

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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Application of Southern California Gas
Company (U 904 G) to Recover Costs
Recorded in the Distribution Integrity
Management Program Balancing Account from
January 1, 2019 to December 31, 2023.

A.25-08-XXX

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) TO
RECOVER COSTS RECORDED IN THE DISTRIBUTION INTEGRITY
MANAGEMENT PROGRAM BALANCING ACCOUNT FROM
JANUARY 1, 2019 TO DECEMBER 31, 2023**

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August 15, 2025

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I. INTRODUCTION

Southern California Gas Company (SoCalGas) respectfully submits this Application (Application) requesting review and recovery of \$59.1 million in under-collected revenue requirement recorded in the Distribution Integrity Management Program (DIMP) Balancing Account (Post 2011-DIMPBA or DIMPBA). The \$59.1 million represents the DIMPBA under-collections associated with expenditures that are above 35% of the authorized Test Year (TY) 2019 General Rate Case (GRC) cycle O&M and capital expenditures from February 1, 2023 through December 31, 2023.¹ This amount also includes interest on the under-collected balance through June 30, 2025.

II. BACKGROUND

A. DIMP Procedural History

SoCalGas's DIMP implements the federal regulatory requirements set forth in 49 CFR §192, Subpart P – Gas Distribution Pipeline Integrity Management.² The DIMP is a

¹ See D.19-09-051 at 694-695, which allows SoCalGas to recover under-collections when actual expenditures exceed authorized O&M and capital expenditures by up to 35 percent via advice letter; and under-collections above 35 percent of authorized O&M and capital expenditures could be recovered through a separate application. Commission Resolution G-3610 issued on July 29, 2025 approved \$107.8 million under-collection (up to 35% above the TY 2019 GRC authorized revenue requirement) for expenditures during the period of January 1, 2019-January 31, 2023.

² Under 49 CFR §192, Subpart P, operators of gas distribution pipelines are required to: collect information about distribution pipelines; identify additional information needed and provide a plan

comprehensive, data-driven program that continually integrates system risk evaluation with risk reduction measures to validate and enhance the safety of its natural gas distribution pipeline system, which is largely found in developed and more-populated areas as necessary to deliver gas to those populations.

In response to the Pipeline Integrity, Protection, Enforcement and Safety Act of 2006, the Pipeline and Hazardous Materials Safety Administration (PHMSA) established the requirements for the DIMP through 49 CFR §192, Subpart P, where operators are mandated to identify and reduce pipeline integrity risks on distribution pipelines to enhance pipeline safety.³ SoCalGas developed its DIMP to meet these requirements as well as to incorporate industry standards and best practices to promote safety and reliability. The objective of the DIMP is to mitigate safety-related risks with a forward-looking risk-informed approach. SoCalGas's DIMP accomplishes this objective through risk management activities, processes, and procedures that provide an extra layer of monitoring, assessment, or proactive remediation to promote pipeline integrity.⁴

SoCalGas's DIMPBA was authorized through Decision (D.) 13-05-010 which approved SoCalGas's TY 2012 GRC. SoCalGas's DIMPBA was established to record actual O&M and capital-related costs associated with SoCalGas's DIMP and to track the difference between authorized and actual expenditures.⁵ The DIMPBA was reauthorized in D.19-09-051 which

for gaining that information over time; identify and assess applicable threats to its distribution system; evaluate and rank risks to the distribution system; determine and implement measures designed to reduce the risks from failure of its gas distribution pipeline and evaluate the effectiveness of those measures; develop and implement a process for periodic review and refinement of the program; and report findings to regulators.

³ Pipeline Inspection, Protection, Enforcement, and Safety Act of 2006, H.R. 5782, 109th Cong. (2006), available at: <https://www.congress.gov/bill/109th-congress/house-bill/5782>; see also PHMSA, *Gas Distribution Integrity Management Program: FAQs* (October 26, 2015) at Section B: General DIMP Questions, No. B.1.1, available at: <https://www.phmsa.dot.gov/pipeline/gas-distribution-integrity-management/gas-distribution-integrity-management-faqs>. (Question B.1.1: "Why did PHMSA mandate integrity management requirements for distribution pipeline systems?" Answer: "Instead of imposing additional prescriptive requirements for integrity management, PHMSA concluded that a requirement for operator-specific programs to manage pipeline system integrity would be more effective given the diversity in distribution systems and the threats to which they may be exposed.").

⁴ A.17-10-008, Direct Testimony of Maria T. Martinez on behalf of SoCalGas (Exhibit (Ex.) SCG-14) at MTM-10, available at: <https://www.socalgas.com/regulatory/documents/a-17-10-008/SCG-14%20Martinez%20Prepared%20Direct%20Testimony.pdf>.

⁵ SoCalGas, *Preliminary Statement - Part V - Balancing Accounts – DIMPBA*, available at: <https://tariffsprd.socalgas.com/view/historical/?utilId=SCG&bookId=GAS&tarfKey=484&tarfYear=2020>.

approved SoCalGas's TY 2019 GRC for the five-year GRC cycle ending December 31, 2023.^{6,7} Further, D.19-09-051 and D.22-05-003 authorized imputed O&M and capital expenditures totaling \$683 million for the TY 2019 GRC cycle.⁸ Pursuant to D.19-09-051, SoCalGas is authorized to submit a Tier 3 advice letter to seek recovery of any DIMP under-collections of revenue requirement when actual expenditures exceed the total of authorized O&M and capital expenditures for the entire cycle by up to 35%.⁹ For any under-collections of revenue requirement resulting from actual expenditures greater than 35% of the total authorized O&M and capital expenditures, SoCalGas is authorized to seek recovery through a separate application.¹⁰

SoCalGas prudently executed its DIMP activities throughout 2019-2023 in efforts to reduce risk and enhance safety. SoCalGas accelerated and enhanced Programs/Projects and Activities to Address Risks (PAARs) throughout the TY 2019 GRC cycle, namely increasing miles of non-state-of-the-art (NSOTA) pipelines replaced under the Vintage Integrity Plastic Plan (VIPP) and Bare Steel Replacement Plan (BSRP). Within these efforts, SoCalGas leveraged its Distribution Risk Evaluation and Management System (DREAMS) risk prioritization tool to target segments for replacement. The accelerated pace of work and enhanced activities exceeded what was forecasted for DIMP in 2017 when the TY 2019 GRC application was filed. Consequently, these efforts also exceeded the authorized revenue requirement in the TY 2019 GRC.

⁶ D.19-09-051 at 777 (Ordering Paragraph (OP) 7). *See also* D.21-05-003 at 33-34 (OP 1-2), which authorized SoCalGas's revenue requirements and the continuation of the post-test year mechanism adopted in D.19-09-051 for the additional attrition years of 2022 and 2023 required by D.20-01-002.

⁷ The DIMPBA was most recently reauthorized for the four year cycle of SoCalGas's TY 2024 GRC through D.24-12-074, as a one-way balancing account.

⁸ Additional details on the calculation of SoCalGas's imputed authorized DIMP O&M and capital expenditures associated with the TY 2019 GRC cycle is provided in the Prepared Direct Testimony of Rae Marie Yu (Chapter III).

⁹ D.19-09-051 at 694-695, 774 (Conclusion of Law (COL) 104); Resolution (Res.) G-3600 at 3; A.17-10-008, Direct Testimony of Rae Marie Q. Yu on behalf of SoCalGas (Ex. SCG-42) at RQY-15 and Appendix B at RQY-B-1, *available at*: <https://www.socalgas.com/regulatory/documents/a-17-10-008/SCG-42%20Yu%20Prepared%20Direct%20Testimony.pdf>.

¹⁰ *Id.*

B. Commission Review and Approval of 2019-2023 DIMPBA Costs

On November 17, 2023, SoCalGas filed advice letter (AL) 6224-G requesting recovery of the under-collection (\$81.4 million revenue requirement) associated with reasonably incurred DIMP expenditures as of January 31, 2023. On July 29, 2025, the Commission issued Resolution G-3610 approving SoCalGas's request to recover the under-collection recorded in its DIMPBA for the period of January 1, 2019 through January 31, 2023, trued up for collected revenue through December 31, 2023 and interest incurred through June 30, 2025. Resolution G-3610 authorized SoCalGas to incorporate \$107.8 million plus on-going interest into rates at its next scheduled gas transportation rate change over a 12-month period.¹¹

Upon completion of Commission staff review of DIMPBA costs for January 1, 2019 through January 31, 2023, Commission staff found that "the expenses and expenditures examined were appropriately recorded to the DIMPBA and reasonably incurred." Commission staff found that SoCalGas began increasing replacement activity for its VIPP and BSRP using its DREAMS risk analysis tool, which followed risk reduction and safety enhancement guidelines pursuant to 49 CFR 192, Subpart P.¹² This resulted in higher levels of replacement mileage and program activities than originally forecasted for the TY 2019 GRC cycle.¹³ When factored together with project scoping changes that arose during the planning and construction process to address unforeseen circumstances, these drivers increased SoCalGas's actual expenditures above forecast.¹⁴ For the same reasons the Commission approved SoCalGas's AL 6224-G in Resolution G-3610, SoCalGas's requested under-collections in this Application should be approved as the activities undertaken in the period of February 1, 2023 through December 31, 2023 are similar to that which were conducted and approved via Resolution G-3610.

III. STANDARD OF REVIEW

Pursuant to Public Utilities Code sections 451 and 454, all rates and charges collected by a utility must be "just and reasonable," and a public utility may not change any rate "except upon a showing before the commission and a finding by the commission that the new rate is

¹¹ Res. G-3610 at 8 (OP 1-2).

¹² *Id.* at 6.

¹³ *Id.* at 5-6.

