

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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Application of Southern California Gas
Company (U 904 G) to Recover Costs
Recorded in the Transmission Integrity
Management Program Balancing Account from
January 1, 2019 to December 31, 2023

A.25-04-XXX

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) TO
RECOVER COSTS RECORDED IN THE TRANSMISSION INTEGRITY
MANAGEMENT PROGRAM BALANCING ACCOUNT FROM
JANUARY 1, 2019 TO DECEMBER 31, 2023**

JOHNNY Q. TRAN

Attorney for:
SOUTHERN CALIFORNIA GAS COMPANY
555 West Fifth Street, Suite 1400
Los Angeles, California 90013
Telephone: (213) 244-2981
Facsimile: (213) 629-9620
E-Mail: JQTran@SoCalGas.com

April 30, 2025

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I. INTRODUCTION

Southern California Gas Company (SoCalGas) respectfully submits this Application (Application) requesting review and recovery of \$173.8 million in under-collected revenue requirement recorded in the Transmission Integrity Management Program (TIMP) Balancing Account (TIMPBA). The \$173.8 million represents the TIMPBA under-collections associated with expenditures that are above 35% of the authorized Test Year (TY) 2019 General Rate Case (GRC) cycle O&M and capital expenditures from October 1, 2022 through December 31, 2023.¹ This amount also includes projected interest on the under-collected balance through June 30, 2025.²

¹ See D.19-09-051 at 694-695, which allows SoCalGas to recover under-collections when actual expenditures exceed authorized O&M and capital expenditures by up to 35 percent via advice letter; and under-collections above 35 percent of authorized O&M and capital expenditures could be recovered through a separate application. A \$227.3 million under-collection (up to 35% above the TY 2019 GRC authorized revenue requirement) for expenditures during the period of January 1, 2019-September 30, 2022 was approved for recovery in Commission Resolution (Res). G-3600, amortized over a 12-month period starting July 1, 2024.

² The balance presented herein is as of June 30, 2025 in order to reflect the authorized recovery of \$227.3 million pursuant to Resolution G-3600 and other adjustments made after December 31, 2023.

II. BACKGROUND

A. TIMP Procedural History

SoCalGas's TIMP implements the federal regulatory requirements set forth in 49 CFR § 192, Subpart O and later 49 CFR § 192.710.^{3,4} TIMP federal pipeline regulations were first adopted effective February 14, 2004, following the passage of the Pipeline Safety Improvement Act of 2002, to promote the continued safe and reliable operation of the country's natural gas infrastructure. Under these regulations, operators of natural gas transmission pipelines are required to continually identify threats to their pipelines that operate in high consequence areas (HCAs); determine the risks posed by those threats; schedule and track assessments to address threats within prescribed timelines; collect information about the physical condition of their pipelines, take actions to minimize applicable threats and integrity concerns to reduce the risk of a pipeline failure, and report findings to regulators.⁵

In 2011, the California Legislature passed Senate Bill (SB) 879, codified as Pub. Util. Code § 969, which expressly requires that gas corporations "establish and maintain a balancing account" to recover TIMP expenses and related capital expenditures for the maintenance and repair of transmission pipelines. Accordingly, SoCalGas's TIMPBA was authorized through Decision (D.) 13-05-010 which approved SoCalGas's TY 2012 GRC. SoCalGas's TIMPBA was established to record actual O&M and capital-related costs associated with SoCalGas's TIMP and to track the difference between authorized and actual expenditures.⁶

³ Subpart O is incorporated into the Commission's General Order (GO) 112-F.

⁴ 49 CFR § 192.710 was incorporated into the CFR in 2019 as part of the Pipeline Safety: Safety of Gas Transmission Pipelines: Maximum Allowable Operating Pressure (MAOP) Reconfirmation, Expansion of Assessment Requirements, and Other Related Amendments final rule (84 FR 52180).

⁵ See A.17-10-008, Direct Testimony of Maria T. Martinez, Exhibit (Ex.) SCG-14 (October 6, 2017) at MTM-13, available at: <https://www.socalgas.com/regulatory/documents/a-17-10-008/SCG-14%20Martinez%20Prepared%20Direct%20Testimony.pdf>.

⁶ SoCalGas, *Preliminary Statement - Part V - Balancing Accounts – TIMPBA*, available at: <https://tariffsprd.socalgas.com/view/historical/?utilId=SCG&bookId=GAS&tarfKey=484&tarfYear=2020>.

The TimpBA was reauthorized in D.19-09-051 which approved SoCalGas's TY 2019 GRC for the five-year GRC cycle ending December 31, 2023.^{7,8} Further, D.19-09-051 and D.22-05-003 authorized imputed O&M and capital expenditures totaling \$539 million for the TY 2019 GRC cycle.⁹ Pursuant to D.19-09-051, SoCalGas is authorized to submit a Tier 3 advice letter to seek recovery of any Timp under-collections of revenue requirement when actual expenditures exceed the total of authorized O&M and capital expenditures for the entire cycle by up to 35%.¹⁰ For any under collections of revenue requirement resulting from actual expenditures greater than 35% of the total authorized O&M and capital expenditures, SoCalGas is authorized to seek recovery through a separate application.¹¹

SoCalGas prudently executed its Timp activities throughout 2019-2023 in efforts to reduce risk and enhance safety by: (1) complying with new or updated sections within 49 CFR Part 192 specifically related to Timp as part of the Gas Transmission Safety Rule (GTSR),¹² updated interpretations of existing regulations, and the federal Pipeline and Hazardous Materials Safety Administration ("PHMSA") advisory bulletins that expanded the scope of the Timp; and (2) executing SoCalGas's commitment to providing safe and reliable service at reasonable rates through a process of continual safety enhancement by proactively identifying, evaluating, and

⁷ D.19-09-051 at 777 (Ordering Paragraph (OP) 7). *See also* D.21-05-003 at 33-34 (OP 1-2), which authorized SoCalGas's revenue requirements and the continuation of the post-test year mechanism adopted in D.19-09-051 for the additional attrition years of 2022 and 2023 required by D.20-01-002.

⁸ The TimpBA was most recently reauthorized for the four year cycle of SoCalGas's TY 2024 GRC through D.24-12-074, as a one-way balancing account.

⁹ Calculation of SoCalGas's imputed authorized Timp O&M and capital expenditures associated with the TY 2019 GRC cycle is provided in the Prepared Direct Testimony of Rae Marie Yu (Chapter III).

¹⁰ D.19-09-051 at 694-695 and 774 (Conclusion of Law (COL) 104); Resolution (Res.) G-3600 at 3; A.17-10-008, Direct Testimony of Rae Marie Q. Yu, Ex. SCG-42 (October 6, 2017) at RQY-15 and Appendix B at RQY-B-1, *available at*: <https://www.socalgas.com/regulatory/documents/a-17-10-008/SCG-42%20Yu%20Prepared%20Direct%20Testimony.pdf>.

¹¹ *Id.*

¹² On October 1, 2019, Pipeline and Hazardous Materials Safety Administration (PHMSA) issued the Pipeline Safety: Safety of Gas Transmission Pipelines: Maximum Allowable Operating Pressure (MAOP) Reconfirmation, Expansion of Assessment Requirements, and Other Related Amendments final rule, which took effect July 1, 2020. On April 8, 2022, PHMSA issued the Pipeline Safety: Requirement of Valve Installation and Minimum Rupture Detection Standards final rule, which took effect October 5, 2022. On August 24, 2022, PHMSA issued the Pipeline Safety: Safety of Gas Transmission Pipelines: Repair Criteria, Integrity Management Improvements, Cathodic Protection, Management of Change, and Other Related Amendments final rule, which took effect May 24, 2023. The TimpBA includes costs associated with the expansion of the Timp requirements.

reducing pipeline integrity risks for transmission pipelines. The changes in federal regulations increased the amount of work necessary to evaluate threats newly classified as active as a result of updated TIMP regulations. Additionally, efforts to manage SoCalGas's desert region pipelines, which experience a high volume and complexity of corrosion, exceeded what was originally proposed for TIMP in 2017 when the TY 2019 GRC application was filed. Consequently, these efforts also exceeded the authorized revenue requirement in the TY 2019 GRC.

B. Commission Review and Approval of 2019-2022 Timpba Costs

On November 23, 2022, SoCalGas filed AL 6060-G requesting recovery of the under-collection (\$238.8 million revenue requirement) associated with reasonably incurred TIMP expenditures as of September 30, 2022.¹³ On May 30, 2024 the Commission issued Resolution G-3600 approving SoCalGas's request to recover the under-collection recorded in its Timpba for the period of January 1, 2019 through September 30, 2022, trued up for collected revenue and interest to December 31, 2023, authorizing SoCalGas to incorporate \$227.3 million into rates over the 12-month period beginning July 1, 2024.¹⁴

Upon completion of Commission staff review of Timpba costs for January 1, 2019 through September 30, 2022, Commission staff found that "[c]hanges in assessment methods, increased labor and non-labor expenses and continuing remediation activities initiated prior to 2019 increased SoCalGas' actual [TIMP] expenditures causing costs to be higher than forecast" and "examined TIMP expenses and expenditures were appropriately recorded and reasonably incurred."¹⁵ For the same reasons the Commission approved SoCalGas's AL 6060-G in Resolution G-3600, SoCalGas's requested under-collections in this Application should be approved as the activities undertaken in the period of October 1, 2022 through December 31, 2023 are similar to that which were conducted and approved via Resolution G-3600.

¹³ On January 13, 2023, SoCalGas submitted AL 6060-A to replace AL 6060 in its entirety, to correct the electronic file format to a searchable format.

¹⁴ Res. G-3600 at 6 and 9 (OP 1).

¹⁵ *Id.* at 8 (Findings 8-9).

III. COSTS INCLUDED IN THIS APPLICATION

In this Application and accompanying direct testimony and workpapers, SoCalGas demonstrates a commitment to pipeline safety and integrity management, and that the activities undertaken were to meet new federal and state requirements that took effect during the 2019-2023 timeframe. The TIMP was designed to continually identify and assess risks, remediate conditions that present a potential threat to pipeline integrity, monitor program effectiveness, and promote safety and reliability to its customers, and has continued to evolve in accordance with 49 CFR Part 192. SoCalGas has generally separated TIMP O&M and TIMP capital additions into the following four categories for presenting and describing TIMP activities: (1) Assessments and Remediation; (2) Preventative and Mitigative (P&M) Measures; (3) Data and Geographic Information Systems (GIS); and (4) Program Management and Support/Risk and Threat.

