

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



FILED

12/16/25

01:37 PM

A2512009

Application of San Diego Gas & Electric
Company (U 902-E) for Approval of Palomar
Decarbonization Demonstration Project

Application No. 25-12-_____
(Filed December 16, 2025)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR
APPROVAL OF PALOMAR DECARBONIZATION DEMONSTRATION PROJECT**

Krista deBoer
Roger A. Cerda
8330 Century Park Court, 2nd Floor
San Diego, CA 92123
Telephone: (760) 271- 8339
Email: KdeBoer@sdge.com

Attorney for
SAN DIEGO GAS & ELECTRIC COMPANY

December 16, 2025

TABLE OF CONTENTS

I.	INTRODUCTION	1
II.	BACKGROUND	2
A.	The Project	2
B.	Procedural History	3
C.	Response to the Commission’s Prior Concerns	5
D.	The Project Advances California’s Decarbonization Goals and Delivers Environmental Benefits	7
1.	The Project Supports the Commission’s Role in Ensuring a Reliable, Decarbonized Electric System	8
2.	The Project Is Already Accelerating Statewide, Whole-of-Government Learning Through Shared Insights and Collaborative Research	9
3.	Early Demonstration Projects Like SDG&E’s Protect Long-Term Affordability	10
III.	SUMMARY OF PREPARED TESTIMONY	11
A.	Pooyan Kabir and Kevin Counts (Project Description & Operations)	11
B.	Ari Beer (Policy).....	11
C.	Eric Dalton (Cost Recovery).....	11
D.	Michael Woodruff (Revenue Requirement)	12
E.	Lauren Saket (Tax Credits).....	12
IV.	STATUTORY AND PROCEDURAL REQUIREMENTS.....	12
A.	Rule 2.1 (a) – (c)	12
1.	Rule 2.1 (a) - Legal Name.....	12
2.	Rule 2.1 (b) - Correspondence	12
3.	Rule 2.1 (c).....	13
a.	Proposed Category of Proceeding.....	13
b.	Need for Hearings	13
c.	Issues to be Considered.....	14
d.	Proposed Schedule	14
B.	Rule 2.2 – Articles of Incorporation	14
C.	Rule 3.2 (a) – (d) – Authority to Increase Rates	14
1.	Rule 3.2 (a) (1) – Balance Sheet	15
2.	Rule 3.2 (a) (2) – Statement of Effective Rates	15
3.	Rule 3.2 (a) (3) – Statement of Proposed Rate Change	15
4.	Rule 3.2 (a) (4) – Description of Property and Equipment.....	15

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings	16
6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation	16
7. Rule 3.2 (a) (8) – Proxy Statement	16
8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers.....	16
9. Rule 3.2 (b) – Notice to State, Cities and Counties	16
10. Rule 3.2 (c) – Newspaper Publication	17
11. Rule 3.2 (d) – Bill Insert Notice.....	17
V. SERVICE.....	17
VI. CONCLUSION AND SPECIFIC REQUEST FOR RELIEF.....	17

Attachment A - Balance Sheet, Income Statement and Financial Statement

Attachment B - Table of Contents from SDG&E’s Electric Tariffs

Attachment C - Statement of Proposed Rate Change

Attachment D - Statement of Original Cost and Depreciation Reserves

Attachment E - Summary of Earnings

Attachment F - Governmental Entities Receiving Notice

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902-E) for Approval of Palomar
Decarbonization Demonstration Project

Application No. 25-12-_____
(Filed December 16, 2025)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR
APPROVAL OF PALOMAR DECARBONIZATION DEMONSTRATION PROJECT**

I. INTRODUCTION

In accordance with Rule 2.1 of the California Public Utilities Commission’s (“CPUC” or “Commission”) Rules of Practice and Procedure, San Diego Gas & Electric Company (“SDG&E”) respectfully submits this Application seeking Commission approval of the Palomar Decarbonization Demonstration Project (“Project”) and associated cost recovery.

The Project is SDG&E’s integrated hydrogen system at Palomar Energy Center (“PEC”), which consists of onsite hydrogen production, storage, blending into turbines, and fueling of hydrogen vehicles.¹ The purpose of the Project is to enable SDG&E to gain critical knowledge, expertise, and real life operational experience of clean hydrogen’s role in electric system decarbonization by demonstrating a hydrogen system that was prudently sized, served multiple use cases, realized measurable decarbonization of existing operations, helped to inform SDG&E and others’ long term electrification decarbonization and reliability strategy, and balanced the needs of decarbonization and affordability.

As detailed below and in the supporting testimony submitted herewith, the Project is fully operational and demonstrates how renewable hydrogen can be utilized to support decarbonization across multiple areas of electric utility operations, including: (1) generator cooling, (2) power generation, (3) fleet vehicle fueling, and (4) additional research, demonstration, and deployment

¹ The Project does not include vehicle procurement or broader hydrogen distribution infrastructure.

(“RD&D”). Figure 1 in the following section depicts the Project and its various use cases. Table 1 summarizes the total amount of direct capital and operations and maintenance (“O&M”) costs SDG&E is seeking approval for via this Application.

Table 1: Direct Capital and O&M
(In Millions, includes escalation, overheads, AFUDC, and capitalized property tax)

	2021	2022	2023	2024	2025-2036	Total
Capital	\$1.2	\$6.2	\$9.2	\$0.7	\$0.1	\$17.4
O&M	\$0.0	\$0.0	\$0.0	\$0.2	\$2.4	\$2.6
Total Request	\$1.2	\$6.2	\$9.2	\$0.9	\$2.5	\$20.0

SDG&E had presented the Palomar Decarbonization Demonstration Project (formerly called the “Palomar Hydrogen Systems”) for the Commission’s consideration in its Test Year 2024 General Rate Case (“TY 2024 GRC”). Although the Commission did not approve the project as part of the TY 2024 GRC, the Commission expressly allowed SDG&E to “pursue building the hydrogen system at the Palomar Energy Center as a stand-alone application with more robust information, leveraging public funding sources and lowering ratepayer costs.”² SDG&E therefore submits this request for approval as a standalone application, which includes the “more robust information” and facts the Commission indicated it would need to review to approve the project.

In addition to approval and cost recovery for the Project, SDG&E is also seeking to establish a two-way balancing account, to allow the SDG&E to track actual costs to an amount authorized for recovery by the CPUC.

II. BACKGROUND

A. The Project

In 2023, SDG&E successfully completed the installation and commissioning of the Project at the SDG&E owned and operated facility, Palomar Energy Center (“PEC”), which is a 588-

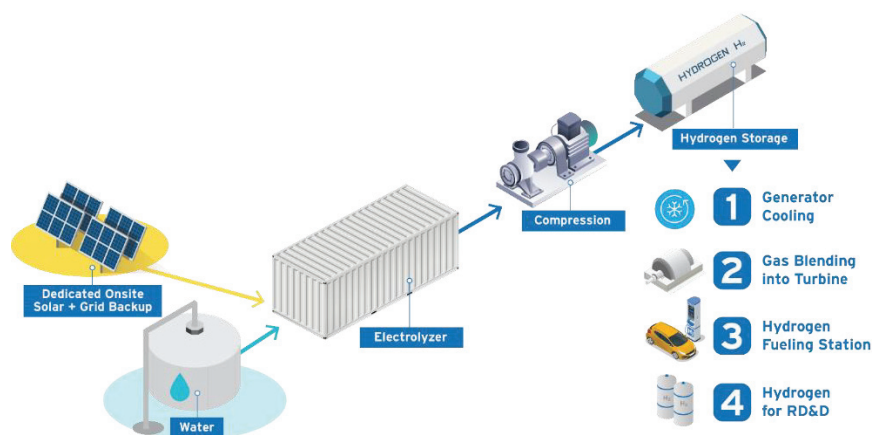
² Decision (“D.”) 24-12-074 at 404.

megawatt (“MW”) combined-cycle natural gas power plant in Escondido, CA. PEC has always used hydrogen gas as part of its generator cooling system, as this is a well-established cooling strategy for large generators. Prior to this demonstration, PEC relied on trucked-in hydrogen, which was purchased from a third party that produced it via steam methane reformation of natural gas. Today, SDG&E generates its own renewable, electrolytic hydrogen onsite that has a carbon intensity (“CI”) score of zero.

The Project is fully operational and demonstrates how renewable hydrogen can be utilized to support decarbonization across multiple areas of electric utility operations, including: (1) generator cooling, (2) power generation, (3) fleet vehicle fueling, and (4) to support (“RD&D”). The Project leverages both state and federal programs to reduce system cost.

Figure 1 provides a graphical overview of the system. For technical and operational details on the Project equipment and power plant, see Prepared Direct Testimony of Pooyan Kabir and Kevin Counts (Chapter 2).

Figure 1: Palomar Decarbonization Project at PEC



B. Procedural History

On May 16, 2022, SDG&E filed Application (“A.”) 22-05-016, the Test Year 2024 General Rate Case Application (“2024 GRC Application”) with the Commission. The application included a request for capital costs for a project called “Palomar Hydrogen Systems.” The request for direct

capital for the project totaled \$17.502 million from 2021-2024.³ The application stated that the project would demonstrate:

...multiple use cases of electrolytically produced hydrogen to support decarbonizing natural gas-powered plant operations. SDG&E believes that clean hydrogen will play a vital role in helping to decarbonize California's electric grid by ultimately becoming a key source of clean, firm, and dispatchable power that can support the electric system at times of low renewable production and high demand and as such has taken the necessary steps to begin understanding the many unique aspects of this resource.⁴

On December 19, 2024, the Commission voted to approve D.24-12-074, "Decision Addressing the 2024 Test Year General Rate Cases of Southern California Gas Company and San Diego Gas & Electric Company," (TY 2024 GRC Decision) which did not authorize funding for the "Palomar Hydrogen Systems." In the TY 2024 GRC Decision, the Commission acknowledged the potential for hydrogen blending with natural gas to support the transition to carbon-free electricity, however found that "[w]ithout knowing the actual cost to ratepayers, we cannot accurately judge whether the costs and scale of this pilot are just and reasonable."⁵ As discussed above, the Commission invited SDG&E to pursue building the hydrogen system at PEC as a standalone application.

In accordance with the TY 2024 GRC Decision, SDG&E is pleased to provide this standalone Application, which provides a robust description and explanation of the system and its operations, describes the actual costs, and explains how SDG&E successfully leveraged federal and state funding to reduce costs, and is delivering ratepayer benefit with the Project.

³ A.22-05-016, Exhibit ("Ex.") SDG&E-14, *Prepared Direct Testimony of Daniel S. Baerman* (May 2022) ("Ex. SDG&E-14 (Baerman Direct)") at 15.

⁴ A.22-05-016, Ex. SDG&E-15-R, *Revised Prepared Direct Testimony of Fernando Valero* (August 2022) ("Ex. SDG&E-15-R (Valero Revised Direct)") at 31.

⁵ D.24-12-074 at 404.

C. Response to the Commission’s Prior Concerns

The Commission previously declined to approve the Project on the grounds that it did not have “all the facts needed” and SDG&E had not supplied actual cost information sufficient to determine whether the Project was just and reasonable.⁶ With this Application, SDG&E has addressed that concern, and now provides a complete cost record, including capital expenditures and O&M actuals, supplemented by extensive testimony and technical documentation regarding the system’s design, operations and cost performance.

In the TY 2024 GRC Decision, the Commission also directed SDG&E to leverage public funding sources,⁷ and SDG&E has met that directive. The supporting testimony reflects that SDG&E secured nearly \$4 million in federal tax credits and incentives, leveraged EPIC funding for key components, and structured the Project’s fueling station to potentially generate Low Carbon Fuel Standard (“LCFS”) Hydrogen Refueling Infrastructure credits, which would offset costs. In addition, the Project produces WREGIS-eligible Renewable Energy Certificates (“RECs”) that can be retired or sold to further offset costs. Collectively, these actions significantly reduce the overall ratepayer cost burden and demonstrate SDG&E’s commitment to balancing affordability, innovation, and decarbonization.

The Commission also questioned whether the Project would provide unique learnings.⁸ This Application demonstrates that it does. PEC is, to SDG&E’s knowledge, the first combined-cycle natural gas power plant in California to use hydrogen as an ongoing fuel source, not a one-time test. The testimony provided herewith documents extensive learnings—from integration engineering to combustion behavior to safety protocols—that can only be obtained by doing. These learnings

⁶ *Id.* at 404-405.

⁷ *Id.*

⁸ *Id.* at 405-406.

derive from real-world operation in a California combined-cycle plant, under California permitting, safety, workforce, and grid conditions. This is precisely the type of on-the-ground operational experience needed to inform long-term decarbonization policy.

The TY 2024 GRC Decision highlighted another Commission concern, that the PEC facility may lack physical room for large-scale expansion; the Commission questioned whether, due to the Project's modest size, learnings could be applied to other facilities or projects.⁹ This Application clarifies that SDG&E intentionally designed a commercial-scale demonstration—not a pilot—precisely to generate actionable lessons for replication at other SDG&E or statewide facilities. At the same time, the supporting testimony confirms that limited scaling is available within the existing installation with regard to increasing the hydrogen blend percentage from 2% to higher levels with additional storage and modest modifications. Thus, the Project is appropriately sized for its demonstration purpose but also provides a pathway for targeted scaling should the Commission wish to explore higher blends.

The Commission in the TY 2024 GRC Decision further questioned whether hydrogen projects like SDG&E's were premature. In response, SDG&E provides testimony supporting that SDG&E's hydrogen demonstration cannot wait—acting now is essential to keep California's decarbonization goals achievable and affordable. Every year of delay compounds future costs, narrows compliance pathways, and risks leaving the state without the firm, clean capacity Senate Bill ("SB") 100 and SB 1020 require.¹⁰ Today, while modest-scale demonstrations can be conducted using existing assets at low cost relative to ground-up projects, SDG&E has a critical window to gather the real-world data the Commission needs on hydrogen blending, equipment

⁹ *Id.*

¹⁰ SB 100, Stats. 2017-2018, Ch. 312(Cal. 2018); SB 1020, Stats. 2021-2022, Ch. 361 (Cal. 2022) (together requiring California's electric system to reach 100% clean, zero-carbon energy by 2045, with SB 1020 adding interim targets toward that mandate).

limits, emissions, and retrofit feasibility. Waiting a decade or more would force SDG&E, its workforce, supply chains, and vendors to scale up overnight—an unrealistic proposition for reliability and ratepayers alike. Moving forward now is necessary to continue to explore the option of leveraging hydrogen for power generation by building the practical experience necessary (i.e., workforce readiness) for broader deployment.

