



**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine
Electric Utility De-Energization of Power
Lines in Dangerous Conditions.

Rulemaking 18-12-005

FILED

01/09/26

09:28 AM

R1812005

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) QUARTERLY
PROGRESS REPORT ON PUBLIC SAFETY POWER SHUTOFF ADVISORY BOARD
AND WORKING GROUPS**

JENNIFER SHIGEKAWA
WILLIAM YU

Attorneys for
SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue
Post Office Box 800
Rosemead, California 91770
Telephone: (626) 302-1634
E-mail: William.Yu@sce.com

Dated: **January 9, 2026**

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA

Order Instituting Rulemaking to Examine
Electric Utility De-Energization of Power
Lines in Dangerous Conditions.

Rulemaking 18-12-005

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) QUARTERLY
PROGRESS REPORT ON PUBLIC SAFETY POWER SHUTOFF ADVISORY BOARD
AND WORKING GROUPS**

Pursuant to guidelines set forth in Appendix A of Commission Decision 20-05-051, Southern California Edison Company (“SCE”) respectfully submits its Quarterly Progress Report on Public Safety Power Shutoff (“PSPS”) Advisory Board and Working Groups, which is attached hereto.

Respectfully submitted,

JENNIFER SHIGEKAWA
WILLIAM YU

/s/ William Yu

By: William Yu

Attorneys for
SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue
Post Office Box 800
Rosemead, California 91770
Telephone: (626) 302-1634
E-mail: William.Yu@sce.com

January 9, 2026

Attachment



Southern California Edison's Quarterly Progress Report on PSPS Advisory Board and Working Groups – Pursuant to Guidelines set forth in Appendix "A" of Decision 20-05-051

Rosemead, CA
January 9, 2026

TABLE OF CONTENTS

I.	Background	1
II.	Advisory Board	2
1.	Advisory Board Members	2
2.	Advisory Board Meeting(s) Agenda and Minutes	2
III.	Working Groups	4
3.	Working Group Members.....	4
4.	Working Group Meeting(s) Agenda and Minutes	5
IV.	Appendix	7

Appendix A - Working Group Presentation

Appendix B - Advisory Board Presentation

Appendix C - PSPS Advisory Board Invitee List

Appendix D - PSPS Working Group Invitee List

I. BACKGROUND

On December 19, 2018, the California Public Utilities Commission opened Public Safety Power Shutoff (PSPS) Order Instituting Rulemaking (R.)18-12-005 (OIR) to examine the rules that allow electric utilities, under the Commission's jurisdiction, to de-energize power lines in case of dangerous conditions that threaten life or property in California. On June 4, 2019, the Commission issued Decision (D.)19-05-042 (PSPS OIR Phase 1 Decision), which established the PSPS Guidelines, building on directives established in Resolution ESRB-8. On June 5, 2020, the Commission issued D.20-05-051 (PSPS OIR Phase 2 Decision) adopting updated and additional PSPS guidelines.

The PSPS OIR Phase 2 Decision required SCE to convene, at least quarterly, regionalized working groups providing the opportunity for participation from small multi- jurisdictional electric utilities, community choice aggregators, publicly owned electric utilities, communications and water service providers, CPUC staff, tribal and local government entities, Public Safety Partners, and representatives of people/communities with access and functional needs (AFN) and vulnerable communities. These working groups provide a forum to share lessons learned between the impacted communities and the electric investor-owned utilities. Components of the de-energization protocols that could be addressed by the Working Groups include the provision of Community Resource Centers (CRCs), communication strategies, information sharing, identification of critical facilities, strategies for supporting AFN people/communities, and contingency plans. SCE is required to report back to the CPUC on the Working Group progress on a quarterly basis.

In addition, the PSPS OIR Phase 2 Decision required SCE to establish an Advisory Board to provide advisory functions regarding de-energization, consisting of Public Safety Partners, communications and water service providers, local and tribal government officials, business groups, non-profit organizations, representatives of AFN people/communities, and academic organizations. SCE is working with this territory-wide Advisory Board to discuss best practices for de-energization issues and safety, community preparedness, regional coordination, and the optimal use of existing and emerging technologies. SCE is also required to report back to the CPUC on the Advisory Board progress on a quarterly basis.

To comply with the guidelines provided by the Commission in D.20-05-051, SCE formed the PSPS Regional Working Groups and a service area-wide Advisory Board immediately following the issuance of the decision on June 5, 2020.

On February 12, 2021, SCE submitted its PSPS Corrective Action Plan to the CPUC. In SCE's PSPS Corrective Action Plan, SCE will leverage the Working Groups and Advisory Board to review progress and identify further corrective actions to update the PSPS protocols and procedures.

On June 29, 2021, the Commission issued D.21-06-034 (PSPS OIR Phase 3 Decision) adopting updated and additional PSPS guidelines. The Commission noted that "Each electric investor-owned utility must file and serve its quarterly regional working group reports in R.18-12-005 or its successor proceeding."

This is the Q4 2025 progress report on SCE's Advisory Board and Working Groups as required by the Commission.

II. ADVISORY BOARD

SCE developed an approach for establishing a wildfire safety community Advisory Board that emulates the approach implemented by San Diego Gas & Electric Company. SCE's Advisory Board addresses service area-wide de-energization and wildfire issues, providing hands-on, direct involvement and advisory functions on various aspects of PSPS de-energizations. SCE has established an Advisory Board for the entire SCE service area, with meetings scheduled quarterly.

SCE invited key stakeholders to represent the SCE communities on the Advisory Board as directed by the Commission. The PSPS Advisory Board was created during the third quarter of 2020, and the first Advisory Board meeting was held on October 20, 2020.

The schedule of the 2025 Advisory board meetings is shown in the table below:

Table 1

Q1 2025	Q2 2025	Q3 2025	Q4 2025
Tuesday, March 18 1:00 pm	Thursday, June 19 1:00 pm	Tuesday, August 26 1:00 pm	Thursday, December 11 1:00 pm

2026 Advisory Board meetings are tentatively scheduled as follows:

- March 17th at 1pm
- June 23rd at 1pm
- August 18th at 1pm
- December 10th at 1pm

1. ADVISORY BOARD MEMBERS

SCE reached out to the following organizations, as directed in the PSPS OIR Phase 2 Decision, to request participation in the Advisory Board:

- Public Safety Partners
- Communications and water service providers
- Tribal and local government entities
- Business groups
- Nonprofit organizations
- Representatives of people/communities with AFN and vulnerable communities
- Academic organizations

2. ADVISORY BOARD MEETING AGENDA AND MINUTES

The Q4 2025 Advisory Board meeting was held Thursday, December 11, 2025. Stakeholders required by Phase 2 Decision were invited; the list of invited organizations is provided in Appendix C. The meeting was hosted by SCE's Advisory Board Member, Thomas Brady.

The following topics were discussed during this meeting:

- Safety and meeting logistics
- Weather and wildfire outlook
- 2025 PSPS season update
- AFN update
- External (in-event) briefings
- Outage webpage update
- Roundtable and closing remarks, including the tentative schedule for 2026.

The presentation for the Advisory Board meeting is included in Appendix B.

All speakers encouraged feedback and questions from the attendees, and five questions were responded to during the meeting, along with further follow-up (see Table 2 below).

Table 2

	Participant Questions/Comments	SCE Responses	Action Items
1	Daniel Cohen, Calleguas Municipal Water District asked if circuit names could be added to grid hardening map.	SCE explained that while this is not in the short-term plan, it is an enhancement being contemplated for future upgrades.	Circuit names will be considered for future updates to the map.
2	JD Saucedo of Santa Barbara County posted a question asking if Lessons Learned from January 2025 events are publicly available.	SCE explained that these are incorporated in the Post-Event Reports, which were made publicly available.	The link to the Post Event Reports was posted in the meeting chat Misc - Documents - PSPS Reports to the CPUC - All Documents
3	JD Saucedo posted a question asking whether the 2026 AFN Plan was publicly available.	SCE explained that it will be publicly available as soon as it is filed and approved.	The link to the AFN Plans on the CPUC website was posted in the meeting chat. AFN Support for PSPS Annual Plans
4	JD Saucedo posted a request that “SCE considers sending an email out to local governments in your service area announcing that the AFN Plan is published with a link to access it.”	SCE thanked JD for the feedback in the meeting chat.	On December 19 th , Jennifer Ocampo, Access and Functional Needs Senior Advisor, sent Saucedo an email advising that a link to the AFN Plan is incorporated in the annual LPA newsletter, which is distributed to local and tribal governments.
5	Lisa Cox of Inyo County posted a question: “How can we customize the amount and types of alerts we get, and ultimately reduce? I get dozens of emails, robocalls, texts, etc. and it’s causing notification fatigue and has caused me to ignore my phone when I need to be paying attention to it.”	SCE advised that while most notifications are required by the CPUC, customers can adjust preferences on how they receive those notifications, and recommended that commercial customers use email for notifications so they can filter the notifications on their end. SCE also addressed a follow-up question, on how to adjust preferences.	The link to notification preferences was posted in the meeting chat. Managing Alerts & Preferences Help Center SCE

III. WORKING GROUPS

During the third quarter of 2020, SCE established three Working Groups to include representation from various key stakeholders as directed by the Commission. SCE formed three distinct regionalized Working Groups that collectively represent the entire SCE service area. The counties in SCE's service area are represented in alignment with Cal OES defined regions.

