



**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

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Application of Pacific Gas and Electric
Company for Review and Recovery of Costs
Associated with the 2019 Kincade Fire and 2021
Dixie Fire under AB 1054

Application No. 25-11-_____

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**APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY FOR
REVIEW AND RECOVERY OF COSTS ASSOCIATED WITH THE 2019
KINCADE FIRE AND 2021 DIXIE FIRE UNDER AB 1054**

HENRY WEISSMANN
GIOVANNI SAARMAN GONZÁLEZ
SARAH J. COLE
Munger, Tolles & Olson LLP
350 South Grand Avenue
Los Angeles, CA 90071-3426
Telephone: (213) 683-9150
Facsimile: (213) 683-5150
E-Mail: Henry.Weissmann@mto.com

TYSON R. SMITH
JANA CONTRERAS
JOEL B. CRANE
Pacific Gas and Electric Company
Law Department, 19th Floor
300 Lakeside Drive, Suite 210
Oakland, CA 94612
Telephone: (510) 207-5694
Facsimile: (510) 898-9696
E-Mail: Joel.Crane@pge.com

Dated: November 14, 2025

Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

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I. INTRODUCTION

Pursuant to Article 2 of the Rules of Practice and Procedure of the California Public Utilities Commission (Commission or CPUC) and Sections 451.1, 454, 454.9, 701, and 1701.8 of the California Public Utilities Code,¹ Pacific Gas and Electric Company (PG&E or the Company) files this Application (Application) requesting review of costs related to the 2019 Kincade Fire and the 2021 Dixie Fire and authority to recover certain of those costs in rates. This Application is also filed pursuant to Decision (D.) 18-06-029, authorizing PG&E to establish its Wildfire Expense Memorandum Account (WEMA), as well as Resolution E-3238, authorizing utilities to establish Catastrophic Event Memorandum Accounts (CEMA). The Kincade and Dixie Fires are “covered wildfires” because they “ignited on or after July 12, 2019” and “[t]he governmental agency responsible for determining causation . . . determine[d] the wildfire[s]” were caused by PG&E.² The Kincade and Dixie Fires are therefore subject to the cost recovery framework set forth in Section 451.1.³ PG&E is a participating electrical corporation in the California Wildfire Fund established pursuant to Assembly Bill (AB) 1054, and therefore eligible costs associated with each of the fires are being reimbursed by the Wildfire Fund. The costs in this Application have been recorded in PG&E’s WEMA and CEMA.

This Application is the first catastrophic wildfire proceeding that involves the presumption of prudence enacted by the Legislature as part of AB 1054, codified at Section 451.1. Under that statute, PG&E’s “conduct shall be deemed to have been reasonable” because PG&E had a valid safety certification at the time of each of the Kincade and Dixie

¹ All subsequent statutory references are to the Public Utilities Code unless otherwise noted.

² Section 1701.8(a)(1).

³ Section 451.1 cross-references the definition of “covered wildfire” in Section 1701.8.

Fires.⁴ Section 451.1 also codifies the reasonableness standard that otherwise governs this proceeding—a standard that focuses on managerial conduct, policies, and programs; avoids hindsight; recognizes that reasonableness “encompasses a spectrum of possible” conduct; and requires imprudence to have a clear causal nexus to ignition.⁵ Moreover, Section 451.1 explicitly describes that the Commission may allocate costs for recovery based on “factors both within and beyond the utility’s control that may have exacerbated the costs, . . . including humidity, temperature, and winds.”⁶ Additionally, Section 454.9 governs the Commission’s review of PG&E’s CEMA costs, which are “recoverable in rates following . . . a commission finding of their reasonableness, and approval by the commission.”

Through this Application and supporting testimony, PG&E demonstrates that the costs and expenses addressed in this Application are just and reasonable and that no party can create a serious doubt to the contrary. In the years preceding the Kincade and Dixie Fires, PG&E was a prudent operator of its electrical system. PG&E responded to increasing wildfire risk in its

⁴ Section 451.1(c) (“If the electrical corporation has received a valid safety certification for the time period in which the covered wildfire ignited, an electrical corporation’s conduct shall be deemed to have been reasonable pursuant to subdivision (b) unless a party to the proceeding creates a serious doubt as to the reasonableness of the electrical corporation’s conduct.”); *see* Initial Safety Certification (Aug. 23, 2019), available at: <https://energysafety.ca.gov/wp-content/uploads/docs/safety-certificates/news/pge-safety-certificate_signed-20190823.pdf> (accessed Oct. 27, 2025); Wildfire Safety Division Issuance of Pacific Gas and Electric Company’s 2020 Safety Certification (Jan. 14, 2021), available at: <<https://energysafety.ca.gov/wp-content/uploads/docs/misc/wsd/wsd-to-pge-safety-certificate-20210114.pdf>> (accessed Oct. 27, 2025).

⁵ “Costs and expenses arising from a covered wildfire are just and reasonable if the conduct of the electrical corporation related to the ignition was consistent with actions that a reasonable utility would have undertaken in good faith under similar circumstances, at the relevant point in time, and based on the information available to the electrical corporation at the relevant point in time. Reasonable conduct is not limited to the optimum practice, method, or act to the exclusion of others, but rather encompasses a spectrum of possible practices, methods, or acts consistent with utility system needs, the interest of the ratepayers, and the requirements of governmental agencies of competent jurisdiction.” Section 451.1(b).

⁶ “Costs and expenses in the application may be allocated for cost recovery in full or in part taking into account factors both within and beyond the utility’s control that may have exacerbated the costs and expenses, including humidity, temperature, and winds.” Section 451.1(b).

service area through policies, programs, and procedures that accounted for and sought to mitigate wildfire risk in every aspect of the enterprise—including through design, construction, inspection, maintenance, and operation of PG&E’s electric distribution and transmission system.

Neither the Kincade Fire nor the Dixie Fire was attributable to any imprudence on the part of PG&E. The Kincade Fire ignited during an extreme wind event after a jumper conductor on a PG&E transmission line broke and contacted a metal tower. PG&E prudently designed, operated, and inspected the involved facilities prior to the fire. The jumper conductor broke at a point that was hidden under a solid metal “shoe,” and PG&E had no prior indication before the Kincade Fire that the jumper conductor would fail. The Dixie Fire ignited after a Douglas fir tree (the Subject Tree) failed and fell onto overhead conductors on a PG&E distribution circuit. PG&E inspected the area where the fire ignited multiple times in the preceding years and reasonably did not identify the Subject Tree as a potential hazard because the tree appeared healthy and did not have a significant lean or visible wound. PG&E prudently operated its system on the day of the fire: When the tree contacted the circuit, the recloser on the line was functioning properly with reasonable settings and did not operate. PG&E also responded diligently and appropriately to the reported outage on the day of the fire, consistent with its procedures. PG&E prudently managed litigation, and facility repair and reconstruction, in connection with the Kincade Fire and the Dixie Fire.

In this Application, PG&E seeks review and recovery of costs recorded in its WEMA as of September 30, 2025, for the Kincade and Dixie Fires, including approximately \$674 million in claims costs paid by the Wildfire Fund and the remaining balance of approximately \$1.59 billion in costs not paid by the Wildfire Fund or otherwise reimbursed by insurance, including claims

costs, litigation costs, and financing costs.⁷ As set forth in PG&E’s supporting testimony, PG&E intends to submit a future application for a financing order pursuant to Section 850 et seq. to authorize recovery bond financing of the WEMA-Electric (WEMA-E) costs that are not paid by the Wildfire Fund and are approved in this proceeding. PG&E proposes to recover in the normal course through rates the WEMA-Gas (WEMA-G) costs approved in this proceeding. In this Application, PG&E also seeks authorization to recover approximately \$71.6 million in capital costs and \$242 million in operation and maintenance (O&M) costs recorded in its CEMA related to the Kincade and Dixie Fires.⁸

The Commission should find the WEMA and CEMA costs sought in this Application reasonable. In “determining an application by an electrical corporation to recover costs and expenses arising from a covered wildfire,” Section 451.1 establishes a presumption of prudence for PG&E in light of the safety certifications that it held at the times of the Kincade and Dixie Fires.⁹ Even setting aside that presumption of prudence, the costs are not attributable to any imprudence by PG&E.

Faithfully applying the presumption of prudence to allow cost recovery in this proceeding will promote investor confidence in California utilities and the State’s regulatory construct. It is an opportunity to definitively demonstrate that AB 1054 supplies a strong and durable framework for cost recovery. That framework, in turn, will support utilities’ access to capital at

⁷ The WEMA balance will change as additional payments are received from the Wildfire Fund and to account for any additional claims paid (after September 30, 2025). PG&E will update the WEMA costs in its rebuttal testimony.

⁸ The CEMA balance will change to account for any additional CEMA costs paid (after February 28, 2025). PG&E will update the CEMA costs in its rebuttal testimony.

⁹ Section 451.1(b).

reasonable cost, which is essential to meet the State’s clean energy, reliability, electrification, and safety goals at an affordable cost to customers.

II. FACTUAL AND PROCEDURAL BACKGROUND

A. The Kincade Fire

The Kincade Fire ignited on October 23, 2019, in Sonoma County, in a geothermal field known as The Geysers. The area was under a Red Flag Warning at the time, meaning that conditions included warm temperatures, very low humidity, and strong winds that combined to increase the risk of wildfires. These conditions caused the Kincade Fire to spread rapidly, resulting in the largest mandatory evacuation in the history of Sonoma County.

The California Department of Forestry and Fire Protection (Cal Fire) conducted an investigation into the origin and cause of the Kincade Fire and issued a report concluding that the ignition resulted from a broken jumper conductor associated with PG&E’s Geysers #9-Lakeville 230kV transmission line. PG&E does not dispute that causal conclusion. The evidence shows that PG&E had no prior indication the jumper conductor would break as it did on the day of the ignition.

Following the fire, individual claimants, subrogated insurers, and public entities filed civil lawsuits against PG&E for damages caused by the Kincade Fire based on inverse condemnation and other claims. PG&E prudently defended against and resolved these claims. PG&E submitted eligible claims—i.e., third-party claims exceeding the \$1 billion threshold amount—to the Wildfire Fund for payment.¹⁰ The Wildfire Fund Administrator (Administrator)

¹⁰ Section 3292(f)(1) (“An electrical corporation meeting the applicable requirements of subdivision (b) may seek payment from the fund to satisfy settled or finally adjudicated eligible claims.”); *see* Section 3280(h) (“‘Eligible claims’ means claims for third-party damages against an electrical corporation resulting from covered wildfires exceeding the greater of (1) one billion dollars (\$1,000,000,000) in the aggregate in any year, or (2) the amount of the insurance coverage required to be in place for the electrical corporation pursuant to Section 3293 or 3299.4, as appropriate, measured by the amount of that excess.”).

determined that the process and amounts by which PG&E resolved third-party claims were consistent with reasonable business judgment.¹¹ PG&E has sought and obtained reimbursement from the Wildfire Fund for eligible claims related to the Kincade Fire.¹²

PG&E facilities in the area were also damaged or destroyed in the Kincade Fire. PG&E restored service to customers and repaired and rebuilt PG&E's facilities damaged in the fire. PG&E recorded these incremental costs related to restoring service to customers and repairing or replacing facilities damaged by the fire in its CEMA.

B. The Dixie Fire

The Dixie Fire ignited on July 13, 2021, in Plumas County, in a remote area of the Feather River Canyon. Due in part to the remote and inaccessible location of the ignition, initial containment efforts were unsuccessful. The fire spread rapidly due to an unprecedented amount of dry fuel and other factors. The Dixie Fire ultimately grew to become the largest single wildfire in California history.

Cal Fire conducted an investigation into the origin and cause of the Dixie Fire and issued a report concluding that the ignition resulted from the Subject Tree falling onto a PG&E distribution line. PG&E does not dispute that causal conclusion. The evidence shows that PG&E performed numerous vegetation management patrols in this area in the years preceding the fire and the Subject Tree was not identified as a potential hazard.

¹¹ See Section 3292(f)(1) ("In accordance with the procedures established by the administrator, the administrator shall review and approve any settlement of an eligible claim as being in the reasonable business judgment of the electrical corporation before releasing funds to the electrical corporation for payment."); *id.* ("To the extent approved by the administrator, a settlement shall not be subject to further review by the commission.").

¹² See Section 3292(f). With respect to the Kincade Fire, the Wildfire Fund is paying 40 percent of eligible claims, and PG&E seeks to recover the balance of those claims costs through this Application. See Section 3292(e).

Following the fire, individual claimants, subrogated insurers, and public entities filed civil lawsuits against PG&E for damages caused by the Dixie Fire based on inverse condemnation and other claims. PG&E prudently defended against and resolved these claims. PG&E submitted eligible claims—i.e., third-party claims exceeding the \$1 billion threshold amount—to the Wildfire Fund for payment. The Administrator determined that the process and amounts by which PG&E resolved third-party claims were consistent with reasonable business judgment.¹³ PG&E has sought and obtained reimbursement from the Wildfire Fund for eligible claims related to the Dixie Fire.

PG&E facilities in the area were also damaged or destroyed in the Dixie Fire. PG&E restored service to customers and repaired and rebuilt PG&E's facilities damaged in the fire. PG&E recorded these incremental costs related to restoring service to customers and repairing or replacing facilities damaged by the fire in its CEMA.

C. PG&E's WEMA

On July 26, 2017, PG&E filed an application with the Commission requesting authorization to establish the WEMA to track incremental wildfire liability costs for future recovery.¹⁴ In D.18-06-029, the Commission approved PG&E's application and authorized PG&E to establish the WEMA. The Commission ruled that “[o]nly incremental costs should be recorded in the WEMA”; that “[c]osts recorded in the WEMA should be segregated by wildfire event, with notice to the Commission of each event”; and that “PG&E's WEMA tariff language

¹³ See Section 3292(f)(1) (“In accordance with the procedures established by the administrator, the administrator shall review and approve any settlement of an eligible claim as being in the reasonable business judgment of the electrical corporation before releasing funds to the electrical corporation for payment.”); *id.* (“To the extent approved by the administrator, a settlement shall not be subject to further review by the commission.”).

¹⁴ Application (A.) 17-07-011.

should be consistent with the Commission’s decision.”¹⁵ The Commission further concluded: “The specific criteria for rate recovery of costs recorded in the WEMA should be addressed in separate rate recovery proceedings.”¹⁶

The WEMA is set forth in PG&E’s Electric Preliminary Statement Part HL and in PG&E’s Gas Preliminary Statement Part EE, which each provide that the purpose of the WEMA is “to record all costs of third-party claims paid by [PG&E] resulting from wildfires.”¹⁷ These costs include “(1) payments to satisfy wildfire claims . . . ; (2) outside legal costs incurred in the defense of wildfire claims; (3) [insurance] premium costs not in rates; and (4) the cost of financing these amounts.”¹⁸

On October 1, 2021, and consistent with D.18-06-029, PG&E submitted an advice letter notifying the Commission of the addition of the Kincade and Dixie Fires to PG&E’s WEMA.¹⁹ Since the events, PG&E has recorded costs incurred to satisfy legal claims, as well as associated litigation and financing costs, in its WEMA. PG&E also has credited to the WEMA amounts received from insurance and payments received from the Wildfire Fund with respect to the Kincade and Dixie Fires. Cost net of amounts received are adjusted to exclude costs under the jurisdiction of the Federal Energy Regulatory Commission (FERC).

¹⁵ D.18-06-029, p. 18, Conclusions of Law (COL) 3, 4, and 6.

¹⁶ D.18-06-029, p. 18, COL 5.

¹⁷ PG&E Electric Preliminary Statement Part HL; PG&E Gas Preliminary Statement Part EE.

¹⁸ PG&E Electric Preliminary Statement Part HL; PG&E Gas Preliminary Statement Part EE.

¹⁹ Advice Letter 4503-G/6349-E (Oct. 1, 2021).

D. PG&E's CEMA

Section 454.9(b) states that CEMA costs shall be recoverable following a Commission finding of their reasonableness.²⁰ The Commission has authorized PG&E to “establish a memorandum account to record costs of: (a) restoring utility service to customers; (b) repairing, replacing or restoring damaged utility facilities; and (c) complying with government agency orders resulting from declared disasters.”²¹ The CEMA is set forth in PG&E’s Electric Preliminary Statement Part G, which provides that the “purpose of the CEMA is to recover the costs associated with the restoration of service and PG&E facilities affected by a catastrophic event declared a disaster or state of emergency by competent federal or state authorities.” On November 22, 2019, PG&E notified the Commission that it activated the CEMA for the Kincade Fire.²² On August 20, 2021, PG&E notified the Commission that it activated the CEMA for the Dixie Fire.²³

PG&E has recorded and will continue to record its restoration and repair costs associated with the Kincade and Dixie Fires in its CEMA, as described in more detail in the supporting testimony. As described in Chapter 6: Restoration Costs, certain restoration-related costs have been recorded in other Commission-approved memorandum accounts and requested in other proceedings. Such costs are not recorded in PG&E’s CEMA and are not included in this Application.

²⁰Section 454.9(b) (“The costs, including capital costs, recorded in the accounts set forth in subdivision (a) shall be recoverable in rates following a request by the affected utility, a commission finding of their reasonableness, and approval by the commission. The commission shall hold expedited proceedings in response to utility applications to recover costs associated with catastrophic events.”).

²¹ Resolution E-3238 (July 24, 1991), 1991 Cal. PUC LEXIS 916 at *1.

²² See Attachment 2 to Chapter 6: Restoration Costs (Nov. 22, 2019 Letter to CPUC Executive Director re Implementation of CEMA for 2019 Kincade Fire).

²³ See Attachment 2 to Chapter 6: Restoration Costs (Aug. 20, 2021 Letter to CPUC Executive Director re Implementation of CEMA for 2021 Dixie, Fly and Tamarack Fires).

E. Request to File This Application by the Wildfire Fund Administrator

Pursuant to Section 1701.8(b)(1), a utility may file an application to recover costs from a covered wildfire “at any time after it has paid, or entered into binding commitments to pay, all or, if authorized by the commission for good cause, substantially all third-party damage claims.”²⁴ Where the Administrator requests that a utility file its cost recovery application with respect to a covered wildfire, the utility must do so within 45 days.²⁵ On October 3, 2025, the Administrator sent a letter requesting that PG&E file its application with the Commission to initiate review of costs associated with the Kincade and Dixie Fires. A copy of the letter from the Administrator is attached as Exhibit A. PG&E has filed this Application within 45 days of the date of the Administrator’s letter. As of the filing of this Application, PG&E has paid substantially all filed third-party damage claims related to the Kincade and Dixie Fires, and has proposed a procedure for the Commission to review and approve the recovery of WEMA and CEMA costs incurred after PG&E’s anticipated cost update in rebuttal testimony.²⁶

III. LEGAL STANDARD

Review of this Application is governed by Section 451.1, which addresses “an application by an electrical corporation to recover costs and expenses arising from a covered wildfire”²⁷ The Kincade Fire and the Dixie Fire are each a “covered wildfire” because they ignited on or after July 12, 2019, and “[t]he governmental agency responsible for determining causation . . . determine[d] the wildfire[s]” were caused by PG&E.²⁸

²⁴ Section 1701.8(b)(1).

