

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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Application of SOUTHERN CALIFORNIA GAS
COMPANY (U 904 G) and SAN DIEGO GAS &
ELECTRIC COMPANY (U 902 G) for authority to
revise their natural gas rates and implement storage
proposals effective January 1, 2027 in this Cost
Allocation Proceeding

A.25-09-_____
(Filed September 30, 2025)

**COST ALLOCATION PROCEEDING APPLICATION OF
SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) AND
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 G)**

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September 30, 2025

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I. INTRODUCTION

In accordance with the California Public Utilities Commission's (Commission's) Rules of Practice and Procedure, Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E), jointly referred to as "Applicants," hereby submit their Cost Allocation Proceeding (CAP) application to revise rates for gas services, and to implement gas storage related proposals effective January 1, 2027 through December 31, 2029.

The CAP is the proceeding through which Applicants propose an allocation of costs of providing natural gas service among customer classes, broadly categorized as core customers and noncore customers. Core customers are comprised of residential customers (which is the largest class of customers) and small commercial and industrial customers (including core aggregation transportation customers). Noncore customers are comprised of medium and large commercial and industrial customers, electric generators, and wholesale customers.

The CAP also addresses gas storage-related proposals which relate to managing the reliability of the natural gas system operated by SoCalGas on behalf of both SoCalGas and SDG&E. In basic terms, the Commission will determine in this proceeding how SoCalGas

should use the storage capacity available at its four operational storage fields (i.e., Aliso Canyon, Honor Rancho, La Goleta, and Playa del Rey) and how the costs of these storage functions should be allocated among the customer classes.

Applicants propose several material changes to currently authorized storage capacity allocations and functions, to utilize storage assets in support of system reliability over the upcoming CAP period. Applicants' comprehensive proposals are predicated on effectively managing the known and unforeseen gas system challenges that may manifest over 2027 - 2029. Reduced capacities at SoCalGas's storage fields, planned and unplanned transmission pipeline outages, impacts of weather, and the availability of intrastate and interstate gas supply, are factors that underscore Applicants' desire to best equip Applicants' System Operator with the tools and resources to reliably serve the customers of SoCalGas and SDG&E.

II. BACKGROUND

The previous cost allocation proceeding was filed on September 30, 2022 (Application (A.) 22-09-015). On December 1, 2023, Applicants and the Public Advocates Office at the California Public Utilities Commission (Cal Advocates) filed a joint motion for approval of a settlement regarding the fixed customer charge (Fixed Charge Settlement). On December 14, 2023, Applicants and Clean Energy filed a joint motion for approval of a settlement regarding a hydrogen rate (Hydrogen Rate Settlement). On December 15, 2023, Applicants, Southern California Generation Coalition (SCGC), Cal Advocates, The Utility Reform Network (TURN), Indicated Shippers, Southwest Gas Corporation, the California Manufacturers & Technology Association (CMTA), Shell Energy North America (U.S.) L.P., Long Beach Utilities, Clean Energy, and Western Manufactured Housing Communities Association filed a joint motion for approval of the remaining issues in the proceeding (Main Settlement).

On July 11, 2024, the Commission issued Decision (D.) 24-07-009, through which the Commission adopted the Main Settlement but declined to adopt the Fixed Charge Settlement and Hydrogen Rate Settlement. Pursuant to D.24-07-009, Applicants were authorized to revise their natural gas rates and implement storage proposals consistent with the Main Settlement, which was attached to D.24-07-009 as Attachment A.¹ Applicants were also directed to comply with and implement all of the terms of the Main Settlement.²

Pursuant to Attachment A (the Main Settlement) to D.24-07-009, “[t]he next Cost Allocation Proceeding will be presented no later than September 30, 2025, for rates effective January 1, 2027.”³

III. SUMMARY OF SUPPORTING TESTIMONY

This application is supported by direct testimonies from fourteen chapters of witness testimony, organized by chapter number. Each chapter’s title and purpose are summarized as follows:

Chapter 1 - Storage Overview and Proposals. Witness M. Michelle Dandridge’s Chapter 1 testimony describes the storage and balancing framework that Applicants propose for this three-year cost allocation period (2027-2029). The proposals set forth in this chapter are intended to replace the storage and balancing regime adopted in the previous cost allocation proceeding, and the testimony addresses Applicants’ storage capacities, proposed storage allocations, the balancing function, reductions in storage inventory, and miscellaneous storage-related issues.

¹ D.24-07-009 at 35 (Ordering Paragraph (OP) 3).

² *Id.* at 35 (OP 4).

³ *Id.*, Attachment A, Section II.A.4.

Chapter 2 - Weather Design. Witness Eduardo Martinez's Chapter 2 testimony presents the weather design used in the forecasts of the weather-sensitive market segments for SoCalGas and SDG&E. This chapter discusses the temperature assumptions that underlie the forecasts for gas demand for SoCalGas's and SDG&E's temperature-sensitive market segments. This chapter also presents the temperature design values for various reliability standards (e.g., average year, cold year, peak day).

Chapter 3 – Residential, Core Markets (including NGV), the Gas Price Forecast, and the Core Brokerage Fee. Witness Eduardo Martinez's Chapter 3 testimony presents the average temperature year, cold temperature year, peak month, and extreme design peak day gas demand forecasts for the residential, core commercial and industrial (C&I) customers of SoCalGas and SDG&E, as well as the natural gas vehicle markets. This chapter also presents the gas price forecast and the core brokerage fee recommendation.

Chapter 4 - Large EG/Cogen Forecast. Witness Robert Fiola's Chapter 4 testimony presents a portion of the forecast of natural gas demand for electric generation (EG) customers for the CAP period for SoCalGas and SDG&E. This chapter covers the portion of the EG market comprised of: (1) utility electric generation (UEG) customers; Southern California Edison Company (SCE); SDG&E; the cities of Anaheim, Burbank, Colton, Corona, Glendale, Pasadena, Riverside, and Vernon; the Los Angeles Department of Water and Power (LADWP); and the Imperial Irrigation District (IID); (2) exempt wholesale generation (EWG) customers; and (3) SoCalGas and SDG&E large cogeneration customers with generating capacity greater than 20 megawatts (MW).

Chapter 5 - Noncore and Consolidated Demand Forecasts. Witness Eduardo Martinez's Chapter 5 testimony presents the demand forecasts for SoCalGas's and SDG&E's noncore market segments other than the large EG and cogeneration customers addressed in Chapter 4. This chapter also presents the meter count forecasts for all SoCalGas's and SDG&E's markets except for large EG and cogeneration customers presented in Chapter 4. In addition, this chapter presents the consolidated gas demand forecasts for average year and cold year temperature conditions, along with peak day and peak month demand forecasts. Moreover, this chapter provides the calculated allocations of core storage among key core market segments for SoCalGas and SDG&E, along with values for unaccounted-for gas and their allocation between core and noncore markets for both companies. Finally, this chapter presents the forecast of gas exchange between SoCalGas and Pacific Gas & Electric Company for the CAP period.

Chapter 6 - Regulatory Accounts (SoCalGas). Witness Payal Gadani's Chapter 6 testimony presents SoCalGas's tariff-related modifications associated with the testimonies of various of the other witnesses.

Chapter 7 - Regulatory Accounts (SDG&E). Witness Jon A. Bautista's Chapter 7 testimony presents SDG&E's existing Preliminary Statement's tariff provisions for SDG&E's regulatory accounts which are to remain in effect unless and until such time modifications are proposed and adopted by the Commission.

Chapter 8 - Embedded Costs. Witnesses Frank Seres and Marjorie Schmidt-Pines' Chapter 8 testimony presents the allocation of the authorized revenue requirement to customer classes for Applicants. This chapter proposes a full, embedded cost study of Customer-related, Medium Pressure Distribution-related, High-Pressure

Distribution-related, Transmission, and Storage costs for SoCalGas and SDG&E. Embedded costs include the plant-in-service, operations and maintenance (O&M), and administrative and general (A&G) expenses that are needed to provide services to SoCalGas's and SDG&E's customers. The proposed cost allocation is for three years, from 2027 to 2029.

Chapter 9 - Cost Allocation and Long Run Marginal Cost Study. Witness

Marjorie Schmidt-Pines' Chapter 9 testimony presents the allocation of the authorized revenue requirement to customer classes for SoCalGas and SDG&E. This chapter proposes customer-related, medium pressure distribution-related, and high-pressure distribution-related marginal unit costs and marginal cost revenue, using the Long Run Marginal Cost (LRMC) method. The LRMC method refers to the incremental cost to serve one additional unit in the long run, such a unit cost is called the marginal cost.

Chapter 10 – Off-System Delivery and Backbone Transportation Service

Proposals. Witness Paul Borkovich's Chapter 10 testimony presents proposals to (1) apply Noncore Storage Balancing Account (NSBA) overcollections to the Firm Access Storage Rights Memorandum Account (FASRMA) until the current under collection is fully offset; (2) modify Backbone Transportation Service (BTS) to limit the maximum amount of firm BTS available for sale to 110% of the minimum backbone system design standard based on the average day quantity in a 1-in-10 cold and dry year; and (3) modify SoCalGas Rule 30 Operational Requirements to confirm BTS nominations up to the Total Net System Capacity for the Evening, Intraday 1, Intraday 2, and Intraday 3 cycles regardless of a Gas Day's OFO status.

Chapter 11 – Rule 23 Modification. Witness Brandon Duran’s testimony supports Applicants’ proposed modifications to SoCalGas’s Rule 23, which would expand core electric generation eligibility to include usage from generators up to 10 megawatts (MW) and remove the per active month therm threshold. This testimony provides background on Rule 23, outlines the relevant tariff schedules affected by the proposed modification, and presents the justification and benefits of expanding core electric generation eligibility.

Chapter 12 - Rate Design. Witness Michael Foster’s Chapter 12 testimony presents the proposed 2027 natural gas transportation rates for SoCalGas and SDG&E. These proposed rates reflect revisions to present rates based on Applicants’ cost allocation proposals in this proceeding to allocate each utility’s authorized base margin⁴ across customer classes, as well as the demand forecast proposals in this proceeding to determine rates. Applicants’ cost allocation proposals, based on updated cost studies, are described by witness M. Michelle Dandridge (Chapter 1), Frank Seres and Marjorie Schmidt-Pines (Chapter 8), and Marjorie Schmidt-Pines (Chapter 9). Applicants’ demand forecast proposals are consolidated by witnesses Eduardo Martinez (Chapter 5).

IV. RATE IMPACTS

As presented in Chapter 12 (Foster), SoCalGas’s proposed rates would result in total annual revenues of \$5,601 million, which are approximately (\$15) million, or a (0.3%) decrease from revenues at present rates. SoCalGas’s proposed demand would result in total demand

⁴ Base margin is authorized by the California Public Utilities Commission (Commission) in the General Rate Case (GRC) or equivalent cost of service proceedings.

(excluding EOR) of 8,209,826 Mth, which are approximately (98,057) Mth, or (1.2%) decrease from demand at present rates. SoCalGas's proposed system average transportation rates of \$0.682/therm are approximately \$0.006/therm, or 0.9% increase from present rates. Revenues from SoCalGas's core customers will increase by approximately \$159 million annually to \$4,403 million, a 3.8% increase from core revenues at present rates. SoCalGas's proposed core demand of 3,139,169 Mth annually are approximately (143,003) Mth, or (4.4%) decrease from core demand at present rates. SoCalGas's proposed core average transportation rates are approximately \$1.403/therm, which are approximately \$0.110/therm, or 8.5% increase from present rates. Revenues from SoCalGas's noncore customers, including wholesale customers, will decrease by approximately (\$47) million annually to \$602 million, a (7.2%) decrease from noncore revenues at present rates. SoCalGas's proposed noncore demand (excluding EOR) of 5,070,657 Mth annually are approximately 44,947 Mth, or 0.9% increase from noncore demand at present rates. SoCalGas's proposed noncore average transportation rates of \$0.119/therm are approximately (\$0.010)/therm, or (8.1%) decrease from present rates. Finally, backbone transportation service will increase to \$560 million annually, approximately \$132 million or 19% decrease from revenues at present rates. SoCalGas's proposed backbone transportation rates are approximately \$0.638/dekatherm/day, (\$0.150)/dekatherm/day or (19%) decrease from present rates.

SDG&E's proposed rates would result in total annual revenues of \$823 million, which are approximately \$17 million, or a 2.1% increase from revenues at present rates. SDG&E's proposed demand would result in total demand of 836,560 Mth, which are approximately 16,962 Mth, or 2.1% increase from demand at present rates. SDG&E's proposed system average transportation rates of \$0.985/therm are approximately \$0.00/therm, or 0.0% change from present rates. Revenues from SDG&E's core customers will increase by approximately \$8.1

million annually to \$762 million, a 1.1% increase from core revenues at present rates. SDG&E's proposed core demand of 450,066 Mth annually are approximately 22,630 Mth, or (4.8%) lower than core demand at present rates. SDG&E's proposed core average transportation rates are approximately \$1.693/therm, which are \$0.098/therm, or 6.2% increase from present rates. Revenues from SDG&E's noncore customers will increase by approximately \$8.8 million annually to \$61.6 million, a 17% increase from noncore revenues at present rates. SDG&E's proposed noncore demand of 386,494 Mth annually are 39,592 Mth, or 11.4% increase from noncore demand at present rates. SDG&E's proposed noncore average transportation rates of \$0.159/therm, are approximately \$0.007/therm, or 4.6% increase from present rates.

V. RELIEF REQUESTED

Applicants respectfully request that the Commission take the following actions:

1. Authorize the demand forecasts used for setting transportation rates as proposed in this application, to become effective January 1, 2027;
2. Authorize Applicants' storage allocation proposals, including use of storage assets to support core reliability and customer balancing;
3. Authorize the allocation of costs by customer classes as proposed in this application, to become effective January 1, 2027;
4. Authorize the proposed transportation rates for SoCalGas and SDG&E, to become effective January 1, 2027;
5. Authorize the proposed residential customer charge at SoCalGas and SDG&E;
6. Authorize the proposed modifications to Applicants' existing regulatory accounts;
7. Authorize the continued 100% balancing account treatment for SoCalGas's and SDG&E's noncore transportation revenue requirement as currently contained in the Noncore Fixed Cost Account (NFCA), unless and until modified in a future proceeding;
8. Authorize SoCalGas's and SDG&E's regulatory account treatments as being effective on an ongoing basis unless or until such time a party proposes, and the Commission approves modification;

9. Authorized to eliminate SoCalGas's Enhanced Oil Recovery Account (EORA) and incorporate the recovery of EOR allocated costs to the Noncore Fixed Cost Account (NFCA);
10. Authorize Applicants' off-system delivery and BTS related proposals;
11. Authorize the proposed modifications to Rule 23 to increase core electric generation eligibility from 1MW to 10MW and eliminate the monthly usage limitation of 20,800 therms per active month for core electric generation eligibility; and
12. Provide such other and further relief as the Commission deems necessary or appropriate.

VI. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1

This application is made pursuant to Sections 451, 454, 489, 491, 701, 728, and 729 of the Public Utilities Code of the State of California, the Commission's Rules of Practice and Procedure, and relevant decisions, orders, and resolutions of the Commission.

1. Rule 2.1 (a) – Legal Name

SOUTHERN CALIFORNIA GAS COMPANY is a public utility corporation organized and existing under the laws of the State of California. SoCalGas's principal place of business and mailing address is 555 West Fifth Street, Los Angeles, California, 90013.

SAN DIEGO GAS & ELECTRIC COMPANY is a public utility corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California, 92123.

2. Rule 2.1 (b) – Correspondence

All correspondence and communications to SoCalGas and SDG&E regarding this Application should be addressed to:

KAREN MAR
Regulatory Business Manager
SOUTHERN CALIFORNIA GAS COMPANY
SAN DIEGO GAS & ELECTRIC COMPANY
555 West Fifth Street, Ste. 1400
Los Angeles, CA 90013
E-mail: kmar@socalgas.com

A copy should also be sent to:

Jeffrey B. Fohrer
Southern California Gas Company
555 West Fifth Street, Ste. 1400
Los Angeles, CA 90013
Email: jfohrer@socalgas.com

3. Rule 2.1 (c)

a. *Proposed Category of Proceeding*

SoCalGas and SDG&E propose that this proceeding be categorized as “ratesetting” under Rule 1.3(e) because they propose to modify or establish customer cost allocations and to modify the rates charged for these services.

b. *Need for Hearings*

SoCalGas and SDG&E expect hearings will be necessary in this proceeding and have proposed dates in the procedural schedule below.

c. *Issues to be Considered and Relevant Safety Considerations*

The issues to be considered in this proceeding relate to whether the Commission should grant the listed items of relief requested by SoCalGas and SDG&E in Section V of this application. With respect to relevant safety considerations, Chapter 1 (Dandridge) notes safety-related enhancements performed at storage wells, to provide background and context for Applicants’ discussion on storage withdrawal and injection capabilities. However, Applicants do not expect there to be specific safety issues or considerations that will need to be addressed by the Commission in this proceeding, as the primary purpose of this

proceeding is to determine allocation of costs among customer classes. From an operations perspective, system reliability will be the central issue related to Applicants' storage proposals. Therefore, Applicants anticipate the scope of this proceeding will encompass issues of cost allocation, rate design, and system reliability, and not safety-related issues.

d. *Proposed Schedule*

Applicants propose the following schedule for this cost allocation proceeding:

<u>EVENT</u>	<u>DATE</u>
Application/Testimony	September 30, 2025
Responses/Protests	within 30 days Daily Calendar notice
Reply to Responses/Protests	within 10 days (see Rule 2.6)
Prehearing Conference	December 16, 2025
Intervenor testimony	February 24, 2026
Settlement conference	March 16, 2026
Rebuttal testimony	March 31, 2026
Evidentiary hearings	May 4-8/11-15, 2026
Opening briefs	June 2, 2026
Reply briefs	June 30, 2026
Proposed Decision	October 2026
Commission Decision	November 2026

B. Rule 2.2 – Articles of Incorporation

SoCalGas previously filed a certified copy of its Restated Articles of Incorporation with the Commission on October 1, 1998, in connection with A.98-10-012, and these articles are incorporated herein by reference.