D. The Project Advances California’s Decarbonization Goals and Delivers Environmental Benefits

As detailed by the Prepared Direct Testimony of Ari Beer Testimony (Chapter 1) (“Beer Testimony”), approval of this Project is vital to California’s clean energy transition because it directly advances the state’s statutory and policy goals for a decarbonized, reliable electric system. California has made clear through legislation such as SB 100,¹¹ SB 423,¹² SB 1075,¹³ AB 209¹⁴ (among others), the establishment of the ARCHES hydrogen hub designation, and other state-level efforts, that renewable hydrogen is expected to play a meaningful role in meeting the 2045 target for zero-carbon electricity and economywide carbon neutrality.¹⁵ By enabling SDG&E to design, operate, and maintain real-world hydrogen infrastructure, the Project helps operationalize these state directives and provides agencies with the emissions, performance, and safety data needed to inform future standards, procurement requirements, and long-term resource planning. It thereby serves both utility needs and the state’s broader objective of accelerating early adoption of clean firm technologies.¹⁶

¹¹ SB 100, Stats. 2017-2018, Ch. 312 (Cal. 2018).

¹² SB 423, Stats. 2021-2022, Ch. 243 (Cal. 2021).

¹³ SB 1075, Stats. 2021-2022, Ch. 363 (Cal. 2022).

¹⁴ Assembly Bill (“AB”)209, Stats. 2021-2022, Ch. 251 (Cal. 2022).

¹⁵ SDGE-01 (A. Beer Testimony) at 16-19.

¹⁶ *Id.* at 7, 12, 36.

The Project also delivers direct environmental benefits and insights that help advance statewide climate and air quality mandates. By displacing fossil natural gas with clean renewable hydrogen, the Project reduces greenhouse gas emissions in support of California Air Resources Board’s (“CARB”) required 85% statewide GHG reduction by 2045.¹⁷ The detailed emissions testing, carried out under real operating conditions, will help state agencies determine the blend levels, equipment configurations, and emissions controls that best support climate and air quality goals.

1. The Project Supports the Commission’s Role in Ensuring a Reliable, Decarbonized Electric System

The Commission plays a central role in ensuring that California’s electric system is both reliable and decarbonized,¹⁸ and the Project directly supports that responsibility by demonstrating a firm resource that fills a crucial gap in the state’s long-term planning. As the Beer Testimony highlights, the Commission’s own Zero-Carbon Technology Assessment, IRP rulings, and mid-term reliability proceedings have recognized that renewable hydrogen could be an essential tool to transition existing thermal assets, reduce stranded costs, and provide zero-carbon dispatchable capacity, yet the Commission has had few opportunities to evaluate real-world utility-scale hydrogen performance.¹⁹ This Project offers the Commission exactly the type of measured, data-rich demonstration needed to inform Commission decision-making.

Because SDG&E’s fleet of gas-powered plants is aging, and the state expects to transition existing fossil infrastructure rather than abandon it outright, early experience with hydrogen blending and equipment integration is essential to responsible planning for clean firm capacity.²⁰

¹⁷ *Id.* at 18.

¹⁸ California Public Utilities Code (“Pub. Util. Code”) Section (§) 932; Pub. Util. Code §§ 2771-2775.7.

¹⁹ SDGE-01 (A. Beer Testimony) at 20-21.

²⁰ *Id.* at 14-15.

Demonstrating integration of hydrogen at modest scale and utilizing existing assets—as SDG&E has done here—aligns with California’s policy emphasis on prudent decarbonization and on leveraging existing infrastructure to minimize ratepayer impacts.

From a reliability perspective, the Project provides the Commission with critical insight into how clean firm resources can support the grid when renewable generation is low, storage is constrained, and demand is high—conditions that state planning agencies consistently highlight in the Integrated Resource Planning and Transmission Planning Process processes.²¹ CARB’s Scoping Plan anticipates a need for 9,000 MW of hydrogen-fueled combustion turbine capacity by 2045, yet California today has effectively zero.²² Demonstrating hydrogen’s ability to displace natural gas in existing, in-basin assets shows one practical route to achieving these targets while helping the state avoid overreliance on emergent technologies that face supply chain, permitting, or financing challenges. The Project directly supports the Commission’s reliability mandate by contributing to a diverse portfolio of clean resources.²³

2. The Project is Already Accelerating Statewide, Whole-of-Government Learning Through Shared Insights and Collaborative Research

The Project further advances statewide goals by accelerating knowledge dissemination across California’s energy ecosystem. SDG&E has already shared operational learnings through tours and briefings with other utilities, public agencies, universities, tribal partners, and local governments.²⁴ SDG&E’s performance research collaboration with UC Irvine on the Project will contribute to the state’s need for transparent data to support hydrogen standard-setting, permitting

²¹ *Id.*

²² CARB, *2022 Scoping Plan for Achieving Carbon Neutrality* (November 16, 2022) at 203-204, *available at*: https://ww2.arb.ca.gov/sites/default/files/2022-12/2022-sp_1.pdf.

²³ *See, e.g.*, SDGE-01 (A. Beer Testimony) at 20-21.

²⁴ *Id.* at 13.

frameworks, and integration into modeling.²⁵ In doing so, the Project fulfills the Legislature’s intent under SB 1075²⁶ and AB 209²⁷ that early hydrogen demonstrations inform the state’s long-term decarbonization pathway.

The Project also complements state-funded RD&D programs by providing a reliable source of clean renewable hydrogen in a region where such fuel is scarce. The Project therefore helps meet California’s broader goal of building a functional hydrogen ecosystem that supports transportation, power generation, and industrial applications. This multiplier effect means the Project serves not only SDG&E and its customers, but the state’s full suite of hydrogen research and deployment needs.

3. Early Demonstration Projects Like SDG&E’s Protect Long-Term Affordability

Finally, as the Beer Testimony demonstrates, early action today advances the state’s broader decarbonization strategy while protecting long-term affordability. California’s policies require rapid and significant transformation of the power sector; delaying firm-resource decarbonization would only increase systemwide costs.²⁸ By conducting a prudent demonstration now, the Project helps SDG&E and the state identify which assets can be retrofitted, what investments are cost-effective, and what operational and environmental impacts regulators should expect as hydrogen adoption scales. For these reasons, the Project represents exactly the type of strategic, environmentally beneficial, and policy-aligned investment California needs to meet its climate, air quality, affordability, and reliability goals.

²⁵ *Id.*

²⁶ SB 1075, Stats. 2021-2022, Ch. 363 (Cal. 2022).

²⁷ AB 209, Stats. 2021-2022, Ch. 251 (Cal. 2022), codified at Public Resources Code §§ 25686 and

²⁸ 25688. SDGE-01 (A. Beer Testimony) at 35-36.

III. SUMMARY OF PREPARED TESTIMONY

A. Pooyan Kabir and Kevin Counts (Project Description & Operations)

Messrs. Kabir and Counts testimony provides a description of the Project and PEC facility. Their testimony includes discussion of PEC and its operations, system design and its equipment, the Project testing plan (verification and validation plan), safety and environmental issues, and direct costs.

B. Ari Beer (Policy)

Mr. Beer's testimony provides the background, policy justification, and affordability considerations for the Project. Mr. Beer's testimony provides the procedural history of the Project and a design narrative for the Project including discussion on concept, purpose, and scale. Mr. Beer also highlights the Project benefits to ratepayers and SDG&E's service territory, including that the system is used and useful, reduces greenhouse gas emissions, provides significant learnings for SDG&E and others, and is helping to inform SDG&E's long term decarbonization and reliability strategy. Mr. Beer also addresses how the Project is aligned with State policy and how the Project is strategically aligned with the California Public Utility Commission's mandate to achieve energy decarbonization and reliability. Finally, Mr. Beer's testimony describes SDG&E's actions to reduce the cost of the Project, including securing three federal investment tax credits that will return nearly \$4 million in related costs back to ratepayers if this Application is approved.

C. Eric Dalton (Cost Recovery)

Mr. Dalton's testimony presents SDG&E's cost recovery proposal related to the Project. Mr. Dalton's testimony describes the accounting treatment and recovery of costs associated with the Project. Mr. Dalton's testimony also includes SDG&E's request to establish the necessary two-way balancing account (*i.e.*, the Hydrogen 2 Balancing Account "H2BA") to track the costs and revenues associated with the Project.

D. Michael Woodruff (Revenue Requirement)

Mr. Woodruff's testimony presents the revenue requirement associated Project. As Mr. Woodruff explains, the forecasted revenue requirement for the Project is \$31.1 million, which includes total O&M and capital-related costs, SDG&E's return on investment, federal and state income taxes, property taxes, working cash, and franchise fees and uncollectibles. Mr. Woodruff's testimony includes a detailed discussion of the methodology and considerations used to determine the revenue requirement for the Project.

E. Lauren Saket (Tax Credits)

Ms. Saket's testimony explains the tax credits for which the Project qualified for in 2023. As explained in her testimony, in 2023 the Project qualified for \$3,876,319 in tax credits, which included a solar tax credit in the amount of \$487,709, an energy storage tax credit in the amount of \$1,248,318, and a hydrogen tax credit in the amount of \$2,140,292. These credits have helped SDG&E offset some of the costs for the Project.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1 (a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E's attorneys in this matter are Krista S. deBoer and Roger A. Cerda.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

Tyler Kirchhoff
Regulatory Case Manager
San Diego Gas & Electric Company
8330 Century Park Court, CP 32
San Diego, California 92123
Telephone: (619) 676-3898
tmkirch2@sdge.com

with copies to:

Krista deBoer
Roger A. Cerda
8330 Century Park Court, CP32
San Diego, CA 92123
Telephone: (760) 271-8339
KdeBoer@sdge.com
RCerda@sdge.com

Attorneys for: San Diego Gas & Electric Company

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting.

b. Need for Hearings

SDG&E does not believe that approval of this Application will require evidentiary hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested. However, to the extent that evidentiary hearings may be required, SDG&E requests that any schedule set forth by the Commission include a procedural mechanism by which the parties can specifically identify material issues of fact in dispute that warrant an evidentiary hearing. Similarly, pursuant to Rule 2.6 (b), any protest that requests evidentiary hearings “must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the application.”

c. Issues to be Considered

The issues to be considered in this Application are as follows:

1. Whether the Commission should approve SDG&E's request for cost recovery for the Project.
2. Whether the Commission should authorize SDG&E to establish the H2BA balancing account to track the costs and revenues associated with the Project.

d. Proposed Schedule

SDG&E proposes the following schedule:

ACTION	DATE
Application Filed	December 16, 2025
Protests / Responses due	January 16, 2026
Reply to Protests /Responses due	January 26, 2026
Prehearing Conference	February 5, 2026
Intervenor Testimony	April 7, 2026
Rebuttal Testimony	May 22, 2026
Rule 13.9 Meet and Confer deadline - Parties inform ALJ whether hearings are necessary and identify the specific disputed issues of material fact, witness lists and cross-examination estimates	June 1, 2026
Evidentiary Hearings (if needed)	June 2026
Concurrent Opening Briefs	July 2, 2026
Concurrent Reply Briefs	August 1, 2026
Proposed Decision	October 15, 2026
Comments on Proposed Decision	November 4, 2026
Reply Comments on Proposed Decision	November 10, 2026
Commission Final Decision	December 3, 2026

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission on September 10, 2014 in connection with SDG&E's Application No. 14-09-008, and is incorporated herein by reference.

C. Rule 3.2 (a) – (d) – Authority to Increase Rates

In accordance with Rule 3.2 (a) – (d) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E's financial statement, balance sheet and income statement for the six-month period ending September 30, 2025 are included with this Application as **Attachment A**.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E's presently effective electric rates can be viewed electronically by accessing <http://www.sdge.com/rates-regulations/current-and-effective-tariffs/current-and-effective-tariffs>. **Attachment B** to this Application provides the table of contents from SDG&E's electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change

A statement of proposed rate changes is attached as **Attachment C**.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500 kV Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500 kV Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines. SDG&E's original cost of utility plant, together with the related reserves for depreciation and amortization six-month period ending September 30, 2025 is shown on the Statement of Original Cost and Depreciation Reserves included in **Attachment D**.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations for the company) for the nine-month period ending September 30, 2025 is included as **Attachment E** to this Application.

6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and accelerated depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-making purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E's parent company, Sempra Energy, dated March 28, 2025, was electronically mailed to the Commission on April 7, 2025, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

The rate increases reflected in this Application pass through to customers only increased costs to SDG&E for the services or commodities furnished by it.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission's Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of

California and to the cities and counties in its service territory and to all those persons listed in **Attachment F** to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E, within 45 days of the filing of this Application, will provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed revenue requirement changes addressed in this Application.

V. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this Application, testimony and related exhibits on parties to the service list for the following proceedings: A.22-05-015/A.22-05-016, cons. (*Application of San Diego Gas & Electric Company (U 902 M) for Authority, Among Other Things, to Update its Electric and Gas Revenue Requirement and Base Rates Effective on January 1, 2024*); and A.22-09-006 (*Application of Southern California Gas Company (U 904 G), San Diego Gas & Electric Company (U 902 G), Pacific Gas and Electric Company (U 39 G), and Southwest Gas Corporation (U 905 G) to Establish Hydrogen Blending Demonstration Projects*). Electronic copies will also be served on the Chief Administrative Law Judge, Michelle Cooke.

VI. CONCLUSION AND SPECIFIC REQUEST FOR RELIEF

For all the foregoing reasons and those set forth in the direct testimony served in conjunction with the filing of this Application and other testimony eventually received into the record, SDG&E

respectfully requests that the Commission approve this Application in all respects. Specifically, in accordance with the foregoing proposed schedule, SDG&E requests the following specific relief:

1. Approval of SDG&E's request to recover the costs of the Project
2. Approval of SDG&E's request to establish a two-way H2BA balancing account to track the costs and revenue associated with the Project; and
3. Granting of such other relief as is necessary and proper.