²⁵ Section 1701.8(b)(1)(B)(ii).

²⁶ For more detail, see Chapter 7: Cost Recovery and Revenue Requirements.

²⁷ Section 451.1(b).

²⁸ Section 1701.8(a)(1); *see infra* Part II.A, B.

Section 8389 provides that “[t]he Director of the Office of Energy Infrastructure Safety shall issue a safety certification to an electrical corporation if the electrical corporation provides documentation” that it has satisfied an extensive list of safety-related criteria.²⁹ Under

²⁹ Section 8389(a): “The Director of the Office of Energy Infrastructure Safety shall issue a safety certificate to an electrical corporation if the electrical corporation provides documentation of the following:

- (1) The electrical corporation has an approved wildfire mitigation plan
- (2) The electrical corporation has agreed to implement the recommendations of its most recent safety culture assessments performed pursuant to Section 8386.2 if applicable.
- (3) The electrical corporation has established a safety committee of its board of directors composed of members with relevant safety experience.
- (4) The electrical corporation has established an executive incentive compensation structure approved by the division and structured to promote safety as a priority and to ensure public safety and utility financial stability with performance metrics, including incentive compensation based on meeting performance metrics that are measurable and enforceable, for all executive officers, as defined in Section 451.5. This may include tying 100 percent of incentive compensation to safety performance and denying all incentive compensation in the event the electrical corporation causes a catastrophic wildfire that results in one or more fatalities.
- (5) The electrical corporation has established board-of-director-level reporting to the commission and office on safety issues.
- (6)(A) The electrical corporation has established a compensation structure for any new or amended contracts . . . for executive officers, as defined in Section 451.5, that is based on the following principles:
 - (i)(I) Strict limits on guaranteed cash compensation, with the primary portion of the executive officers’ compensation based on achievement of objective performance metrics.
 - (II) No guaranteed monetary incentives in the compensation structure.
 - (ii) It satisfies the compensation principles identified in paragraph (4).
 - (iii) A long-term structure that provides a significant portion of compensation, which may take the form of grants of the electrical corporation’s stock, based on the electrical corporation’s long-term performance and value. This compensation shall be held or deferred for a period of at least three years.
 - (iv) Minimization or elimination of indirect or ancillary compensation that is not aligned with shareholder and taxpayer interest in the electrical corporation.
- (B) The office shall approve the compensation structure of an electrical corporation if it determines the structure meets the principles set forth in subparagraph (A) and paragraph (4).
- (C) It is the intent of the Legislature, in enacting this paragraph and paragraph (4), that any approved bankruptcy reorganization plan of an electrical corporation should, in regards to compensation for executive officers of the electrical corporation, comply with the requirements of those paragraphs.
- (7) The electrical corporation is implementing . . . its approved wildfire mitigation plan. The electrical corporation shall file a notification of implementation of its wildfire mitigation plan with the office and an information-only submittal with the commission on a quarterly basis that details the implementation of both its approved wildfire mitigation plan and recommendations of the most recent safety culture assessments by the commission and office, and a statement of the recommendations of the board of directors safety committee meetings that occurred during the quarter. The notification and information-only submittal shall also summarize the implementation of the safety committee recommendations from the electrical corporation’s previous notification and submission. If the office has reason to doubt the veracity of the statements contained in the notification or information-only submittal, it shall perform an

Section 451.1, if a utility “has a valid safety certification pursuant to Section 8389 for the time period in which the covered wildfire that is the subject of the application ignited,” then it does not “bear[] the burden to demonstrate, based on a preponderance of the evidence, that its conduct was reasonable pursuant to subdivision (b)”³⁰ Rather, in such circumstances, the statute provides that the “electrical corporation’s conduct shall be deemed to have been reasonable pursuant to subdivision (b) [of Section 451.1] unless a party to the proceeding creates a serious doubt as to the reasonableness of the electrical corporation’s conduct.”³¹ If “serious doubt” is “raised, the electrical corporation has the burden of dispelling that doubt and proving the conduct to have been reasonable.”³²

At the time of the Kincade Fire, PG&E had a valid safety certification, which had been issued on August 23, 2019.³³ At the time of the Dixie Fire, PG&E had a valid safety certification, which had been issued on January 14, 2021.³⁴ As a result, PG&E’s conduct is deemed reasonable unless a party creates a serious doubt as to reasonableness.

The reasonableness standard under which PG&E’s conduct is deemed reasonable appears in subdivision (b) of Section 451.1.³⁵ It ties the reasonableness of the utility’s costs to “the

audit of the issue of concern. The electrical corporation shall provide a copy of the information-only submittal to the office.”

³⁰ Section 451.1(c).

³¹ *Id.*

³² *Id.*

³³ Initial Safety Certification (Aug. 23, 2019), available at: <https://energysafety.ca.gov/wp-content/uploads/docs/safety-certificates/news/pge-safety-certificate_signed-20190823.pdf> (accessed Oct. 27, 2025).

³⁴ Wildfire Safety Division Issuance of Pacific Gas and Electric Company’s 2020 Safety Certification (Jan. 14, 2021), available at: <<https://energysafety.ca.gov/wp-content/uploads/docs/misc/wsd/wsd-to-pge-safety-certificate-20210114.pdf>> (accessed Oct. 27, 2025).

³⁵ “When determining an application by an electrical corporation to recover costs and expenses arising from a covered wildfire, the commission shall allow cost recovery if the costs and expenses are just and

conduct of the electrical corporation,” reflecting a focus on the utility’s enterprise-level policies, programs, procedures, and controls.³⁶ It specifies that the conduct must be “related to the ignition,” reflecting that any alleged imprudence must have a causal nexus to the ignition of the wildfire. The standard further explains that reasonable conduct “was consistent with actions that a reasonable utility would have undertaken in good faith under similar circumstances . . . based on the information available to the electrical corporation at the relevant point in time.” By referring to “the relevant point in time,” the standard focuses on the time *before* the wildfire, and disapproves hindsight bias. The standard also avoids an excessively narrow or singular view of reasonableness, because it recognizes that prudent conduct “encompasses a spectrum of possible practices, methods, or acts” that are “consistent with utility system needs, the interest of the ratepayers, and the requirements of governmental agencies of competent jurisdiction.” Prudent conduct is not “limited to the optimum practice, method, or act to the exclusion of others.”

Finally, Section 451.1(b) also specifies that the determination of the utility’s cost recovery application should “tak[e] into account factors both within and beyond the utility’s control, . . . including humidity, temperature, and winds,” which “may have exacerbated the costs and expenses” arising from the wildfire.³⁷ That provision reflects that external factors may

reasonable. Costs and expenses arising from a covered wildfire are just and reasonable if the conduct of the electrical corporation related to the ignition was consistent with actions that a reasonable utility would have undertaken in good faith under similar circumstances, at the relevant point in time, and based on the information available to the electrical corporation at the relevant point in time. Reasonable conduct is not limited to the optimum practice, method, or act to the exclusion of others, but rather encompasses a spectrum of possible practices, methods, or acts consistent with utility system needs, the interest of the ratepayers, and the requirements of governmental agencies of competent jurisdiction. Costs and expenses in the application may be allocated for cost recovery in full or in part taking into account factors both within and beyond the utility’s control that may have exacerbated the costs and expenses, including humidity, temperature, and winds.” Section 451.1(b).

³⁶ *Id.* (emphasis added).

³⁷ *Id.*

influence the extent of damage resulting from a utility-caused fire, and the utility should not bear all the costs of such damage.

Section 454.9(b) states that CEMA costs shall be recoverable following a Commission finding of their reasonableness.³⁸ Section 451 requires that “all charges demanded or received by any public utility . . . shall be just and reasonable.”³⁹ It also requires that public utilities “shall furnish and maintain such adequate, efficient, just, and reasonable service, instrumentalities, equipment, and facilities . . . as are necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”⁴⁰ Resolution E-3238 states that recovery of CEMA costs “may be limited by consideration of the extent to which losses are covered by insurance, the level of loss already built into existing rates, and possibly other factors relevant to the particular utility and event.”⁴¹

IV. RELIEF REQUESTED

Through this Application and supporting testimony, PG&E respectfully requests the following relief from the Commission with respect to costs paid in connection with the Kincade and Dixie Fires:

- Approve as reasonable the costs recorded in PG&E’s WEMA, net of insurance, to resolve third-party claims arising from the Kincade Fire, including claims filed by individual plaintiffs, subrogated insurers, and public entities.

³⁸ Section 454.9(b) (“The costs, including capital costs, recorded in the accounts set forth in subdivision (a) shall be recoverable in rates following a request by the affected utility, a commission finding of their reasonableness, and approval by the commission. The commission shall hold expedited proceedings in response to utility applications to recover costs associated with catastrophic events.”).

³⁹ Section 451.

⁴⁰ *Id.*

⁴¹ Resolution E-3238 (July 24, 1991), 1991 Cal. PUC LEXIS 916 at *5.

- As of September 30, 2025, the Kincade Fire claims costs recorded in PG&E's WEMA total approximately \$765.7 million of CPUC-jurisdictional costs, which excludes \$430 million in claims costs covered by insurance.
- Of the \$765.7 million amount, PG&E seeks to recover approximately \$700.9 million in rates, consistent with PG&E's cost recovery proposal in Chapter 7: Cost Recovery and Revenue Requirements.
- The remaining approximately \$64.8 million has already been paid by the Wildfire Fund. PG&E anticipates receiving additional payments from the Wildfire Fund for Kincade Fire claims paid to date, which would reduce the \$700.9 million that PG&E seeks to recover in rates.
- PG&E will update these costs and provide an updated WEMA balance in its rebuttal testimony. This will include additional payments received from the Wildfire Fund, which will be credited to PG&E's WEMA, as well as any additional claims paid after September 30, 2025.
- Approve as reasonable the costs recorded in PG&E's WEMA, net of insurance, to resolve third-party claims arising from the Dixie Fire, including claims filed by individual plaintiffs, subrogated insurers, and public entities.
 - As of September 30, 2025, the Dixie Fire claims costs recorded in PG&E's WEMA total approximately \$1.3 billion of CPUC-jurisdictional costs, which excludes \$500 million in claims costs covered by insurance.
 - Of the \$1.3 billion amount, PG&E seeks to recover approximately \$691.2 million in rates, consistent with PG&E's cost recovery proposal in Chapter 7.

- The remaining approximately \$609 million has already been paid by the Wildfire Fund. PG&E anticipates receiving additional payments from the Wildfire Fund for Dixie Fire claims paid to date, which would reduce the \$691.2 million that PG&E seeks to recover in rates.
- Approve as reasonable the costs recorded in PG&E's WEMA to defend and resolve claims arising from the Kincade and Dixie Fires, including costs for outside counsel, mediations, experts and consultants, e-discovery, and other litigation costs.
 - As of September 30, 2025, the Kincade and Dixie Fire litigation costs recorded in PG&E's WEMA total approximately \$199.8 million of CPUC-jurisdictional costs. PG&E will update these costs and provide an updated WEMA balance in its rebuttal testimony.
- The WEMA costs described above include financing costs accrued on the balance in PG&E's WEMA at the authorized interest rate for this memorandum account.
- PG&E will update its WEMA costs and provide an updated WEMA balance in its rebuttal testimony. This will include additional payments received from the Wildfire Fund, which will be credited to PG&E's WEMA, as well as additional claims and litigation costs paid after September 30, 2025.
- Approve as reasonable approximately \$71.6 million in capital costs and \$242 million in O&M costs recorded in PG&E's CEMA as of February 28, 2025, and incurred by PG&E to restore service to customers and to repair or replace facilities damaged by the Kincade and Dixie Fires; and authorize the associated capital revenue requirement of approximately \$64.5 million and O&M revenue requirement of approximately \$296.9 million.

- The CEMA costs described above include financing costs accrued on the balance in PG&E's CEMA at the authorized interest rate for this memorandum account.
- PG&E will update its CEMA costs and provide an updated CEMA balance in its rebuttal testimony, including additional CEMA costs paid after February 28, 2025.
- Approve as reasonable PG&E's proposals for updating its WEMA and CEMA costs and for addressing WEMA and CEMA costs paid after PG&E's rebuttal testimony. While PG&E has resolved substantially all filed claims related to the Kincadee and Dixie Fires, certain claims remain outstanding and reimbursements from the Wildfire Fund are ongoing as described above. Restoration efforts also remain ongoing. In Chapter 7, PG&E explains that it will update its WEMA and CEMA costs in its rebuttal testimony and proposes processes to address WEMA and CEMA costs paid after its rebuttal testimony.
- Table 1 and Table 2 reflect the amounts under review in connection with this Application.

TABLE 1
WEMA COSTS AS OF SEPTEMBER 30, 2025
(THOUSANDS OF DOLLARS)

Line No.	Costs	Kincade	Dixie	Both Fires
1	Claims Payments <\$1 billion	1,000,000	1,000,000	2,000,000
2	Insurance Reimbursements	(430,000)	(500,000)	(930,000)
3	Claims Payments >\$1 billion	276,001	858,614	1,134,615
4	Wildfire Fund Reimbursements	(64,771)	(609,082)	(673,853)
5	FERC Jurisdictional Costs	(126,302)	(120,864)	(247,166)
6	Interest	45,995	62,525	108,520
7	<i>Net Claims</i>	700,923	691,193	1,392,116
8	Litigation Costs	64,228	136,133	200,361
9	FERC Jurisdictional Costs	(6,180)	(12,803)	(18,983)
10	Interest	7,621	10,843	18,464
11	<i>Net Litigation Costs</i>	65,669	134,173	199,842
12	<i>WEMA Balance (September 30, 2025) (lines 7 and 11)</i>	766,592	825,366	1,591,958
13	<i>Total WEMA Costs under Review (lines 4 and 12)</i>	831,363	1,434,448	2,265,811

TABLE 2
CEMA COSTS AND REVENUE REQUIREMENTS
(THOUSANDS OF DOLLARS)

Line No.	Costs and Revenue Requirements	Expense	Capital
1	Total CEMA Costs	242,018	71,647
2	CEMA Revenue Requirement (without interest)	241,810	61,436
3	Interest (2019-2027)	55,129	3,037
4	CEMA Revenue Requirement (with interest)	296,939	64,473

V. SUMMARY OF PREPARED TESTIMONY

PG&E's prepared testimony in support of this Application comprises seven chapters, summarized as follows:

- Chapter 1: Policy provides an overview of the AB 1054 statutory framework, including the presumption of prudence that will apply in this proceeding, as well as the importance of this proceeding to the California regulatory construct. This testimony explains that no serious doubt can be raised as to the reasonableness of PG&E's conduct. In addition, PG&E was a prudent operator of its system, and its conduct was reasonable in relation to the ignition of each fire. Several external factors also exacerbated the destructiveness of the Kincade and Dixie Fires, and the utility should not bear the resulting costs. PG&E's litigation management was prudent, as was its facility repair and reconstruction, and its cost recovery proposal supports affordability for customers.
- Chapter 2: Prudence of Operations describes how PG&E prudently designed and constructed, inspected and maintained, and operated its facilities to provide safe and reliable service to its customers at the time of the Kincade and Dixie Fires. It summarizes PG&E's policies, programs, and overall response to the significant increase in the wildfire risk profile of its service area in recent years.
- Chapter 3A: The Kincade Fire sets forth PG&E's analysis of the ignition of the 2019 Kincade Fire and PG&E's prudent conduct related to that ignition. PG&E prudently designed, inspected, and operated the facilities involved with the fire's ignition. In particular, PG&E had no prior indication before the Kincade Fire that the jumper conductor involved in the ignition would fail as it did.

- Chapter 3B: The Dixie Fire sets forth PG&E's analysis of the ignition of the 2021 Dixie Fire and PG&E's prudent conduct related to that fire's ignition. PG&E prudently designed, inspected, and operated the facilities involved with the fire's ignition. In particular, PG&E prudently responded to a reported outage on the day of the fire, including by sending a PG&E troubleshooter to investigate. It also prudently performed vegetation management with respect to the facilities involved in the fire's ignition. In particular, trees along the distribution line involved in the fire's ignition were inspected numerous times in the years prior to the fire, and the Subject Tree appeared healthy, without any obvious defect or significant lean.
- Chapter 4: External Factors explains the external factors that contributed to the progression of the Kincade Fire and Dixie Fire. It describes how the effects of climate change have increased wildfire risk and severity in California, as exemplified by the Dixie Fire. It also discusses other factors that exacerbated the size and destructiveness of each fire, including, for the Kincade Fire, strong winds and fuel conditions; and, for the Dixie Fire, extreme drought conditions, delays in the initial firefighting attack, challenges of firefighting in difficult terrain, and the fire's plume-driven nature.
- Chapter 5: Litigation and Claims Costs discusses the reasonable costs PG&E incurred to defend and resolve the multitude of lawsuits brought by plaintiffs regarding the Kincade and Dixie fires. PG&E prudently and successfully pursued settlement because it allowed PG&E to avoid the risks, uncertainties, delay, and expense of litigation while reaching reasonable resolution of claims. The Administrator has already determined that PG&E's process for resolving claims related to the Kincade and Dixie Fires and the amounts it paid to settle those claims were consistent with the exercise of reasonable business

judgment. PG&E provides this testimony to assure the Commission that PG&E resolved these claims in a prudent manner that reflected a fair evaluation of their value.

- Chapter 6: Restoration Costs addresses the costs incurred by PG&E for repair and restoration work in connection with the Kincade Fire and the Dixie Fire (and the Fly Fire, which merged with the Dixie Fire, so that its costs are reflected as part of the Dixie Fire). This testimony also demonstrates the incrementality of the costs requested in this application: labor, equipment, material, contract, and other support costs associated with work that was not forecasted nor authorized for recovery in PG&E's General Rate Case (GRC), Gas Transmission and Storage (GT&S), and other cost recovery proceedings.
- Chapter 7: Cost Recovery and Revenue Requirements presents the cost recovery proposals and associated revenue requirements for the incremental costs related to the Kincade and Dixie Fires that have been recorded in PG&E's WEMA and CEMA. It also includes a preview of PG&E's intent to file an application to securitize WEMA costs authorized for recovery, if the Commission finds such costs reasonable.