SDG&E previously filed a certified copy of its Restated Articles of Incorporation with the Commission on September 10, 2014, in connection with A.14-09-008, and these articles are incorporated herein by reference.

C. Rule 3.2

1. Rule 3.2(a)(1) – Balance Sheet and Income Statement

The most recent updated balance sheet and income statements for SoCalGas and SDG&E are attached to this application as Attachment A and Attachment B, respectively.

2. Rule 3.2(a)(2) and (3) – Statement of Present and Proposed Rates

The rate changes that will result from this application are described in Attachment C and Attachment D for SoCalGas and SDG&E, respectively.

3. Rule 3.2(a)(4) – Description of Applicants’ Property and Equipment

General descriptions of SoCalGas’s and SDG&E’s property and equipment were previously filed with the Commission on May 3, 2004 in connection with SoCalGas’s and SDG&E’s A.04-05-008 and are incorporated herein by reference. Statements of Original Cost and Depreciation Reserve as of June 30, 2025, are included as Attachment E and Attachment F for SoCalGas and SDG&E, respectively.

4. Rules 3.2(a) (5) and (6) – Summary of Earnings

The summaries of earnings for SoCalGas and SDG&E are included herein as Attachment G and Attachment H, respectively.

5. Rule 3.2(a)(7) – Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SoCalGas and SDG&E generally compute depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes class life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties.

For tax property additions in years 1981 through 1986, SoCalGas and SDG&E have computed their tax depreciation using the Accelerated Cost Recovery System. For the years after 1986, SoCalGas and SDG&E have computed their tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, have normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981, the Tax Reform Act of 1986, and the Tax Cut and Jobs Act of 2017.

6. Rule 3.2(a)(8) – Proxy Statement

A copy of SoCalGas’s most recent proxy statement, dated April 25, 2025, was provided to the Commission on April 28, 2025, and is incorporated herein by reference.

A copy of SDG&E’s most recent proxy statement, dated March 28, 2025, was provided to the Commission on April 7, 2025, and is incorporated herein by reference.

7. Rule 3.2(a)(10) – Pass Through of Cost

This application both reallocates costs among customer classes as well as passes through to customers of SoCalGas and SDG&E their respective costs for the services provided as authorized by the Commission.

8. Rule 3.2(b) - (d) – Service and Notice

Applicants are serving this application and the twelve chapters of testimony (via filed and served notice of availability) on all parties to A.22-09-015 (Applicants’ most recent CAP proceeding). Within 20 days of filing, SoCalGas and SDG&E will mail notice of this application to the State of California and to cities and counties served by SoCalGas and SDG&E, and SoCalGas and SDG&E will post the notice in their offices and publish the notice in newspapers of general circulation in each county in their service territories. In addition, SoCalGas and SDG&E will, within 45 days after filing this application, include notices with the regular bills mailed to all customers affected by the proposed rate changes.

VII. CONCLUSION

For the reasons described above and, in the testimony, supporting this application, SoCalGas and SDG&E respectfully request that the Commission grant the relief requested in Section V of this application.

Respectfully submitted,

By: /s/ Neil Navin

Neil Navin
Senior Vice President
Chief Infrastructure Officer, on behalf of
SOUTHERN CALIFORNIA GAS COMPANY
SAN DIEGO GAS & ELECTRIC COMPANY

By: /s/ Jeffrey B. Fohrer

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September 30, 2025

OFFICER VERIFICATION

I am an officer of Southern California Gas Company and San Diego Gas & Electric Company and am authorized to make this verification on their behalf. The matters stated in the foregoing application are true to my own knowledge, except as to matters that are stated therein on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 30th day of September, 2025, at Los Angeles, California.

By: /s/ Neil Navin
Neil Navin
Senior Vice President
Chief Infrastructure Officer, on behalf of
SOUTHERN CALIFORNIA GAS COMPANY
SAN DIEGO GAS & ELECTRIC COMPANY

ATTACHMENT A
Southern California Gas Company Balance Sheet and Income Statement

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUNE 30, 2025

1. UTILITY PLANT		<u>2025</u>
101	UTILITY PLANT IN SERVICE	\$28,172,093,994
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,969,162,159
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(8,683,780,809)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(266,057,280)
117	GAS STORED-UNDERGROUND	<u>61,422,045</u>
TOTAL NET UTILITY PLANT		<u>21,252,840,109</u>
2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	34,939,669
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(14,285,957)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
	NONCURRENT PORTION OF ALLOWANCES	-
124	OTHER INVESTMENTS	1
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>-</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>20,653,713</u>

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUNE 30, 2025

3. CURRENT AND ACCRUED ASSETS

	2025
131 CASH	293,115
132 INTEREST SPECIAL DEPOSITS	-
134 OTHER SPECIAL DEPOSITS	-
135 WORKING FUNDS	120,773
136 TEMPORARY CASH INVESTMENTS	-
141 NOTES RECEIVABLE	-
142 CUSTOMER ACCOUNTS RECEIVABLE	851,698,994
143 OTHER ACCOUNTS RECEIVABLE	44,916,504
144 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(218,526,689)
145 NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	34
146 ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	(306,023)
151 FUEL STOCK	-
152 FUEL STOCK EXPENSE UNDISTRIBUTED	-
154 PLANT MATERIALS AND OPERATING SUPPLIES	142,812,869
155 MERCHANDISE	-
156 OTHER MATERIALS AND SUPPLIES	-
158 GHG ALLOWANCE	983,238,499
(LESS) NONCURRENT PORTION OF ALLOWANCES	-
163 STORES EXPENSE UNDISTRIBUTED	(2,509,683)
164 GAS STORED	125,481,591
165 PREPAYMENTS	53,732,559
171 INTEREST AND DIVIDENDS RECEIVABLE	819,998
173 ACCRUED UTILITY REVENUES	-
174 MISCELLANEOUS CURRENT AND ACCRUED ASSETS	1,936,074
175 DERIVATIVE INSTRUMENT ASSETS	3,187,818
	-
TOTAL CURRENT AND ACCRUED ASSETS	<u>1,986,896,433</u>

4. DEFERRED DEBITS

181 UNAMORTIZED DEBT EXPENSE	55,739,042
182 UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	5,350,825,597
183 PRELIMINARY SURVEY & INVESTIGATION CHARGES	2,498,309
184 CLEARING ACCOUNTS	2,630,680
185 TEMPORARY FACILITIES	-
186 MISCELLANEOUS DEFERRED DEBITS	522,682,800
188 RESEARCH AND DEVELOPMENT	-
189 UNAMORTIZED LOSS ON REACQUIRED DEBT	-
190 ACCUMULATED DEFERRED INCOME TAXES	1,133,603,972
191 UNRECOVERED PURCHASED GAS COSTS	-
	-
TOTAL DEFERRED DEBITS	<u>7,067,980,400</u>

TOTAL ASSETS AND OTHER DEBITS \$ 30,328,370,655

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUNE 30, 2025

5. PROPRIETARY CAPITAL

	<u>2025</u>
201 COMMON STOCK ISSUED	(834,888,907)
204 PREFERRED STOCK ISSUED	(21,551,075)
207 PREMIUM ON CAPITAL STOCK	-
208 OTHER PAID-IN CAPITAL	-
210 GAIN ON RETIRED CAPITAL STOCK	(9,722)
211 MISCELLANEOUS PAID-IN CAPITAL	(1,481,306,680)
214 CAPITAL STOCK EXPENSE	143,261
216 UNAPPROPRIATED RETAINED EARNINGS	(6,375,771,286)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>24,148,933</u>
TOTAL PROPRIETARY CAPITAL	<u>(8,689,235,476)</u>

6. LONG-TERM DEBT

221 BONDS	(7,400,000,000)
224 OTHER LONG-TERM DEBT	(709,338,770)
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	6,726,300
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>19,527,834</u>
TOTAL LONG-TERM DEBT	<u>(8,083,084,636)</u>

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(101,969,334)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(90,662,902)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(47,085,480)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
245 NONCURRENT DERIVATIVE INSTRUMENT LIABILITIES	-
230 ASSET RETIREMENT OBLIGATIONS	<u>(3,042,160,339)</u>
TOTAL OTHER NONCURRENT LIABILITIES	<u>(3,281,878,055)</u>

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUNE 30, 2025

8. CURRENT AND ACCRUED LIABILITIES

	<u>2025</u>
231 NOTES PAYABLE	(210,722,097)
232 ACCOUNTS PAYABLE	(574,976,940)
233 NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234 ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(40,735,968)
235 CUSTOMER DEPOSITS	(72,397,373)
236 TAXES ACCRUED	(2,484,817)
237 INTEREST ACCRUED	(77,460,096)
238 DIVIDENDS DECLARED	(323,266)
241 TAX COLLECTIONS PAYABLE	(24,741,867)
242 MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(534,290,657)
243 OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(32,205,675)
244 DERIVATIVE INSTRUMENT LIABILITIES	(32,378,386)
245 DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	
	<u><u>(1,602,717,142)</u></u>
TOTAL CURRENT AND ACCRUED LIABILITIES	<u><u>(1,602,717,142)</u></u>

9. DEFERRED CREDITS

252 CUSTOMER ADVANCES FOR CONSTRUCTION	(116,334,479)
253 OTHER DEFERRED CREDITS	(1,072,092,086)
254 OTHER REGULATORY LIABILITIES	(4,174,325,040)
255 ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(5,422,779)
257 UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281 ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282 ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(2,513,833,265)
283 ACCUMULATED DEFERRED INCOME TAXES - OTHER	(789,447,697)
	= <u><u>(8,671,455,346)</u></u>
TOTAL DEFERRED CREDITS	<u><u>(8,671,455,346)</u></u>

TOTAL LIABILITIES AND OTHER CREDITS	<u><u>\$ (30,328,370,655)</u></u>
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SOUTHERN CALIFORNIA GAS COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SIX MONTHS ENDED JUNE 30, 2025

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		3,285,592,162
401	OPERATING EXPENSES	1,733,805,788	
402	MAINTENANCE EXPENSES	228,708,456	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	498,002,113	
408.1	TAXES OTHER THAN INCOME TAXES	113,990,684	
409.1	INCOME TAXES	42,705,705	
410.1	PROVISION FOR DEFERRED INCOME TAXES	507,533,969	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(488,392,007)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(225,978)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
411.7	LOSS FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>2,636,128,730</u>
	NET OPERATING INCOME		<u>649,463,432</u>

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417	REVENUES FROM NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(3,910,038)	
418	NONOPERATING RENTAL INCOME	84,970	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	18,948,511	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	35,916,355	
421	MISCELLANEOUS NONOPERATING INCOME	(1,243,010)	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>49,796,788</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	(190,787)	
425	MISCELLANEOUS AMORTIZATION	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	(9,987,212)	
	TOTAL OTHER DEDUCTIONS	<u>(10,177,999)</u>	
408.2	TAXES OTHER THAN INCOME TAXES	(185,671)	
409.2	INCOME TAXES	5,137,367	
410.2	PROVISION FOR DEFERRED INCOME TAXES	(97,304,319)	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	109,491,732	
420	INVESTMENT TAX CREDITS	-	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>17,139,109</u>	
	TOTAL OTHER INCOME, DEDUCTIONS AND TAXES		<u>56,757,898</u>
	INCOME BEFORE INTEREST CHARGES		706,221,330
	NET INTEREST CHARGES*		<u>178,945,983</u>
	NET INCOME		<u>\$527,275,347</u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION. \$ (14,284,786.92)

STATEMENT OF INCOME AND RETAINED EARNINGS
SIX MONTHS ENDED JUNE 30, 2025

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	5,849,142,471
NET INCOME (FROM PRECEDING PAGE)	\$527,275,347
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(646,532)
DIVIDENDS DECLARED - COMMON STOCK	-
OTHER RETAINED EARNINGS ADJUSTMENT	<u>-</u>
RETAINED EARNINGS AT END OF PERIOD	<u><u>6,375,771,286</u></u>

ATTACHMENT B
San Diego Gas & Electric Balance Sheet and Income Statement

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
MAR 2025

		2025
1. UTILITY PLANT		
101	UTILITY PLANT IN SERVICE	\$ 29,937,005,425
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,971,526,846
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(8,890,858,291)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(1,325,259,711)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(3,313,136)
118	OTHER UTILITY PLANT	2,715,140,204
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(578,212,773)
120	NUCLEAR FUEL - NET	-
TOTAL NET UTILITY PLANT		<u>\$ 23,941,973,286</u>
2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	\$ 9,635,280
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(3,808,755)
158	NON-CURRENT PORTION OF ALLOWANCES	281,177,291
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	864,684,261
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	<u>1,967,355</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>\$ 1,153,655,432</u>

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
MAR 2025

3. CURRENT AND ACCRUED ASSETS		<u>2025</u>
131	CASH	\$ 207,475,028.00
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	-
136	TEMPORARY CASH INVESTMENTS	400,000,000
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	824,045,187
143	OTHER ACCOUNTS RECEIVABLE	103,606,908
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(82,959,459)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	424,964
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	241,130,125
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	307,935,772
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(281,177,291)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	561,170
165	PREPAYMENTS	109,550,114
171	INTEREST AND DIVIDENDS RECEIVABLE	2,655,184
173	ACCRUED UTILITY REVENUES	93,332,078
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	14,089,765
175	DERIVATIVE INSTRUMENT ASSETS	27,063,443
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(1,967,355)
TOTAL CURRENT AND ACCRUED ASSETS		<u>\$ 1,965,765,633</u>
 4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	\$ 67,696,003
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	4,631,628,931
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	1,828,573
184	CLEARING ACCOUNTS	2,429,679
185	TEMPORARY FACILITIES	596,025
186	MISCELLANEOUS DEFERRED DEBITS	329,655,274
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	4,169,911
190	ACCUMULATED DEFERRED INCOME TAXES	481,386,695
TOTAL DEFERRED DEBITS		<u>\$ 5,519,391,091</u>
TOTAL ASSETS AND OTHER DEBITS		<u>\$ 32,580,785,442</u>

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
MAR 2025**

5. PROPRIETARY CAPITAL		<u>2025</u>
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,639)
216	UNAPPROPRIATED RETAINED EARNINGS	9,195,988,221
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>(11,916,915)</u>
TOTAL PROPRIETARY CAPITAL		<u>\$ 10,844,372,408</u>
6. LONG-TERM DEBT		
221	BONDS	\$ 9,800,000,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>(34,914,467)</u>
TOTAL LONG-TERM DEBT		<u>\$ 9,765,085,533</u>
7. OTHER NONCURRENT LIABILITIES		
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 1,894,474,622
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	15,084,658
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	39,075,118
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	262,815
230	ASSET RETIREMENT OBLIGATIONS	<u>888,141,171</u>
TOTAL OTHER NONCURRENT LIABILITIES		<u>\$ 2,837,038,384</u>

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
MAR 2025**

8. CURRENT AND ACCRUED LIABILITIES		<u>2025</u>
231	NOTES PAYABLE	136,618,057
232	ACCOUNTS PAYABLE	788,042,614
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	67,185,602
235	CUSTOMER DEPOSITS	28,468,016
236	TAXES ACCRUED	70,300,666
237	INTEREST ACCRUED	114,617,753
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	6,119,355
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	175,113,494
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	109,931,287
244	DERIVATIVE INSTRUMENT LIABILITIES	761,881
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(262,815)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
TOTAL CURRENT AND ACCRUED LIABILITIES		<u>\$ 1,496,895,910</u>
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 58,716,905
253	OTHER DEFERRED CREDITS	530,391,167
254	OTHER REGULATORY LIABILITIES	3,140,643,041
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	178,631,595
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	2,662,748,914
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	<u>1,066,261,585</u>
TOTAL DEFERRED CREDITS		<u>\$ 7,637,393,207</u>
TOTAL LIABILITIES AND OTHER CREDITS		<u>\$ 32,580,785,442</u>