As of December 31, 2023, SoCalGas's TIMP actual combined O&M and capital expenditures are approximately \$1.053 billion compared to \$539 million in authorized expenditures. This Application seeks to recover \$173.8 million of revenue requirement, which is the under-collected balance in the TIMPBA for the period of October 1, 2022 through December 31, 2023, associated with spending above authorized expenditure levels by 35%. The under-collection is comprised of TIMP O&M expenses of \$150.3 million, interest of \$28.3 million, offset by an over-collection of capital revenue requirement (i.e., depreciation, return, and taxes) of \$4.8 million. Authorized revenue recovery of \$227.3 million as approved by Resolution G-3600 for the period July 2024 through June 2025 has been applied to offset the TIMPBA under-collected balance.

IV. REVENUE REQUIREMENT ALLOCATION

SoCalGas proposes to recover the TIMPBA based on a functionalized allocation of transmission-related costs adopted in SoCalGas's most recent Cost Allocation Proceeding (CAP), D.24-07-009, as discussed in the Prepared Direct Testimony of Marjorie Schmidt-Pine (Chapter IV). This method was approved in Commission Resolution G-3599, G-3533, and most recently in G-3600.¹⁶

¹⁶ Res. G-3600 at 6 ("The TIMPBA amount will be amortized in gas transportation rates based on a functionalized allocation of transmission-related costs pursuant to Resolutions G-3499 and G-3533. The functionalized allocation of the TIMP balance is consistent with D.16-10-004 and D.12-12-030.").

V. RATE IMPACT

Once the TIMPBA revenue requirement has been allocated, it can be incorporated into customer rates; resulting in the illustrative transportation rates, Backbone Transportation (BTS) and residential bundled rates presented in the Prepared Direct Testimony of Marjorie Schmidt-Pines (Chapter IV). The SoCalGas bill amount for the average residential customer that uses an average of 36 therms per month would increase by \$0.86 or 1.2% to \$75.38 per month, from a current monthly bill of \$74.52. SoCalGas has included the relevant affordability metrics required by D.22-08-023 as Attachment E.

VI. DESCRIPTION OF TESTIMONY

Support for SoCalGas's requests is provided in the accompanying prepared direct testimony and workpapers. The direct testimony describes SoCalGas's TIMP activities and provides detail on program management and implementation and execution of projects. It also demonstrates that the revenue requirements correlated to SoCalGas's efforts are just and reasonable and should be recovered in rates. The table below lists each prepared direct testimony chapter number, identifies each sponsoring witness, and provides a brief description of the testimony.

Table 1
Description of Testimony

Chapter	Witness	Description and Purpose
I	Sera	<u>TIMP Development and Implementation</u> : Describes the program development and implementation activities undertaken to demonstrate the prudent and reasonable management of the TIMP
II	Zeoli, Galvan, & Sera	<u>Technical – Project Execution and Management</u> : Describes the execution of the Assessment and Remediation component of the TIMP
III	Yu	<u>Balancing Account and Revenue Requirement</u> : Presents the revenue requirement associated with the TIMP costs presented for review in this Application that are recorded in SoCalGas's TIMPBA

IV	Schmidt-Pines	<u>Rates</u> : Provides the cost allocation method for the TIMPBA and presents the gas transportation rates and bill impacts that would result from the amortization of the balance in the TIMPBA
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VII. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

1. Rule 2.1 (a) – Legal Name

Southern California Gas Company is a public utility corporation organized and existing under the laws of the State of California. SoCalGas's principal place of business and mailing address is 555 West Fifth Street, Los Angeles, California, 90013.

2. Rule 2.1 (b) – Correspondence

All correspondence and communications to SoCalGas regarding this Application should be addressed to:

Tamlyn Bageris
Regulatory Case Manager for:
 SOUTHERN CALIFORNIA GAS COMPANY
 555 West Fifth Street, GT14D6
 Los Angeles, California 90013
 Telephone: (442) 529-2632
 Email: TTBageris@SoCalGas.com

A copy should also be sent to:

JOHNNY Q. TRAN
Attorney for:
 SOUTHERN CALIFORNIA GAS COMPANY
 555 West Fifth Street, Ste. 1400
 Los Angeles, California 90013
 Telephone: (213) 244-2981
 Facsimile: (213) 629-9620
 Email: JQTran@SoCalGas.com

3. Rule 2.1 (c) – Proposed Category, Need for Hearings, Issues to be Considered, Relevant Safety Considerations, and Schedule

a) Proposed Category of Proceeding

SoCalGas proposes that this proceeding be categorized as “Ratesetting” under Rule 1.3(g) because the Application will have a potential future effect on rates.

b) Need for Hearings

SoCalGas anticipates that evidentiary hearings will be necessary.

c) Issues to be Considered and Relevant Safety Considerations

The principal issues to be considered in this proceeding are (1) whether SoCalGas demonstrated the reasonableness of the TIMP costs presented in this Application; and (2) whether SoCalGas’s revenue requirement associated with the costs presented in this Application and recorded in their TIMPBA are justified for rate recovery.

The TIMP implements the federal regulatory requirements set forth in 49 CFR 192 Subpart O and 49 CFR § 192.710 with a prospective, long-term objective to enhance the overall safety, integrity, and reliability of the gas system.

d) Proposed Schedule

SoCalGas proposes the following schedule for this Application:

Event	Date
SoCalGas files Application	April 30, 2025
Responses/Protests	within 30 days Daily Calendar notice
SoCalGas Reply to Protests	within 10 days (<i>see</i> Rule 2.6)
Prehearing Conference	July 10, 2025
Intervenor Testimony	September 30, 2025
Rebuttal Testimony	October 30, 2025
Evidentiary Hearings	November 2025
Opening Briefs	December 2025
Reply Briefs	January 2025
Proposed Decision	April 2026
Commission Decision	May 2026

B. Rule 2.2 – Articles of Incorporation

A copy of SoCalGas’s Restated Articles of Incorporation, as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on October 1, 1998, in connection with SoCalGas’s Application (A.) 98-10-012, and is incorporated herein by reference.

C. Rule 3.2 (a) – (b)

In accordance with Rule 3.2 (a) - (d) of the Commission’s Rules of Practice and Procedure, SoCalGas provides the following information:

1. Rule 3.2 (a)(1) – Balance Sheet and Income Statement

The most recent updated Balance Sheet and Income Statements for SoCalGas as of December 31, 2024 is attached to this Application as Attachment A.

2. Rule 3.2(a)(2) and (3) – Statement of Present and Proposed Rates

The illustrative rate changes that will result from this Application are described in Attachment B.

3. Rule 3.2(a)(4) – Description of Applicant’s Property and Equipment

A general description of SoCalGas’s property and equipment was previously filed with the Commission on May 3, 2004 in connection with A.04-05-008, and is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve as of December 31, 2024 is attached as Attachment C.

4. Rules 3.2(a)(5) and (6) – Summary of Earnings

The summary of earnings for SoCalGas as of December 31, 2024 are included herein as Attachment D.

5. Rule 3.2(a)(7) – Depreciation

For financial statement purposes, SoCalGas has computed depreciation of utility plants on a straight-line remaining life basis at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SoCalGas generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on property additions after 1954 and prior to 1981. For financial reporting and rate purposes, “flow through accounting” has been adopted for such properties. For property additions in years 1981 through 1986, SoCalGas has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, the Company has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems, and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981, the Tax Reform Act of 1986, and the Tax Cuts and Jobs Act of 2017.

6. Rule 3.2(a)(8) – Proxy Statement

A copy of SoCalGas’s most recent proxy statement, dated April 25, 2025, was mailed to the Commission on April 28, 2025, and is incorporated herein by reference.

7. Rule 3.2(a)(10) – Statement Pass Through to Customers

This Application will seek the Commission’s authorization to revise current base rate revenue requirement to recover costs of its operations, as well as owning and operating its natural gas facilities and infrastructure, for the purposes of serving its customers. It is not only a pass through of costs.

8. Rule 3.2 (b) – Notice to State, Cities and Counties

SoCalGas will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory.

9. Rule 3.2 (c) – Newspaper Publication

SoCalGas will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in their service territory notice of this Application.

10. Rule 3.2 (d) – Bill Insert Notice

SoCalGas will, within 45 days after the filing of this Application, provide notice of this Application to their customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

D. Rule 1.9 – Service

This is a new application. No service list has been established. Accordingly, SoCalGas will electronically serve this application on parties to the service list for the following proceedings: A.17-10-008 (consolidated with A.17-10-007) and A.22-05-015.

VIII. CONCLUSION

Through TIMP, SoCalGas continues to make prudent investments for the benefit of customers to enhance the safety and reliability of their integrated natural gas transmission system. To allow recovery in rates of these prudent investments, and for the reasons described above, and in the testimony and workpapers supporting this Application, SoCalGas respectfully requests that the Commission:

- Find SoCalGas met their burden of demonstrating they acted as reasonable managers and prudently implemented and executed the TIMP;

- Find SoCalGas's TIMP O&M expenses and capital expenditures from October 1, 2022 through December 31, 2023 are consistent with the activities presented in SoCalGas Advice Letter 6060-G-A;
- Find the TIMP activities from October 1, 2022 through December 31, 2023 and as described in this Application were prudently undertaken to implement TIMP;
- Authorize SoCalGas to recover in rates the outstanding revenue requirement associated with the projects and program management costs submitted for review in this Application;
- Authorize that revenue requirements be allocated based on a functionalized allocation of transmission-related costs adopted in SoCalGas's most recent Cost Allocation Proceeding (CAP), D.24-07-009;
- Authorize SoCalGas to file a Tier 1 Advice Letter within 30 days of the effective date of the decision authorizing recovery in rates of the updated revenue requirement associated with TIMPBA costs determined to be reasonable by the Commission, trued-up for regulatory account interest through the date rates are implemented for recovery of TIMP costs; and
- Authorize recovery to incorporate the updated revenue requirements into rates on the first day of the next month following advice letter submission or in connection with other authorized rate changes implemented by SoCalGas.

Respectfully submitted,

By: /s/ Johnny Q. Tran
Johnny Q. Tran

Attorney for:
SOUTHERN CALIFORNIA GAS COMPANY
555 West Fifth Street, Suite 1400
Los Angeles, California 90013
Telephone: (213) 244-2981
Facsimile: (213) 629-9620
E-Mail: JQTran@SoCalGas.com

April 30, 2025

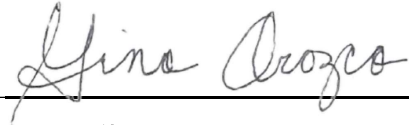
OFFICER VERIFICATION

I am an officer of the applicant corporation here in Southern California Gas Company, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 30th day of April, 2025 at Los Angeles, California.