Respectfully submitted,

/s/ Krista deBoer

Krista deBoer
8330 Century Park Court, CP32D
San Diego, CA 92123
Telephone: (760) 271-8339
Email: KdeBoer@sdge.com

Attorney for
SAN DIEGO GAS & ELECTRIC COMPANY

December 16, 2025

OFFICER VERIFICATION

I, Miguel Romero, declare as follows:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) FOR APPROVAL OF PALOMAR DECARBONIZATION DEMONSTRATION PROJECT** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on December 16, 2025 at San Diego, California.

/s/ Miguel Romero

Miguel Romero
San Diego Gas & Electric Company
Senior Vice President & Chief Commercial Officer

Attachment A

Balance Sheet, Income Statement and Financial Statement

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 2025

1. UTILITY PLANT

	2025
101 UTILITY PLANT IN SERVICE	\$ 31,277,488,872
102 UTILITY PLANT PURCHASED OR SOLD	-
104 UTILITY PLANT LEASED TO OTHERS	112,194,000
105 PLANT HELD FOR FUTURE USE	-
106 COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107 CONSTRUCTION WORK IN PROGRESS	2,040,114,843
108 ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(9,229,495,622)
111 ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(1,418,851,829)
114 ELEC PLANT ACQUISITION ADJ	3,750,722
115 ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(3,438,160)
118 OTHER UTILITY PLANT	2,710,540,884
119 ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(620,912,131)
120 NUCLEAR FUEL - NET	-
	<hr/>
TOTAL NET UTILITY PLANT	\$ 24,871,391,579

2. OTHER PROPERTY AND INVESTMENTS

121 NONUTILITY PROPERTY	\$ 13,398,464
122 ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(4,003,947)
158 NON-CURRENT PORTION OF ALLOWANCES	282,525,966
123 INVESTMENTS IN SUBSIDIARY COMPANIES	-
124 OTHER INVESTMENTS	-
125 SINKING FUNDS	-
128 OTHER SPECIAL FUNDS	896,625,951
175 LONG-TERM PORTION OF DERIVATIVE ASSETS	4,743,818
	<hr/>
TOTAL OTHER PROPERTY AND INVESTMENTS	\$ 1,193,290,252

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 2025

3. CURRENT AND ACCRUED ASSETS

	2025
131 CASH	\$ 27.00
132 INTEREST SPECIAL DEPOSITS	-
134 OTHER SPECIAL DEPOSITS	-
135 WORKING FUNDS	-
136 TEMPORARY CASH INVESTMENTS	-
141 NOTES RECEIVABLE	-
142 CUSTOMER ACCOUNTS RECEIVABLE	815,631,387
143 OTHER ACCOUNTS RECEIVABLE	119,790,823
144 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(66,503,350)
145 NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146 ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	12,925,287
151 FUEL STOCK	1,383,711
152 FUEL STOCK EXPENSE UNDISTRIBUTED	-
154 PLANT MATERIALS AND OPERATING SUPPLIES	271,295,784
156 OTHER MATERIALS AND SUPPLIES	-
158 ALLOWANCES	308,638,272
158 LESS: NON-CURRENT PORTION OF ALLOWANCES	(282,525,966)
163 STORES EXPENSE UNDISTRIBUTED	-
164 GAS STORED	410,559
165 PREPAYMENTS	164,485,055
171 INTEREST AND DIVIDENDS RECEIVABLE	2,431,388
173 ACCRUED UTILITY REVENUES	103,303,781
174 MISCELLANEOUS CURRENT AND ACCRUED ASSETS	14,006,310
175 DERIVATIVE INSTRUMENT ASSETS	30,368,952
175 LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(4,743,818)
TOTAL CURRENT AND ACCRUED ASSETS	<u>\$ 1,490,898,202</u>

4. DEFERRED DEBITS

181 UNAMORTIZED DEBT EXPENSE	\$ 64,957,626
182 UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	5,097,831,304
183 PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,337,071
184 CLEARING ACCOUNTS	2,819,806
185 TEMPORARY FACILITIES	678,103
186 MISCELLANEOUS DEFERRED DEBITS	323,200,912
188 RESEARCH AND DEVELOPMENT	-
189 UNAMORTIZED LOSS ON REACQUIRED DEBT	3,833,825
190 ACCUMULATED DEFERRED INCOME TAXES	565,830,153
TOTAL DEFERRED DEBITS	<u>\$ 6,063,488,800</u>
TOTAL ASSETS AND OTHER DEBITS	<u>\$ 33,619,068,833</u>

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 2025

		5. PROPRIETARY CAPITAL	
			<u>2025</u>
201	COMMON STOCK ISSUED	\$	291,458,395
204	PREFERRED STOCK ISSUED		-
207	PREMIUM ON CAPITAL STOCK		591,282,978
210	GAIN ON RETIRED CAPITAL STOCK		-
211	MISCELLANEOUS PAID-IN CAPITAL		802,165,368
214	CAPITAL STOCK EXPENSE		(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS		9,695,308,773
219	ACCUMULATED OTHER COMPREHENSIVE INCOME		<u>(11,520,600)</u>
TOTAL PROPRIETARY CAPITAL		\$	<u>11,344,089,274</u>
		6. LONG-TERM DEBT	
221	BONDS	\$	9,800,000,000
223	ADVANCES FROM ASSOCIATED COMPANIES		-
224	OTHER LONG-TERM DEBT		-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT		-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT		<u>(33,680,104)</u>
TOTAL LONG-TERM DEBT		\$	<u>9,766,319,896</u>
		7. OTHER NONCURRENT LIABILITIES	
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$	2,117,408,614
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES		15,463,797
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS		40,179,418
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS		475,943
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES		217,826
230	ASSET RETIREMENT OBLIGATIONS		<u>893,521,528</u>
TOTAL OTHER NONCURRENT LIABILITIES		\$	<u>3,067,267,126</u>

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 2025

8. CURRENT AND ACCRUED LIABILITIES

	2025
231 NOTES PAYABLE	27,300,000
232 ACCOUNTS PAYABLE	886,201,615
233 NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234 ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	65,120,810
235 CUSTOMER DEPOSITS	26,349,308
236 TAXES ACCRUED	79,007,149
237 INTEREST ACCRUED	137,617,120
238 DIVIDENDS DECLARED	-
241 TAX COLLECTIONS PAYABLE	5,747,833
242 MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	248,906,377
243 OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	129,375,342
244 DERIVATIVE INSTRUMENT LIABILITIES	384,419
244 LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(217,826)
245 DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	<hr/>
TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,605,792,147

9. DEFERRED CREDITS

252 CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 60,262,996
253 OTHER DEFERRED CREDITS	558,633,504
254 OTHER REGULATORY LIABILITIES	3,057,113,639
255 ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	231,816,521
257 UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281 ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282 ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	2,771,182,833
283 ACCUMULATED DEFERRED INCOME TAXES - OTHER	1,156,590,897
	<hr/>
TOTAL DEFERRED CREDITS	\$ 7,835,600,390
	<hr/>
TOTAL LIABILITIES AND OTHER CREDITS	\$ 33,619,068,833

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEPTEMBER 2025

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$	4,469,210,187
401	OPERATING EXPENSES	\$	2,067,942,119	
402	MAINTENANCE EXPENSES		229,038,120	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES		964,431,511	
408.1	TAXES OTHER THAN INCOME TAXES		221,024,261	
409.1	INCOME TAXES		8,204,280	
410.1	PROVISION FOR DEFERRED INCOME TAXES		247,265,272	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT		(187,286,342)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS		(92,555,478)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT		-	
	TOTAL OPERATING REVENUE DEDUCTIONS		\$	3,458,063,743
	NET OPERATING INCOME		\$	1,011,146,444

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	\$	-	
417	REVENUES OF NONUTILITY OPERATIONS		-	
417.1	EXPENSES OF NONUTILITY OPERATIONS		(6,069,833)	
418	NONOPERATING RENTAL INCOME		(1,037)	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES		-	
419	INTEREST AND DIVIDEND INCOME		82,764,999	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION		60,514,479	
421	MISCELLANEOUS NONOPERATING INCOME		1,253,406	
421.1	GAIN ON DISPOSITION OF PROPERTY		-	
	TOTAL OTHER INCOME	\$	138,462,014	
421.2	LOSS ON DISPOSITION OF PROPERTY	\$	-	
425	MISCELLANEOUS AMORTIZATION		187,536	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS		17,897,740	
	TOTAL OTHER INCOME DEDUCTIONS	\$	18,085,276	
408.2	TAXES OTHER THAN INCOME TAXES	\$	712,321	
409.2	INCOME TAXES		6,226,725	
410.2	PROVISION FOR DEFERRED INCOME TAXES		57,949,158	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT		(51,842,964)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	\$	13,045,240	
	TOTAL OTHER INCOME AND DEDUCTIONS		\$	107,331,498
	INCOME BEFORE INTEREST CHARGES			1,118,477,942
	EXTRAORDINARY ITEMS AFTER TAXES			-
	NET INTEREST CHARGES*			338,383,807
	NET INCOME		\$	780,094,135

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$21,826,192)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEPTEMBER 2025

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 8,915,214,637
NET INCOME (FROM PRECEDING PAGE)	780,094,135
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	-
OTHER RETAINED EARNINGS ADJUSTMENTS	-
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 9,695,308,772</u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 2025

(a) Amounts and Kinds of Stock Authorized:				
Common Stock		255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:				
Common Stock		116,583,358	shares	291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Decision Nos. 93-09-069, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012, 20-04-015, and 22-12-011 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

First Mortgage Bonds:	Nominal Date of	Par Value Authorized and	Outstanding	Interest Paid as of Q4' 2024
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	16,400,000
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	13,280,000
1.70% Series VVV, due 2030	09-28-20	800,000,000	800,000,000	13,600,000
2.95% Series WWW, due 2051	08-13-21	750,000,000	750,000,000	22,125,000
3.00% Series XXX, due 2032	03-11-22	500,000,000	500,000,000	15,000,000
3.70% Series YYY, due 2052	03-11-22	500,000,000	500,000,000	18,500,000
5.35% Series ZZZ, due 2053	03-10-23	800,000,000	800,000,000	42,800,000
4.95% Series AAAA, due 2028	08-11-23	600,000,000	600,000,000	30,112,500
5.55% Series BBBB, due 2054	03-22-24	600,000,000	600,000,000	18,777,500
5.40% Series CCCC, due 2035	03-28-25	850,000,000	850,000,000	-
Total First Mortgage Bonds:		9,800,000,000	9,800,000,000	352,882,500

Total Bonds:				352,882,500
---------------------	--	--	--	--------------------

TOTAL LONG-TERM DEBT		9,800,000,000	9,800,000,000	352,882,500
-----------------------------	--	----------------------	----------------------	--------------------

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 2025

Other Indebtedness	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid as of Q4' 2024
Commercial Paper & ST Bank Loans	Various	Various	Various	27,300,000	\$8,190,027

Amounts and Rates of Dividends Declared:
The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2021	2022	2023	2024	2025
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
Total	-	-	-	-	-	-

Common Stock	2021	2022	2023	2024	2025
Dividend to Parent [1]	300,000,000	100,000,000	100,000,000	225,000,000	

[1] San Diego Gas & Electric Company dividend to parent.

Attachment B

Table of Contents from SDG&E's Electric Tariffs



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	64096-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		63052-E

TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	Cal. P.U.C. Sheet No
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	64096, 64097, 64098, 37817, 37525, 61620-E 63053, 37167, 61665, 35665, 61622, 31804-E 62623, 37305, 61666, 31176, 61624-E
PRELIMINARY STATEMENT:	
I. General Information.....	8274, 30670, 34739-E
II. Balancing Accounts	
Description/Listing of Accounts	19402, 31002, 37533-E
California Alternate Rates for Energy (CARE) Balancing Acct	26553, 26554-E
Rewards and Penalties Balancing Account (RPBA).....	21929, 23295-E
Transition Cost Balancing Account (TCBA).....	31213, 31214, 31215, 31216, 31631, 31632-E
Post-1997 Electric Energy Efficiency Balancing Acct (PEEEBA)	22059, 30893-E
Tree Trimming Balancing Account (TTBA).....	27944, 19422-E
Baseline Balancing Account (BBA).....	35268, 35269-E
Energy Resource Recovery Account (ERRA).....	26358, 26359, 26360, 26361, 37445-E 37446-E
Low-Income Energy Efficiency Balancing Acct (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	31217, 31218, 31219, 25575-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA)	30675-E
Common Area Balancing Account (CABA).....	28770-E
Nuclear Decommissioning Adjustment Mechanism (NDAM)...	30676-E
Pension Balancing Account (PBA).....	29835, 27949-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA)	29836, 27951-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E
Electric Distribution Fixed Cost Account (EDFCA).....	31453, 22813, 21116-E
Rate Design Settlement Component Account (RDSCA)	26555-E
California Solar Initiative Balancing Account (CSIBA)....	30647, 30648, 30649-E
SONGS O&M Balancing Account (SONGSBA).....	30998, 30999-E
On-Bill Financing Balancing Account (OBFBA).....	30677-E
Solar Energy Project Balancing Account (SEPBA)....	22078-E
Electric Program Investment Charge Balancing Acct (EPICBA)	35693, 30103, 27692-E
Tax Equity Investment Balancing Account (TEIBA)	22797-E
California Energy Systems 21st Century Balancing Acct (CES-21BA)	30678-E
Greenhouse Gas Revenue Balancing Account (GHGRBA).	30820-E
Local Generation Balancing Account (LGBA).....	36732, 36733-E
New Environmental Regulatory Balancing Account (NERBA).....	27955, 27956-E
Master Meter Balancing Account (MMBA).....	31664, 31665-E
Smart Meter Opt-Out Balancing Account (SMOBA).....	26898, 26899-E

(Continued)

1C6

Advice Ltr. No. 4767-E

Decision No. 25-10-034

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Dec 8, 2025

Effective Dec 8, 2025

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 64097-E
Canceling Revised Cal. P.U.C. Sheet No. 64014-E