SCE held its Q4 2025 Working Group meetings on December 9, 2025, at 9 a.m. and 1 p.m. Region V and VI were combined for the 1 p.m. occurrence. The schedule of the 2025 Working Group meetings is shown in the table below:

Table 3

Working Group	Q1 2025	Q2 2025	Q3 2025	Q4 2025
Central Region (Region V)	March 13, 2025	June 4, 2025	August 21, 2025	December 9, 2025
LA Metro & Coastal Region (Region I)	March 13, 2025	June 4, 2025	August 21, 2025	December 9, 2025
Inland Empire & Northern Region (Region VI)	March 13, 2025	June 4, 2025	August 21, 2025	December 9, 2025

2026 Working Group meetings are tentatively scheduled as follows:

- March 12th at 9am & 1:30pm
- June 18th at 9am & 1pm
- August 13th at 9am & 1pm
- December 8th at 9am & 1:30pm

1. WORKING GROUP MEMBERS

SCE currently has representation from the following stakeholders for each of the three regional Working Groups:

- Small multi-jurisdictional electric utilities
- Community Choice Aggregators (CCAs)
- Publicly owned electric utilities
- Communications and water service providers
- Tribal and local government entities
- Public Safety Partners
- Representatives of people/communities with AFN and vulnerable communities
- Transmission-Impacted Publicly Owned Utilities
- Electric Cooperatives
- Commission staff
- Cal OES representatives
- Others (e.g., Healthcare facilities)

The list of invited organizations is provided in Appendix D of this document.

2. WORKING GROUP MEETING(S) AGENDA AND MINUTES

SCE's Q4 2025 Working Groups meetings were hosted remotely via Microsoft Teams. The agenda included:

- Weather & Wildfire Season Outlook
- PSPS Update
- SCE Fire Management Overview
- 2026 AFN Plan & Customer Programs Update
- SCE System Reliability Overview
- Wildfire Investments Update
- Roundtable and Q&A
- Closing Remarks

The presentation for the Working Groups meetings is included in Appendix A of this document.

LA Metro & Coastal Region - The LA Metro & Coastal Region Working Group meeting was held on December 9, 2025 at 9:00 a.m. The table below lists key discussion items and responses that SCE provided during this meeting.

Table 4

	Participant Questions/Comments	SCE Responses	Action Items
1	(Pre-submitted) Janet Lonneker from Anaheim Public Utilities asked if there are opportunities to jointly underground electric lines in High Fire Threat Areas. Additionally, in the meeting, Lonneker asked for a contact to incorporate SCE's fire mitigation programs for the 500kV SCE line that runs through Anaheim into the Anaheim Public Utilities Wildfire Mitigation Plan for 2026.	SCE confirmed we could provide her with an SCE representative she could connect with to address both her requests. (For both questions, her first access point would be her Government Relations Manager)	On 12/23, Senior Advisor Shruti Amin provided Lonneker with the name of her government relations manager, via email.
2	(Pre-submitted/In-Meeting) Eileen Connors, Simi Valley Emergency Services Manager asked how SCE decides where to deploy their CRCs during PSPS and mentioned that one of the centers for Simi Valley was moved from the Senior Center to a hotel, which was inconvenient for seniors to get to. Connors also expressed interest in incorporating SCE's response into the Simi Valley wildfire mitigation plan for 2026.	SCE provided a direct response during the Roundtable portion of the meeting. SCE confirmed several factors are considered when CRCs are set up including CPUC requirements for hours of operation, ADA access requirements, location to best serve the community, and facility availability. In some instances, SCE must change locations due to facility availability, or weather or safety concerns.	N/A
3	(Pre-submitted) Kristin Miller from City of Simi Valley asked if "Financial assistance for	SCE addressed this comment in the presentation, in the section " <i>Mitigating Impacts of PSPS.</i> "	N/A

	vulnerable residents" could be addressed as a topic in this or a future meeting.		
4	(Pre-submitted) Chris Pena from City of Yorba Linda Emergency Management asked if SCE could expand on our storm declaration and how cities are grouped into named districts or a future meeting.	<i>Not addressed in this meeting as the question did not relate to PSPS.</i>	N/A
5	(Pre-submitted) Shelby Chase from CPUC asked about non-PSPS programs and practices that have been updated since the January 2025 storms.	<i>Not addressed in this meeting as the question did not relate to PSPS.</i>	N/A
6	Kristin Miller from City of Simi Valley asked if we had an updated slide with the full data set for the notifications that included the January PSPS events.	SCE clarified that the full data from January is available in the post-event reports for the two January events. In addition, we will be including these events in any year-to-year data analysis after the end of the year.	The link to the post-event reports was provided in the meeting chat.

Central Region and Inland Empire & Northern Region - The Central Region and the Inland Empire & Northern Region Working Group meeting was held on December 9, 2025 at 1:30 pm.

The table below lists key discussion items and responses that SCE provided during this meeting.

Table 5

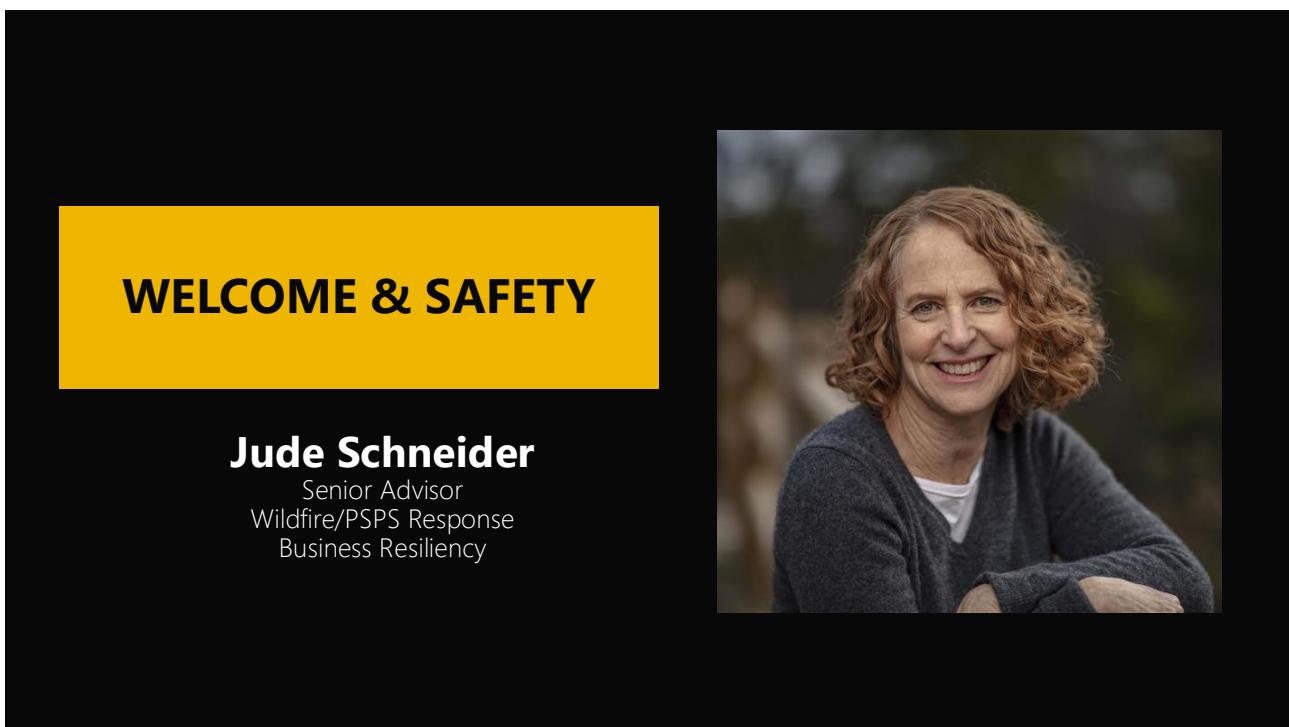
	Participant Questions/Comments	SCE Responses	Action Items
1	(Pre-submitted) David Davis from Fresno County Office of Emergency Management asked if "Improved communications for PSPS events" could be addressed as a topic in this or a future meeting.	SCE provided information to address this comment in two different areas of the Q4 presentation: " <i>Types of Outages & Notifications</i> " as well as " <i>PSPS Customer Communications</i> ."	N/A
2	(Pre-submitted) Justin Clifton, City Manager from Murrieta asked what investments are being made in energy reliability, generation and capacity?	SCE provided a link to SCE Capital Improvements Map during the presentation and additionally demonstrated how to look up capital investments in specific areas/cities and how to apply the layers for distribution and transmission.	N/A
3	(Pre-submitted) Katrina Slayton, Kern County General Services Chief Officer, asked about the coordination of CRCs during PSPS events.	The <i>2026 AFN Plan & Customer Programs Update</i> presentation addressed this comment.	N/A

IV. APPENDIX

- A. Working Groups Presentation
- B. Advisory Board Presentation
- C. Advisory Board Invitee List
- D. Working Group Invitee List

Appendix A

Working Group Presentation (same presentation is used for all regions)



VIRTUAL MEETING EMERGENCY PROTOCOL

Follow these steps when a virtual or hybrid meeting attendee is incapacitated.