By: _____

A handwritten signature in cursive script, appearing to read "Gina Orozco", written over a horizontal line.

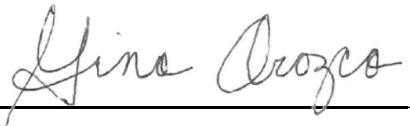
Gina Orozco

Vice President of Gas Engineering & System Integrity for:
SOUTHERN CALIFORNIA GAS COMPANY

ALISO CANYON ATTESTATION

1. I am Vice President of Gas Engineering and System Integrity for Southern California Gas Company (SoCalGas). I am providing this attestation based upon the requirements of Ordering Paragraph 5 of California Public Utilities Commission (CPUC or Commission) Decision (D.) 23-09-022.
2. On December 23, 2015 the CPUC-Executive Director issued a letter to SoCalGas directing SoCalGas to provide information to the CPUC concerning costs associated with the uncontrolled release of natural gas from Well SS-25 at the Aliso Canyon Storage Field from October 23, 2015 through February 11, 2016 (the Incident).
3. Beginning in December 2015, SoCalGas has reported to the Commission the costs associated with the Incident in the monthly Incident-related cost report submitted pursuant to the Executive Director's December 23, 2015 (Directive Report).
4. On October 28, 2022, SoCalGas, the California Public Utilities Commission's Safety and Enforcement Division ("SED") and the Public Advocates Office at the California Public Utilities Commission ("Cal Advocates") filed a Joint Motion for Adoption of Settlement Agreement in Investigation (I.) 19-06-016 seeking approval of the Settlement Agreement entered into by SoCalGas, SED, and Cal Advocates (Settlement Agreement).
5. On September 12, 2023, the Commission issued Decision (D.) 23-09-002 which approved the Settlement Agreement between SoCalGas, SED, and Cal Advocates resolving I.19-06-016.
6. Ordering Paragraph 5 of D.23-09-002 states that SoCalGas shall submit an attestation by a Vice President or higher company executive with every application requesting rate recovery attesting that it has not included any expenses or costs identified in the Settlement Agreement. This attestation requirement shall apply for five years from the date of the final issuance of this decision.
7. I reviewed the costs requested in this Application and the most recent Directive Report. Based on my review of the costs, the Directive Report, and other diligence, I am informed and believe, and upon such information and belief, certify that SoCalGas has not included any expenses or costs identified in the Settlement Agreement adopted in D.23-09-002 in the enclosed Application being filed on April 30, 2025.

Executed on April 30, 2025, at Los Angeles, California.

By: 
Gina Orozco

Vice President of Gas Engineering & System Integrity for:
SOUTHERN CALIFORNIA GAS COMPANY

ATTACHMENT A

**SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DECEMBER 31, 2024**

1. UTILITY PLANT		<u>2024</u>
101	UTILITY PLANT IN SERVICE	\$27,322,708,031
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,860,874,977
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(8,339,794,779)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(239,879,537)
117	GAS STORED-UNDERGROUND	<u>61,422,045</u>
TOTAL NET UTILITY PLANT		<u>20,665,330,737</u>

2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	31,236,718
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(14,492,651)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
	NONCURRENT PORTION OF ALLOWANCES	-
124	OTHER INVESTMENTS	1
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	-
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>16,744,068</u>

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DECEMBER 31, 2024

3. CURRENT AND ACCRUED ASSETS		2024
131	CASH	11,421,869
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	120,773
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	1,216,653,660
143	OTHER ACCOUNTS RECEIVABLE	51,857,186
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(255,015,839)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	15,994,207
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	141,545,646
155	MERCHANDISE	-
156	OTHER MATERIALS AND SUPPLIES	-
158	GHG ALLOWANCE	702,103,420
	(LESS) NONCURRENT PORTION OF ALLOWANCES	-
163	STORES EXPENSE UNDISTRIBUTED	(4,980,986)
164	GAS STORED	148,336,943
165	PREPAYMENTS	76,325,719
171	INTEREST AND DIVIDENDS RECEIVABLE	818,090
173	ACCRUED UTILITY REVENUES	-
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	3,394,350
175	DERIVATIVE INSTRUMENT ASSETS	3,697,168
	TOTAL CURRENT AND ACCRUED ASSETS	2,112,272,206
 4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	47,859,722
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	5,165,763,896
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	1,397,667
184	CLEARING ACCOUNTS	5,272,775
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	537,246,609
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	-
190	ACCUMULATED DEFERRED INCOME TAXES	1,203,376,311
191	UNRECOVERED PURCHASED GAS COSTS	-
	TOTAL DEFERRED DEBITS	6,960,916,980
	 TOTAL ASSETS AND OTHER DEBITS	 \$ 29,755,263,991

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DECEMBER 31, 2024

5. PROPRIETARY CAPITAL

2024

201	COMMON STOCK ISSUED	(834,888,907)
204	PREFERRED STOCK ISSUED	(21,551,075)
207	PREMIUM ON CAPITAL STOCK	-
208	OTHER PAID-IN CAPITAL	-
210	GAIN ON RETIRED CAPITAL STOCK	(9,722)
211	MISCELLANEOUS PAID-IN CAPITAL	(1,481,306,680)
214	CAPITAL STOCK EXPENSE	143,261
216	UNAPPROPRIATED RETAINED EARNINGS	(5,849,142,471)
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>26,905,227</u>
	TOTAL PROPRIETARY CAPITAL	<u>(8,159,850,367)</u>

6. LONG-TERM DEBT

221	BONDS	(6,650,000,000)
224	OTHER LONG-TERM DEBT	(709,338,770)
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>17,743,363</u>
	TOTAL LONG-TERM DEBT	<u>(7,341,595,407)</u>

7. OTHER NONCURRENT LIABILITIES

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(96,473,272)
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(88,352,468)
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(60,911,737)
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
245	NONCURRENT DERIVATIVE INSTRUMENT LIABILITIES	-
230	ASSET RETIREMENT OBLIGATIONS	<u>(2,929,729,947)</u>
	TOTAL OTHER NONCURRENT LIABILITIES	<u>(3,175,467,424)</u>

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DECEMBER 31, 2024

8. CURRENT AND ACCRUED LIABILITIES		2024
231	NOTES PAYABLE	(1,037,164,589)
232	ACCOUNTS PAYABLE	(848,362,500)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(37,544,168)
235	CUSTOMER DEPOSITS	(69,407,484)
236	TAXES ACCRUED	(7,442,517)
237	INTEREST ACCRUED	(73,268,636)
238	DIVIDENDS DECLARED	(323,266)
241	TAX COLLECTIONS PAYABLE	(34,239,543)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(558,556,156)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(30,399,104)
244	DERIVATIVE INSTRUMENT LIABILITIES	(42,974,956)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
TOTAL CURRENT AND ACCRUED LIABILITIES		<u>(2,739,682,919)</u>
 9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(128,593,850)
253	OTHER DEFERRED CREDITS	(661,996,370)
254	OTHER REGULATORY LIABILITIES	(4,332,126,081)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(5,648,757)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(2,425,452,903)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(784,849,913)
TOTAL DEFERRED CREDITS		<u>(8,338,667,874)</u>
TOTAL LIABILITIES AND OTHER CREDITS		<u>\$ (29,755,263,991)</u>

SOUTHERN CALIFORNIA GAS COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2024

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		6,201,502,193
401	OPERATING EXPENSES	3,376,041,545	
402	MAINTENANCE EXPENSES	449,373,700	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	922,237,734	
408.1	TAXES OTHER THAN INCOME TAXES	214,985,343	
409.1	INCOME TAXES	471,740	
410.1	PROVISION FOR DEFERRED INCOME TAXES	322,874,749	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(312,382,385)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(1,163,285)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
411.7	LOSS FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>4,972,439,141</u>
	NET OPERATING INCOME		<u>1,229,063,052</u>

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417	REVENUES FROM NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(13,142,017)	
418	NONOPERATING RENTAL INCOME	615,283	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	95,296,507	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	73,269,074	
421	MISCELLANEOUS NONOPERATING INCOME	(2,589,992)	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>153,448,855</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	(328,541)	
425	MISCELLANEOUS AMORTIZATION	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	(46,540,930)	
	TOTAL OTHER DEDUCTIONS	<u>(46,869,471)</u>	
408.2	TAXES OTHER THAN INCOME TAXES	(520,708)	
409.2	INCOME TAXES	(2,854,787)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	(123,602,991)	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	104,830,806	
420	INVESTMENT TAX CREDITS	-	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>(22,147,680)</u>	
	TOTAL OTHER INCOME, DEDUCTIONS AND TAXES		<u>84,431,704</u>
	INCOME BEFORE INTEREST CHARGES		1,313,494,756
	NET INTEREST CHARGES*		<u>356,793,511</u>
	NET INCOME		<u><u>\$956,701,245</u></u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION. (\$28,530,065)

STATEMENT OF INCOME AND RETAINED EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2024

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	5,093,734,289
NET INCOME (FROM PRECEDING PAGE)	\$956,701,245
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(1,293,065)
DIVIDENDS DECLARED - COMMON STOCK	(200,000,000)
OTHER RETAINED EARNINGS ADJUSTMENT	-
RETAINED EARNINGS AT END OF PERIOD	<u><u>5,849,142,471</u></u>

ATTACHMENT B

TABLE 1
Natural Gas Transportation Rates
Southern California Gas Company
12-SoCalGas TIMPBA Rates
04/16/25

