

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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Application of Southern California Gas
Company (U904G) for Authorization to
Implement Revenue Requirement for
Advanced Meter Infrastructure
Replacement Project

Application No. 25-12-XXX
(Filed: December 30, 2025)

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) FOR
AUTHORIZATION TO IMPLEMENT REVENUE REQUIREMENT FOR ADVANCED
METER INFRASTRUCTURE REPLACEMENT PROJECT**

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Date: December 30, 2025

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I. INTRODUCTION

Pursuant to California Public Utilities Code Sections 451, 454, and 701, and Articles 2 and 3 of the Rules of Practice and Procedure of the California Public Utilities Commission (Commission or CPUC), Southern California Gas Company (SoCalGas) respectfully submits this Application for Authorization to Implement Revenue Requirement for Advanced Meter Infrastructure Replacement (AMIR) Project. In this Application, SoCalGas seeks authorization to implement a revenue requirement of approximately \$3.76 billion, based on a forecasted cost of approximately \$2.10 billion in operating and maintenance (O&M) and capital costs, and to establish a two-way balancing account to track the actual and authorized revenue requirement.¹

SoCalGas's legacy Advanced Meter Infrastructure (AMI) system is reaching its expected end-of-life and becoming obsolete because the manufacturer will no longer support the AMI system currently installed. The AMI system is the backbone of SoCalGas's meter-to-cash process,² enabling accurate usage measurement and billing for more than six million customer meters. Without AMI, usage would need to be collected manually, increasing costs significantly,

¹ SoCalGas must initiate several AMIR Project activities during the pendency of the proceeding. Accordingly, SoCalGas intends to file a motion requesting Commission authorization to establish a memorandum account to record necessary AMIR Project pre-decision expenditures.

² The meter-to-cash process refers to the utility functions necessary to measure customer gas usage and convert that information into a customer bill. This process includes meter data collection and validation; transfer of usage data to billing; bill generation and delivery; customer payments; and customer account management.

delaying billing, and elevating the risk of estimated bills and billing exceptions.³ The AMI system is also foundational to SoCalGas’s ability to provide safe, reliable, and affordable service to customers and provides meaningful environmental benefits, in alignment with Commission and State objectives. AMI can provide operational visibility, including identifying abnormal usage, pressure information, and emergency situational awareness; supports demand forecasting and core balancing; and significantly reduces field exposure, vehicle miles traveled, and the costs associated with manual meter reading. AMI also enables customer conservation and bill management tools, supports high bill investigations, and helps identify unusual usage patterns and potential energy diversion.

However, these essential capabilities cannot be sustained without replacement of critical components of the AMI system. End-of-life analyses confirm that significant meter communication module (module) battery failures are expected to begin in 2030. In addition, supporting components will either become obsolete or must be replaced or reintegrated to maintain system compatibility and support evolving cybersecurity needs. Accordingly, SoCalGas proposes to execute the AMIR Project—a planned, systemwide replacement of its AMI system—which represents the most prudent and cost-effective path to maintaining the essential capabilities of the AMI system and avoiding a costly and inefficient return to manual meter reading or a reactive system replacement. Timely Commission approval is essential. Delaying implementation of the AMIR Project would create the opportunity for increased module failures and force less coordinated, more reactive responses that would be significantly more costly for customers. The AMIR Project will also allow for updated cybersecurity protections, more frequent data collection, and the ability to integrate future endpoint technologies.

II. BACKGROUND

On September 29, 2008, SoCalGas filed Application (A.) 08-09-023 requesting authorization to develop and deploy an AMI system throughout its service territory (Original Application). The proposal sought authority to deploy approximately six million advanced meter modules on existing natural gas meters, supported by a fixed-network communications system

³ “Billing exceptions” generally refers to a situation where a customer’s bill cannot be automatically generated or processed through the normal billing system and workflow, usually because of lacking, inconsistent, or abnormal data that requires manual review or correction before the bill can be issued.

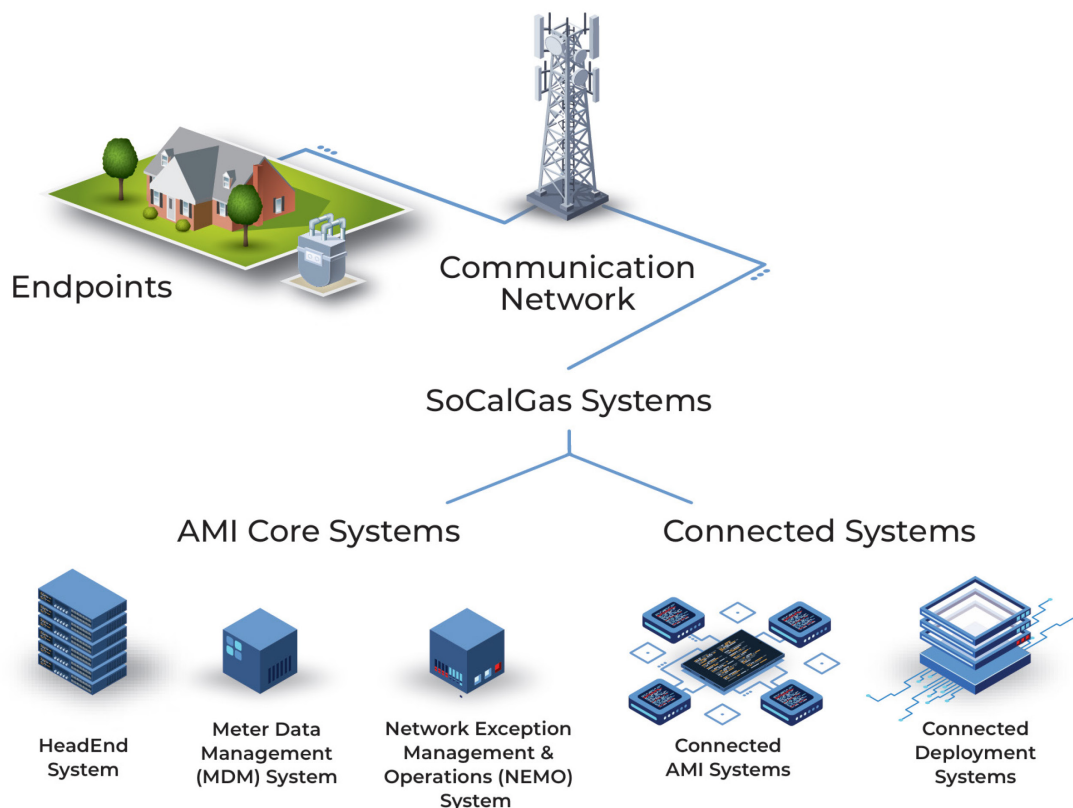
and associated data management infrastructure. SoCalGas explained that the project would replace manual meter reading, modernize data collection, and enable near real-time customer access to gas usage information, providing operational efficiencies, supporting customer conservation, and aligning with statewide energy policy goals.

On April 8, 2010, the Commission issued Decision (D.) 10-04-027, approving SoCalGas's Original Application and authorizing approximately \$1.05 billion in funding (Original AMI Decision). D.10-04-027 found SoCalGas's proposal to be reasonable, beneficial to customers, and consistent with state policy goals. Following the Original AMI Decision, SoCalGas deployed approximately six million modules, nearly 4,600 data collector units (DCUs), and associated network and data-management components. Mass deployment began in 2012 and was completed by 2018. The project replaced manual meter reading with automated, near-real-time data collection, enabling more efficient billing, improved operational efficiency, enhanced safety, and meaningful conservation outcomes for customers. The existing system continues to serve as the backbone for SoCalGas's metering, billing, and analytics operations today.