VI. ISSUES IN SCOPE FOR THIS PROCEEDING

PG&E anticipates the following issues will be in scope for this proceeding:

1. Whether PG&E should be authorized to recover the costs sought in the Application;
2. Whether PG&E should be authorized to keep the amounts paid by the Wildfire Fund for eligible claims related to the Kincade Fire and the Dixie Fire and credited to PG&E's WEMA;
3. Whether PG&E's conduct related to the ignition of the Kincade Fire was reasonable under Section 451.1;
4. Whether PG&E's conduct related to the ignition of the Dixie Fire was reasonable under Section 451.1;

5. Whether factors beyond PG&E's control exacerbated the costs and expenses attributable to the Kincade Fire and the Dixie Fire and the costs attributable to such factors;
6. Whether PG&E's litigation costs incurred to defend against claims arising from the Kincade Fire and the Dixie Fire were reasonable;
7. Whether PG&E's restoration costs related to the Kincade Fire and the Dixie Fire are incremental and reasonable; and
8. Whether PG&E's cost recovery proposal should be adopted.

VII. INFORMATION REQUIRED BY THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE

A. Requirements of CPUC Article 2 (Applications Generally)

1. Statutory and Other Authority (Rule 2.1)

This Application is made pursuant to Sections 451.1, 454, 454.9, 701, and 1701.8 of the Public Utilities Code; the Commission's Rules of Practice and Procedure (including Rules 2.1 and 3.2); and prior decisions, orders, and resolutions of the Commission, including D.18-06-029 and Resolution E-3238.

2. Legal Name and Principal Place of Business (Rule 2.1(a))

Since October 10, 1905, Pacific Gas and Electric Company has been an operating public utility corporation, organized under California law. It is engaged principally in the business of furnishing electric and gas services in Northern and Central California. PG&E's principal place of business is 300 Lakeside Drive, Oakland, California 94612, and its attorney contact is Joel B. Crane.

3. Correspondence and Communications Regarding This Application (Rule 2.1(b))

Communications regarding this Application should be addressed to:

Joel B. Crane
Pacific Gas and Electric Company
Law Department
300 Lakeside Drive, Suite 210

Oakland, CA 94612
Telephone: (510) 207-5694
Facsimile: (510) 898-9696
E-Mail: Joel.Crane@pge.com

Giovanni Saarman González
Munger, Tolles & Olson LLP
350 South Grand Avenue
Los Angeles, CA 90071-3426
Telephone: (415) 512-4014
E-Mail: Giovanni.SaarmanGonzalez@mtol.com

Viktoriya Malkina
Pacific Gas and Electric Company
Regulatory Affairs, Case Management
300 Lakeside Drive
Oakland, CA 94612
Telephone: (510) 220-0805
E-Mail: Viktoriya.Malkina@pge.com

4. Articles of Incorporation (Rule 2.2)

A certified copy of PG&E's Amended and Restated Articles of Incorporation, effective June 22, 2020, was filed with the Commission on July 1, 2020, with PG&E's A.20-07-002. These articles are incorporated herein by reference.

5. Proposed Categorization (Rule 2.1(c))

PG&E proposes that this Application be categorized as a catastrophic wildfire proceeding, as defined in Public Utilities Code Section 1701.8(a)(1) and Rule 1.3(b).

6. Need for Hearings (Rule 2.1(c))

The need for evidentiary hearings and the issues to be considered in such hearings will depend on whether and to what extent other parties contest PG&E's request. The need for hearings will be determined by the assigned Administrative Law Judge(s). For the sake of thoroughness, PG&E's proposed schedule below allows for evidentiary hearings.

7. Issues to Be Considered (Rule 2.1(c))

The issues to be considered are outlined above in Section VI and are addressed in more detail in PG&E's supporting testimony served concurrently with this Application.

8. Proposed Schedule (Rule 2.1(c))

Assuming evidentiary hearings are necessary, PG&E proposes the following procedural schedule. Pursuant to the schedule requirements set forth in Public Utilities Code Section 1701.8(b) for catastrophic wildfire proceedings, the proposed schedule incorporates the expedited timeline for the prehearing conference and issuance of the scoping memorandum and provides for issuance of a proposed decision within 12 months of the filing date of the Application.

Event	(Proposed) Date
Application filed	November 14, 2025
Protests and responses due	December 2, 2025 ⁴² or ~December 17, 2025 ⁴³
Applicant's reply to protests	December 8, 2025 ⁴⁴ or ~December 29, 2025 ⁴⁵
Prehearing Conference	On or before December 9, 2025 ⁴⁶

⁴² Upon receiving a docket number, PG&E plans to file a motion to shorten the period for protests and replies to facilitate the filing of protests and replies in advance of the prehearing conference. This date presumes that motion is granted.

⁴³ Pursuant to Rule 2.6(a), the deadline is 30 days after the application first appears in the Commission's Daily Calendar.

⁴⁴ This date presumes that PG&E's motion to shorten time is granted.

⁴⁵ Pursuant to Rule 2.6(e), the deadline is 10 days after the last day for filing protests and responses.

⁴⁶ "Within 15 days of the filing date of the application, the commission shall notice a prehearing conference, which shall be held within 25 days of the filing date." Section 1701.8(b)(3).

Event	(Proposed) Date
Scoping ruling issues	On or before December 15, 2025 ⁴⁷
Public Advocates Office and intervenor testimony due	April 3, 2026
Applicant's rebuttal testimony due	May 22, 2026
Evidentiary hearings	July 2026
Opening briefs due	August 2026
Reply briefs due	September 2026
Proposed decision issues	On or before November 14, 2026 ⁴⁸
Final decision issues	December 2026

9. Relevant Safety Considerations (Rule 2.1(c))

In D.16-01-017, the Commission adopted an amendment to Rule 2.1(c) requiring utilities' applications to clearly state the relevant safety considerations. The Commission has previously explained that the "[s]afe and reliable provision of utilities at predictable rates promotes public safety."⁴⁹ Safety is the highest priority for PG&E in all its activities.

The Application and supporting testimony address several relevant safety considerations. In Chapter 1, PG&E describes the basis for its valid safety certifications at the time of the Kincade and Dixie Fires, which in turn establish a statutory presumption that its conduct was

⁴⁷ "Within 30 days of the filing date of the application, the assigned commissioner shall prepare and issue, by order or ruling, a scoping memorandum that states that the scope of the proceeding shall be whether the electrical corporation's costs and expenses for the covered wildfire are just and reasonable pursuant to Section 451 or 451.1, as applicable." Section 1701.8(b)(4)(A). The statutory deadline falls on Sunday, December 14, 2025.

⁴⁸ "The scoping memorandum shall establish a schedule for the proceeding, including the date of issuance of a proposed decision that is no later than 12 months after the filing date of the application." Section 1701.8(b)(4)(B).

⁴⁹ D.14-12-053, pp. 12-13.

reasonable with respect to both fires. Also in Chapter 1, PG&E describes how AB 1054 and its application will support PG&E's financial health and the ability of PG&E and other California utilities to continue to provide safe and reliable service. In Chapter 3, PG&E describes how it reasonably and prudently operated its facilities with respect to the ignition of the Kincade and Dixie Fires. Additionally, Chapters 6 and 7 address how the costs incurred to reconstruct PG&E's facilities and equipment will provide safety benefits to customers into the future.

B. Requirements of CPUC Article 3 (Particular Applications)

1. Authority to Increase Rates (Rule 3.2)

PG&E is providing materials in this Application that comply with Rule 3.2. This Application is not a general rate case increase application, so Rule 3.2(a) applies, except for subsections (4), (7), and (9).

2. Balance Sheet and Income Statement (Rule 3.2(a)(1))

Exhibit B of this Application presents PG&E's most current balance sheet and income statement for the period ended September 30, 2025.

3. Statement of Presently Effective Rates (Rule 3.2(a)(2))

PG&E's presently effective gas and electric rates are attached as Exhibits D and E to this Application.

4. Statement of Proposed Rate Increases (Rule 3.2(a)(3))

The proposed changes in electric and gas rates are set forth in Exhibits F and G to this Application.

5. Summary of Earnings (Rule 3.2(a)(5) and (a)(6))

Exhibit C shows for the recorded year 2024 the rate of return and return on equity for PG&E's Electric and Gas Departments.

6. Most Recent Proxy Statement (Rule 3.2(a)(8))

PG&E's most recent proxy statement dated April 10, 2025, was filed with the Commission on May 15, 2025, in A.25-05-009, and is incorporated herein by reference.

7. Type of Rate Change Requested (Rule 3.2(a)(10))

The rate change sought in this Application is for recovery of the WEMA costs and CEMA costs in rates. The rate change does not reflect and pass through to customers only increased costs to the corporation for the services or commodities furnished by it.

8. Service List (Rule 3.2(b)-(d))

The official service list has not yet been established in this proceeding. PG&E is serving this Application and supporting testimony on the Commission's Public Advocates Office, as well as the service lists established by the Commission for A.17-07-011 (PG&E's application to establish the WEMA); A.24-11-009 (PG&E's application to recover recorded expenditures related to wildfire mitigation, catastrophic events, community rebuild program, and other recorded costs); and A.25-05-009 (PG&E's 2027 General Rate Case application).

A list of the cities and counties affected by the rate changes resulting from this Application is attached as Exhibit H. The State of California is also a customer of PG&E whose rates would be affected by the proposed revisions. As provided in Rule 3.2(b), a notice describing in general terms the proposed revenue increases and rate changes will be mailed to the parties identified in Exhibit H within 20 days after the filing of this Application. The notice will state that a copy of this Application and related attachments will be furnished by PG&E upon written request.

Within 20 days after the filing of this Application, PG&E will publish a notice of the proposed increases in rates in a newspaper of general circulation in each county in its service territory. That notice will state that a copy of this Application and related attachments may be

examined at the Commission's offices and such offices of PG&E as specified in the notice. A similar notice will be included in the regular bills mailed to PG&E's customers within 45 days of today's filing date.

9. Affordability

D.22-08-023 in Rulemaking (R.) 18-07-006 (Affordability Rulemaking proceeding) requires PG&E to include specific affordability metrics and analysis for any initial filing in any proceeding with a revenue increase estimated to exceed one percent of currently authorized revenues systemwide for a single fuel. The cost recovery request in this Application meets this reporting criteria. In accordance with D.22-08-023 Ordering Paragraphs 5 and 6, PG&E provides the required affordability metrics and analysis in Exhibit I of this Application.

10. Exhibit List

Attached to this Application are the following exhibits:

- Exhibit A: Letter of Wildfire Fund Administrator
- Exhibit B: Balance Sheet and Income Statement
- Exhibit C: Summary of Earnings
- Exhibit D: Presently Effective Gas Rates
- Exhibit E: Presently Effective Electric Rates
- Exhibit F: Proposed Changes in Electric Rates
- Exhibit G: Proposed Changes in Gas Rates
- Exhibit H: Affected Governmental Entities/List of Cities and Counties
- Exhibit I: Electric and Gas Affordability Metric Impacts Per D.22-08-023

VIII. CONCLUSION

PG&E respectfully requests that the Commission:

1. Grant PG&E's Application;

2. Determine that PG&E's costs arising from the Kincade Fire are reasonable under Section 451.1;
3. Determine that PG&E's costs arising from the Dixie Fire are reasonable under Section 451.1;
4. Adopt PG&E's cost recovery proposals for the incremental costs that have been recorded in PG&E's WEMA and CEMA;
5. Adopt PG&E's proposal to submit a final accounting and seek recovery of trailing costs associated with additional claims, including legal and financing costs, through an advice letter process;
6. Render such other Findings of Fact, Conclusions of Law, and orders consistent with the foregoing request; and
7. Grant such other relief as the Commission finds to be just and reasonable.

Respectfully submitted,

/s/ Joel B. Crane

JOEL B. CRANE

TYSON R. SMITH
JANA CONTRERAS
JOEL B. CRANE
Pacific Gas and Electric Company
Law Department
300 Lakeside Drive, Suite 210
Oakland, CA 94612
Telephone: (510) 207-5694
Facsimile: (510) 898-9696
E-Mail: Joel.Crane@pge.com

HENRY WEISSMANN
GIOVANNI SAARMAN GONZÁLEZ
SARAH J. COLE
Munger, Tolles & Olson LLP
350 South Grand Avenue
Los Angeles, CA 90071-3426
Telephone: (213) 683-9150
Facsimile: (213) 683-5150
E-Mail: Henry.Weissmann@mto.com

Dated: November 14, 2025

Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

VERIFICATION

I, the undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized to make this verification for that reason; I have read the foregoing “Application of Pacific Gas and Electric Company for Review and Recovery of Costs Associated with the 2019 Kincade Fire and 2021 Dixie Fire under AB 1054” and I am informed and believe the matters therein are true and on that ground I allege that the matters stated therein are true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 14th day of November 2025.

/s/ Sumeet Singh

SUMEET SINGH
Executive Vice President, Operations & Chief
Operating Officer
Pacific Gas and Electric Company

PACIFIC GAS AND ELECTRIC COMPANY

EXHIBIT A



October 3, 2025

Patti Poppe
Chief Executive Officer
c/o Tyson R. Smith
Managing Counsel – Strategy & Policy
Pacific Gas and Electric Company
VIA EMAIL: trsn@pge.com

Re: Request to File a Catastrophic Wildfire Proceeding Application(s) with the California Public Utilities Commission (2019 Kincade Fire & 2021 Dixie Fire)

Ms. Poppe:

Pursuant to Public Utilities Code section 1701.8(b)(1)(B)(ii), the California Earthquake Authority, in its capacity as Administrator of the Wildfire Fund (“Administrator”), hereby requests that Pacific Gas and Electric Company (“PG&E”) file one or more applications with the California Public Utilities Commission (“CPUC”) to commence a catastrophic wildfire proceeding concerning the 2019 Kincade Fire and the 2021 Dixie Fire.

The Administrator has a direct interest in this filing to ensure the efficient administration of the Wildfire Fund (“Fund”). In particular, the recent 2025 Eaton Fire now meets the statutory requirement to be considered a “covered wildfire” and is expected to generate “eligible claims” for reimbursement from the Wildfire Fund, underscoring the need for timely resolution of prior covered wildfires through the CPUC’s process.

Accordingly, the Administrator respectfully requests that PG&E submit the required application(s) without delay and on the timeline in applicable law. If you have any questions, please contact me or CEA’s General Counsel, Suman Tatapudy.

Sincerely,

Tom Welsh
Chief Executive Officer
California Earthquake Authority

PACIFIC GAS AND ELECTRIC COMPANY

EXHIBIT B

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME
(in millions)

	(Unaudited)			
	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
Operating Revenues				
Electric	\$ 4,755	\$ 4,538	\$ 13,304	\$ 13,048
Natural gas	1,495	1,403	4,827	4,740
Total operating revenues	6,250	5,941	18,131	17,788
Operating Expenses				
Cost of electricity	1,015	835	2,013	1,919
Cost of natural gas	131	89	738	822
Operating and maintenance	2,636	2,678	8,128	8,062
SB 901 securitization charges, net	35	33	35	33
Wildfire-related claims, net of recoveries	1	74	100	70
Wildfire Fund expense	86	139	271	295
Depreciation, amortization, and decommissioning	1,132	1,059	3,302	3,134
Total operating expenses	5,036	4,907	14,587	14,335
Operating Income	1,214	1,034	3,544	3,453
Interest income	91	153	384	486
Interest expense	(691)	(721)	(2,059)	(2,125)
Other income, net	97	82	251	240
Income Before Income Taxes	711	548	2,120	2,054
Income tax (benefit) expense	(202)	(70)	(100)	90
Net Income	913	618	2,220	1,964
Preferred stock dividend requirement	3	3	10	10
Income Available for Common Stock	\$ 910	\$ 615	\$ 2,210	\$ 1,954

See accompanying Notes to the Condensed Consolidated Financial Statements.

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
(in millions)

	(Unaudited)			
	Three Months Ended September 30,		Nine Months Ended September 30,	
	2025	2024	2025	2024
Net Income	\$ 913	\$ 618	\$ 2,220	\$ 1,964
Other Comprehensive Income				
Pension and other postretirement benefit plans obligations (net of taxes of \$0, \$0, \$0 and \$0 respectively)	—	—	2	1
Net unrealized (loss) gain on available-for-sale securities (net of taxes of \$1, \$2, \$4 and \$1 respectively)	(4)	5	10	4
Total other comprehensive income (loss)	(4)	5	12	5
Comprehensive Income	\$ 909	\$ 623	\$ 2,232	\$ 1,969

See accompanying Notes to the Condensed Consolidated Financial Statements.

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS
(in millions)

	(Unaudited)	
	Balance at	
	September 30, 2025	December 31, 2024
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 253	\$ 705
Restricted cash and restricted cash equivalents (includes \$334 million and \$263 million related to VIEs at respective dates)	367	272
Accounts receivable		
Customers (net of allowance for doubtful accounts of \$408 million and \$418 million at respective dates) (includes \$2.0 billion and \$1.9 billion related to VIEs, net of allowance for doubtful accounts of \$407 million and \$418 million at respective dates)	2,343	2,220
Accrued unbilled revenue (includes \$1.4 billion and \$1.3 billion related to VIEs at respective dates)	1,633	1,487
Regulatory balancing accounts	4,827	7,227
Other (net of allowance for doubtful accounts of \$82 million and \$35 million at respective dates)	1,873	1,810
Regulatory assets	323	234
Inventories		
Gas stored underground and fuel oil	74	52
Materials and supplies	689	768
Wildfire Fund asset	298	301
Wildfire self-insurance asset	1,000	905
Other	563	998
Total current assets	14,243	16,979
Property, Plant, and Equipment		
Property, Plant, and Equipment	125,271	118,262
Construction work in progress	5,082	4,458
Financing lease ROU asset and other	8	814
Total property, plant, and equipment	130,361	123,534
Accumulated depreciation	(36,565)	(35,304)
Net property, plant, and equipment	93,796	88,230
Other Noncurrent Assets		
Regulatory assets	16,283	15,561
Customer credit trust	902	377
Nuclear decommissioning trusts	4,190	3,833
Operating lease ROU asset	458	519
Wildfire Fund asset	3,807	4,070
Other (includes noncurrent accounts receivable of \$71 million and \$82 related to VIEs, net of noncurrent allowance for doubtful accounts of \$15 million and \$18 at respective dates)	4,254	3,697
Total other noncurrent assets	29,894	28,057
TOTAL ASSETS	\$ 137,933	\$ 133,266

See accompanying Notes to the Condensed Consolidated Financial Statements.

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS
(in millions, except share amounts)

	(Unaudited)	
	Balance at	
	September 30, 2025	December 31, 2024
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 1,025	\$ 1,523
Long-term debt, classified as current (includes \$218 million and \$222 million related to VIEs at respective dates)	2,769	2,146
Accounts payable		
Trade creditors	3,016	2,745
Regulatory balancing accounts	2,561	3,169
Other	731	729
Operating lease liabilities	87	85
Financing lease liabilities	1	577
Interest payable (includes \$156 million and \$91 million related to VIEs at respective dates)	596	667
Wildfire-related claims	492	916
Other	3,663	3,331
Total current liabilities	14,941	15,888
Noncurrent Liabilities		
Long-term debt (includes \$11.8 billion and \$10.1 billion related to VIEs at respective dates)	49,912	47,958
Regulatory liabilities	20,061	19,417
Pension and other postretirement benefits	768	741
Asset retirement obligations	5,354	5,444
Deferred income taxes	4,368	3,632
Operating lease liabilities	371	434
Financing lease liabilities	5	4
Other	4,811	4,198
Total noncurrent liabilities	85,650	81,828
Shareholders' Equity		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares; 800,000,000 shares outstanding at respective dates	1,322	1,322
Additional paid-in capital	37,225	35,930
Reinvested earnings	(1,455)	(1,940)
Accumulated other comprehensive loss	(8)	(20)
Total shareholders' equity	37,342	35,550
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 137,933	\$ 133,266

See accompanying Notes to the Condensed Consolidated Financial Statements.