12-SoCalGas TIMPBA									
	Present Rates			Proposed Rates			Changes		
	11-February 1, 2025	Proposed	Feb-1-25	12-SoCalGas TIMPBA	Proposed	Feb-1-25	Revenue	Rate	% Rate
	Volumes	Rate	Revenues	Volumes	Rate	Revenues	Change	Change	change
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%
	D	E	F	D	E	F	G	H	I
1 <u>CORE</u>									
2 Residential	2,185,983	\$1.47901	\$3,233,097	2,185,983	\$1.48896	\$3,254,833	\$21,735	\$0.00995	0.7%
3 Commercial & Industrial	880,320	\$0.97142	\$855,161	880,320	\$0.97856	\$861,448	\$6,288	\$0.00714	0.7%
4									
5 NGV - Pre Sempra-Wide	195,899	\$0.39981	\$78,323	195,899	\$0.40454	\$79,248	\$925	\$0.00473	1.2%
6 Sempra-Wide Adjustment	195,899	\$0.00804	\$1,576	195,899	\$0.00814	\$1,594	\$18	\$0.00010	1.2%
7 NGV - Post Sempra-Wide	195,899	\$0.40786	\$79,899	195,899	\$0.41267	\$80,842	\$943	\$0.00481	1.2%
8									
9 Gas A/C	140	\$0.75957	\$107	140	\$0.76358	\$107	\$1	\$0.00401	0.5%
10 Gas Engine	19,830	\$0.29627	\$5,875	19,830	\$0.29627	\$5,875	\$0	\$0.00000	0.0%
11 Total Core	3,282,172	\$1.27176	\$4,174,139	3,282,172	\$1.28059	\$4,203,105	\$28,966	\$0.00883	0.7%
12									
13 <u>NONCORE COMMERCIAL & INDUSTRIAL</u>									
14 Distribution Level Service	894,285	\$0.28251	\$252,640	894,285	\$0.28761	\$257,209	\$4,569	\$0.00510	1.8%
15 Transmission Level Service (2)	750,680	\$0.09107	\$68,366	750,680	\$0.09632	\$72,302	\$3,936	\$0.00525	5.8%
16 Total Noncore C&I	1,644,965	\$0.19514	\$321,006	1,644,965	\$0.20032	\$329,511	\$8,505	\$0.00518	2.7%
17									
18 <u>NONCORE ELECTRIC GENERATION</u>									
19 Distribution Level Service									
20 Pre Sempra-Wide	335,280	\$0.27285	\$91,481	335,280	\$0.27789	\$93,170	\$1,689	\$0.00504	1.8%
21 Sempra-Wide Adjustment	335,280	(\$0.00326)	(\$1,093)	335,280	(\$0.00323)	(\$1,084)	\$8	\$0.00003	-0.9%
22 Distribution Post Sempra Wide	335,280	\$0.26959	\$90,388	335,280	\$0.27465	\$92,086	\$1,697	\$0.00506	1.9%
23 Transmission Level Service (2)	1,800,969	\$0.08354	\$150,453	1,800,969	\$0.08878	\$159,896	\$9,443	\$0.00524	6.3%
24 Total Electric Generation	2,136,249	\$0.11274	\$240,841	2,136,249	\$0.11796	\$251,982	\$11,141	\$0.00522	4.6%
25									
26 TOTAL RETAIL NONCORE	3,781,214	\$0.14859	\$561,847	3,781,214	\$0.15378	\$581,493	\$19,646	\$0.00519	3.5%
27									
28 <u>WHOLESALE</u>									
29 Wholesale Long Beach (2)	91,703	\$0.07092	\$6,504	91,703	\$0.07616	\$6,984	\$481	\$0.00524	7.4%
30 Wholesale SWG (2)	74,685	\$0.07092	\$5,297	74,685	\$0.07616	\$5,688	\$392	\$0.00524	7.4%
31 Wholesale Vernon (2)	97,040	\$0.07092	\$6,882	97,040	\$0.07616	\$7,391	\$509	\$0.00524	7.4%
32 International (2)	139,490	\$0.07092	\$9,893	139,490	\$0.07616	\$10,624	\$731	\$0.00524	7.4%
33 Total Wholesale & International	402,918	\$0.07092	\$28,575	402,918	\$0.07616	\$30,688	\$2,113	\$0.00524	7.4%
34 SDG&E Wholesale	841,578	\$0.07022	\$59,093	841,578	\$0.07029	\$59,151	\$58	\$0.00007	0.1%
35 Total Wholesale Incl SDG&E	1,244,496	\$0.07044	\$87,668	1,244,496	\$0.07219	\$89,839	\$2,171	\$0.00175	2.5%
36									
37 TOTAL NONCORE	5,025,711	\$0.12924	\$649,515	5,025,711	\$0.13358	\$671,332	\$21,816	\$0.00434	3.4%
38									
39 Unbundled Storage (4)			\$31,952			\$31,952	\$0		
40 System Total (w/o BTS)	8,307,883	\$0.58446	\$4,855,606	8,307,883	\$0.59057	\$4,906,389	\$50,783	\$0.00611	1.0%
41 Backbone Transportation Service BTS (3)	2,406	\$0.73303	\$643,832	2,406	\$0.87019	\$764,303	\$120,471	\$0.13716	18.7%
42 SYSTEM TOTAL w/BTS	8,307,883	\$0.66195	\$5,499,438	8,307,883	\$0.68257	\$5,670,692	\$171,254	\$0.02062	3.1%
43									
44 EOR Revenues	154,067	\$0.15715	\$24,211	154,067	\$0.16226	\$24,999	\$788	\$0.00511	3.3%
45 Total Throughput w/EOR Mth/yr	8,461,949			8,461,949					

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The Backbone Transportation Service (BTS) rate is for service from Receipt Point to Citygate.
- 2) These Transmission Level Service (TLS) amounts represent the average transmission rate, see Table 7 for detailed list of TLS rates.
- 3) BTS charge (\$/dth/day) is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge. Charge is for both core and noncore customers
- 4) Unbundled Storage costs are not part of the Core Storage or Load Balancing functions (those are included in transport rates).
- 5) All rates include Franchise Fees & Uncollectible charges.

TABLE 2
Residential Transportation Rates
Southern California Gas Company
04/16/25
12-SoCalGas TimpBA

	Present Rates			Proposed Rates			Changes		
	11-February 1, 2025	Average	Feb-1-25	12-SoCalGas TimpBA		Feb-1-25	Revenue	Rate	% Rate
	Volumes	Rate	Revenue	Volumes	Rate	Revenue	Change	Change	change
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%
	A	B	C	D	E	F	G	H	I
1 RESIDENTIAL SERVICE									
2 Customer Charge									
3 Residential	5,853,636	\$5.00	\$351,218	5,853,636	\$5.00	\$351,218	\$0	\$0.00	0.0%
4 Multi-Family		\$5.00			\$5.00		\$0	\$0.00	0.0%
5 Small Master Meter		\$5.00			\$5.00		\$0	\$0.00	0.0%
6 Submeter Credit-\$/unit/day	128,003	(\$0.27945)	(\$13,056)	128,003	(\$0.27945)	(\$13,056)	\$0	\$0.00000	0.0%
7 Volumetric Transportation Rate Exclude CSITMA and CAT:									
8 Baseline Rate	1,458,094	\$0.98327	\$1,433,704	1,458,094	\$0.99213	\$1,446,623	\$12,919	\$0.00886	0.9%
9 Non-Baseline Rate	719,874	\$1.46872	\$1,057,295	719,874	\$1.48097	\$1,066,111	\$8,816	\$0.01225	0.8%
10	2,177,968	\$1.29899	\$2,829,161	2,177,968	\$1.30897	\$2,850,896	\$21,735	\$0.00998	0.8%
11 NBL/BL Ratio:									
12 Composite Rate \$/th		\$1.69019			\$1.71277			\$0.02258	1.3%
13 Gas Rate \$/th		\$0.47500			\$0.48872			\$0.01372	2.9%
14 NBL/Composite rate ratio (4) =		\$1.15000			\$1.15000				
15 NBL- BL rate difference \$/th		\$0.48545			\$0.48884			\$0.00339	0.7%
16									
17 Large Master Meter Rate (Excludes Rate Adders for CAT):									
18 Customer Charge	53	\$728	\$459	53	\$728	\$459	\$0	\$0.00000	0.0%
19 Baseline Rate	5,868	\$0.21547	\$1,264	5,868	\$0.21547	\$1,264	\$0	\$0.00000	0.0%
20 Non-Baseline Rate	2,147	\$0.29089	\$625	2,147	\$0.29089	\$625	\$0	\$0.00000	0.0%
21	8,015	\$0.29295	\$2,348	8,015	\$0.29295	\$2,348	\$0	\$0.00000	0.0%
22									
23 Residential Rates Include CSITMA, CARB and GHG Excludes CAT:									
24 CSITMA Adder to Volumetric Rate	1,593,779	\$0.00062	\$990	1,593,779	\$0.00062	\$990	\$0	\$0.00000	0.0%
25 CARB Adder to Volumetric Rate	2,185,983	\$0.00308	\$6,730	2,185,983	\$0.00308	\$6,730	\$0		
26 GHG End User Adder to Volumetric Rate	2,185,983	\$0.18018	\$393,868	2,185,983	\$0.18018	\$393,868	\$0		
27 Residential:									
28 Customer Charge		\$5.00000			\$5.00000			\$0.00000	0.0%
29 Baseline \$/therm		\$1.16715			\$1.17601			\$0.00886	0.8%
30 Non-Baseline \$/therm		\$1.65260			\$1.66485			\$0.01225	0.7%
31 Average NonCARE Rate \$/therm		\$1.48287			\$1.49285			\$0.00998	0.7%
32 Large Master Meter:									
33 Customer Charge		\$728.42			\$728.42			\$0.00000	0.0%
34 BaseLine Rate		\$0.39935			\$0.39935			\$0.00000	0.0%
35 Non-Baseline Rate		\$0.47477			\$0.47477			\$0.00000	0.0%
36 Average NonCARE Rate \$/therm		\$0.47683			\$0.47683			\$0.00000	0.0%
37 Residential Rates Include CSITMA & CAT:									
38 CAT Adder to Volumetric Rate	23,460	\$0.00000	\$0	23,460	\$0.00000	\$0	\$0	\$0.00000	
39 Residential:									
40 Customer Charge		\$5.00000			\$5.00000			\$0.00000	0.0%
41 BaseLine Rate		\$1.16715			\$1.17601			\$0.00886	0.8%
42 Non-Baseline Rate		\$1.65260			\$1.66485			\$0.01225	0.7%
43 Large Master Meter:									
44 Customer Charge		\$728.42			\$728.42			\$0.00000	0.0%
45 BaseLine Rate		\$0.39935			\$0.39935			\$0.00000	0.0%
46 Non-Baseline Rate		\$0.47477			\$0.47477			\$0.00000	0.0%
47 Other Adjustments:									
48 TCA for CSITMA exempt customers		(\$0.00062)			(\$0.00062)			\$0.00000	0.0%
49 California Climate Credit - April Bill		(\$86.60450)			(\$86.60450)				
50 TOTAL RESIDENTIAL	2,185,983	\$1.47901	\$3,233,097	2,185,983	\$1.48896	\$3,254,833	\$21,735	\$0.00995	0.7%

See footnotes, Table 1.