TABLE OF CONTENTS

Sheet 2

II. Balancing Accounts (Continued)

Low Carbon Fuel Standard Balancing Account (LCFSBA).....	37184, 37185-E
Green Tariff Shared Renewables Balancing Account (GTSRBA).....	28264, 28265-E
Cost of Financing Balancing Account (CFBA).....	26180-E
Family Electric Rate Assistance Balancing Account (FERABA).....	26631-E
Liability Insurance Premium Balancing Account (LIPBA)...	62869-72-E
Demand Response Generation Balancing Account (DRGMA).....	28123-E
Incentive Pilot Contract Payment Balancing Account (IPCPBA).....	28919-E
Incentive Pilot Incentive Balancing Account (IPIBA).....	28920-E
Distribution Resources Plan Demonstration Balancing Acct (DRPDBA)	28885-E
Food Bank Balancing Account (FBBA).....	29282-E
Solar on Multifamily Affordable Housing Balancing Acct (SOMAHBA)..	30099-E
Community Solar Green Tariff Balancing Account (CSGRBA).....	30811-E
Disadvantaged Communities Green Tariff Balancing Acct (DACGTBA)	30812-E
Disadvantaged Communities Single Family Solar Homes Balancing Account (DACSASHBA)	32383-E
Statewide Energy Efficiency Balancing Account (SWEEBA).....	30894, 30895-E
Net Energy Metering Measurement and Evaluation BA (NEMMEBA)	31181-E
Portfolio Allocation Balancing Account (PABA).....	32542, 31221, 32543, 31223, 32544-E
Tree Mortality Non-Bypassable Charge Balancing Account (TMNBCBA)	31587, 31588-E
Rule 21 Material Modifications Balancing Account (R21MMBA).....	32233-E
BioMAT Non-Bypassable Charge Balancing Account (BNBCBA)...	61625, 61626, 61627, 62628-E
Essential Usage Study Balancing Account (EUSBA)	33636, 33637-E
School Energy Efficiency Stimulus Program Balancing Account (SEESPBA)....	34130, 3131-E
High Power Rate Balancing Account (HPRBA)	34161-E
High Power Interim Rate Waiver Balancing Account (HPWBA)	34163, 34164-E
Flex Alert Balancing Account (FABA)	34673, 34674-E
Power Your Drive 2 Balancing Account (PYD2BA)	34814, 34815-E
Rule 20 Balancing Account (R20BA)	35011, 35012-E
Microgrid Reservation Capacity Component-Standby Charge Suspension Account (MSSA).....	35302, 35303, 35304-E
Wildfire And Natural Disaster Resiliency Rebuild Balancing Account (WDRBA)	35686, 35687-E
DWR Excess Bond and Power Charge Refund (AB1XBA)	35914-E
High DER Consulting Funds Balancing Account (DERBA)....	37534-E
California Renewable Energy Portfolio Balancing Account (CREPBA)	62274-E
Common Facility Cost Treatment Balancing Account (CFCTBA)	63238, 63239-E
Medical Baseline Balancing Account (MBBA).....	64010-E

III. Memorandum Accounts

Description/Listing of Accounts.....	19451, 31002, 64093-E
Catastrophic Event Memorandum Account (CEMA).....	19453, 19454, 22814-E
Streamlining Residual Account (SRA).....	30680, 28771-E
Nuclear Claims Memorandum Account (NCMA)....	30681-E
Real-Time Energy Metering Memorandum Account (RTEMMA).....	19472-E
New Environmental Regulation Memorandum Account (NERMA)...	62874, 80, 81-E
Self-Generation Program Memorandum Acct (SGPMA).....	330900, 33091-E
Bond Payment Memorandum Account (BPMA).....	19481-E
Covid-19 Pandemic Protections Memorandum Account (CPPMA)	34957, 33403-E
Percent Income Payment Plan Memorandum Account (PIPPMA)	35972, 35973-E

(Continued)

2C6	Issued by	Submitted	Dec 8, 2025
Advice Ltr. No. 4767-E	Dan Skopec	Effective	Dec 8, 2025
Decision No. 25-10-034	Senior Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	64098-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		64021-E

TABLE OF CONTENTS

Sheet 3

III. Memorandum Accounts (Continued)

Greenhouse Gas Admin Costs Memo Account (GHGACMA)	30684-E
Advanced Metering & Demand Response Memo Acct (AMDRMA)	62842, 62843, 34976, 34977-E
Reliability Costs Memorandum Account (RCMA).....	19493-E
Litigation Cost Memorandum Account (LCMA).....	20893-E
Community Choice Aggregation Surcharge Memo Account (CCASMA)	19988-E
Independent Evaluator Memorandum Account (IEMA)	22548-E
Vegetation Management Memorandum Account (VMMA)	62875-6-E
	19681-E
Gain/Loss On Sale Memorandum Account (GLOSMA).....	20157-E
Non-Residential Sub-metering Memo Account (NRSMA)...	20474-E
Long Term Procurement Plan Technical Assistance Memo Acct (LTAMA)	20640-E
New Electric Energization Memorandum Account (NEEMA).....	64094-95-E
Dynamic Pricing Memorandum Account (DPMA).....	22248-E
Energy Savings Assistance Programs Memo Acct (ESAPMA)	28362-E
Greenhouse Gas Customer Outreach and Education Memorandum Account (GHGCOEMA).....	23428-E
Renewable Portfolio Standard Cost Memorandum Acct (RPSCMA)	24939-E
Alternative Fuel Vehicle Memorandum Account (AFVMA).....	28772-E
Net Energy Metering Aggregation Memorandum Acct (NEMAMA)	32648-E
Energy Data Request Memorandum Account (EDRMA).....	25177-E
Residential Disconnect Protections Memorandum Account (RDPMA).....	63199-E
SONGS 2&3 Permanent Closure Non-Investment Relates Expense (SPCEMA).....	30685-E
Marine Mitigation Memorandum Account (MMA).....	64018, 64019-E
Deductible Tax Repairs Benefits Memo Account (DTRBMA)....	27753-E
Green Tariff Shared Renewables Administrative Costs Memorandum Account (GTSRACMA).....	27434-E
Green Tariff Marketing, Edu & Outreach Memo Acct (GTME&OMA).	27435-E
Enhanced Community Renewables Marketing, Education & Outreach Memorandum Account (ECRME&OMA).....	27436-E
Direct Participation Demand Response Memo Acct (DPDRMA)	33277, 33278-E
Tax Memorandum Account (TMA).....	28101-E
Officer Compensation Memorandum Account (OCMA).....	27981-E
Assembly Bill 802 Memorandum Account (AB802MA).....	27395-E
California Consumer Privacy Act Memorandum Account (CCPAMA)	35484-E
Cost of Capital Memorandum Account (CCMA)	61355-E
Avoided Cost Calculator Update Memorandum Account (ACCUMA)	62152, 61711-E

(Continued)

3C6	Issued by	Submitted	Dec 8, 2025
Advice Ltr. No.	<u>4767-E</u>	Dan Skopec	Effective
		Senior Vice President	Dec 8, 2025
Decision No.	<u>25-10-034</u>	Regulatory Affairs	Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	62886-E
Canceling Revised	Cal. P.U.C. Sheet No.	62564-E

TABLE OF CONTENTS

Sheet 4

III. Memorandum Accounts (Continued)

Customer Information System Memorandum Account (CISMA)....	28971-E
High DER Memorandum Account (HDERM).....	62541, 62542-E
Medium-Large Commercial And Industrial COVID-19 Disconnection Moratorium Memorandum Account (CDMMA)	35050,35051-G
Adaptive Streetlight Implementation Memorandum Acct (ASLIMA)	30268-E
Adaptive Streetlight Maintenance Memorandum Acct (ASLMMA)	30269-E
Integrated Resource Plan Costs Memorandum Acct (IRPCMA)	62031-E
General Rate Case Memorandum Acct 2024 (GRCMA2024)	37565-E
Emergency Customer Protections Memorandum Acct (ECPMA)	30899-E
Disadvantaged Communities Single Family Solar Homes Memorandum Account (DACSASHMA).....	30817-E
Power Charge Indifference Adjustment Customer Outreach Memorandum Account (PCIACOMA).....	30856-E
Officer Compensation Memorandum Account 2019 (OCMA2019)	31239, 31240-E
Fire Risk Mitigation Memorandum Account (FRMMA)	31449-E
Third-Party Claims Memorandum Account (TPCMA)...	32649, 32650-E
COVID-19 Pandemic Protections Memorandum Account (CPPMA)	62561, 62562-E
Climate Adaptation Assessment Vulnerability Memorandum Account	37537-E
Microgrid Memorandum Account (MGMA).....	34193, 34194-E
Voluntary Allocation and Market Offer Memorandum Account (VAMMA)	35646-E
Plug-In Electric Vehicle Submetering Protocol Memo Account (SPMA)	36878
Net Billing Tariff Memorandum Account (NBTMA)	37169-E
Demand Flexibility Memorandum Account (DFMA).....	62884-E
Infrastructure Investment and Jobs Act Memorandum Account (IIJAMA)	37609-E, 37610-E
Tariff On-Bill Memorandum Account (TOBMA).....	37814-E
Income Graduated Fixed Charge Memorandum Account (IGFCMA)	62158-E
Provider Of Last Resort Memorandum Account (POLRMA)	62310-E, 62312-E
<u>IV. Electric Distribution and Gas Performance</u>	32405,21378,20738-39,32406, 30688, 29481-E

VI. Miscellaneous

Listing of Accounts	20158-E
Hazardous Substance Cleanup Cost Account (HSCCA)	19503,19504,25384,19506,19507,19508-E 19509,19510,19511,19512,19513-E
Income Tax Component of Contributions and Advances Provision (ITCCAP)	31209, 19501, 19502-E

Gain/Loss On Sale Mechanism (EGOS)	20159, 20160, 20161, 20162, 20163-E
------------------------------------	-------------------------------------

VII. Cost of Capital Mechanism (CCM).....

62505-E

INDEX OF RATE AREA MAPS

Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)

4C5

Advice Ltr. No. 4626-E

Decision No. D.25-01-039

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Mar 14, 2025

Effective Mar 14, 2025

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 63381-E
Canceling Revised Cal. P.U.C. Sheet No. 63173-E

TABLE OF CONTENTS

Sheet 5

SCHEDULE OF RATES

SCHEDULE NUMBER	SERVICE	CAL. P.U.C. SHEET NO.	
	<u>Residential Rates</u>		
DR	Domestic Service.....	63253, 63254, 63255, 63256, 33096, 63257-E	T
TOU-DR	Residential – Time of Use Service	63258, 63259, 63260, 63261, 36984, 30415-E	T
		63262, 36307, 36308, 36309, 1826-E	T
DR-SES	Domestic Households with a Solar Energy System	63263, 63264, 30425, 36988, 63265-E	T
E-CARE	California Alternate Rates for Energy	63266, 63267, 34683, 34684, 31779, 26578-79-E	T
DM	Multi-Family Service	63268, 63269, 63270, 63271, 33118 24242-E	T
DS	Submetered Multi-Family Service.....	63272, 63273, 63274, 63275, 32150, 33123-E	T
		32664 63276, 24779-E	T
DT	Submetered Multi-Family Service Mobilehome Park	63277 63278, 63279, 63280, 24455, 33128-E	T
		24257, 63281, 24259-E	T
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	63282, 63283, 63284, 63285, 24264, 33133, 63286-E	T
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	63287, 63288, 37009, 37010, 37011-E	T
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	63289, 63290, 37013, 37014, 63291, 37016-E	T
EV-TOU-5	Cost-Based Domestic Time-of-Use for Households with Electric Vehicles	63292, 63293, 63294, 63295, 32667, 63296-E	T
DE	Domestic Service to Utility Employee	20017-E	
FERA	Family Electric Rate Assistance.....	63297, 33372-E	T
PEVSP	Plug-In Electric Vehicle Submetering Pilot	25237, 26183, 26184, 26185, 26186-E	
E-SMOP	Electric Smart Meter Opt-Out Program	26151, 26152-E	
TOU-DR1	Residential Time-of-Use DR1 (Experimental)	61438, 63298, 63299, 63300, 6301-E	T
TOU-DR2	Residential Time-of-Use DR2 (Experimental)	61443, 63303, 63304, 63305, 63306-E	T
DAC-GT	Disadvantaged Communities Green Tariff.....	32247, 37295, 32249, 32250-E	
CSGT	Community Solar Green Tariff.....	32251, 37296, 37297, 37298, 32255-E	
TOU-ELEC	Domestic Time-Of-Use for Households with Electric Vehicles, Energy Storage, or Heat Pumps.....	63308, 63309, 63310, 63311, 37199, 63312-E	T
	<u>Commercial/Industrial Rates</u>		
TOU-A	General Service – Time of Use Service.....	61452, 63313, 30458, 30459, 37588, 63314-E	T
TOU-A-2	Optional Cost-Based Service – Time of Use Service	61455, 63315, 30464, 30465, 30466-E	T
TOU-A-3	Optional 3-Period Time of Use Service	61457, 63316, 30499, 30500, 30501- 30504	T
A-TC	Traffic Control Service	63317, 24282, 24283-E	T
TOU-M	General Service - Small - Time Metered.....	63318, 63319, 30487, 30488, 63320, 30490-E	T
AL-TOU	General Service - Time Metered.....	61463, 63321, 63098, 63322 29353, 29354-E	T
		29355, 29356, 37589, 30494, 63323, 63324, 32680-E	T
AL-TOU-2	Optional Cost-Based Service – Time Metered	61468, 30498, 63325, 63326, 30501 – 30504, 32681-E	T
A6-TOU	General Service - Time Metered.....	63327, 63328, 25435, 20521, 29974, 30507-E	T
		63329, 63330, 63103, 61475-E	T
DG-R	Distributed Generation Renewable –Time Metered	61476, 37058, 63104, 63331, 21059, 21060, 29979-E	T
		30512, 37061, 63105, 63332-E	T
OL-TOU	Outdoor Lighting – Time Metered	63333, 24302, 21448, 21449. 63334-E	T
DERPP	Dynamic Export Rate Pilot Program	63171, 62056, 62025-E	

(Continued)

5C8	Issued by	Submitted	Aug 29, 2025
Advice Ltr. No. 4701-E	Dan Skopec	Effective	Oct 1, 2025
Decision No. D.24-05-028	Senior Vice President Regulatory Affairs	Resolution No.	E-5355



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 63382-E
Canceling Revised Cal. P.U.C. Sheet No. 63174-E