¹⁴ *Id.*

justified.”¹⁵ The Commission requires that the Applicant demonstrate with admissible evidence that the costs it seeks to include in a revenue requirement are reasonable and prudent.¹⁶ The Commission applies the reasonable manager standard in after-the-fact reviews of utility recovery applications. As explained by the Commission, “reasonable and prudent acts do not require perfect foresight or optimum outcomes, but may fall within a spectrum of possible acts consistent with utility needs, ratepayer interests, and regulatory requirements.”¹⁷ Under this standard, the Commission holds utilities to “a standard of reasonableness based upon the facts that are known or should have been known at the time.”¹⁸ In so doing, the Commission looks to the decision-making process and information available to the manager to assess whether the course of action was within the “bounds of reasonableness, even if it turns out not to have led to the best possible outcome.”¹⁹ As explained by the Commission, this is to “avoid the application of hindsight in reviewing the reasonableness of a utility decision.”²⁰ As demonstrated through this Application, and accompanying testimony and supporting workpapers, SoCalGas acted as a reasonable manager based upon facts that were known at the time and prudently executed the DIMP.

IV. COSTS INCLUDED IN THIS APPLICATION

In this Application and accompanying direct testimony and workpapers, SoCalGas demonstrates a commitment to pipeline safety and integrity management, and that the increased level of replacements for the VIPP and BSRP were driven by risk reduction efforts, the warnings from the manufacture, PHMSA advisory bulletins, a series of Aldyl-A failures nationwide, and the CPUC’s 2014 report “Hazard Analysis and Mitigation Report: Aldyl-A Polyethylene Gas

¹⁵ Pub. Util. Code §§451, 454.

¹⁶ D.14-06-007 at 12.

¹⁷ D.97-08-055 at 54, *see also* D.90-09-088 at 16.

¹⁸ D.90-09-088 at 15 (cited in D.11-10-002 at 11, n.2). *See also* D.90-09-088 at 16 (“[t]he act of the utility should comport with what a reasonable manager of sufficient education, training, experience and skills using the tools and knowledge at his disposal would do when faced with a need to make a decision and act”).

¹⁹ D.89-02-074 at 169 (COL 3); *see also* D.05-08-037 at 11.

²⁰ D.90-09-088 at 15.

Pipelines.”²¹ SoCalGas developed and implemented the DIMP in accordance with PHMSA regulations (49 CFR Part 192 Subpart P), as well as federal and state guidance. SoCalGas’s DIMP activities are generally separated into three cost categories which are inclusive of the elements required by 49 CFR Part 192: (1) Programs/Projects and Activities to Address Risk (PAARs); (2) Data Management, System Knowledge and GIS; and (3) Program Management, Risk and Threat, Compliance, Auditing, and Reporting.

As of December 31, 2023, SoCalGas’s DIMP actual combined O&M and capital expenditures are approximately \$1.117 billion compared to \$683 million in authorized expenditures. This Application seeks to recover \$59.1 million of revenue requirement, which is the under-collected balance in the DIMPBA for the period of February 1, 2023 through December 31, 2023, associated with spending above authorized expenditure levels by 35%. The under-collection is comprised of DIMP O&M expenses of \$46.9 million, capital revenue requirement (*i.e.*, depreciation, return, and taxes) of \$6.7 million, and interest of \$5.5 million.²²

V. REVENUE REQUIREMENT ALLOCATION

SoCalGas proposes to recover the DIMPBA based on an Equal Percentage of Authorized Margin (EPAM) cost allocation methodology, consistent with SoCalGas’s most recent Cost Allocation Proceeding (CAP), D.24-07-009, as discussed in the Prepared Direct Testimony of Marjorie Schmidt-Pines (Chapter IV).

VI. RATE IMPACT

Once the DIMPBA revenue requirement has been allocated, it can be incorporated into customer rates; resulting in the illustrative transportation rates, Backbone Transportation (BTS) and residential bundled rates presented in the Prepared Direct Testimony of Marjorie Schmidt-Pines (Chapter IV). The SoCalGas bill amount for the average residential customer that uses an average of 36 therms per month would increase by \$0.72 or 1% to \$74.11 per month, from a current monthly bill of \$73.39.

²¹ CPUC, *Hazard Analysis and Mitigation Report: Aldyl A Polyethylene Gas Pipelines* (June 11, 2014), available at: <https://www.cpuc.ca.gov/-/media/cpuc-website/divisions/safety-policy-division/reports/ra-doc-10-aldyla.pdf>.

²² Authorized revenue recovery of \$107.8 million, as approved by Resolution G-3610, has been applied to offset the DIMPBA under-collected balance.

VII. DESCRIPTION OF TESTIMONY

Support for SoCalGas's requests is provided in the accompanying prepared direct testimony and workpapers. The direct testimony describes SoCalGas's DIMP activities and provides detail on program management and implementation and execution of projects. It also demonstrates that the revenue requirements correlated to SoCalGas's efforts are just and reasonable and should be recovered in rates. The table below lists each prepared direct testimony chapter number, identifies each sponsoring witness, and provides a brief description of the testimony.

Table 1
Description of Testimony

Chapter	Witness	Description and Purpose
I	Sera	<u>DIMP Policy, Regulations and Implementation:</u> Describes the implementation activities undertaken to demonstrate the prudent and reasonable management of the DIMP
II	Forster & Walker	<u>Execution of Programs/Projects and Activities to Address Risk:</u> Describes the execution of the programs/projects and activities to address risk (PAAR) component of the DIMP
III	Yu	<u>Balancing Account and Revenue Requirement:</u> Presents the revenue requirement associated with the DIMP costs presented for review in this Application that are recorded in SoCalGas's DIMPBA
IV	Schmidt-Pines	<u>Rates:</u> Provides the cost allocation method for the DIMPBA and presents the gas transportation rates and bill impacts that would result from the amortization of the balance in the DIMPBA

VIII. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

1. Rule 2.1 (a) – Legal Name

Southern California Gas Company is a public utility corporation organized and existing under the laws of the State of California. SoCalGas's principal place of business and mailing address is 555 West Fifth Street, Los Angeles, California, 90013.

2. Rule 2.1 (b) – Correspondence

All correspondence and communications to SoCalGas regarding this Application should be addressed to:

Tamlyn Bageris
Regulatory Case Manager for:
SOUTHERN CALIFORNIA GAS COMPANY
555 West Fifth Street, GT14D6
Los Angeles, California 90013
Telephone: (442) 529-2632
Email: TTBageris@SoCalGas.com

A copy should also be sent to:

JOHNNY Q. TRAN
Attorney for:
SOUTHERN CALIFORNIA GAS COMPANY
555 West Fifth Street, Suite 1400
Los Angeles, California 90013
Telephone: (213) 244-2981
Facsimile: (213) 629-9620
Email: JQTran@SoCalGas.com

3. Rule 2.1 (c) – Proposed Category, Need for Hearings, Issues to be Considered, Relevant Safety Considerations, and Schedule

a) Proposed Category of Proceeding

SoCalGas proposes that this proceeding be categorized as "Ratesetting" under Rule 1.3(g) because the Application will have a potential future effect on rates.

b) Need for Hearings

SoCalGas anticipates that evidentiary hearings will be necessary.

c) Issues to be Considered and Relevant Safety Considerations

The principal issues to be considered in this proceeding are (1) whether SoCalGas demonstrated the reasonableness of the DIMP costs presented in this Application; and (2) whether SoCalGas's revenue requirement associated with the costs presented in this Application and recorded in their DIMPBA are justified for rate recovery.

The DIMP implements the federal regulatory requirements set forth in 49 CFR 192 Subpart P with a prospective, long-term objective to enhance the overall safety, integrity, and reliability of the gas system.

d) Proposed Schedule

SoCalGas proposes the following schedule for this Application:

Event	Date
SoCalGas files Application	August 15, 2025
Responses/Protests	within 30 days Daily Calendar notice
SoCalGas Reply to Protests	within 10 days (<i>see</i> Rule 2.6)
Prehearing Conference	October 22, 2025
Intervenor Testimony	January 16, 2026
Rebuttal Testimony	February 16, 2026
Evidentiary Hearings	Early April 2026
Opening Briefs	Early May 2026
Reply Briefs	Late May 2026
Proposed Decision	August 2026
Commission Decision	September 2026

B. Rule 2.2 – Articles of Incorporation

A copy of SoCalGas's Restated Articles of Incorporation, as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on October 1, 1998, in connection with SoCalGas's Application (A.) 98-10-012, and is incorporated herein by reference.

C. Rule 3.2 (a) – (b)

In accordance with Rule 3.2 (a) - (d) of the Commission's Rules of Practice and Procedure, SoCalGas provides the following information:

1. Rule 3.2 (a)(1) – Balance Sheet and Income Statement

The most recent updated Balance Sheet and Income Statements for SoCalGas as of March 31, 2025 is attached to this Application as Attachment A.

2. Rule 3.2(a)(2) and (3) – Statement of Present and Proposed Rates

The illustrative rate changes that will result from this Application are described in Attachment B.

3. Rule 3.2(a)(4) – Description of Applicant's Property and Equipment

A general description of SoCalGas's property and equipment was previously filed with the Commission on May 3, 2004 in connection with A.04-05-008, and is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve as of March 31, 2025 is attached as Attachment C.

4. Rules 3.2(a)(5) and (6) – Summary of Earnings

The summary of earnings for SoCalGas as of March 31, 2025 are included herein as Attachment D.

5. Rule 3.2(a)(7) – Depreciation

For financial statement purposes, SoCalGas has computed depreciation of utility plants on a straight-line remaining life basis at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SoCalGas generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on property

additions after 1954 and prior to 1981. For financial reporting and rate purposes, “flow through accounting” has been adopted for such properties. For property additions in years 1981 through 1986, SoCalGas has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, the Company has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems, and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981, the Tax Reform Act of 1986, and the Tax Cuts and Jobs Act of 2017.

6. Rule 3.2(a)(8) – Proxy Statement

A copy of SoCalGas’s most recent proxy statement, dated April 25, 2025, was mailed to the Commission on April 28, 2025, and is incorporated herein by reference.