BEFORE THE MEETING STARTS - ASSIGN ROLES

- Who will call ESOC? **(626-815-5611)**
- Who will contact the leader?
- Who will stay on the call with the employee?
- Identify the location of employees who may be in transit or out in the field.

1



A medical emergency occurs, or seems to be occurring.

2



If you know the employee's location, call 911.

3



Call Edison Security Operations Center (ESOC) at **626-815-5611**.

4



If 911 has not been called, ESOC will contact 911 to dispatch emergency services to employee's home address.

5



Contact the employee's leader.

6



Remain on the line with the employee until emergency services arrives.

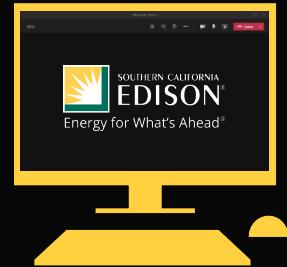
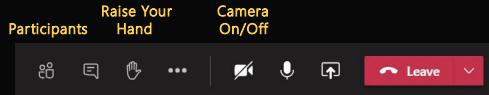


Edison Safety

If employee is a supplemental worker, ESOC will contact the vendor to provide known information; if unavailable, 911 will be contacted.

HOUSEKEEPING

- Meeting will be **recorded**
- As required, **attendee names will be documented and may be disclosed to the CPUC or other government entities** requiring information related to this meeting
- Use the **Raise your hand** or **Chat** feature located on your screen if you have a question
- Turn on your **camera** if you feel comfortable when/if speaking
- You'll be announced when it's your time to ask your question; remember to mute/unmute yourself
- If you have any issues with using Teams, email us at SCECSCustomerSupport@sce.com



Energy for What's Ahead®

SAFETY MOMENT

Ground fault circuit interrupter outlets (GFCIs) are designed to protect against electric shock in kitchens, baths, and places where electricity can come into contact with water.

They shut off electricity when needed—and can help save lives. Talk to your electrician or handyman to learn more about installing these in your home.

Safety in the home – saves lives. When using a menorah or kinara, make sure to place the candles on a sturdy surface and in a location where it can't be easily bumped into or knocked over. Also, keep candles at least one foot away from anything that can burn and monitor them carefully. All candles should be blown out when leaving the room or going to sleep.



Energy for What's Ahead®
4

MEETING AGENDA

TOPIC	PRESENTER	DURATION
Welcome & Safety	Jude Schneider	5 minutes
SCE Weather & Wildfire Outlook	Tom Rolinski	10 minutes
PSPS 2025 Season Update	Jude Schneider	15 minutes
SCE Fire Management Overview	Kyle Gordon/Brian Due	15 minutes
2026 AFN Plan & Customer Programs Update	Jennifer Ocampo	15 minutes
Resiliency Workshop		
SCE System Reliability Overview	Ruben Soto	15 minutes
Wildfire Investments Update	Haig Kartounian	10 minutes
Q&A	Rosa Perea/Jude	15 minutes
Closing Remarks	Rosa Perea/Jude	5 minutes



2025 WEATHER & WILDFIRE OUTLOOK

Tom Rolinski

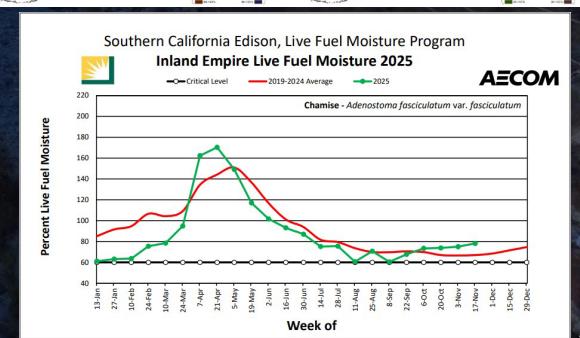
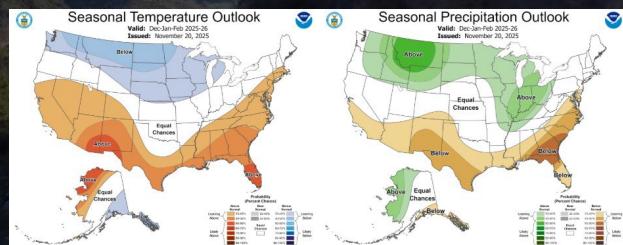
Fire Science Expert
Meteorology



2025 WEATHER AND WILDFIRE FORECAST

Weather, Fuels, & Fire Potential Highlights

- Long-range models predicted a dry winter, but current conditions suggest precipitation will be near or above normal, with the latter half of winter trending drier
- Temperatures are expected to be near to above normal for the next several months
- Santa Ana winds will become stronger and more frequent through January
- October rains and recent precipitation have led to new grass growth and greening, reducing fire risk
- Moisture content in live vegetation is rising, lowering fire spread rates and making ignitions easier to suppress
- Large fires are unlikely but not impossible, even during windy/dry periods
- PSPS events are not expected again until 2026



PSPS SEASON UPDATE

Jude Schneider

Senior Advisor
Wildfire/PSPS Response
Business Resiliency



How PSPS Changed in 2025

	June-December 2024	May-November 2025
Number of events (excluding January 2025)	20	12
Customers notified	1,049,973	268,180
Average customers notified	52,498	22,348
Customers de-energized	136,612	24,316
Average customers de-energized	6,830	2,026
Events with no customers de-energized	9	1
Average days per activation	6	7

OUTAGE TYPES

	Is it PSPS?	Is it Repair?	Is it Maintenance?
Notifications	First notification 1-3 days before planned shut off/ mentions <i>high winds</i> and <i>fire conditions</i>	First notification is typically up to 10 minutes after shutoff / lets customers know <i>SCE is responding</i>	First notification up to 10 days before shut off / mentions <i>need for repairs</i>
Mandatory notifications?	YES Emergency communications	NO Customers must sign up	NO Customers must sign up
Average Length	23 hours, but can be longer	Depends on complexity: often same day restoration	Typically, less than 5 hours

10

SCE FIRE MANAGEMENT OVERVIEW

Kyle Gordon
Fire Management Officer
SCE Fire Management

Brian Due
Fire Management Officer
SCE Fire Management



Fire Management

Kyle Gordon

Troy Whitman



Brian Due



Fire Management

- Respond to Wildfires/Natural Disasters and embed within ICP as SCE AREP/Single point of contact.
- Provide real time wildfire threat assessment for grid operations and reliability
- Attend Evacuation / Repopulation / Cooperator meetings
- Coordinate electrical hazard response for first responders and public during incident.
- Provide mutual assistance to partnering Utilities.
- Present "**Electrical Safety for First Responders**" to appx. 1000 Firefighters and other first responders annually.



2026 AFN PLAN & CUSTOMER PROGRAMS UPDATE

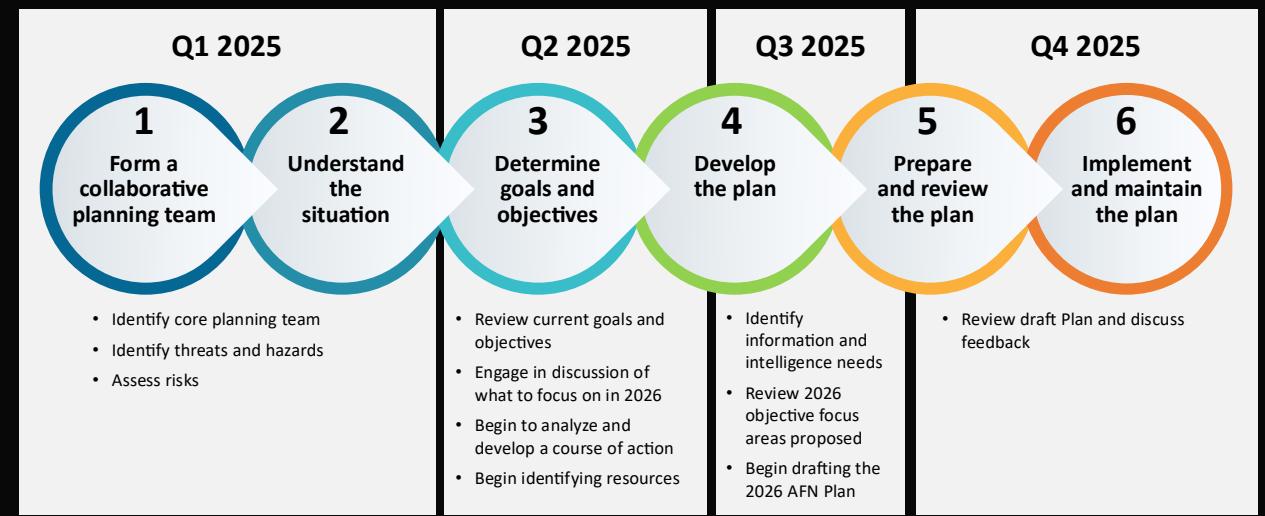
Jennifer Ocampo

Senior Advisor
Customer Support & Accessibility



2026 AFN PLAN PROCESS

Whole community input



2026 AFN Plan Key Objectives and Focus Areas

Key Objective #1

- Increase awareness of IOU programs and services available before, during and after a PSPS.