PACIFIC GAS AND ELECTRIC COMPANY

EXHIBIT C

**PACIFIC GAS AND ELECTRIC COMPANY
JURISDICTIONAL RATE OF RETURN AND RETURN ON EQUITY
YEAR 2024 SUMMARY OF EARNINGS
RECORDED ADJUSTED FOR RATEMAKING
\$000**

<u>Line No.</u>		<u>FERC</u>	<u>CPUC</u>	<u>Total Utility Operations</u>
1	Return on Rate Base ⁽¹⁾	7.44%	6.94%	7.02%
2	Return on Equity ⁽¹⁾	10.38%	9.01%	9.18%

Notes:

(1) Earned rate of return (ROR) and return on equity (RoE) is based on the FERC Form 1 and 2 on a ratemaking basis, adjusted to eliminate material distortive items and re-state certain financial items from GAAP to a ratemaking basis.

This information corrects the data request submitted on 6/4/25 and is considered the final rate of return and return on equity by jurisdiction for 2024.

PACIFIC GAS AND ELECTRIC COMPANY

EXHIBIT D

PACIFIC GAS AND ELECTRIC COMPANY

COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	08/01/2025 ⁽²⁾	Average Rate No PPP	09/01/2025 ⁽¹⁾	% Chg from August 1, 2025	Average Rate No PPP	% Chg from August 1, 2025
Comparison of Gas Accord Tariffs - Current rates - Effective January 1, 2025. See Noncore AL 5014-G. No Changes September 1, 2025						
Gas Schedule G-AA	9/1/2024 (2)		1/1/2025 (1)	% Chg From 9/1/24		% Chg From 9/1/24
Path	Usage Rate		Usage Rate			
Redwood to On-System (Per Dth)	\$0.6808		\$0.7282	6.97%		
Baja to On-System (Per Dth)	\$0.8058		\$0.8533	5.89%		
Silverado to On-System (Per Dth)	\$0.4815		\$0.5087	5.65%		
Mission to On-System (Per Dth)	\$0.0000		\$0.0000	0.00%		
Gas Schedule G-AAOFF						
Path	Usage Rate		Usage Rate			
Redwood to Off-System (Per Dth)	\$0.6808		\$0.7282	6.97%		
Baja to Off-System (Per Dth)	\$0.8058		\$0.8533	5.89%		
Silverado to Off-System (Per Dth)	\$0.6808		\$0.7282	6.97%		
Mission to Off-System (Per Dth)	\$0.6808		\$0.7282	6.97%		
Mission to Off-System Storage Withdrawals (Per Dth)	\$0.0000		\$0.0000	0.00%		
Gas Schedule G-AFT	Reservation Rate		Reservation Rate			
Path	MFV Rates	SFV Rates	MFV Rates		SFV Rates	
Redwood to On-System (Per Dth)	\$10.9826	\$17.2237	\$11.4483	4.24%	\$18.4235	6.97%
Redwood to On-System Core Procurement Groups Only (Per Dth)	\$10.9794	\$17.2795	\$11.4046	3.87%	\$18.3387	6.13%
Baja to On-System (Per Dth)	\$12.9997	\$20.3871	\$13.4140	3.19%	\$21.5869	5.89%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$0.0000	\$0.0000	\$0.0000	0.00%	\$0.0000	0.00%
Silverado to On-System (Per Dth)	\$7.3509	\$12.1815	\$7.5482	2.68%	\$12.8695	5.65%
Mission to On-System (Per Dth)	\$7.3509	\$12.1815	\$7.5482	2.68%	\$12.8695	5.65%
Gas Schedule G-AFTOFF	Usage Rate		Usage Rate			
Path	MFV Rates	SFV Rates	MFV Rates		SFV Rates	
Redwood to On-System (Per Dth)	\$0.2063	\$0.0011	\$0.2305	11.74%	\$0.0012	7.46%
Redwood to On-System Core Procurement Groups Only (Per Dth)	\$0.2086	\$0.0015	\$0.2296	10.04%	\$0.0016	6.52%
Baja to On-System (Per Dth)	\$0.2441	\$0.0013	\$0.2701	10.61%	\$0.0014	6.37%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$0.0000	\$0.0000	\$0.0000	0.00%	\$0.0000	0.00%
Silverado to On-System (Per Dth)	\$0.1596	\$0.0008	\$0.1757	10.13%	\$0.0008	5.72%
Mission to On-System (Per Dth)	\$0.1596	\$0.0008	\$0.1757	10.13%	\$0.0008	5.72%
Mission to On-System Storage Withdrawals (Conversion option from Firm ON-System Redwood or Baja Path only)	\$0.0000	\$0.0000	\$0.0000	0.00%	\$0.0000	0.00%
Gas Schedule G-AFTOFF	Reservation Rate		Reservation Rate			
Path	MFV Rates	SFV Rates	MFV Rates		SFV Rates	
Redwood to Off-System (Per Dth)	\$10.9826	\$17.2237	\$11.4483	4.24%	\$18.4235	6.97%
Baja to Off-System (Per Dth)	\$12.9997	\$20.3871	\$13.4140	3.19%	\$21.5869	5.89%
Silverado to Off-System (Per Dth)	\$10.9826	\$17.2237	\$11.4483	4.24%	\$18.4235	6.97%
Mission to Off-System (Per Dth)	\$10.9826	\$17.2237	\$11.4483	4.24%	\$18.4235	6.97%
Gas Schedule G-BAL	Usage Rate		Usage Rate			
Path	MFV Rates	SFV Rates	MFV Rates		SFV Rates	
Redwood to Off-System (Per Dth)	\$0.2063	\$0.0011	\$0.2305	11.74%	\$0.0012	7.46%
Baja to Off-System (Per Dth)	\$0.2441	\$0.0013	\$0.2701	10.61%	\$0.0014	6.37%
Silverado to Off-System (Per Dth)	\$0.2063	\$0.0011	\$0.2305	11.74%	\$0.0012	7.46%
Mission to Off-System (Per Dth)	\$0.2063	\$0.0011	\$0.2305	11.74%	\$0.0012	7.46%
Gas Schedule G-BAL						
Self-Balancing Credit Paragraph Section	\$0.0558		\$0.0561	0.54%		
Gas Schedule G-CFS						
Reservation Charge per Dth per month	\$0.4105		\$0.4134	0.71%		
Gas Schedule G-LEND						
Minimum Rate (per transaction)	\$57.00		\$57.00	0.00%		
Maximum Rate (per Dth per day)	\$1.1650		\$1.1650	0.00%		
Gas Schedule G-NAS						
Injection Maximum Rates (Per Dth/Day)	\$5.7236		\$5.7236	0.00%		
Withdrawal Maximum Rates (Per Dth/Day)	\$26.1629		\$26.1629	0.00%		
Gas Schedule G-NFS						
Injection Maximum Rates (Per Dth/Day)	\$5.7236		\$5.7236	0.00%		
Inventory (Per Dth)	\$3.5541		\$3.5541	0.00%		
Withdrawal Maximum Rates (Per Dth/Day)	\$26.1629		\$26.1629	0.00%		
Gas Schedule G-PARK						
Minimum Rate (per transaction)	\$57.00		\$57.00	0.00%		
Maximum Rate (per Dth per day)	\$1.1650		\$1.1650	0.00%		
Gas Schedule G-SFS ⁽³⁾						
Reservation Charge per Dth per month	\$0.0000		\$0.0000	0.00%		
Gas Schedule G-SFT ⁽⁴⁾	Reservation Rate		Reservation Rate			
Path	MFV Rates	SFV Rates	MFV Rates		SFV Rates	
Redwood to On-System (Per Dth)	\$13.1791	\$20.6684	\$13.7379	4.24%	\$22.1083	6.97%
Baja to On-System (Per Dth)	\$15.5996	\$24.4645	\$16.0967	3.19%	\$25.9043	5.89%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$15.5855	\$24.5287	\$16.0445	2.95%	\$25.7997	5.18%
Silverado to On-System (Per Dth)	\$8.8211	\$14.6179	\$9.0579	2.68%	\$15.4434	5.65%
Mission to On-System (Per Dth)	\$8.8211	\$14.6179	\$9.0579	2.68%	\$15.4434	5.65%
Redwood to On-System Core Procurement Groups Only (Per Dth)	\$13.1752	\$20.7354	\$13.6855	3.87%	\$22.0064	6.13%
Gas Schedule G-SFT ⁽⁴⁾	Usage Rate		Usage Rate			
Path	MFV Rates	SFV Rates	MFV Rates		SFV Rates	
Redwood to On-System (Per Dth)	\$0.2475	\$0.0013	\$0.2766	11.74%	\$0.0014	7.46%
Baja to On-System (Per Dth)	\$0.2930	\$0.0015	\$0.3241	10.61%	\$0.0016	6.37%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$0.2961	\$0.0021	\$0.3229	9.05%	\$0.0022	5.57%
Silverado to On-System (Per Dth)	\$0.1915	\$0.0009	\$0.2109	10.13%	\$0.0010	5.72%
Mission to On-System (Per Dth)	\$0.1915	\$0.0009	\$0.2109	10.13%	\$0.0010	5.72%
Redwood to On-System Core Procurement Groups Only (Per Dth)	\$0.2503	\$0.0018	\$0.2755	10.04%	\$0.0019	6.52%
Gas Schedule G-XF						
SFV Reservation Rates (Per Dth Per Month)	5.2630		\$5.6407	7.18%		
SFV Usage Rates (Per Dth)	0.0001		\$0.0001	7.18%		

Notes:

- 1) Rates are based on 1/1/2025 - Noncore, AL 5014-G for noncore tariffs and AL 5012-G for core tariffs.
- 2) Rates are based on 9/1/2024 - Noncore, AL 4966-G for noncore tariffs and AL 4962-G for core tariffs.
- 3) Service no longer offered under adopted NGSS, however, previous January 2020 rate of \$0.3930 still shown on Tariff until the seven-year step-down period is adopted.
- 4) Effective November 1, 2020, Advice Letter 4327-G, New Component: Redwood to On-System Core Procurement Groups Only (Per Dth).

Our Note: Billing Table is zero, I
Service no longer offered under ad
still shown on Tariff until the seven

PACIFIC GAS AND ELECTRIC COMPANY

COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	08/01/2025 ⁽²⁾	Average Rate No PPP	09/01/2025 ⁽¹⁾	% Chg from August 1, 2025	Average Rate No PPP	% Chg from August 1, 2025
Comparison of Core Schedules:						
Residential (G-1, GM, GS, GT)						
Transportation Charge (\$/Therm)						
Tier 1	\$2.11877	\$2.28170	\$2.10698	-0.56%	\$2.26908	-0.6% Avg. Summer (Apr-Oct)
Tier 2	\$2.63545	\$2.27013	\$2.62084	-0.55%	\$2.25754	-0.6% Avg. Winter (Jan-Mar, Nov-Dec)
Average Rate from RTP		\$2.37571			\$2.26110	-0.6% Avg. Annual
California Natural Gas Climate Credit	(\$67.03)		(\$67.03)			
Greenhouse Gas Compliance Cost ³	\$0.14753		\$0.14753			
Residential Natural Gas Vehicle (G1-NGV)						
Customer Charge	\$0.41425		\$0.41425	0.00%		
Transportation Charge (\$/therm) implemented 2/1/06	\$1.39198		\$1.37938	-0.91%		
California Natural Gas Climate Credit	(\$67.03)		(\$67.03)			
Greenhouse Gas Compliance Cost ³	\$0.14753		\$0.14753			
Small Commercial (G-NR1)						
Customer Charge 0 - 5.0 therms (\$/day)	\$0.27048		\$0.27048	0.00%		
Customer Charge 5.1 - 16.0 therms (\$/day)	\$0.52106		\$0.52106	0.00%		
Customer Charge 16.1 - 41.0 therms (\$/day)	\$0.95482		\$0.95482	0.00%		
Customer Charge 41.1 - 123.0 therms (\$/day)	\$1.66489		\$1.66489	0.00%		
Customer Charge >123.1 therms (\$/day)	\$2.14936		\$2.14936	0.00%		
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$1.39298	\$1.39304	\$1.38620	-0.49%	\$1.38692	-0.4% Avg. Summer
Summer (Excess)	\$0.80372		\$0.80194	-0.22%		
Winter (1st 4,000)	\$1.63251	\$1.56740	\$1.62456	-0.49%	\$1.56038	-0.4% Avg. Winter
Winter (Excess)	\$0.94193		\$0.93984	-0.22%		
Greenhouse Gas Compliance Cost ³	\$0.14753	\$1.49010	\$0.14753		\$1.48348	-0.4% Avg. Annual
Large Commercial (G-NR2)						
Customer Charge (\$/Day)	\$4.95518		\$4.95518	0.00%		
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$1.39298	\$0.86491	\$1.38620	-0.49%	\$0.86264	-0.3% Avg. Summer
Summer (Excess)	\$0.80372		\$0.80194	-0.22%		
Winter (1st 4,000)	\$1.63251	\$1.00810	\$1.62456	-0.49%	\$1.00548	-0.3% Avg. Winter
Winter (Excess)	\$0.94193		\$0.93984	-0.22%		
Greenhouse Gas Compliance Cost ³	\$0.14753	\$0.92064	\$0.14753		\$0.92422	-0.3% Avg. Annual
Residential Transport-Only (G-CT)						
Transportation Charge (\$/Therm)						
Tier 1	\$2.11877		\$2.10698	-0.56%		
Tier 2	\$2.63545		\$2.62084	-0.55%		
California Natural Gas Climate Credit	(\$67.03)		(\$67.03)			
Greenhouse Gas Compliance Cost ³	\$0.14753		\$0.14753			
Small Commercial Transport-Only (G-CT)						
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$1.39298		\$1.38620	-0.49%		
Summer (Excess)	\$0.80372		\$0.80194	-0.22%		
Winter (1st 4,000)	\$1.63251		\$1.62456	-0.49%		
Winter (Excess)	\$0.94193		\$0.93984	-0.22%		
Greenhouse Gas Compliance Cost ³	\$0.14753		\$0.14753			
Large Commercial Transport-Only (G-CT)						
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$1.39298		\$1.38620	-0.49%		
Summer (Excess)	\$0.80372		\$0.80194	-0.22%		
Winter (1st 4,000)	\$1.63251		\$1.62456	-0.49%		
Winter (Excess)	\$0.94193		\$0.93984	-0.22%		
Greenhouse Gas Compliance Cost ³	\$0.14753		\$0.14753			
Natural Gas Vehicle - Uncompressed (G-NGV1)						
Customer Charge (\$/Day)	\$0.44121		\$0.44121	0.00%		
Transportation Charge (\$/Therm)	\$0.97695	\$0.97782	\$0.97414	-0.29%	\$0.97501	-0.3%
Greenhouse Gas Compliance Cost ³	\$0.14753		\$0.14753			
Natural Gas Vehicle - Compressed (G-NGV2)						
Customer Charge (\$/Day)	\$0.00		\$0.00	0.00%		
Transportation Charge (\$/Therm)	\$2.63310	\$2.63310	\$2.61750	-0.59%	\$2.61750	-0.6%
Greenhouse Gas Compliance Cost ³	\$0.14753		\$0.14753			
G-PPP CORE CUSTOMERS						
Residential Non-Care	\$0.14324		\$0.14324	0.00%		
Residential CARE	\$0.08425		\$0.08425	0.00%		
Small Commercial	\$0.12802		\$0.12802	0.00%		
Large Commercial	\$0.10363		\$0.10363	0.00%		
Natural Gas Vehicle	\$0.06181		\$0.06181	0.00%		

Notes:

- 1) Rates are based on 9/1/2025 - Noncore, AL 5099-G for noncore tariffs and AL 5102-G for core tariffs.
- 2) Rates are based on 8/1/2025 - Noncore, AL 5090-G for noncore tariffs and AL 5089-G for core tariffs.
- 3) Covered Entities (i.e., customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board for their Greenhouse Gas (GHG) emissions) will see a line item credit on their bill equal to \$0.14753 per therm times their monthly billed volumes.

