



**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Pacific Gas and Electric Company's (U39M)
Application for Approval of 2028-2033
Income-Qualified Programs.

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Application No. 26-01-_____

**PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 M)
APPLICATION FOR APPROVAL OF ITS 2028-2033
INCOME-QUALIFIED PROGRAMS**

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I. INTRODUCTION

Pacific Gas and Electric Company (PG&E) respectfully submits this Application for approval of the 2028-2033 Program Cycle for its three Income-Qualified Programs (IQP): California Alternate Rates for Energy (CARE), Family Electric Rates Assistance (FERA), and Energy Savings Assistance (ESA) programs. PG&E requests approximately \$1,025.2 million^{1/} for the 2028-2033 administration of its CARE and FERA programs, ESA program measures and administration, and the Concurrent Application System (CAS).^{2/} This is a reduction of \$96.9 million from the Commission's authorized budget of \$1,122.1 million for 2021-2026.

For decades, PG&E has been privileged to serve income-qualified customers throughout its diverse service area. More than 30 percent (over 1.7 million) of PG&E's ~5.7 million customers are income-qualified customers. Indeed, during the current program cycle, nearly 1.7 million customers participated in at least one of PG&E's three IQP.^{3/} Such high customer

1/ All dollar amounts have been truncated to the nearest million unless expressly stated otherwise.

2/ In 2022, California Senate Bill 1208 directed the Commission to pursue a universal or concurrent application system for low-income energy programs. In April 2023, the Commission issued Decision (D.) 23-05-006 which authorized Phase I of a Concurrent Application System that focuses on integrating the IOUs' CARE, FERA, and ESA programs into a single application platform. Phase I, currently in progress, represents the initial build and launch phases specific to the IOUs. The Commission has not yet initiated Phase II. See Exhibit (PG&E-1), p. 5-33, line 5 to p. 5-38, line 26.

3/ See A.19-11-003, et al., PG&E's Annual Report on the Results of Its Energy Savings Assistance

participation represents a significant opportunity and responsibility for PG&E and the State of California to continue to support these customers—both with financial assistance and energy efficiency upgrades. PG&E routinely meets with IQP customer stakeholder groups to solicit feedback and identify new opportunities to improve PG&E’s services and offerings.

Through its IQP, PG&E assists eligible customers with lowering both their energy costs and consumption. This Application reflects PG&E’s continued commitment to deliver CARE and FERA discounts and ESA measures that provide energy savings and programs that improve eligible customers’ health, comfort, and safety (HCS).

II. BACKGROUND

On June 7, 2021, the Commission issued D.21-06-015 approving the budgets and goals for PG&E’s IQP for July 2021 through 2026. PG&E’s total authorized budget for the current program cycle is \$1,030.4 million. The current IQP program cycle ends on December 31, 2026.

On June 27 and June 30, 2025, the investor-owned utilities (IOUs)^{4/} each filed their respective bridge cycle applications covering 2027. The Commission consolidated the applications into one proceeding and stated that a final decision is anticipated by June 2026.^{5/}

PG&E’s CARE administrative budget request, \$71.4 million for 2028-2033, is centered on the program administration for delivering the CARE discount to its eligible customers. CARE provides monthly discounts to income-qualified customers pursuant to California Public

and California Alternate Rates for Energy Programs (May 2, 2022), pp. 6, 8. A.19-11-003, et al., PG&E’s Annual Report on the Results of Its Energy Savings Assistance, California Alternate Rates for Energy and Family Electric Rate Assistance Programs (Apr. 28, 2023), pp. 7, 59, 87. A.19-11-003, et al., Annual Report of PG&E on the Results of its Energy Savings Assistance, California Alternate Rates for Energy and Family Electric Rate Assistance Programs (May 1, 2024), pp. 8, 68, 101. A.19-11-003, et al., Annual Report of PG&E on the Results of its Energy Savings Assistance, California Alternate Rates for Energy and Family Electric Rate Assistance Programs (May 1, 2025), pp. 6, 51, 90. A.19-11-003, et al., Monthly Report of PG&E on Income Qualified Assistance Programs for August 2025 (Sept. 22, 2025), pp. 3, 16, 23.

^{4/} PG&E, San Diego Gas & Electric Company (SDG&E), Southern California Edison (SCE), and Southern California Gas Company (SoCalGas).

^{5/} A.25-06-022, Scoping Memo, p. 5.

Utilities Code Section (§) 739.1.^{6/} For 2028-2033, PG&E forecasts \$9,479.5 million in total CARE discounts to eligible customers.^{7/} This customer segment consists of residential single-family households, tenants of sub-metered residential facilities, non-profit group living facilities, agricultural employee housing facilities, and migrant farm worker housing centers.^{8/} CARE income eligibility is household income that is at, or, below 200 percent of the Federal Poverty Level (FPL).^{9/} As explained in Section III.F below, CARE is currently funded by non-participating electric and gas customers as a part of statutory public purpose program (PPP) surcharges.