TABLE OF CONTENTS

Sheet 6

SCHEDULE NO.	SERVICE	CAL. P.U.C. SHEET NO.	
	Lighting Rates		
LS-1	Lighting - Street and Highway – Utility-Owned Installations	63337, 63338, 63339, 63340, 63341, 62115-E 63342, 63117, 62402-E	T T
LS-2	Lighting - Street and Highway – Customer-Owned Installations	63343, 63344, 63345, 63346, 63347, 22362-E 22363, 22364-E	T
LS-3	Lighting - Street and Highway -Customer-Owned Install	63349, 14943, 21441-E	T
OL-1	Outdoor Area Lighting Service	63350, 63351, 63128, 63352, 63130,-E	T
OL-2	Outdoor Area Lighting Service Metered – Customer-Owned Installation	63353, 21444, 21445-E	
DWL	Residential Walkway Lighting	63354, 21450-E	T
LS-2DS	Lighting - Street & Highway - Customer-Owned Dimmable Installations.....	30711, 36486, 63123, 36488, 36489, 36490-E	T
LS-2AD	Lighting -Street & Highway - Customer-Owned Ancillary Device Installations.....	37083, 63348, 30721, 30722, 30723, 30724-E	T
PA	Miscellaneous Power – Agricultural	29995, 29996, 26508-E	
TOU-PA	Power - Agricultural Time of Use (TOU) Service	37093, 63355, 30531, 32161, 32162, 63356-E 63357-E	T T
TOU-PA-2	Power-Agricultural - Optional Cost Based TOU	37097, 63358, 30539, 30540, 30541-E	T
TOU-PA-3	Power - Agricultural Time of Use (TOU) Service	37099, 63359,63360, 30545, 30546, 30547-E	T
PA-T-1	Power – Agricultural – Optional Time-of-Use	37102, 63361, 63362, 26516,26517, 29593,29667-E 63363, 63364-E	T T
S	Standby Service	37107, 63365, 21453-E	T
S-I	Standby Service – Interruptible	17678, 6085, 6317-E	
SE	Service Establishment Charge	27816, 27817-E	
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 21894, 15111-E 37201, 21454, 21895-E	
NDA	UDC Meter Services for Non-Direct Access Cust.	17892, 11850, 11851, 21455, 16427-E	
E-Depart	Departing Load Nonbypassable ND & PPP Charges	18385-E, 35055-E	
BIP	Base Interruptible Program	34918, 34919, 34920, 34921, 34922, 32623-E 32624, 32625, 32626-E	
OBMC	Optional Binding Mandatory Curtailment Plan	14625, 15198, 14627, 21948-21951-E	
PEVSP	Plug-in Electric Vehicle Submetering Pilot (Phase I)	25237, 25378, 25239, 25379, 25241-E	
SLRP	Scheduled Load Reduction Program	14584, 22957, 22958, 14587, 18367-E	
RBRP	Rolling Blackout Reduction Program	18259, 18260, 20546, 18262-E	
DBP	Demand Bidding Program	25218, 23478, 23479, 25219-E	
DBP-DA	Demand Bidding - Day Ahead (US Navy)...	25220, 25221, 23630, 23631-E	
NEM	Net Energy Metering	28183, 26196-98,28617-68,33581,26202-08-E 62287-302, 62759-60, 62305-E	
NEM ST	Net Energy Metering Successor Tariff.....	28173, 27171-72, 27696-97, 28174-76, 27701-E 27179-80,37268,27181-95 33436, 31808, 28848, 623306,61587, 62761-62-E	
NEM-FC	Net Energy Metering for Fuel Cell Customer Generators.....	35987, 36897, 23438-40, 35988, 32442-43-E 29408, 62130-31, 62169, 62133-35, 61757-E	
NBT	Net Billing Tariff for Customer Sited Renewable	37363, 37220-26, 37364-66, 37229-32, 37367-68 37235-38, 61729-30, 62763-65, 61772-79-E	
E-PUC	Surcharge to Fund PUC Reimbursement Fee	62537-E	
DWR-BC	Department of Water Resources Bond Charge.	37108-E	
DA-CRS	Direct Access Cost Responsibility Surcharge...	21812, 62810, 61959, 61960, 32166, 37202-E	
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge	30008, 19582, 35056, 18584, 18391-E	
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers.....	19736, 19739, 37805, 37806, 37807-E 62811, 61962, 32169-E	
CCA-CRS	Community Choice Aggregation Cost Resp Surchge	63366,36400, 20549, 35427-E	
UM	Unmetered Electric Service		T

(Continued)

6C8	Issued by	Submitted	Aug 29, 2025
Advice Ltr. No.	4701-E	Effective	Oct 1, 2025
Decision No.	D.24-05-028	Resolution No.	E-5355

Dan Skopec
Senior Vice President
Regulatory Affairs



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 64029-E
Canceling Revised Cal. P.U.C. Sheet No. 63234-E

TABLE OF CONTENTS

Sheet 7

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL P.U.C. SHEET NO.</u>
	<u>Miscellaneous</u>	
CCA-INFO	Info Release to Community Choice Providers.....	22783, 26128, 22784, 17860-E
CBP	Capacity Bidding Program	63213, 63214, 63215, 63216, 63217, 63218-E 63220, 63221, 30363 30206, 30773, 63222-E 63223, 63224, 63225, 63226, 63228, 19338-E 63228, 63229-E
WATER	Water Agency Tariff for Eligible Renewables...	
PTR	Peak Time Rebate ...	30564, 22926, 23475, 28069-E
TCRE	Customer Renewable Energy...	20882, 20883-E
NEM-V	Virtual Net Metering for Multi-Tenant and Meter Properties...	23222, 22934, 23333, 23334, 23965-E 23966, 23967, 30565, 61593-95-E
NEM-V-ST	Virtual Net Metering for Multi-Tenant and Meter Properties Successor Tariff....	61806-07, 37389, 27696, 33582, 37390, 31030-E 36839,, 37391-99, 62047, 61808-09, 37402-4-E 61810-13, 37409-10, 62471-72, 61755-E
VNM-A	Virtual Net Metering Multi-Family Affordable Housing	22385, 22402, 22403, 22404, 37269, 61598-9-E
VNM-A-ST	Virtual Net Metering for Multi-Family Affordable Housing Successor Tariff....	27707-08, 33598, 27212, 37270 27214-6-E 30294, 30568, 30295, 61600-01-E
RES-BCT	Renewable Energy Self-Generation Bill Credit Trans	35611, 36890, 35613, 35614, 35629-E
ECO	Energy Credit Option...	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply...	37413, 21626, 21627, 21628-E
CHP	Combined Heat and Power...	22625, 22626-E
GHG-ARR	Greenhouse Gas Allowance Rate Return...	37258, 33008, 27052-E
ReMAT	Renewable Market Adjusting Tariff	37569-70, 36001-04, 37571, 63196, 36007-10-E
BIOMAT	Bioenergy Market Adjusting Tariff...	33618, 33619, 33620-21, 28286, 33622-E 33623, 30060, 26836, 30400, 33264-E 33625-27, 28291-92, 33628, 30401-E
ECR	Enhanced Community Renewables...	37116, 37117, 29888, 28269, 33473-E 33474, 33475, 29889-E
GT	Green Tariff.....	37118, 37119, 33477, 33478, 33479-E 33480, 33481-E
ECR-PDT	Enhanced Community Renewables Project Development Tariff...	26860, 26861, 26862, 26863, 26864-E 26865, 26866, 26867, 26868, 26869-E 26870, 26871, 26872, 26873-E
AC SAVER	Air Conditioner (AC) Saver...	31672, 30069, 30070-E
VGI	Vehicle Grid Integration...	35630, 63143, 63144, 35633, 35634-E
Public GIR	Grid Integrated Rate	31014, 63145, 63146, 31017, 35433-E
Residential GIR	Residential Grid Integrated Rate	31162, 31455, 31164, 31165-E
BTMM	Behind-The Meter Microgrid	34677, 34678, 34679, 34680-E
EDR	Economic Development Rate	32358, 32359, 36898-E
VNEM-SOMAH	Virtual Net Metering, Affordable Housing	30702, 33601, 30303, 37271, 30704-5, 30705-E 30707, 8, 30309-12, 61602-03 -E
NBT	Net Billing Tariff	37363, 61767-68, 3722261769, 37244-25-E 61770, 37237, 61771, 61829-33, 61772-79-E

(Continued)

7C5

Advice Ltr. No. 4742-E

Decision No. D.23-11-068

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Oct 28, 2025

Effective Oct 28, 2025

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 64038-E
Canceling Revised Cal. P.U.C. Sheet No. 64026-E

TABLE OF CONTENTS

Sheet 8

COMMODITY RATES

<u>Schedule No.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
EECC	Electric Energy Commodity Cost	63147, 62709, 62710, 63148, 63149, 63150, 63151-E 63152, 63159, 62717, 62718, 63154, 37206, 30588-E 30589, 62442, 62720, 63155, 63156, 63157, 63158-E 62725, 62726-E
EECC-TOU-DR-P	Electric Commodity Cost - Time of Use Plus	62727, 37145, 25548, 26613, 36427, 37149-E 36428, 29940-E
EECC-TOU-A-P	Electric Commodity Cost – Time of Use Plus	30599, 63159, 63160, 30600, 26537, 36431-E 63161, 36433-E
EECC-TOU-PA-P	Electric Commodity Cost – Time of Use Plus	62731, 62732, 36436, 30605, 30606, 36437, 32520-E 62733-E
EECC-TBS	EECC – Transitional Bundled Service	22903, 22904, 37207, 19750-E
EECC-CPP-D	EECC Critical Peak Pricing Default...	63162, 63163, 63164, 63165, 63166, 63167, 36443-E 32188, 32531, 63168, 63169, 62742, 63170-E
EECC-CPP-D-AG	EECC, Critical Peak Pricing Default Agricultural	62744, 62745, 62746, 36450, 32190, 30627, 36451-E 30184, 62003, 62004, 36454-E
EECC-EV-TOU-5-P	Electric Commodity Cost Time of Use Plus	62749, 37580, 37581, 37582, 37583, 37684-E

CONTRACTS & DEVIATIONS

23877, 5488, 5489, 6205, 6206, 5492, 16311-E
22320, 5495, 6208, 6209, 8845, 6109, 5902-E
5750, 8808, 8809, 6011, 8001, 8891, 35059-E
28762, 64006-E

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
1	Definitions.....	20584, 20585, 36900, 36901, 20588, 27101, 22066, 18413-E 14584, 62827, 19394, 24671, 36902, 22068-E
2	Description of Service.....	15591-15600, 15601, 15602, 15603, 20415-E
3	Applications for Service.....	15484, 15485-E
4	Contracts.....	15488, 15489, 15490-E
5	Special Information Available for Customers.....	31461, 31462-E
6	Establishment & Re-establishment of Credit.....	20223, 25228-E
7	Deposits.....	33373, 20228-E
8	Notices.....	36903-E
9	Rendering and Payment of Bills.....	25230, 29075, 20142, 33374-E
10	Disputed Bills.....	31463, 31464-E
11	Discontinuance of Service.....	33375, 33376, 31645, 31467, 31646, 31469, 31470, 31680-E 30248, 32049-E
12	Rates and Optional Rates.....	23252-E
13	Temporary Service.....	64036, 62229-E
14	Shortage of Elec Supply/Interruption Delivery.....	4794-E
15	Distribution Line Extensions.....	33802-33816, 64022, 64023-E
16	Service Extensions.....	33817-33831, 64024-E
17	Meter Reading.....	26153, 24705-E
18	Meter Tests and Adjustment of Bills.....	16585, 22130, 22131-E

(Continued)

8C6

Advice Ltr. No. 4750-E

Decision No. D.23-12-037

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Nov 10, 2025

Effective Nov 10, 2025

Resolution No.

T



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 63392-E
Canceling Revised Cal. P.U.C. Sheet No. 63235-E

TABLE OF CONTENTS

Sheet 9

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>
19	Supply to Separate Premises and Resale	18704, 20591, 26879, 34663, 34664-E
20	Replace of OH w/ UG Elec Facilities	37557,37558,37559,37560,37561-E
21	Interconnection Standards for Non-Utility Owned Generation	Sheets 1-25 (37616-69, 36735-40, 63006,37265,36741,37415,63007-8-E) Sheets 26-50 (37416-18,363009, 6521-36742-36744-E) Sheets 51-75 (37426-27,63010 37428-29,36745-3656 -E) Sheets 76-100 (36568-36746, 37430-31, 36748-36751-E) Sheets 101-127 (36751-36756, 63011,37432-33 36918-20, 36760-36776-E) 61644,61645,63012, Sheets 128-194 (37620-75,63013-021-E)
21.1	Final Standard Offer 4 Qualifying Facilities	7966-7976, 7977-7986, 7989-E
22	Special Service Charges	8713, 8714-E
23	Competition Transition Charge Responsibility	19760, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
25	Direct Access Rules	22714, 23311, 21669-21671, 23312, 21673, 23313, 22715-16-E 23775-23780,21683, 21691, 23316, 21693, 11915, 20294, 20295-E 11918-11920, 20296, 11922-11924, 20297-E 11926, 20298,11928-11930-E
25.1	DA Switching Exemptions.....	32327, 32328, 32329, 32330, 32331, 33466, 32333, 32334, 32335, 33467-E 32337, 33468, 33469,33470-E
25.2	DA Qualified Nonprofit Charitable Org	19818-E
27	Community Choice Aggregation.....	33857,19764-68, 30215, 21836, 33858-60, 30216-17, 33861, 30219, 33862, 30221-26, 33863, 36904, 30229-38, 63388-90 E
27.2	CCA Open Season	19799, 19800, 20466, 20467-E
28	Provision of Utility Right-of-Way Information	14167, 14168, 14169, 14170, 14171-E
29	Third-Party Marketers for BIP	22966, 22967, 30781, 30782, 30783, 30784, 30785, 30786, 30787, 30788, 30789-E
30	Capacity Bidding Program	63230, 19659, 30790, 30791, 62496, 62497,62498, 62499, 62500, 62501-E
31	Participating Load Pilot	21265, 21266, 21267, 21268, 21269, 21270-E
31.1	Demand Response Wholesale Market Pilot	22041, 22042, 22043, 22044, 22045, 22046-E
32	Direct Participation Demand Response	29857, 27076, 30252, 27078, 27079, 27080, 30253, 27105, 27083-E 30254, 27085, 27086, 61662,27091, 27092, 30258, 27094-E 27095, 30259, 26386, 24731, 27096, 24733-E
33	Privacy & Security – Energy Use Data	23298, 23299, 23300, 23301, 23302, 23303, 23304, 23305-E
40	On-Bill Financing Program	36905-E
41	DR Multiple Program Participation	34192, 36914-E
43	On-Bill Repayment Pilots	34167, 34168, 34169, 34170, 34171, 34172, 34173-E
44	Mobilehome Park Utility Upgrade Program	31666, 29472, 29473, 29474, 25471- 25474-E
45	Electric Vehicle Infrastructure	35651, 35652, 35653, 35654, 35655, 35656, 35657, 35658, 35659, 45660E 35661, 35662-E