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
MAR 2025

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$	1,503,689,971
401	OPERATING EXPENSES	\$	667,477,574	
402	MAINTENANCE EXPENSES		78,421,474	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES		315,663,110	
408.1	TAXES OTHER THAN INCOME TAXES		72,639,298	
409.1	INCOME TAXES		18,411,538	
410.1	PROVISION FOR DEFERRED INCOME TAXES		65,276,367	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT		(45,430,591)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS		(25,775,428)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT		-	
	TOTAL OPERATING REVENUE DEDUCTIONS		\$	1,146,683,342
	NET OPERATING INCOME		\$	357,006,629

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	\$	-	
417	REVENUES OF NONUTILITY OPERATIONS		-	
417.1	EXPENSES OF NONUTILITY OPERATIONS		(2,007,038)	
418	NONOPERATING RENTAL INCOME		455	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES		-	
419	INTEREST AND DIVIDEND INCOME		25,827,886	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION		19,102,691	
421	MISCELLANEOUS NONOPERATING INCOME		(53,156)	
421.1	GAIN ON DISPOSITION OF PROPERTY		-	
	TOTAL OTHER INCOME	\$	42,870,838	
421.2	LOSS ON DISPOSITION OF PROPERTY	\$	-	
425	MISCELLANEOUS AMORTIZATION		62,512	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS		9,192,336	
	TOTAL OTHER INCOME DEDUCTIONS	\$	9,254,848	
408.2	TAXES OTHER THAN INCOME TAXES	\$	235,688	
409.2	INCOME TAXES		(808,828)	
410.2	PROVISION FOR DEFERRED INCOME TAXES		29,414,036	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT		(26,696,428)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	\$	2,144,468	
	TOTAL OTHER INCOME AND DEDUCTIONS		\$	31,471,522
	INCOME BEFORE INTEREST CHARGES			388,478,151
	EXTRAORDINARY ITEMS AFTER TAXES			-
	NET INTEREST CHARGES*			107,704,567
	NET INCOME		\$	280,773,584

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$6,387,038)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
MAR 2025

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 8,915,214,637
NET INCOME (FROM PRECEDING PAGE)	280,773,584
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	-
OTHER RETAINED EARNINGS ADJUSTMENTS	-
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 9,195,988,221</u>

ATTACHMENT C
Southern California Gas Company Statement of Present and Proposed Rates

TABLE 1
Natural Gas Transportation Rates
Southern California Gas Company
11-CAP Proposal-Class Average Rates 2027-2029 Rates
09/26/25

11-CAP Proposal-Class Average Rates 2027-2029									
	Present Rates			Proposed Rates			Changes		
	04-Rate Change: September 1, 2025 - Normalized for CAP			11-CAP Proposal-Class Average Rates 2027- 2029					
	Volumes	Proposed	Sep-1-25	Volumes	Proposed	Jan-1-27	Revenue	Rate	% Rate
	Mth	\$/therm	\$000's	Mth	\$/therm	\$000's	Change	Change	change
	D	E	F	D	E	F	G	H	I
1 <u>CORE</u>									
2 Residential	2,185,983	\$1.50429	\$3,288,351	1,981,918	\$1.67795	\$3,325,552	\$37,200	\$0.17366	11.5%
3 Commercial & Industrial	880,320	\$0.98655	\$868,477	888,551	\$1.09817	\$975,778	\$107,301	\$0.11162	11.3%
4									
5 NGV - Pre Sempra-Wide	195,899	\$0.40505	\$79,348	251,725	\$0.36838	\$92,730	\$13,382	(\$0.03667)	-9.1%
6 Sempra-Wide Adjustment	195,899	\$0.00769	\$1,506	251,725	\$0.01565	\$3,941	\$2,435	\$0.00796	103.5%
7 NGV - Post Sempra-Wide	195,899	\$0.41273	\$80,854	251,725	\$0.38403	\$96,671	\$15,817	(\$0.02870)	-7.0%
8									
9 Gas A/C	140	\$0.77320	\$109	0	\$0.00000	\$0	(\$109)	(\$0.77320)	-100.0%
10 Gas Engine	19,830	\$0.29627	\$5,875	16,975	\$0.30401	\$5,160	(\$715)	\$0.00774	2.6%
11 Total Core	3,282,172	\$1.29294	\$4,243,666	3,139,169	\$1.40265	\$4,403,161	\$159,496	\$0.10971	8.5%
12									
13 <u>NONCORE COMMERCIAL & INDUSTRIAL</u>									
14 Distribution Level Service	894,285	\$0.28358	\$253,605	809,016	\$0.25816	\$208,857	(\$44,749)	(\$0.02542)	-9.0%
15 Transmission Level Service (2)	750,680	\$0.08899	\$66,806	733,661	\$0.10726	\$78,695	\$11,889	\$0.01827	20.5%
16 Total Noncore C&I	1,644,965	\$0.19478	\$320,411	1,542,678	\$0.18640	\$287,551	(\$32,860)	(\$0.00838)	-4.3%
17									
18 <u>NONCORE ELECTRIC GENERATION</u>									
19 Distribution Level Service									
20 Pre Sempra-Wide	335,280	\$0.27397	\$91,856	299,352	\$0.25170	\$75,347	(\$16,509)	(\$0.02227)	-8.1%
21 Sempra-Wide Adjustment	335,280	(\$0.00371)	(\$1,244)	299,352	\$0.00400	\$1,198	\$2,442	\$0.00771	-207.8%
22 Distribution Post Sempra Wide	335,280	\$0.27026	\$90,612	299,352	\$0.25570	\$76,545	(\$14,067)	(\$0.01456)	-5.4%
23 Transmission Level Service (2)	1,800,969	\$0.08146	\$146,711	1,986,976	\$0.07440	\$147,825	\$1,114	(\$0.00706)	-8.7%
24 Total Electric Generation	2,136,249	\$0.11109	\$237,323	2,286,328	\$0.09814	\$224,370	(\$12,953)	(\$0.01295)	-11.7%
25									
26 TOTAL RETAIL NONCORE	3,781,214	\$0.14750	\$557,734	3,829,006	\$0.13370	\$511,921	(\$45,812)	(\$0.01380)	-9.4%
27									
28 <u>WHOLESALE</u>									
29 Wholesale Long Beach (2)	91,703	\$0.06884	\$6,313	84,571	\$0.08491	\$7,181	\$868	\$0.01607	23.3%
30 Wholesale SWG (2)	74,685	\$0.06884	\$5,141	89,197	\$0.08491	\$7,574	\$2,433	\$0.01607	23.3%
31 Wholesale Vernon (2)	97,040	\$0.06884	\$6,680	84,803	\$0.08491	\$7,201	\$520	\$0.01607	23.3%
32 International (2)	139,490	\$0.06884	\$9,603	137,982	\$0.08491	\$11,716	\$2,114	\$0.01607	23.3%
33 Total Wholesale & International	402,918	\$0.06884	\$27,738	396,553	\$0.08491	\$33,672	\$5,935	\$0.01607	23.3%
34 SDG&E Wholesale	841,578	\$0.07514	\$63,233	845,098	\$0.06651	\$56,204	(\$7,028)	(\$0.00863)	-11.5%
35 Total Wholesale Incl SDG&E	1,244,496	\$0.07310	\$90,971	1,241,652	\$0.07238	\$89,877	(\$1,094)	(\$0.00072)	-1.0%
36									
37 TOTAL NONCORE	5,025,711	\$0.12908	\$648,704	5,070,657	\$0.11868	\$601,798	(\$46,906)	(\$0.01040)	-8.1%
38									
39 Unbundled Storage (4)			\$31,952			\$35,590	\$3,639		
40 System Total (w/o BTS)	8,307,883	\$0.59273	\$4,924,322	8,209,826	\$0.61397	\$5,040,550	\$116,228	\$0.02124	3.6%
41 Backbone Transportation Service BTS (3)	2,406	\$0.78773	\$691,877	2,406	\$0.63795	\$560,322	(\$131,555)	(\$0.14978)	-19.0%
42 SYSTEM TOTAL w/BTS	8,307,883	\$0.67601	\$5,616,199	8,209,825,857	\$0.68222	\$5,600,872	(\$15,328)	\$0.00621	0.9%
43									
44 EOR Throughput	154,067			105,839					
45 Total Throughput w/EOR Mth/yr	8,461,949			8,315,665					

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The Backbone Transportation Service (BTS) rate is for service from Receipt Point to Citygate.
- 2) These Transmission Level Service (TLS) amounts represent the average transmission rate, see Table 7 for detailed list of TLS rates.
- 3) BTS charge (\$/dth/day) is proposed as a separate rate. Core will pay through procurement rate, noncore as a separate charge. Charge is for both core and noncore customers
- 4) Unbundled Storage costs are not part of the Core Storage or Load Balancing functions (those are included in transport rates).
- 5) All rates include Franchise Fees & Uncollectible charges.

TABLE 2
Residential Transportation Rates
Southern California Gas Company

09/26/25

11-CAP Proposal-Class Average Rates 2027-2029

	Present Rates			Proposed Rates			Changes		
	04-Rate Change: September 1, 2025 - Normalized for CAP	Average	Sep-1-25 Revenue Mth \$000's	11-CAP Proposal-Class Average Rates 2027- 2029	Rate Mth \$000's	Jan-1-27 Revenue Mth \$000's	Revenue Change \$000's	Rate Change \$/th	% Rate change %
	A	B	C	D	E	F	G	H	I
1 <u>RESIDENTIAL SERVICE</u>									
2 Customer Charge									
3 Residential	5,853,636	\$5.00	\$351,218	5,844,411	\$5.00	\$350,665	(\$554)	\$0.00	0.0%
4 Multi-Family		\$5.00			\$5.00		\$0	\$0.00	0.0%
5 Small Master Meter		\$5.00			\$5.00		\$0	\$0.00	0.0%
6 Submeter Credit-\$/unit/day non-CARE	128,003	(\$0.56942)	(\$26,604)	116,089	(\$0.14516)	(\$6,151)	\$20,453	\$0.42426	-74.5%
7 Submeter Credit-\$/unit/day CARE		(\$0.60230)			(\$0.17803)			\$0.42427	
8 Volumetric Transportation Rate Exclude CSITMA and CAT:									
9 Baseline Rate	1,458,094	\$1.01157	\$1,474,967	1,322,927	\$1.12000	\$1,481,684	\$6,717	\$0.10843	10.7%
10 Non-Baseline Rate	719,874	\$1.50691	\$1,084,784	651,252	\$1.67285	\$1,089,448	\$4,664	\$0.16594	11.0%
11	2,177,968	\$1.32434	\$2,884,365	1,974,179	\$1.47689	\$2,915,646	\$31,280	\$0.15255	11.5%
12 NBL/BL Ratio:									
13 Composite Rate \$/th		\$1.81805			\$1.94952			\$0.13147	7.2%
14 Gas Rate \$/th		\$0.58385			\$0.56910			(\$0.01475)	-2.5%
15 NBL/Composite rate ratio (4) =		\$1.15000			\$1.15000				
16 NBL- BL rate difference \$/th		\$0.49534			\$0.55285			\$0.05751	11.6%
17									
18 Large Master Meter Rate (Excludes Rate Adders for CAT):									
19 Customer Charge	53	\$728	\$459	56	\$728	\$485	\$26	\$0.00000	0.0%
20 Baseline Rate	5,868	\$0.22114	\$1,298	5,713	\$0.32185	\$1,839	\$541	\$0.10071	45.5%
21 Non-Baseline Rate	2,147	\$0.29854	\$641	2,026	\$0.43450	\$880	\$239	\$0.13596	45.5%
22	8,015	\$0.29915	\$2,398	7,739	\$0.41407	\$3,204	\$807	\$0.11492	38.4%
23									
24 Residential Rates Include CSITMA, CARB and GHG Excludes CAT:									
25 CSITMA Adder to Volumetric Rate	1,593,779	\$0.00062	\$990	1,389,714	\$0.00066	\$915	(\$75)	\$0.00004	6.5%
26 CARB Adder to Volumetric Rate	2,185,983	\$0.00308	\$6,730	1,981,918	\$0.00327	\$6,484	(\$246)		
27 GHG End User Adder to Volumetric Rate	2,185,983	\$0.18018	\$393,868	1,981,918	\$0.20147	\$399,302	\$5,434		
28 Residential:									
29 Customer Charge		\$5.00000			\$5.00000			\$0.00000	0.0%
30 Baseline \$/therm		\$1.19545			\$1.32540			\$0.12995	10.9%
31 Non-Baseline \$/therm		\$1.69079			\$1.87825			\$0.18746	11.1%
32 Average NonCARE Rate \$/therm		\$1.50822			\$1.68229			\$0.17407	11.5%
33 Large Master Meter:									
34 Customer Charge		\$728.42			\$728.42			\$0.00000	0.0%
35 BaseLine Rate		\$0.40502			\$0.52725			\$0.12223	30.2%
36 Non-Baseline Rate		\$0.48242			\$0.63990			\$0.15748	32.6%
37 Average NonCARE Rate \$/therm		\$0.48303			\$0.61947			\$0.13644	28.2%
38 <u>Residential Rates Include CSITMA & CAT:</u>									
39 CAT Adder to Volumetric Rate	23,460	\$0.00000	\$0	22,607	\$0.00000	\$0	\$0	\$0.00000	
40 Residential:									
41 Customer Charge		\$5.00000			\$5.00000			\$0.00000	0.0%
42 BaseLine Rate		\$1.19545			\$1.32540			\$0.12995	10.9%
43 Non-Baseline Rate		\$1.69079			\$1.87825			\$0.18746	11.1%
44 Large Master Meter:									
45 Customer Charge		\$728.42			\$728.42			\$0.00000	0.0%
46 BaseLine Rate		\$0.40502			\$0.52725			\$0.12223	30.2%
47 Non-Baseline Rate		\$0.48242			\$0.63990			\$0.15748	32.6%
48 <u>Other Adjustments:</u>									
49 TCA for CSITMA exempt customers		(\$0.00062)			(\$0.00066)			(\$0.00004)	6.5%
50 California Climate Credit - April Bill		(\$86.60450)			(\$86.60450)				
51 TOTAL RESIDENTIAL	2,185,983	\$1.50429	\$3,288,351	1,981,918	\$1.67795	\$3,325,552	\$37,200	\$0.17366	11.5%

See footnotes, Table 1.