As described in the Direct Testimony of David M. Mercer (Chapter II), the technology that has reliably served customers is nearing its end of life. Third-party analyses confirm that significant module battery failures will begin around 2030 and addressing these failures reactively across more than six million meters would not be prudent or cost-efficient for customers.⁴ The current module is also becoming obsolete, with the manufacturer no longer producing the current module at any scale after 2031, beyond what is required to service existing warranty obligations. Because the AMI system operates as an integrated network (see Figure 1 below), associated components, including the communication network, HeadEnd System, and Meter Data Management (MDM) System, must also be replaced to maintain compatibility and to support evolving cybersecurity needs. Several of these components will no longer be supported by the manufacturer after 2038 and, until then, the manufacturer will provide support to the system as-is (i.e., current state).

⁴ For more information regarding module battery failures and alternatives, refer to the Direct Testimony of David M. Mercer (Chapter II).

Figure 1: AMI System



These factors collectively demonstrate the need for a coordinated, systemwide replacement to sustain the essential functions of SoCalGas’s AMI system. Accordingly, SoCalGas proposes the AMIR Project, a planned, systemwide replacement of its AMI system. The AMIR Project builds directly upon the foundation established in the Original AMI Decision, by preserving the Commission’s objectives of cost-effective modernization and customer value, while adapting to current technological and operational realities.

III. SUMMARY OF REQUEST

The AMIR Project consists of two major workstreams—technology and deployment—with planning and governance activities coordinated through the Project Management Office (PMO). The technology workstream, described in the Direct Testimony of Amy D. Vulin (Chapter III), includes all planning, design, procurement, and integration of activities necessary to build and prepare the next-generation AMI platform for field deployment. This work encompasses the procurement of more than six million replacement meter modules and associated endpoint devices; the design and configuration of the modernized two-way

communication network; and the replacement or reintegration of the SoCalGas Systems that receive, validate, and process AMI data, including the HeadEnd System, MDM System, the Network Exception Management and Operations (NEMO) System, and approximately twenty connected applications that rely on AMI data for billing, operational awareness, analytics, and customer tools. The technology scope also includes cybersecurity review, system integration, and transition planning to enable operational continuity when field deployment begins. SoCalGas is requesting approximately \$928.7 million in total direct costs, including \$903.0 million capital and \$25.7 million O&M, for technology areas (see Table 1 below).

Table 1: AMIR Total Technology Costs by Category (000s)

Technology Areas	Total	O&M	Capital
Endpoints	\$ 655,661	\$ -	\$ 655,661
Communication Network	95,570	12,317	83,252
SoCalGas Systems	177,506	13,388	164,118
Total	\$ 928,737	\$ 25,706	\$ 903,031

As described in the Direct Testimony of Linden S. Olah (Chapter IV), the deployment workstream covers all field implementation activities required to replace the legacy AMI system once the technology environment is ready. This includes the removal of more than six million legacy modules and installation of replacement devices between 2030⁵ and 2034, supported by a trained workforce of up to approximately 500 installers at peak activity, along with technician training, quality assurance, and material quality management. Deployment activities also include establishing and operating temporary regional warehouses, fleet services, and logistics to support daily field operations. The PMO provides centralized governance, scheduling, and cost-control functions to coordinate technology and deployment activities across the AMIR Project. In parallel, customer service and outreach efforts will support billing operations, respond to customer inquiries, and conduct customer and stakeholder awareness activities necessary to promote safety and an understanding of the AMIR Project during deployment. SoCalGas is requesting approximately \$497.6 million in total direct costs, including approximately \$224.1 million in capital and \$273.4 million in O&M, for deployment areas including PMO (see Table 2 below).

⁵ Beginning with some initial installations in late 2029 (validation through initial deployment of approximately 25,000 modules to confirm functionality, data accuracy, and interoperability prior to full deployment).

Table 2: AMIR Total Deployment Costs by Category (000s)

AMIR Project Deployment Areas	Total	O&M	Capital
Field Deployment	366,266	138,970	227,295
PMO	71,815	25,672	46,142
Customer Services and C&S Awareness	59,497	59,497	-
Total AMIR Project Deployment	497,577	224,140	273,438

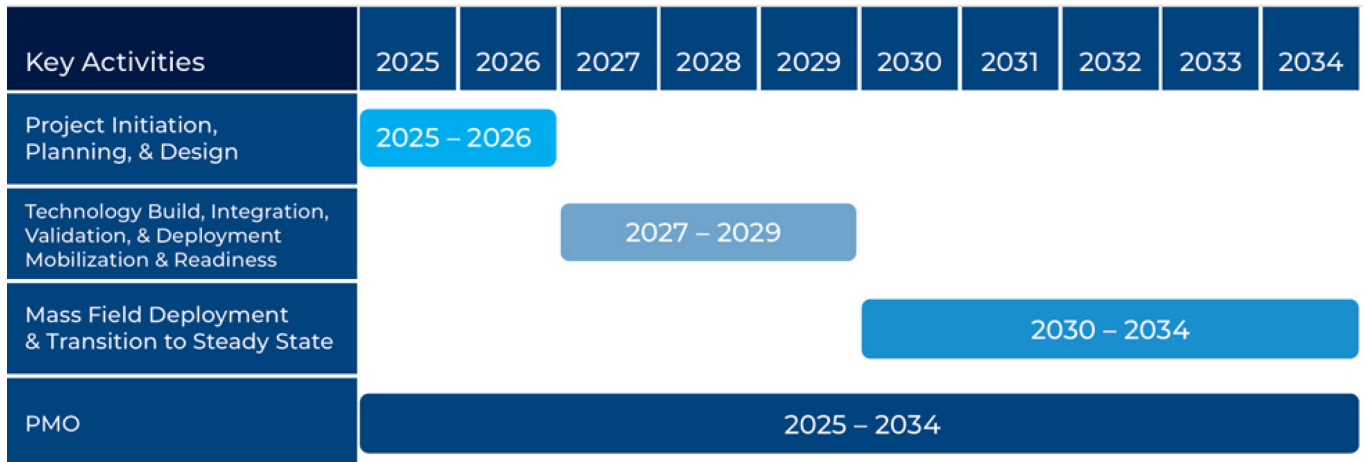
As described in the Direct Testimony of Jennifer L. Walker (Chapter I), the AMIR Project will be implemented over a ten-year period (2025-2034), following a structured, phased approach (see Tables 3-4 and Figure 2 below).

Table 3: Total Forecasted Direct Costs (in millions)

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	Total
O&M	\$ -	\$ 3.8	\$ 6.6	\$ 6.8	\$ 22.9	\$ 48.4	\$ 56.0	\$ 47.6	\$ 37.7	\$ 19.5	\$ 249.3
Capital	\$ 5.4	\$ 17.8	\$ 46.1	\$ 59.3	\$ 219.5	\$ 277.4	\$ 255.9	\$ 195.6	\$ 82.6	\$ 17.5	\$ 1,177.0

Table 4: Total Loaded and Escalated Costs (in millions)

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	Total
O&M	\$ -	\$ 4.8	\$ 7.6	\$ 8.4	\$ 31.1	\$ 79.2	\$ 98.4	\$ 87.1	\$ 71.3	\$ 35.0	\$ 422.9
Capital	\$ 6.8	\$ 21.8	\$ 59.1	\$ 77.8	\$ 279.3	\$ 372.5	\$ 365.0	\$ 295.8	\$ 137.3	\$ 33.2	\$ 1,648.6

Figure 2: AMIR Project Key Activities

As described in the Direct Testimony of Payal A. Gadani, Sakif Wasif, and Julia L. Cortez (Chapter V), the total forecasted revenue requirement for the AMIR Project is approximately \$3.76 billion (see Table 5 below).