Key Objective #2

- Continue to identify individuals who are Electricity Dependent

Key Objective #3

- Identify new enhancements to programs and resources needed to mitigate the impacts of PSPS

Key Objective #4

- Coordinate and integrate resources with state, CBOs and the utilities to minimize duplication.

MITIGATING IMPACTS OF PSPS – COMMUNITY CARE RESOURCES

101 Community Resource Centers (9 are resilient)	provide water, snacks, thermal bags for medication, and access to charging stations for mobile devices and medical equipment
8 Community Crew Vehicles	deployed to locations where we can't open an indoor center; provide similar services as Community Resource Centers
8 Resiliency Zone Sites	powered by backup generator provided by SCE to operate even if the local power is down

17

CUSTOMER BACK-UP BATTERY PROGRAMS

- **Critical Care Battery Backup Program** for customers on Medical Baseline Allowance
- **In-Event Battery Loan Program** for customers with medical devices or assistive technologies
- **\$200 / \$600 rebates** on qualifying portable generators
- **\$150 rebate** on portable power stations
- **Self-Generation Incentive Program (SGIP)** for energy storage and solar

18

ADDITIONAL SUPPORT

2-1-1

Access & Functional Needs (AFN) Resources

Local Food Banks

Community Based Organizations



19

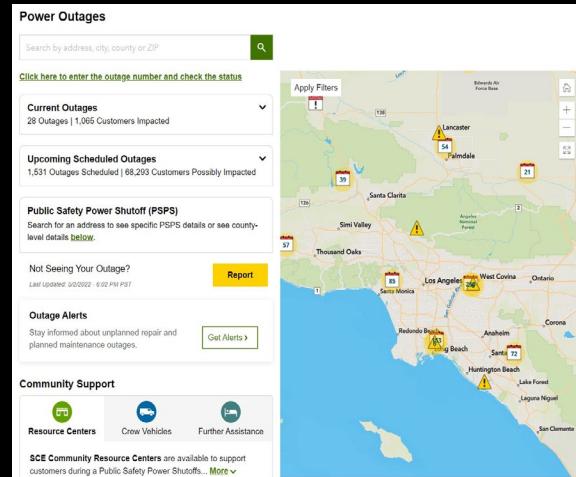
PSPS CUSTOMER COMMUNICATIONS

Notifications

- SCE provides PSPS notifications through various communication channels
 - SCE Account Holders (email, text, and voice call)
 - Address Level Alerts
- Non-customers can sign up at scepsps.com

SCE Outage Map

- Consolidated outage map that incorporates PSPS outages at sce.com/outagemap



20

SCE System Reliability

Ruben Soto

Senior Advisor
System Planning & Engineering



What is Reliability?

Simply put, reliability is -

Having dependable electricity when you need it

Outages can be broken down by -

1. Maintenance outages (aka planned outages)
2. Repair outages (aka unplanned outages)
3. Public Safety Power Shutoff (aka PSPS)



Public Safety Power Shutoff (PSPS): An operational protocol that SCE implements under extreme weather conditions in order to minimize the threat of wildfires and keep communities safe from potentially dangerous situations.

How Do We Measure System Reliability?

SAIDI

Total minutes every SCE customer was without power due to sustained outages (CMI)

÷

Total number of customers

System Average Interruption Duration Index

"What was the average amount of time that the system's power service experience unexpected interruptions in any given period?"

SAIFI

Number of sustained customer outages experienced by all SCE customers (CI)

÷

Total number of customers

System Average Interruption Frequency Index

"How many times on average did the system's power service have unexpected interruptions in any given period?"

MAIFI

Number of momentary customer outages experienced by all SCE customers (MI)

÷

Total number of customers

Momentary Average Interruption Frequency Index

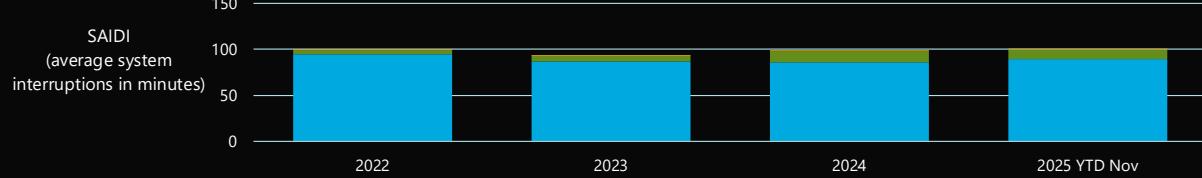
"How many times will my power service be momentarily interrupted (≤ 5 minutes) this year?"

23

2022 – 2025 YTD November System Reliability History

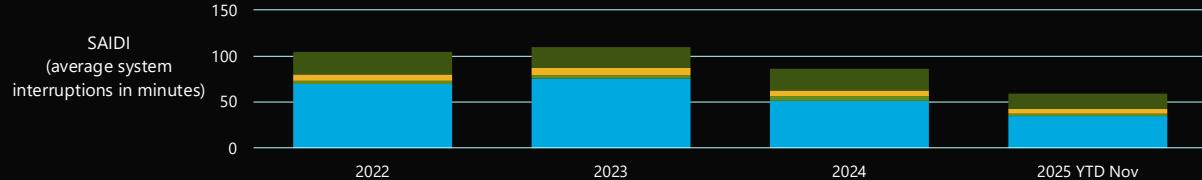
Unplanned

■ Distribution ■ Substation ■ Transmission



Planned

■ Critical Work: Grid Reliability ■ Customer Driven Work ■ Other ■ PSPS Reduction Activity ■ Wildfire Mitigation Activity



How Can I Get Reliability Information?

- Local Reliability Reports can be found at [Outage Reliability Reports-Outages & Safety-SCE](#)
- There are Reliability Presentations available for every city, county supervisorial district, and tribe in SCE's service area
- These reports are updated annually
- Reliability reports include the following information:
 - Listing and map of circuits serving that jurisdiction
 - Circuit reliability performance
 - Causes of repair outages on those circuits
 - Capital Improvement Plans on those circuits
 - Historical SAIDI/SAIDI for circuits

25

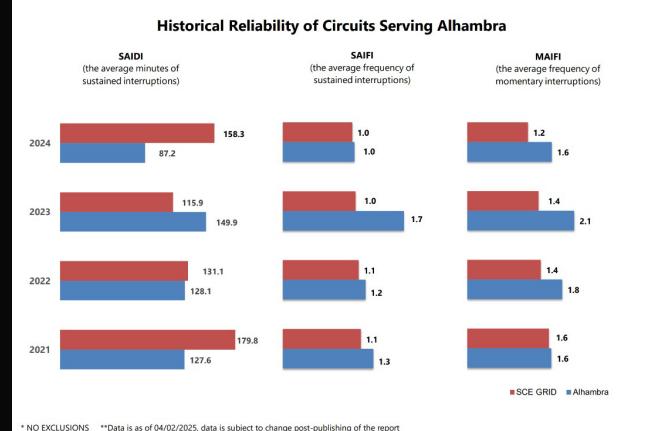
Reliability Reports

- Each report will list all circuits that serve that jurisdiction as well as the number of customers on each of those circuits
- Provides reliability history for the current year and the prior 3 years
 - SAIDI
 - SAIFI
 - MAIFI

Overview of Alhambra

There are 42 circuits that serve Alhambra

Circuit Type	Customers	Circuit Type	Customers	Circuit Type	Customers	Circuit Type	Customers
Note: The number of customers listed represents the total number of customers on each circuit (not the local jurisdiction).							
ALMANSOR(444V)	2,086	PEDESTRIAN(444V)	955				
ASTEROID(444V)	4,471	ROCKPORT(444V)	379				
BELMONT(444V)	3,800	ROSEWOOD(444V)	704				
BRAUN(444V)	2,248	SHORE(444V)	1,029				
BRUNN(444V)	872	ST. CHARLES(444V)	1,251				
CALIFORNIA(444V)	279	ST. MARY(444V)	582				
COMMONWEALTH(444V)	966	TANNING(444V)	3,089				
CORDOVA(444V)	230	TRAIL(444V)	1,383				
CORTE(444V)	3,134	TRICITY(444V)	3,234				
DEERFIELD(444V)	2,771	TRIUMPH(444V)	1,626				
DOLGEVILLE(444V)	302	WILMAR(444V)	956				
ELON(444V)	884	WOODWARD(444V)	398				
ELGIN(444V)	2,110						
GERONA(164V)	3,136						
GLENDON(444V)	700						
GLEN(444V)	339						
GUEST(444V)	696						
HAMPTON(444V)	511						
HEDGES(444V)	627						
HEDALO(444V)	408						
HONOR(164V)	2,342						
HOOVER(444V)	260						
ISLAND(444V)	2,584						
MAREN(244V)	189						
MARGUERITA(164V)	1,583						
MARSH(444V)	776						
MERCER(164V)	3,950						
MIDWICK(444V)	888						
PALAY(164V)	1,965						
PAI(164V)	2,950						
Grand Total	64,941						