TABLE 3

Core Nonresidential Transportation Rates

Southern California Gas Company

09/26/25

11-CAP Proposal-Class Average Rates 2027-2029

	Present Rates			Proposed Rates			Changes			
	04-Rate Change: September 1, 2025 - Normalized for CAP			11-CAP Proposal-Class Average Rates 2027- 2029						
	Average		Sep-1-25			Jan-1-27	Revenue	Rate	% Rate	
	Volumes	Rate	Revenue	Volumes	Rate	Revenue	Change	Change	change	
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%	
	A	B	C	D	E	F	G	H	I	
1										
2	CORE COMMERCIAL & INDUSTRIAL									
3	Customer Charge 1	141,959	\$15.00000	\$25,553	139,703	\$15.00000	\$25,147	(\$406)	\$0.00000	0.0%
4	Customer Charge 2	61,062	\$15.00000	\$10,991	61,991	\$15.00000	\$11,158	\$167	\$0.00000	0.0%
5	Volumetric Transportation Rate Exclude CSITMA & CAT:									
6	Tier 1 = 250th/mo	182,276	\$1.53360	\$279,538	189,021	\$1.70446	\$322,178	\$42,640	\$0.17086	11.1%
7	Tier 2 = next 4167 th/mo	386,664	\$0.78673	\$304,200	408,543	\$0.86096	\$351,740	\$47,540	\$0.07423	9.4%
8	Tier 3 = over 4167 th/mo	311,380	\$0.28596	\$89,041	290,987	\$0.29541	\$85,959	(\$3,082)	\$0.00945	3.3%
9		880,320	\$0.80576	\$709,323	888,551	\$0.89605	\$796,183	\$86,860	\$0.09029	11.2%
10										
11	Volumetric Transportation Rate Include CSITMA & GHG, Exclude CAT:									
12	CSITMA Adder to Volumetric Rate	867,334	\$0.00062	\$539	875,566	\$0.00066	\$577	\$38	\$0.00004	6.5%
13	GHG Adder to Volumetric Rate	880,320	\$0.18018	\$158,615	888,551	\$0.20147	\$179,019			
14	Tier 1 = 250th/mo		\$1.71440			\$1.90659			\$0.19219	11.2%
15	Tier 2 = next 4167 th/mo		\$0.96753			\$1.06309			\$0.09556	9.9%
16	Tier 3 = over 4167 th/mo		\$0.46676			\$0.49754			\$0.03078	6.6%
17			\$0.98656			\$1.09818			\$0.11162	
18									\$0.00000	
19	Volumetric Transportation Rate Include CSITMA & CAT:									
20	CAT Adder to Volumetric Rate	98,391	\$0.00000	\$0	133,550	\$0.00000	\$0	\$0	\$0.00000	
21	Tier 1 = 250th/mo		\$1.71440			\$1.90659			\$0.19219	11.2%
22	Tier 2 = next 4167 th/mo		\$0.96753			\$1.06309			\$0.09556	9.9%
23	Tier 3 = over 4167 th/mo		\$0.46676			\$0.49754			\$0.03078	6.6%
24			\$0.98656			\$1.09818			\$0.11162	11.3%
25	Other Adjustments:									
26	TCA for CSITMA exempt customers		(\$0.00062)			(\$0.00066)			(\$0.00004)	6.5%
27	GHG Fee Credit \$/th		(\$0.18018)			(\$0.20147)				
28	TOTAL CORE C&I	880,320	\$0.98655	\$868,477	888,551	\$1.09817	\$975,778	\$107,301	\$0.11162	11.3%
29										
30	NATURAL GAS VEHICLES (a sempra-wide rate)									
31	Customer Charge, P-1	221	\$13.00000	\$34	228	\$13.00000	\$36	\$1	\$0.00000	0.0%
32	Customer Charge, P-2A	155	\$65.00000	\$121	162	\$65.00000	\$126	\$5	\$0.00000	0.0%
33	Uncompressed Rate Exclude CSITMA, GHG & CARB	195,899	\$0.18759	\$36,749	251,725	\$0.15529	\$39,091	\$2,342	(\$0.03230)	-17.2%
34	Total Uncompressed NGV	195,899	\$0.18838	\$36,904	251,725	\$0.15594	\$39,253	\$2,349	(\$0.03244)	-17.2%
35	Compressed Rate Adder	7,772	\$1.02004	\$7,928	13,079	\$0.43681	\$5,713	(\$2,215)	(\$0.58323)	-57.2%
36	Low Carbon Fuel Standard (LCFS) Credit		(\$0.37680)			(\$0.37680)			\$0.00000	
37	Uncompressed Rate Include CSITMA, CARB and GHG Exclude CAT									
38	CSITMA Adder to Volumetric Rate	195,896	\$0.00062	\$122	251,722	\$0.00066	\$166	\$44	\$0.00004	6.5%
39	CARB Adder to Volumetric Rate	195,899	\$0.00308	\$603	251,725	\$0.00327	\$824			
40	GHG End User Adder to Volumetric Rate	195,899	\$0.18018	\$35,297	251,725	\$0.20147	\$50,716			
41	Uncompressed Rate \$/therm		\$0.37147			\$0.36069			(\$0.01078)	-2.9%
42	Combined transport & compressor adder & LCFS Credit \$/th		\$1.01471			\$0.42070			(\$0.59401)	-58.5%
43	Other Adjustments:									
44	TCA for CSITMA exempt customers		(\$0.00062)			(\$0.00066)			(\$0.00004)	6.5%
45										
46	TOTAL NGV SERVICE	195,899	\$0.41273	\$80,854	251,725	\$0.38403	\$96,671	\$15,817	(\$0.02870)	-7.0%
47										
48	RESIDENTIAL NATURAL GAS VEHICLES (optional rate)									
49	Customer Charge	195	\$10.00000	\$23	183	\$10.00000	\$22	(\$1)	\$0.00000	0.0%
50	Uncompressed Rate Exclude CSITMA & CAT	151	\$0.53041	\$80	114	\$0.61806	\$70	(\$10)	\$0.08765	16.5%
51		151	\$0.68555	\$103	114	\$0.81083	\$92	(\$11)	\$0.12528	18.3%
52	Uncompressed Rate Include CSITMA, Exclude CAT									
53	CSITMA Adder to Volumetric Rate	151	\$0.00062	\$0	114	\$0.00066	\$0		\$0.00004	6.5%
54	CARB Adder to Volumetric Rate	151	\$0.00308	\$0	114	\$0.00327	\$0			
55	GHG End User Adder to Volumetric Rate	151	\$0.18018	\$27	114	\$0.20147	\$23			
56	Uncompressed Rate \$/therm		\$0.71429			\$0.82346			\$0.10917	15.3%
57										
58	Uncompressed Rate Include CSITMA & CAT									
59	CAT Adder to Volumetric Rate	0	\$0.00000	\$0	0	\$0.00000	\$0	\$0	\$0.00000	
60	Uncompressed Rate		\$0.71429			\$0.82346		\$0	\$0.10917	15.3%
61	Other Adjustments:									
62	TCA for CSITMA exempt customers		(\$0.00062)			(\$0.00066)			(\$0.00004)	6.5%
63										
64	TOTAL RESIDENTIAL NATURAL GAS VEHICLE	151	\$0.86942	\$131	114	\$1.01623	\$116	(\$15)	\$0.14681	16.9%

TABLE 4

Core Nonresidential Transportation Rates (continued)

Southern California Gas Company

09/26/25

11-CAP Proposal-Class Average Rates 2027-2029

	Present Rates			Proposed Rates			Changes			
	04-Rate Change: September 1, 2025 - Normalized for CAP			11-CAP Proposal-Class Average Rates 2027- 2029						
	Average	Sep-1-25		Jan-1-27			Revenue	Rate	% Rate	
	Volumes	Rate	Revenue	Volumes	Rate	Revenue	Change	Change	change	
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%	
	A	B	C	D	E	F	G	H	I	
1										
2										
3	NON-RESIDENTIAL GAS A/C									
4	Customer Charge	4	\$150.00	\$7	0	\$0.00	\$0	(\$7)	(\$150.00)	-100.0%
5	Volumetric Rate	140	\$0.72130	\$101	0	\$0.00000	\$0	(\$101)	(\$0.72130)	-100.0%
6		140	\$0.77258	\$108.478	0	\$0.00000	\$0	(\$108)	(\$0.77258)	-100.0%
7	Volumetric Rates Include CSITMA, Exclude CAT									
8	CSITMA Adder to Volumetric Rate	140	\$0.00062	\$0	0	\$0.00066	\$0	(\$0)	\$0.00004	6.5%
9	Volumetric		\$0.72192			\$0.00066			(\$0.72126)	-99.9%
10	Volumetric Rates Include CSITMA & CAT									
11	CAT Adder to Volumetric Rate	0	\$0.00000	\$0	0	\$0.00000	\$0	\$0	\$0.00000	
12	Gas A/C Rate		\$0.72192			\$0.00066		\$0	(\$0.72126)	-99.9%
13	Other Adjustments:									
14	TCA for CSITMA exempt customers		(\$0.00062)			(\$0.00066)			(\$0.00004)	6.5%
15										
16	TOTAL A/C SERVICE	140	\$0.77320	\$109	0	\$0.00000	\$0	(\$109)	(\$0.77320)	-100.0%
17										
18	GAS ENGINES									
19	Customer Charge	652	\$50.00	\$391	606	\$50.00	\$364	(\$28)	\$0.00	0.0%
20	Volumetric Exclude CSITMA & CAT	19,830	\$0.27592	\$5,472	16,975	\$0.28193	\$4,786	(\$686)	\$0.00601	2.2%
21		19,830	\$0.29565	\$5,863	16,975	\$0.30335	\$5,149	(\$713)	\$0.00770	2.6%
22	Volumetric Rates Include CSITMA, Exclude CAT									
23	CSITMA Adder to Volumetric Rate	19,830	\$0.00062	\$12	16,975	\$0.00066	\$11	(\$1)	\$0.00004	6.5%
24	Volumetric		\$0.27654			\$0.28259			\$0.00605	
25	Volumetric Rates Include CSITMA & CAT									
26	CAT Adder to Volumetric Rate	0	\$0.00000	\$0	0	\$0.00000	\$0	\$0	\$0.00000	
27	Gas Engine Rate		\$0.27654			\$0.28259		\$0	\$0.00605	2.2%
28	Other Adjustments									
29	TCA for CSITMA exempt customers		(\$0.00062)			(\$0.00066)			(\$0.00004)	6.5%
30										
31	TOTAL GAS ENGINES	19,830	\$0.29627	\$5,875	16,975	\$0.30401	\$5,160	(\$715)	\$0.00774	2.6%
32										
33	STREET & OUTDOOR LIGHTING (equals average Non-CAT CCI Rate)									
34	Street & Outdoor Lighting Base Rate		\$0.98656			\$1.09818			\$0.11162	11.3%
35										
36	CORE ELECTRIC GENERATION (EG) (optional rate)									
37	Customer Charge		\$50.00000			\$50.00000			\$0.00000	
38	Rate excluding CAT		\$0.57334			\$0.81815			\$0.24481	
39	Volumetric Rates Include CAT									
40	CAT Adder to Volumetric Rate	0	\$0.00000	\$0	0	\$0.00000	\$0	\$0	\$0.00000	
41	Core EG Rate		\$0.57334			\$0.81815		\$0	\$0.24481	

TABLE 5

Noncore Commercial & Industrial Rates

Southern California Gas Company

09/26/25

11-CAP Proposal-Class Average Rates 2027-2029

	Present Rates			Proposed Rates			Changes		
	04-Rate Change: September 1, 2025 - Normalized for CAP			11-CAP Proposal-Class Average Rates 2027- 2029					
	Volumes	Rate	Revenue	Volumes	Rate	Revenue	Revenue	Rate	% Rate
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	Change \$000's	Change \$/th	change %
	A	B	C	D	E	F	G	H	I
1 NonCore Commercial & Industrial Distribution Level									
2 Customer Charge	526	\$350.00	\$2,209	477	\$350.00	\$2,003	(\$207)	\$0.00	0.0%
3									
4 Volumetric Rates Include CARB Fee, Exclude GHG, and CSITMA									
5 Tier 1 = 250kth/yr	118,870	\$0.46147	\$54,855	107,016	\$0.39279	\$42,034	(\$12,821)	(\$0.06868)	-14.9%
6 Tier 2 = 250k to 1000k	207,858	\$0.28674	\$59,602	186,727	\$0.24056	\$44,919	(\$14,683)	(\$0.04618)	-16.1%
7 Tier 3 = 1 to 2 million th/yr	114,904	\$0.17497	\$20,105	102,447	\$0.14318	\$14,669	(\$5,436)	(\$0.03179)	-18.2%
8 Tier 4 = over 2 million th/yr	452,654	\$0.09510	\$43,049	412,826	\$0.07360	\$30,384	(\$12,665)	(\$0.02150)	-22.6%
9 Volumetric totals (excl itcs)	894,285	\$0.19861	\$177,611	809,016	\$0.16317	\$132,006	(\$45,605)	(\$0.03544)	-17.8%
10									
11 Volumetric Rates Include CARB, GHG, CSITMA									
12 CSITMA Adder to Volumetric Rate	891,403	\$0.00062	\$554	806,237	\$0.00066	\$531	(\$23)	\$0.00004	6.5%
13 GHG Adder to Volumetric Rate	406,434	\$0.18018	\$73,231	368,868	\$0.20147	\$74,317	\$1,086	\$0.02129	
14 Tier 1 = 250kth/yr		\$0.64227			\$0.59492			(\$0.04735)	-7.4%
15 Tier 2 = 250k to 1000k		\$0.46754			\$0.44269			(\$0.02485)	-5.3%
16 Tier 3 = 1 to 2 million th/yr		\$0.35577			\$0.34531			(\$0.01046)	-2.9%
17 Tier 4 = over 2 million th/yr		\$0.27590			\$0.27573			(\$0.00017)	-0.1%
18 Other Adjustments:									
19 TCA for CSITMA exempt customers		(\$0.00062)			(\$0.00066)			(\$0.00004)	6.5%
20 CARB Fee Credit \$/th		(\$0.00308)			(\$0.00327)			(\$0.00019)	6.2%
21 GHG Fee Credit \$/th		(\$0.18018)			(\$0.20147)			(\$0.02129)	
22 NCCI - DISTRIBUTION LEVEL	894,285	\$0.28358	\$253,605	809,016	\$0.25816	\$208,857	(\$44,749)	(\$0.02542)	-9.0%
23									
24 NCCI-TRANSMISSION LEVEL Incl CARB & GHG	2,419	\$0.07192	\$174	2,521	\$0.08818	\$222	\$48	\$0.01626	22.6%
25 NCCI-TRANSMISSION LEVEL Incl CARB & GHG	748,261	\$0.07254	\$66,632	731,140	\$0.08884	\$78,472	\$11,840	\$0.01630	22.5%
26 NCCI-TRANSMISSION LEVEL (2)	750,680	\$0.08899	\$66,806	733,661	\$0.10726	\$78,695	\$11,889	\$0.01827	20.5%
27									
28 TOTAL NONCORE C&I	1,644,965	\$0.19478	\$320,411	1,542,678	\$0.18640	\$287,551	(\$32,860)	(\$0.00838)	-4.3%

TABLE 6

Noncore Electric Generation Rates and Enhanced Oil Recovery Rates

Southern California Gas Company

09/26/25

11-CAP Proposal-Class Average Rates 2027-2029

	Present Rates			Proposed Rates			Changes		
	04-Rate Change: September 1, 2025 - Normalized for CAP			11-CAP Proposal-Class Average Rates 2027- 2029					
	Volumes	Rate	Revenue	Volumes	Rate	Revenue	Revenue	Rate	% Rate
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	Change \$000's	Change \$/th	change %
	A	B	C	D	E	F	G	H	I
ELECTRIC GENERATION									
Small EG Distribution Level Service (a Sempra-Wide rate) Exclude CARB & GHG Fee & CSITMA:									
Customer Charge	309	\$50.00000	\$185	295	\$50.00000	\$177	(\$8)	\$0.00000	0.0%
Volumetric Rate	114,668	\$0.26625	\$30,530	104,314	\$0.21403	\$22,326	(\$8,204)	(\$0.05222)	-19.6%
Small EG Distribution Level Service	114,668	\$0.26786	\$30,715	104,314	\$0.21572	\$22,503	(\$8,213)	(\$0.05214)	-19.5%
Large EG Distribution Level Service (a Sempra-Wide rate) Exclude CARB & GHG Fee & CSITMA									
Customer Charge	25	\$0.00000	\$0	23	\$0.00000	\$0	\$0	\$0.00000	
Volumetric Rate	220,612	\$0.15228	\$33,594	195,038	\$0.14148	\$27,593	(\$6,000)	(\$0.01080)	-7.1%
Large EG Distribution Level Service	220,612	\$0.15228	\$33,594	195,038	\$0.14148	\$27,593	(\$6,000)	(\$0.01080)	-7.1%
EG Distribution excl CARB Fee & CSITMA	335,280	\$0.19181	\$64,309	299,352	\$0.16735	\$50,096	(\$14,213)	(\$0.02446)	-12.8%
Volumetric Rates Include CARB & GHG Fee, Exclude CSITMA									
CARB Fee Cost Adder	294,526	\$0.00308	\$907	253,073	\$0.00327	\$828	(\$79)	\$0.00019	6.2%
GHG Cost Adder	140,949	\$0.18018	\$25,396	127,170	\$0.20147	\$25,621	\$225	\$0.02129	
EG-Distribution Tier 1 w/CARB Fee		\$0.44951			\$0.41877			(\$0.03074)	-6.8%
EG-Distribution Tier 2 w/CARB Fee		\$0.33554			\$0.34622			\$0.01068	3.2%
Total - EG Distribution Level	335,280	\$0.27026	\$90,612	299,352	\$0.25570	\$76,545	(\$14,067)	(\$0.01456)	-5.4%
CARB Fee Credit \$/th		(\$0.00308)			(\$0.00327)			(\$0.00019)	6.2%
GHG Fee Credit \$/th		(\$0.18018)			(\$0.20147)			(\$0.02129)	
EG Transmission Level Service Excl CARB & GHG Fee	1,800,969	\$0.06884	\$123,983	1,986,976	\$0.08491	\$168,719	\$44,737	\$0.01607	23.3%
EG Transmission Level CARB Fee	226,362	\$0.00308	\$697	191,751	\$0.00327	\$627	(\$70)	\$0.00019	
EG Transmission Level Service - GHG End Use	122,273	\$0.18018	\$22,031	(106,823)	\$0.20147	(\$21,522)			
EG Transmission Level Service - SGIP	1,800,969	\$0.00000	\$0	1,986,976	\$0.00000	\$0			
EG Transmission Level Service Incl CARB & GHG Fee, Exclude CSITMA (1)									
EG Transmission Level (2)	1,800,969	\$0.08146	\$146,711	1,986,976	\$0.07440	\$147,825	\$1,114	(\$0.00706)	-8.7%
TOTAL ELECTRIC GENERATION	2,136,249	\$0.11109	\$237,323	2,286,328	\$0.09814	\$224,370	(\$12,953)	(\$0.01295)	-11.7%
EOR Rates & revenue Exclude CARB Fee & CSITMA:									
Distribution Level EOR:									
Customer Charge	18	\$500.00000	\$108	15	\$500.00000	\$90	(\$18)	\$0.00000	0.0%
Volumetric Rate Excl CARB & GHG Fee & CSITMA	110,501	\$0.19083	\$21,087	76,298	\$0.16616	\$12,678	(\$8,409)	(\$0.02467)	-12.9%
Volumetric Rates Include CARB & GHG Fee, Exclude CSITMA									
CARB Fee		\$0.00308			\$0.00327				
GHG Fee		\$0.18018			\$0.20147				
Volumetric Rate Incl CARB Fee & Excl CSITMA		\$0.37409			\$0.37090			(\$0.00319)	-0.9%
Distribution Level EOR	110,501	\$0.19181	\$21,195	76,298	\$0.16735	\$12,768	(\$8,427)	(\$0.02446)	-12.8%
CARB Fee Credit \$/th		(\$0.00308)			(\$0.00327)			(\$0.00019)	6.2%
GHG Fee Credit \$/th		(\$0.18018)			(\$0.20147)			(\$0.02129)	
Transmission Level EOR Exclude CARB & GHG Fee	43,565	\$0.06884	\$2,999	29,541	\$0.08491	\$2,508	(\$491)	\$0.01607	23.3%
Total EOR	154,067	\$0.15704	\$24,194	105,839	\$0.14434	\$15,277	(\$8,917)	(\$0.01270)	-8.1%

1) CSITMA - Noncore C&I D Tariff rate include CSITMA. Customers exempt, including Constitutionally Exempt, receive Transportation Charge Adjustment (TCA).