Table 5: Forecasted Revenue Requirement Summary (millions)

	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036-2071
Revenue Requirement	\$ 4.9	\$ 8.9	\$ 14.6	\$ 64.2	\$ 203.1	\$ 274.3	\$ 308.7	\$ 317.7	\$ 279.5	\$ 212.4	\$ 2,073.3

IV. COST ALLOCATION AND RATE IMPACTS

As explained in the Direct Testimony of Payal A. Gadani, Sakif Wasif, and Julia L. Cortez (Chapter V), SoCalGas proposes to allocate the gas transportation revenue requirement changes associated with the AMIR Project proportionally based on the meter count for each customer class. Because the vast majority of meters belong to the core customer classes, most of the associated costs will be assigned to those customers. Only a minimal portion of these costs will be assigned to noncore customers. Table 6 below shows the average meter count per customer class.

Table 6: Average Meter Count by Customer Class

Customer Class	Percentage
Residential	96.62%
Core C&I	3.35%
NGV	0.01%
Gas AC	0.00%
Gas Engine	0.01%
Total Core	99.98%
Total Noncore	0.02%
System Total	100.00%

Table 7 below presents the corresponding bill impacts for the non-CARE residential customer class during the 2027-2035 period,⁶ showing a year-over-year comparison. For a typical non-CARE residential customer using 36 therms, the average monthly bill is projected to change over time compared to current rates. In 2027, the average bill is projected to increase by approximately 0.3%, or \$0.22 per month, followed by 0.0% or \$0.01 in 2028, 1.1% or \$0.80 in 2029, 3.0% or \$2.23 in 2030, 1.5% or \$1.14 in 2031, 0.7% or \$0.55 in 2032, and

⁶ SoCalGas proposes to incorporate the revenue requirements for 2026 into rates after a decision in this proceeding, starting January 1, 2027. Additionally, the revenue requirement for 2027 will be included in rates beginning January 1, 2027, and the revenue requirement for future years will be included in rates starting on January 1 of that year.

0.2% or \$0.14 in 2033. After 2034 there is a decrease of -0.61% or \$0.08 in 2034 and -1.4% or \$-1.08 in 2035.

Table 7: Residential Non-CARE Bill Impacts

Bill Impacts (2027-2035)	Present Bill	2027	2028	2029	2030	2031	2032	2033	2034	2035
Average Bill (\$/Mo)	74.47	74.69	74.70	75.50	77.73	78.87	79.42	79.56	78.95	77.87
Year over Year bill change (\$)		0.22	0.01	0.80	2.23	1.14	0.55	0.14	(0.61)	(1.08)
Year over Year bill change (%)		0.3%	0.0%	1.1%	3.0%	1.5%	0.7%	0.2%	-0.8%	-1.4%

V. DESCRIPTION OF TESTIMONY

Support for SoCalGas’s request in this Application is provided in the accompanying testimony and workpapers. Each testimony chapter’s number, sponsoring witness, and brief description are provided below.

In **Chapter I - Overview**, Jennifer L. Walker, Vice President of Gas Distribution, provides background on SoCalGas’s existing AMI system, a summary of the proposed AMIR Project and associated forecasted costs, and how the project will preserve SoCalGas’s billing and meter-to-cash functions, while maintaining and enhancing safety, reliability, and affordability, in alignment with Commission and State policy objectives.

In **Chapter II – Business Case**, David M. Mercer, AMI Technology and Operations Manager, explains the current AMI system and the drivers necessitating replacement, including end-of-life analyses related to the modules and SoCalGas’s evaluation of alternatives and reasoning for pursuing a planned, systemwide replacement approach in the interest of ratepayers.

In **Chapter III – Technology**, Amy D. Vulin, Customer Systems and Technology Group Product Manager, describes the technology components, the technology replacement scope, the associated cost forecast and underlying cost methodology, and the roadmap for technology implementation.

In **Chapter IV - Deployment**, Linden S. Olah, AMIR Field Deployment Workstream Manager, describes the deployment of the AMIR Project, including the deployment scope, the associated cost forecast and underlying cost methodology, and the roadmap for deployment activities.

In **Chapter V – Regulatory Accounting, Cost Recovery, Revenue Requirement, and Rates**, Payal A. Gadani, Principal Accountant-Supervisor, Sakif Wasif, Principal Business Analyst, and Julia L. Cortez, Principal Regulatory Economic Advisor, jointly present SoCalGas’s cost recovery proposal related to the establishment of the Advanced Meter

Infrastructure Replacement Balancing Account (AMIRBA), forecasted revenue requirement, proposed cost allocation methodology, and natural gas rate and customer bill impacts.

VI. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1(a) – (c)

In accordance with Rule 2.1(a) – (c) of the Commission’s Rules of Practice and Procedure, SoCalGas provides the following information:

1. Rule 2.1 (a) – Legal Name

Southern California Gas Company is a public utility corporation organized and existing under the laws of the State of California. SoCalGas’s principal place of business and mailing address is 555 West Fifth Street, Los Angeles, California, 90013.

2. Rule 2.1 (b) – Correspondence

All correspondence and communications to SoCalGas regarding the Application should be addressed to:

GREGORY HEALY
Regulatory Business Manager
SOUTHERN CALIFORNIA GAS COMPANY
555 West 5th Street, Ste. 1400
Los Angeles, CA 90013
E-mail: ghealy@socalgas.com

A copy should also be sent to:

SETAREH MORTAZAVI
Southern California Gas Company
555 West 5th Street, Ste. 1400
Los Angeles, CA 90013
Email: smortazavi@socalgas.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

SoCalGas proposes to categorize this Application as a “ratesetting” proceeding within the meaning of Rule 1.3(e) and 7.1(e)(2) because the Application requests to implement a revenue requirement.

b. Need for Hearing, Proposed Schedule, and Issues

Although SoCalGas does not believe that evidentiary hearings are necessary to address questions of material fact pertaining to its request, it includes hearing dates in the proposed procedural schedule below should the Commission determine that hearings are necessary.

c. Issues to be Considered and Relevant Safety Considerations

The issues to be considered in this Application are as follows:

1. Whether SoCalGas may establish the AMIRBA, a two-way, interest-bearing balancing account to record the authorized costs approved in this proceeding.
2. Whether SoCalGas may implement a revenue requirement as described herein based on its forecasted cost estimate of approximately \$2.1 billion to plan and execute AMIR.

Regarding safety considerations, based on current information, SoCalGas's proposal will not result in any adverse safety impacts on facilities or operations of SoCalGas.

d. Proposed Schedule

SoCalGas proposes the following schedule for this Application:

EVENT	DATE
Application	December 30, 2025
Responses/Protests	within 30 days of Daily Calendar notice
Reply to Responses/Protests	within 10 days (see Rule 2.6)
Prehearing Conference	February 2026
Scoping Memo	March 2026
Intervenor Testimony	April 2026
Rebuttal Testimony	May 2026
Hearings (if necessary)	June 2026
Opening Briefs	August 2026
Reply Briefs	September 2026
Proposed Decision	November 2026
Commission Decision	December 2026

e. Rule 2.2 – Articles of Incorporation

A copy of SoCalGas's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission on October 1, 1998, in connection with SoCalGas's Application No. 98-10-012, and is incorporated herein by reference.

f. Rule 1.9 – Service

This is a new application. No service list has been established. Accordingly, SoCalGas

serves this Application broadly on all parties to its Test Year 2024 GRC proceeding, A.22-05-015.

g. Rule 3.2 (a) – (d)

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SoCalGas provides the following information.

(1) Rule 3.2 (a)(1) – Balance Sheet

The most recent updated Balance Sheet and Income Statements for SoCalGas are attached to this Application as Attachment A.

(2) Rule 3.2(a)(2) – Statement of Effective Rates

A statement of all of SoCalGas’s presently effective rates can be viewed electronically on SoCalGas’s website (<https://tariffsprd.socalgas.com/scg/tariffs>). Attachment B to this Application provides the table of contents from SoCalGas’s tariffs on file with the Commission.