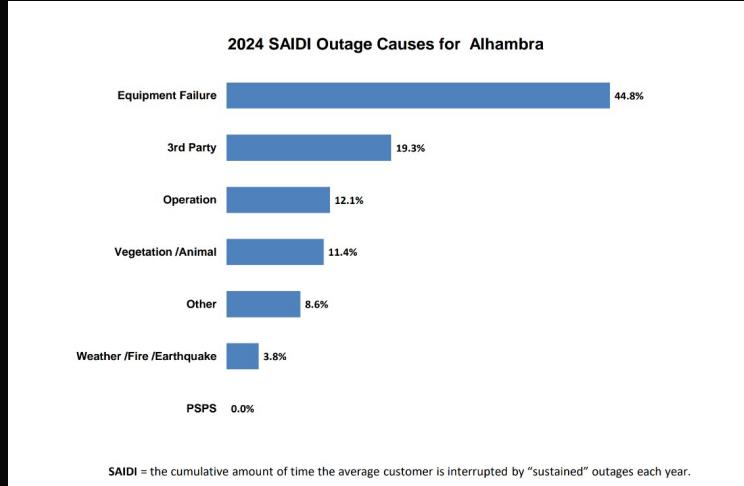


26

Outage Causes

Each report will provide the % contribution by SAIDI and SAIFI based on the outage cause categories

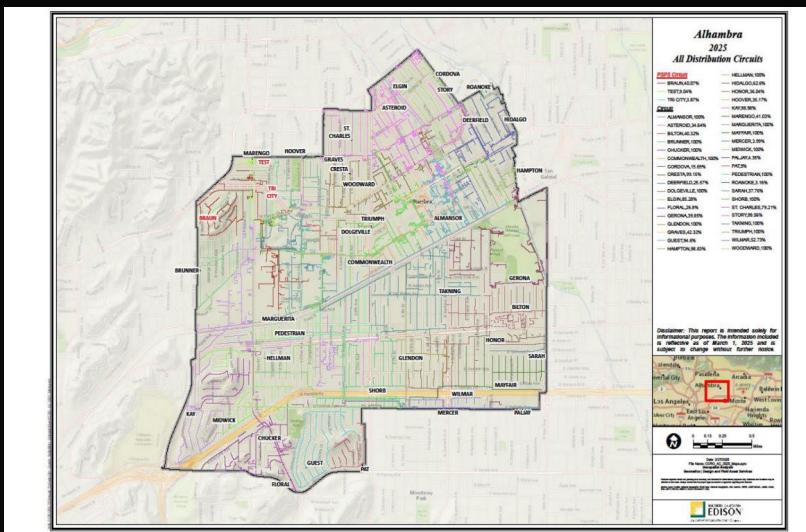
- Equipment Failure
- 3rd Party
- Operation
- Vegetation/Animal
- Other
- Weather/Fire/Earthquake
- PSPS



27

Circuit Maps

The report provides a map of all the circuits that serve the jurisdiction, including PSPS circuits

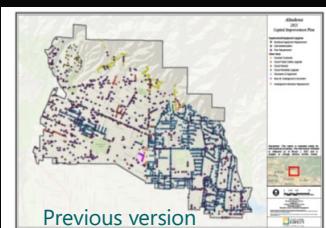


28

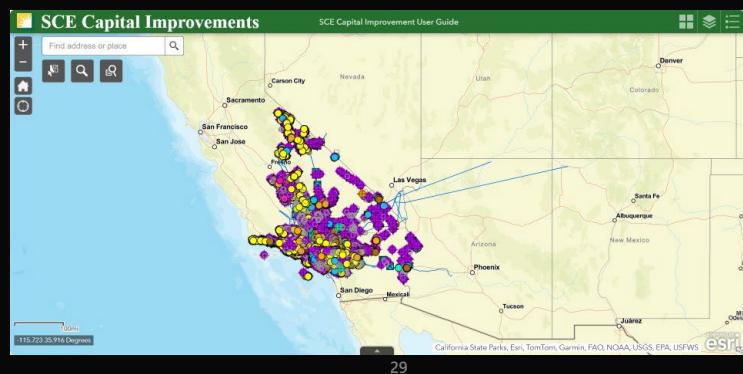
Capital Improvement Map

The capital improvement map has transitioned to a virtual format via [SCE Capital Improvements](#) and can be accessed using the link provided or [sce.com/CapitalImprovements](#).

- *The map highlighting capital improvement work being performed on the circuits (includes Transmission work, if applicable)*
 - *Pole replacement*
 - *Circuit rebuild*
 - *Electrical equipment replacement*



Previous version



WILDFIRE INVESTMENTS UPDATE

Haig Kartounian

Senior Advisor
Local Public Affairs



30

2025 GRC A PROVED INVESTMENTS

Recent California Public Utilities Commission Decision authorized wildfire mitigation spending through 2028 - \$2.213 billion for two key mitigations

- **Covered Conductor**

- SCE requested to install 1,250 miles of covered conductor
- Decision authorizes \$1.272 billion for 1,653 miles of covered conductor
- Adds to the 6,800+ miles of covered conductor, covering 70% of SCE's overhead distribution lines in HFRAs, previously completed



- **Targeted Undergrounding (TUG)**

- SCE requested \$4.232 billion to underground 685 miles of overhead lines
- Decision authorizes \$941 million for 212 miles of targeted undergrounding
- Additional covered conductor miles authorized to harden additional lines at a lower cost



In addition to grid hardening, the decision also authorizes more than 98% of SCE's requested funding for other activities to manage wildfire risk, including inspections and remediations, aerial suppression, enhanced situational awareness such as weather stations to track wind speeds and monitor the effects of adverse weather conditions on SCE's electrical assets.

2025 GRC A PROVED INVESTMENTS

Continued Wildfire Mitigation Activities

- **Quick Reaction Force**

- The decision authorizes \$35 million for use of the fleet of aerial assets to respond to wildfires across SCE's service territory.
- Provided 70-80% of all local, state and federal water/retardant used to fight January 2025 wildfires



- **Vegetation Management**

- Authorizes a budget of \$553.528 million to conduct vegetation management activities, which focus on reducing ignition risks when vegetation is near electrical facilities.

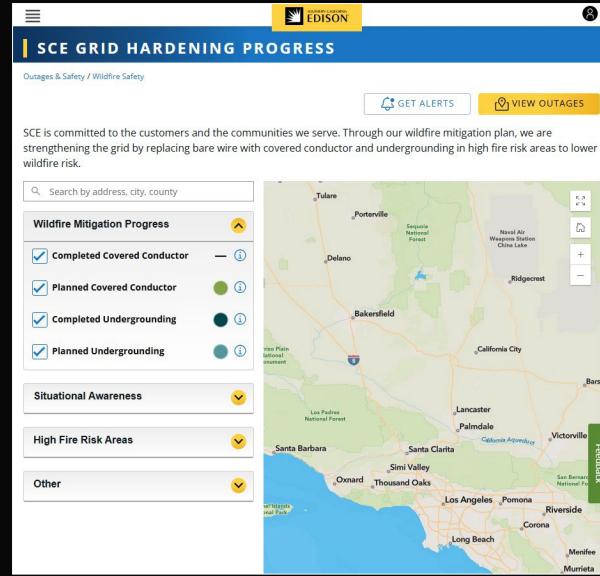


GRID HARDENING PROGRESS

NEW [Hardening Interactive Map](#)

- **Publicly Accessible** information on completed and pending grid hardening projects
- **Project Details** include covered conductor installations, undergrounding projects, weather stations and wildfire cameras.
- **Search by Address** to quickly find updates for your neighborhood
- **Quarterly Updates** will ensure information stays current

Project completion dates are based on forecasts which are subject to change due to a variety of factors.