TABLE 3
Core Nonresidential Transportation Rates

Southern California Gas Company

04/16/25

12-SoCalGas TimpBA

		Present Rates			Proposed Rates			Changes		
		11-February 1, 2025	Average	Feb-1-25	12-SoCalGas T1MPBA		Feb-1-25	Revenue	Rate	% Rate
		Volumes	Rate	Revenue	Volumes	Rate	Revenue	Change	Change	change
		Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%
		A	B	C	D	E	F	G	H	I
1										
2	CORE COMMERCIAL & INDUSTRIAL									
3	Customer Charge 1	141,959	\$15.00000	\$25,553	141,959	\$15.00000	\$25,553	\$0	\$0.00000	0.0%
4	Customer Charge 2	61,062	\$15.00000	\$10,991	61,062	\$15.00000	\$10,991	\$0	\$0.00000	0.0%
5	Volumetric Transportation Rate Exclude CSITMA & CAT:									
6	Tier 1 = 250th/mo	182,276	\$1.49640	\$272,758	182,276	\$1.50355	\$274,060	\$1,302	\$0.00715	0.5%
7	Tier 2 = next 4167 th/mo	386,664	\$0.77096	\$298,102	386,664	\$0.77810	\$300,863	\$2,762	\$0.00714	0.9%
8	Tier 3 = over 4167 th/mo	311,380	\$0.28455	\$88,604	311,380	\$0.29169	\$90,828	\$2,224	\$0.00714	2.5%
9		880,320	\$0.79063	\$696,007	880,320	\$0.79777	\$702,295	\$6,288	\$0.00714	0.9%
10										
11	Volumetric Transportation Rate Include CSITMA & GHG, Exclude CAT:									
12	CSITMA Adder to Volumetric Rate	867,334	\$0.00062	\$539	867,334	\$0.00062	\$539	\$0	\$0.00000	0.0%
13	GHG Adder to Volumetric Rate	880,320	\$0.18018	\$158,615	880,320	\$0.18018	\$158,615			
14	Tier 1 = 250th/mo		\$1.67720			\$1.68435			\$0.00715	0.4%
15	Tier 2 = next 4167 th/mo		\$0.95176			\$0.95890			\$0.00714	0.8%
16	Tier 3 = over 4167 th/mo		\$0.46535			\$0.47249			\$0.00714	1.5%
17			\$0.97143			\$0.97857			\$0.00714	
18									\$0.00000	
19	Volumetric Transportation Rate Include CSITMA & CAT:									
20	CAT Adder to Volumetric Rate	98,391	\$0.00000	\$0	98,391	\$0.00000	\$0	\$0	\$0.00000	
21	Tier 1 = 250th/mo		\$1.67720			\$1.68435			\$0.00715	0.4%
22	Tier 2 = next 4167 th/mo		\$0.95176			\$0.95890			\$0.00714	0.8%
23	Tier 3 = over 4167 th/mo		\$0.46535			\$0.47249			\$0.00714	1.5%
24			\$0.97143			\$0.97857			\$0.00714	0.7%
25	Other Adjustments:									
26	TCA for CSITMA exempt customers		(\$0.00062)			(\$0.00062)			\$0.00000	0.0%
27	GHG Fee Credit \$/th		(\$0.18018)			(\$0.18018)				
28	TOTAL CORE C&I	880,320	\$0.97142	\$855,161	880,320	\$0.97856	\$861,448	\$6,288	\$0.00714	0.7%
29										
30	NATURAL GAS VEHICLES (a sempra-wide rate)									
31	Customer Charge, P-1	221	\$13.00000	\$34	221	\$13.00000	\$34	\$0	\$0.00000	0.0%
32	Customer Charge, P-2A	155	\$65.00000	\$121	155	\$65.00000	\$121	\$0	\$0.00000	0.0%
33	Uncompressed Rate Exclude CSITMA, GHG & CAT	195,899	\$0.18272	\$35,794	195,899	\$0.18753	\$36,737	\$943	\$0.00481	2.6%
34	Total Uncompressed NGV	195,899	\$0.18351	\$35,949	195,899	\$0.18832	\$36,893	\$943	\$0.00481	2.6%
35	Compressed Rate Adder	7,772	\$1.02004	\$7,928	7,772	\$1.02004	\$7,928	\$0	\$0.00000	0.0%
36	Low Carbon Fuel Standard (LCFS) Credit		(\$0.37680)			(\$0.37680)			\$0.00000	
37	Uncompressed Rate Include CSITMA, CARB and GHG Exclude CAT									
38	CSITMA Adder to Volumetric Rate	195,896	\$0.00062	\$122	195,896	\$0.00062	\$122	\$0	\$0.00000	0.0%
39	CARB Adder to Volumetric Rate	195,899	\$0.00308	\$603	195,899	\$0.00308	\$603			
40	GHG End User Adder to Volumetric Rate	195,899	\$0.18018	\$35,297	195,899	\$0.18018	\$35,297			
41	Uncompressed Rate \$/therm		\$0.36660			\$0.37141			\$0.00481	1.3%
42	Combined transport & compressor adder & LCFS Credit \$/th		\$1.00984			\$1.01465			\$0.00481	0.5%
43	Other Adjustments:									
44	TCA for CSITMA exempt customers		(\$0.00062)			(\$0.00062)			\$0.00000	0.0%
45										
46	TOTAL NGV SERVICE	195,899	\$0.40786	\$79,899	195,899	\$0.41267	\$80,842	\$943	\$0.00481	1.2%
47										
48	RESIDENTIAL NATURAL GAS VEHICLES (optional rate)									
49	Customer Charge	195	\$10.00000	\$23	195	\$10.00000	\$23	\$0	\$0.00000	0.0%
50	Uncompressed Rate Exclude CSITMA & CAT	151	\$0.52159	\$79	151	\$0.52490	\$79	\$0	\$0.00331	0.6%
51		151	\$0.67672	\$102	151	\$0.68004	\$103	\$0	\$0.00332	0.5%
52	Uncompressed Rate Include CSITMA, Exclude CAT									
53	CSITMA Adder to Volumetric Rate	151	\$0.00062	\$0	151	\$0.00062	\$0		\$0.00000	0.0%
54	CARB Adder to Volumetric Rate	151	\$0.00308	\$0	151	\$0.00308	\$0			
55	GHG End User Adder to Volumetric Rate	151	\$0.18018	\$27	151	\$0.18018	\$27			
56	Uncompressed Rate \$/therm		\$0.70547			\$0.70878			\$0.00331	0.5%
57										
58	Uncompressed Rate Include CSITMA & CAT									
59	CAT Adder to Volumetric Rate	0	\$0.00000	\$0	0	\$0.00000	\$0	\$0	\$0.00000	
60	Uncompressed Rate		\$0.70547			\$0.70878		\$0	\$0.00331	0.5%
61	Other Adjustments:									
62	TCA for CSITMA exempt customers		(\$0.00062)			(\$0.00062)			\$0.00000	0.0%
63										
64	TOTAL RESIDENTIAL NATURAL GAS VEHICLES	151	\$0.86060	\$130	151	\$0.86392	\$130	\$0	\$0.00332	0.4%

TABLE 4
Core Nonresidential Transportation Rates (continued)

Southern California Gas Company

04/16/25

12-SoCalGas TIMPBA

	Present Rates			Proposed Rates			Changes			
	11-February 1, 2025	Average	Feb-1-25	12-SoCalGas TIMPBA		Feb-1-25	Revenue	Rate	% Rate	
	Volumes	Rate	Revenue	Volumes	Rate	Revenue	Change	Change	change	
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%	
	A	B	C	D	E	F	G	H	I	
1										
2										
3	<u>NON-RESIDENTIAL GAS A/C</u>									
4	Customer Charge	4	\$150.00	\$7	4	\$150.00	\$7	\$0	\$0.00	0.0%
5	Volumetric Rate	140	\$0.70767	\$99	140	\$0.71168	\$100	\$1	\$0.00401	0.6%
6		140	\$0.75895	\$106.563	140	\$0.76296	\$107	\$1	\$0.00401	0.5%
7	Volumetric Rates Include CSITMA, Exclude CAT									
8	CSITMA Adder to Volumetric Rate	140	\$0.00062	\$0	140	\$0.00062	\$0	\$0	\$0.00000	0.0%
9	Volumetric	\$0.70829		\$0.71230		\$0.00401		0.6%		
10	Volumetric Rates Include CSITMA & CAT									
11	CAT Adder to Volumetric Rate	0	\$0.00000	\$0	0	\$0.00000	\$0	\$0	\$0.00000	
12	Gas A/C Rate	\$0.70829		\$0.71230		\$0		\$0.00401	0.6%	
13	Other Adjustments:									
14	TCA for CSITMA exempt customers	(\$0.00062)		(\$0.00062)		\$0.00000		0.0%		
15										
16	TOTAL A/C SERVICE	140	\$0.75957	\$107	140	\$0.76358	\$107	\$1	\$0.00401	0.5%
17										
18	<u>GAS ENGINES</u>									
19	Customer Charge	652	\$50.00	\$391	652	\$50.00	\$391	\$0	\$0.00	0.0%
20	Volumetric Exclude CSITMA & CAT	19,830	\$0.27592	\$5,472	19,830	\$0.27592	\$5,472	\$0	\$0.00000	0.0%
21		19,830	\$0.29565	\$5,863	19,830	\$0.29565	\$5,863	\$0	\$0.00000	0.0%
22	Volumetric Rates Include CSITMA, Exclude CAT									
23	CSITMA Adder to Volumetric Rate	19,830	\$0.00062	\$12	19,830	\$0.00062	\$12	\$0	\$0.00000	0.0%
24	Volumetric	\$0.27654		\$0.27654		\$0.00000				
25	Volumetric Rates Include CSITMA & CAT									
26	CAT Adder to Volumetric Rate	0	\$0.00000	\$0	0	\$0.00000	\$0	\$0	\$0.00000	
27	Gas Engine Rate	\$0.27654		\$0.27654		\$0		\$0.00000	0.0%	
28	Other Adjustments									
29	TCA for CSITMA exempt customers	(\$0.00062)		(\$0.00062)		\$0.00000		0.0%		
30										
31	TOTAL GAS ENGINES	19,830	\$0.29627	\$5,875	19,830	\$0.29627	\$5,875	\$0	\$0.00000	0.0%
32										
33	<u>STREET & OUTDOOR LIGHTING (equals average Non-CAT CCI Rate)</u>									
34	Street & Outdoor Lighting Base Rate	\$0.97143		\$0.97857		\$0.00714		0.7%		
35										
36	<u>CORE ELECTRIC GENERATION (EG) (optional rate)</u>									
37	Customer Charge	\$50.00000		\$50.00000		\$0.00000				
38	Rate excluding CAT	\$0.55821		\$0.56536		\$0.00715				
39	Volumetric Rates Include CAT									
40	CAT Adder to Volumetric Rate	0	\$0.00000	\$0	0	\$0.00000	\$0	\$0	\$0.00000	
41	Core EG Rate	\$0.55821		\$0.56536		\$0		\$0.00715		