(Continued)

9C6 Issued by Submitted Aug 29, 2025
Advice Ltr. No. 4714-E Dan Skopec Effective Aug 29, 2025
Decision No. Senior Vice President Regulatory Affairs Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 63387-E
Canceling Revised Cal. P.U.C. Sheet No. 62510-E

TABLE OF CONTENTS

Sheet 10

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
101-663A	10-68	Agreement - Bills/Deposits...	2497-E
101-4152G	6-69	Sign Up Notice for Service....	1768-E
106-1202	6-96	Contract for Special Facilities...	9118-E
106-1502C	5-71	Contract for Agricultural Power Service...	1919-E
106-1959A	5-71	Absolving Service Agreement, _____ Service from Temporary Facilities...	1921-E
106-2759L	9-25	Agreement for Replacement of Overhead with Underground Facilities...	63385-E
106-3559	- - -	Assessment District Agreement...	6162-E
106-3559/1	- - -	Assessment District Agreement...	6202-E
106-3859	01-01	Request for Service at Secondary/Primary Substation Level Rates...	14102-E
106-3959	6-96	Contract for Special Facilities Refund...	9120-E
106-4059	6-96	Contract for Buyout Special Facilities...	9121-E
106-5140A	10-72	Agreement for _____ Service...	2573-E
106-15140	5-71	Agreement for Temporary Service...	1920-E
106-21600	08-19	Agreement for the Purchase of Electrical Energy...	32352-E
106-36140	11-73	Agreement for Street Lighting - Schedule LS-1...	2575-E
106-37140	11-73	Agreement for Street Lighting - Schedule LS2-A....	2576-E
106-38140	11-73	Agreement for Street Lighting - Schedule LS2-B...	2577-E
106-13140	6-95	General Street Lighting Contract....	8785-E
106-14140A	1-79	Street Lighting Contract, Supplement....	3593-E
106-2059A	6-69	Contract for Outdoor Area Lighting Service....	1773-E
106-23140	9-72	Contract for Residential Walkway Lighting Service....	2581-E
106-35140E	11-85	Underground Electric General Conditions....	5547-E
106-39140	9/14	Contract for Unmetered Service Agreement for Energy Use Adjustments for network Controlled Dimmable Streetlight ...	25464-E
106-43140	11-85	Overhead Line Extension General Conditions...	5548-E
106-44140	5-19	Agreement for Extension and Construction of _____	62508-E
65502	5-04	Statement Of Applicant's Contract Anticipated Cost For Applicant Installation Project...	17139-E
107-00559	3-98	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems...	11076-E
116-2001	12-11	Combined Heat & Power System Contract less than 20 MW	22627-E
116-0501	12-11	Combined Heat & Power System Contract less than 5 MW	22628-E
116-0502	06-12	Combined Heat & Power System Contract less than 500kW	22997-E
117-2159B	- - -	Standard Offer for Power Purchase and Interconnection – Qualifying Facilities Under 100 Kw...	5113-E
117-2160	03-23	Generating Facility Interconnection Agreement (NEM/NEM-ST/NBT And Non-NEM/Non-NBT Generating Facility Expert)	37372-E
117-2160-A	03-23	Generating Facility Interconnection Agreement (NEM/NEM-ST/NBT and Non-NEM/Non-NBT Generating Facility Export) Federal Govt Only	37373-E
117-2259	08-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement	8802-E
117-2300	01-23	Generating Facility Material Modification Notifications Worksheet	37244-E

(Continued)

10C6

Advice Ltr. No. 4713-E

Decision No. 23-06-008

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Sep 2, 2025

Effective Oct 2, 2025

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 63043-E
Canceling Revised Cal. P.U.C. Sheet No. 62795-E

TABLE OF CONTENTS

Sheet 11

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
117-2160	05/25	Generating Facility Interconnection Agreement (NEM/NEM-ST/NBT and Non-NEM/Non-NBT Generating Facility Export)	63022-E
117-2160-A	05/25	Generating Facility Interconnection Agreement (NEM/NEM-ST/NBT and Non-NEM/Non-NBT Generating Facility Export)	63023-E
117-2259	08-95	Federal Government Only Electronic Data Interchange (EDI) and Funds Transfer Agreement...	8802-E
117-2300	01-23	Generating Facility Material Modification Notifications Worksheet	37244-E
118-159	07-91	Group Load Curtailment Demonstration Program – Curtailment Agreement...	7153-E
118-00228	07-98	Agreement for Illuminated Transit Shelters	11455-E
118-459	07-91	Group Load Curtailment Demonstration Program - Peak Capacity Agreement	7154-E
118-228	01-11	Operating Entity Agreement for Illuminated Transit Shelters.....	22224-E
118-1228	01-11	Agreement for Illuminated Transit Shelters	22225-E
124-363	- - -	Declaration of Eligibility for Lifeline Rates.....	2857-E
124-463	07-07	Continuity of Service Agreement.....	20126-E
124-463/1	07-07	Continuity of Service Agreement Change Request.....	20127-E
124-1000	09-07	Community Choice Aggregator (CCA) Service Agreement.....	20301-E
124-1010	10-12	Community Choice Aggregator Non-Disclosure Agreement.....	23228-E
124-1020	03-12	Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation	22786-E
124-5152F	08-73	Application for Gas/Electric Service.....	2496-E
132-150	07-24	Medical Baseline Allowance Application.....	62237-E
132-150/1-2	07-24	Medical Baseline Allowance Self-Certification.....	62277-8-E
132-01199	02-99	Historical Energy Usage Information Release (English).....	11886-E
132-01199/1	02-99	Historical Energy Usage Information Release (Spanish).....	11887-E
132-1259C	06-74	Contract for Special Electric Facilities	2580-E
		Contract for Electric Service - Agua Caliente – Canebrake.....	1233
132-2059C		Resident's Air Conditioner Cycling Agreement..	4677-E
132-6263	06-07	On-Bill Financing Loan Agreement...	21100-E
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers.....	21101-E
132-6263/2	11-12	On-Bill Financing Loan Agreement for CA State Government Customers	23268-E
132-6264	08-15	Authorization to Add Charges to Utility Bill....	36722-E
132-20101	12-10	Affidavit for Small Business Customer...	22132-E
135-00061	12-00	Voluntary Rate Stabilization Program Contract for Fixed Price Electric Energy with True-up...	14001-E
135-559	07-87	Power Line Analysis and/or Engineering Study Agreement....	5978-E
135-659	10-92	Annual Certification Form - Master Metered Accounts.....	7542-E
139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers...	19981-E
142-00012	02-03	Scheduled Load Reduction Program Contract...	16102-E
142-140	08-93	Request for Service on Schedule LR.....	7912-E
142-259	07-87	Contract for Service, Schedule S-I(Standby Service - Interruptible)...	5975-E
142-359A	07-87	Contract for Service, Schedule S (Standby Service)....	5974-E
142-459		Agreement for Standby Service.....	6507-E

(Continued)

11C6

Advice Ltr. No. 4506-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted May 30, 2025

Effective Jul 9, 2025

Resolution No. E-5296



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 63044-E
Canceling Revised Cal. P.U.C. Sheet No. 62996-E

TABLE OF CONTENTS

Sheet 12

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>	
142-732	05/25	Application and Statement of Eligibility for the California Alternate Rates for Energy (CARE) Program...	62100-E	P
142-732/1	05/25	Residential Rate Assistance Application (IVR/System-Gen...	62101-E	P
142-732/2	05/25	Sub-metered Household Application and Statement of Eligibility for California Alternate Rates for Energy (CARE) Program...	62102-E	P
142-732-3	07/25	CARE Program Recertification Application & Statement of Eligibility...	62253-E	P
142-732/4	05/25	CARE/FERA Program Renewal – Application & Statement of Eligibility for Sub-metered Customers...	62104-E	P
142-732/5	05/25	CARE Post Enrollment Verification...	62105-E	P
142-732/6	05/25	Residential Rate Assistance Application (Vietnamese)...	62106-E	P
142-732/8	05/25	Residential Rate Assistance Application (Direct Mail) ...	62107-E	P
142-732/10	05/25	Residential Rate Assistance Application (Mandarin Chinese) ...	62108-E	P
142-732/11	05/25	Residential Rate Assistance Application (Arabic)...	62109-E	P
142-732/12	05/25	Residential Rate Assistance Application (Armenian)...	62110-E	P
142-732/13	05/25	Residential Rate Assistance Application (Farsi)...	62111-E	P
142-732/14	05/25	Residential Rate Assistance Application (Hmong)...	62112-E	P
142-732/15	05/25	Residential Rate Assistance Application (Khmer)...	62113-E	P
142-00832	05/25	Application for CARE for Qualified Nonprofit Group Living Facilities	62122-E	P
142-732/16	05/25	Residential Rate Assistance Application (Korean)	62114-E	P
142-732/17	05/25	Residential Rate Assistance Application (Russian)	62115-E	P
142-732/18	05/25	Residential Rate Assistance Application (Tagalog)...	62116-E	P
142-732/19	05/25	Residential Rate Assistance Application (Thai)...	62117-E	P
142-732/20	05/25	FERA Program Recertification Application & Statement of Eligibility.	62254-E	P
142-732/21	05/25	FERA Sub Metered Recertification Application	62120-E	P
142-732/22	05-25	FERA Post Enrollment Verification Application	62121-E	P
142-740	05/25	Residential Rate Assistance Application (Easy/App)	62118-E	P
142-959	06-96	Standard Form Contract for Service New Job Incentive Rate Service	9129-E	
142-1059	06-96	Standard Form Contract for Service New Job Connection Credit...	9130-E	
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit	8103-E	
142-1359	05-95	Request for Contract Minimum Demand...	8716-E	
142-1459	05-95	Agreement for Contact Closure Service...	8717-E	
142-1559	05-95	Request for Conjunctive Billing...	8718-E	
142-1659	05-95	Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels...	8719-E	
142-01959	01-01	Consent Agreement...	14172-E	
142-02559	01-98	Contract to Permit Billing of Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1...	11023-E	
142-2760	12-12	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less...	63024-E	T
142-02760.5	07-14	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities...	63026-E	T

(Continued)

12C6	Issued by	Submitted	May 30, 2025
Advice Ltr. No. 4506-E	Dan Skopec	Effective	Jul 9, 2025
Decision No.	Senior Vice President Regulatory Affairs	Resolution No.	E-5296



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 62997-E
Canceling Revised Cal. P.U.C. Sheet No. 62083-E

TABLE OF CONTENTS

Sheet 13

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-02762	01-13	Fuel Cell Generating Facility NEM and Interconnection Agreement	23444-E
142-02763	10-12	NEM/VNM-A Inspection Report...	23234-E
142-02765	01-15	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less...	26168-E
142-02766	01-15	NEM Application & Interconnection Agreement for Solar and/or Wind Electric Generating Facilities Greater than 30 kW or up to 1000 kW...	26169-E
142-02768	02-09	Photovoltaic Generation Allocation Request Form...	21148-E
142-02769	07-14	NEM Aggregation Form...	25293-E
142-02770	12-12	Generation Credit Allocation Request Form...	23288-E
142-02771	08-16	Rule 21 Generator Interconnection Agreement (GIA)...	28051-E
142-02772	06-14	Rule 21 Detailed Study Agreement...	25065-E
142-02773	12-23	Interconnection App for Solar and/or Wind ONLY >30 Kw...	61609-E
142-02774	12-23	Interconnection App for Solar and/or Wind ONLY <30 Kw...	61610-E
142-02775	07-20	Net Energy Metering Non-Export / Non-Import Power Control Based Equipment Attestation	61611-E
142-02776	04/21	Emergency Standby Generator Installation Request	34665-E
142-02777	12/23	NBT Application and Interconnection Agreement <30kW	61612-E
142-02778	12/23	NBT Application and Interconnection Agreement >30 & <1000kW	61613-E
142-3201		Residential Hotel Application for Residential Rates	5380-E
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances...	6041-E
142-4032	05-25	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities...	37472-E
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers...	18415-E
142-05200	08-16	Generator Interconnection Agreement for Fast Track Process...	28054-E
142-05201	07-23	Exporting Generating Facility Interconnection Request...	37552-E
142-05202	01-01	Generating Facility Interconnection Application Agreement...	14152-E
142-05203	07-23	Generating Facility Interconnection Application...	37553-E
142-05204	07-16	Rule 21 Pre-Application Report Request...	27744-E
142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract...	17729-E
142-05207	06-19	Base Interruptible Program Contract...	32132-E
142-05209	06-19	No Insurance Declaration...	32133-E
142-05210	06-04	Rolling Blackout Reduction Program Contract...	18273-E
142-05211	06-04	Bill Protection Application...	18273-E
142-05213	07-03	Technical Incentive Program Application...	30079-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	32134-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	32135-E
142-05217	06-19	Notice by Customer to Add, Change, or Terminate Aggregator for BIP...	32136-E
142-05219	01-18	Technical Incentive Program Agreement...	30080-E
142-05219/1	01-18	Customer Generation Agreement	15384-E
142-05220	07-18	Armed Forces Pilot Contract...	30800-E
142-05221	10-21	Application for Contract Demand Charge Suspension....	35507-E
142-05301	03-23	Aggregator Agreement for Capacity Bidding Program (CBP)...	62079-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30210-E

(Continued)

13C6

Advice Ltr. No. 4648-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted May 1, 2025

Effective Jun 1, 2025

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 63236-E
Canceling Revised Cal. P.U.C. Sheet No. 63046-E