7. Rule 3.2(a)(10) – Statement Pass Through to Customers

This Application will seek the Commission’s authorization to revise current base rate revenue requirement to recover costs of its operations, as well as owning and operating its natural gas facilities and infrastructure, for the purposes of serving its customers. It is not only a pass through of costs.

8. Rule 3.2 (b) – Notice to State, Cities and Counties

SoCalGas will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory.

9. Rule 3.2 (c) – Newspaper Publication

SoCalGas will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in their service territory notice of this Application.

10. Rule 3.2 (d) – Bill Insert Notice

SoCalGas will, within 45 days after the filing of this Application, provide notice of this Application to their customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

D. Rule 1.9 – Service

This is a new application. No service list has been established. Accordingly, SoCalGas will electronically serve this application on parties to the service list for the following proceedings: A.17-10-008 (consolidated with A.17-10-007) and A.22-05-015.

IX. CONCLUSION

Through DIMP, SoCalGas continues to make prudent investments for the benefit of customers to enhance the safety and reliability of their integrated natural gas transmission system. To allow recovery in rates of these prudent investments, and for the reasons described above, and in the testimony and workpapers supporting this Application, SoCalGas respectfully requests that the Commission:

- Find SoCalGas met their burden of demonstrating they acted as reasonable managers and prudently implemented and executed the DIMP;
- Find SoCalGas's DIMP O&M expenses and capital expenditures from February 1, 2023 through December 31, 2023 are consistent with the activities presented in SoCalGas Advice Letter 6224-G;
- Find the DIMP activities from February 1, 2023 through December 31, 2023 and as described in this Application were prudently undertaken to implement DIMP;
- Authorize SoCalGas to recover in rates the outstanding revenue requirement associated with the projects and program management costs submitted for review in this Application;
- Authorize that revenue requirements be allocated using the Equal Percentage of Authorized Margin cost allocation methodology, consistent with SoCalGas's most recent Cost Allocation Proceeding Decision, D.24-07-009; and
- Authorize SoCalGas to file a Tier 1 Advice Letter within 30 days of the effective date of the decision authorizing recovery to incorporate the updated revenue requirements associated with DIMPBA costs determined to be reasonable by the Commission, trued-up for regulatory account interest through the date rates are

implemented, on the first day of the next month following advice letter submission or to incorporate the updated revenue requirements in connection with the next authorized rate change implemented by SoCalGas.

Respectfully submitted on behalf of SoCalGas,

By: /s/ Johnny Q. Tran
Johnny Q. Tran

Attorney for:
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Facsimile: (213) 629-9620
E-Mail: JQTran@SoCalGas.com

August 15, 2025

OFFICER VERIFICATION

I am an officer of the applicant corporation here in Southern California Gas Company, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 15th day of August, 2025 at Los Angeles, California.

By: 
Amy Kitson

Vice President of Gas Engineering & System Integrity for:
SOUTHERN CALIFORNIA GAS COMPANY

ALISO CANYON ATTESTATION

1. I am Vice President of Gas Engineering and System Integrity for Southern California Gas Company (SoCalGas). I am providing this attestation based upon the requirements of Ordering Paragraph 5 of California Public Utilities Commission (CPUC or Commission) Decision (D.) 23-09-022.
2. On December 23, 2015 the CPUC-Executive Director issued a letter to SoCalGas directing SoCalGas to provide information to the CPUC concerning costs associated with the uncontrolled release of natural gas from Well SS-25 at the Aliso Canyon Storage Field from October 23, 2015 through February 11, 2016 (the Incident).
3. Beginning in December 2015, SoCalGas has reported to the Commission the costs associated with the Incident in the monthly Incident-related cost report submitted pursuant to the Executive Director's December 23, 2015 (Directive Report).
4. On October 28, 2022, SoCalGas, the California Public Utilities Commission's Safety and Enforcement Division (SED) and the Public Advocates Office at the California Public Utilities Commission (Cal Advocates) filed a Joint Motion for Adoption of Settlement Agreement in Investigation (I.) 19-06-016 seeking approval of the Settlement Agreement entered into by SoCalGas, SED, and Cal Advocates (Settlement Agreement).
5. On September 12, 2023, the Commission issued Decision (D.) 23-09-002 which approved the Settlement Agreement between SoCalGas, SED, and Cal Advocates resolving I.19-06-016.
6. Ordering Paragraph 5 of D.23-09-002 states that SoCalGas shall submit an attestation by a Vice President or higher company executive with every application requesting rate recovery attesting that it has not included any expenses or costs identified in the Settlement Agreement. This attestation requirement shall apply for five years from the date of the final issuance of this decision.
7. I reviewed the costs requested in this Application and the most recent Directive Report. Based on my review of the costs, the Directive Report, and other diligence, I am informed and believe, and upon such information and belief, certify that SoCalGas has not included

any expenses or costs identified in the Settlement Agreement adopted in D.23-09-002 in the enclosed Application being filed on August 15, 2025.

Executed on August 15, 2025, at Los Angeles, California.

By:  _____
Amy Kitson

Vice President of Gas Engineering & System Integrity for:
SOUTHERN CALIFORNIA GAS COMPANY

ATTACHMENT A

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
MARCH 31, 2025

1. UTILITY PLANT		<u>2025</u>
101	UTILITY PLANT IN SERVICE	\$27,597,398,864
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,977,287,099
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(8,500,346,546)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(252,984,853)
117	GAS STORED-UNDERGROUND	<u>61,422,045</u>
TOTAL NET UTILITY PLANT		<u>20,882,776,609</u>

2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	33,369,922
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(14,243,804)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
	NONCURRENT PORTION OF ALLOWANCES	-
124	OTHER INVESTMENTS	1
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>-</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>19,126,119</u>

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
MARCH 31, 2025

3. CURRENT AND ACCRUED ASSETS		<u>2025</u>
131	CASH	40,273,657
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	120,773
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	1,302,650,903
143	OTHER ACCOUNTS RECEIVABLE	45,665,409
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(238,293,263)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	1,006
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	49,469,408
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	145,463,068
155	MERCHANDISE	-
156	OTHER MATERIALS AND SUPPLIES	-
158	GHG ALLOWANCE	849,231,786
	(LESS) NONCURRENT PORTION OF ALLOWANCES	-
163	STORES EXPENSE UNDISTRIBUTED	(3,779,005)
164	GAS STORED	95,126,961
165	PREPAYMENTS	63,177,064
171	INTEREST AND DIVIDENDS RECEIVABLE	841,509
173	ACCRUED UTILITY REVENUES	-
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	9,140,435
175	DERIVATIVE INSTRUMENT ASSETS	2,318,995
	TOTAL CURRENT AND ACCRUED ASSETS	<u>2,361,408,706</u>
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	46,687,100
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	5,324,060,491
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	1,769,766
184	CLEARING ACCOUNTS	4,187,726
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	549,592,161
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	-
190	ACCUMULATED DEFERRED INCOME TAXES	1,105,227,272
191	UNRECOVERED PURCHASED GAS COSTS	-
	TOTAL DEFERRED DEBITS	<u>7,031,524,516</u>
	TOTAL ASSETS AND OTHER DEBITS	<u>\$ 30,294,835,950</u>

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
MARCH 31, 2025

5. PROPRIETARY CAPITAL

2025

201	COMMON STOCK ISSUED	(834,888,907)
204	PREFERRED STOCK ISSUED	(21,551,075)
207	PREMIUM ON CAPITAL STOCK	-
208	OTHER PAID-IN CAPITAL	-
210	GAIN ON RETIRED CAPITAL STOCK	(9,722)
211	MISCELLANEOUS PAID-IN CAPITAL	(1,481,306,680)
214	CAPITAL STOCK EXPENSE	143,261
216	UNAPPROPRIATED RETAINED EARNINGS	(6,292,025,985)
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	25,121,674
TOTAL PROPRIETARY CAPITAL		<u>(8,604,517,434)</u>

6. LONG-TERM DEBT

221	BONDS	(6,650,000,000)
224	OTHER LONG-TERM DEBT	(709,338,770)
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	17,277,096
TOTAL LONG-TERM DEBT		<u>(7,342,061,674)</u>

7. OTHER NONCURRENT LIABILITIES

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(99,111,684)
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(91,254,770)
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(72,950,408)
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
245	NONCURRENT DERIVATIVE INSTRUMENT LIABILITIES	-
230	ASSET RETIREMENT OBLIGATIONS	(2,954,507,981)
TOTAL OTHER NONCURRENT LIABILITIES		<u>(3,217,824,843)</u>

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
MARCH 31, 2025

8. CURRENT AND ACCRUED LIABILITIES

	<u>2025</u>
231 NOTES PAYABLE	(847,086,255)
232 ACCOUNTS PAYABLE	(626,726,066)
233 NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234 ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(39,998,940)
235 CUSTOMER DEPOSITS	(70,531,132)
236 TAXES ACCRUED	(124,316,186)
237 INTEREST ACCRUED	(97,521,570)
238 DIVIDENDS DECLARED	(323,266)
241 TAX COLLECTIONS PAYABLE	(48,859,687)
242 MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(498,417,884)
243 OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(31,812,311)
244 DERIVATIVE INSTRUMENT LIABILITIES	(33,516,084)
245 DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	
TOTAL CURRENT AND ACCRUED LIABILITIES	<u>(2,419,109,381)</u>

9. DEFERRED CREDITS

252 CUSTOMER ADVANCES FOR CONSTRUCTION	(120,082,797)
253 OTHER DEFERRED CREDITS	(869,147,350)
254 OTHER REGULATORY LIABILITIES	(4,507,822,296)
255 ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(6,276,428)
257 UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281 ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282 ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(2,504,625,686)
283 ACCUMULATED DEFERRED INCOME TAXES - OTHER	(703,368,061)
TOTAL DEFERRED CREDITS	<u>(8,711,322,618)</u>

TOTAL LIABILITIES AND OTHER CREDITS	<u><u>\$ (30,294,835,950)</u></u>
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SOUTHERN CALIFORNIA GAS COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
THREE MONTHS ENDED MARCH 31, 2025