EG Tariff Rate Exclude CSITMA, since EG customers are exempt.

2) CARB & GHG Fees - EG-D and NCC-D rates include CARB & GHG Fees.

3) EOR customers tariff include CARB & GHG Fees and Excludes CSITMA; since EOR customers are exempt from CSITMA and get a credit for CARB & GHG Fees.

See footnotes, Table 1.

TABLE 7
Transmission Level Service Transportation Rates
Southern California Gas Company
09/26/25
11-CAP Proposal-Class Average Rates 2027-2029

	Present Rates			Proposed Rates			Changes		
	04-Rate Change: September 1, 2025 - Normalized for CAP			11-CAP Proposal-Class Average Rates 2027- 2029					
	Volumes	Average	Sep-1-25	Volumes	Rate	Jan-1-27	Revenue	Rate	% Rate
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	Change	Change	change
	A	B	C	D	E	F	G	H	I
1 Rate Excluding CSITMA & CARB Fee:									
2 Reservation Service Option (RS):									
3 Daily Reservation rate \$/th/day		\$0.02189			\$0.02533			\$0.00344	15.7%
4 Usage Charge for RS \$/th		\$0.03456			\$0.03706			\$0.00250	7.2%
5 Class Average Volumetric Rate (CA)									
6 Volumetric Rate \$/th		\$0.03426			\$0.04781			\$0.01355	39.6%
7 Usage Charge for CA \$/th		\$0.03456			\$0.03706			\$0.00250	7.2%
8 Class Average Volumetric Rate (CA) \$/th		\$0.06882			\$0.08487			\$0.01605	23.3%
9									
10 115% CA (for NonBypass Volumetric NV) \$/th		\$0.07914			\$0.09761			\$0.01847	23.3%
11 135% CA (for Bypass Volumetric BV) \$/th		\$0.09291			\$0.11458			\$0.02167	23.3%
12 Total Transmission Level Service (NCCI, EOR, E)	2,551,649	\$0.06884	\$175,661	2,720,637	\$0.08491	\$231,017	\$55,355	\$0.01607	23.3%
13									
14 C&I Rate Including CSITMA & CARB & GHG & SGIP Fee:									
15 CSITMA Adder to Usage Charge	748,261	\$0.00062	\$465	731,140	\$0.00066	\$481	\$17	\$0.00004	
16 CARB Fee Adder	977,042	\$0.00308	\$3,008	925,413	\$0.00327	\$3,028		\$0.00019	
17 GHG Fee Adder	190,824	\$0.18018	\$34,382	(39,738)	\$0.20147	(\$8,006)		\$0.02129	
18 SGIP Adder	#DIV/0!	\$0.00000	\$0	#DIV/0!	\$0.00000	\$0		\$0.00000	
19 Reservation Service Option (RS):									
20 Daily Reservation rate \$/th/day		\$0.02189			\$0.02533		\$0	\$0.00344	15.7%
21 Usage Charge for RS \$/th		\$0.21844			\$0.24246		\$0	\$0.02402	11.0%
22 Class Average Volumetric Rate (CA)									
23 Volumetric Rate \$/th		\$0.03426			\$0.04781		\$0	\$0.01355	39.6%
24 Usage Charge for CA \$/th		\$0.21844			\$0.24246		\$0	\$0.02402	11.0%
25 Class Average Volumetric Rate (CA) \$/th		\$0.25270			\$0.29027		\$0	\$0.03757	14.9%
26									
27 115% CA (for NonBypass Volumetric NV) \$/th		\$0.26302			\$0.30301		\$0	\$0.03999	15.2%
28 135% CA (for Bypass Volumetric BV) \$/th		\$0.27679			\$0.31998		\$0	\$0.04319	15.6%
29 Other Adjustments:									
30 Transportation Charge Adj. (TCA) for CSITMA exempt customers		(\$0.00062)			(\$0.00066)			(\$0.00004)	
31 California Air Resources Board (CARB) Fee Credit \$/th		(\$0.00308)			(\$0.00327)			(\$0.00019)	
32 GHG Fee Credit		(\$0.18018)			(\$0.20147)			(\$0.02129)	
33 Total Transmission Level Service Include CS	2,551,649	\$0.08368	\$213,517	2,720,637	\$0.08326	\$226,520	\$13,003	(\$0.00042)	-0.5%
34									
35 EG & EOR Rate Including CARB Fee & GHG , excluding CSITMA:									
36 CARB Fee Adder		\$0.00308			\$0.00327			\$0.00019	
37 GHG Fee Adder		\$0.18018			\$0.20147			\$0.02129	
38 SGIP Adder	1,800,969	\$0.00000	\$0	1,986,976	\$0.00000	\$0			
39 Reservation Service Option (RS):									
40 Daily Reservation rate \$/th/day		\$0.02189			\$0.02533		\$0	\$0.00344	15.7%
41 Usage Charge for RS \$/th		\$0.21782			\$0.24180		\$0	\$0.02398	11.0%
42 Class Average Volumetric Rate (CA)									
43 Volumetric Rate \$/th		\$0.03426			\$0.04781		\$0	\$0.01355	39.6%
44 Usage Charge for CA \$/th		\$0.21782			\$0.24180		\$0	\$0.02398	11.0%
45 Class Average Volumetric Rate (CA) \$/th		\$0.25208			\$0.28961		\$0	\$0.03753	14.9%
46									
47 115% CA (for NonBypass Volumetric NV) \$/th		\$0.26240			\$0.30235		\$0	\$0.03995	15.2%
48 135% CA (for Bypass Volumetric BV) \$/th		\$0.27617			\$0.31932		\$0	\$0.04315	15.6%
49									
50 Other Adjustments:									
51 California Air Resources Board (CARB) Fee Credit \$/th		(\$0.00308)			(\$0.00327)			(\$0.00019)	6.2%
52 Greenhouse Gas (GHG) Fee Credit \$/th		(\$0.18018)			(\$0.20147)			(\$0.02129)	11.8%
53									
54 Rate Excluding CSITMA, CARB, GHG Fee, & Uncollectibles (applicable to Wholesale & International):									
55 Reservation Service Option (RS):									
56 Daily Reservation rate \$/th/day		\$0.02181			\$0.02524			\$0.00343	15.7%
57 Usage Charge for RS \$/th		\$0.03443			\$0.03692			\$0.00249	7.2%
58 Class Average Volumetric Rate (CA)									
59 Volumetric Rate \$/th		\$0.03413			\$0.04763			\$0.01350	39.6%
60 Usage Charge for CA \$/th		\$0.03443			\$0.03692			\$0.00249	7.2%
61 Class Average Volumetric Rate (CA) \$/th		\$0.06856			\$0.08455			\$0.01599	23.3%
62									
63 115% CA (for NonBypass Volumetric NV) \$/th		\$0.07885			\$0.09724			\$0.01839	23.3%
64 135% CA (for Bypass Volumetric BV) \$/th		\$0.09256			\$0.11415			\$0.02159	23.3%
65 Total Transmission Level Service (WS & Int'l)	402,918	\$0.06884	\$27,738	396,553	\$0.08491	\$33,672	\$5,935	\$0.01607	23.3%
66									
67 Average Transmission Level Service	2,954,567	\$0.08165	\$241,255	3,117,191	\$0.08347	\$260,192	\$18,937	\$0.00182	2.2%

TABLE 8

Backbone Transmission Service and Storage Rates

Southern California Gas Company

09/26/25

11-CAP Proposal-Class Average Rates 2027-2029

	Present Rates			Proposed Rates			Changes			
	04-Rate Change: September 1, 2025 - Normalized for CAP			11-CAP Proposal-Class Average Rates 2027- 2029						
	Volumes	Average Rate	Sep-1-25 Revenue	Volumes	Rate	Jan-1-27 Revenue	Revenue Change	Rate Change	% Rate change	
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%	
	A	B	C	D	E	F	G	H	I	
1	<u>Backbone Transmission Service BTS</u>									
2	BTS SFV Reservation Charge \$/dth/day	2.406	\$0.78773	\$691,877	2,406	\$0.63795	\$560,322	(\$131,555)	(\$0.14978)	-19.0%
3	BTS MFV Reservation Charge \$/dth/day		\$0.63018			\$0.51036				
4	BTS MFV Volumetric Charge \$/dth		\$0.15755			\$0.12759				
5	BTS Interruptible Volumetric Charge \$/dth		\$0.78773			\$0.63795		(\$0.14978)	-19.0%	
6										
7										
8	<u>Storage Costs: (incl. HRSMA)</u>									
9	Core \$000		\$179,247			\$191,163	\$11,916			
10	Load Balancing \$000		\$130,504			\$118,762	(\$11,741)			
11	Unbundled Storage \$000		\$31,952			\$35,590	\$3,639			
12										
			\$341,703			\$345,516	\$3,813			

See footnotes, Table 1.

1) CSITMA - NCCI and EG TLS Tariff rates include CSITMA. Customers exempt (Constitutional Exempt and EG) receive Transportation Charge Adjustment (TCA).

2) CARB Fee - TLS NCCI, EOR and EG Tariff rates include CSITMA. TLS NCCI, EOR and EG customers exempt as they pay CARB Fees directly receive credit.

3) Wholesale Customers excludes CSITMA and CARB Fee since these customers are exempt.

Verify TLS Revenue:

NCCI-T	750,680	\$0.08899	\$66,806	733,661	\$0.10726	\$78,695	\$11,889	\$0.01827	20.5%
EG-T	1,800,969	\$0.08146	\$146,711	1,986,976	\$0.07440	\$147,825	\$1,114	(\$0.00706)	-8.7%
LB	91,703	\$0.06884	\$6,313	84,571	\$0.08491	\$7,181	\$868	\$0.01607	23.3%
SWG	74,685	\$0.06884	\$5,141	89,197	\$0.08491	\$7,574	\$2,433	\$0.01607	23.3%
Vernon	97,040	\$0.06884	\$6,680	84,803	\$0.08491	\$7,201	\$520	\$0.01607	23.3%
Ecogas	139,490	\$0.06884	\$9,603	137,982	\$0.08491	\$11,716	\$2,114	\$0.01607	23.3%
	2,954,567	\$0.08165	\$241,255	3,117,191	\$0.08347	\$260,192	\$18,937	\$0.00182	2.2%

ATTACHMENT D
San Diego Gas & Electric Statement of Present and Proposed Rate

TABLE 1
Natural Gas Transportation Rates
San Diego Gas & Electric
11-CAP Proposal-Class Average Rates 2027-2029 Rates
09/26/25
11-CAP Proposal-Class Average Rates 2027-2029

	Present Rates			Proposed Rates			Changes		
	04-Rate Change: September 1, 2025 - Normalized for CAP			11-CAP Proposal-Class Average Rates 2027- 2029					
	Volumes Mth	Proposed Rate \$/therm	Sep-1-25 Revenues \$000's	Volumes Mth	Proposed Rate \$/therm	Jan-1-27 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %
	D	E	F	D	E	F	G	H	I
1 <u>CORE</u>									
2 Residential	270,604	\$2.13084	\$576,614	237,105	\$2.35882	\$559,289	(\$17,325)	\$0.22798	10.7%
3 Commercial & Industrial	178,913	\$0.93926	\$168,046	176,487	\$1.07416	\$189,575	\$21,529	\$0.13490	14.4%
4									
5									
6 NGV - Pre Sempra-Wide	23,179	\$0.45717	\$10,596	36,474	\$0.46483	\$16,954	\$6,358	\$0.00766	1.7%
7 Sempra-Wide Adjustment	23,179	(\$0.06545)	(\$1,517)	36,474	(\$0.10886)	(\$3,971)	(\$2,454)	(\$0.04341)	66.3%
8 NGV - Post Sempra-Wide	23,179	\$0.39172	\$9,079	36,474	\$0.35597	\$12,984	\$3,904	(\$0.03575)	-9.1%
9									
10 Total Core	472,696	\$1.59455	\$753,739	450,066	\$1.69275	\$761,848	\$8,108	\$0.09820	6.2%
11									
12 <u>NONCORE COMMERCIAL & INDUSTRIAL</u>									
13 Distribution Level Service	35,337	\$0.40554	\$14,331	35,370	\$0.52971	\$18,736	\$4,405	\$0.124	30.6%
14 Transmission Level Service (2)	13,965	\$0.07154	\$999	17,068	\$0.08890	\$1,517	\$518	\$0.017	24.3%
15 Total Noncore C&I	49,302	\$0.31093	\$15,330	52,438	\$0.38623	\$20,253	\$4,923	\$0.075	24.2%
16									
17 <u>NONCORE ELECTRIC GENERATION</u>									
18 Distribution Level Service									
19 Pre Sempra-Wide	71,656	\$0.28832	\$20,660	60,493	\$0.31824	\$19,251	(\$1,409)	\$0.030	10.4%
20 Sempra-Wide Adjustment	71,656	\$0.01749	\$1,253	60,493	(\$0.01996)	(\$1,207)	(\$2,460)	(\$0.037)	-214.1%
21 Distribution Post Sempra Wide	71,656	\$0.30581	\$21,913	60,493	\$0.29828	\$18,044	(\$3,869)	(\$0.008)	-2.5%
22 Transmission Level Service (2)	225,945	\$0.06892	\$15,572	273,564	\$0.08510	\$23,280	\$7,709	\$0.016	23.5%
23 Total Electric Generation	297,600	\$0.12596	\$37,485	334,056	\$0.12370	\$41,324	\$3,839	(\$0.002)	-1.8%
24									
25 TOTAL NONCORE	346,902	\$0.15225	\$52,814	386,494	\$0.15932	\$61,577	\$8,763	\$0.007	4.6%
26									
27 SYSTEM TOTAL	819,598	\$0.98408	\$806,554	836,560	\$0.98430	\$823,425	\$16,871	\$0.00022	0.0%

- 1) These rates are for Natural Gas Transportation Service from "Citygate to Meter." The Backbone Transportation Service (BTS) rate is for service from Receipt Point to Citygate.
The BTS rate is a SoCalGas tariff and service is purchased from SoCalGas.
- 2) The average Transmission Level Service (TLS) rate is shown here, see Rate Table 6 for detailed list of TLS rates.
- 3) All rates include Franchise Fees & Uncollectible charges.