Roundtable

Jude Schneider

Senior Advisor
Wildfire/PSPS Response
Business Resiliency



HELPFUL INFORMATION & RESOURCES

SCE Wildfire Webpage – sce.com/wildfire
PSPS Webpage – sce.com/psps

SCE Notifications

- Sign up for PSPS alerts – sce.com/pspsalerts
- Sign up for the Energized by Edison Wildfire Mitigation Newsletter – energized.edison.com/newsletter

Situational Awareness

- SCE outage map – sce.com/outagemap
- PSPS information – sce.com/psps
- PSPS decision making – sce.com/pspsdecisionmaking
- Role of weather in PSPS – sce.com/fireweather
- Weather awareness for PSPS – sce.com/wildfire/weather-awareness
- Weather & fire detection map – sce.com/wildfire/situational-awareness
- Wildfire cameras – alertcalifornia.org
- Weather stations – sce.com/weatherstations
- CPUC high fire threat district maps – ia.cpuc.ca.gov/firemap/

Preparedness

- SCE emergency preparedness – sce.com/safety/family/emergency-tips
- CAL FIRE preparedness – readyforwildfire.org

Vegetation Management

- Vegetation Management – sce.com/safety/power-lines contact 1-800-655-4555 or safetrees@sce.com

Targeted Undergrounding

- Targeted Undergrounding – sce.com/tug; contact 1-888-331-0010 or SCEprojects@sce.com

Customer Programs & Rebates

- SCE Customer Programs & Resources – sce.com/customerresources
- SCE Marketplace (rebates and programs) – marketplace.sce.com
- SCE Critical Care Backup Battery Program – sce.com/ccbb
- SCE Access & Functional Needs Resources – sce.com/afn
- SCE Medical Baseline Program – sce.com/medicalbaseline
- Self Generation Incentive Program (SGIP) – sce.com/sgip or selfgenca.com
- SCE Customer Support: 1-800-655-4555

Community Meetings

- Join SCE's wildfire safety community meetings – sce.com/wildfiresafetymeetings

Energized by Edison

- Stories and videos on SCE's wildfire safety efforts – edison.com/wildfire-safety
- Corrections to recent articles & online content – edison.com/edison-for-the-record

REMINDERS

2026 Meetings

- **2026 PSPS Working Group Meetings** (dates subject to change)
 - **1st Quarter – Working Group (virtual)**
 - March 12th 9am – LA Metro & Coastal Region
 - March 12th 1:30pm – Central Region – AND – Inland Empire & Northern Region
 - **2nd Quarter – Working Group + Resiliency Workshop (virtual)**
 - June 18th 9am – LA Metro & Coastal Region
 - June 18th 1pm – Central Region – AND – Inland Empire & Northern Region
 - **3rd Quarter – Working Group (virtual)**
 - August 13th 9am – LA Metro & Coastal Region
 - August 13th 1:30pm – Central Region – AND – Inland Empire & Northern Region
 - **4th Quarter – Working Group + Resiliency Workshop (virtual)**
 - December 8th 9am – LA Metro & Coastal Region
 - December 8th 1pm – Central Region – AND – Inland Empire & Northern Region

Report summarizing today's meeting will be provided once it is finalized including a copy of today's deck

Survey & Questions - Please complete our [survey link](#) **QR Code:**



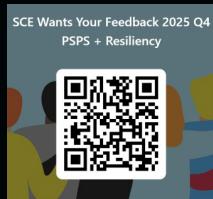
If you have any questions, email us at SCECSCustomerSupport@sce.com

Thank you for your participation!



THANK YOU

**Please don't forget
to fill out our brief survey.**



Appendix B
Advisory Board Presentation

PUBLIC SAFETY POWER SHUTOFF (PSPS) ADVISORY BOARD MEETING

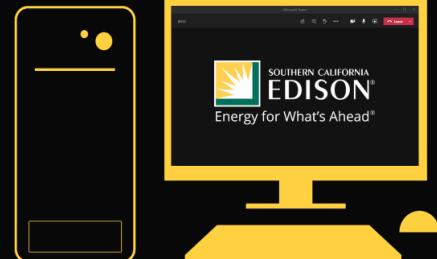
2025 Q4 Meeting –
Thursday, December 11, 2025 – 1 pm

Energy for What's Ahead®



HOUSEKEEPING

- Meeting will be **recorded**
- As required, **attendee names will be documented and may be disclosed to the CPUC or other government entities** requiring information related to this meeting
- Use the **Raise your hand** or **Chat** feature located on your screen if you have a question
- Turn on your **camera** if you feel comfortable when/if speaking
- You'll be announced when it's your time to ask your question; remember to mute/unmute yourself
- If you have any issues with using Teams, email us at SCECEDCustomerSupport@sce.com



Energy for What's Ahead®

SAFETY NEAR DOWNDOWN WIRES



Damage observed during January 2025 PSPS events

On the ground

- **Secure the area.** Set up a perimeter of at least 100 feet
- **Stay clear of anything contacting downed power lines,** including fences, trees, phone lines, and the ground
- **Be extremely cautious when using water to fight nearby fires.** Do not use a stream of water—it can create a clear path for current

On or near a vehicle

- **Do not enter or contact vehicles that may be energized.** Instruct drivers to move the vehicle away from the line if they can do so safely
- **If the vehicle cannot be safely moved, instruct occupants to stay put**
- **If occupants are in danger, instruct them to jump clear** without touching the vehicle and the ground at the same time.
- **If occupants are unable to safely exit the vehicle,** wait for emergency response teams and utility personnel

WELCOME

Tom Brady

Principal Manager
Wildfire/PSPS Response
Business Resiliency

MEETING AGENDA

TOPIC	PRESENTER
SCE Weather & Wildfire Outlook	Heather Kane
PSPS Season Update	Tom Brady/ Jude Schneider
AFN Update	Aurora Cantu
External Briefings	Christine Angulo
Outage Webpage Update	Frank Starke
Roundtable and Closing Remarks	Tom Brady



2025-2026 WEATHER & WILDFIRE OUTLOOK

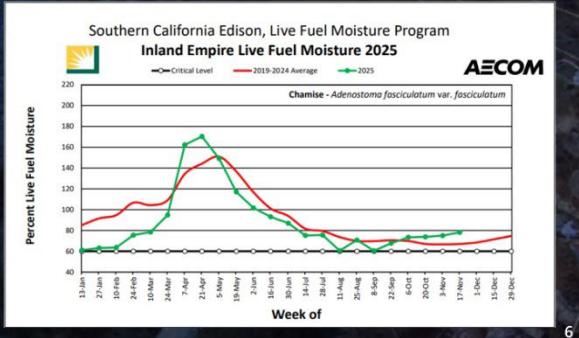
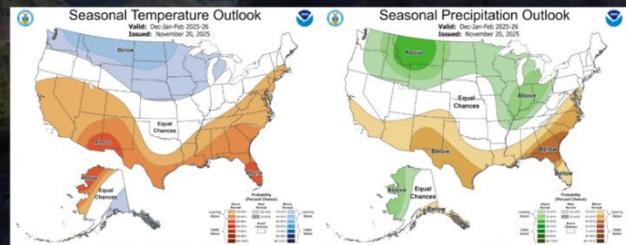
Heather Kane

Fire Meteorologist
Fire Science
Business Resiliency

2025-2026 WEATHER AND WILDFIRE FORECAST

Weather, Fuels, & Fire Potential Highlights

- Long-range models predicted a dry winter, but current conditions suggest precipitation will be near or above normal, with the latter half of winter trending drier
- Temperatures are expected to be near to above normal for the next several months
- Santa Ana winds will become stronger and more frequent through January
- October rains and recent precipitation have led to new grass growth and greening, reducing fire risk
- Moisture content in live vegetation is rising, lowering fire spread rates and making ignitions easier to suppress
- Large fires are unlikely but not impossible, even during windy/dry periods
- PSPS events are not expected again until 2026



6

2025 PSPS Season Update

Tom Brady / Jude Schneider

How PSPS Changed in 2025

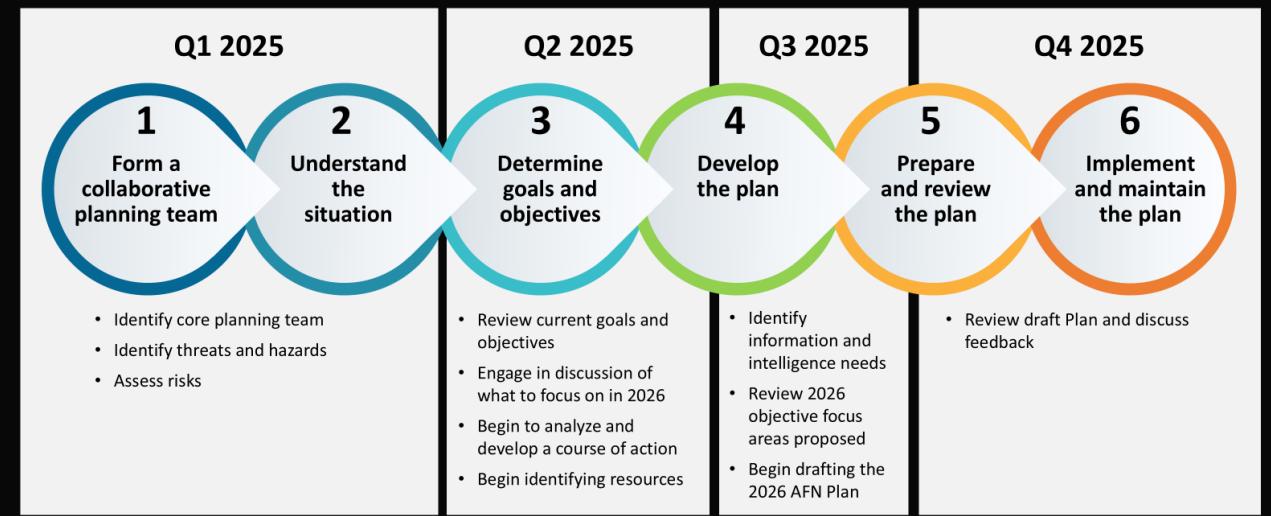
	May-December 2024	May-(December) 2025
Number of events (excluding January 2025)	20	12
Customers notified	1,049,973	268,180
Average customers notified	52,498	22,348
Customers de-energized	136,612	24,316
Average customers de-energized	6,830	2,026
Events with no customers de-energized	9	1
Average days per activation	6	7

AFN UPDATE

AURORA CANTU
SENIOR ADVISOR
CUSTOMER EXPERIENCE

2026 AFN PLAN PROCESS

Whole community input



2026 AFN Plan Key Objectives and Focus Areas

Key Objective #1

- Increase awareness of IOU programs and services available before, during and after a PSPS.