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		2,018,275,430
401	OPERATING EXPENSES	1,060,470,207	
402	MAINTENANCE EXPENSES	103,662,337	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	244,961,810	
408.1	TAXES OTHER THAN INCOME TAXES	60,180,635	
409.1	INCOME TAXES	77,512,048	
410.1	PROVISION FOR DEFERRED INCOME TAXES	137,998,580	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(168,270,274)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	627,671	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
411.7	LOSS FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>1,517,143,014</u>
	NET OPERATING INCOME		501,132,416

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417	REVENUES FROM NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(1,974,778)	
418	NONOPERATING RENTAL INCOME	42,487	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	11,781,029	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	17,861,546	
421	MISCELLANEOUS NONOPERATING INCOME	(643,633)	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>27,066,651</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	(9,334)	
425	MISCELLANEOUS AMORTIZATION	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	(4,824,359)	
	TOTAL OTHER DEDUCTIONS	<u>(4,833,693)</u>	
408.2	TAXES OTHER THAN INCOME TAXES	(90,209)	
409.2	INCOME TAXES	5,992,840	
410.2	PROVISION FOR DEFERRED INCOME TAXES	(74,848,732)	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	78,519,425	
420	INVESTMENT TAX CREDITS	-	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>9,573,324</u>	
	TOTAL OTHER INCOME, DEDUCTIONS AND TAXES		<u>31,806,282</u>
	INCOME BEFORE INTEREST CHARGES		532,938,698
	NET INTEREST CHARGES*		<u>89,731,918</u>
	NET INCOME		<u>\$443,206,780</u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION. (\$7,319,686)

STATEMENT OF INCOME AND RETAINED EARNINGS
THREE MONTHS ENDED MARCH 31, 2025

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	5,849,142,471
NET INCOME (FROM PRECEDING PAGE)	\$443,206,780
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(323,266)
DIVIDENDS DECLARED - COMMON STOCK	-
OTHER RETAINED EARNINGS ADJUSTMENT	-
RETAINED EARNINGS AT END OF PERIOD	<u><u>6,292,025,985</u></u>

ATTACHMENT B

TABLE 1
Natural Gas Transportation Rates
Southern California Gas Company

		Present Rates			Proposed Rates			Changes		
		03-Rate Change: July 1, 2025			04-Rate Change: DIMP					
		Volumes	Rate	Revenues	Volumes	Rate	Revenues	Revenue Change	Rate Change	% Rate change
		Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	\$000's	\$/therm	%
		D	E	F	D	E	F	G	H	I
1	<u>CORE</u>									
2	Residential	2,185,983	\$1,46315	\$3,198,423	2,185,983	\$1,48298	\$3,241,769	\$43,346	\$0,01983	1,4%
3	Commercial & Industrial	880,320	\$0,96037	\$845,436	880,320	\$0,97201	\$855,677	\$10,241	\$0,01164	1,2%
4										
5	NGV - Pre Sempra-Wide	195,899	\$0,39302	\$76,992	195,899	\$0,39691	\$77,753	\$761	\$0,00389	1,0%
6	Sempra-Wide Adjustment	195,899	\$0,00795	\$1,557	195,899	\$0,00763	\$1,495	(\$62)	(\$0,00032)	-4,0%
7	NGV - Post Sempra-Wide	195,899	\$0,40097	\$78,549	195,899	\$0,40454	\$79,248	\$699	\$0,00357	0,9%
8										
9	Gas A/C	140	\$0,75308	\$106	140	\$0,76140	\$107	\$1	\$0,00832	1,1%
10	Gas Engine	19,830	\$0,29627	\$5,875	19,830	\$0,29627	\$5,875	\$0	\$0,00000	0,0%
11	Total Core	3,282,172	\$1,25782	\$4,128,390	3,282,172	\$1,27436	\$4,182,677	\$54,287	\$0,01654	1,3%
12										
13	<u>NONCORE COMMERCIAL & INDUSTRIAL</u>									
14	Distribution Level Service	894,285	\$0,27546	\$246,337	894,285	\$0,27794	\$248,559	\$2,223	\$0,00248	0,9%
15	Transmission Level Service (2)	750,680	\$0,08409	\$63,127	750,680	\$0,08478	\$63,645	\$518	\$0,00069	0,8%
16	Total Noncore C&I	1,644,965	\$0,18813	\$309,463	1,644,965	\$0,18979	\$312,204	\$2,741	\$0,00166	0,9%
17										
18	<u>NONCORE ELECTRIC GENERATION</u>									
19	Distribution Level Service									
20	Pre Sempra-Wide	335,280	\$0,26590	\$89,150	335,280	\$0,26835	\$89,973	\$823	\$0,00245	0,9%
21	Sempra-Wide Adjustment	335,280	(\$0,00327)	(\$1,095)	335,280	(\$0,00357)	(\$1,196)	(\$101)	(\$0,00030)	9,2%
22	Distribution Post Sempra Wide	335,280	\$0,26263	\$88,055	335,280	\$0,26478	\$88,776	\$722	\$0,00215	0,8%
23	Transmission Level Service (2)	1,800,969	\$0,07656	\$137,884	1,800,969	\$0,07725	\$139,127	\$1,243	\$0,00069	0,9%
24	Total Electric Generation	2,136,249	\$0,10576	\$225,938	2,136,249	\$0,10668	\$227,903	\$1,965	\$0,00092	0,9%
25										
26	TOTAL RETAIL NONCORE	3,781,214	\$0,14160	\$535,402	3,781,214	\$0,14284	\$540,107	\$4,706	\$0,00124	0,9%
27										
28	<u>WHOLESALE</u>									
29	Wholesale Long Beach (2)	91,703	\$0,06394	\$5,864	91,703	\$0,06463	\$5,927	\$63	\$0,00069	1,1%
30	Wholesale SWG (2)	74,685	\$0,06394	\$4,775	74,685	\$0,06463	\$4,827	\$52	\$0,00069	1,1%
31	Wholesale Vernon (2)	97,040	\$0,06394	\$6,205	97,040	\$0,06463	\$6,272	\$67	\$0,00069	1,1%
32	International (2)	139,490	\$0,06394	\$8,919	139,490	\$0,06463	\$9,015	\$96	\$0,00069	1,1%
33	Total Wholesale & International	402,918	\$0,06394	\$25,763	402,918	\$0,06463	\$26,041	\$278	\$0,00069	1,1%
34	SDG&E Wholesale	841,578	\$0,07000	\$58,909	841,578	\$0,07085	\$59,623	\$714	\$0,00085	1,2%
35	Total Wholesale Incl SDG&E	1,244,496	\$0,06804	\$84,672	1,244,496	\$0,06883	\$85,664	\$992	\$0,00079	1,2%
36										
37	TOTAL NONCORE	5,025,711	\$0,12338	\$620,073	5,025,711	\$0,12451	\$625,771	\$5,698	\$0,00113	0,9%
38										
39	Unbundled Storage (4)			\$31,952			\$31,952	\$0		
40	System Total (w/o BTS)	8,307,883	\$0,57541	\$4,780,414	8,307,883	\$0,58263	\$4,840,400	\$59,985	\$0,00722	1,3%
41	Backbone Transportation Service BTS (3)	2,406	\$0,57976	\$509,220	2,406	\$0,57976	\$509,220	\$0	\$0,00000	0,0%
42	SYSTEM TOTAL w/BTS	8,307,883	\$0,63670	\$5,289,634	8,307,883	\$0,64392	\$5,349,619	\$59,985	\$0,00722	1,1%
43										
44	EOR Revenues	154,067	\$0,15018	\$23,138	154,067	\$0,15192	\$23,406	\$268	\$0,00174	1,2%
45	Total Throughput w/EOR Mth/yr	8,461,949			8,461,949					

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The Backbone Transportation Service (BTS) rate is for service from Receipt Point to Citygate.
- 2) These Transmission Level Service (TLS) amounts represent the average transmission rate, see Table 7 for detailed list of TLS rates.
- 3) BTS charge (\$/dth/day) is proposed as a separate rate, Core will pay through procurement rate, noncore as a separate charge. Charge is for both core and noncore customers
- 4) Unbundled Storage costs are not part of the Core Storage or Load Balancing functions (those are included in transport rates).
- 5) All rates include Franchise Fees & Uncollectible charges.