TABLE 5
Noncore Commercial & Industrial Rates
Southern California Gas Company
04/16/25
12-SoCalGas Timpba

	Present Rates			Proposed Rates			Changes		
	11-February 1, 2025	Average	Feb-1-25	12-SoCalGas Timpba		Feb-1-25	Revenue	Rate	% Rate
	Volumes	Rate	Revenue	Volumes	Rate	Revenue	Change	Change	change
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%
	A	B	C	D	E	F	G	H	I
1 NonCore Commercial & Industrial Distribution Level									
2 Customer Charge	526	\$350.00	\$2,209	526	\$350.00	\$2,209	\$0	\$0.00	0.0%
3									
4 <u>Volumetric Rates Include CARB Fee, Exclude GHG, and CSITMA</u>									
5 Tier 1 = 250kth/yr	118,870	\$0.45355	\$53,914	118,870	\$0.45866	\$54,521	\$607	\$0.00511	1.1%
6 Tier 2 = 250k to 1000k	207,858	\$0.28337	\$58,901	207,858	\$0.28848	\$59,963	\$1,062	\$0.00511	1.8%
7 Tier 3 = 1 to 2 million th/yr	114,904	\$0.17451	\$20,052	114,904	\$0.17962	\$20,639	\$587	\$0.00511	2.9%
8 Tier 4 = over 2 million th/yr	452,654	\$0.09672	\$43,779	452,654	\$0.10183	\$46,092	\$2,313	\$0.00511	5.3%
9 Volumetric totals (excl itcs)	894,285	\$0.19753	\$176,647	894,285	\$0.20264	\$181,216	\$4,569	\$0.00511	2.6%
10									
11 <u>Volumetric Rates Include CARB, GHG, CSITMA</u>									
12 CSITMA Adder to Volumetric Rate	891,403	\$0.00062	\$554	891,403	\$0.00062	\$554	\$0	\$0.00000	0.0%
13 GHG Adder to Volumetric Rate	406,434	\$0.18018	\$73,231	406,434	\$0.18018	\$73,231	\$0	\$0.00000	
14 Tier 1 = 250kth/yr		\$0.63435			\$0.63946			\$0.00511	0.8%
15 Tier 2 = 250k to 1000k		\$0.46417			\$0.46928			\$0.00511	1.1%
16 Tier 3 = 1 to 2 million th/yr		\$0.35531			\$0.36042			\$0.00511	1.4%
17 Tier 4 = over 2 million th/yr		\$0.27752			\$0.28263			\$0.00511	1.8%
18 <u>Other Adjustments:</u>									
19 TCA for CSITMA exempt customers		(\$0.00062)			(\$0.00062)			\$0.00000	0.0%
20 CARB Fee Credit \$/th		(\$0.00308)			(\$0.00308)			\$0.00000	0.0%
21 GHG Fee Credit \$/th		(\$0.18018)			(\$0.18018)			\$0.00000	
22 NCCI - DISTRIBUTION LEVEL	894,285	\$0.28251	\$252,640	894,285	\$0.28761	\$257,209	\$4,569	\$0.00510	1.8%
23									
24 NCCI-TRANSMISSION LEVEL Incl CARB & GHG Fee Excl CSITMA (1)	2,419	\$0.07400	\$179	2,419	\$0.07924	\$192	\$13	\$0.00524	7.1%
25 NCCI-TRANSMISSION LEVEL Incl CARB & GHG Fee, SGIP and CSITMA (1)	748,261	\$0.07462	\$68,187	748,261	\$0.07986	\$72,110	\$3,923	\$0.00524	7.0%
26 NCCI-TRANSMISSION LEVEL (2)	750,680	\$0.09107	\$68,366	750,680	\$0.09632	\$72,302	\$3,936	\$0.00525	5.8%
27									
28 TOTAL NONCORE C&I	1,644,965	\$0.19514	\$321,006	1,644,965	\$0.20032	\$329,511	\$8,505	\$0.00518	2.7%

TABLE 6
Noncore Electric Generation Rates and Enhanced Oil Recovery Rates

Southern California Gas Company

04/16/25

12-SoCalGas Timpba

	Present Rates			Proposed Rates			Changes			
	11-February 1, 2025	Average	Feb-1-25	12-SoCalGas TIMPBA		Feb-1-25	Revenue	Rate	% Rate	
	Volumes	Rate	Revenue	Volumes	Rate	Revenue	Change	Change	change	
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%	
	A	B	C	D	E	F	G	H	I	
1										
2	<u>ELECTRIC GENERATION</u>									
3										
4										
5	<u>Small EG Distribution Level Service (a Sempra-Wide rate) Exclude CARB & GHG Fee & CSITMA:</u>									
6	Customer Charge	309	\$50.00000	\$185	309	\$50.00000	\$185	\$0	\$0.00000	0.0%
7	Volumetric Rate	114,668	\$0.26399	\$30,271	114,668	\$0.26911	\$30,858	\$587	\$0.00512	1.9%
8	Small EG Distribution Level Service	114,668	\$0.26561	\$30,457	114,668	\$0.27073	\$31,044	\$587	\$0.00512	1.9%
9										
10	<u>Large EG Distribution Level Service (a Sempra-Wide rate) Exclude CARB & GHG Fee & CSITMA</u>									
11	Customer Charge	25	\$0.00000	\$0	25	\$0.00000	\$0	\$0	\$0.00000	
12	Volumetric Rate	220,612	\$0.15243	\$33,629	220,612	\$0.15747	\$34,739	\$1,110	\$0.00504	3.3%
13	Large EG Distribution Level Service	220,612	\$0.15243	\$33,629	220,612	\$0.15747	\$34,739	\$1,110	\$0.00504	3.3%
14										
15	EG Distribution excl CARB Fee & CSITMA	335,280	\$0.19114	\$64,085	335,280	\$0.19620	\$65,783	\$1,697	\$0.00506	2.6%
16										
17	<u>Volumetric Rates Include CARB & GHG Fee, Exclude CSITMA</u>									
18	CARB Fee Cost Adder	294,526	\$0.00308	\$907	294,526	\$0.00308	\$907	\$0	\$0.00000	0.0%
19	GHG Cost Adder	140,949	\$0.18018	\$25,396	140,949	\$0.18018	\$25,396	\$0	\$0.00000	
20	EG-Distribution Tier 1 w/CARB Fee	\$0.44725			\$0.45237			\$0.00512		1.1%
21	EG-Distribution Tier 2 w/CARB Fee	\$0.33569			\$0.34073			\$0.00504		1.5%
22	Total - EG Distribution Level	335,280	\$0.26959	\$90,388	335,280	\$0.27465	\$92,086	\$1,697	\$0.00506	1.9%
23	CARB Fee Credit \$/th	(\$0.00308)			(\$0.00308)			\$0.00000		0.0%
24	GHG Fee Credit \$/th	(\$0.18018)			(\$0.18018)			\$0.00000		
25										
26	EG Transmission Level Service Excl CARB & GHG Fee & CSITMA (1)	1,800,969	\$0.07092	\$127,725	1,800,969	\$0.07616	\$137,168	\$9,443	\$0.00524	7.4%
27	EG Transmission Level CARB Fee	226,362	\$0.00308	\$697	226,362	\$0.00308	\$697	\$0	\$0.00000	
28	EG Transmission Level Service - GHG End User Fee	122,273	\$0.18018	\$22,031	122,273	\$0.18018	\$22,031			
29	EG Transmission Level Service - SGIP	1,800,969	\$0.00000	\$0	1,800,969	\$0.00000	\$0			
30	EG Transmission Level Service Incl CARB & GHG Fee, Exclude CSITMA (1)									
31	EG Transmission Level (2)	1,800,969	\$0.08354	\$150,453	1,800,969	\$0.08878	\$159,896	\$9,443	\$0.00524	6.3%
32										
33	TOTAL ELECTRIC GENERATION	2,136,249	\$0.11274	\$240,841	2,136,249	\$0.11796	\$251,982	\$11,141	\$0.00522	4.6%
34										
35	<u>EOR Rates & revenue Exclude CARB Fee & CSITMA:</u>									
36	Distribution Level EOR:									
37	Customer Charge	18	\$500.00000	\$108	18	\$500.00000	\$108	\$0	\$0.00000	0.0%
38	Volumetric Rate Excl CARB & GHG Fee & CSITMA	110,501	\$0.19016	\$21,013	110,501	\$0.19522	\$21,573	\$559	\$0.00506	2.7%
39										
40	<u>Volumetric Rates Include CARB & GHG Fee, Exclude CSITMA</u>									
41	CARB Fee		\$0.00308			\$0.00308				
42	GHG Fee		\$0.18018			\$0.18018				
43	Volumetric Rate Incl CARB Fee & Excl CSITMA		\$0.37342			\$0.37848			\$0.00506	1.4%
44	Distribution Level EOR	110,501	\$0.19114	\$21,121	110,501	\$0.19620	\$21,681	\$559	\$0.00506	2.6%
45	CARB Fee Credit \$/th		(\$0.00308)			(\$0.00308)			\$0.00000	0.0%
46	GHG Fee Credit \$/th		(\$0.18018)			(\$0.18018)			\$0.00000	
47	Transmission Level EOR Exclude CARB & GHG Fee & CSITMA	43,565	\$0.07092	\$3,090	43,565	\$0.07616	\$3,318	\$228	\$0.00524	7.4%
48	Total EOR	154,067	\$0.15715	\$24,211	154,067	\$0.16226	\$24,999	\$788	\$0.00511	3.3%

1) CSITMA - Noncore C&I D Tariff rate Include CSITMA. Customers exempt, including Constitutionally Exempt, receive Transportation Charge Adjustment (TCA).

EG Tariff Rate Exclude CSITMA, since EG customers are exempt.

2) CARB & GHG Fees - EG-D and NCCI-D rates include CARB & GHG Fees.

3) EOR customers tariff Include CARB & GHG Fees and Excludes CSITMA; since EOR customers are exempt from CSITMA and get a credit for CARB & GHG Fees.

See footnotes, Table 1.