TABLE 2
Residential Transportation Rates
San Diego Gas & Electric

09/26/25

11-CAP Proposal-Class Average Rates 2027-2029

	Present Rates			Proposed Rates			Changes		
	04-Rate Change: September 1, 2025 - Normalized for CAP			11-CAP Proposal-Class Average Rates 2027- 2029					
	Average	Sep-1-25			Jan-1-27		Revenue	Rate	% Rate
	Volumes Mth	Rate \$/th	Revenue \$000's	Volumes Mth	Rate \$/th	Revenue \$000's	Change \$000's	Change \$/th	change %
	A	B	C	D	E	F	G	H	I
RESIDENTIAL SERVICE									
Monthly Charge									
Minimum Bill	909,359	\$4.00	\$1,428	898,254	\$4.00	\$1,655	\$226	\$0.00	0.0%
Volumetric Transportation Rate Exclude CSITMA and CAT:									
Baseline Rate	192,242	\$1.88180	\$361,762	173,501	\$2.06737	\$358,692	(\$3,071)	\$0.18557	9.9%
Non-Baseline Rate	78,361	\$2.26077	\$177,157	63,604	\$2.47438	\$157,380	(\$19,777)	\$0.21361	9.4%
	270,604	\$1.99682	\$540,348	237,105	\$2.18353	\$517,726	(\$22,622)	\$0.18671	9.4%
NBL/BL Ratio:									
Composite Rate \$/th		\$2.47692			\$2.64985			\$0.17293	7.0%
Gas Rate \$/th		\$0.58768			\$0.57294			(\$0.01474)	-2.5%
NBL/Composite rate ratio (4) =		\$1.15000			\$1.15000				
NBL- BL rate difference \$/th		\$0.37897			\$0.40701			\$0.02804	7.4%
Residential Rates Include CSITMA, CARB and GHG Excludes CAT:									
CSITMA Adder to Volumetric Rate	226,253	\$0.00033	\$74	192,754	\$0.00034	\$66	(\$8)	\$0.00001	3.0%
CARB Adder to Volumetric Rate	270,604	\$0.00237	\$642	237,105	\$0.00252	\$597	(\$46)		
GHG End User Adder to Volumetric Rate	270,604	\$0.17729	\$47,974	237,105	\$0.18562	\$44,011	(\$3,964)		
Baseline \$/therm		\$2.06179			\$2.25585			\$0.19406	9.4%
Non-Baseline \$/therm		\$2.44076			\$2.66286			\$0.22210	9.1%
Average NonCARE Rate \$/therm		\$2.17681			\$2.37201			\$0.19520	9.0%
Sub Meter Credit Schedule GS,GT									
GS Unit Discount \$/day non-CARE	5,879	(\$1.19433)	(\$2,563)	5,794	(\$0.51583)	(\$1,091)	\$1,472	\$0.67850	-56.8%
GS Unit Discount \$/day CARE		(\$1.19433)			(\$0.51583)		\$0	\$0.67850	-56.8%
GT Unit Discount \$/day non-CARE	26,104	(\$1.23299)	(\$11,748)	19,438	(\$0.53418)	(\$3,790)	\$7,958	\$0.69881	-56.7%
GT Unit Discount \$/day CARE		(\$1.23299)			(\$0.53418)		\$0	\$0.69881	-56.7%
Schedule GL-1									
LNG Facility Charge, domestic use \$/month	262	\$14.79	\$47	307	\$14.79	\$54		\$0.00000	0.0%
LNG Facility Charge, non-domestic \$/mth/mbtu		\$0.05480			\$0.05480			\$0.00000	0.0%
LNG Volumetric Surcharge \$/th	78	\$0.16571	\$13	72	\$0.16571	\$12		\$0.00000	0.0%
			\$59			\$66			
Volumetric Rates Include All Adders & CAT									
CAT Adder to Volumetric Rate	1,336	\$0.00000	\$0	2,114	\$0.00000	\$0	\$0	\$0.00000	
Baseline \$/therm		\$2.06179			\$2.25585			\$0.19406	9.4%
Non-Baseline \$/therm		\$2.44076			\$2.66286			\$0.22210	9.1%
Average Rate \$/therm		\$2.17681			\$2.37201				
Other Adjustments:									
Employee Discount			(\$606)		(\$627)		(\$21)		
SDDFD			\$2,433		\$2,331		(\$102)		
TCA for CSITMA exempt customers		(\$0.00033)			(\$0.00034)			(\$0.00001)	3.0%
California Climate Credit - April Bill		\$54.21			\$54.21				
TOTAL RESIDENTIAL	270,604	\$2.13084	\$576,614	237,105	\$2.35882	\$559,289	(\$17,325)	\$0.22798	10.7%

See footnotes, Table 1.

TABLE 3
Core Nonresidential Transportation Rates
San Diego Gas & Electric

09/26/25

11-CAP Proposal-Class Average Rates 2027-2029

	Present Rates			Proposed Rates			Changes			
	04-Rate Change: September 1, 2025 - Normalized for CAP			11-CAP Proposal-Class Average Rates 2027- 2029						
	Volumes	Average Rate	Sep-1-25 Revenue	Volumes	Rate	Jan-1-27 Revenue	Revenue Change	Rate Change	% Rate change	
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	\$000's	\$/th	%	
	A	B	C	D	E	F	G	H	I	
1										
2										
3										
4	CORE COMMERCIAL & INDUSTRIAL									
5	Customer Charge 1	30,488	\$10.00	\$3,659	30,723	\$10.00	\$3,687	\$28	\$0.00000	0.0%
6										
7	Volumetric Transportation Rate Exclude CSITMA & CAT:									
8	Tier 1 = 250th/mo	80,437	\$1.10631	\$88,988	82,194	\$1.30065	\$106,905	\$17,917	\$0.19434	17.6%
9	Tier 2 = next 4167 th/mo	81,765	\$0.77180	\$63,106	82,236	\$0.84199	\$69,242	\$6,136	\$0.07019	9.1%
10	Tier 3 = over 4167 th/mo	16,711	\$0.67730	\$11,319	12,058	\$0.71242	\$8,590	(\$2,728)	\$0.03512	5.2%
11										
12	Volumetric Transportation Rate Include CSITMA & GHG, Exclude CAT:									
13	CSITMA Adder to Volumetric Rate	168,790	\$0.00033	\$55	166,364	\$0.00034	\$57	\$2	\$0.00001	3.0%
14	Tier 1 = 250th/mo		\$1.10664			\$1.30099		\$0.19435	17.6%	
15	Tier 2 = next 4167 th/mo		\$0.77213			\$0.84233		\$0.07020	9.1%	
16	Tier 3 = over 4167 th/mo		\$0.67763			\$0.71276		\$0.03513	5.2%	
17										
18								\$0.00000		
19	Volumetric Transportation Rate Include CSITMA & CAT:									
20	CAT Adder to Volumetric Rate	31,043	\$0.00000	\$0	34,850	\$0.00000	\$0	\$0	\$0.00000	
21	Tier 1 = 250th/mo		\$1.10664			\$1.30099		\$0.19435	17.6%	
22	Tier 2 = next 4167 th/mo		\$0.77213			\$0.84233		\$0.07020	9.1%	
23	Tier 3 = over 4167 th/mo		\$0.67763			\$0.71276		\$0.03513	5.2%	
24										
25	Other Adjustments:									
26	Adjustment fr SDFFD			\$919		\$1,095	\$176			
27	TCA for CSITMA exempt customers		(\$0.00033)			(\$0.00034)		(\$0.00001)	3.0%	
28										
29	TOTAL CORE C&I	178,913	\$0.93926	\$168,046	176,487	\$1.07416	\$189,575	\$21,529	\$0.13490	14.4%

1) CSITMA - Tariff rate includes CSITMA, exempt customers (including CARE participants and Constitutionally Exempt) receive Credit for CSITMA.

CARE participants receive 20% CARE discount (Tariff rate less Credit for CSITMA Exempt Customers)*20%

See footnotes, Table 1.

TABLE 4
Other Core Gas Transportation Rates
San Diego Gas & Electric

09/26/25

11-CAP Proposal-Class Average Rates 2027-2029

		Present Rates			Proposed Rates			Changes			
		04-Rate Change: September 1, 2025 - Normalized for CAP			11-CAP Proposal-Class Average Rates 2027- 2029						
		Average	Sep-1-25			Jan-1-27					
		Volumes Mth A	Rate \$/th B	Revenue \$000's C	Volumes Mth D	Rate \$/th E	Revenue \$000's F	Revenue Change \$000's G	Rate Change \$/th H	% Rate change % I	
1	NATURAL GAS VEHICLES (a sempra-wide rate)		Sempra-Wide NGV Rates								
2	Customer Charge										
3	Customer Charge, P-1		15	\$13.00	\$2	12	\$13.00	\$2	(\$1)	\$0.00000	0.0%
4	Customer Charge, P-2A		21	\$65.00	\$16	24	\$65.00	\$19	\$2	\$0.00000	0.0%
5											
6	Uncompressed Rate Exclude CSITMA, GHG & CAT		23,179	\$0.18902	\$4,381	36,474	\$0.15647	\$5,707	\$1,326	(\$0.03255)	-17.2%
7	Compressed Rate Adder		471	\$1.02779	\$484	780	\$0.44013	\$343	(\$141)	(\$0.58766)	-57.2%
8	Combined transport & compressor adder \$/th			\$1.21681			\$0.59660				
9	Low Carbon Fuel Standard (LCFS) Credit			(\$0.37966)			(\$0.37966)			\$0.00000	
10	Uncompressed Rate Include CSITMA, CARB and GHG Exclude CAT										
11	CSITMA Adder to Volumetric Rate		23,173	\$0.00033	\$8	36,468	\$0.00034	\$12	\$5	\$0.00001	3.0%
12	CARB Adder to Volumetric Rate		23,179	\$0.00237	\$55	36,474	\$0.00252	\$92			
13	GHG End User Adder to Volumetric Rate		23,179	\$0.17729	\$4,109	36,474	\$0.18562	\$6,770			
14	Uncompressed Rate \$/therm			\$0.36901			\$0.34495			(\$0.02406)	-6.5%
15	Combined transport & compressor adder & LCFS Credit \$/th			\$1.01714			\$0.40542			(\$0.61172)	-60.1%
16											
17	Volumetric Rates Include CSITMA & CAT										
18	CAT Adder to Volumetric Rate			\$0.00000			\$0.00000			\$0.00000	#DIV/0!
19	Uncompressed Rate \$/therm			\$0.36901			\$0.34495			(\$0.02406)	-6.5%
20	Combined transport & compressor adder \$/th			\$1.39680			\$0.78508				
21	Other Adjustments:										
22	Adjustment for SDFFD				\$24			\$38		\$14	
23	TCA for CSITMA exempt customers			(\$0.00033)			(\$0.00034)			(\$0.00001)	3.0%
24	Low Carbon Fuel Standard (LCFS) Credit			(\$0.37966)			(\$0.37966)				
25	TOTAL NGV SERVICE		23,179	\$0.39172	\$9,079	36,474	\$0.35597	\$12,984	\$3,904	(\$0.03575)	-9.1%
26											
27	RESIDENTIAL NATURAL GAS VEHICLES (optional rate)										
28	Customer Charge		12	\$5.00	\$1	12	\$5.00	\$1	\$0	\$0.00000	0.0%
29	Uncompressed Rate Exclude CSITMA & CAT		7	\$2.53745	\$19	7	\$2.66143	\$20	\$1	\$0.12398	4.9%
30			7	\$2.63392	\$20	7	\$2.75791	\$20.583	\$1	\$0.12399	4.7%
31											
32	Uncompressed Rate Include CSITMA, Exclude CAT										
33	CSITMA Adder to Volumetric Rate		7	\$0.000330000	\$0	7	\$0.00034	\$0.003		\$0.00001	3.0%
34	CARB Adder to Volumetric Rate		7	\$0.002370000	\$0	7	\$0.00252	\$0.019			
35	GHG End User Adder to Volumetric Rate		7	\$0.177290000	\$1	7	\$0.18562	\$1.385			
36	Uncompressed Rate \$/therm			\$2.71744			\$2.84991			\$0.13247	4.9%
37											
38	Uncompressed Rate Include CSITMA & CAT										
39	CAT Adder to Volumetric Rate		0	\$0.00000	\$0	0	\$0.00000	\$0.000	\$0	\$0.00000	
40	Uncompressed Rate			\$2.71744			\$2.84991			\$0.13247	4.9%
41											
42	Other Adjustments:										
43	Adjustment for SDFFD				\$0			\$0.000			
44	TCA for CSITMA exempt customers			(\$0.00033)			(\$0.00034)			(\$0.00001)	3.0%
45											
46	TOTAL RESIDENTIAL NATURAL GAS VEHICLES		7	\$2.81391	\$21	7.4632	\$2.94638	\$21.9894	\$1	\$0.13247	4.7%

1) CSITMA - Tariff rate includes CSITMA, exempt customers (including CARE participants and Constitutionally Exempt) receive Credit for CSITMA.

TABLE 5
Noncore Commercial & Industrial Rates
San Diego Gas & Electric

09/26/25

11-CAP Proposal-Class Average Rates 2027-2029

	Present Rates			Proposed Rates			Changes		
	04-Rate Change: September 1, 2025 - Normalized for CAP			11-CAP Proposal-Class Average Rates 2027- 2029					
	Volumes	Average	Sep-1-25	Volumes	Rate	Jan-1-27	Revenue	Rate	% Rate
	Mth	\$/th	\$000's	Mth	\$/th	\$000's	Change	Change	change
	A	B	C	D	E	F	G	H	I
1 NonCore Commercial & Industrial Distribution Level									
2 Customer Charge	53	\$350.00	\$223	62	\$350.00	\$260	\$38	\$0.00000	0.0%
3									
4 Volumetric Rates Include CARB Fee, Exclude CSITMA	35,337	\$0.24147	\$8,533	35,370	\$0.35657	\$12,612	\$4,079	\$0.11510	47.7%
5 CSITMA Adder to Volumetric Rate		\$0.00033	\$9		\$0.00034	\$10	\$0	\$0.00001	3.0%
6 GHG Adder to Volumetric Rate		\$0.17729	\$5,566		\$0.18562	\$5,854	\$288	\$0.00833	
7									
8 Volumetric Charges Include CARB, GHG, and CSITMA									
9 Volumetric Rates \$/therm		\$0.41909			\$0.54253			\$0.12344	29.5%
10									
11									
12 Other Adjustments:									
13 TCA for CSITMA exempt customers		(\$0.00033)			(\$0.00034)			(\$0.00001)	3.0%
14 CARB Fee Credit \$/th		(\$0.00237)			(\$0.00252)			(\$0.00015)	6.3%
15 GHG Fee Credit \$/th		(\$0.17729)			(\$0.18562)			(\$0.00833)	
16 NCCI - DISTRIBUTION LEVEL	35,337	\$0.40554	\$14,331	35,370	\$0.52971	\$18,736	\$4,405	\$0.12417	30.6%
17									
18 NCCI-Transmission Total (1)	13,965	\$0.07154	\$999	17,068	\$0.08777	\$1,517	\$518	\$0.01623	22.7%
19 NCCI-Transmission Class Average	13,965	\$0.07154	\$999	17,068	\$0.08890	\$1,517	\$518	\$0.01736	24.3%
20 TOTAL NONCORE C&I	49,302	\$0.31093	\$15,330	52,438	\$0.38623	\$20,253	\$4,923	\$0.07530	24.2%
21									
22 ELECTRIC GENERATION									
23									
24 Small EG Distribution Level Service (a Sempra-Wide rate) Exclude CARB & GHG Fee & CSITMA:									
25 Customer Charge	80	\$50.00000	\$48	83	\$50.00000	\$50	\$2	\$0.00000	0.0%
26 Volumetric Rate	31,429	\$0.26827	\$8,431	30,279	\$0.21565	\$6,530	(\$1,902)	(\$0.05262)	-19.6%
27									
28 Large EG Distribution Level Service (a Sempra-Wide rate) Exclude CARB & GHG Fee & CSITMA									
29 Customer Charge	5	\$0.00000	\$0	3	\$0.00000	\$0	\$0	\$0.00000	
30 Volumetric Rate	40,227	\$0.15343	\$6,172	30,214	\$0.14255	\$4,307	(\$1,865)	(\$0.01088)	-7.1%
31									
32 EG Distribution excl CARB Fee & CSITMA	71,656	\$0.20447	\$14,652	60,493	\$0.17996	\$10,887	(\$3,765)	(\$0.02451)	-12.0%
33									
34 Volumetric Rates Include CARB & GHG Fee, Exclude CSITMA									
35 CARB Fee Cost Adder - Small	31,429	\$0.00237	\$75	30,279	\$0.00252	\$76.204	\$2	\$0.00015	6.3%
36 CARB Fee Cost Adder - Large	40,227	\$0.00237	\$95	30,214	\$0.00252	\$76.041			
37 GHG Fee Cost Adder - Small	28,686	\$0.17729	\$5,086	28,430	\$0.18562	\$5,277.089	\$191	\$0.00833	
38 GHG Fee Cost Adder - Large	11,313	\$0.17729	\$2,006	9,308	\$0.18562	\$1,727.759			
39 EG-Distribution Tier 1 w/CARB Fee		\$0.44793			\$0.40379			(\$0.04414)	-9.9%
40 EG-Distribution Tier 2 w/CARB Fee		\$0.33309			\$0.33069			(\$0.00240)	-0.7%
41 Total - EG Distribution Level	71,656	\$0.30581	\$21,913	60,493	\$0.29828	\$18,044	(\$3,869)	(\$0.00753)	-2.5%
42 CARB Fee Credit \$/th		(\$0.00237)			(\$0.00252)			(\$0.00015)	6.3%
43 GHG Fee Credit \$/th		(\$0.17729)			(\$0.18562)			(\$0.00833)	
44									
45 EG Transmission Level Service Excl CARB & GHG	225,945	\$0.06884	\$15,555	273,564	\$0.08491	\$23,229	\$7,674	\$0.01607	23.3%
46 EG Transmission Level CARB Fee	7,223	\$0.00237	\$17	3,751	\$0.00252	\$9	(\$8)	\$0.00015	
47 EG Transmission Level Service - GHG End User Fe	0	\$0.17729	\$0	225	\$0.18562	\$42			
48 EG Transmission Level Service - SGIP	225,945	\$0.00000	\$0	273,564	\$0.00000	\$0			
49 EG Transmission Level Service Incl CARB & GHG Fee, Exclude CSITMA (1)									
50 EG Transmission Level (2)	225,945	\$0.06892	\$15,572	273,564	\$0.08510	\$23,280	\$7,709	\$0.01618	23.5%
51									
52 TOTAL ELECTRIC GENERATION	297,600	\$0.12596	\$37,485	334,056	\$0.12370	\$41,324	\$3,839	(\$0.00226)	-1.8%

1) CSITMA - Tariff rate Include CSITMA, exempt customers (including CARE participants and Constitutionally Exempt) receive Credit for CSITMA.