PACIFIC GAS AND ELECTRIC COMPANY

COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	08/01/2025 ⁽¹⁾	Average Rate No PPP	09/01/2025 ⁽¹⁾	% Chg from August 1, 2025	Average Rate No PPP	% Chg from August 1, 2025
Comparison of Noncore Schedules						
Industrial (G-NT)						
<u>Customer Access Charge (\$/Day)</u>						
0 to 5,000 therms	\$1.80690		\$1.80690	0.0%		
5,001 to 10,000 therms	\$5.38258		\$5.38258	0.0%		
10,001 to 50,000 therms	\$10.01819		\$10.01819	0.0%		
50,001 to 200,000 therms	\$13.14773		\$13.14773	0.0%		
200,001 to 1,000,000 therms	\$19.07605		\$19.07605	0.0%		
1,000,001 therms and above	\$161.81392		\$161.81392	0.0%		
<u>Transportation Charge (\$/Therm)</u>						
Backbone	0.16150	\$0.16320	0.16100	-0.31%	\$0.16270	-0.3%
Transmission	\$0.40714	\$0.40874	\$0.40654	-0.15%	\$0.40814	-0.1%
Distribution (Summer) Tier 1	\$0.93378	\$0.80531	\$0.93030	-0.37%	\$0.79983	-0.4%
Distribution (Summer) Tier 2	\$0.75410		\$0.75062	-0.46%		
Distribution (Summer) Tier 3	\$0.71785		\$0.71437	-0.48%		
Distribution (Summer) Tier 4	\$0.68944		\$0.68596	-0.50%		
Distribution (Summer) Tier 5	\$0.40714		\$0.40654	-0.15%		
Distribution (Winter) Tier 1	\$1.10678		\$1.10330	-0.31%		
Distribution (Winter) Tier 2	\$0.86422		\$0.86074	-0.40%		
Distribution (Winter) Tier 3	\$0.81528		\$0.81180	-0.43%		
Distribution (Winter) Tier 4	\$0.77693		\$0.77345	-0.45%		
Distribution (Winter) Tier 5	\$0.40714		\$0.40654	-0.15%		
Greenhouse Gas Compliance Cost ²	0.14753		\$0.14753			
G-PPP Noncore Customers						
Backbone/Transmission	\$0.08192		\$0.08192	0.00%		
Distribution	\$0.15277		\$0.15277	0.00%		
Electric Generation G-EG						
<u>Transportation Charge:</u>						
Backbone Transportation Charge (\$/therm)	0.17743	\$0.17789	0.17691	-0.29%	\$0.17737	-0.3%
Distribution/Transmission Charge (\$/Therm)	\$0.40871	\$0.41067	\$0.40819	-0.13%	\$0.41015	-0.1%
Greenhouse Gas Compliance Cost ²	0.14753		\$0.14753			
Wholesale G-WSL						
<u>Customer Access Charge (\$/Day)</u>						
Palo Alto	\$144.16964		\$144.16964	0.00%		
Coalinga	\$43.23879		\$43.23879	0.00%		
West Coast Gas-Mather	\$22.95452		\$22.95452	0.00%		
West Coast Gas - Castle	\$25.11715		\$25.11715	0.00%		
Island Energy	\$29.29644		\$29.29644	0.00%		
Alpine Natural Gas	\$9.77622		\$9.77622	0.00%		
<u>Transportation Charge (\$/Therm)</u>						
Palo Alto	\$0.40667	\$0.26093	\$0.40618	-0.12%	\$0.26043	-0.2%
Coalinga	\$0.40667	\$0.26069	\$0.40618	-0.12%	\$0.26619	-0.2%
West Coast Gas - Mather (Transmission)	\$0.40667	\$0.26868	\$0.40618	-0.12%	\$0.26819	-0.2%
West Coast Gas - Mather (Distribution)	\$1.17643	\$1.03844	\$1.17035	-0.52%	\$1.03236	-0.6%
West Coast Gas - Castle (Distribution)	\$0.85345	\$0.72103	\$0.84971	-0.44%	\$0.71728	-0.5%
Island Energy	\$0.40667	\$0.28349	\$0.40618	-0.12%	\$0.28300	-0.2%
Alpine Natural Gas	\$0.40667	\$0.26563	\$0.40618	-0.12%	\$0.26514	-0.2%
Greenhouse Gas Compliance Cost ²	0.14753		\$0.14753			
Natural Gas Vehicle - Uncompressed (G-NGV4)						
<u>Customer Access Charge (\$/Day)</u>						
0 to 5,000 therms	\$1.80690		\$1.80690	0.0%		
5,001 to 10,000 therms	\$5.38258		\$5.38258	0.0%		
10,001 to 50,000 therms	\$10.01819		\$10.01819	0.0%		
50,001 to 200,000 therms	\$13.14773		\$13.14773	0.0%		
200,001 to 1,000,000 therms	\$19.07605		\$19.07605	0.0%		
1,000,001 therms and above	\$161.81392		\$161.81392	0.0%		
<u>Transportation Charge (\$/Therm)</u>						
Transmission	\$0.39278	\$0.39438	\$0.39228	-0.13%	\$0.39388	-0.1%
Distribution (Summer) Tier 1	\$0.93378	\$0.80531	\$0.93030	-0.37%	\$0.79983	-0.4%
Distribution (Summer) Tier 2	\$0.75410		\$0.75062	-0.46%		
Distribution (Summer) Tier 3	\$0.71785		\$0.71437	-0.48%		
Distribution (Summer) Tier 4	\$0.68944		\$0.68596	-0.50%		
Distribution (Summer) Tier 5	\$0.39278		\$0.39228	-0.13%		
Distribution (Winter) Tier 1	\$1.10678		\$1.10330	-0.31%		
Distribution (Winter) Tier 2	\$0.86422		\$0.86074	-0.40%		
Distribution (Winter) Tier 3	\$0.81528		\$0.81180	-0.43%		
Distribution (Winter) Tier 4	\$0.77693		\$0.77345	-0.45%		
Distribution (Winter) Tier 5	\$0.39278		\$0.39228	-0.13%		
Greenhouse Gas Compliance Cost ²	0.14753		\$0.14753			
Liquefied Natural Gas (G-LNG)	\$0.46657		\$0.44722	-4.15%		
G-PPP Natural Gas Vehicle/Liquid Natural Gas	\$0.06181		\$0.06181	0.00%		

Notes:

- 1) Rates are based on 9/1/2025 - Noncore, AL 5099-G for noncore tariffs and AL 5102-G for core tariffs.
2) Rates are based on 8/1/2025 - Noncore, AL 5090-G for noncore tariffs and AL 5089-G for core tariffs.

PACIFIC GAS AND ELECTRIC COMPANY

EXHIBIT E

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025

RESIDENTIAL RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$12.27	\$12.27	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$0.82	\$0.82	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$3.54	\$3.54	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1 (Baseline Quantity - BQ)	\$0.39834	\$0.39834	7
8	TIER 2 - All usage > 100% of BQ	\$0.49918	\$0.49918	8
9	SCHEDULE E-TOU-C (Default TOU Rate for E-1 Customers)			9
10	MINIMUM BILL (\$/MONTH)	\$12.27	\$12.27	10
11	ON-PEAK ENERGY (\$/KWH)	\$0.61457	\$0.48974	11
12	PART-PEAK ENERGY (\$/KWH)	\$0.49157	\$0.45974	12
13	BASELINE CREDIT (\$/KWH)	(\$0.10084)	(\$0.10084)	13
14	SCHEDULE EM-TOU			14
15	MINIMUM BILL (\$/MONTH)	\$12.27	\$12.27	15
16	METER CHARGE (\$/MONTH)	\$7.70	\$7.70	16
17	ON-PEAK ENERGY (\$/KWH)			17
18	TIER 1 (Baseline Quantity - BQ)	\$0.51373	n/a	18
19	TIER 2 - All usage > 100% of BQ	\$0.61457	n/a	19
20	PART-PEAK ENERGY (\$/KWH)			20
21	TIER 1 (Baseline Quantity - BQ)	\$0.00000	\$0.38890	21
22	TIER 2 - All usage > 100% of BQ	\$0.00000	\$0.48974	22
23	OFF-PEAK ENERGY (\$/KWH)			23
24	TIER 1 (Baseline Quantity - BQ)	\$0.39073	\$0.35890	24
25	TIER 2 - All usage > 100% of BQ	\$0.49157	\$0.45974	25

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025
OPTIONAL RESIDENTIAL RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.
1	D-CARE (Previously Low Income "L" Rates)			1
2	MINIMUM BILL (\$/MONTH) - 50% DISCOUNT	\$6.14	\$6.14	2
3	EML-TOU METER CHARGE(\$/MONTH)	\$0.00	\$0.00	3
4	BASE SERVICES CHARGE (\$/MONTH) - 50% DISCOUNT	\$7.50	\$7.50	4
5	ALL ENERGY (% DISCOUNT)	-35.00%	-35.00%	5
6	SCHEDULE E-TOU-B			6
7	MINIMUM BILL (\$/MONTH)	\$12.27	\$12.27	7
8	ON-PEAK ENERGY (\$/KWH)	\$0.57681	\$0.44018	8
9	OFF-PEAK ENERGY (\$/KWH)	\$0.45375	\$0.40138	9
10	SCHEDULE E-TOU-D			10
11	MINIMUM BILL (\$/MONTH)	\$12.27	\$12.27	11
12	ON-PEAK ENERGY (\$/KWH)	\$0.56158	\$0.47198	12
13	OFF-PEAK ENERGY (\$/KWH)	\$0.42662	\$0.43337	13
14	SCHEDULE E-ELEC			14
15	BASE SERVICES CHARGE (\$/MONTH)	\$15.00	\$15.00	15
16	ON-PEAK ENERGY (\$/KWH)	\$0.60430	\$0.37279	16
17	PART-PEAK ENERGY (\$/KWH)	\$0.44242	\$0.35070	17
18	OFF-PEAK ENERGY (\$/KWH)	\$0.38574	\$0.33684	18
19	SCHEDULE EV: RATE A			19
20	MINIMUM BILL (\$/MONTH)	\$12.27	\$12.27	20
21	ON-PEAK ENERGY (\$/KWH)	\$0.71982	\$0.53722	21
22	PART-PEAK ENERGY (\$/KWH)	\$0.47571	\$0.40521	22
23	OFF-PEAK ENERGY (\$/KWH)	\$0.36316	\$0.33348	23
24	SCHEDULE EV: RATE B			24
25	EV-B METER CHARGE (\$/MONTH)	\$1.50	\$1.50	25
26	ON-PEAK ENERGY (\$/KWH)	\$0.71663	\$0.53409	26
27	PART-PEAK ENERGY (\$/KWH)	\$0.47252	\$0.40208	27
28	OFF-PEAK ENERGY (\$/KWH)	\$0.35997	\$0.33035	28
29	SCHEDULE EV2: RATE A			29
30	MINIMUM BILL (\$/MONTH)	\$12.27	\$12.27	30
31	ON-PEAK ENERGY (\$/KWH)	\$0.61286	\$0.48575	31
32	PART-PEAK ENERGY (\$/KWH)	\$0.50237	\$0.46905	32
33	OFF-PEAK ENERGY (\$/KWH)	\$0.30036	\$0.30036	33

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025

SMALL L&P RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	3
4	ENERGY (\$/KWH)	\$0.45246	\$0.39548	4

5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.45515		9
10	PART-PEAK	\$0.45515	\$0.40756	10
11	OFF-PEAK	\$0.43044	\$0.40698	11

12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	14
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.51314		19
20	PART-PEAK	\$0.47163	\$0.41010	20
21	OFF-PEAK	\$0.41915	\$0.40906	21

22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.45167	\$0.41098	25

26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$15.00	\$15.00	27
28	ENERGY (\$/KWH)	\$0.36855	\$0.36855	28

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025

SMALL L&P RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.

1	SCHEDULE B-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.50050	\$0.42508	5
6	PART-PEAK	\$0.45127		6
7	OFF-PEAK	\$0.43046	\$0.40896	7
8	SUPER OFF-PEAK		\$0.39254	8

9	SCHEDULE B-6			9
10	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	10
11	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	11
12	ENERGY (\$/KWH)			12
13	ON-PEAK	\$0.67220	\$0.42551	13
14	OFF-PEAK	\$0.41458	\$0.38192	14
15	SUPER OFF-PEAK		\$0.34584	15

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025

MEDIUM L&P RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.

1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$354.71	\$354.71	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$25.01	\$25.01	4
5	PRIMARY VOLTAGE	\$24.17	\$24.17	5
6	TRANSMISSION VOLTAGE	\$13.58	\$13.58	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.27862	\$0.24101	8
9	PRIMARY VOLTAGE	\$0.25481	\$0.21961	9
10	TRANSMISSION VOLTAGE	\$0.16803	\$0.15090	10

11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$354.71	\$354.71	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$25.01	\$25.01	14
15	PRIMARY VOLTAGE	\$24.17	\$24.17	15
16	TRANSMISSION VOLTAGE	\$13.58	\$13.58	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.29238		19
20	PARTIAL PEAK	\$0.29238	\$0.24191	20
21	OFF-PEAK	\$0.26560	\$0.24120	21
22	PRIMARY			22
23	ON PEAK	\$0.26930		23
24	PARTIAL PEAK	\$0.26930	\$0.22018	24
25	OFF-PEAK	\$0.24398	\$0.21951	25
26	TRANSMISSION			26
27	ON PEAK	\$0.18317		27
28	PARTIAL PEAK	\$0.18317	\$0.15128	28
29	OFF-PEAK	\$0.15852	\$0.15062	29

30	SCHEDULE B-10			30
31	CUSTOMER CHARGE (\$/MONTH)	\$354.71	\$354.71	31
32	MAXIMUM DEMAND CHARGE (\$/KW/MO)			32
33	SECONDARY VOLTAGE	\$22.16	\$22.16	33
34	PRIMARY VOLTAGE	\$21.36	\$21.36	34
35	TRANSMISSION VOLTAGE	\$13.81	\$13.81	35
36	ENERGY CHARGE (\$/KWH)			36
37	SECONDARY			37
38	ON-PEAK	\$0.36292	\$0.28665	38
39	PART-PEAK	\$0.30123		39
40	OFF-PEAK	\$0.26866	\$0.25117	40
41	SUPER OFF-PEAK		\$0.21483	41
42	PRIMARY			42
43	ON-PEAK	\$0.33706	\$0.26420	43
44	PART-PEAK	\$0.27876		44
45	OFF-PEAK	\$0.24792	\$0.23056	45
46	SUPER OFF-PEAK		\$0.19422	46
47	TRANSMISSION			47
48	ON-PEAK	\$0.23372	\$0.18067	48
49	PART-PEAK	\$0.17698		49
50	OFF-PEAK	\$0.14691	\$0.14784	50
51	SUPER OFF-PEAK		\$0.11150	51

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025

E-19 FIRM RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.

1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$3,217.85	\$3,217.85	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$354.71	\$354.71	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$354.71	\$354.71	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$354.71	\$354.71	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$17.74		7
8	PARTIAL PEAK	\$17.74	\$0.00	8
9	MAXIMUM	\$17.55	\$17.55	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.10910		11
12	PARTIAL-PEAK	\$0.10910	\$0.09841	12
13	OFF-PEAK	\$0.10162	\$0.09754	13

14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$2,611.45	\$2,611.45	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$354.71	\$354.71	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$354.71	\$354.71	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$354.71	\$354.71	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$22.43		20
21	PARTIAL PEAK	\$18.64	\$0.00	21
22	MAXIMUM	\$34.14	\$34.14	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.12154		24
25	PARTIAL-PEAK	\$0.12154	\$0.11117	25
26	OFF-PEAK	\$0.11430	\$0.11032	26

27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,774.87	\$1,774.87	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$354.71	\$354.71	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$354.71	\$354.71	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$354.71	\$354.71	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$26.34		33
34	PARTIAL PEAK	\$21.11	\$0.00	34
35	MAXIMUM	\$44.00	\$44.00	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.13753		37
38	PARTIAL-PEAK	\$0.13753	\$0.12681	38
39	OFF-PEAK	\$0.13005	\$0.12592	39

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025

B-19 FIRM RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.

1	SCHEDULE B-19 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)	\$3,429.16	\$3,429.16	2
3	TOU METER CHARGE - RATE V (\$/MONTH)	\$354.71	\$354.71	3
4	DEMAND CHARGE (\$/KW/MONTH)			4
5	ON-PEAK	\$20.36	\$1.96	5
6	PARTIAL-PEAK	\$5.09		6
7	MAXIMUM	\$18.01	\$18.01	7
8	ENERGY CHARGE (\$/KWH)			8
9	ON-PEAK	\$0.16828	\$0.16711	9
10	PARTIAL-PEAK	\$0.15098		10
11	OFF-PEAK	\$0.11416	\$0.11497	11
12	SUPER OFF-PEAK		\$0.03828	12

13	SCHEDULE B-19 P FIRM			13
14	CUSTOMER CHARGE (\$/MONTH)	\$2,681.74	\$2,681.74	14
15	TOU METER CHARGE - RATE V (\$/MONTH)	\$354.71	\$354.71	15
16	DEMAND CHARGE (\$/KW/MONTH)			16
17	ON-PEAK	\$44.36	\$2.33	17
18	PARTIAL-PEAK	\$9.51		18
19	MAXIMUM	\$30.66	\$30.66	19
20	ENERGY CHARGE (\$/KWH)			20
21	ON-PEAK	\$0.18881	\$0.16507	21
22	PARTIAL-PEAK	\$0.14798		22
23	OFF-PEAK	\$0.11247	\$0.11291	23
24	SUPER OFF-PEAK		\$0.03870	24

25	SCHEDULE B-19 S FIRM			25
26	CUSTOMER CHARGE (\$/MONTH)	\$1,815.15	\$1,815.15	26
27	TOU METER CHARGE - RATE V (\$/MONTH)	\$354.71	\$354.71	27
28	DEMAND CHARGE (\$/KW/MONTH)			28
29	ON-PEAK	\$54.17	\$3.20	29
30	PARTIAL-PEAK	\$11.75		30
31	MAXIMUM	\$39.22	\$39.22	31
32	ENERGY CHARGE (\$/KWH)			32
33	ON-PEAK	\$0.21867	\$0.18454	33
34	PARTIAL-PEAK	\$0.16493		34
35	OFF-PEAK	\$0.12692	\$0.12677	35
36	SUPER OFF-PEAK		\$0.04927	36

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025

LARGE L&P RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$7,468.01	\$7,468.01	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$22.22		4
5	PARTIAL PEAK	\$22.22	\$0.00	5
6	MAXIMUM	\$17.36	\$17.36	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.11337		8
9	PARTIAL-PEAK	\$0.11337	\$0.10294	9
10	OFF-PEAK	\$0.10607	\$0.10209	10

11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$3,283.02	\$3,283.02	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$26.95		14
15	PARTIAL PEAK	\$21.85	\$0.00	15
16	MAXIMUM	\$39.30	\$39.30	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.12839		18
19	PARTIAL-PEAK	\$0.12839	\$0.11799	19
20	OFF-PEAK	\$0.12111	\$0.11714	20

21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$3,232.77	\$3,232.77	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$26.63		24
25	PARTIAL PEAK	\$20.51	\$0.00	25
26	MAXIMUM	\$43.31	\$43.31	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.12976		28
29	PARTIAL-PEAK	\$0.12976	\$0.11921	29
30	OFF-PEAK	\$0.12242	\$0.11833	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025

LARGE L&P RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.
1	SCHEDULE B-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$8,449.17	\$8,449.17	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$30.09	\$4.02	4
5	PARTIAL PEAK	\$7.17		5
6	MAXIMUM	\$17.95	\$17.95	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.17965	\$0.17075	8
9	PARTIAL-PEAK	\$0.14648		9
10	OFF-PEAK	\$0.10945	\$0.10380	10
11	SUPER OFF-PEAK		\$0.03693	11

12	SCHEDULE B-20 P FIRM			12
13	CUSTOMER CHARGE (\$/MONTH)	\$3,376.15	\$3,376.15	13
14	DEMAND CHARGE (\$/KW/MONTH)			14
15	ON-PEAK	\$51.93	\$3.26	15
16	PARTIAL PEAK	\$10.57		16
17	MAXIMUM	\$36.18	\$36.18	17
18	ENERGY CHARGE (\$/KWH)			18
19	ON-PEAK	\$0.20458	\$0.17163	19
20	PARTIAL-PEAK	\$0.15281		20
21	OFF-PEAK	\$0.11671	\$0.11680	21
22	SUPER OFF-PEAK		\$0.03902	22

23	SCHEDULE B-20 S FIRM			23
24	CUSTOMER CHARGE (\$/MONTH)	\$3,310.96	\$3,310.96	24
25	DEMAND CHARGE (\$/KW/MONTH)			25
26	ON-PEAK	\$48.68	\$3.22	26
27	PARTIAL PEAK	\$10.38		27
28	MAXIMUM	\$41.21	\$41.21	28
29	ENERGY CHARGE (\$/KWH)			29
30	ON-PEAK	\$0.20832	\$0.17965	30
31	PARTIAL-PEAK	\$0.16020		31
32	OFF-PEAK	\$0.12220	\$0.12189	32
33	SUPER OFF-PEAK		\$0.04451	33

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025

STANDBY RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.

