

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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Application of Pacific Gas and Electric Company (U 39 E) for Review of the Disadvantaged Communities – Green Tariff, Community Solar Green Tariff and Green Tariff Shared Renewables Programs.

Application 22-05-022
(Filed May 31, 2022)

And Related Matters.

Application 22-05-023
Application 22-05-024

**NOTICE OF EX PARTE COMMUNICATION
OF DIMENSION ENERGY, LLC**

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Date: June 5, 2025

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**NOTICE OF EX PARTE COMMUNICATION
OF DIMENSION ENERGY, LLC**

Pursuant to Rule 8.4(a) of the Rules of Practice and Procedure of the California Public Utilities Commission (“Commission”), Dimension Energy, LLC (“Dimension Energy”) provides this notice of one ex parte meeting.

The ex parte meeting was with Kerry Fleisher, Chief Policy Advisor to President Alice Reynolds; and Jason Symonds, Advisor to Commissioner Karen Douglas. The meeting was held Thursday, June 5, 2025 from 1:00pm – 1:30pm via WebEx. The following non-Commission persons were in attendance: Brandon Smithwood, Vice President of Policy, Dimension Energy; and Grace Pratt, Associate, Caliber Strategies.

During the meeting, Dimension Energy explained its goals for California’s community renewable programs and Application (“A.”) 22-05-022, et al. These goals include ensuring fair treatment of customers in legacy community solar programs, ensuring that the new Disadvantaged Communities Green Tariff (“DAC-GT”) solicitations and the new Community Renewable Energy Program (“CREP”) yield viable solar + storage projects, and adopting a CREP tariff that can stand on its own without external funding from the federal or state government. Creating viable community renewable programs will meet the Commission goals of providing clean energy access

to low-income customers and, with the addition of storage, would provide energy during the net peak period.

During the meeting, Brandon Smithwood shared PowerPoint slides containing details on Dimension Energy's objectives, which are attached hereto. Brandon Smithwood also sent the slides via email to Kerry Fleisher and Jason Symonds on June 5, 2025.

Respectfully submitted,

/s/ Joseph Henri

Joseph Henri

Senior Vice President, Policy

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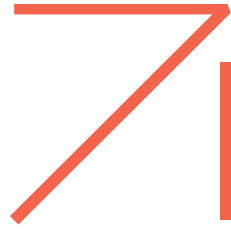
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Dimension Energy

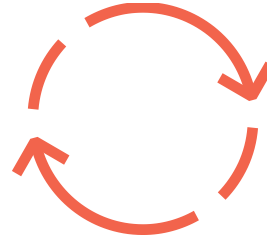
Making clean energy work for everyone

The Dimension advantage



We have a deep bench

- Leading developer, owner, and operator of turn-key community solar solutions
- Average of 16+ years of clean energy industry experience across our functional leadership and executive teams
- Capitalized by Partners Group, a global private equity fund with \$142 billion in assets under management



We mitigate risk

- Long term partner that develops and owns projects throughout the entire life-cycle
- Engaged from site identification and interconnection approval to commissioning and operations



We get things done

- More than 600 megawatts and \$600 million deployed into clean energy assets since founding in 2018
- 25,000 community solar customers served,* including more than 15,000 low-and-moderate-income subscribers
- Investing \$3+ billion over the next 5 years into a project pipeline of more than 2 gigawatts across 12 states

*Totals as of Q1 2025



Objectives for completing the community solar + storage docket successfully

A successful outcome for A.22-05-022 requires:

1. Fair treatment of customers in legacy programs
2. Rejecting outcomes that yield no solar + storage projects
3. Adopting a CREP tariff that can stand on its own without external funding

1. Treating customers in legacy programs fairly

Dimension's Inyokern project is 44 MW, which is most of the operational project capacity in the legacy Green Tariff Shared Renewables- Enhanced Community Renewables Program. The project has municipal, commercial and residential customers in SCE service territory.

- Problem: SCE's cost is \$2.8M for billing automation and \$1M in admin costs for 2025-2030 = \$700/customer
- Solution: collect SCE's stranded fixed costs through public purpose program charge

2. Rejecting outcomes that yield no solar + storage projects

Modified DAC-GT and new CRE Program created in D.24-05-065 are not on track to yield projects

- DAC-GT: Draft resolution on DAC-GT price cap near certain to yield no solar-plus-storage projects given very limited pool of projects for determining price
- CREP: PG&E, Joint CCAs, and solar parties all agree that existing tariffs are not sufficient*

*PG&E 4/28 comments, p.5; Joint CCA 4/28 comments, pp.5-7; solar e.g., CCSA 4/28 comments, p.7

3. Adopting a CREP tariff that can stand on its own without external funding

- Most parties note that use of awarded federal funding will be challenging. Some argue the use of federal funds is impossible at this juncture*.
- Lack of reliable funding voids the option of subsidizing non-viable PURPA tariffs
- Joint CCA tariff proposal filed in July 2024 is a foundation for a viable tariff across LSEs
 - Workshop could provide forum for parties to refine proposal