TABLE 7
Transmission Level Service Transportation Rates
Southern California Gas Company
04/16/25
12-SoCalGas Timpba

	Present Rates			Proposed Rates			Changes		
	11-February 1, 2025	Average	Feb-1-25	12-SoCalGas Timpba		Feb-1-25	Revenue	Rate	% Rate
	Volumes	Rate	Revenue	Volumes	Rate	Revenue	Change	Change	change
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%
	A	B	C	D	E	F	G	H	I
1 <u>Rate Excluding CSITMA & CARB Fee:</u>									
2 Reservation Service Option (RS):									
3 Daily Reservation rate \$/th/day		\$0.02189			\$0.02189			\$0.00000	0.0%
4 Usage Charge for RS \$/th		\$0.03664			\$0.04188			\$0.00524	14.3%
5 Class Average Volumetric Rate (CA)									
6 Volumetric Rate \$/th		\$0.03426			\$0.03426			\$0.00000	0.0%
7 Usage Charge for CA \$/th		\$0.03664			\$0.04188			\$0.00524	14.3%
8 Class Average Volumetric Rate (CA) \$/th		\$0.07090			\$0.07614			\$0.00524	7.4%
9									
10 115% CA (for NonBypass Volumetric NV) \$/th		\$0.08153			\$0.08756			\$0.00603	7.4%
11 135% CA (for Bypass Volumetric BV) \$/th		\$0.09571			\$0.10279			\$0.00708	7.4%
12 Total Transmission Level Service (NCCI, EOR, EG)	2,551,649	\$0.07092	\$180,963	2,551,649	\$0.07616	\$194,343	\$13,379	\$0.00524	7.4%
13									
14 <u>C&I Rate Including CSITMA & CARB & GHG & SGIP Fee:</u>									
15 CSITMA Adder to Usage Charge	748,261	\$0.00062	\$465	748,261	\$0.00062	\$465	\$0	\$0.00000	
16 CARB Fee Adder	977,042	\$0.00308	\$3,008	977,042	\$0.00308	\$3,008	\$0	\$0.00000	
17 GHG Fee Adder	190,824	\$0.18018	\$34,382	190,824	\$0.18018	\$34,382	\$0	\$0.00000	
18 SGIP Adder	#DIV/0!	\$0.00000	\$0	#DIV/0!	\$0.00000	\$0	\$0	\$0.00000	
19 Reservation Service Option (RS):									
20 Daily Reservation rate \$/th/day		\$0.02189			\$0.02189		\$0	\$0.00000	0.0%
21 Usage Charge for RS \$/th		\$0.22052			\$0.22576		\$0	\$0.00524	2.4%
22 Class Average Volumetric Rate (CA)									
23 Volumetric Rate \$/th		\$0.03426			\$0.03426		\$0	\$0.00000	0.0%
24 Usage Charge for CA \$/th		\$0.22052			\$0.22576		\$0	\$0.00524	2.4%
25 Class Average Volumetric Rate (CA) \$/th		\$0.25478			\$0.26002		\$0	\$0.00524	2.1%
26									
27 115% CA (for NonBypass Volumetric NV) \$/th		\$0.26541			\$0.27144		\$0	\$0.00603	2.3%
28 135% CA (for Bypass Volumetric BV) \$/th		\$0.27959			\$0.28667		\$0	\$0.00708	2.5%
29 <u>Other Adjustments:</u>									
30 Transportation Charge Adj. (TCA) for CSITMA exempt customers		(\$0.00062)			(\$0.00062)			\$0.00000	
31 California Air Resources Board (CARB) Fee Credit \$/th		(\$0.00308)			(\$0.00308)			\$0.00000	
32 GHG Fee Credit		(\$0.18018)			(\$0.18018)			\$0.00000	
33 Total Transmission Level Service Include CSITMA & CARB & GHG & SG	2,551,649	\$0.08576	\$218,819	2,551,649	\$0.09100	\$232,198	\$13,379	\$0.00524	6.1%
34									
35 <u>EG & EOR Rate Including CARB Fee & GHG , excluding CSITMA:</u>									
36 CARB Fee Adder		\$0.00308			\$0.00308			\$0.00000	
37 GHG Fee Adder		\$0.18018			\$0.18018			\$0.00000	
38 SGIP Adder	1,800,969	\$0.00000	\$0	1,800,969	\$0.00000	\$0			
39 Reservation Service Option (RS):									
40 Daily Reservation rate \$/th/day		\$0.02189			\$0.02189		\$0	\$0.00000	0.0%
41 Usage Charge for RS \$/th		\$0.21990			\$0.22514		\$0	\$0.00524	2.4%
42 Class Average Volumetric Rate (CA)									
43 Volumetric Rate \$/th		\$0.03426			\$0.03426		\$0	\$0.00000	0.0%
44 Usage Charge for CA \$/th		\$0.21990			\$0.22514		\$0	\$0.00524	2.4%
45 Class Average Volumetric Rate (CA) \$/th		\$0.25416			\$0.25940		\$0	\$0.00524	2.1%
46									
47 115% CA (for NonBypass Volumetric NV) \$/th		\$0.26479			\$0.27082		\$0	\$0.00603	2.3%
48 135% CA (for Bypass Volumetric BV) \$/th		\$0.27897			\$0.28605		\$0	\$0.00708	2.5%
49									
50 <u>Other Adjustments:</u>									
51 California Air Resources Board (CARB) Fee Credit \$/th		(\$0.00308)			(\$0.00308)			\$0.00000	0.0%
52 Greenhouse Gas (GHG) Fee Credit \$/th		(\$0.18018)			(\$0.18018)			\$0.00000	0.0%
53									
54 <u>Rate Excluding CSITMA, CARB, GHG Fee, & Uncollectibles (applicable to Wholesale & International):</u>									
55 Reservation Service Option (RS):									
56 Daily Reservation rate \$/th/day		\$0.02181			\$0.02181			\$0.00000	0.0%
57 Usage Charge for RS \$/th		\$0.03650			\$0.04173			\$0.00523	14.3%
58 Class Average Volumetric Rate (CA)									
59 Volumetric Rate \$/th		\$0.03413			\$0.03413			\$0.00000	0.0%
60 Usage Charge for CA \$/th		\$0.03650			\$0.04173			\$0.00523	14.3%
61 Class Average Volumetric Rate (CA) \$/th		\$0.07063			\$0.07586			\$0.00523	7.4%
62									
63 115% CA (for NonBypass Volumetric NV) \$/th		\$0.08123			\$0.08724			\$0.00601	7.4%
64 135% CA (for Bypass Volumetric BV) \$/th		\$0.09536			\$0.10241			\$0.00705	7.4%
65 Total Transmission Level Service (WS & Int'l)	402,918	\$0.07092	\$28,575	402,918	\$0.07616	\$30,688	\$2,113	\$0.00524	7.4%
66									
67 Average Transmission Level Service	2,954,567	\$0.08373	\$247,394	2,954,567	\$0.08898	\$262,886	\$15,492	\$0.00525	6.3%

TABLE 8
Backbone Transmission Service and Storage Rates
Southern California Gas Company
04/16/25
12-SoCalGas TIMPBA

		Present Rates			Proposed Rates			Changes			
		11-February 1, 2025	Average	Feb-1-25	12-SoCalGas TIMPBA		Feb-1-25	Revenue	Rate	% Rate	
		Volumes	Rate	Revenue	Volumes	Rate	Revenue	Change	Change	change	
		Mth	\$/th	Revenue	Mth	\$/th	Revenue	\$000's	\$/th	%	
		A	B	C	D	E	F	G	H	I	
1	<u>Backbone Transmission Service BTS</u>										
2	BTS SFV Reservation Charge \$/dth/day	2,406	\$0.73303	\$643,832	2,406	\$0.87019	\$764,303	\$120,471	\$0.13716	18.7%	
3	BTS MFV Reservation Charge \$/dth/day		\$0.58642			\$0.69615					
4	BTS MFV Volumetric Charge \$/dth		\$0.14661			\$0.17404					
5	BTS Interruptible Volumetric Charge \$/dth		\$0.73303			\$0.87019		\$0.13716	18.7%		
6											
7											
8	<u>Storage Costs: (incl. HRSMA)</u>										
9	Core \$000			\$179,247		\$179,247	\$0				
10	Load Balancing \$000			\$130,504		\$130,504	\$0				
11	Unbundled Storage \$000			\$31,952		\$31,952	\$0				
12				\$341,703		\$341,703	\$0				

See footnotes, Table 1.

1) CSITMA - NCCI and EG TLS Tariff rates include CSITMA. Customers exempt (Constitutional Exempt and EG) receive Transportation Charge Adjustment (TCA).

2) CARB Fee - TLS NCCI, EOR and EG Tariff rates include CSITMA. TLS NCCI, EOR and EG customers exempt as they pay CARB Fees directly receive credit.

3) Wholesale Customers excludes CSITMA and CARB Fee since these customers are exempt.

Verify TLS Revenue:									
NCCI-T	750,680	\$0.09107	\$68,366	750,680	\$0.09632	\$72,302	\$3,936	\$0.00525	5.8%
EG-T	1,800,969	\$0.08354	\$150,453	1,800,969	\$0.08878	\$159,896	\$9,443	\$0.00524	6.3%
LB	91,703	\$0.07092	\$6,504	91,703	\$0.07616	\$6,984	\$481	\$0.00524	7.4%
SWG	74,685	\$0.07092	\$5,297	74,685	\$0.07616	\$5,688	\$392	\$0.00524	7.4%
Vernon	97,040	\$0.07092	\$6,882	97,040	\$0.07616	\$7,391	\$509	\$0.00524	7.4%
Ecogas	139,490	\$0.07092	\$9,893	139,490	\$0.07616	\$10,624	\$731	\$0.00524	7.4%
	2,954,567	\$0.08373	\$247,394	2,954,567	\$0.08898	\$262,886	\$15,492	\$0.00525	6.3%
difference	0	\$0.00000	\$0	0	\$0.00000	\$0	\$0	\$0.00000	