(3) Rule 3.2(a)(3) – Statement of Proposed Rates

The rate changes that will result from this Application are described in the Direct Testimony of Payal A. Gadani, Sakif Wasif, and Julia L. Cortez (Chapter V).

(4) Rule 3.2(a)(4) – Description of SoCalGas’s Property and Equipment

A general description of SoCalGas’s property and equipment was previously filed with the Commission on May 3, 2004, in connection with SoCalGas’s A.04-05-008, and is incorporated herein by reference. SoCalGas’s most recent statement of Original Cost and Depreciation Reserve is attached as Attachment C.

(5) Rule 3.2(a)(5) and (a)(6) – Summary of Earnings

A summary of earnings for SoCalGas is included in Attachment A.

(6) Rule 3.2(a)(7) – Depreciation

For financial statement purposes, SoCalGas computes depreciation of utility plant on a straight-line remaining life basis at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SoCalGas generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986,

SoCalGas has computed their tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SoCalGas has computed their tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, have normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

(7) Rule 3.2(a)(8) – Proxy Statement

A copy of SoCalGas’s most recent proxy statement, dated April 25, 2025, was mailed to the Commission on April 28, 2025, and is incorporated herein by reference.

(8) Rule 3.2(a)(10) – Statement re Pass Through to Customers

Any rate increase resulting from approval of this Application will not solely reflect pass through to customers of increased costs to SoCalGas for the services or commodities furnished by them.

(9) Rule 3.2(b) – Notice to State, Cities, and Counties

SoCalGas, within 20 days after filing this Application, will mail a notice to the State of California and to the cities and counties served by SoCalGas.

(10) Rule 3.2(c) – Newspaper Publication

SoCalGas, within 20 days after filing this Application, will publish in newspapers of general circulation in each county served by SoCalGas, notice of this Application.

(11) Rule 3.2(d) – Bill Insert Notice

SoCalGas, within 45 days after filing this Application, will provide notice of this Application to its customers along with the regular bills sent to these customers that will generally describe the proposed rate changes addressed in this Application.

VII. CONCLUSION AND RELIEF REQUESTED

As demonstrated throughout this Application, and accompanying testimony and supporting workpapers, the AMIR Project represents a necessary and prudent investment to preserve core functions that enable SoCalGas to deliver safe, reliable, and affordable service. Accordingly, SoCalGas requests the Commission:

- Find that the proposed revenue requirement is just and reasonable;
- Authorize full cost recovery in rates as requested in the Application;

- Approve the establishment of the AMIRBA to record the authorized and actual revenue requirement; and
- Grant such other relief as necessary and proper.

Respectfully submitted,

By: /s/ Setareh Mortazavi
SETAREH MORTAZAVI

Attorney for:

SOUTHERN CALIFORNIA GAS COMPANY

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Telephone: (323) 633-1412

Facsimile: (213) 629-9620

E-mail: smortazavi@socalgas.com

Dated: December 30, 2025

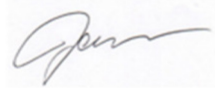
OFFICER VERIFICATION

I, Jennifer L. Walker declare the following:

I am an officer of Southern California Gas Company and am authorized to make this verification on behalf of Southern California Gas Company. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) FOR AUTHORIZATION TO IMPLEMENT REVENUE REQUIREMENT FOR ADVANCED METER INFRASTRUCTURE REPLACEMENT PROJECT** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on December 30, 2025, in Los Angeles, California.



By:

Jennifer L. Walker
Vice President, Gas Distribution

ALISO CANYON ATTESTATION

1. I am Vice President, Gas Distribution of Southern California Gas Company (SoCalGas). I am providing this attestation based upon the requirements of Ordering Paragraph 5 of California Public Utilities Commission (CPUC or Commission) Decision (D.)23-09-002.

2. On December 23, 2015, the CPUC's Executive Director issued a letter to SoCalGas directing SoCalGas to provide information to the CPUC concerning costs associated with the uncontrolled release of natural gas from Well SS-25 at the Aliso Canyon Storage Facility from October 23, 2015, through February 11, 2016 (the Incident).

3. Beginning in December 2015, SoCalGas has reported to the Commission the costs associated with the Incident in the monthly Incident-related cost report submitted pursuant to the Executive Director's December 23, 2015, directive (Directive Report).

4. On October 28, 2022, SoCalGas, the CPUC's Safety and Enforcement Division (SED) and the Public Advocates Office at the CPUC (Cal Advocates) filed a Joint Motion for Adoption of Settlement Agreement in Investigation (I.)19-06-016 seeking the approval of the Settlement Agreement entered by SoCalGas, SED, and Cal Advocates (Settlement Agreement).


5. On September 12, 2023, the Commission issued D.23-09-002 which approved the Settlement Agreement between SoCalGas, SED, and Cal Advocates resolving I.19-06-016.

6. Ordering Paragraph 5 of D.23-09-002 states that SoCalGas shall submit an attestation by a Vice President or higher company executive with every application requesting rate recovery attesting that it has not included any expenses or costs identified in the Settlement Agreement. This attestation requirement shall apply for five years from the date of the final issuance of this decision.

7. I reviewed the costs requested in this Application and the most recent Directive

Report. Based on my review of the costs, the Directive Report, and other diligence, I am informed and believe, and upon such information and belief, certify that SoCalGas has not included any expenses or costs identified in the Settlement Agreement adopted in D.23-09-002 in the enclosed Application being filed on December 30, 2025.

Executed on December 30, 2025, at Los Angeles, California.

A handwritten signature in dark ink, appearing to read "Jennifer L. Walker", is positioned above a horizontal line.

Jennifer L. Walker
Vice President, Gas Distribution

APPENDIX A

GLOSSARY OF TERMS

Acronym	Definition
AMI	Advanced Meter Infrastructure
AMIR	Advanced Meter Infrastructure Replacement
Application	Application for Authorization to Implement Revenue Requirement for Advanced Meter Infrastructure Replacement Project
AFUDC	Allowance for Funds Used During Construction
ANSI	American National Standards Institute
AMIRBA	AMIR Balancing Account
AMIRMA	AMIR Memorandum Account
AB	Assembly Bill
BTA	Bill Tracker Alerts
CPUC or Commission	California Public Utilities Commission
CCF	One hundred cubic feet
Click	Work order management system
CWIP	Construction Work in Progress
C&S	Customer and Stakeholder
CIS	Customer Information Systems
CSF	Customer Service Field
DCU	Data Collector Units
D	California Public Utilities Commission Decision
EC	Electronic Correctors
EDIX	Electronic Data Interchange
EPM	Electronic Pressure Monitors
EVC	Electronic Volume Correctors
EOL	End-of-Life
FR	Failure Rate
FF&U	Franchise Fees & Uncollectibles
HER	Home Energy Reports
IFS	Work order management system
IT	Information Technology
MQM	Material Quality Management
MDM	Meter Data Management
NCD	Network Communication Device
NEMO	Network Exception Management and Operations
OFO	Operational Flow Order
O&M	Operations And Maintenance
PMO	Project Management Office
QA	Quality Assurance
RFI	Request for Information
RFP	Request for Proposal

SAP	System Applications and Products in Data Processing
SB	Senate Bill
SoCalGas	Southern California Gas Company
SME	Subject Matter Expert
SI	System Integrator
TY	Test Year

ATTACHMENT A
FINANCIAL STATEMENT

**SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2025**

1. UTILITY PLANT		2025
101	UTILITY PLANT IN SERVICE	\$28,577,686,090
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	2,039,287,301
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(8,886,165,206)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(279,161,205)
117	GAS STORED-UNDERGROUND	61,422,045
TOTAL NET UTILITY PLANT		21,513,069,025
2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	36,717,077
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(15,018,867)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
	NONCURRENT PORTION OF ALLOWANCES	-
124	OTHER INVESTMENTS	1
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	12,154,736
TOTAL OTHER PROPERTY AND INVESTMENTS		33,852,947