1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.84	\$2.84	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.41	\$2.41	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.18290		5
6	PART-PEAK	\$0.15420	\$0.15871	6
7	OFF-PEAK	\$0.11623	\$0.12955	7

8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$17.17	\$17.17	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$14.59	\$14.59	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$1.32647		12
13	PART-PEAK	\$0.55852	\$0.24333	13
14	OFF-PEAK	\$0.16979	\$0.18870	14

15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$17.17	\$17.17	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$14.59	\$14.59	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$1.32431		19
20	PART-PEAK	\$0.55636	\$0.24117	20
21	OFF-PEAK	\$0.16763	\$0.18654	21

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025

STANDBY RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$27.60	\$27.60	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 75 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$25.00	\$25.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>75 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$354.71	\$354.71	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW, <1000kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$3,217.85	\$3,217.85	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$2,611.45	\$2,611.45	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,774.87	\$1,774.87	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$7,468.01	\$7,468.01	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$3,283.02	\$3,283.02	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$3,232.77	\$3,232.77	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR (< 75 kW) SINGLE PHASE	\$10.00	\$10.00	24
25	MED LIGHT AND PWR (Res Capacity >75 kW and <500 kW) S	\$37.57	\$37.57	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW) S	\$240.93	\$240.93	26

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025

STANDBY RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.

1	SCHEDULE SB - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.62	\$2.62	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.23	\$2.23	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.16306	\$0.15836	5
6	PART-PEAK	\$0.15109		6
7	OFF-PEAK	\$0.13777	\$0.13901	7
8	SUPER OFF-PEAK		\$0.09479	8

9	SCHEDULE SB - PRIMARY			9
10	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$17.48	\$17.48	10
11	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$14.86	\$14.86	11
12	ENERGY (\$/KWH)			12
13	ON-PEAK	\$0.83636	\$0.23927	13
14	PART-PEAK	\$0.48127		14
15	OFF-PEAK	\$0.21261	\$0.21377	15
16	SUPER OFF-PEAK		\$0.16962	16

17	SCHEDULE SB - SECONDARY			17
18	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$17.48	\$17.48	18
19	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$14.86	\$14.86	19
20	ENERGY (\$/KWH)			20
21	ON-PEAK	\$0.83420	\$0.23711	21
22	PART-PEAK	\$0.47911		22
23	OFF-PEAK	\$0.21045	\$0.21161	23
24	SUPER OFF-PEAK		\$0.16746	24

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025

STANDBY RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.
1	SCHEDULE SB CUSTOMER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	AGRICULTURAL			4
5	CUSTOMER CHARGE (\$/MO)	\$27.87	\$27.87	5
6	SMALL LIGHT AND POWER (less than or equal to 50 kW)			6
7	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	7
8	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$25.00	\$25.00	8
9	MEDIUM LIGHT AND POWER (>75 kW, <500 kW)			9
10	CUSTOMER CHARGE (\$/MO)	\$354.71	\$354.71	10
11	MEDIUM LIGHT AND POWER (>500kW, <1000kW)			11
12	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$3,429.16	\$3,429.16	12
13	PRIMARY CUSTOMER CHARGE (\$/MO)	\$2,681.74	\$2,681.74	13
14	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,815.15	\$1,815.15	14
15	LARGE LIGHT AND POWER (> 1000 kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$8,449.17	\$8,449.17	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$3,376.15	\$3,376.15	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$3,310.96	\$3,310.96	18
19	REDUCED CUSTOMER CHARGES (\$/MO)			19
20	SMALL LIGHT AND PWR (< 75 kW) SINGLE PHASE	\$10.00	\$10.00	20
21	MED LIGHT AND PWR (Res Capacity >75 kW and <500 kW) S	\$37.57	\$37.57	21
22	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW) S	\$240.93	\$240.93	22

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025

AGRICULTURAL RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.47	\$17.47	2
3	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$13.88	\$9.53	3
4	ENERGY CHARGE (\$/KWH)	\$0.35267	\$0.30357	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	6
9	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$11.29	\$8.35	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.34639		11
12	PART-PEAK		\$0.29871	12
13	OFF-PEAK	\$0.34460	\$0.29800	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	15
18	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$11.00	\$7.91	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.35120		20
21	PART-PEAK		\$0.30309	21
22	OFF-PEAK	\$0.34942	\$0.30238	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	24
27	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$11.73	\$8.71	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.38820		29
30	PART-PEAK		\$0.33284	30
31	OFF-PEAK	\$0.38645	\$0.33212	31
32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	33
36	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$20.58	\$12.22	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.30226		38
39	PART-PEAK		\$0.26983	39
40	OFF-PEAK	\$0.30081	\$0.26912	40

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025

AGRICULTURAL RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.23	\$23.23	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$23.00	\$17.28	4
5	PRIMARY VOLTAGE DISCOUNT	\$2.05	\$1.50	5
6	ENERGY CHARGE (\$/KWH)	\$0.28966	\$0.21056	6

7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	8
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.54		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$19.68	\$15.53	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.75	\$0.86	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.32623		16
17	PART-PEAK		\$0.29522	17
18	OFF-PEAK	\$0.32462	\$0.29451	18

19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	20
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$6.43		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$19.92	\$15.96	25
26	PRIMARY VOLTAGE DISCOUNT	\$1.03	\$0.97	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.30717		28
29	PART-PEAK		\$0.27728	29
30	OFF-PEAK	\$0.30554	\$0.27657	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025

AGRICULTURAL RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	2
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$4.32		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$20.59	\$15.33	7
8	PRIMARY VOLTAGE DISCOUNT	\$2.17	\$0.95	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.32847		10
11	PART-PEAK		\$0.29760	11
12	OFF-PEAK	\$0.32690	\$0.24223	12

13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$65.44	\$65.44	14
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$8.64		18
19	PART-PEAK	\$7.68	\$2.36	19
20	MAXIMUM	\$16.28	\$16.28	20
21	PRIMARY VOLTAGE DISCOUNT			21
22	ON-PEAK	\$0.83		22
23	MAXIMUM		\$0.70	23
24	TRANSMISSION VOLTAGE DISCOUNT			24
25	ON-PEAK	\$3.09		25
26	PART-PEAK	\$2.13	\$2.36	26
27	MAXIMUM	\$12.20	\$12.20	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.24276		29
30	PART-PEAK	\$0.24223	\$0.21958	30
31	OFF-PEAK	\$0.23043	\$0.21887	31

32	SCHEDULE AG-5B			32
33	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.36	\$36.36	33
36	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$10.49		36
37	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			37
38	SECONDARY VOLTAGE	\$30.82	\$20.62	38
39	PRIMARY VOLTAGE DISCOUNT	\$3.95	\$0.71	39
40	TRANSMISSION VOLTAGE DISCOUNT	\$15.17	\$9.60	40
41	ENERGY CHARGE (\$/KWH)			41
42	ON-PEAK	\$0.22491		42
43	PART-PEAK		\$0.20772	43
44	OFF-PEAK	\$0.22415	\$0.20704	44

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025

AGRICULTURAL RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$161.58	\$161.58	2
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$17.79		6
7	PART-PEAK	\$15.80	\$3.52	7
8	MAXIMUM	\$14.96	\$14.96	8
9	PRIMARY VOLTAGE DISCOUNT			9
10	ON-PEAK	\$1.66		10
11	MAXIMUM		\$1.32	11
12	TRANSMISSION VOLTAGE DISCOUNT			12
13	ON-PEAK	\$6.34		13
14	PART-PEAK	\$4.35	\$0.00	14
15	MAXIMUM	\$14.38	\$14.38	15
16	ENERGY CHARGE (\$/KWH)			16
17	ON-PEAK	\$0.18629		17
18	PART-PEAK	\$0.18587	\$0.17880	18
19	OFF-PEAK	\$0.17933	\$0.17809	19

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Monday, September 1, 2025

STREETLIGHTING RATES

LINE NO.		9/1/25 RATES SUMMER	9/1/25 RATES WINTER	LINE NO.

1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.34500	\$0.34500	2

3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.34500	\$0.34500	4

5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$7.50	\$7.50	6
7	ENERGY CHARGE (\$/KWH)	\$0.34500	\$0.34500	7

8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.35781	\$0.35781	9

PACIFIC GAS AND ELECTRIC COMPANY

EXHIBIT F

Table 1a
Pacific Gas and Electric Company
Illustrative Electric Revenue Increase and Class Average Rates
Kincade and Dixie AB 1054 Wildfire Cost Review and Recovery Proceeding Period 1: 1/1/27-12/31/27

Line No.	Customer Class	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change	Line No.
Bundled Service*						
1	Residential	\$ 42,438	\$ 0.35657	\$ 0.36077	1.2%	1
2	Small Commercial	\$ 12,861	\$ 0.43158	\$ 0.43696	1.2%	2
3	Medium Commercial	\$ 9,929	\$ 0.38274	\$ 0.38748	1.2%	3
4	Large Commercial	\$ 14,294	\$ 0.33589	\$ 0.34018	1.3%	4
5	Streetlights	\$ 366	\$ 0.46312	\$ 0.46799	1.1%	5
6	Standby	\$ 810	\$ 0.18348	\$ 0.18539	1.0%	6
7	Agriculture	\$ 20,902	\$ 0.38920	\$ 0.39407	1.3%	7
8	Industrial	\$ 9,760	\$ 0.22256	\$ 0.22535	1.3%	8
9	Total	\$ 111,360	\$ 0.34779	\$ 0.35204	1.2%	9
Direct Access and Community Choice Aggregation Service**						
10	Residential	\$ 74,567	\$ 0.23091	\$ 0.23547	2.0%	10
11	Small Commercial	\$ 27,444	\$ 0.28779	\$ 0.29316	1.9%	11
12	Medium Commercial	\$ 23,667	\$ 0.22015	\$ 0.22470	2.1%	12
13	Large Commercial	\$ 42,979	\$ 0.17706	\$ 0.18094	2.2%	13
14	Streetlights	\$ 816	\$ 0.28947	\$ 0.29435	1.7%	14
15	Standby	\$ 596	\$ 0.12411	\$ 0.12808	3.2%	15
16	Agriculture	\$ 7,080	\$ 0.23629	\$ 0.24083	1.9%	16
17	Industrial	\$ 30,050	\$ 0.10714	\$ 0.10999	2.7%	17
18	Total	\$ 207,199	\$ 0.19779	\$ 0.20193	2.1%	18
Departing Load***						
19	Residential	\$ 0			0.1%	19
20	Small Commercial	\$ 2			0.4%	20
21	Medium Commercial	\$ 12			0.6%	21
22	Large Commercial	\$ 18			0.7%	22
23	Streetlights	\$ (0)			0.0%	23
24	Standby	\$ -			0.0%	24
25	Agriculture	\$ 5			0.6%	25
26	Industrial	\$ 275			0.7%	26

* Customers who receive electric generation as well as transmission and distribution service from PG&E.

** Customers who purchase energy from non-PG&E suppliers.

*** Customers who purchase their electricity from a non-utility supplier and receive transmission and distribution service from a publicly owned utility or municipality. A rate comparison cannot be provided for Departed Load as the applicable rates vary by specific departed load customer categories and any average rate that could be derived, would not be representative of any particular departed load category.

Table 1b
Pacific Gas and Electric Company
Illustrative Electric Revenue Increase and Class Average Rates
Kincade and Dixie AB 1054 Wildfire Cost Review and Recovery Proceeding Period 2: 1/1/28-12/31/28

Line No.	Customer Class	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change	Line No.
Bundled Service*						
1	Residential	\$ 9,784	\$ 0.35657	\$ 0.35754	0.3%	1
2	Small Commercial	\$ 5,790	\$ 0.43158	\$ 0.43401	0.6%	2
3	Medium Commercial	\$ 4,365	\$ 0.38274	\$ 0.38482	0.5%	3
4	Large Commercial	\$ 6,126	\$ 0.33589	\$ 0.33772	0.5%	4
5	Streetlights	\$ 165	\$ 0.46312	\$ 0.46531	0.5%	5
6	Standby	\$ 483	\$ 0.18348	\$ 0.18462	0.6%	6
7	Agriculture	\$ 9,373	\$ 0.38920	\$ 0.39138	0.6%	7
8	Industrial	\$ 4,640	\$ 0.22256	\$ 0.22389	0.6%	8
9	Total	\$ 40,726	\$ 0.34779	\$ 0.34934	0.4%	9
Direct Access and Community Choice Aggregation Service**						
10	Residential	\$ 22,035	\$ 0.23091	\$ 0.23226	0.6%	10
11	Small Commercial	\$ 12,373	\$ 0.28779	\$ 0.29021	0.8%	11
12	Medium Commercial	\$ 10,852	\$ 0.22015	\$ 0.22224	0.9%	12
13	Large Commercial	\$ 20,355	\$ 0.17706	\$ 0.17890	1.0%	13
14	Streetlights	\$ 366	\$ 0.28947	\$ 0.29166	0.8%	14
15	Standby	\$ 177	\$ 0.12411	\$ 0.12529	1.0%	15
16	Agriculture	\$ 3,407	\$ 0.23629	\$ 0.23847	0.9%	16
17	Industrial	\$ 14,908	\$ 0.10714	\$ 0.10855	1.3%	17
18	Total	\$ 84,475	\$ 0.19779	\$ 0.19948	0.9%	18
Departing Load***						
19	Residential	\$ 0			0.1%	19
20	Small Commercial	\$ 2			0.5%	20
21	Medium Commercial	\$ 13			0.6%	21
22	Large Commercial	\$ 20			0.7%	22
23	Streetlights	\$ (0)			0.0%	23
24	Standby	\$ -			0.0%	24
25	Agriculture	\$ 5			0.6%	25
26	Industrial	\$ 295			0.8%	26

* Customers who receive electric generation as well as transmission and distribution service from PG&E.

** Customers who purchase energy from non-PG&E suppliers.

*** Customers who purchase their electricity from a non-utility supplier and receive transmission and distribution service from a publicly owned utility or municipality. A rate comparison cannot be provided for Departed Load as the applicable rates vary by specific departed load customer categories and any average rate that could be derived, would not be representative of any particular departed load category.

PACIFIC GAS AND ELECTRIC COMPANY

EXHIBIT G

PACIFIC GAS AND ELECTRIC COMPANY
PROPOSED KINCADE AND DIXIE AB 1054 WILDFIRE COST REVIEW AND RECOVERY PROCEEDING
REVENUE REQUIREMENT OF \$97.1 MILLION
Class Average Bundled and Transportation/PPPS Rates (\$/th)

<u>Line No.</u>	<u>Customer Class</u>	<u>Present</u>	<u>Proposed</u>	<u>\$ Change</u>	<u>% Change</u>
		<u>September 1, 2025</u>	<u>Application</u>		
1	BUNDLED—RETAIL CORE*				
2	Residential Non-CARE	\$2.871	\$2.910	\$0.038	1.3%
3	Residential CARE	\$2.264	\$2.294	\$0.031	1.4%
4	Small Commercial Non-CARE	\$2.034	\$2.055	\$0.021	1.0%
5	Large Commercial	\$1.407	\$1.416	\$0.009	0.7%
6	Uncompressed Core NGV	\$1.410	\$1.421	\$0.011	0.7%
7	Compressed Core NGV	\$3.053	\$3.100	\$0.047	1.5%
8	TRANSPORT ONLY—RETAIL CORE				
9	Residential Non-CARE	\$2.404	\$2.443	\$0.038	1.6%
10	Residential CARE	\$1.797	\$1.827	\$0.031	1.7%
11	Small Commercial Non-CARE	\$1.612	\$1.633	\$0.021	1.3%
12	Large Commercial	\$1.028	\$1.037	\$0.009	0.9%
13	Uncompressed Core NGV	\$1.037	\$1.047	\$0.011	1.0%
14	Compressed Core NGV	\$2.679	\$2.726	\$0.047	1.7%
15	TRANSPORT ONLY—RETAIL NONCORE (NONCOVERED ENTITIES)				
16	Industrial – Distribution	\$0.953	\$0.965	\$0.012	1.3%
17	Industrial – Transmission	\$0.490	\$0.494	\$0.004	0.9%
18	Industrial – Backbone	\$0.245	\$0.249	\$0.004	1.6%
19	Uncompressed Noncore NGV – Distribution	\$0.862	\$0.874	\$0.012	1.4%
20	Uncompressed Noncore NGV – Transmission	\$0.456	\$0.460	\$0.004	0.9%
21	Electric Generation – Distribution/Transmission	\$0.410	\$0.414	\$0.004	1.0%
22	Electric Generation – Backbone	\$0.177	\$0.181	\$0.004	2.3%
23	TRANSPORT ONLY—WHOLESALE				
24	Alpine Natural Gas (T)	\$0.265	\$0.269	\$0.004	1.5%
25	Coalinga (T)	\$0.266	\$0.270	\$0.004	1.5%
26	Island Energy (T)	\$0.283	\$0.287	\$0.004	1.4%
27	Palo Alto (T)	\$0.260	\$0.264	\$0.004	1.5%
28	West Coast Gas – Castle (D)	\$0.717	\$0.730	\$0.013	1.8%
29	West Coast Gas – Mather (D)	\$1.032	\$1.052	\$0.020	1.9%
30	West Coast Gas – Mather (T)	\$0.268	\$0.272	\$0.004	1.5%

* Bundled rates incorporate an illustrative procurement revenue requirement and will not match rates as filed in PG&E's Core Monthly Pricing Advice Letters.

- (1) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (2) Transportation rates paid by all customers include an additional GHG Compliance and Obligation Cost Recovery component of \$0.14588 per therm.
- (3) Covered Entities (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will pay a GHG Operational Recovery Cost component of \$-0.00165 per therm to cover PG&E allowance costs associated with lost & unaccounted for (LUAF) gas and compression costs. Covered entities will see a line item credit on their bill equal to the GHG Compliance Cost of \$0.14753 (\$0.14588 minus \$-0.00165) per therm times their monthly billed volumes.