Schedule EG Tariff Rate exclude CSITMA, since EG customers are exempt.

2) CARB - GTNC and EG Tariff rates Include CARB. Those EG and GTNC customers that are exempt will receive CARB credit.

3) GHG - GTNC and EG Tariff rates Include GHG. Those EG and GTNC customers that are exempt will receive GHG credit.

See footnotes, Table 1.

TABLE 6
Transmission Level Service Transportation Rates
San Diego Gas & Electric

09/26/25

11-CAP Proposal-Class Average Rates 2027-2029

	Present Rates			Proposed Rates			Changes		
	04-Rate Change: September 1, 2025 - Normalized for CAP			11-CAP Proposal-Class Average Rates 2027- 2029					
	Volumes Mth	Average Rate \$/th	Sep-1-25 Revenue \$000's	Volumes Mth	Rate \$/th	Jan-1-27 Revenue \$000's	Revenue Change \$000's	Rate Change \$/th	% Rate change %
	A	B	C	D	E	F	G	H	I
1 Rate Excluding CSITMA & CARB Fee:									
2 Reservation Service Option (RS):									
3 Daily Reservation rate \$/th/day		\$0.02206			\$0.02553			\$0.00347	15.7%
4 Usage Charge for RS \$/th		\$0.03482			\$0.03734			\$0.00252	7.2%
5									
6 Class Average Volumetric Rate (CA)									
7 Volumetric Rate \$/th		\$0.03452			\$0.04818			\$0.01366	39.6%
8 Usage Charge for CA \$/th		\$0.03482			\$0.03734			\$0.00252	7.2%
9 Class Average Volumetric Rate (CA) \$/th		\$0.06934			\$0.08552			\$0.01618	23.3%
10									
11 115% CA (for NonBypass Volumetric NV) \$/th		\$0.07974			\$0.09835			\$0.01861	23.3%
12 135% CA (for Bypass Volumetric BV) \$/th		\$0.09361			\$0.11545			\$0.02184	23.3%
13									
14 Total Transmission Level Service (NCCI, EOR, EG)	239,910	\$0.06884	\$16,516	290,632	\$0.08491	\$24,678	\$8,162	\$0.01607	23.3%
15									
16 C&I Rate Including CSITMA & CARB & GHG & SGIP Fee:									
17 CSITMA Adder to Usage Charge	13,965	\$0.00033	\$5	17,068	\$0.00034	\$6	\$1	\$0.00001	
18 CARB Fee Adder	21,188	\$0.00237	\$50	20,819	\$0.00252	\$52		\$0.00015	
19 GHG Fee Adder	0	\$0.17729	\$0	329	\$0.18562	\$61		\$0.00833	4.7%
20 SGIP Adder	13,965	\$0.00000	\$0	17,068	\$0.00000	\$0		\$0.00000	
21 Reservation Service Option (RS):									
22 Daily Reservation rate \$/th/day		\$0.02206			\$0.02553		\$0	\$0.00347	15.7%
23 Usage Charge for RS \$/th		\$0.21481			\$0.22582		\$0	\$0.01101	5.1%
24									
25 Class Average Volumetric Rate (CA)									
26 Volumetric Rate \$/th		\$0.03452			\$0.04818		\$0	\$0.01366	39.6%
27 Usage Charge for CA \$/th		\$0.21481			\$0.22582		\$0	\$0.01101	5.1%
28 Class Average Volumetric Rate (CA) \$/th		\$0.24933			\$0.27400		\$0	\$0.02467	9.9%
29									
30 115% CA (for NonBypass Volumetric NV) \$/th		\$0.25973			\$0.28683		\$0	\$0.02710	10.4%
31 135% CA (for Bypass Volumetric BV) \$/th		\$0.27360			\$0.30393		\$0	\$0.03033	11.1%
32									
33 Other Adjustments:									
34 Transportation Charge Adj. (TCA) for CSITMA exempt customers		(\$0.00033)			(\$0.00034)			(\$0.00001)	
35 California Air Resources Board (CARB) Fee Credit \$/th		(\$0.00237)			(\$0.00252)			(\$0.00015)	
36 GHG Fee Credit		(\$0.17729)			(\$0.18562)			(\$0.00833)	
37									
38 EG & EOR Rate Including CARB Fee & GHG , excluding CSITMA:									
39 CARB Fee Adder		\$0.00237			\$0.00252			\$0.00015	
40 GHG Fee Adder		\$0.17729			\$0.18562			\$0.00833	
41 SGIP Adder	225,945	\$0.00000	\$0	273,564	\$0.00000	\$0			
42 Reservation Service Option (RS):									
43 Daily Reservation rate \$/th/day		\$0.02206			\$0.02553		\$0	\$0.00347	15.7%
44 Usage Charge for RS \$/th		\$0.21448			\$0.22548		\$0	\$0.01100	5.1%
45									
46 Class Average Volumetric Rate (CA)									
47 Volumetric Rate \$/th		\$0.03452			\$0.04818		\$0	\$0.01366	39.6%
48 Usage Charge for CA \$/th		\$0.21448			\$0.22548		\$0	\$0.01100	5.1%
49 Class Average Volumetric Rate (CA) \$/th		\$0.24900			\$0.27366		\$0	\$0.02466	9.9%
50									
51 115% CA (for NonBypass Volumetric NV) \$/th		\$0.25940			\$0.28649		\$0	\$0.02709	10.4%
52 135% CA (for Bypass Volumetric BV) \$/th		\$0.27327			\$0.30359		\$0	\$0.03032	11.1%
53									
54 Other Adjustments:									
55 California Air Resources Board (CARB) Fee Credit \$/th		(\$0.00237)			(\$0.00252)			(\$0.00015)	6.3%
56 Greenhouse Gas (GHG) Fee Credit \$/th		(\$0.17729)			(\$0.18562)			(\$0.00833)	4.7%
57									
58 Average Transmission Level Service	239,910	\$0.06907	\$16,571	290,632	\$0.08532	\$24,798	\$8,227	\$0.01625	23.5%

See footnotes Table 1

Verify TLS Revenue:

NCCI-T	13,965	\$0.07154	\$999	17,068	\$0.08890	\$1,517	\$518	\$0.01736	24.3%
EG-T	225,945	\$0.06892	\$15,572	273,564	\$0.08510	\$23,280	\$7,709	\$0.01618	23.5%
	239,910	\$0.06907	\$16,571	290,632	\$0.08532	\$24,798	\$8,227	\$0.01625	23.5%

ATTACHMENT E
Southern California Gas Company Statement of Original Cost and Depreciation Reserve

SoCalGas
Plant Investment and Accumulated Depreciation
As of June 30, 2025

ACCOUNT NUMBER	DESCRIPTION	ORIGINAL COSTS	ACCUMULATED RESERVE
INTANGIBLE ASSETS			
301	Organization	76,457	-
302	Franchise and Consents	602,060	-
303	Cloud Compute	200,039,825	(38,806,701)
	Total Intangible Assets	200,718,342	(38,806,701)
PRODUCTION:			
325	Other Land Rights	-	-
330	Prd Gas Wells Const	-	-
331	Prd Gas Wells Eqp	-	-
332	Field Lines	-	-
334	FldMeas&RegStnEquip	-	-
336	Prf Eqpt	-	-
	Total Production	-	-
UNDERGROUND STORAGE:			
350	Land	4,435,130	-
350SR	Storage Rights	19,069,515	(17,730,493)
350RW	Rights-of-Way	25,354	(20,356)
351	Structures and Improvements	204,806,492	(41,542,505)
352	Wells	779,204,637	246,015,777
353	Lines	268,745,681	(33,675,736)
354	Compressor Station and Equipment	517,946,562	(107,971,198)
355	Measuring And Regulator Equipment	33,375,000	(6,322,590)
356	Purification Equipment	183,751,296	(102,741,393)
357	Other Equipment	169,488,114	(38,859,988)
	Total Underground Storage	2,180,847,781	(102,848,483)
TRANSMISSION PLANT- OTHER:			
365	Land	9,542,816	-
365RW	Rights-of-Way	129,865,157	(31,936,629)
366	Structures and Improvements	329,970,188	(38,411,247)
367	Mains	3,979,450,785	(986,441,501)
368	Compressor Station and Equipment	732,068,067	(138,777,039)
369	Measuring And Regulator Equipment	499,774,990	(77,228,077)
370	Communication Equipment	146,312,853	(40,725,515)
371	Other Equipment	48,163,003	(8,875,257)
	Total Transmission Plant	5,875,147,859	(1,322,395,266)
DISTRIBUTION PLANT:			
374	Land	29,737,007	-
374LRTS	Land Rights	3,797,578	(2,460,231)
375	Structures and Improvements	470,903,883	(101,752,440)
376	Mains	7,378,290,335	(3,363,597,392)
378	Measuring And Regulator Equipment	248,598,088	(111,709,038)
380	Services	4,462,897,347	(2,517,127,675)
381	Meters	1,081,946,050	(447,264,355)
382	Meter Installation	750,082,818	(309,811,091)

**NET BOOK
VALUE**

76,457
602,060
161,233,124
161,911,641

-
-
-
-
-
-
-
-

4,435,130
1,339,022
4,998
163,263,987
1,025,220,414
235,069,945
409,975,363
27,052,410
81,009,903
130,628,127
2,077,999,298

9,542,816
97,928,528
291,558,940
2,993,009,284
593,291,028
422,546,913
105,587,338
39,287,746
4,552,752,593

29,737,007
1,337,347
369,151,444
4,014,692,943
136,889,049
1,945,769,672
634,681,695
440,271,726

SoCalGas
Plant Investment and Accumulated Depreciation
As of June 30, 2025

ACCOUNT NUMBER	DESCRIPTION	ORIGINAL COSTS	ACCUMULATED RESERVE
383	House Regulators	210,151,355	(101,776,360)
387	Other Equipment	83,571,135	(38,934,462)
	Total Distribution Plant	14,719,975,596	(6,994,433,044)
GENERAL PLANT:			
389	Land	1,342,839	-
389LRTS	Land Rights	74,300	(50,413)
390	Structures and Improvements	264,848,381	(199,099,087)
391	Office Furniture and Equipment	2,498,593,039	(1,789,056,642)
392	Transportation Equipment	2,368,162	(488,428)
393	Stores Equipment	291,932	(105,692)
394	Shop and Garage Equipment	175,403,740	(44,309,358)
395	Laboratory Equipment	10,749,821	(1,719,009)
396	Construction Equipment	-	-
397	Communication Equipments	337,064,690	(144,656,293)
398	Miscellaneous Equipment	1,702,660	(115,058)
	Total General Plant	3,292,439,564	(2,179,599,979)
	Subtotal	26,269,129,142	(10,638,083,473)
121	Non-Utility Plant	32,431,524	(14,580,885)
117GSUNC	Gas Stored Underground - NonCurrent	61,422,045	-
GCL	GCT - Capital Lease	-	-
	Total Other - Non-Utility Plant	93,853,569	(14,580,885)
	Total-Reconciliation to Asset History Totals	26,362,982,710	(10,652,664,357)
	June 2025 Asset 1020 Report	26,362,982,710	(10,652,664,357)
	Difference	-	-

NET BOOK VALUE
108,374,995
44,636,672
7,725,542,552

1,342,839
23,887
65,749,294
709,536,397
1,879,734
186,240
131,094,383
9,030,812
-
192,408,398
1,587,601
1,112,839,585
15,631,045,669

17,850,639
61,422,045
-
79,272,684

15,710,318,353
15,710,318,353
0

ATTACHMENT F
San Diego Gas & Electric Statement of Original Cost and Depreciation Reserve

SAN DIEGO GAS & ELECTRIC COMPANY

**COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF March 31, 2025**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	222,841.36	202,900.30
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	93,784,500.04	71,059,575.26
312	Boiler Plant Equipment	167,461,654.28	127,534,916.42
312	Boiler Plant Equipment-top side depr adj	0.00	(1,518,872.83)
314	Turbogenerator Units	135,825,367.57	89,193,490.12
315	Accessory Electric Equipment	89,564,218.49	70,317,275.70
315.1	Computer Hardware	0.00	0.00
315.2	Computer Software	7,972,455.32	2,963,778.60
315.25	Cloud Computer Software	0.00	0.00
315.3	Communication Equipment	0.00	0.00
316	Miscellaneous Power Plant Equipment	81,570,119.99	33,637,043.68
	TOTAL STEAM PRODUCTION	590,704,833.98	393,233,725.24
338.01	Land	0.00	0.00
338.02	Land Rights	0.00	0.00
338.2	Structures and Improvements	0.00	0.00
338.4	Solar Panels	75,881,794.40	23,378,205.42
338.5	Collector System	162,767.62	41,342.95
338.6	Generator Step-up Transformers (GSU)	0.00	0.00
338.7	Inverters	4,346,998.99	2,431,779.74
338.8	Other Accessory Electrical Equipment	2,242,963.06	1,348,902.67
338.9	Computer Hardware	0.00	0.00
338.10	Computer Software	0.00	0.00
338.11	Communication Equipment	692,608.58	391,102.16
338.12	Miscellaneous Power Plant Equipment	1,043,997.91	504,691.07
	TOTAL SOLAR PRODUCTION	84,371,130.56	28,096,024.00
340.10	Land	224,368.91	0.00
340.20	Land Rights	2,427.96	2,427.96
341.00	Structures and Improvements	24,878,117.14	17,798,057.82
341.20	Structures and Improvements-Other	0.00	0.00
342.00	Fuel Holders, Producers & Accessories	21,651,513.75	14,138,291.38
342.20	Fuel Holders, Producers & Accessories-Other	0.00	0.00
343.00	Prime Movers	94,780,877.40	74,236,102.00
343.20	Prime Movers-Other	0.00	0.00
344.00	Generators	271,956,554.05	193,749,380.48
344.00	Generators - topside depr adj.	0.00	(2,466,431.78)
344.10	Inactive	0.00	0.00
344.20	Generators-Other	7,581,014.90	3,497,858.56
345.00	Accessory Electric Equipment	30,705,901.84	22,867,575.40
345.10	Computer Hardware	0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
345.20	Computer Software	0.00	0.00
345.25	Comp Software (Cloud SaaS)	0.00	0.00
345.30	Communication Equipment	0.00	0.00
346.00	Miscellaneous Power Plant Equipment	90,328,738.51	39,363,832.18
346.20	Miscellaneous Power Plant Equipment-Other	0.00	0.00
	TOTAL OTHER PRODUCTION	542,109,514.46	363,187,093.99
	TOTAL ELECTRIC PRODUCTION	1,217,185,479.00	784,516,843.23
350.10	Land - Trans - future use	0.00	0.00
350.11	Land - Other	79,497,209.76	0.00
350.12	Land - SWPL	3,138,313.41	0.00
350.16	Land - SRPL	2,563,164.10	0.00
350.20	Land Rights - Trans (future)	0.00	0.00
350.21	Land Rights - Other	80,979,612.62	16,312,232.77
350.22	Land Rights - SWPL	18,638,712.99	6,748,554.65
350.26	Land Rights - SRPL	77,120,373.17	13,738,517.04
351.10	Trans. Computer Hardware	0.00	0.00
351.20	Trans. Computer Software	720,582.90	720,582.90
351.30	Trans. Communication Equipment	158,446,065.22	55,118,974.96
352.10	Structures and Improvements-Other	812,422,939.74	139,663,537.12
352.20	Structures and Improvements-SWPL	58,610,569.80	13,826,722.82
352.60	Structures and Improvements-SRPL	121,605,588.44	30,640,224.39
353.10	Station Equipment-Other	1,936,315,057.12	566,985,878.59
353.20	Station Equipment-SWPL	343,486,615.51	151,615,358.19
353.40	Station Equipment-CTC	1,420,392.88	713,225.04
353.60	Station Equipment-SRPL	167,813,790.92	55,198,844.97
354.10	Towers and Fixtures-Other	93,489,249.53	57,078,996.15
354.20	Towers and Fixtures-SWPL	66,825,323.49	72,587,682.16
354.60	Towers and Fixtures-SRPL	766,913,153.67	200,526,570.02
355.10	Poles and Fixtures-Other	1,321,226,745.17	287,238,346.89
355.20	Poles and Fixtures-SWPL	10,337,209.17	14,473,080.33
355.60	Poles and Fixtures-SRPL	3,343,703.96	1,571,612.15
356.10	Overhead Conductors and Devices-Other	855,296,475.22	211,675,519.30
356.20	Overhead Conductors and Devices-SWPL	46,894,303.14	72,336,885.84
356.60	Overhead Conductors and Devices-SRPL	173,822,884.90	55,633,100.51
357.00	Underground Conduit-Other	595,544,589.86	126,483,918.72
357.60	Underground Conduit-SRPL	80,541,402.53	20,493,090.54
358.00	Underground Conductors and Devices-Other	536,393,860.37	110,924,203.00
358.60	Underground Conductors and Devices-SRPL	126,452,463.41	34,169,153.20
359.10	Roads and Trails-Other	154,476,528.29	23,143,370.57
359.20	Roads and Trails-SWPL	5,612,422.91	3,365,171.19
359.60	Roads and Trails-SRPL	243,364,727.24	49,959,533.01
	TOTAL TRANSMISSION	8,943,314,031.44	2,392,942,887.02
360.1	Land	24,760,634.67	0.00
360.2	Land Rights	93,618,923.48	57,236,914.81
361	Structures and Improvements	20,095,980.50	4,597,481.30
362	Station Equipment	750,141,845.47	382,377,544.22
363.1	Computer Hardware	0.00	0.00
363.2	Computer Software	203,832,996.75	97,216,015.56
363.25	Comp Software (Cloud SaaS)	0.00	0.00
363.3	Communication Equipment	154,590,385.07	38,536,486.24
364	Poles, Towers and Fixtures	1,393,638,009.94	332,416,643.64
365	Overhead Conductors and Devices	1,647,178,804.09	310,524,729.35
366	Underground Conduit	2,217,312,189.29	744,300,920.75
367	Underground Conductors and Devices	2,510,591,082.57	1,165,585,907.28
368.1	Line Transformers	1,020,745,543.09	394,381,556.99
368.2	Protective Devices and Capacitors	48,636,331.60	30,854,594.07