TABLE 2
Residential Transportation Rates
Southern California Gas Company

		Present Rates			Proposed Rates			Changes		
		Change: July 1, 2025	Average	Jul-1-25	04-Rate Change: DIMP		Jan-1-26	Revenue Change	Rate Change	% Rate change
		Volumes Mth	Rate \$/th	Revenue \$000's	Volumes Mth	Rate \$/th	Revenue \$000's	\$000's	\$/th	%
		A	B	C	D	E	F	G	H	I
1	RESIDENTIAL SERVICE									
2	Customer Charge									
3	Residential	5,853,636	\$5.00	\$351,218	5,853,636	\$5.00	\$351,218	\$0	\$0.00	0.0%
4	Multi-Family		\$5.00			\$5.00		\$0	\$0.00	0.0%
5	Small Master Meter		\$5.00			\$5.00		\$0	\$0.00	0.0%
6	Submeter Credit-\$/unit/day non-CARE	128,003	(\$0.27945)	(\$13,056)	128,003	(\$0.27945)	(\$13,056)	\$0	\$0.00000	0.0%
7	Submeter Credit-\$/unit/day CARE		(\$0.31233)			(\$0.31233)			\$0.00000	
8	Volumetric Transportation Rate Exclude CSITMA and CAT:									
9	BaseLine Rate	1,458,094	\$0.96883	\$1,412,643	1,458,094	\$0.96779	\$1,440,291	\$27,648	\$0.01896	2.0%
10	Non-BaseLine Rate	719,874	\$1.44981	\$1,043,682	719,874	\$1.47162	\$1,059,380	\$15,698	\$0.02181	1.5%
11		2,177,968	\$1.28307	\$2,794,487	2,177,968	\$1.30297	\$2,837,833	\$43,346	\$0.01990	1.6%
12	NBL/BL Ratio:									
13	Composite Rate \$/th		\$1.66042			\$1.67938			\$0.01896	1.1%
14	Gas Rate \$/th		\$0.45967			\$0.45967			\$0.00000	0.0%
15	NBL/Composite rate ratio (4) =		\$1.15000			\$1.15000				
16	NBL- BL rate difference \$/th		\$0.48098			\$0.48383			\$0.00285	0.6%
17										
18	Large Master Meter Rate (Excludes Rate Adders for CAT):									
19	Customer Charge	53	\$728	\$459	53	\$728	\$459	\$0	\$0.00000	0.0%
20	BaseLine Rate	5,868	\$0.21547	\$1,264	5,868	\$0.21547	\$1,264	\$0	\$0.00000	0.0%
21	Non-BaseLine Rate	2,147	\$0.29089	\$625	2,147	\$0.29089	\$625	\$0	\$0.00000	0.0%
22		8,015	\$0.29295	\$2,348	8,015	\$0.29295	\$2,348	\$0	\$0.00000	0.0%
23										
24	Residential Rates Include CSITMA, CARB and GHG Excludes CAT:									
25	CSITMA Adder to Volumetric Rate	1,593,779	\$0.00062	\$990	1,593,779	\$0.00062	\$990	\$0	\$0.00000	0.0%
26	CARB Adder to Volumetric Rate	2,185,983	\$0.00308	\$6,730	2,185,983	\$0.00308	\$6,730	\$0		
27	GHG End User Adder to Volumetric Rate	2,185,983	\$0.18018	\$393,868	2,185,983	\$0.18018	\$393,868	\$0		
28	Residential:									
29	Customer Charge		\$5.00000			\$5.00000			\$0.00000	0.0%
30	BaseLine \$/therm		\$1.15271			\$1.17167			\$0.01896	1.6%
31	Non-BaseLine \$/therm		\$1.63369			\$1.65550			\$0.02181	1.3%
32	Average NonCARE Rate \$/therm		\$1.46695			\$1.48685			\$0.01990	1.4%
33	Large Master Meter:									
34	Customer Charge		\$728.42			\$728.42			\$0.00000	0.0%
35	BaseLine Rate		\$0.39935			\$0.39935			\$0.00000	0.0%
36	Non-BaseLine Rate		\$0.47477			\$0.47477			\$0.00000	0.0%
37	Average NonCARE Rate \$/therm		\$0.47683			\$0.47683			\$0.00000	0.0%
38	Residential Rates Include CSITMA & CAT:									
39	CAT Adder to Volumetric Rate	23,460	\$0.00000	\$0	23,460	\$0.00000	\$0	\$0	\$0.00000	
40	Residential:									
41	Customer Charge		\$5.00000			\$5.00000			\$0.00000	0.0%
42	BaseLine Rate		\$1.15271			\$1.17167			\$0.01896	1.6%
43	Non-BaseLine Rate		\$1.63369			\$1.65550			\$0.02181	1.3%
44	Large Master Meter:									
45	Customer Charge		\$728.42			\$728.42			\$0.00000	0.0%
46	BaseLine Rate		\$0.39935			\$0.39935			\$0.00000	0.0%
47	Non-BaseLine Rate		\$0.47477			\$0.47477			\$0.00000	0.0%
48	Other Adjustments:									
49	TCA for CSITMA exempt customers		(\$0.00062)			(\$0.00062)			\$0.00000	0.0%
50	California Climate Credit - April Bill		(\$86,60450)			(\$86,60450)				
51	TOTAL RESIDENTIAL	2,185,983	\$1.46315	\$3,198,423	2,185,983	\$1.48298	\$3,241,769	\$43,346	\$0.01983	1.4%

See footnotes, Table 1.

TABLE 3

Core Nonresidential Transportation Rates

Southern California Gas Company

		Present Rates			Proposed Rates			Changes		
		03-Rate Change: July 1, 2025 Volumes Mth A	Average Rate \$/th B	Jul-1-25 Revenue \$000's C	04-Rate Change: DIMP Volumes Mth D	Rate \$/th E	Jan-1-26 Revenue \$000's F	Revenue Change \$000's G	Rate Change \$/th H	% Rate change I
1										
2	CORE COMMERCIAL & INDUSTRIAL									
3	Customer Charge 1	141,959	\$15,00000	\$25,553	141,959	\$15,00000	\$25,553	\$0	\$0,00000	0.0%
4	Customer Charge 2	61,062	\$15,00000	\$10,991	61,062	\$15,00000	\$10,991	\$0	\$0,00000	0.0%
5	Volumetric Transportation Rate Exclude CSITMA & CAT:									
6	Tier 1 = 250th/mo	182,276	\$1,48351	\$270,408	182,276	\$1,50826	\$274,920	\$4,512	\$0,02475	1.7%
7	Tier 2 = next 4167 th/mo	386,664	\$0,75986	\$293,810	386,664	\$0,77187	\$298,456	\$4,646	\$0,01201	1.6%
8	Tier 3 = over 4167 th/mo	311,380	\$0,27465	\$85,521	311,380	\$0,27813	\$86,604	\$1,083	\$0,00348	1.3%
9		880,320	\$0,77958	\$686,283	880,320	\$0,79122	\$696,524	\$10,241	\$0,01164	1.5%
10										
11	Volumetric Transportation Rate Include CSITMA & GHG, Exclude CAT:									
12	CSITMA Adder to Volumetric Rate	867,334	\$0,00062	\$539	867,334	\$0,00062	\$539	\$0	\$0,00000	0.0%
13	GHG Adder to Volumetric Rate	880,320	\$0,18018	\$158,615	880,320	\$0,18018	\$158,615			
14	Tier 1 = 250th/mo		\$1,66431			\$1,68906			\$0,02475	1.5%
15	Tier 2 = next 4167 th/mo		\$0,94066			\$0,95267			\$0,01201	1.3%
16	Tier 3 = over 4167 th/mo		\$0,45545			\$0,45893			\$0,00348	0.8%
17			\$0,96038			\$0,97202			\$0,01164	
18									\$0,00000	
19	Volumetric Transportation Rate Include CSITMA & CAT:									
20	CAT Adder to Volumetric Rate	98,391	\$0,00000	\$0	98,391	\$0,00000	\$0	\$0	\$0,00000	
21	Tier 1 = 250th/mo		\$1,66431			\$1,68906			\$0,02475	1.5%
22	Tier 2 = next 4167 th/mo		\$0,94066			\$0,95267			\$0,01201	1.3%
23	Tier 3 = over 4167 th/mo		\$0,45545			\$0,45893			\$0,00348	0.8%
24			\$0,96038			\$0,97202			\$0,01164	1.2%
25	Other Adjustments:									
26	TCA for CSITMA exempt customers		(\$0,00062)			(\$0,00062)			\$0,00000	0.0%
27	GHG Fee Credit \$/th		(\$0,18018)			(\$0,18018)				
28	TOTAL CORE C&I	880,320	\$0,96037	\$845,436	880,320	\$0,97201	\$855,677	\$10,241	\$0,01164	1.2%
29										
30	NATURAL GAS VEHICLES (a semora-wide rate)									
31	Customer Charge, P-1	221	\$13,00000	\$34	221	\$13,00000	\$34	\$0	\$0,00000	0.0%
32	Customer Charge, P-2A	155	\$65,00000	\$121	155	\$65,00000	\$121	\$0	\$0,00000	0.0%
33	Uncompressed Rate Exclude CSITMA, GHG & CAT	195,899	\$0,17583	\$34,444	195,899	\$0,17939	\$35,143	\$699	\$0,00356	2.0%
34	Total Uncompressed NGV	195,899	\$0,17662	\$34,600	195,899	\$0,18019	\$35,299	\$699	\$0,00357	2.0%
35	Compressed Rate Adder	7,772	\$1,02004	\$7,928	7,772	\$1,02004	\$7,928	\$0	\$0,00000	0.0%
36	Low Carbon Fuel Standard (LCFS) Credit		(\$0,37680)			(\$0,37680)			\$0,00000	
37	Uncompressed Rate Include CSITMA, CARB and GHG Exclude CAT									
38	CSITMA Adder to Volumetric Rate	195,896	\$0,00062	\$122	195,896	\$0,00062	\$122	\$0	\$0,00000	0.0%
39	CARB Adder to Volumetric Rate	195,899	\$0,00308	\$603	195,899	\$0,00308	\$603			
40	GHG End User Adder to Volumetric Rate	195,899	\$0,18018	\$35,297	195,899	\$0,18018	\$35,297			
41	Uncompressed Rate \$/therm		\$0,35971			\$0,36327			\$0,00356	1.0%
42	Combined transport & compressor adder & LCFS Credit \$/th		\$1,00295			\$1,00651			\$0,00356	0.4%
43	Other Adjustments:									
44	TCA for CSITMA exempt customers		(\$0,00062)			(\$0,00062)			\$0,00000	0.0%
45										
46	TOTAL NGV SERVICE	195,899	\$0,40097	\$78,549	195,899	\$0,40454	\$79,248	\$699	\$0,00357	0.9%
47										
48	RESIDENTIAL NATURAL GAS VEHICLES (optional rate)									
49	Customer Charge	195	\$10,00000	\$23	195	\$10,00000	\$23	\$0	\$0,00000	0.0%
50	Uncompressed Rate Exclude CSITMA & CAT	151	\$0,51634	\$78	151	\$0,52280	\$79	\$1	\$0,00646	1.3%
51		151	\$0,67148	\$101	151	\$0,67793	\$102	\$1	\$0,00645	1.0%
52	Uncompressed Rate Include CSITMA, Exclude CAT									
53	CSITMA Adder to Volumetric Rate	151	\$0,00062	\$0	151	\$0,00062	\$0		\$0,00000	0.0%
54	CARB Adder to Volumetric Rate	151	\$0,00308	\$0	151	\$0,00308	\$0			
55	GHG End User Adder to Volumetric Rate	151	\$0,18018	\$27	151	\$0,18018	\$27			
56	Uncompressed Rate \$/therm		\$0,70022			\$0,70668			\$0,00646	0.9%
57										
58	Uncompressed Rate Include CSITMA & CAT									
59	CAT Adder to Volumetric Rate	0	\$0,00000	\$0	0	\$0,00000	\$0	\$0	\$0,00000	
60	Uncompressed Rate		\$0,70022			\$0,70668		\$0	\$0,00646	0.9%
61	Other Adjustments:									
62	TCA for CSITMA exempt customers		(\$0,00062)			(\$0,00062)			\$0,00000	0.0%
63										
64	TOTAL RESIDENTIAL NATURAL GAS VEHICLES	151	\$0,85536	\$129	151	\$0,86181	\$130	\$1	\$0,00645	0.8%