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2025

3. CURRENT AND ACCRUED ASSETS

	2025
131 CASH	292,597
132 INTEREST SPECIAL DEPOSITS	-
134 OTHER SPECIAL DEPOSITS	-
135 WORKING FUNDS	120,773
136 TEMPORARY CASH INVESTMENTS	-
141 NOTES RECEIVABLE	-
142 CUSTOMER ACCOUNTS RECEIVABLE	820,355,248
143 OTHER ACCOUNTS RECEIVABLE	41,641,581
144 ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(215,531,903)
145 NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	34
146 ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	(16,284,032)
151 FUEL STOCK	-
152 FUEL STOCK EXPENSE UNDISTRIBUTED	-
154 PLANT MATERIALS AND OPERATING SUPPLIES	141,984,223
155 MERCHANDISE	-
156 OTHER MATERIALS AND SUPPLIES	-
158 GHG ALLOWANCE	1,127,729,463
(LESS) NONCURRENT PORTION OF ALLOWANCES	-
163 STORES EXPENSE UNDISTRIBUTED	(1,843,512)
164 GAS STORED	159,629,134
165 PREPAYMENTS	100,149,442
171 INTEREST AND DIVIDENDS RECEIVABLE	813,453
173 ACCRUED UTILITY REVENUES	-
174 MISCELLANEOUS CURRENT AND ACCRUED ASSETS	9,350,800
175 DERIVATIVE INSTRUMENT ASSETS	11,645,519
	<hr/>
TOTAL CURRENT AND ACCRUED ASSETS	2,180,052,820

4. DEFERRED DEBITS

181 UNAMORTIZED DEBT EXPENSE	54,508,655
182 UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	5,520,557,868
183 PRELIMINARY SURVEY & INVESTIGATION CHARGES	6,957,408
184 CLEARING ACCOUNTS	3,679,119
185 TEMPORARY FACILITIES	-
186 MISCELLANEOUS DEFERRED DEBITS	528,871,082
188 RESEARCH AND DEVELOPMENT	-
189 UNAMORTIZED LOSS ON REACQUIRED DEBT	-
190 ACCUMULATED DEFERRED INCOME TAXES	1,186,448,649
191 UNRECOVERED PURCHASED GAS COSTS	-
	<hr/>
TOTAL DEFERRED DEBITS	7,301,022,781

TOTAL ASSETS AND OTHER DEBITS **\$ 31,027,997,573**

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2025

5. PROPRIETARY CAPITAL

	<u>2025</u>
201 COMMON STOCK ISSUED	(834,888,907)
204 PREFERRED STOCK ISSUED	(21,551,075)
207 PREMIUM ON CAPITAL STOCK	-
208 OTHER PAID-IN CAPITAL	-
210 GAIN ON RETIRED CAPITAL STOCK	(9,722)
211 MISCELLANEOUS PAID-IN CAPITAL	(1,481,306,680)
214 CAPITAL STOCK EXPENSE	143,261
216 UNAPPROPRIATED RETAINED EARNINGS	(6,421,622,726)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>18,080,829</u>
TOTAL PROPRIETARY CAPITAL	<u>(8,741,155,020)</u>

6. LONG-TERM DEBT

221 BONDS	(7,400,000,000)
224 OTHER LONG-TERM DEBT	(709,338,770)
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	6,670,147
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>19,014,193</u>
TOTAL LONG-TERM DEBT	<u>(8,083,654,430)</u>

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(98,666,121)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(92,472,716)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(33,490,906)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
245 NONCURRENT DERIVATIVE INSTRUMENT LIABILITIES	-
230 ASSET RETIREMENT OBLIGATIONS	<u>(3,068,017,884)</u>
TOTAL OTHER NONCURRENT LIABILITIES	<u>(3,292,647,627)</u>

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2025

8. CURRENT AND ACCRUED LIABILITIES

	<u>2025</u>
231 NOTES PAYABLE	(410,808,974)
232 ACCOUNTS PAYABLE	(597,794,263)
233 NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234 ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(43,229,558)
235 CUSTOMER DEPOSITS	(74,180,144)
236 TAXES ACCRUED	(54,851,212)
237 INTEREST ACCRUED	(116,122,059)
238 DIVIDENDS DECLARED	(323,266)
241 TAX COLLECTIONS PAYABLE	(22,539,546)
242 MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(554,040,836)
243 OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(32,644,017)
244 DERIVATIVE INSTRUMENT LIABILITIES	(77,777,015)
245 DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	
	<hr/>
TOTAL CURRENT AND ACCRUED LIABILITIES	<u>(1,984,310,890)</u>

9. DEFERRED CREDITS

252 CUSTOMER ADVANCES FOR CONSTRUCTION	(113,521,691)
253 OTHER DEFERRED CREDITS	(1,130,527,827)
254 OTHER REGULATORY LIABILITIES	(4,296,055,954)
255 ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(5,414,489)
257 UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281 ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282 ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(2,587,424,116)
283 ACCUMULATED DEFERRED INCOME TAXES - OTHER	(793,285,529)
	<hr/>
TOTAL DEFERRED CREDITS	<u>(8,926,229,606)</u>

TOTAL LIABILITIES AND OTHER CREDITS	<u><u>\$ (31,027,997,573)</u></u>
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SOUTHERN CALIFORNIA GAS COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2025

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		4,463,528,367
401	OPERATING EXPENSES	2,458,047,475	
402	MAINTENANCE EXPENSES	340,722,581	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	758,498,590	
408.1	TAXES OTHER THAN INCOME TAXES	175,293,738	
409.1	INCOME TAXES	37,663,295	
410.1	PROVISION FOR DEFERRED INCOME TAXES	527,394,626	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(594,924,394)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(234,268)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
411.7	LOSS FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>3,702,461,643</u>
	NET OPERATING INCOME		<u>761,066,724</u>

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417	REVENUES FROM NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(6,209,548)	
418	NONOPERATING RENTAL INCOME	127,569	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	31,168,944	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	52,985,964	
421	MISCELLANEOUS NONOPERATING INCOME	(1,744,074)	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>76,328,855</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	488,209	
425	MISCELLANEOUS AMORTIZATION	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	(12,922,556)	
	TOTAL OTHER DEDUCTIONS	<u>(12,434,347)</u>	
408.2	TAXES OTHER THAN INCOME TAXES	(275,215)	
409.2	INCOME TAXES	6,204,258	
410.2	PROVISION FOR DEFERRED INCOME TAXES	(102,587,224)	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	116,945,063	
420	INVESTMENT TAX CREDITS	-	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>20,286,882</u>	
	TOTAL OTHER INCOME, DEDUCTIONS AND TAXES		<u>84,181,390</u>
	INCOME BEFORE INTEREST CHARGES		845,248,114
	NET INTEREST CHARGES*		<u>271,798,061</u>
	NET INCOME		<u><u>\$573,450,053</u></u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION. \$ (21,917,948.26)

STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2025

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	5,849,142,471
NET INCOME (FROM PRECEDING PAGE)	\$573,450,053
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(969,798)
DIVIDENDS DECLARED - COMMON STOCK	-
OTHER RETAINED EARNINGS ADJUSTMENT	-
RETAINED EARNINGS AT END OF PERIOD	<u><u>6,421,622,726</u></u>

**SOUTHERN CALIFORNIA GAS COMPANY
SUMMARY OF EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2025
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$4,464
2	Operating Expenses	<u>3,702</u>
3	Net Operating Income	<u>\$762</u>
4	Weighted Average Rate Base	\$13,698
5	Rate of Return*	7.49%

*Authorized Cost of Capital

SOUTHERN CALIFORNIA GAS COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2025