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
369.1	Services Overhead	468,095,635.47	116,070,466.19
369.2	Services Underground	511,046,890.94	316,058,705.78
370.1	Meters	12,392,681.65	1,425,936.57
370.11	Meters-Electronic	226,738,214.59	179,098,785.08
370.2	Meter Installations	17,987,917.29	1,278,749.62
370.2	Meter Installations-Electronic	83,592,449.36	54,391,746.81
371	Installations on Customers' Premises	13,372,154.50	12,012,332.44
371.1	EV Charging Units	53,571,082.53	29,456,540.47
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	38,955,259.03	27,578,663.59
	TOTAL DISTRIBUTION PLANT	11,510,895,011.88	4,295,400,720.76
387.01	Land	0.00	0.00
387.02	Land Rights	0.00	0.00
387.10	Communication Equipment	0.00	0.00
387.11	Misc Energy Storage Equip	0.00	0.00
387.12	Asset Retirement Costs	0.00	0.00
387.20	Structures and Improvements	0.00	0.00
387.30	Energy Storage Equipment	795,823,910.96	225,907,937.08
387.50	Collector System	0.00	0.00
387.60	Gen Step-up Transf (GSU)	0.00	0.00
387.70	Inverters	0.00	0.00
387.80	Computer Hardware	0.00	0.00
387.90	Computer Software	0.00	0.00
387.95	Comp Software (Cloud SaaS)	0.00	0.00
	TOTAL ENERGY STORAGE PLANT	795,823,910.96	225,907,937.08
389.1	Land	7,312,142.54	0.00
390	Structures and Improvements	45,330,343.57	33,305,805.43
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	58,145.67	34,442.10
393	Stores Equipment	46,031.37	12,386.67
394.11	Portable Tools	44,217,715.24	17,275,247.33
394.2	Shop Equipment	30,644.48	3,468.51
395	Laboratory Equipment	5,636,626.35	2,532,559.53
396	Power Operated Equipment	0.00	56,972.74
397.10	Computer Hardware	0.01	(4,794.83)
397.20	Computer Software	36,493,200.13	5,753,776.20
397.25	Comp Software (Cloud SaaS)	0.00	0.00
397.30	Communication Equipment	231,559,605.55	153,090,124.01
397.60	Inactive	0.00	0.00
397.70	Inactive	0.00	183,225.07
398	Miscellaneous Equipment	3,129,641.60	1,914,907.29
	TOTAL GENERAL PLANT	373,814,096.51	214,158,120.04
101	TOTAL ELECTRIC PLANT	22,841,255,371.15	7,913,129,408.43
	GAS PLANT		
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,782,396.52
	TOTAL STORAGE PLANT	2,168,803.11	1,782,396.52
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,493,178.35	1,922,007.69
366	Structures and Improvements	24,010,390.00	13,917,661.74
367	Mains	976,431,112.55	164,796,550.03
368	Compressor Station Equipment	144,277,284.29	86,736,377.38
369	Measuring and Regulating Equipment	30,978,818.52	21,672,646.65
371	Other Equipment	2,845,770.57	731,796.98
	TOTAL TRANSMISSION PLANT	1,186,685,698.03	289,777,040.48
374.1	Land	1,514,272.84	0.00
374.2	Land Rights	8,520,962.42	7,877,948.22
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,893,041,251.07	548,943,352.01
376	Mains	(4,166,022.00)	0.00
376.60	GTSR Hydro Test Costs	7,344,671.00	46,696.61
378	Measuring & Regulating Station Equipment	21,364,355.86	11,668,253.17
380	Distribution Services	830,760,832.95	349,864,137.79
381	Meters and Regulators	104,760,103.03	38,854,557.97
381.01	Meters and Regulators-Electronic	114,915,696.29	72,239,545.56
382	Meter and Regulator Installations	153,592,336.33	47,122,610.31
382.01	Meter and Regulator Installations-Electronic	27,399,153.80	25,223,035.89
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,432,367.42
387.11	Other Equipment	993,722.26	913,872.98
387.12	Other Equipment-CNG Depreciable	8,910,372.92	5,071,579.25
387.13	Other Equipment-CNG Bal Account	658,196.33	658,196.33
	TOTAL DISTRIBUTION PLANT	3,171,170,162.71	1,109,977,406.62
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	0.00	0.00
394.1	Portable Tools	28,775,629.64	7,831,623.24
394.2	Shop Equipment	18,459.73	(6,511.46)
395	Laboratory Equipment	0.00	0.00
396	Power Operated Equipment	0.00	0.00
397	Communication Equipment	2,533,180.32	1,631,126.88
398	Miscellaneous Equipment	1,160,607.66	256,726.01
	TOTAL GENERAL PLANT	32,487,877.35	9,712,964.68
101	TOTAL GAS PLANT	4,392,598,645.40	1,411,335,912.50

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant - Cloud	58,316,681.73	21,995,414.17
303	Miscellaneous Intangible Plant - Cloud	20,261,134.59	1,282,010.40
303	Miscellaneous Intangible Plant	1,144,523,603.36	647,622,891.45
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.11	Land	7,225,913.43	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	699,312,896.28	247,352,795.10
391.1	Office Furniture and Equipment - Other	48,304,136.57	20,091,277.64
391.2	Office Furniture and Equipment - Computer E	131,473,633.93	80,852,713.47
392.1	Transportation Equipment - Autos	765,306.97	430,719.60
392.2	Transportation Equipment - Trailers	107,977.72	35,625.20
392.3	Transportation Equipment - Aviation	29,690,606.70	11,910,270.32
393	Stores Equipment	332,982.68	122,855.38
394.1	Portable Tools	1,503,266.67	873,317.30
394.2	Shop Equipment	136,283.14	99,801.96
394.3	Garage Equipment	1,818,975.95	545,504.20
395	Laboratory Equipment	2,462,165.34	1,286,728.53
396	Power Operated Equipment	0.00	0.00
397.1	Communication Equipment	0.00	(3,503.08)
397.3	Communication Equipment	562,314,456.19	210,155,397.25
398	Miscellaneous Equipment	3,282,153.93	1,221,135.04
118.1	TOTAL COMMON PLANT	2,711,859,951.52	1,245,902,730.27
	TOTAL ELECTRIC PLANT	22,841,255,371.15	7,913,129,408.43
	TOTAL GAS PLANT	4,392,598,645.40	1,411,335,912.50
	TOTAL COMMON PLANT	2,711,859,951.52	1,245,902,730.27
101 & 118.1	TOTAL	29,945,713,968.07	10,570,368,051.20
101	PLANT IN SERV-CLOUD CONTRA Common	(58,316,681.73) (58,316,681.73)	(21,995,414.16) (21,995,414.16)

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	0.00 0.00	0.00 0.00
101	ACCRUAL FOR RETIREMENTS Electric Gas	(71,935,969.38) (1,736,420.88)	(71,935,969.38) (1,736,420.88)
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	(73,672,390.26)	(73,672,390.26)
102	PLANT PURCHASED OR SOLD Electric Gas	0.00 0.00	0.00 0.00
	TOTAL PLANT PURCHASED OR SOLD	0.00	0.00
104	PLANT LEASED TO OTHERS Electric Gas	112,194,000.02 0.00	46,471,205.49 0.00
	TOTAL PLANT LEASED TO OTHERS	112,194,000.02	46,471,205.49
105	PLANT HELD FOR FUTURE USE Electric Gas	0.00 0.00	0.00 0.00
	TOTAL PLANT HELD FOR FUTURE USE	0.00	0.00
107	CONSTRUCTION WORK IN PROGRESS Electric Gas Common	1,551,765,728.85 240,517,261.94 179,243,855.47	
	TOTAL CONSTRUCTION WORK IN PROGRESS	1,971,526,846.26	0.00
108.5	Thank you ACCUMULATED NUCLEAR DECOMMISSIONING Electric	0.00	863,775,552.25
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	863,775,552.25
101.1	ELECTRIC CAPITAL LEASES	1,307,422,019.46	176,582,789.23
118.1	COMMON CAPITAL LEASE	120,932,844.87 1,428,354,864.33	54,831,608.85 231,414,398.08
143	FAS 143 ASSETS - Legal Obligation	17,546,186.24	(855,065,498.46)
	FIN 47 ASSETS - Non-Legal Obligation	233,056,731.44	68,066,106.20
143	FAS 143 ASSETS - COR - Legal Obligation	0.00	(2,573,859,999.31)
	TOTAL FAS 143	250,602,917.68	(3,360,859,391.57)
	UTILITY PLANT TOTAL	33,576,403,524.37	8,255,502,011.03

ATTACHMENT G
Southern California Gas Company Summary of Earnings

**SOUTHERN CALIFORNIA GAS COMPANY
SUMMARY OF EARNINGS
SIX MONTHS ENDED JUNE 30, 2025
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$3,286
2	Operating Expenses	<u>2,636</u>
3	Net Operating Income	<u>\$650</u>
4	Weighted Average Rate Base	\$13,570
5	Rate of Return*	7.49%

*Authorized Cost of Capital

SOUTHERN CALIFORNIA GAS COMPANY
FINANCIAL STATEMENT
JUNE 30, 2025

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	160,000	shares	Par Value \$4,000,000
Preferred Stock	840,000	shares	Par Value \$21,000,000
Preferred Stock	5,000,000	shares	Without Par Value
Preferred Stock	5,000,000	shares	Without Par Value
Common Stock	100,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK	6.0%	79,011	shares	1,975,275
	6.0%	783,032	shares	19,575,800
COMMON STOCK		91,300,000	shares	834,888,907

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application No. 96-09-046, to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 03-07-008, 06-07-012, 09-09-046, 13-05-002, 16-01-034, 21-01-009 and 22-12-010 to which reference is hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

	Nominal	Par Value		Interest Paid
	Date of	Authorized	Outstanding	in 2024
	Issue	and Issued		
<u>First Mortgage Bonds:</u>				
5.75% Series KK, due 2035	11-18-05	250,000,000	250,000,000	14,375,000
5.125% Series MM, due 2040	11-18-10	300,000,000	300,000,000	15,375,000
3.750% Series NN, due 2042	09-21-12	350,000,000	350,000,000	13,125,000
4.450% Series OO, due 2044	03-13-14	250,000,000	250,000,000	11,125,000
3.150% Series PP, due 2024	09-11-14	500,000,000	0	15,093,750
3.200% Series RR, due 2025	06-18-15	350,000,000	0	11,200,000
2.600% Series TT, due 2026	06-03-16	500,000,000	500,000,000	13,000,000
4.125% Series UU, due 2048	05-10-18	400,000,000	400,000,000	16,500,000
4.300% Series VV, due 2049	09-24-18	550,000,000	550,000,000	23,650,000
3.950% Series WW, due 2050	06-04-19	350,000,000	350,000,000	13,825,000
2.550% Series XX, due 2030	01-09-20	650,000,000	650,000,000	16,575,000
6.350% Series YY, due 2052	11-14-22	600,000,000	600,000,000	38,100,000
5.200% Series ZZ, due 2033	05-23-23	500,000,000	500,000,000	26,000,000
5.750% Series AAA, due 2053	05-23-23	500,000,000	500,000,000	28,750,000
5.600% Series BBB, due 2054	03-18-24	500,000,000	500,000,000	15,011,111
5.050% Series CCC, due 2034	08-14-24	600,000,000	600,000,000	0
5.450% Series DDD, due 2035	05-16-25	600,000,000	600,000,000	0
6.000% Series EEE, due 2055	05-16-25	500,000,000	500,000,000	0
<u>Other Long-Term Debt</u>				
1.875% SFr. Foreign Interest Payment Securities	05-14-16	4,338,770	4,338,770	81,352
5.67% Medium-Term Note, due 2028	01-15-03	5,000,000	5,000,000	283,500
2.950% Senior Note, due 2027	03-08-22	700,000,000	700,000,000	20,650,000

Note: Interest Paid is based on timing of cash outlay.

SOUTHERN CALIFORNIA GAS COMPANY
FINANCIAL STATEMENT
JUNE 30, 2025

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid 2025</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	\$210,800,000	\$5,482,767

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<u>Preferred Stock</u>	<u>Shares Outstanding @ 06-30-25</u>	<u>Dividends Declared</u>				
		2021	2022	2023	2024	2025
6.0%	79,011	\$118,516	\$118,516	\$118,517	\$118,517	\$59,258
6.0%	783,032	1,174,548	1,174,548	1,174,548	1,174,548	587,274
	862,043	\$1,293,064	\$1,293,064	\$1,293,065	\$1,293,065	\$646,532
<u>Common Stock</u>						
Amount		\$100,000,000	\$75,000,000	\$100,000,000	\$200,000,000	\$0 [1]

[1] Southern California Gas Company dividend to parent company, Sempra.

ATTACHMENT C
Southern California Gas Company Total Regulatory Capitalization
JUNE 30, 2025
(\$ Millions)

<u>No.</u>	<u>Interest %</u>	<u>Bond</u>	<u>Maturity</u>	<u>Principal (\$ millions)</u>
1	5.750%	Series KK	11/15/35	250 y
2	5.125%	Series MM	11/15/40	300 y
3	3.750%	Series NN	09/15/42	350 y
4	4.450%	Series OO	03/15/44	250 y
5	2.600%	Series TT	06/15/26	500 y
6	4.125%	Series UU	06/01/48	400 y
7	4.300%	Series VV	01/15/49	550 y
8	3.950%	Series WW	02/15/50	350 y
9	2.550%	Series XX	02/01/30	650 y
10	6.350%	Series YY	11/15/52	600 y
11	5.200%	Series ZZ	06/01/33	500 y
12	5.750%	Series AAA	06/01/53	500 y
13	5.600%	Series BBB	04/01/54	500 y
14	5.050%	Series CCC	09/01/34	600 y
15	5.450%	Series DDD	06/15/35	600 y
16	6.000%	Series EEE	06/15/55	500 y
Total First Mortgage Bonds				7,400
Other Long-Term Debt				
17	1.875%	Swiss Francs	05/14/26	4.3 y
18	5.670%	Medium Term Note	01/18/28	5.0 y
19	2.950%	Senior Note	04/15/27	700.0 y
Total Other Long-Term Debt				709.3
Long-Term Debt before Unamortized premiums, issue expenses & loss on reacquired debt net of tax				8,109.3
Unamortized discount less premium				(26.3)
Unamortized issued expense				(55.7)
Unamortized loss on reacquired debt net of tax				0.0
Total Unamortized Debt				(82.0)
Long-Term Debt net of Unamortized premiums, issue expenses & loss on reacquired debt net of tax				8,027.3
Equity Capital				
Common Stock Equity				8,692.9
Preferred Stock Equity				21.6
Total Equity				8,714.5
Total Regulatory Capitalization				16,741.8

Source: Utility Accounting Reports
[Q2 2025 SOCAL CPUC.xlsx](#)

ATTACHMENT H
San Diego Gas & Electric Summary of Earnings

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
MAR 2025
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 1,504
2	Operating Expenses	<u>1,147</u>
3	Net Operating Income	<u>\$ 357</u>
4	Weighted Average Rate Base	\$ 17,128
5	Rate of Return*	8.21%
	*Authorized Cost of Capital	