EXECUTIVE SUMMARY
PACIFIC GAS AND ELECTRIC COMPANY
PROPOSED KINCADE AND DIXIE AB 1054 WILDFIRE COST REVIEW AND RECOVERY PROCEEDING
REVENUE REQUIREMENT OF \$97.1 MILLION

Class Average Illustrative Revenues Allocated By Customer Class
(\$000)

Line No.	Customer Class	September 1, 2025	Application	\$ Change	% Change
1	BUNDLED—RETAIL CORE (1)				
2	Residential Non-CARE	\$2,925,704	\$2,969,951	\$44,246	1.5%
3	Residential CARE (1)	\$862,978	\$876,029	\$13,051	1.5%
4	Small Commercial	\$977,347	\$987,527	\$10,181	1.0%
5	Large Commercial	\$57,724	\$58,111	\$387	0.7%
6	Core NGV	\$41,584	\$41,941	\$357	0.9%
7	TRANSPORT ONLY—RETAIL CORE				
8	Residential Non-CARE	\$269,574	\$274,628	\$5,054	1.9%
9	Residential CARE (1)	\$79,402	\$80,891	\$1,489	1.9%
10	Small Commercial Non-CARE	\$428,430	\$434,113	\$5,682	1.3%
11	Large Commercial	\$27,274	\$27,528	\$253	0.9%
12	Core NGV	\$0	\$0	\$0	0.0%
13	TRANSPORT ONLY—RETAIL NONCORE				
14	Industrial – Distribution	\$185,262	\$187,588	\$2,326	1.3%
15	Industrial – Transmission	\$536,728	\$543,376	\$6,648	1.2%
16	Industrial – Backbone	\$1,954	\$2,025	\$71	3.6%
17	Uncompressed Noncore NGV	\$6,667	\$6,724	\$58	0.9%
18	Electric Generation	\$273,891	\$281,044	\$7,153	2.6%
19	TRANSPORT ONLY—WHOLESALE				
20	Alpine Natural Gas	\$146	\$148	\$2	1.5%
21	Coalinga	\$558	\$566	\$8	1.5%
22	Island Energy	\$124	\$126	\$2	1.4%
23	Palo Alto	\$7,721	\$7,837	\$117	1.5%
24	West Coast Gas – Castle	\$435	\$443	\$8	1.8%
25	West Coast Gas – Mather	\$660	\$672	\$12	1.9%
26	Unbundled Gas Transmission & Storage (2)	\$251,045	\$251,045	\$0	0.0%
		6,935,209	7,032,314	\$97,105	1.4%

- (1) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (2) The portion of PG&E's gas backbone storage revenue requirement not allocated to PG&E's bundled core customer classes are provided to the marketplace and not specifically to any customer class.

PACIFIC GAS AND ELECTRIC COMPANY

EXHIBIT H

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Director of General Services
State of California
707 3rd St
West Sacramento, CA 95605

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Clara
Alpine	Mendocino	Santa Cruz
Amador	Merced	Shasta
Butte	Modoc	Sierra
Calaveras	Monterey	Siskiyou
Colusa	Napa	Solano
Contra Costa	Nevada	Sonoma
El Dorado	Placer	Stanislaus
Fresno	Plumas	Sutter
Glenn	Sacramento	Tehama
Humboldt	San Benito	Trinity
Kern	San Bernardino	Tulare
Kings	San Francisco	Tuolumne
Lake	San Joaquin	Yolo
Lassen	San Luis Obispo	Yuba
Madera	San Mateo	
Marin	Santa Barbara	

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colusa	Hanford
Albany	Concord	Hayward
Amador City	Corcoran	Healdsburg
American Canyon	Corning	Hercules
Anderson	Corte Madera	Hillsborough
Angels Camp	Cotati	Hollister
Antioch	Cupertino	Hughson
Arcata	Daly City	Huron
Arroyo Grande	Danville	Ione
Arvin	Davis	Isleton
Atascadero	Del Rey Oaks	Jackson
Atherton	Dinuba	Kerman
Atwater	Dixon	King City
Auburn	Dos Palos	Kingsburg
Avenal	Dublin	Lafayette
Bakersfield	East Palo Alto	Lakeport
Barstow	El Cerrito	Larkspur
Belmont	Elk Grove	Lathrop
Belvedere	Emeryville	Lemoore
Benicia	Escalon	Lincoln
Berkeley	Eureka	Live Oak
Biggs	Fairfax	Livermore
Blue Lake	Fairfield	Livingston
Brentwood	Ferndale	Lodi
Brisbane	Firebaugh	Lompoc
Buellton	Folsom	Loomis
Burlingame	Fort Bragg	Los Altos
Calistoga	Fortuna	Los Altos Hills
Campbell	Foster City	Los Banos
Capitola	Fowler	Los Gatos
Carmel	Fremont	Madera
Ceres	Fresno	Manteca
Chico	Galt	Maricopa
Chowchilla	Gilroy	Marina
Citrus Heights	Gonzales	Mariposa
Clayton	Grass Valley	Martinez
Clearlake	Greenfield	Marysville
Cloverdale	Gridley	McFarland
Clovis	Grover Beach	Mendota
Coalinga	Guadalupe	Menlo Park
Colfax	Gustine	Merced
Colma	Half Moon Bay	Mill Valley

Millbrae
Milpitas
Modesto
Monte Sereno
Monterey
Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Oakley
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola
Portola Valley
Rancho Cordova
Red Bluff
Redding
Redwood City
Reedley
Richmond

Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin
Rohnert Park
Roseville
Ross
Sacramento
Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora
South San Francisco
Stockton
Suisun City

Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City

PACIFIC GAS AND ELECTRIC COMPANY

EXHIBIT I

**Electric Affordability Metric Impacts
per Decision (D.) 22-08-023**

Summary of Affordability Metric Impacts			
	Affordability Ratio 20 CARE/Non-CARE	Hours at Minimum Wage CARE/Non-CARE	Affordability Ratio 20 in Areas of Affordability Concern (Portions of Lake & Mendocino, Nevada & Sierra, Madera, Fresno, Tulare, Contra Costa, Merced, Colusa, Humboldt, Kern, and Butte Counties) CARE/Non-CARE
Period 1 PG&E Proposal, Lowest-Highest Affordability Impact by Climate Zone	(0.0 - 0.1%) / (0.1 - 0.2%)	(0.0 - 0.1) / (0.1)	(0.1 – 0.3%) / (0.2 – 0.4%)
Period 2 PG&E Proposal, Lowest-Highest Affordability Impact by Climate Zone	(0.0%) / (0.0 – 0.1%)	(0.0) / (0.0)	(0.0%) / (0.1%)

Summary of Results:

As a result of PG&E's request in this application, the electric AR20 metric by climate zone would increase by 0.0 to 0.1 percent in 2027 and would subsequently remain flat in year 2028, if based on CARE essential usage bills. If instead based on non-CARE essential usage bills, the AR20 metric would increase by a range of 0.1 to 0.2 percent beginning in 2027 and would increase by 0.0 to 0.1 percent in 2028. This represents the change in the portion of a customer's discretionary household income contributed towards electric essential service for customers within the 20th percentile of income. In addition, as a result of PG&E's request in this application, the hours at minimum wage metric, assuming a minimum wage amount of \$16.50 per hour, would increase by 0.1 hours per month in 2027, and would remain flat in 2028 if based on CARE essential usage bills. If instead based on non-CARE essential usage bills, the hours at minimum wage metric would increase by 0.1 hour per month in 2027 and would remain flat in 2028. This metric represents the incremental hours a household earning a minimum wage of \$16.50 per hour would need to work each month to pay for essential electric service.

CARE Monthly Electric Essential Use Bills							
Climate Zone	9/1/2025	Period 1 (January 2027 - December 2027)			Period 2 (January 2028 - December 2028)		
	Bill (\$)	Bill (\$)	Change from Present (\$)	%	Bill (\$)	Change from Present Year (\$)	%
Territory P	\$ 88.01	\$ 89.03	\$ 1.01	1.1%	\$ 87.88	\$ (0.13)	-0.2%
Territory Q	\$ 78.84	\$ 79.75	\$ 0.91	1.1%	\$ 78.72	\$ (0.12)	-0.2%
Territory R	\$ 95.45	\$ 96.55	\$ 1.10	1.1%	\$ 95.31	\$ (0.14)	-0.2%
Territory S	\$ 87.77	\$ 88.78	\$ 1.01	1.1%	\$ 87.63	\$ (0.13)	-0.2%
Territory T	\$ 53.30	\$ 53.92	\$ 0.61	1.1%	\$ 53.22	\$ (0.08)	-0.2%
Territory V	\$ 57.77	\$ 58.43	\$ 0.66	1.1%	\$ 57.68	\$ (0.09)	-0.2%
Territory W	\$ 96.20	\$ 97.30	\$ 1.11	1.1%	\$ 96.05	\$ (0.15)	-0.2%
Territory X	\$ 72.40	\$ 73.23	\$ 0.83	1.1%	\$ 72.29	\$ (0.11)	-0.2%
Territory Y	\$ 81.07	\$ 82.00	\$ 0.93	1.1%	\$ 80.95	\$ (0.12)	-0.2%
Territory Z	\$ 53.30	\$ 53.92	\$ 0.61	1.1%	\$ 53.22	\$ (0.08)	-0.2%
Non-CARE Monthly Electric Essential Use Bills							
Climate Zone	9/1/2025	Period 1 (January 2027 - December 2027)			Period 2 (January 2028 - December 2028)		
	Bill (\$)	Bill (\$)	Change from Present (\$)	%	Bill (\$)	Change from Present Year (\$)	%
Territory P	\$ 143.38	\$ 145.00	\$ 1.62	1.1%	\$ 143.93	\$ 0.55	0.4%
Territory Q	\$ 128.44	\$ 129.89	\$ 1.45	1.1%	\$ 128.93	\$ 0.50	0.4%
Territory R	\$ 155.50	\$ 157.25	\$ 1.76	1.1%	\$ 156.10	\$ 0.60	0.4%
Territory S	\$ 142.98	\$ 144.59	\$ 1.62	1.1%	\$ 143.53	\$ 0.55	0.4%
Territory T	\$ 86.84	\$ 87.82	\$ 0.98	1.1%	\$ 87.17	\$ 0.34	0.4%
Territory V	\$ 94.11	\$ 95.17	\$ 1.06	1.1%	\$ 94.47	\$ 0.36	0.4%
Territory W	\$ 156.71	\$ 158.48	\$ 1.77	1.1%	\$ 157.31	\$ 0.61	0.4%
Territory X	\$ 117.94	\$ 119.27	\$ 1.33	1.1%	\$ 118.39	\$ 0.46	0.4%
Territory Y	\$ 132.07	\$ 133.56	\$ 1.49	1.1%	\$ 132.58	\$ 0.51	0.4%
Territory Z	\$ 86.84	\$ 87.82	\$ 0.98	1.1%	\$ 87.17	\$ 0.34	0.4%

*Essential Use Bills are for customers with basic end-use. Bills do not include the biannual California Climate Credit.

CARE Monthly Electric Average Use Bills							
Climate Zone	9/1/2025	Period 1 (January 2027 - December 2027)			Period 2 (January 2028 - December 2028)		
	Bill (\$)	Bill (\$)	Change from Present (\$)	%	Bill (\$)	Change from Present Year(\$)	%
Territory P	\$ 150.68	\$ 152.40	\$ 1.72	1.1%	\$ 150.52	\$ (0.16)	-0.1%
Territory Q	\$ 101.93	\$ 103.10	\$ 1.17	1.1%	\$ 101.80	\$ (0.13)	-0.1%
Territory R	\$ 163.70	\$ 165.57	\$ 1.87	1.1%	\$ 163.53	\$ (0.17)	-0.1%
Territory S	\$ 150.67	\$ 152.39	\$ 1.72	1.1%	\$ 150.51	\$ (0.16)	-0.1%
Territory T	\$ 75.88	\$ 76.75	\$ 0.87	1.1%	\$ 75.79	\$ (0.09)	-0.1%
Territory V	\$ 86.83	\$ 87.82	\$ 0.99	1.1%	\$ 86.73	\$ (0.10)	-0.1%
Territory W	\$ 166.08	\$ 167.98	\$ 1.90	1.1%	\$ 165.91	\$ (0.17)	-0.1%
Territory X	\$ 104.77	\$ 105.97	\$ 1.20	1.1%	\$ 104.64	\$ (0.12)	-0.1%
Territory Y	\$ 138.93	\$ 140.51	\$ 1.59	1.1%	\$ 138.78	\$ (0.15)	-0.1%
Territory Z	\$ 58.29	\$ 58.95	\$ 0.67	1.1%	\$ 58.20	\$ (0.08)	-0.1%

Non-CARE Monthly Electric Average Use Bills							
Climate Zone	9/1/2025	Period 1 (January 2027 - December 2027)			Period 2 (January 2028 - December 2028)		
	Bill (\$)	Bill (\$)	Change from Present (\$)	%	Bill (\$)	Change from Present Year(\$)	%
Territory P	\$ 195.51	\$ 197.72	\$ 2.20	1.1%	\$ 196.27	\$ 0.75	0.4%
Territory Q	\$ 176.17	\$ 178.15	\$ 1.98	1.1%	\$ 176.85	\$ 0.68	0.4%
Territory R	\$ 235.21	\$ 237.86	\$ 2.65	1.1%	\$ 236.11	\$ 0.91	0.4%
Territory S	\$ 218.87	\$ 221.33	\$ 2.46	1.1%	\$ 219.71	\$ 0.84	0.4%
Territory T	\$ 122.19	\$ 123.56	\$ 1.38	1.1%	\$ 122.66	\$ 0.47	0.4%
Territory V	\$ 150.67	\$ 152.37	\$ 1.70	1.1%	\$ 151.25	\$ 0.58	0.4%
Territory W	\$ 238.06	\$ 240.74	\$ 2.68	1.1%	\$ 238.98	\$ 0.92	0.4%
Territory X	\$ 184.36	\$ 186.44	\$ 2.07	1.1%	\$ 185.07	\$ 0.71	0.4%
Territory Y	\$ 139.40	\$ 140.97	\$ 1.57	1.1%	\$ 139.93	\$ 0.54	0.4%

*Average Bills are based on 2024 recorded usage. Bills do not include the biannual California Climate Credit.

CARE Electric - Hours at Minimum Wage					
Climate Zone	9/1/2025	Period 1 (January 2027 - December 2027)		Period 2 (January 2028 - December 2028)	
	Hours	Hours	Change from Present (hours)	Hours	Change from Present Year (hours)
Territory P	5.3	5.4	0.1	5.3	0.0
Territory Q	4.8	4.8	0.1	4.8	0.0
Territory R	5.8	5.9	0.1	5.8	0.0
Territory S	5.3	5.4	0.1	5.3	0.0
Territory T	3.2	3.3	0.0	3.2	0.0
Territory V	3.5	3.5	0.0	3.5	0.0
Territory W	5.8	5.9	0.1	5.8	0.0
Territory X	4.4	4.4	0.1	4.4	0.0
Territory Y	4.9	5.0	0.1	4.9	0.0
Territory Z	3.2	3.3	0.0	3.2	0.0
Non-CARE Electric - Hours at Minimum Wage					
Climate Zone	9/1/2025	Period 1 (January 2027 - December 2027)		Period 2 (January 2028 - December 2028)	
	Hours	Hours	Change from Present (hours)	Hours	Change from Present Year (hours)
Territory P	8.7	8.8	0.1	8.7	0.0
Territory Q	7.8	7.9	0.1	7.8	0.0
Territory R	9.4	9.5	0.1	9.5	0.0
Territory S	8.7	8.8	0.1	8.7	0.0
Territory T	5.3	5.3	0.1	5.3	0.0
Territory V	5.7	5.8	0.1	5.7	0.0
Territory W	9.5	9.6	0.1	9.5	0.0
Territory X	7.1	7.2	0.1	7.2	0.0
Territory Y	8.0	8.1	0.1	8.0	0.0
Territory Z	5.3	5.3	0.1	5.3	0.0

**Hours at Minimum Wage metrics are calculated using a statewide minimum wage of \$16.50 per hour.*

Electric-AR20 (NON-CARE)					
Climate Zone	9/1/2025	Period 1 (January 2027 - December 2027)		Period 2 (January 2028 - December 2028)	
	AR20	AR20	Change from Present (%)	AR20	Change from Present Year (%)
	(A)	(B)	(B) - (A)	(C)	(C) - (A)
Territory P	15.7%	15.9%	0.2%	15.8%	0.1%
Territory Q	7.6%	7.7%	0.1%	7.6%	0.0%
Territory R	19.0%	19.2%	0.2%	19.0%	0.1%
Territory S	10.8%	10.9%	0.1%	10.8%	0.0%
Territory T	7.6%	7.7%	0.1%	7.6%	0.0%
Territory V	13.2%	13.4%	0.2%	13.3%	0.1%
Territory W	12.5%	12.6%	0.1%	12.5%	0.0%
Territory X	5.5%	5.6%	0.1%	5.6%	0.0%
Territory Y	15.6%	15.8%	0.2%	15.7%	0.1%
Territory Z	9.2%	9.3%	0.1%	9.3%	0.0%

Electric-AR50 (NON-CARE)					
Climate Zone	9/1/2025	Period 1 (January 2027 - December 2027)		Period 2 (January 2028 - December 2028)	
	AR50	AR50	Change from Present (%)	AR50	Change from Present Year (%)
	(A)	(B)	(B) - (A)	(C)	(C) - (A)
Territory P	3.9%	4.0%	0.0%	4.0%	0.0%
Territory Q	2.6%	2.6%	0.0%	2.6%	0.0%
Territory R	3.9%	3.9%	0.0%	3.9%	0.0%
Territory S	2.7%	2.7%	0.0%	2.7%	0.0%
Territory T	1.4%	1.4%	0.0%	1.4%	0.0%
Territory V	3.1%	3.2%	0.0%	3.2%	0.0%
Territory W	4.0%	4.0%	0.0%	4.0%	0.0%
Territory X	1.4%	1.5%	0.0%	1.4%	0.0%
Territory Y	4.1%	4.2%	0.0%	4.2%	0.0%
Territory Z	2.6%	2.6%	0.0%	2.6%	0.0%

*AR metrics have been calculated using the 2022 Affordability Ratio Calculator.