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	160,000	shares	Par Value \$4,000,000
Preferred Stock	840,000	shares	Par Value \$21,000,000
Preferred Stock	5,000,000	shares	Without Par Value
Preferred Stock	5,000,000	shares	Without Par Value
Common Stock	100,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK				
	6.0%	79,011	shares	1,975,275
	6.0%	783,032	shares	19,575,800
COMMON STOCK		91,300,000	shares	834,888,907

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application No. 96-09-046, to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 03-07-008, 06-07-012, 09-09-046, 13-05-002, 16-01-034, 21-01-009 and 22-12-010 to which reference is hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

		Par Value		
	Nominal Date of Issue	Authorized and Issued	Outstanding	Interest Paid in 2024
First Mortgage Bonds:				
5.75% Series KK, due 2035	11-18-05	250,000,000	250,000,000	14,375,000
5.125% Series MM, due 2040	11-18-10	300,000,000	300,000,000	15,375,000
3.750% Series NN, due 2042	09-21-12	350,000,000	350,000,000	13,125,000
4.450% Series OO, due 2044	03-13-14	250,000,000	250,000,000	11,125,000
3.150% Series PP, due 2024	09-11-14	500,000,000	0	15,093,750
3.200% Series RR, due 2025	06-18-15	350,000,000	0	11,200,000
2.600% Series TT, due 2026	06-03-16	500,000,000	500,000,000	13,000,000
4.125% Series UU, due 2048	05-10-18	400,000,000	400,000,000	16,500,000
4.300% Series VV, due 2049	09-24-18	550,000,000	550,000,000	23,650,000
3.950% Series WW, due 2050	06-04-19	350,000,000	350,000,000	13,825,000
2.550% Series XX, due 2030	01-09-20	650,000,000	650,000,000	16,575,000
6.350% Series YY, due 2052	11-14-22	600,000,000	600,000,000	38,100,000
5.200% Series ZZ, due 2033	05-23-23	500,000,000	500,000,000	26,000,000
5.750% Series AAA, due 2053	05-23-23	500,000,000	500,000,000	28,750,000
5.600% Series BBB, due 2054	03-18-24	500,000,000	500,000,000	15,011,111
5.050% Series CCC, due 2034	08-14-24	600,000,000	600,000,000	0
5.450% Series DDD, due 2035	05-16-25	600,000,000	600,000,000	0
6.000% Series EEE, due 2055	05-16-25	500,000,000	500,000,000	0
Other Long-Term Debt				
1.875% SFr. Foreign Interest Payment Securities	05-14-16	4,338,770	4,338,770	81,352
5.67% Medium-Term Note, due 2028	01-15-03	5,000,000	5,000,000	283,500
2.950% Senior Note, due 2027	03-08-22	700,000,000	700,000,000	20,650,000

Note: Interest Paid is based on timing of cash outlay.

SOUTHERN CALIFORNIA GAS COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2025

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid 2025</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	\$411,000,000	\$10,004,780

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<u>Preferred Stock</u>	<u>Shares Outstanding</u>	<u>Dividends Declared</u>				
	<u>@ 09-30-25</u>	2021	2022	2023	2024	2025
6.0%	79,011	\$118,516	\$118,516	\$118,517	\$118,517	\$88,887
6.0%	783,032	1,174,548	1,174,548	1,174,548	1,174,548	880,911
	862,043	\$1,293,064	\$1,293,064	\$1,293,065	\$1,293,065	\$969,798
<u>Common Stock</u>						
Amount		\$100,000,000	\$75,000,000	\$100,000,000	\$200,000,000	\$0 [1]

[1] Southern California Gas Company dividend to parent company, Sempra.

ATTACHMENT C
Southern California Gas Company Total Regulatory Capitalization
SEPTEMBER 30, 2025
(\$ Millions)

<u>No.</u>	<u>Interest %</u>	<u>Bond</u>	<u>Maturity</u>	<u>Principal (\$ millions)</u>
1	5.750%	Series KK	11/15/35	250
2	5.125%	Series MM	11/15/40	300
3	3.750%	Series NN	09/15/42	350
4	4.450%	Series OO	03/15/44	250
5	2.600%	Series TT	06/15/26	500
6	4.125%	Series UU	06/01/48	400
7	4.300%	Series VV	01/15/49	550
8	3.950%	Series WW	02/15/50	350
9	2.550%	Series XX	02/01/30	650
10	6.350%	Series YY	11/15/52	600
11	5.200%	Series ZZ	06/01/33	500
12	5.750%	Series AAA	06/01/53	500
13	5.600%	Series BBB	04/01/54	500
14	5.050%	Series CCC	09/01/34	600
15	5.450%	Series DDD	06/15/35	600
16	6.000%	Series EEE	06/15/55	500
Total First Mortgage Bonds				7,400
Other Long-Term Debt				
17	1.875%	Swiss Francs	05/14/26	4.3
18	5.670%	Medium Term Note	01/18/28	5.0
19	2.950%	Senior Note	04/15/27	700.0
Total Other Long-Term Debt				709.3
Long-Term Debt before Unamortized premiums, issue expenses & loss on reacquired debt net of tax				8,109.3
Unamortized discount less premium				(25.7)
Unamortized issued expense				(54.5)
Unamortized loss on reacquired debt net of tax				0.0
Total Unamortized Debt				(80.2)
Long-Term Debt net of Unamortized premiums, issue expenses & loss on reacquired debt net of tax				8,029.1
Equity Capital				
Common Stock Equity				8,719.7
Preferred Stock Equity				21.6
Total Equity				8,741.3
Total Regulatory Capitalization				16,770.4

ATTACHMENT B
STATEMENT OF EFFECTIVE RATES

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<u>Schedule Number</u>	<u>Title of Sheet</u>	<u>Cal. P.U.C. Sheet No.</u>	
GR	Residential Service (Includes GR, GR-C and GT-R Rates)	63551-G,62587-G,58664-G,57166-G,55622-G	T
GS	Submetered Multi-Family Service (Includes GS, GS-C and GT-S Rates)	56613-G,63552-G,58666-G,42984-G 47113-G,47114-G	T
GM	Multi-Family Service (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)	42987-G,63553-G,63554-G,58669-G 58670-G,58671-G,41017-G,45295-G	T
G-CARE	California Alternate Rates for Energy (CARE) Program	59377-G,61775-G 59378-G,61776-G,57611-G,57612-G,57613-G	
GO-AC	Optional Rate for Customers Purchasing New Gas Air Conditioning Equipment (Includes GO-AC and GTO-AC Rates)	63528-G,58673-G 58674-G,40645-G,40646-G	
G-NGVR	Natural Gas Service for Home Refueling of Motor Vehicles (Includes G-NGVR, G-NGVRC and GT-NGVR Rates)	63555-G,43000-G 43001-G	T
GL	Street and Outdoor Lighting Natural Gas Service	63530-G,54819-G	
G-10	Core Commercial and Industrial Service (Includes GN-10, 10C, and GT-10 Rates),	46445-G, 63556-G 62595-G,56615-G,53314-G,53315-G	T
G-AC	Core Air Conditioning Service for Commercial and Industrial (Includes G-AC, G-ACC and GT-AC Rates)	63557-G,43252-G,53316-G,53317-G	T
G-EN	Core Gas Engine Water Pumping Service for Commercial and Industrial (Includes G-EN, G-ENC and GT-EN Rates)	63558-G,44077-G,53318-G,53319-G	T
G-NGV	Natural Gas Service for Motor Vehicles	63559-G,63560-G,56992-G 56993-G,56994-G,56995-G	T
GO-CEG	Optional Rate Core Electric Generation Service (Includes GO-CEG, GO-CEGC, and GTO-CEG Rates)	57385-G,63561-G,62601-G 57388-G,57389-G,57390-G	T
GO-ET	Emerging Technologies Optional Rate for Core Commercial and Industrial	55212-G,43168-G,51152-G	
GTO-ET	Transportation-Only Emerging Technologies Optional Rate for Core Commercial and Industrial	55213-G,43169-G,51153-G	
GO-IR	Incremental Rate for Existing Equipment for Core Commercial and Industrial	55214-G,43170-G,30208-G	
GTO-IR	Transportation-Only Incremental Rate for Existing Equipment for Core Commercial and Industrial	55215-G,43171-G,30211-G	
GO-CMPR	Compression Service	48859-G,48860-G,48861-G,48862-G,48863-G,48864-G	