Key Objective #2

- Continue to identify individuals who are Electricity Dependent

Key Objective #3

- Identify new enhancements to programs and resources needed to mitigate the impacts of PSPS

Key Objective #4

- Coordinate and integrate resources with state, CBOs and the utilities to minimize duplication.

CUSTOMER BACK-UP BATTERY PROGRAMS

- **Critical Care Battery Backup Program** for customers on Medical Baseline Allowance
- **In-Event Battery Loan Program** for customers with medical devices or assistive technologies
- **\$200 / \$600 rebates** on qualifying portable generators
- **\$150 rebate** on portable power stations
- **Self-Generation Incentive Program (SGIP)** for energy storage and solar

12

ADDITIONAL SUPPORT

Access & Functional Needs (AFN) Resources

Local Food Banks

Community Based Organizations

2-1-1



13

PSPS BRIEFING UPDATE

CHRISTINE ANGULO

SENIOR ADVISOR
BUSINESS RESILIENCY

PSPS External Briefings

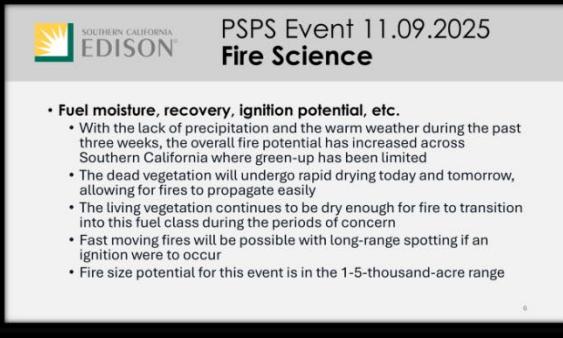
Briefing Type	Daily time slot	Audience
Critical Infrastructure	4:00 pm	All impacted CF/CI customers; local governments also invited
CBOs	4:00 pm	CBOs, 211 agencies; led by SCE AFN team
Statewide Executive	4:30 pm	CALOES, CPUC, CALFIRE, OEIS, tribal nations
County	5:00 pm	Impacted counties; CBOs also invited

- Provide daily event overview for all events
 - Typically starting on first day of activation (if event starts before noon) or second day of activation (for events starting after noon)
- SME led for each area covered, with opportunity for follow-up questions
 - Emphasis tailored to audience interests
- Same deck is presented at each meeting; deck is accurate as of 3:00 pm and a pdf copy is emailed to participants at 3:30
 - More current data is on the Public Safety Partner Portal
- Presentation template is prescribed by CALOES



PSPS Event 11.09.2025 Operations Summary

Impacted	Current Details (List name for counties, list numbers for customers and circuits)	Delta # (+/-)	Number from Last Briefing
Counties in Event Scope	3 - Los Angeles, Riverside, San Bernardino	-1 (Ventura)	4 - Los Angeles, Riverside, San Bernardino, and Ventura
Customers in Scope	3584	-2895	6479
Medical Baseline Customers Remaining Scope	108	-73	181
Critical Care/Life Support Remaining Scope	41	-30	71
Customers De-energized	906	+906	0
Counties De-energized	1	+1	0
Customers Re-energized	0	-	0
Counties Re-energized	0	-	0



PSPS Event 11.09.2025 Circuit Summary

Impacted	Counts	Delta # (+/-)	Number from Last Briefing
Distribution in Scope	7	-1	8
Distribution De-Energized	2	-	0
Distribution Re-Energized	0	-	0
Sub Transmission Scope	0	-	0
Sub Transmission De-Energized	0	-	0
Sub Transmission Re-Energized	0	-	0
Transmission Scope	0	-	0
Transmission De-Energized	0	-	0
Transmission Re-Energized	0	-	0

What's New?

Changes mandated by CPUC for late 2025 and 2026 season

- 2 decks:
 - Pre-de-energization/ post-(first) de-energization
- Impacted Schools summary broken out by county
- Offerings at Customer Resource Centers

PSPS Event 11.09.2025 Schools Summary

County	Schools In-Scope	Schools De-Energized	Schools Re-Energized	Notification Type*
LOS ANGELES	0	0	0	Text, Email, and Voicemail
RIVERSIDE	0	0	0	Text, Email, and Voicemail
SAN BERNARDINO	5	0	0	Text, Email, and Voicemail
VENTURA	3	0	0	Text, Email, and Voicemail
Totals:	8	0	0	

*We notify customers in their preference.

PSPS Event 11.09.2025 Customer Resource Centers

County	Location	Customer Count	Operation Dates/Hours	Resources Provided
Los Angeles	Residence Inn 25320 The Old Rd. Stevenson Ranch, 93510	N/A	11/9/25, 8AM to 4PM 11/10/25 8AM to 1PM	ADA compliant facility, tables, chairs, charging capabilities, wheelchair, privacy screen, resiliency Kits, snacks, individual water bottles, ice vouchers
Riverside	Penis Senior Center 100 N D St. Penis, 92570	N/A	11/9/25 8AM to 7PM	ADA compliant facility, tables, chairs, charging capabilities, wheelchair, privacy screen, resiliency Kits, snacks, individual water bottles, ice vouchers
San Bernardino	Jesse Turner Health & Fitness Community Center 15556 Summit Ave. Fontana, 92336	N/A	11/9/25, 8AM to 10PM 11/10/25 8AM to 1PM	ADA compliant facility, tables, chairs, charging capabilities, wheelchair, privacy screen, resiliency Kits, snacks, individual water bottles, ice vouchers
Ventura	Boys & Girls Club 2650 Camino Dr. Simi Valley, 93063	N/A	11/9/25 8AM to 4PM	ADA compliant facility, tables, chairs, charging capabilities, wheelchair, privacy screen, resiliency Kits, snacks, individual water bottles, ice vouchers

SCE.COM OUTAGE UPDATE

Frank Starke

SENIOR ADVISOR
PRODUCT MANAGEMENT

UPDATES TO PSPS CARDS

New Power Shut Off Warning

- New warning message when power may be turned off within the next 1-4 hours.

 **Public Safety Power Shutoff (PSPS) (1)** 

Power Shutoff Alert 

Increased fire risk conditions are expected in this area from 6/12/2025 - 6:00 PM PST to 6/14/2025 - 12:00am PST. Click to view [weather and fire conditions](#).

Be prepared for a PSPS during this time, although we may avoid shut-offs. [Learn about PSPS decision making](#).

Circuit Name: Burcham

Updated: 6/10/2025 - 5:30 PM PST

 **Public Safety Power Shutoff (PSPS) (1)** 

Power is Shut Off 

Fire conditions are expected to continue until 1/15/2025 - 9:00 PM PST. Click to view [weather and fire conditions](#).

Start Time: 9/8/2024 - 6:11 PM PST
Estimated Restoration: 9/9/2024 - 2:11 AM PST
Status: **Crews are inspecting equipment**
Circuit Name: Burcham

● Power shut off.	9/8/2024 - 7:00 PM PST
Completed	
● Crews are inspecting equipment.	9/8/2024 - 11:00 PM PST
In progress	
● Power restored.	
Not started	

[Learn about PSPS decision making](#). 

Updated: 1/12/2025 - 5:30 PM PST

Added PSPS Circuit Name

Direct access to:

[Weather and Fire Conditions](#)
[PSPS Decision Making Guide](#)

 **Public Safety Power Shutoff (PSPS) (1)** 

Power Shutoff Warning 

POWER IN THIS AREA IS LIKELY TO BE SHUT OFF IN THIS AREA IN THE NEXT 1 TO 4 HOURS. WARNING ISSUED AT: 6/12/2025 - 6:00 PM PST. Click to view [weather and fire conditions](#).

Be prepared for a PSPS during this time, although timing could change due to weather conditions. We continue to work to avoid shut-offs. For more information, [learn about PSPS decision making](#).