TABLE 4

Core Nonresidential Transportation Rates (continued)

Southern California Gas Company

	Present Rates			Proposed Rates			Changes			
	03-Rate Change: July 1, 2025	Average	Jul-1-25	04-Rate Change: DIMP		Jan-1-26	Revenue Change	Rate Change	% Rate change	
	Volumes	Rate	Revenue	Volumes	Rate	Revenue				
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%	
	A	B	C	D	E	F	G	H	I	
1										
2										
3	NON-RESIDENTIAL GAS A/C									
4	Customer Charge	4	\$150.00	\$7	4	\$150.00	\$7	\$0	\$0.00	0.0%
5	Volumetric Rate	140	\$0.70118	\$98	140	\$0.70950	\$100	\$1	\$0.00832	1.2%
6		140	\$0.75246	\$105.653	140	\$0.76078	\$107	\$1	\$0.00832	1.1%
7	Volumetric Rates Include CSITMA, Exclude CAT									
8	CSITMA Adder to Volumetric Rate	140	\$0.00062	\$0	140	\$0.00062	\$0	\$0	\$0.00000	0.0%
9	Volumetric		\$0.70180			\$0.71012		\$0.00832	1.2%	
10	Volumetric Rates Include CSITMA & CAT									
11	CAT Adder to Volumetric Rate	0	\$0.00000	\$0	0	\$0.00000	\$0	\$0	\$0.00000	
12	Gas A/C Rate		\$0.70180			\$0.71012		\$0	\$0.00832	1.2%
13	Other Adjustments:									
14	TCA for CSITMA exempt customers		(\$0.00062)			(\$0.00062)		\$0.00000	0.0%	
15										
16	TOTAL A/C SERVICE	140	\$0.75308	\$106	140	\$0.76140	\$107	\$1	\$0.00832	1.1%
17										
18	GAS ENGINES									
19	Customer Charge	652	\$50.00	\$391	652	\$50.00	\$391	\$0	\$0.00	0.0%
20	Volumetric Exclude CSITMA & CAT	19,830	\$0.27592	\$5,472	19,830	\$0.27592	\$5,472	\$0	\$0.00000	0.0%
21		19,830	\$0.29565	\$5,863	19,830	\$0.29565	\$5,863	\$0	\$0.00000	0.0%
22	Volumetric Rates Include CSITMA, Exclude CAT									
23	CSITMA Adder to Volumetric Rate	19,830	\$0.00062	\$12	19,830	\$0.00062	\$12	\$0	\$0.00000	0.0%
24	Volumetric		\$0.27654			\$0.27654		\$0.00000		
25	Volumetric Rates Include CSITMA & CAT									
26	CAT Adder to Volumetric Rate	0	\$0.00000	\$0	0	\$0.00000	\$0	\$0	\$0.00000	
27	Gas Engine Rate		\$0.27654			\$0.27654		\$0	\$0.00000	0.0%
28	Other Adjustments									
29	TCA for CSITMA exempt customers		(\$0.00062)			(\$0.00062)		\$0.00000	0.0%	
30										
31	TOTAL GAS ENGINES	19,830	\$0.29627	\$5,875	19,830	\$0.29627	\$5,875	\$0	\$0.00000	0.0%
32										
33	STREET & OUTDOOR LIGHTING (equals average Non-CAT CCI Rate)									
34	Street & Outdoor Lighting Base Rate		\$0.96038			\$0.97202		\$0.01164	1.2%	
35										
36	CORE ELECTRIC GENERATION (EG) (optional rate)									
37	Customer Charge		\$50.00000			\$50.00000		\$0.00000		
38	Rate excluding CAT		\$0.54717			\$0.55880		\$0.01163		
39	Volumetric Rates Include CAT									
40	CAT Adder to Volumetric Rate	0	\$0.00000	\$0	0	\$0.00000	\$0	\$0.00000		
41	Core EG Rate		\$0.54717			\$0.55880		\$0	\$0.01163	

TABLE 5

Noncore Commercial & Industrial Rates
Southern California Gas Company

		Present Rates			Proposed Rates			Changes		
		03-Rate Change: July 1, 2025			04-Rate Change: DIMP			Jan-1-26		
		Volumes	Average Rate	Jul-1-25 Revenue	Volumes	Rate	Revenue	Revenue Change	Rate Change	% Rate change
		Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%
		A	B	C	D	E	F	G	H	I
1	<u>NonCore Commercial & Industrial Distribution Level</u>									
2	Customer Charge	526	\$350.00	\$2,209	526	\$350.00	\$2,209	\$0	\$0.00	0.0%
3										
4	<u>Volumetric Rates Include CARB Fee, Exclude GHG, and CSITMA</u>									
5	Tier 1 = 250kth/yr	118,870	\$0.44593	\$53,008	118,870	\$0.45248	\$53,787	\$779	\$0.00655	1.5%
6	Tier 2 = 250k to 1000k	207,858	\$0.27613	\$57,396	207,858	\$0.27998	\$58,196	\$800	\$0.00385	1.4%
7	Tier 3 = 1 to 2 million th/yr	114,904	\$0.16751	\$19,248	114,904	\$0.16963	\$19,491	\$244	\$0.00212	1.3%
8	Tier 4 = over 2 million th/yr	452,654	\$0.08989	\$40,691	452,654	\$0.09078	\$41,091	\$401	\$0.00089	1.0%
9	Volumetric totals (excl lts)	894,285	\$0.19048	\$170,343	894,285	\$0.19297	\$172,566	\$2,223	\$0.00249	1.3%
10										
11	<u>Volumetric Rates Include CARB, GHG, CSITMA</u>									
12	CSITMA Adder to Volumetric Rate	891,403	\$0.00062	\$554	891,403	\$0.00062	\$554	\$0	\$0.00000	0.0%
13	GHG Adder to Volumetric Rate	406,434	\$0.18018	\$73,231	406,434	\$0.18018	\$73,231	\$0	\$0.00000	
14	Tier 1 = 250kth/yr		\$0.62673			\$0.63328			\$0.00655	1.0%
15	Tier 2 = 250k to 1000k		\$0.45693			\$0.46078			\$0.00385	0.8%
16	Tier 3 = 1 to 2 million th/yr		\$0.34831			\$0.35043			\$0.00212	0.6%
17	Tier 4 = over 2 million th/yr		\$0.27069			\$0.27158			\$0.00089	0.3%
18	<u>Other Adjustments:</u>									
19	TCA for CSITMA exempt customers		(\$0.00062)			(\$0.00062)			\$0.00000	0.0%
20	CARB Fee Credit \$/th		(\$0.00308)			(\$0.00308)			\$0.00000	0.0%
21	GHG Fee Credit \$/th		(\$0.18018)			(\$0.18018)			\$0.00000	
22	NCCI - DISTRIBUTION LEVEL	894,285	\$0.27546	\$246,337	894,285	\$0.27794	\$248,559	\$2,223	\$0.00248	0.9%
23										
24	NCCI-TRANSMISSION LEVEL Incl CARB & GHG Fee Excl CSITMA (1)	2,419	\$0.06702	\$162	2,419	\$0.06771	\$164	\$2	\$0.00069	1.0%
25	NCCI-TRANSMISSION LEVEL Incl CARB & GHG Fee, SGIP and CSITMA (1)	748,261	\$0.06764	\$62,965	748,261	\$0.06833	\$63,481	\$516	\$0.00069	1.0%
26	NCCI-TRANSMISSION LEVEL (2)	750,680	\$0.08409	\$63,127	750,680	\$0.08478	\$63,645	\$518	\$0.00069	0.8%
27										
28	TOTAL NONCORE C&I	1,644,965	\$0.18813	\$309,463	1,644,965	\$0.18979	\$312,204	\$2,741	\$0.00166	0.9%

TABLE 6
Noncore Electric Generation Rates and Enhanced Oil Recovery Rates
Southern California Gas Company