ATTACHMENT C

SoCalGas
Plant Investment and Accumulated Depreciation
As of December 31, 2024

ACCOUNT NUMBER	DESCRIPTION	ORIGINAL COSTS	ACCUMULATED RESERVE	NET BOOK VALUE
INTANGIBLE ASSETS				
301	Organization	76,457	-	76,457
302	Franchise and Consents	592,060	-	592,060
303	Cloud Compute	136,910,604	(23,047,184)	113,863,420
	Total Intangible Assets	137,579,122	(23,047,184)	114,531,937
PRODUCTION:				
325	Other Land Rights	-	-	-
330	Prd Gas Wells Const	-	-	-
331	Prd Gas Wells Eqp	-	-	-
332	Field Lines	-	-	-
334	FldMeas&RegStnEquip	-	-	-
336	Prf Eqpt	-	-	-
	Total Production	-	-	-
UNDERGROUND STORAGE:				
350	Land	4,539,484	-	4,539,484
350SR	Storage Rights	19,069,515	(17,709,097)	1,360,417
350RW	Rights-of-Way	25,354	(20,132)	5,222
351	Structures and Improvements	204,252,740	(44,329,631)	159,923,109
352	Wells	771,162,589	255,556,896	1,026,719,485
353	Lines	250,431,238	(32,523,029)	217,908,209
354	Compressor Station and Equipment	516,166,648	(105,838,021)	410,328,627
355	Measuring And Regulator Equipment	19,544,069	(5,885,942)	13,658,126
356	Purification Equipment	181,710,173	(100,730,261)	80,979,911
357	Other Equipment	158,019,172	(40,874,947)	117,144,226
	Total Underground Storage	2,124,920,981	(92,354,164)	2,032,566,816
TRANSMISSION PLANT- OTHER:				
365	Land	9,599,020	-	9,599,020
365RW	Rights-of-Way	129,775,363	(30,397,613)	99,377,750
366	Structures and Improvements	306,162,895	(33,942,055)	272,220,840
367	Mains	3,883,426,073	(943,737,864)	2,939,688,210
368	Compressor Station and Equipment	683,562,650	(133,910,095)	549,652,555
369	Measuring And Regulator Equipment	462,186,850	(68,679,159)	393,507,691
370	Communication Equipment	120,534,446	(36,204,050)	84,330,396
371	Other Equipment	34,817,193	(7,918,468)	26,898,725
	Total Transmission Plant	5,630,064,491	(1,254,789,304)	4,375,275,187
DISTRIBUTION PLANT:				
374	Land	29,737,007	-	29,737,007
374LRTS	Land Rights	3,789,180	(2,426,124)	1,363,057
375	Structures and Improvements	456,731,760	(101,887,586)	354,844,175
376	Mains	7,257,053,467	(3,276,049,878)	3,981,003,589
378	Measuring And Regulator Equipment	240,644,606	(107,437,534)	133,207,072
380	Services	4,373,523,391	(2,523,958,670)	1,849,564,722
381	Meters	1,067,324,519	(427,833,040)	639,491,478

SoCalGas
Plant Investment and Accumulated Depreciation
As of December 31, 2024

ACCOUNT NUMBER	DESCRIPTION	ORIGINAL COSTS	ACCUMULATED RESERVE	NET BOOK VALUE
382	Meter Installation	740,022,591	(297,053,131)	442,969,459
383	House Regulators	210,515,080	(99,290,643)	111,224,438
387	Other Equipment	80,487,390	(37,628,568)	42,858,821
	Total Distribution Plant	14,459,828,991	(6,873,565,173)	7,586,263,818
GENERAL PLANT:				
389	Land	1,342,839	-	1,342,839
389LRTS	Land Rights	74,300	(49,486)	24,814
390	Structures and Improvements	251,161,402	(2,056,867,910)	(1,805,706,509)
391	Office Furniture and Equipment	2,390,367,855	-	2,390,367,855
392	Transportation Equipment	1,945,297	-	1,945,297
393	Stores Equipment	310,753	-	310,753
394	Shop and Garage Equipment	165,890,148	-	165,890,148
395	Laboratory Equipment	10,455,872	-	10,455,872
396	Construction Equipment	-	-	-
397	Communication Equipments	312,704,694	-	312,704,694
398	Miscellaneous Equipment	1,602,903	(916,759)	686,144
	Total General Plant	3,135,856,062	(2,057,834,155)	1,078,021,907
	Subtotal	25,488,249,647	(10,301,589,980)	15,186,659,666
121	Non-Utility Plant	32,335,315	(14,541,971)	17,793,344
117GSUNC	Gas Stored Underground - NonCurrent	61,422,045	-	61,422,045
GCL	GCT - Capital Lease	-	-	-
	Total Other - Non-Utility Plant	93,757,360	(14,541,971)	79,215,389
	Total-Reconciliation to Asset History Totals	25,582,007,007	(10,316,131,952)	15,265,875,055
	Dec 2024 Asset 1020 Report	25,582,007,007	(10,316,131,952)	15,265,875,055
	Difference	(0)	-	(0)

ATTACHMENT D

**SOUTHERN CALIFORNIA GAS COMPANY
SUMMARY OF EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2024
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$6,202
2	Operating Expenses	<u>4,972</u>
3	Net Operating Income	<u><u>\$1,230</u></u>
4	Weighted Average Rate Base	\$12,446
5	Rate of Return*	7.67%
	*Authorized Cost of Capital	

ATTACHMENT E

Summary: The AR20 impacts of SoCalGas's proposal for its most disadvantaged customers who are not enrolled in any low income programs are in the range of -0.90% to 2.74%. For households earning minimum wage at the County of Los Angeles level, the gas essential use bill increase equates to a reduction of 6 to 4 minutes of work per month. These results do not include low income program discounts for customers who are eligible and enrolled (such as CARE).

	Incremental Change in Affordability Ratio for 20th Percentile Households (AR20)	Incremental Change in Time for Households Earning Minimum Wage (HM)	Incremental Change in AR20 in Areas of Affordability Concern
		County of Los Angeles	
	Non-CARE	Non-CARE	Non-CARE
Lowest - Highest Affordability Impact by Climate Zone	-0.90% to 2.74%	-0.11 to -.07 hours or -6 to -4 minutes	-0.54% to 7.39%

MONTHLY GAS AVERAGE USAGE BILLS (NON-CARE)

	Current Feb-2025	2026		
Climate Zone	Bill (\$)	Bill (\$)	Δ (\$)	Δ (%)
Zone 1, Coastal/ Inland Area	\$74.52	\$75.38	\$0.86	1.2%
Zone 2, Desert	\$75.84	\$76.72	\$0.88	1.2%
Zone 3, Mountains	\$95.78	\$96.91	\$1.13	1.2%
Average	\$74.74	\$75.60	\$0.86	1.2%

MONTHLY GAS ESSENTIAL USAGE BILLS (NON-CARE)

	Current Feb-2025	2026		
Climate Zone	Bill (\$)	Bill (\$)	Δ (\$)	Δ (%)
Zone 1, Coastal/ Inland Area	\$49.38	\$49.95	\$0.57	1.2%
Zone 2, Desert	\$53.64	\$54.27	\$0.62	1.2%
Zone 3, Mountains	\$73.78	\$74.66	\$0.88	1.2%
Average	\$49.88	\$50.45	\$0.57	1.2%

HM METRIC FOR GAS CUSTOMERS (NON-CARE)

Los Angeles County

	Current Feb-2025	2026		
Climate Zone	Hours	Hours	Δ (hrs)	Δ (%)
Zone 1, Coastal/ Inland Area	2.77	2.70	-0.07	-2.6%

Zone 2, Desert	3.01	2.93	-0.08	-2.6%
Zone 3, Mountains	4.14	4.03	-0.11	-2.6%
Average	2.80	2.73	-0.07	-2.6%

AR20 METRIC FOR GAS CUSTOMERS (NON-CARE)

	Current Feb-2025	2026	
Climate Zone	AR20	AR20	Change from current (%)
Zone 1, Coastal/ Inland Area	9.52%	9.78%	2.74%
Zone 2, Desert	4.05%	4.04%	-0.42%
Zone 3, Mountains	5.01%	4.96%	-0.90%
Average	9.01%	9.24%	2.6%

AR50 METRIC FOR GAS CUSTOMERS (NON-CARE)

	Current Feb-2025	2026	
Climate Zone	AR50	AR50	Change from current (%)
Zone 1, Coastal/ Inland Area	0.91%	0.90%	-1.45%
Zone 2, Desert	1.11%	1.10%	-0.94%
Zone 3, Mountains	1.27%	1.25%	-1.56%
Average	0.93%	0.92%	-1.4%

SoCalGas- HM Metrics

Notes

1) Current Los Angeles County minimum wage is \$17.81/hour. For 2026, SoCalGas forecasted the minimum wage to increase to \$18.58/hour based on the for five years ending August 2024 from the Bureau of Labor Statics Los Angeles CPI

AR20 AREAS OF AFFORDABILITY CONCERN (AAC)
BY PUBLIC USE MICRODATA AREAS (PUMA) (NON-CARE)

PUMA #	County / City	Climate Zone	# of Housing Units	2025	2026				Total Impact (2026 - 2025)
03721	Los Angeles County (North)--LA City (Northeast/North Hollywood & Valley Village) PUMA	SCG 1	60,113	100.0%	100.0%				0.0%
03722	Los Angeles County (Northwest)--LA City (North Central/Van Nuys & North Sherman Oaks) PUMA	SCG 1	66,340	17.2%	16.9%				-0.3%
03723	Los Angeles County (North)--LA City (North Central/Mission Hills & Panorama City) PUMA	SCG 1	42,981	11.4%	11.0%				-0.4%
03727	Los Angeles County (Central)--LA City (Central/Pacific Palisades) PUMA	SCG 1	83,690	12.7%	12.8%				0.0%
03728	Los Angeles County (Southwest)--Santa Monica City PUMA	SCG 1	59,802	11.7%	11.4%				-0.2%
03729	Los Angeles County (West Central)--LA City (West Central/Westwood & West Los Angeles) PUMA	SCG 1	103,670	35.2%	38.7%				3.5%
03731	Los Angeles County (Central)--West Hollywood & Beverly Hills Cities PUMA	SCG 1	69,091	20.8%	21.2%				0.4%
03732	Los Angeles County (Central)--LA City (East Central/Hollywood) PUMA	SCG 1	92,097	62.1%	69.5%				7.4%
03733	Los Angeles County (Central)--LA City (Central/Koreatown) PUMA	SCG 1	51,641	100.0%	100.0%				0.0%
03734	Los Angeles County--LA City (East Central/Silver Lake, Echo Park & Westlake) PUMA	SCG 1	84,863	10.9%	10.4%				-0.5%
03738	Los Angeles County (Central)--El Monte & South El Monte Cities PUMA	SCG 1	35,270	18.8%	18.5%				-0.3%
03742	Los Angeles County (Central)--Huntington Park City, Florence-Graham & Walnut Park PUMA	SCG 1	29,088	10.6%	10.1%				-0.5%
03744	Los Angeles County (Central)--LA City (East Central/Central City & Boyle Heights) PUMA	SCG 1	65,418	100.0%	100.0%				0.0%
03746	Los Angeles County--LA City (Central/Univ. of Southern California & Exposition Park) PUMA	SCG 1	36,301	100.0%	100.0%				0.0%

03750	Los Angeles County (South Central)--LA City (South Central/Westmont) PUMA	SCG 1	57,870	11.5%	11.0%			-0.5%
03751	Los Angeles County (South Central)--LA City (South Central/Watts) PUMA	SCG 1	41,679	100.0%	100.0%			0.0%