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6568-G
 DECISION NO. G-3351

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 9, 2025
 EFFECTIVE Dec 10, 2025
 RESOLUTION NO. _____

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(Continued)

G-AMOP	Residential Advanced Meter Opt-Out Program	51577-G,51578-G
G-CP	Core Procurement Service	47480-G,63562-G,63563-G,63539-G,37933-G
GT-NC	Intrastate Transportation Service for Distribution Level Customers	63367-G,63368-G,62557-G,53323-G,53324-G 53325-G,53326-G
GT-TLS	Intrastate Transportation Service for Transmission Level Customers	53327-G,63369-G,63370-G,63371-G,62561-G 53331-G,53332-G,53333-G,53334-G,53335-G 53336-G,53337-G,53338-G
GT-SWGX	Wholesale Natural Gas Service	63204-G,45341-G
G-IMB	Transportation Imbalance Service	62957-G, 63513-G, 63514-G,60354-G 62959-G,55072-G,55073-G
G-OSD	Off-System Delivery Service	47345-G*,47346-G,53183-G,47348-G
G-BTS	Backbone Transportation Service	58998-G,56478-G,63072-G,63341-G 47176-G,49399-G,56651-G,47179-G,57590-G,53467-G 57729-G,57730-G,57731-G,57732-G,56656-G,56657-G,56658-G
G-POOL	Pooling Service	47188-G,47189-G,42278-G
G-BSS	Basic Storage Service	43337-G,62736-G,45767-G,45768-G 45769-G,45770-G
G-AUC	Auction Storage Service	43338-G,32709-G,32710-G,32711-G 32712-G,32713-G,36314-G,32715-G
G-LTS	Long-Term Storage Service	32716-G,32717-G,62737-G,45771-G 45772-G,45773-G
G-TBS	Transaction Based Storage Service	61059-G,61098-G,62738-G,45775-G 62011-G,52898-G
G-CBS	UDC Consolidated Billing Service	51155-G,54820-G,34073-G,54821-G
G-SMT	Secondary Market Transactions of Storage Rights	45359-G,50343-G,45361-G
G-TCA	Transportation Charge Adjustment	62563-G
G-CCC	Greenhouse Gas California Climate Credit	61445-G
GO-BCUS	Biogas Conditioning/Upgrade Services	51156-G,51157-G,51158-G,51159-G 51160-G,51161-G,54919-G,54920-G,54921-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6568-G
 DECISION NO. G-3351

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 9, 2025
 EFFECTIVE Dec 10, 2025
 RESOLUTION NO. _____

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(Continued)

G-PPPS	Public Purpose Programs Surcharge	60217-G,39517-G,39518-G	
G-SRF	Surcharge to Fund Public Utilities Commission		
	Utilities Reimbursement Account	62381-G	
G-MHPS	Surcharge to Fund Public Utilities Commission		
	Master Metered Mobile Home Park Gas Safety		
	Inspection and Enforcement Program	32828-G	
G-MSUR	Transported Gas Municipal Surcharge	62612-G,59586-G	
G-PAL	Operational Hub Services	61214-G,45364-G,45365-G	
G-CPS	California Producer Service	63338-G,62837-G,49715-G,49716-G	
		49717-G,54240-G, 63543-G, 63544-G,49721-G	T
GO-DERS	Distributed Energy Resources Services	52279-G,52280-G,52281-G,52282-G	
		52283-G,52284-G,52285-G,52286-G	

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6566-G

DECISION NO.

ISSUED BY

Dan Skopec

Senior Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Dec 3, 2025

EFFECTIVE Dec 3, 2025

RESOLUTION NO. G-3489

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LIST OF CITIES AND COMMUNITIES SERVED 46815-G,61654-G,45154-G
49505-G,45156-G,45157-G,49506-G,46817-G
45160-G,46818-G,45162-G,51969-G,51970-G
45165-G,49508-G,45167-G

LIST OF CONTRACTS AND DEVIATIONS 36974-G,50345-G,62844-G,62845-G

T

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6464-G
DECISION NO.

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Apr 8, 2025
EFFECTIVE Apr 8, 2025
RESOLUTION NO. _____

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6474-G
 DECISION NO. D. 12-08-044

ISSUED BY
Dan Skopec
 Senior Vice President
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(TO BE INSERTED BY CAL. PUC)
 SUBMITTED May 1, 2025
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ADVICE LETTER NO. 6481-G
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ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

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SUBMITTED May 21, 2025
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ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

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Dan Skopec
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Regulatory Affairs

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Dan Skopec
 Senior Vice President
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Dan Skopec
 Vice President
 Regulatory Affairs

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Dan Skopec
 Senior Vice President
 Regulatory Affairs

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ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6568-G
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Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
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Low-Carbon Fuel Standard Balancing Account (LCFSBA)	55059-G, 55060-G, 55061-G
Biomethane Cost Incentive Program Balancing Account (BCIPBA)	61132-G, 58477-G
Distributed Energy Resources Services Balancing Account (DERSBA)	52276-G
Storage Integrity Management Program Balancing Account (SIMPBA)	62691-G, 62692-G
Natural Gas Leak Abatement Program Balancing Account (NGLAPBA)	54133-G, 54134-G
Statewide Energy Efficiency Balancing Account (SWEESA)	55437-G, 55438-G
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Safety Enhancement Expense Balancing Account - Phase 2 (SEEBA-P2)	56236-G, 56237-G
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Gas Line Extension Balancing Account (GLEBA)	62696-G

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6538-G
DECISION NO. D.24-07-013

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Sep 26, 2025
EFFECTIVE Oct 1, 2025
RESOLUTION NO. G-3605

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PRELIMINARY STATEMENT (Continued)

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Research Development and Demonstration Expense Account (RDDEA)	62697-G,56849-G
Curtailment Violation Penalty Account (CVPA)	53440-G
Economic Practicality Shortfall Memorandum Account (EPSMA)	61133-G
Catastrophic Event Memorandum Account (CEMA)	61134-G,61135-G
Vernon Avoided Distribution Cost Memorandum Account (VADCMA)	40899-G
Vernon Negotiated Core Contract Memorandum Account (VNCCMA)	40901-G
Research Royalty Memorandum Account (RRMA)	62698-G
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Z Factor Account (ZFA)	40905-G
Self-Generation Program Memorandum Account (SGPMA)	59835-G,60045-G,59837-G
FERC Settlement Proceeds Memorandum Account (FSPMA)	45756-G
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Firm Access and Storage Rights Memorandum Account (FASRMA)	49320-G,49321-G
System Reliability Memorandum Account (SRMA)	62173-G
Fire Hazard Prevention Memorandum Account (FHPMA)	56851-G
California Solar Initiative Thermal Project Memorandum Account (CSITPMA)	46549-G
Honor Rancho Storage Memorandum Account (HRSMA)	52889-G,52890-G
Wildfire Expense Memorandum Account (WEMA)	46336-G
Honor Rancho Cost Recovery Memorandum Account (HRCRMA)	47613-G
Natural Gas Appliance Testing Memorandum Account (NGATMA)	52955-G
Energy Savings Assistance Programs Memorandum Account (ESAPMA)	52735-G
General Rate Case Memorandum Account (GRCMA)	49325-G
Pipeline Safety and Reliability Memorandum Account (PSRMA)	50526-G,53090-G
Aliso Canyon Memorandum Account (ACMA)	62699-G
Advanced Meter Opt-Out Program Memorandum Account (AMOPMA)	50167-G
Energy Data Request Memorandum Account (EDRMA)	56853-G
Residential Disconnect Memorandum Account (RDMA)	62700-G
Greenhouse Gas Memorandum Account (GHGMA)	52054-G,51137-G
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(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 6533-G
DECISION NO. D. 25-07-016