	Present Rates			Proposed Rates			Changes		
	03-Rate Change: July 1, 2025	Average		04-Rate Change: DIMP	Jan-1-26		Revenue Change \$000's	Rate Change \$/th	% Rate change %
		Volumes	Rate		Volumes	Rate			
		Mth	\$/th		Mth	\$/th			
	A	B	C	D	E	F	G	H	I
<u>ELECTRIC GENERATION</u>									
<u>Small EG Distribution Level Service (a Sempra-Wide rate) Exclude CARB & GHG Fee & CSITMA:</u>									
Customer Charge	309	\$0.00000	\$185	309	\$0.00000	\$185	\$0	\$0.00000	0.0%
Volumetric Rate	114,668	\$0.25681	\$29,448	114,668	\$0.25994	\$29,807	\$359	\$0.00313	1.2%
Small EG Distribution Level Service	114,668	\$0.25843	\$29,633	114,668	\$0.26156	\$29,992	\$359	\$0.00313	1.2%
<u>Large EG Distribution Level Service (a Sempra-Wide rate) Exclude CARB & GHG Fee & CSITMA</u>									
Customer Charge	25	\$0.00000	\$0	25	\$0.00000	\$0	\$0	\$0.00000	
Volumetric Rate	220,612	\$0.14559	\$32,119	220,612	\$0.14723	\$32,481	\$363	\$0.00164	1.1%
Large EG Distribution Level Service	220,612	\$0.14559	\$32,119	220,612	\$0.14723	\$32,481	\$363	\$0.00164	1.1%
EG Distribution excl CARB Fee & CSITMA	335,280	\$0.18418	\$61,752	335,280	\$0.18633	\$62,474	\$722	\$0.00215	1.2%
<u>Volumetric Rates Include CARB & GHG Fee, Exclude CSITMA</u>									
CARB Fee Cost Adder	294,526	\$0.00308	\$907	294,526	\$0.00308	\$907	\$0	\$0.00000	0.0%
GHG Cost Adder	140,949	\$0.18018	\$25,396	140,949	\$0.18018	\$25,396	\$0	\$0.00000	
EG-Distribution Tier 1 w/CARB Fee		\$0.44007			\$0.44320			\$0.00313	0.7%
EG-Distribution Tier 2 w/CARB Fee		\$0.32885			\$0.33049			\$0.00164	0.5%
Total - EG Distribution Level	335,280	\$0.26263	\$88,055	335,280	\$0.26478	\$88,776	\$722	\$0.00215	0.8%
CARB Fee Credit \$/th		(\$0.00308)			(\$0.00308)			\$0.00000	0.0%
GHG Fee Credit \$/th		(\$0.18018)			(\$0.18018)			\$0.00000	
EG Transmission Level Service Excl CARB & GHG Fee & CSITMA (1)	1,800,969	\$0.06394	\$115,156	1,800,969	\$0.06463	\$116,399	\$1,243	\$0.00069	1.1%
EG Transmission Level CARB Fee	226,362	\$0.00308	\$697	226,362	\$0.00308	\$697	\$0	\$0.00000	
EG Transmission Level Service - GHG End User Fee	122,273	\$0.18018	\$22,031	122,273	\$0.18018	\$22,031			
EG Transmission Level Service - SGIP	1,800,969	\$0.00000	\$0	1,800,969	\$0.00000	\$0			
EG Transmission Level Service Incl CARB & GHG Fee, Exclude CSITMA (1)									
EG Transmission Level (2)	1,800,969	\$0.07656	\$137,884	1,800,969	\$0.07725	\$139,127	\$1,243	\$0.00069	0.9%
TOTAL ELECTRIC GENERATION	2,136,249	\$0.10576	\$225,938	2,136,249	\$0.10668	\$227,903	\$1,965	\$0.00092	0.9%
<u>EOR Rates & revenue Exclude CARB Fee & CSITMA:</u>									
Distribution Level EOR:									
Customer Charge	18	\$500.00000	\$108	18	\$500.00000	\$108	\$0	\$0.00000	0.0%
Volumetric Rate Excl CARB & GHG Fee & CSITMA	110,501	\$0.18320	\$20,244	110,501	\$0.18536	\$20,482	\$238	\$0.00216	1.2%
<u>Volumetric Rates Include CARB & GHG Fee, Exclude CSITMA</u>									
CARB Fee		\$0.00308			\$0.00308				
GHG Fee		\$0.18018			\$0.18018				
Volumetric Rate Incl CARB Fee & Excl CSITMA		\$0.36646			\$0.36862			\$0.00216	0.6%
Distribution Level EOR	110,501	\$0.18418	\$20,352	110,501	\$0.18633	\$20,590	\$238	\$0.00215	1.2%
CARB Fee Credit \$/th		(\$0.00308)			(\$0.00308)			\$0.00000	0.0%
GHG Fee Credit \$/th		(\$0.18018)			(\$0.18018)			\$0.00000	
Transmission Level EOR Exclude CARB & GHG Fee & CSITMA	43,565	\$0.06394	\$2,786	43,565	\$0.06463	\$2,816	\$30	\$0.00069	1.1%
Total EOR	154,067	\$0.15018	\$23,138	154,067	\$0.15192	\$23,406	\$268	\$0.00174	1.2%

1) CSITMA - Noncore C&I D Tariff rate Include CSITMA, Customers exempt, including Constitutionally Exempt, receive Transportation Charge Adjustment (TCA).

EG Tariff Rate Exclude CSITMA, since EG customers are exempt.

2) CARB & GHG Fees - EG-D and NCCHD rates include CARB & GHG Fees.

3) EOR customers tariff Include CARB & GHG Fees and Excludes CSITMA; since EOR customers are exempt from CSITMA and get a credit for CARB & GHG Fees.

See footnotes, Table 1.

TABLE 7
Transmission Level Service Transportation Rates
Southern California Gas Company

		Present Rates			Proposed Rates			Changes			
		03-Rate Change: July 1, 2025	Average	Jul-1-25	04-Rate Change: DIMP		Jan-1-26	Revenue	Rate	% Rate	
		Volumes	Rate	Revenue	Volumes	Rate	Revenue	Change	Change	change	
		Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%	
		A	B	C	D	E	F	G	H	I	
1	<u>Rate Excluding CSITMA & CARB Fee:</u>										
2	Reservation Service Option (RS):										
3	Daily Reservation rate \$/th/day		\$0,02189			\$0,02189			\$0,00000	0,0%	
4	Usage Charge for RS \$/th		\$0,02966			\$0,03035			\$0,00069	2,3%	
5	Class Average Volumetric Rate (CA)										
6	Volumetric Rate \$/th		\$0,03426			\$0,03426			\$0,00000	0,0%	
7	Usage Charge for CA \$/th		\$0,02966			\$0,03035			\$0,00069	2,3%	
8	Class Average Volumetric Rate (CA) \$/th										
9			\$0,06392			\$0,06461			\$0,00069	1,1%	
10	115% CA (for NonBypass Volumetric NV) \$/th		\$0,07351			\$0,07430			\$0,00079	1,1%	
11	135% CA (for Bypass Volumetric BV) \$/th		\$0,08629			\$0,08722			\$0,00093	1,1%	
12	Total Transmission Level Service (NCCI, EOR, EG)	2,551,649	\$0,06394	\$163,155	2,551,649	\$0,06463	\$164,916	\$1,761	\$0,00069	1,1%	
13											
14	<u>C&I Rate Including CSITMA & CARB & GHG & SGIP Fee:</u>										
15	CSITMA Adder to Usage Charge	748,261	\$0,00062	\$465	748,261	\$0,00062	\$465	\$0	\$0,00000		
16	CARB Fee Adder	977,042	\$0,00308	\$3,008	977,042	\$0,00308	\$3,008		\$0,00000		
17	GHG Fee Adder	190,824	\$0,18018	\$34,382	190,824	\$0,18018	\$34,382		\$0,00000		
18	SGIP Adder	#DIV/0!	\$0,00000	\$0	#DIV/0!	\$0,00000	\$0		\$0,00000		
19	Reservation Service Option (RS):										
20	Daily Reservation rate \$/th/day		\$0,02189			\$0,02189		\$0	\$0,00000	0,0%	
21	Usage Charge for RS \$/th		\$0,21354			\$0,21423		\$0	\$0,00069	0,3%	
22	Class Average Volumetric Rate (CA)										
23	Volumetric Rate \$/th		\$0,03426			\$0,03426		\$0	\$0,00000	0,0%	
24	Usage Charge for CA \$/th		\$0,21354			\$0,21423		\$0	\$0,00069	0,3%	
25	Class Average Volumetric Rate (CA) \$/th										
26			\$0,24780			\$0,24849		\$0	\$0,00069	0,3%	
27	115% CA (for NonBypass Volumetric NV) \$/th		\$0,25739			\$0,25818		\$0	\$0,00079	0,3%	
28	135% CA (for Bypass Volumetric BV) \$/th		\$0,27017			\$0,27110		\$0	\$0,00093	0,3%	
29	<u>Other Adjustments:</u>										
30	Transportation Charge Adj. (TCA) for CSITMA exempt customers		(\$0,00062)			(\$0,00062)			\$0,00000		
31	California Air Resources Board (CARB) Fee Credit \$/th		(\$0,00308)			(\$0,00308)			\$0,00000		
32	GHG Fee Credit		(\$0,18018)			(\$0,18018)			\$0,00000		
33	Total Transmission Level Service Include CSITMA & CARB & GHG & SGIP Fee	2,551,649	\$0,07878	\$201,010	2,551,649	\$0,07947	\$202,771	\$1,761	\$0,00069	0,9%	
34											
35	<u>EG & EOR Rate Including CARB Fee & GHG , excluding CSITMA:</u>										
36	CARB Fee Adder		\$0,00308			\$0,00308			\$0,00000		
37	GHG Fee Adder		\$0,18018			\$0,18018			\$0,00000		
38	SGIP Adder	1,800,969	\$0,00000	\$0	1,800,969	\$0,00000	\$0				
39	Reservation Service Option (RS):										
40	Daily Reservation rate \$/th/day		\$0,02189			\$0,02189		\$0	\$0,00000	0,0%	
41	Usage Charge for RS \$/th		\$0,21292			\$0,21361		\$0	\$0,00069	0,3%	
42	Class Average Volumetric Rate (CA)										
43	Volumetric Rate \$/th		\$0,03426			\$0,03426		\$0	\$0,00000	0,0%	
44	Usage Charge for CA \$/th		\$0,21292			\$0,21361		\$0	\$0,00069	0,3%	
45	Class Average Volumetric Rate (CA) \$/th										
46			\$0,24718			\$0,24787		\$0	\$0,00069	0,3%	
47	115% CA (for NonBypass Volumetric NV) \$/th		\$0,25677			\$0,25756		\$0	\$0,00079	0,3%	
48	135% CA (for Bypass Volumetric BV) \$/th		\$0,26955			\$0,27048		\$0	\$0,00093	0,3%	
49											
50	<u>Other Adjustments:</u>										
51	California Air Resources Board (CARB) Fee Credit \$/th		(\$0,00308)			(\$0,00308)			\$0,00000	0,0%	
52	Greenhouse Gas (GHG) Fee Credit \$/th		(\$0,18018)			(\$0,18018)			\$0,00000	0,0%	
53											
54	<u>Rate Excluding CSITMA, CARB, GHG Fee, & Uncollectibles (applicable to Wholesale & International):</u>										
55	Reservation Service Option (RS):										
56	Daily Reservation rate \$/th/day		\$0,02181			\$0,02181			\$0,00000	0,0%	
57	Usage Charge for RS \$/th		\$0,02955			\$0,03024			\$0,00069	2,3%	
58	Class Average Volumetric Rate (CA)										
59	Volumetric Rate \$/th		\$0,03413			\$0,03413			\$0,00000	0,0%	
60	Usage Charge for CA \$/th		\$0,02955			\$0,03024			\$0,00069	2,3%	
61	Class Average Volumetric Rate (CA) \$/th										
62			\$0,06368			\$0,06437			\$0,00069	1,1%	
63	115% CA (for NonBypass Volumetric NV) \$/th		\$0,07323			\$0,07402			\$0,00079	1,1%	
64	135% CA (for Bypass Volumetric BV) \$/th		\$0,08597			\$0,08690			\$0,00093	1,1%	
65	Total Transmission Level Service (WS & Int'l)	402,918	\$0,06394	\$25,763	402,918	\$0,06463	\$26,041	\$278	\$0,00069	1,1%	
66											
67	Average Transmission Level Service	2,954,567	\$0,07675	\$226,773	2,954,567	\$0,07744	\$228,813	\$2,039	\$0,00069	0,9%	