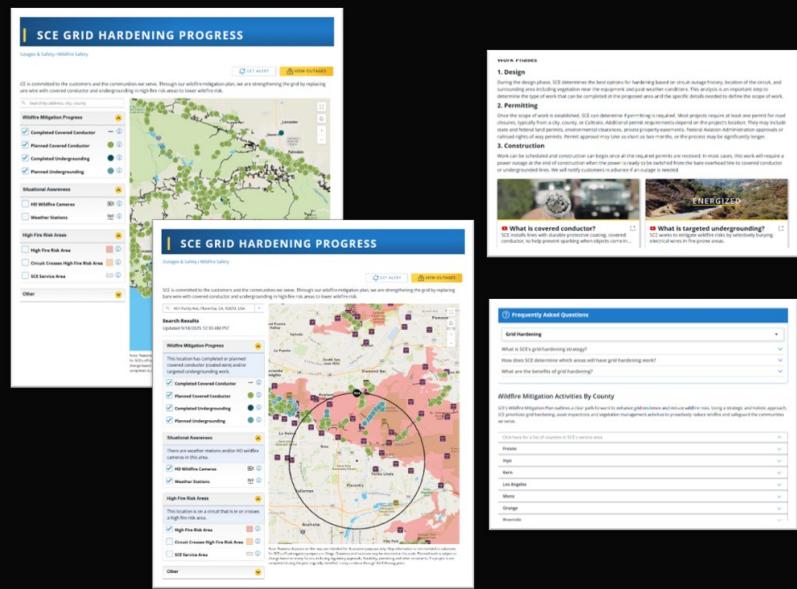
Circuit Name: Burcham

Updated: 6/10/2025 - 5:30 PM PST

NEW GRID HARDENING PROGRESS MAP

- **Interactive map** with toggle layers for:
 - Wildfire mitigation progress
 - HD cameras, weather stations
 - High-risk zones
- **Zooms to 5-mile radius around searched address:**
 - Grid hardening updates
 - Cameras, weather stations
 - Fire-risk areas
- **Additional sections:**
 - FAQs and grid hardening report by county
 - Work phases of planned projects
 - Educational videos on covered conductor & undergrounding

Grid Harding Map



Roundtable

Tom Brady

HELPFUL INFORMATION & RESOURCES

SCE Wildfire Webpage – sce.com/wildfire
PSPS Webpage – sce.com/psps

SCE Notifications

- Sign up for PSPS alerts – sce.com/pspsalerts
- Sign up for the Energized by Edison Wildfire Mitigation Newsletter – energized.edison.com/newsletter

Situational Awareness

- SCE outage map – sce.com/outagemap
- PSPS information – sce.com/psps
- PSPS decision making – sce.com/pspsdecisionmaking
- Role of weather in PSPS – sce.com/fireweather
- Weather awareness for PSPS – sce.com/wildfire/weather-awareness
- Weather & fire detection map – sce.com/wildfire/situational-awareness
- Wildfire cameras – alertcalifornia.org
- Weather stations – sce.com/weatherstations
- CPUC high fire threat district maps – ia.cpuc.ca.gov/firemap/

Preparedness

- SCE emergency preparedness – sce.com/safety/family/emergency-tips
- CAL FIRE preparedness – readyforwildfire.org

Vegetation Management

- Vegetation Management – sce.com/safety/power-lines; contact 1-800-655-4555 or safetrees@sce.com

Targeted Undergrounding

- Targeted Undergrounding – sce.com/tug; contact 1-888-331-0010 or SCEprojects@sce.com

Customer Programs & Rebates

- SCE Customer Programs & Resources – sce.com/customerresources
- SCE Marketplace (rebates and programs) – marketplace.sce.com
- SCE Critical Care Backup Battery Program – sce.com/ccb
- SCE Access & Functional Needs Resources – sce.com/afn
- SCE Medical Baseline Program – sce.com/medicalbaseline
- Self Generation Incentive Program (SGIP) – sce.com/skip or selfgenca.com
- SCE Income QualifiedPrograms: sce.com/iqp
- SCE Customer Support: 1-800-655-4555

Community Meetings

- Join SCE's wildfire safety community meetings – sce.com/wildfiresafetymeetings

Energized by Edison

- Stories and videos on SCE's wildfire safety efforts – edison.com/wildfire-safety
- Corrections to recent articles & online content - edison.com/edison-for-the-record

2026 Advisory Board Tentative Dates

1st Quarter – (virtual)

- March 17th 1:00 pm

2nd Quarter – (virtual)

- June 23rd 1:00 pm

3rd Quarter – (virtual)

- August 18th 1:00pm

4th Quarter – (virtual)

- December 10th 1:00 pm



23

THANK YOU



Appendix C
PSPS Advisory Board Invitee List

PSPS Advisory Board Invitee List

Advisory Board
<ul style="list-style-type: none">• Academic Organization: Desert Research Institute, San Jose State University• AFN: State Council on Developmental Disabilities• Business Group: Association of California Water Agencies, California Large Energy Consumers Association (CLECA), California Manufacturers & Technology Association (CMTA), Southern California Public Power Authority• CCA: California Community Choice Association, Clean Power Alliance of Southern California• Communication Provider: AT&T, Cox Communications, T-Mobile, Crown Castle, Frontier Communications (2 invited), Verizon• Healthcare/Hospital: Northern Inyo Health, Hospital Association of Southern California• Local Government: California State Association of Counties, League of California Cities, Southern California Association of Governments• Non-Profits: 211, Red Cross Central, Salvation Army, CUEA, United Way• Public Safety Partner: Fresno County Emergency Manager, Fresno Fire Department, Fresno Law Enforcement, Inyo County Emergency Manager, Inyo Fire Department, Inyo Law Enforcement, Kern County Emergency Manager, Kern Fire Department, Kern Law Enforcement, Los Angeles County Emergency Manager, Los Angeles Fire Department, Los Angeles Law Enforcement, Mono County Emergency Manager, Mono Fire Department, Mono Law Enforcement, Orange County Emergency Manager, Riverside County Emergency Manager, San Bernardino County Emergency Manager, San Bernardino Fire Department, San Bernardino Law Enforcement, Santa Barbara County Emergency Manager, Tulare County Emergency Manager, Tulare Fire Department, Tulare Law Enforcement, Tuolumne County Emergency Manager, Tuolumne Fire Department, Tuolumne Law Enforcement, Ventura County Emergency Manager, Ventura Fire Department, Ventura Law Enforcement• Tribal Government: Soboba Band of Luiseno Indians• Water Entity: Las Virgenes Municipal Water District, Santa Clarita Valley Water Agency, Eastern Municipal Water District, Inland Empire Utility Agency, Irvine Ranch Water District

Appendix D
PSPS Working Group Invitee List

PSPS Working Groups Invitee List

Central Region V	LA Metro & Coastal County Region I	Inland Empire & Northern County Region VI
<ul style="list-style-type: none"> AFN: Community Action Partnership of Kern (211); Independent Living Center of Kern County Communications Provider: Charter Communications; Comcast Healthcare: California Association of Health Facilities Local Government: City of Tehachapi Public Safety Partner: Kern County Emergency Services Management; Madera County Emergency Services Management Tribal Government: Tule River Tribal Council Water Entity: Bear Valley Community Services District; Golden Hills Community Services District Other: California Public Utilities Commission 	<ul style="list-style-type: none"> AFN: 211 - Orange County; 211 - Interface Children & Family Services; Service Center for Independent Life LA; Independent Living Resource Center Santa Barbara CCA: Cal Choice; Clean Power Alliance of Southern California Communications Provider: AT&T; Cox; Frontier Communications; Crown Castle; Verizon Healthcare: Community Memorial Hospital; Kaiser Permanente; Santa Barbara Cottage Hospital Local Government: City of Santa Barbara; City of Camarillo; City of Goleta; City of Irvine; City of La Canada Flintridge; City of Malibu; City of Moorpark; City of Santa Clarita; City of Simi Valley; City of Thousand Oaks Public Safety Partner: Central Ventura County Fire Safe Council; City of Newport Beach Fire Department; Montecito Fire Protection District; Orange County Fire Authority; Orange County Sheriff's Department; Topanga Coalition Emergency Preparedness; City of Santa Barbara Fire/OES; City of Fillmore Fire Department; Laguna Beach Fire Department; City of Irvine Police Department Publicly Owned Utility: City of Anaheim; Los Angeles Public Works Transportation: Southern California Regional Rail Authority Water Entity: California Water Services Co.; El Capitan Mutual Water Company; Metropolitan Water District; Moulton Nigel Water District Other: Amgen; California Public Utilities Commission 	<ul style="list-style-type: none"> AFN: Community Access Center; Interface Children and Family Services (211 for Mono/Inyo); Rolling Start, Inc. CCA: Desert Community Energy; Western Community Energy Communications Provider: T-Mobile Healthcare: California Hospice and Palliative Care Association Local Government: City of Mammoth Lakes; City of Corona Public Safety Partner: Idyllwild Fire Protection District; Inyo County Emergency Services Management; Mtn Rim Fire Safe Council; Pine Cove Property Owners Association; San Bernardino County Fire Office of Emergency Services; San Bernardino County Sheriff's Department; San Bernardino County VOAD/COAD Publicly Owned Utility: Anza Electric Cooperative; Bear Valley Electric Service, Inc.; Western Community Energy (WRCOG); Pechanga Western Electric; Riverside Public Utility Tribal Government: 29 Palms Band of Mission Indians; Agua Caliente Band of Cahuilla Indians; Bishop Paiute Tribe; Bridgeport Indian Colony; Morongo Band of Mission Indians; San Manuel Band of Mission Indians; Soboba Band of Luiseno Indians; Tule River Tribe; Utu Gwaii Tribe of the Benton Reservation Water Entity: Desert Hot Springs/Mission Springs Municipal Water District; Eastern Municipal Water District; Western Municipal Water District; Mammoth Community Water District, Rancho CA Water District Other: Desert Hills Premium Outlet/CABAZON; California Public Utilities Commission