Electric-AR20 (CARE)					
Climate Zone	9/1/2025	Period 1 (January 2027 - December 2027)		Period 2 (January 2028 - December 2028)	
	AR20	AR20	Change from Present (%)	AR20	Change from Present Year (%)
	(A)	(B)	(B) - (A)	(C)	(C) - (A)
Territory P	9.5%	9.6%	0.1%	9.5%	0.0%
Territory Q	4.6%	4.7%	0.1%	4.6%	0.0%
Territory R	11.4%	11.6%	0.1%	11.4%	0.0%
Territory S	6.5%	6.6%	0.1%	6.5%	0.0%
Territory T	4.6%	4.6%	0.1%	4.6%	0.0%
Territory V	7.9%	8.0%	0.1%	7.9%	0.0%
Territory W	7.6%	7.7%	0.1%	7.6%	0.0%
Territory X	3.4%	3.4%	0.0%	3.4%	0.0%
Territory Y	9.4%	9.5%	0.1%	9.4%	0.0%
Territory Z	5.7%	5.7%	0.1%	5.7%	0.0%

CARE AR20 - Areas of Affordability Concern						
<i>PUMA</i>	<i>County/City</i>	<i>Electric Climate Zone</i>	<i># Housing Units</i>	<i>9/1/2025</i>	<i>Period 1</i>	<i>Period 2</i>
03300	Lake & Mendocino Counties PUMA	PG&E P	34,621	11.6%	11.7%	11.6%
05700	Nevada & Sierra Counties PUMA	PG&E P	28,517	11.0%	11.1%	11.0%
03900	Madera County--Madera City PUMA	PG&E R	46,577	12.8%	13.0%	12.8%
01903	Fresno County (Central)--Fresno City (East Central) PUMA	PG&E R	66,599	14.8%	15.0%	14.8%
01904	Fresno County (Central)--Fresno City (Southwest) PUMA	PG&E R	111,927	14.8%	15.0%	14.8%
01905	Fresno County (Central)--Fresno City (Southeast) PUMA	PG&E R	55,888	20.5%	20.7%	20.5%
10703	Tulare County (Outside Visalia, Tulare & Porterville Cities) PUMA	PG&E Y	121	11.2%	11.3%	11.2%
01308	Contra Costa County (Northeast)--Antioch City PUMA	PG&E S	39,137	13.3%	13.5%	13.3%
04701	Merced County (West & South)--Los Banos & Livingston Cities PUMA	PG&E R	23,731	18.9%	19.2%	18.9%
04702	Merced County (Northeast)--Merced & Atwater Cities PUMA	PG&E R	5,956	13.5%	13.6%	13.4%
01100	Colusa, Glenn, Tehama & Trinity Counties PUMA	PG&E S	19,319	12.6%	12.7%	12.5%
02300	Humboldt County PUMA	PG&E Y	13,357	13.5%	13.7%	13.5%
02903	Kern County (Central)--Bakersfield City (Northeast) PUMA	PG&E R	894	11.7%	11.8%	11.7%
01100	Colusa, Glenn, Tehama & Trinity Counties PUMA	PG&E R	25,862	17.5%	17.8%	17.5%
01100	Colusa, Glenn, Tehama & Trinity Counties PUMA	PG&E Y	1,491	14.7%	14.9%	14.7%
03900	Madera County--Madera City PUMA	PG&E Y	1,416	13.7%	13.8%	13.6%
00701	Butte County (Northwest)--Chico City PUMA	PG&E P	597	11.3%	11.4%	11.3%

Non-CARE AR20 - Areas of Affordability Concern						
<i>PUMA</i>	<i>County/City</i>	<i>Electric Climate Zone</i>	<i># Housing Units</i>	<i>9/1/2025</i>	<i>Period 1</i>	<i>Period 2</i>
03300	Lake & Mendocino Counties PUMA	PG&E P	34,621	19.2%	19.5%	19.3%
05700	Nevada & Sierra Counties PUMA	PG&E P	28,517	18.2%	18.4%	18.2%
03900	Madera County--Madera City PUMA	PG&E R	46,577	21.2%	21.5%	21.3%
01903	Fresno County (Central)--Fresno City (East Central) PUMA	PG&E R	66,599	24.6%	24.9%	24.7%
01904	Fresno County (Central)--Fresno City (Southwest) PUMA	PG&E R	111,927	24.5%	24.8%	24.6%
01905	Fresno County (Central)--Fresno City (Southeast) PUMA	PG&E R	55,888	34.1%	34.6%	34.3%
10703	Tulare County (Outside Visalia, Tulare & Porterville Cities) PUMA	PG&E Y	121	18.6%	18.8%	18.7%
01308	Contra Costa County (Northeast)--Antioch City PUMA	PG&E S	39,137	22.2%	22.5%	22.3%
04701	Merced County (West & South)--Los Banos & Livingston Cities PUMA	PG&E R	23,731	31.6%	32.0%	31.8%
04702	Merced County (Northeast)--Merced & Atwater Cities PUMA	PG&E R	5,956	22.3%	22.6%	22.4%
01100	Colusa, Glenn, Tehama & Trinity Counties PUMA	PG&E S	19,319	20.8%	21.1%	20.9%

**Gas Affordability Metric Impacts per
Decision (D.) 22-08-023**

Gas Summary of Affordability Metric Impacts			
	Affordability Ratio 20 CARE/Non-CARE	Hours at Minimum Wage CARE/Non-CARE	Affordability Ratio 20 in Areas of Affordability Concern (Portions of San Francisco, Merced, Madera, Humboldt, Fresno, Contra Costa, Colusa, Glenn, Tehama & Trinity and Alameda Counties) CARE/Non-CARE
Period 1 (2027) PG&E Proposal, Lowest-Highest Affordability Impact by Climate Zone	(0.0 - 0.1%) / (0.1 – 0.2%)	(0.0 - 0.1)/ (0.1)	(0.1 – 0.2%) / (0.2 – 0.4%)
Period 2 (2028) PG&E Proposal, Lowest-Highest Affordability Impact by Climate Zone	(0.0%) / (0.0%)	(0.0)/ (0.0)	(0.0%) / (0.0%)

Summary of Results:

As a result of PG&E's request in this application, the gas AR20 metric by climate zone would increase by 0.0 to 0.1 percent in 2027 and would subsequently remain flat in 2028 if based on CARE essential usage bills. If instead based on non-CARE essential usage bills, the AR20 metric would increase by a range of 0.1 to 0.2 percent beginning in 2027 and would remain flat in 2028. This represents the change in the portion of a customer's discretionary household income contributed towards gas essential service for customers within the 20th percentile of income. In addition, as a result of PG&E's request in this application, the hours at minimum wage metric, assuming a minimum wage amount of \$16.50 per hour, would increase by up to 0.1 percent in 2027 for CARE and would remain flat for non-CARE households. The hours at minimum wage metric would remain flat for CARE and non-CARE households in 2028. This metric represents the incremental hours a household earning a minimum wage of \$16.50 per hour would need to work each month to pay for essential gas service.

CARE Monthly Gas Essential Use Bills							
Climate Zone	Present	Period 1 (January 2027)			Period 2 (January 2028)		
	Bill (\$)	Bill (\$)	Change from Present (\$)	%	Bill (\$)	Change from Present Year (\$)	%
Territory P	\$ 69.45	\$ 70.38	\$ 0.93	1.3%	\$ 69.45	\$ -	0.0%
Territory Q	\$ 67.32	\$ 68.22	\$ 0.90	1.3%	\$ 67.32	\$ -	0.0%
Territory R	\$ 53.71	\$ 54.42	\$ 0.72	1.3%	\$ 53.71	\$ -	0.0%
Territory S	\$ 58.55	\$ 59.34	\$ 0.78	1.3%	\$ 58.55	\$ -	0.0%
Territory T	\$ 61.06	\$ 61.88	\$ 0.82	1.3%	\$ 61.06	\$ -	0.0%
Territory V	\$ 65.80	\$ 66.68	\$ 0.88	1.3%	\$ 65.80	\$ -	0.0%
Territory W	\$ 51.80	\$ 52.49	\$ 0.69	1.3%	\$ 51.80	\$ -	0.0%
Territory X	\$ 64.65	\$ 65.52	\$ 0.86	1.3%	\$ 64.65	\$ -	0.0%
Territory Y	\$ 91.84	\$ 93.06	\$ 1.23	1.3%	\$ 91.84	\$ -	0.0%

Non-CARE Monthly Gas Essential Use Bills							
Climate Zone	Present	Period 1 (January 2027)			Period 2 (January 2028)		
	Bill (\$)	Bill (\$)	Change from Present (\$)	%	Bill (\$)	Change from Present Year (\$)	%
Territory P	\$ 87.81	\$ 88.97	\$ 1.16	1.3%	\$ 87.81	\$ -	0.0%
Territory Q	\$ 85.13	\$ 86.25	\$ 1.12	1.3%	\$ 85.13	\$ -	0.0%
Territory R	\$ 67.91	\$ 68.80	\$ 0.90	1.3%	\$ 67.91	\$ -	0.0%
Territory S	\$ 74.04	\$ 75.01	\$ 0.98	1.3%	\$ 74.04	\$ -	0.0%
Territory T	\$ 77.21	\$ 78.22	\$ 1.02	1.3%	\$ 77.21	\$ -	0.0%
Territory V	\$ 83.20	\$ 84.30	\$ 1.10	1.3%	\$ 83.20	\$ -	0.0%
Territory W	\$ 65.50	\$ 66.36	\$ 0.86	1.3%	\$ 65.50	\$ -	0.0%
Territory X	\$ 81.75	\$ 82.83	\$ 1.08	1.3%	\$ 81.75	\$ -	0.0%
Territory Y	\$ 116.12	\$ 117.65	\$ 1.53	1.3%	\$ 116.12	\$ -	0.0%

**Essential Use Bills are for customers with basic end-use. Bills do not include the annual California Climate Credit.*

CARE Monthly Gas Average Use Bills							
Climate Zone	Present	Period 1 (January 2027)			Period 2 (January 2028)		
	Bill (\$)	Bill (\$)	Change from Present (\$)	%	Bill (\$)	Change from Present Year (\$)	%
Territory P	\$ 58.82	\$ 59.60	\$ 0.79	1.3%	\$ 58.82	\$ -	0.0%
Territory Q	\$ 83.11	\$ 84.23	\$ 1.12	1.3%	\$ 83.11	\$ -	0.0%
Territory R	\$ 55.73	\$ 56.48	\$ 0.75	1.3%	\$ 55.73	\$ -	0.0%
Territory S	\$ 60.07	\$ 60.87	\$ 0.81	1.3%	\$ 60.07	\$ -	0.0%
Territory T	\$ 51.14	\$ 51.82	\$ 0.69	1.3%	\$ 51.14	\$ -	0.0%
Territory V	\$ 66.50	\$ 67.39	\$ 0.89	1.3%	\$ 66.50	\$ -	0.0%
Territory W	\$ 58.06	\$ 58.84	\$ 0.78	1.3%	\$ 58.06	\$ -	0.0%
Territory X	\$ 49.61	\$ 50.28	\$ 0.66	1.3%	\$ 49.61	\$ -	0.0%
Territory Y	\$ 79.85	\$ 80.91	\$ 1.07	1.3%	\$ 79.85	\$ -	0.0%

Non-CARE Monthly Gas Average Use Bills							
Climate Zone	Present	Period 1 (January 2027)			Period 2 (January 2028)		
	Bill (\$)	Bill (\$)	Change from Present (\$)	%	Bill (\$)	Change from Present Year (\$)	%
Territory P	\$ 99.98	\$ 101.30	\$ 1.33	1.3%	\$ 99.98	\$ -	0.0%
Territory Q	\$ 112.34	\$ 113.84	\$ 1.50	1.3%	\$ 112.34	\$ -	0.0%
Territory R	\$ 76.47	\$ 77.49	\$ 1.01	1.3%	\$ 76.47	\$ -	0.0%
Territory S	\$ 82.02	\$ 83.11	\$ 1.09	1.3%	\$ 82.02	\$ -	0.0%
Territory T	\$ 73.49	\$ 74.47	\$ 0.97	1.3%	\$ 73.49	\$ -	0.0%
Territory V	\$ 87.40	\$ 88.56	\$ 1.16	1.3%	\$ 87.40	\$ -	0.0%
Territory W	\$ 70.62	\$ 71.56	\$ 0.93	1.3%	\$ 70.62	\$ -	0.0%
Territory X	\$ 86.31	\$ 87.45	\$ 1.14	1.3%	\$ 86.31	\$ -	0.0%
Territory Y	\$ 120.18	\$ 121.77	\$ 1.59	1.3%	\$ 120.18	\$ -	0.0%

**Average Bills are based on 2024 recorded usage. Bills do not include the biannual California Climate Credit.*

CARE Gas - Hours at Minimum Wage					
Climate Zone	Present	Period 1 (January 2027)		Period 2 (January 2028)	
	Hours	Hours	Change from Present (hours)	Hours	Change from Present Year (hours)
Territory P	4.2	4.3	0.1	4.2	0.0
Territory Q	4.1	4.1	0.1	4.1	0.0
Territory R	3.3	3.3	0.0	3.3	0.0
Territory S	3.5	3.6	0.0	3.5	0.0
Territory T	3.7	3.8	0.0	3.7	0.0
Territory V	4.0	4.0	0.1	4.0	0.0
Territory W	3.1	3.2	0.0	3.1	0.0
Territory X	3.9	4.0	0.1	3.9	0.0
Territory Y	5.6	5.6	0.1	5.6	0.0

Non-CARE Gas - Hours at Minimum Wage					
Climate Zone	Present	Period 1 (January 2027)		Period 2 (January 2028)	
	Hours	Hours	Change from Present (hours)	Hours	Change from Present Year (hours)
Territory P	5.3	5.4	0.1	5.3	0.0
Territory Q	5.2	5.2	0.1	5.2	0.0
Territory R	4.1	4.2	0.1	4.1	0.0
Territory S	4.5	4.5	0.1	4.5	0.0
Territory T	4.7	4.7	0.1	4.7	0.0
Territory V	5.0	5.1	0.1	5.0	0.0
Territory W	4.0	4.0	0.1	4.0	0.0
Territory X	5.0	5.0	0.1	5.0	0.0
Territory Y	7.0	7.1	0.1	7.0	0.0

**Hours at Minimum Wage metrics are calculated using a statewide minimum wage of \$16.50 per hour.*

Gas-AR20 (NON-CARE)					
Climate Zone	Present	Period 1 (January 2027)		Period 2 (January 2028)	
	AR20	AR20	Change from Present (%)	AR20	Change from Present Year (%)
	(A)	(C)	(C) - (A)	(D)	(D) - (A)
Territory P	7.2%	7.3%	0.1%	7.2%	0.0%
Territory Q	3.6%	3.7%	0.1%	3.6%	0.0%
Territory R	8.6%	8.7%	0.1%	8.6%	0.0%
Territory S	5.3%	5.3%	0.1%	5.3%	0.0%
Territory T	6.2%	6.3%	0.1%	6.2%	0.0%
Territory V	10.4%	10.5%	0.2%	10.4%	0.0%
Territory W	7.2%	7.4%	0.1%	7.2%	0.0%
Territory X	3.7%	3.8%	0.1%	3.7%	0.0%
Territory Y	9.8%	10.0%	0.2%	9.8%	0.0%

Gas-AR50 (NON-CARE)					
Climate Zone	Present	Period 1		Period 2	
	AR50	AR50	Change from Prior Year (%)	AR50	Change from Present Year (%)
	(A)	(C)	(C) - (A)	(D)	(D) - (A)
Territory P	1.7%	1.7%	0.0%	1.7%	0.0%
Territory Q	1.2%	1.2%	0.0%	1.2%	0.0%
Territory R	1.5%	1.6%	0.0%	1.5%	0.0%
Territory S	1.3%	1.3%	0.0%	1.3%	0.0%
Territory T	1.1%	1.1%	0.0%	1.1%	0.0%
Territory V	2.4%	2.4%	0.0%	2.4%	0.0%
Territory W	2.2%	2.3%	0.0%	2.2%	0.0%
Territory X	0.9%	1.0%	0.0%	0.9%	0.0%
Territory Y	2.5%	2.5%	0.0%	2.5%	0.0%

Gas-AR20 (CARE)					
Climate Zone	Present	Period 1 (January 2027)		Period 2 (January 2028)	
	AR20	AR20	Change from Present (%)	AR20	Change from Present Year (%)
	(A)	(C)	(C) - (A)	(D)	(D) - (A)
Territory P	5.3%	5.4%	0.1%	5.3%	0.0%
Territory Q	2.8%	2.8%	0.0%	2.8%	0.0%
Territory R	6.2%	6.3%	0.1%	6.2%	0.0%
Territory S	4.0%	4.1%	0.1%	4.0%	0.0%
Territory T	4.7%	4.8%	0.1%	4.7%	0.0%
Territory V	7.8%	7.9%	0.1%	7.8%	0.0%
Territory W	5.3%	5.4%	0.1%	5.3%	0.0%
Territory X	2.9%	2.9%	0.0%	2.9%	0.0%
Territory Y	7.3%	7.4%	0.1%	7.3%	0.0%

*AR metrics have been calculated using the 2022 Affordability Ratio Calculator.

Gas CARE AR20 - Areas of Affordability Concern						
PUMA	County/City	Gas Climate Zone	# Housing Units	Present	Period 1 (January 2027)	Period 2 (January 2028)
07503	San Francisco County (Central)--South of Market & Potrero PUMA	PG&E T	62,937	9.2%	9.3%	9.2%
04701	Merced County (West & South)--Los Banos & Livingston Cities PUMA	PG&E R	32,260	10.2%	10.3%	10.2%
03900	Madera County--Madera City PUMA	PG&E Y	565	10.7%	10.8%	10.7%
02300	Humboldt County PUMA	PG&E Y	5,327	10.6%	10.7%	10.6%
01905	Fresno County (Central)--Fresno City (Southeast) PUMA	PG&E R	40,269	11.3%	11.5%	11.3%
01308	Contra Costa County (Northeast)--Antioch City PUMA	PG&E S	33,796	8.5%	8.6%	8.5%
01100	Colusa, Glenn, Tehama & Trinity Counties PUMA	PG&E S	16,937	8.0%	8.2%	8.0%
01100	Colusa, Glenn, Tehama & Trinity Counties PUMA	PG&E R	22,420	10.0%	10.2%	10.0%
01100	Colusa, Glenn, Tehama & Trinity Counties PUMA	PG&E Y	595	11.5%	11.7%	11.5%
00102	Alameda County (Northwest)--Oakland (Northwest) & Emeryville Cities PUMA	PG&E T	68,385	9.4%	9.5%	9.4%

Gas Non-CARE AR20 - Areas of Affordability Concern						
PUMA	County/City	Gas Climate Zone	# Housing Units	Present	Period 1 (January 2027)	Period 2 (January 2028)
07503	San Francisco County (Central)--South of Market & Potrero PUMA	PG&E T	62,937	12.3%	12.5%	12.3%
04701	Merced County (West & South)--Los Banos & Livingston Cities PUMA	PG&E R	32,260	14.3%	14.5%	14.3%
03900	Madera County--Madera City PUMA	PG&E Y	565	14.8%	15.0%	14.8%
02300	Humboldt County PUMA	PG&E Y	5,327	14.7%	14.9%	14.7%
01905	Fresno County (Central)--Fresno City (Southeast) PUMA	PG&E R	40,269	16.7%	17.0%	16.7%
01308	Contra Costa County (Northeast)--Antioch City PUMA	PG&E S	33,796	11.8%	12.0%	11.8%
01100	Colusa, Glenn, Tehama & Trinity Counties PUMA	PG&E S	16,937	11.1%	11.3%	11.1%
01100	Colusa, Glenn, Tehama & Trinity Counties PUMA	PG&E R	22,420	15.7%	16.0%	15.7%
01100	Colusa, Glenn, Tehama & Trinity Counties PUMA	PG&E Y	595	16.1%	16.4%	16.1%
00102	Alameda County (Northwest)--Oakland (Northwest) & Emeryville Cities PUMA	PG&E T	68,385	12.6%	12.8%	12.6%

*Areas of Affordability Concern (AAC) are denoted by the 2022 Annual Affordability Report published by the CPUC.