TABLE OF CONTENTS

Sheet 14

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-05220	07-18	Armed Forces Pilot Contract...	30800-E
142-05221	10-21	Application for Contract Demand Charge Suspension....	35507-E
142-05301	03-23	Aggregator Agreement for Capacity Bidding Program (CBP)...	63231-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30210-E
142-05303	03-23	Notice to Add or Delete Customers by Aggregator	63232-E
142-05304	06-19	Prohibited Resources Attestation.....	32137-E
142-0541	06-02	Generating Facility Interconnection Agreement	29058-E
142-0542	05-25	(3 rd Party Inadvertent Export)	63037-E
		Generating Facility Interconnection Agreement	
142-0543	06-17	(3 rd Party Non-Exporting)	29060-E
		Generating Facility Interconnection Agreement	
142-0544	05-25	(Inadvertent Export)	63038-E
		Generating Facility Interconnection Agreement (Continuous Export)	
142-0545	06-06	Generation Bill Credit Transfer Allocation Request Form	63039-E
142-0546	11-21	Local Government – Generation Bill Credit Transfer Allocation	
		Request Form (RES-BCT)	35617-E
142-0600	06-13	SDG&E's Final Standard Form Re-Mat PPA	23604-E
143-359		Service Agreement between the Customer and SDG&E for Optional	
		UDC Meter Services	
143-00212		Resident's Agreement for Water Heater Switch Credit	
143-459		Resident's Agreement for Air Conditioner or Water Heater Switch...	3543-E
143-559		Owner's Agreement for Air Conditioner or Water Heater Switch...	3545-E
143-659		Owner's Agreement for Air Conditioner Switch Payment...	3699-E
143-759	12-97	Occupant's Agreement for Air Conditioner Switch Payment...	3700-E
143-01212	1-99	Letter of Understanding between the Customer's	11855-E
		Authorized Meter Supplier and SDG&E for	
		Optional UDC Meter Services	
143-1459B	12-97	Thermal Energy Storage Agreement...	5505-E
143-01759	12-97	Meter Data and Communications Request...	11004-E
143-01859	2-99	Energy Service Provider Service Agreement...	10572-E
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement...	11005-E
143-01959/1	2-99	Request for the Hourly PX Rate Option (Spanish)...	11888-E
143-02059	12-99	Direct Access Service Request (DASR)...	13196-E
143-02159	12-97	Termination of Direct Access (English)...	11889-E
143-02159/1	12-97	Termination of Direct Access (Spanish)...	11890-E
143-2259	12-97	Departing Load Competition Transition Charge Agreement...	10629-E
143-02359	12-97	Customer Request for SDG&E to Perform	11007-E
143-02459	12-97	ESP Request for SDG&E to Perform ESP Meter Services...	11008-E
143-02659	3-98	ESP Request to Receive Meter Installation/Maintenance Charges	11175-E
143-02759	12-17	Direct Access Customer Relocation Declaration....	29838-E
143-02760	12-12	Six Month Notice to Return to Direct Access Service...	23319-E
143-02761	01-12	Six Month Notice to Return to Bundled Portfolio Service...	22730-E
143-02762	02-13	Direct Access Customer Assignment Affidavit...	23432-E
143-02763	04-10	Notice of Intent to Transfer to DA During OEW	21709-E

(Continued)

14C10

Advice Ltr. No. 4703-E

Decision No. D.23-12-005

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Aug 14, 2025

Effective Aug 14, 2025

Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 63999-E
Canceling Revised Cal. P.U.C. Sheet No. 62271-E

TABLE OF CONTENTS

Sheet 15

SAMPE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-05209	06-19	No Insurance Declaration...	32133-E
142-05210	06-04	Rolling Blackout Reduction Program Contract...	18273-E
142-05211	06-04	Bill Protection Application...	18273-E
142-05213	07-03	Technical Incentive Program Application...	30079-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	32132-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	32133-E
142-05217	06-19	Notice by Customer to Add, Change, or Terminate Aggregator for BIP...	18273-E
142-05219	01-18	Technical Incentive Program Agreement...	18273-E
142-05219/1	01-18	Customer Generation Agreement	30079-E
142-05220	07-18	Armed Forces Pilot Contract...	32134-E
142-05300	07-18	Capacity Bidding Program Customer Contract...	32135-E
142-05301	07-18	Aggregator Agreement for Capacity Bidding Program (CBP)...	32136-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30080-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	15384-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	30800-E
143-02764	02-13	Direct Access Customer Replacement Declaration.....	23701-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form.....	20594-E
144-0811	03-09	Capacity Reservation Election.....	21133-E
144-0812	08-13	Event Notification Form.....	23703-E
144-0813	08-13	Future Communications Contact Information Form.....	23704-E
144-0820	04-18	CISR-DRP.....	61663-E
144-0821	01-16	DRP Service Agreement.....	27107-E
175-1000	07-09	Customer Energy Network – Terms and Conditions.....	62255-E
182-1000	01-24	Renewable Energy Credits Compensation Agreement.....	61747-E
183-1000	07-14	PEV Submetering Pilot (Phase I) Customer Enrollment Agreement	26187-E
183-2000	07-14	Submeter MDMA Registration Agreement.....	26188-E
185-1000	02-14	Customer Information Service Request Form.....	24202-E
185-2000	12-15	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information	26941-E
187-1000	04-15	Rule 33 Standard Non-Disclosure Agreement (NDA).....	26294-E
187-2000	04-15	Rule 33 Terms of Service Acceptance Form.....	26295-E
189-1000	09-25	Mobilehome Park Utility Upgrade Agreement.....	63998-E
189-2000	06-21	Mobilehome Park Utility Conversion Application.....	34960-E
190-1000	10-15	Bioenergy Market Adjusting Tariff Power Purchase Agreement	26846-E
190-2000	10-15	Green Tariff Shared Renewables (GTSR) Enhanced Community Renewables (ECR) Program Project Development Tariff Rider and Amendment	26874-E
195-1000	05-17	Station Power -Agreement for Energy Storage Devices	28966-E
200-1000	09-17	Declaration of Eligibility for Foodbank Discount	32193-E
205-1000	12-20	Eligible Economic Development Rate Customer Application	33854-E

(Continued)

15C7

Advice Ltr. No. 4720-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Sep 18, 2025

Effective Sep 18, 2025

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 62964-E
Canceling Revised Cal. P.U.C. Sheet No. 62838-E

TABLE OF CONTENTS

Sheet 16

<u>FORM NO.</u>	<u>DATE</u>	<u>DEPOSITS, RECEIPTS AND GUARANTEES</u>	<u>CAL C.P.U.C. SHEET NO.</u>
144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	02-25	Guarantor's Statement	62828-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E

BILLS AND STATEMENTS

108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	04-25	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	62956-E
110-00432/2	04-25	Form of Bill - Past Due Format	62957-E

T
T

(Continued)

16C5

Advice Ltr. No. 4643-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Apr 15, 2025

Effective Apr 15, 2025

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 63047-E
Canceling Revised Cal. P.U.C. Sheet No. 62797-E

TABLE OF CONTENTS

Sheet 17

<u>FORM NO.</u>	<u>DATE</u>	<u>DEPOSITS, RECEIPTS AND GUARANTEES</u>	<u>CAL C.P.U.C. SHEET NO.</u>
144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E

BILLS AND STATEMENTS

108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	11-16	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	28256-E
110-00432/2	07-16	Form of Bill - Past Due Format	27837-E

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS AGREEMENTS AND CONTRACTS CONT.</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-02779-A	01-25	Interconnection for NBT Facilities >30kW (Federal)	63033-E
142-02779	01-25	Interconnection for NBT Facilities >30 kW	63031-E
142-02779.5	01-25	Virtual NBT Interconnection Agreement.....	63032-E
142-02760	01-25	Interconnection Agreement for NEM Renewable EG	62778-E
142-02760-A	01-25	Interconnection Agreement for NEM Renewable EG	62779-E
142-02760.5	01-25	VNM Interconnection	62780-E
142-02782	01-25	Prevailing Wage Checklist	62789-E
142-02783	01-25	Prevailing Wage Disclosure	62790-E

T
T
T

(Continued)

17C5	Issued by	Submitted	May 30, 2025
Advice Ltr. No. 4506-E	Dan Skopec	Effective	Jul 9, 2025
Decision No.	Senior Vice President Regulatory Affairs	Resolution No.	E-5296



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 62965-E
Canceling Revised Cal. P.U.C. Sheet No. 62839-E

TABLE OF CONTENTS

Sheet 18

COLLECTION NOTICES

<u>FORM NO.</u>	<u>DATE</u>		<u>CAL C.P.U.C.</u> <u>SHEET NO.</u>	
101-00751	04-25	Final Notice Before Disconnect (MDTs).....	62958-E	T
10100752	08-22	Final Notice Before Disconnected (Delivered)	36869-E	
101-00753	03-14	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11	62831-E	
101-00753/1	02-25	Urgent Notice Payment Request Security Deposit to Establish Credit	62832-E	
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.	18084-E	
101-00753/3	02-25	Urgent Notice Payment Request for Past Due Security Deposit	62833-E	
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill	22327-E	
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment	16948-E	
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.	16949-E	
101-00753/7	02-04	Urgent - Sign Up Notice for Service	16950-E	
101-00753/8	04-25	Reminder Notice – Payment Request for Past Due Bill	62959-E	
101-00753/9	02-04	Closing Bill Transfer Notification	16952-E	T
101-00753/10	04-25	Payment Agreement Confirmation	62960-E	T
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill	16954-E	
101-00754	03-14	Final Notice Before Disconnection (mailed), Notice of Past Due Closing	24581-E	
101-01071	08-22	Notice of Disconnect	36870-E	
101-01072	04-25	Notice of Disconnect (delivered).....	62961-E	T
101-01073	04-25	Notice of Shut-off (Mailed).....	62962-E	T
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units)	21885-E	
101-02172	03-14	Notice of Disconnect (MDTs).....	24582-E	
101-2452G	02-04	Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification.....	16959-E	

OPERATIONS NOTICES

101-2371	11-95	No Access Notice.....	8826-E	
101-3052B	3-69	Temporary "After Hour" Turn On Notice	2512-E	
101-15152B	3-69	Door Knob Meter Reading Card.....	2515-E	
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish)	12055-E	
115-00363/2	9-00	Sorry We Missed You.....	13905-E	
115-002363	9-00	Electric Meter Test.....	13906-E	
115-7152A		Access Problem Notice.....	3694-E	
124-70A		No Service Tag	2514-E	

18C6

Advice Ltr. No. 4643-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Apr 15, 2025

Effective Apr 15, 2025

Resolution No. _____

Attachment C

Statement of Proposed Rate Change

ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND BILLS

The tables shown below illustrate the changes in rates that would result from CPUC approval of this application, compared to current rate levels.

If the request is approved by the CPUC, a typical unbundled residential customer using 400kWh per month would see an average monthly electricity bill increase of approximately \$0.30 or 0.3% per month in 2027, and then \$0.08 or 0.1% per month in 2028.¹ Actual impacts will vary based on usage, pricing plan, and when a customer became an unbundled customer (PCIA vintage). A typical bundled customer using 400 kWh per month would see an average monthly electricity bill increase of approximately \$0.29, or 0.2% in 2027, and then \$0.08 or 0.0% in 2028.² The actual impact will vary based on usage and pricing plan.

Proposed Unbundled Electric Rate Increase³

Customer Class	Total Rate Increase	Total Rate Increase
	(¢/kWh)	(%)
Residential	0.1	0.4%
Small Comm.	0.1	0.2%
Med & Lg C&I	0.1	0.3%
Agriculture	0.1	0.4%
Lighting	0.1	0.2%
System Total	0.1	0.3%

¹ 2027 is estimated to be the first year in rates and will include the collection of prior years' revenue requirements that have not yet been recovered. Both 2027 and 2028 increases are compared to current 10/1/2025 bills.

² 2027 is estimated to be the first year in rates and will include the collection of prior years' revenue requirements that have not yet been recovered. Both 2027 and 2028 increases are compared to current 10/1/2025 bills.

³ Includes class average electric delivery and PCIA rates; excludes electric generation costs which are provided by an unbundled customer's respective ESP. May not sum due to rounding. Increase calculated comparing 2027 to current effective rates as of 10/1/25.

Proposed Bundled Electric Rate Increase⁴

Customer Class	Total Rate Increase	Total Rate Increase
	(¢/kWh)	(%)
Residential	0.1	0.2%
Small Comm.	0.1	0.2%
Med & Lg C&I	0.1	0.2%
Agriculture	0.1	0.2%
Lighting	0.1	0.1%
System Total	0.1	0.2%

⁴ Includes SDG&E electric delivery and electric generation rates. Bundled PCIA rates are embedded within SDG&E's electric generation rates. May not sum due to rounding. Increase calculated comparing 2027 to current effective rates as of 10/1/25.