ISSUED BY
Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Sep 19, 2025
EFFECTIVE Sep 19, 2025
RESOLUTION NO. _____

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PRELIMINARY STATEMENT (Continued)

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Natural Gas Leak Abatement Program Memorandum Account (NGLAPMA)	54136-G
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Otay Mesa Pipeline Capacity Memorandum Account (OMPCMA)	54453-G
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General Rate Case Memorandum Account 2024 (GRCMA2024)	61359-G, 62584-G
Emergency Customer Protections Memorandum Account (ECPMA)	62708-G
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Dairy Biomethane Project Memorandum Account (DBPMA)	62710-G,55745-G
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California Consumer Privacy Act Memorandum Account (CCPAMA)	62711-G
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Climate Adaptation Vulnerability Assessment Memorandum Account (CAVAMA)	58030-G
Safety Culture Investigation Assessment Memorandum Account (SCIAMA)	59923-G
Medium and Large Commercial and Industrial COVID-19 Disconnection Moratorium Memorandum Account (CDMMA)	58989-G,58990-G
Percentage of Income Payment Plan Memorandum Account (PIPPMA)	59554-G
Angeles Link Memorandum Account (ALMA)	60313-G
Infrastructure Investment and Jobs Act Memorandum Account (IJAMA)	61022-G,61023-G
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Distribution Integrity Management Program Memorandum Account (DIMPMA)	62719-G
Storage Integrity Management Program Memorandum Account (SIMPMA)	62720-G
Gas Safety Enhancement Plan Memorandum Account (GSEPMA)	62721-G

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6511-G
 DECISION NO. D. 25-06-012

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jul 29, 2025
 EFFECTIVE Jul 29, 2025
 RESOLUTION NO. _____

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Biogas Conditioning/Upgrading Services Tracking Account (BCSTA)	49866-G
Aliso Canyon True-Up Tracking Account (ACTTA)	56859-G, 56860-G
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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6538-G

DECISION NO. D.24-07-013

ISSUED BY

Dan Skopec

Senior Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Sep 26, 2025

EFFECTIVE Oct 1, 2025

RESOLUTION NO. G-3605

ATTACHMENT C
COST AND DEPRECIATION

SoCalGas
Plant Investment and Accumulated Depreciation
As of September 30, 2025

ACCOUNT NUMBER	DESCRIPTION	ORIGINAL COSTS	ACCUMULATED RESERVE	NET BOOK VALUE
INTANGIBLE ASSETS				
301	Organization	76,457	-	76,457
302	Franchise and Consents	602,060	-	602,060
303	Cloud Compute	256,834,092	(51,031,863)	205,802,229
	Total Intangible Assets	257,512,609	(51,031,863)	206,480,746
PRODUCTION:				
325	Other Land Rights	-	-	-
330	Prd Gas Wells Const	-	-	-
331	Prd Gas Wells Eqp	-	-	-
332	Field Lines	-	-	-
334	FldMeas&RegStnEquip	-	-	-
336	Prf Eqpt	-	-	-
	Total Production	-	-	-
UNDERGROUND STORAGE:				
350	Land	4,435,130	-	4,435,130
350SR	Storage Rights	19,069,515	(17,741,191)	1,328,324
350RW	Rights-of-Way	25,354	(20,468)	4,886
351	Structures and Improvements	204,329,045	(42,385,774)	161,943,272
352	Wells	805,146,879	242,908,997	1,048,055,876
353	Lines	268,995,089	(33,685,070)	235,310,019
354	Compressor Station and Equipment	519,580,039	(109,626,009)	409,954,030
355	Measuring And Regulator Equipment	33,707,823	(6,604,111)	27,103,712
356	Purification Equipment	184,450,159	(104,081,409)	80,368,750
357	Other Equipment	170,285,288	(41,043,622)	129,241,666
	Total Underground Storage	2,210,024,322	(112,278,657)	2,097,745,665
TRANSMISSION PLANT- OTHER:				
365	Land	9,542,816	-	9,542,816
365RW	Rights-of-Way	129,872,118	(32,703,119)	97,168,999
366	Structures and Improvements	343,283,533	(41,590,524)	301,693,008
367	Mains	4,042,652,696	(1,006,571,348)	3,036,081,348
368	Compressor Station and Equipment	731,417,774	(141,417,525)	590,000,249
369	Measuring And Regulator Equipment	508,746,243	(84,919,203)	423,827,040
370	Communication Equipment	153,534,172	(43,298,263)	110,235,909
371	Other Equipment	53,605,654	(9,512,843)	44,092,811
	Total Transmission Plant	5,972,655,004	(1,360,012,824)	4,612,642,180
DISTRIBUTION PLANT:				
374	Land	29,737,007	-	29,737,007
374LRTS	Land Rights	3,797,578	(2,477,293)	1,320,285
375	Structures and Improvements	491,837,199	(104,143,478)	387,693,721
376	Mains	7,460,224,745	(3,407,832,576)	4,052,392,169
378	Measuring And Regulator Equipment	263,669,629	(113,839,770)	149,829,859
380	Services	4,498,502,009	(2,524,191,716)	1,974,310,293
381	Meters	1,090,437,506	(456,759,334)	633,678,172

SoCalGas
Plant Investment and Accumulated Depreciation
As of September 30, 2025

ACCOUNT NUMBER	DESCRIPTION	ORIGINAL COSTS	ACCUMULATED RESERVE	NET BOOK VALUE
382	Meter Installation	747,722,340	(316,121,636)	431,600,705
383	House Regulators	213,263,654	(103,011,689)	110,251,965
387	Other Equipment	85,764,222	(39,565,277)	46,198,945
	Total Distribution Plant	14,884,955,890	(7,067,942,769)	7,817,013,121
GENERAL PLANT:				
389	Land	1,342,839	-	1,342,839
389LRTS	Land Rights	74,300	(50,876)	23,424
390	Structures and Improvements	273,498,451	(199,059,653)	74,438,799
391	Office Furniture and Equipment	2,524,033,766	(1,848,558,862)	675,474,903
392	Transportation Equipment	2,368,162	(579,458)	1,788,704
393	Stores Equipment	291,979	(109,059)	182,920
394	Shop and Garage Equipment	179,344,605	(45,952,948)	133,391,657
395	Laboratory Equipment	10,742,234	(1,830,099)	8,912,135
396	Construction Equipment	-	-	-
397	Communication Equipments	343,046,734	(149,059,077)	193,987,657
398	Miscellaneous Equipment	1,824,295	(128,242)	1,696,053
	Total General Plant	3,336,567,366	(2,245,328,275)	1,091,239,091
	Subtotal	26,661,715,191	(10,836,594,388)	15,825,120,802
121	Non-Utility Plant	32,431,524	(14,600,342)	17,831,182
117GSUNC	Gas Stored Underground - NonCurrent	61,422,045	-	61,422,045
GCL	GCT - Capital Lease	-	-	-
	Total Other - Non-Utility Plant	93,853,569	(14,600,342)	79,253,227
	Total-Reconciliation to Asset History Totals	26,755,568,759	(10,851,194,730)	15,904,374,029
	Sept 2025 Asset 1020 Report	26,755,568,759	(10,851,194,730)	15,904,374,029
	Difference	(0)	(0)	(0)