TABLE 8

Backbone Transmission Service and Storage Rates
Southern California Gas Company

		Present Rates			Proposed Rates			Changes		
		03-Rate Change: July 1, 2025	Average	Jul-1-25	04-Rate Change: DIMP		Jan-1-26	Revenue	Rate	% Rate
		Volumes	Rate	Revenue	Volumes	Rate	Revenue	Change	Change	change
		Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%
		A	B	C	D	E	F	G	H	I
1	<u>Backbone Transmission Service BTS</u>									
2	BTS SFV Reservation Charge \$/dth/day	2,406	\$0,57976	\$509,220	2,406	\$0,57976	\$509,220	\$0	\$0,00000	0,0%
3	BTS MFV Reservation Charge \$/dth/day		\$0,46381			\$0,46381				
4	BTS MFV Volumetric Charge \$/dth		\$0,11595			\$0,11595				
5	BTS Interruptible Volumetric Charge \$/dth		\$0,57976			\$0,57976			\$0,00000	0,0%
6										
7										
8	<u>Storage Costs: (incl. HRSMA)</u>									
9	Core \$000			\$179,247			\$179,247	\$0		
10	Load Balancing \$000			\$130,504			\$130,504	\$0		
11	Unbundled Storage \$000			\$31,952			\$31,952	\$0		
12				\$341,703			\$341,703	\$0		

See footnotes, Table 1.

1) CSITMA - NCCI and EG TLS Tariff rates include CSITMA. Customers exempt (Constitutional Exempt and EG) receive Transportation Charge Adjustment (TCA).

2) CARB Fee - TLS NCCI, EOR and EG Tariff rates include CSITMA, TLS NCCI, EOR and EG customers exempt as they pay CARB Fees directly receive credit.

3) Wholesale Customers excludes CSITMA and CARB Fee since these customers are exempt.

Verify TLS Revenue:										
NCCI-T	750,680	\$0,08409	\$63,127	750,680	\$0,08478	\$63,645	\$518	\$0,00069	0,8%	
EG-T	1,800,969	\$0,07656	\$137,884	1,800,969	\$0,07725	\$139,127	\$1,243	\$0,00069	0,9%	
LB	91,703	\$0,06394	\$5,864	91,703	\$0,06463	\$5,927	\$63	\$0,00069	1,1%	
SWG	74,685	\$0,06394	\$4,775	74,685	\$0,06463	\$4,827	\$52	\$0,00069	1,1%	
Vernon	97,040	\$0,06394	\$6,205	97,040	\$0,06463	\$6,272	\$67	\$0,00069	1,1%	
Ecogas	139,490	\$0,06394	\$8,919	139,490	\$0,06463	\$9,015	\$96	\$0,00069	1,1%	
	2,954,567	\$0,07675	\$226,773	2,954,567	\$0,07744	\$228,813	\$2,039	\$0,00069	0,9%	
difference	0	\$0,00000	\$0	0	\$0,00000	\$0	\$0	\$0,00000		

ATTACHMENT C

SoCalGas
Plant Investment and Accumulated Depreciation
As of March 31, 2025

ACCOUNT NUMBER	DESCRIPTION	ORIGINAL COSTS	ACCUMULATED RESERVE	NET BOOK VALUE
INTANGIBLE ASSETS				
301	Organization	76,457	-	76,457
302	Franchise and Consents	602,060	-	602,060
303	Cloud Compute	163,716,362	(28,614,265)	135,102,096
	Total Intangible Assets	164,394,879	(28,614,265)	135,780,614
PRODUCTION:				
325	Other Land Rights	-	-	-
330	Prd Gas Wells Const	-	-	-
331	Prd Gas Wells Eqp	-	-	-
332	Field Lines	-	-	-
334	FldMeas&RegStnEquip	-	-	-
336	Prf Eqpt	-	-	-
	Total Production	-	-	-
UNDERGROUND STORAGE:				
350	Land	4,435,130	-	4,435,130
350SR	Storage Rights	19,069,515	(17,719,795)	1,349,720
350RW	Rights-of-Way	25,354	(20,244)	5,110
351	Structures and Improvements	202,546,956	(42,776,816)	159,770,140
352	Wells	772,579,293	252,179,444	1,024,758,737
353	Lines	267,700,557	(32,241,687)	235,458,870
354	Compressor Station and Equipment	516,495,673	(105,439,267)	411,056,406
355	Measuring And Regulator Equipment	19,711,664	(6,060,037)	13,651,627
356	Purification Equipment	184,286,335	(101,903,453)	82,382,882
357	Other Equipment	157,846,480	(42,403,243)	115,443,236
	Total Underground Storage	2,144,696,957	(96,385,099)	2,048,311,858
TRANSMISSION PLANT- OTHER:				
365	Land	9,599,020	-	9,599,020
365RW	Rights-of-Way	129,808,954	(31,165,329)	98,643,624
366	Structures and Improvements	317,609,437	(36,093,358)	281,516,079
367	Mains	3,911,336,031	(964,851,077)	2,946,484,955
368	Compressor Station and Equipment	704,298,387	(136,162,394)	568,135,993
369	Measuring And Regulator Equipment	465,325,517	(70,600,418)	394,725,099
370	Communication Equipment	129,631,473	(38,372,292)	91,259,182
371	Other Equipment	35,424,701	(8,354,039)	27,070,662
	Total Transmission Plant	5,703,033,519	(1,285,598,905)	4,417,434,614
DISTRIBUTION PLANT:				
374	Land	29,737,007	-	29,737,007
374LRTS	Land Rights	3,797,578	(2,443,169)	1,354,409
375	Structures and Improvements	453,957,935	(100,009,810)	353,948,125
376	Mains	7,319,247,028	(3,318,445,711)	4,000,801,317
378	Measuring And Regulator Equipment	241,614,752	(109,632,177)	131,982,575
380	Services	4,394,765,543	(2,506,401,602)	1,888,363,941
381	Meters	1,075,651,627	(437,900,007)	637,751,620
382	Meter Installation	741,141,775	(303,639,694)	437,502,081
383	House Regulators	212,731,026	(100,542,342)	112,188,684

SoCalGas
Plant Investment and Accumulated Depreciation
As of March 31, 2025

ACCOUNT NUMBER	DESCRIPTION	ORIGINAL COSTS	ACCUMULATED RESERVE	NET BOOK VALUE
387	Other Equipment	80,911,034	(38,280,763)	42,630,271
	Total Distribution Plant	14,553,555,305	(6,917,295,275)	7,636,260,030
GENERAL PLANT:				
389	Land	1,342,839	-	1,342,839
389LRTS	Land Rights	74,300	(49,949)	24,350
390	Structures and Improvements	256,563,755	(196,892,594)	59,671,161
391	Office Furniture and Equipment	2,432,291,085	(1,744,048,703)	688,242,382
392	Transportation Equipment	2,252,606	(398,970)	1,853,636
393	Stores Equipment	310,723	(102,252)	208,471
394	Shop and Garage Equipment	167,966,864	(42,653,575)	125,313,289
395	Laboratory Equipment	10,740,543	(1,607,765)	9,132,778
396	Construction Equipment	-	-	-
397	Communication Equipments	319,253,098	(138,438,101)	180,814,997
398	Miscellaneous Equipment	1,729,797	(138,245)	1,591,552
	Total General Plant	3,192,525,610	(2,124,330,155)	1,068,195,455
	Subtotal	25,758,206,271	(10,452,223,700)	15,305,982,571
121	Non-Utility Plant	32,431,524	(14,561,428)	17,870,096
117GSUNC	Gas Stored Underground - NonCurrent	61,422,045	-	61,422,045
GCL	GCT - Capital Lease	-	-	-
	Total Other - Non-Utility Plant	93,853,569	(14,561,428)	79,292,141
	Total-Reconciliation to Asset History Totals	25,852,059,839	(10,466,785,128)	15,385,274,712
	Mar 2025 Asset 1020 Report	25,852,059,839	(10,466,785,128)	15,385,274,712
	Difference	(0)	0	(0)

ATTACHMENT D

**SOUTHERN CALIFORNIA GAS COMPANY
SUMMARY OF EARNINGS
THREE MONTHS ENDED MARCH 31, 2025
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$2,018
2	Operating Expenses	<u>1,517</u>
3	Net Operating Income	<u><u>\$501</u></u>
4	Weighted Average Rate Base	\$13,424
5	Rate of Return*	7.49%
	*Authorized Cost of Capital	