Attachment D

Statement of Original Cost and Depreciation Reserves

SAN DIEGO GAS & ELECTRIC COMPANY

**COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF September 30, 2025**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	222,841.36	202,900.30
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	93,784,499.58	72,457,800.42
312	Boiler Plant Equipment	167,461,654.28	129,657,196.03
312	Boiler Plant Equipment-top side depr adj	0.00	0.00
314	Turbogenerator Units	135,789,677.59	91,516,898.64
315	Accessory Electric Equipment	89,569,156.65	71,344,938.81
315.1	Computer Hardware	0.00	0.00
315.2	Computer Software	7,979,977.04	3,575,892.85
315.25	Cloud Computer Software	0.00	0.00
315.3	Communication Equipment	0.00	0.00
316	Miscellaneous Power Plant Equipment	82,568,509.34	35,825,018.61
	TOTAL STEAM PRODUCTION	591,679,992.77	404,424,263.64
338.01	Land	0.00	0.00
338.02	Land Rights	0.00	0.00
338.2	Structures and Improvements	0.00	0.00
338.4	Solar Panels	73,791,385.36	24,886,537.64
338.5	Collector System	162,767.62	44,647.15
338.6	Generator Step-up Transformers (GSU)	0.00	0.00
338.7	Inverters	4,346,998.99	2,520,023.85
338.8	Other Accessory Electrical Equipment	2,242,963.06	1,393,425.48
338.9	Computer Hardware	0.00	0.00
338.10	Computer Software	0.00	0.00
338.11	Communication Equipment	692,608.58	407,690.18
338.12	Miscellaneous Power Plant Equipment	1,032,971.42	525,405.64
	TOTAL SOLAR PRODUCTION	82,269,695.03	29,777,729.94
340.10	Land	224,368.91	0.00
340.20	Land Rights	2,427.96	2,427.96
341.00	Structures and Improvements	27,061,272.32	18,365,439.49
341.20	Structures and Improvements-Other	0.00	0.00
342.00	Fuel Holders, Producers & Accessories	21,651,513.75	14,563,270.73
342.20	Fuel Holders, Producers & Accessories-Other	0.00	0.00
343.00	Prime Movers	94,780,877.40	76,145,987.04
343.20	Prime Movers-Other	0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
344.00	Generators	274,387,535.61	198,000,302.08
344.00	Generators - topside depr adj.	0.00	0.00
344.10	Inactive	0.00	0.00
344.20	Generators-Other	11,596,546.36	3,775,184.89
345.00	Accessory Electric Equipment	30,705,901.84	23,342,932.52
345.10	Computer Hardware	0.00	0.00
345.20	Computer Software	0.00	0.00
345.25	Comp Software (Cloud SaaS)	0.00	0.00
345.30	Communication Equipment	0.00	0.00
346.00	Miscellaneous Power Plant Equipment	91,856,225.84	42,240,774.22
346.20	Miscellaneous Power Plant Equipment-Other	0.00	0.00
	TOTAL OTHER PRODUCTION	552,266,669.99	376,436,318.93
	TOTAL ELECTRIC PRODUCTION	1,226,216,357.79	810,638,312.51
350.10	Land - Trans - future use	0.00	0.00
350.11	Land - Other	78,549,752.27	0.00
350.12	Land - SWPL	3,138,313.41	0.00
350.16	Land - SRPL	2,563,164.10	0.00
350.20	Land Rights - Trans (future)	0.00	0.00
350.21	Land Rights - Other	82,059,426.06	16,707,082.77
350.22	Land Rights - SWPL	18,638,712.99	6,842,336.19
350.26	Land Rights - SRPL	77,120,373.17	14,279,259.58
351.10	Trans. Computer Hardware	0.00	0.00
351.20	Trans. Computer Software	4,158,996.93	978,463.97
351.30	Trans. Communication Equipment	172,232,305.95	56,928,423.72
352.10	Structures and Improvements-Other	844,720,021.83	149,008,892.43
352.20	Structures and Improvements-SWPL	58,623,333.71	14,465,485.71
352.60	Structures and Improvements-SRPL	121,643,465.54	32,105,914.56
353.10	Station Equipment-Other	2,036,749,290.74	598,408,511.46
353.20	Station Equipment-SWPL	342,575,332.83	157,564,285.45
353.40	Station Equipment-CTC	1,420,392.88	739,076.17
353.60	Station Equipment-SRPL	167,989,686.58	58,118,760.22
354.10	Towers and Fixtures-Other	93,904,609.27	58,184,296.81
354.20	Towers and Fixtures-SWPL	66,826,455.22	73,262,627.72
354.60	Towers and Fixtures-SRPL	766,913,153.67	210,381,408.43
355.10	Poles and Fixtures-Other	1,344,612,384.87	309,035,434.67
355.20	Poles and Fixtures-SWPL	10,337,209.17	14,648,812.90
355.60	Poles and Fixtures-SRPL	3,343,703.96	1,647,012.65
356.10	Overhead Conductors and Devices-Other	871,779,687.37	216,982,217.44
356.20	Overhead Conductors and Devices-SWPL	46,894,303.14	72,669,835.48
356.60	Overhead Conductors and Devices-SRPL	173,822,884.90	58,431,647.92
357.00	Underground Conduit-Other	600,626,681.50	132,895,667.19
357.60	Underground Conduit-SRPL	80,541,402.53	21,379,046.40
358.00	Underground Conductors and Devices-Other	583,205,928.01	116,637,561.53
358.60	Underground Conductors and Devices-SRPL	126,452,463.41	35,553,807.76
359.10	Roads and Trails-Other	185,342,468.42	24,521,430.68
359.20	Roads and Trails-SWPL	5,744,009.36	3,408,279.66
359.60	Roads and Trails-SRPL	243,364,727.24	51,979,461.10
	TOTAL TRANSMISSION	9,215,894,641.03	2,507,765,040.58
360.1	Land	21,018,682.26	0.00
360.2	Land Rights	96,056,825.91	58,187,217.16

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
361	Structures and Improvements	20,213,419.39	4,970,749.89
362	Station Equipment	756,441,393.65	398,911,807.90
363.1	Computer Hardware	0.00	0.00
363.2	Computer Software	222,066,891.82	113,536,985.32
363.25	Comp Software (Cloud SaaS)	0.00	0.00
363.3	Communication Equipment	141,002,616.27	41,953,754.22
364	Poles, Towers and Fixtures	1,458,617,075.33	325,778,039.12
365	Overhead Conductors and Devices	1,711,318,094.96	320,007,157.05
366	Underground Conduit	2,282,144,066.74	768,688,566.03
367	Underground Conductors and Devices	2,579,564,067.91	1,191,285,743.66
367	Underground Conductors and Devices	(269.75)	(269.75)
368.1	Line Transformers	1,047,790,874.84	415,074,923.65
368.2	Protective Devices and Capacitors	50,623,223.02	33,442,831.93
369.1	Services Overhead	502,129,276.96	117,969,866.13
369.2	Services Underground	545,469,374.39	321,676,137.02
370.1	Meters	12,466,179.71	1,551,425.02
370.11	Meters-Electronic	225,376,821.09	183,308,868.85
370.2	Meter Installations	19,408,350.43	1,475,754.87
370.2	Meter Installations-Electronic	87,328,176.94	57,228,533.43
371	Installations on Customers' Premises	13,609,171.86	12,119,624.91
371.1	EV Charging Units	54,537,968.02	31,979,552.23
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	40,169,184.90	27,800,353.71
	TOTAL DISTRIBUTION PLANT	11,887,351,466.65	4,426,947,622.35
387.01	Land	4,831,367.94	0.00
387.02	Land Rights	352,231.25	23,481.72
387.10	Communication Equipment	0.00	0.00
387.11	Misc Energy Storage Equip	0.00	0.00
387.12	Asset Retirement Costs	0.00	0.00
387.20	Structures and Improvements	0.00	0.00
387.30	Energy Storage Equipment	1,043,112,487.94	273,172,121.26
387.30	Energy Storage Equipment	0.00	0.00
387.50	Collector System	0.00	0.00
387.60	Gen Step-up Transf (GSU)	0.00	0.00
387.70	Inverters	0.00	0.00
387.80	Computer Hardware	0.00	0.00
387.90	Computer Software	0.00	0.00
387.95	Comp Software (Cloud SaaS)	0.00	0.00
	TOTAL ENERGY STORAGE PLANT	1,048,296,087.13	273,195,602.98
389.1	Land	7,312,142.54	0.00
390	Structures and Improvements	45,330,343.57	33,867,901.74
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	58,145.67	35,666.04
393	Stores Equipment	46,031.37	13,309.59
394.11	Portable Tools	44,617,322.66	17,783,526.13
394.2	Shop Equipment	30,644.48	4,891.95
395	Laboratory Equipment	5,675,983.59	2,657,279.27
396	Power Operated Equipment	0.00	56,972.74
397.10	Computer Hardware	0.01	(16,359.20)
397.20	Computer Software	48,818,658.44	9,755,223.56
397.25	Comp Software (Cloud SaaS)	0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
397.30	Communication Equipment	220,008,004.26	144,291,205.47
397.60	Inactive	0.00	0.00
397.70	Inactive	21,144,948.17	542,557.08
398	Miscellaneous Equipment	3,129,641.60	2,009,735.44
	TOTAL GENERAL PLANT	396,171,866.36	211,001,909.80
101	TOTAL ELECTRIC PLANT	23,774,153,260.32	8,229,751,388.52
	GAS PLANT		
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,822,410.95
	TOTAL STORAGE PLANT	2,168,803.11	1,822,410.95
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,493,178.35	1,957,822.12
366	Structures and Improvements	24,012,036.27	14,188,987.26
367	Mains	981,577,752.44	178,369,493.00
368	Compressor Station Equipment	145,582,651.76	88,515,003.40
369	Measuring and Regulating Equipment	31,058,087.34	22,043,371.15
371	Other Equipment	2,850,672.10	784,511.30
	TOTAL TRANSMISSION PLANT	1,193,223,522.01	305,859,188.23
374.1	Land	1,514,272.84	0.00
374.2	Land Rights	8,518,845.56	7,910,167.49
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,933,542,321.20	563,107,953.04
376	Mains	0.00	0.00
376.60	GTSR Hydro Test Costs	19,253,031.66	511,870.92
378	Measuring & Regulating Station Equipment	21,298,625.47	11,909,005.20
380	Distribution Services	844,840,659.38	357,350,148.50
381	Meters and Regulators	105,818,630.94	39,838,844.83
381.01	Meters and Regulators-Electronic	118,652,300.83	75,691,970.74
382	Meter and Regulator Installations	160,794,875.83	49,830,544.10
382.01	Meter and Regulator Installations-Electronic	27,578,068.91	26,061,134.61

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,443,667.65
387.11	Other Equipment	993,722.26	918,692.54
387.12	Other Equipment-CNG Depreciable	8,910,372.92	5,226,144.64
387.13	Other Equipment-CNG Bal Account	658,196.33	658,196.33
	TOTAL DISTRIBUTION PLANT	3,253,934,181.74	1,140,519,593.68
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	0.00	0.00
394.1	Portable Tools	28,759,358.13	8,140,160.79
394.2	Shop Equipment	18,459.73	(5,839.52)
395	Laboratory Equipment	0.00	0.00
396	Power Operated Equipment	0.00	0.00
397	Communication Equipment	2,331,509.48	1,712,839.10
398	Miscellaneous Equipment	1,160,607.66	287,424.11
	TOTAL GENERAL PLANT	32,269,935.00	10,134,584.49
101	TOTAL GAS PLANT	4,481,682,546.06	1,458,421,881.55
COMMON PLANT			
303	Miscellaneous Intangible Plant - Cloud	58,316,681.73	27,810,374.75
303	Miscellaneous Intangible Plant - Cloud	29,595,723.47	3,687,521.63
303	Miscellaneous Intangible Plant	1,129,611,216.89	643,784,161.34
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.11	Land	7,225,913.43	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	703,523,600.93	259,835,227.97
391.1	Office Furniture and Equipment - Other	49,268,366.44	21,396,563.67
391.2	Office Furniture and Equipment - Computer E	128,060,439.06	88,711,671.43
392.1	Transportation Equipment - Autos	765,306.97	468,334.44
392.2	Transportation Equipment - Trailers	107,977.72	38,011.52
392.3	Transportation Equipment - Aviation	29,690,606.70	13,422,311.22
393	Stores Equipment	332,982.68	130,064.44
394.1	Portable Tools	1,503,266.67	902,029.70
394.2	Shop Equipment	136,283.14	100,871.76
394.3	Garage Equipment	1,801,884.51	583,053.03
395	Laboratory Equipment	2,391,445.88	1,210,575.72
396	Power Operated Equipment	0.00	0.00
397.1	Communication Equipment	0.00	0.00
397.3	Communication Equipment	561,619,004.34	229,642,383.88
397.3	Communication Equipment	0.00	0.00
398	Miscellaneous Equipment	3,282,153.93	1,319,107.37
118.1	TOTAL COMMON PLANT	2,707,260,630.83	1,293,070,040.21
	TOTAL ELECTRIC PLANT	23,774,153,260.32	8,229,751,388.52
	TOTAL GAS PLANT	4,481,682,546.06	1,458,421,881.55
	TOTAL COMMON PLANT	2,707,260,630.83	1,293,070,040.21
101 & 118.1	TOTAL	30,963,096,437.21	10,981,243,310.28

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CLOUD CONTRA Common	(58,316,681.73) <u>(58,316,681.73)</u>	(27,810,374.74) <u>(27,810,374.74)</u>
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	0.00 <u>0.00</u>	0.00 <u>0.00</u>
101	ACCRUAL FOR RETIREMENTS Electric Gas	(81,952,907.31) <u>(3,896,704.65)</u>	(81,952,907.31) <u>(3,896,704.65)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	(85,849,611.96)	(85,849,611.96)
102	PLANT PURCHASED OR SOLD Electric Gas	0.00 <u>0.00</u>	0.00 <u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	0.00	0.00
104	PLANT LEASED TO OTHERS Electric Gas	112,194,000.02 <u>0.00</u>	48,778,729.95 <u>0.00</u>
	TOTAL PLANT LEASED TO OTHERS	112,194,000.02	48,778,729.95
105	PLANT HELD FOR FUTURE USE Electric Gas	0.00 <u>0.00</u>	0.00 <u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	0.00	0.00
107	CONSTRUCTION WORK IN PROGRESS Electric Gas Common	1,511,811,402.80 312,200,237.23 <u>216,103,203.16</u>	
	TOTAL CONSTRUCTION WORK IN PROGRESS	2,040,114,843.19	0.00
108.5	Thank you ACCUMULATED NUCLEAR DECOMMISSIONING Electric	0.00 <u>0.00</u>	895,717,241.22 <u>895,717,241.22</u>
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	895,717,241.22
101.1 118.1	ELECTRIC CAPITAL LEASES COMMON CAPITAL LEASE	1,307,422,019.46 <u>126,294,507.33</u> 1,433,716,526.79	190,998,822.25 <u>61,916,504.22</u> 252,915,326.47
143	FAS 143 ASSETS - Legal Obligation	26,850,658.54	(887,422,711.91)

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
143	FIN 47 ASSETS - Non-Legal Obligation	233,056,731.44	69,989,260.38
	FAS 143 ASSETS - COR - Legal Obligation	0.00	(2,669,656,686.24)
	TOTAL FAS 143	259,907,389.98	(3,487,090,137.77)
	UTILITY PLANT TOTAL	<u>34,664,862,903.50</u>	<u>8,577,904,483.45</u>

Attachment E

Summary of Earnings

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
SEPTEMBER 2025
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 4,469
2	Operating Expenses	<u>3,458</u>
3	Net Operating Income	<u>\$ 1,011</u>
4	Weighted Average Rate Base	\$ 17,748
5	Rate of Return*	8.21%
	*Authorized Cost of Capital	

Attachment F

Governmental Entities Receiving Notice

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656