PG&E's FERA administrative budget request, approximately \$20.9 million for 2028-2033, is centered on the program administration for delivering the FERA discount to its eligible customers. FERA provides electric rate assistance to qualifying customers pursuant to Section 739.12.^{10/} For 2028-2033, PG&E forecasts \$354.7 million in total FERA discounts to eligible customers.^{11/} The FERA program is designed to assist customers who are ineligible for the CARE rate because their income level falls slightly above the CARE program income eligibility limit. FERA is available for households with a total household income of over 200 percent and up to 250 percent of the FPL.^{12/} As explained in Section III.F below, FERA is currently funded by both participating and non-participating electric customers as part of a statutory PPP surcharge.

^{6/} All statutory references are to the California Public Utilities Codes (Pub. Util. Code) unless expressly noted otherwise.

^{7/} Exhibit (PG&E-1), p. 2-2, Table 2-1.

^{8/} Pub. Util. Code, § 739.2.

^{9/} Pub. Util. Code, § 739.1.

^{10/} Pub. Util. Code, § 739.12.

^{11/} Exhibit (PG&E-1), p. 3-2, Table 3-1 and Section F.3.

^{12/} Pub. Util. Code, § 739.12. On September 22, 2024, the California State Governor approved California Senate Bill 1130 (SB 1130) that, among other things, eliminated a requirement that FERA households have three or more individuals to qualify.

PG&E's ESA program and administrative budget request, \$930.9 million covering 2028-2033, includes costs for delivering energy saving measures to eligible customers and the program administration for this program.^{13/} ESA provides energy efficiency measures and education at no-cost to eligible customers pursuant to Section 2790(a).^{14/} ESA is available to customers living in all housing types whether they are homeowners or renters. PG&E's proposed ESA program has two components: ESA Main and ESA Multifamily Whole Building (MFWB).^{15/} PG&E's 2028-2033 proposed budget for ESA Main and ESA MFWB is \$658.2 million and \$194.3 million, respectively. PG&E's proposed budget for ESA program administration for the total six years is \$44.9 million, which is less than ten percent of PG&E's total ESA program costs pursuant to D.21-06-015.^{16/} PG&E also proposes \$33.5 million for ESA Direct Implementation (including marketing, education and outreach (ME&O) and evaluation, measurement and verification (EM&V)). As explained in Section III.F below, ESA is currently funded by both participating and non-participating electric and gas customers as a part of statutory PPP surcharges.

As described above, Phase I of the CAS is in progress. Pursuant to Commission Resolution E-5394, PG&E includes a budget request for \$2.0 million covering CAS Phase I for 2028-2033.^{17/}

III. OVERVIEW OF PG&E'S APPLICATION AND TESTIMONY

Concurrent with the filing of this Application, PG&E is serving the Application and written prepared direct testimony (Direct Testimony) supporting its proposals and requests on the

13/ This amount does not account for approximately \$70 million of remaining unspent funds estimated to potentially be available at the end of 2027, which may be applied to offset collections. Exhibit (PG&E-1), p. 6-18, Table 6-13 and Section F.5.

14/ Pub. Util. Code, §§ 2790 and 739.1.

15/ See D.21-06-015, Attachment 1, Tables 7 and 8.

16/ D.21-06-015, pp. 498-499, Ordering Paragraph (OP) 112.

17/ Res. E-5394, p. 13, OP 4.

service lists for A.19-11-003, et al and A.25-06-024, et al via Notice of Availability. PG&E's supporting workpapers will be available soon after the Application is filed.

PG&E's Direct Testimony is organized into one exhibit with multiple chapters as summarized below.

A. Exhibit (PG&E-1), Chapter 1: Introduction and Policy

Exhibit (PG&E-1), Chapter 1 describes the regulatory background, stakeholder engagement, and policy focus for PG&E's 2028-2033 IQP proposals. As further detailed throughout its testimony, PG&E proposes overall CARE, FERA, and ESA funding for the 2028-2033 program cycle that is less than the funding authorized for PG&E's 2021-2026 program cycle, and more in line with actual expenses in the current program cycle.

PG&E recognizes that a diverse group of stakeholders have significant interest in the overall cost and operation of the CARE, FERA, and ESA programs. In developing its proposals for 2028-2033, PG&E met with a variety of stakeholders, including ratepayer advocate groups, low-income community advocates, state agencies, and ESA contractors. PG&E then incorporated these stakeholders' feedback into its IQP proposals, reflecting the collaboration necessary for successful IQP. See Exhibit (PG&E-1), Chapter 1 for more details.

For this Application, PG&E is focused on (1) customer affordability, needs, and benefits, (2) environmental social justice and climate, and (3) safety. PG&E balanced affordability for all customers by considering the Governor's Executive Order (N-5-24) in examining the cost-effectiveness of PG&E's proposals. PG&E's proposals will also allow it to continue to deliver CARE and FERA discounts to reduce eligible customers' energy utility bills. In focusing on environmental social justice and climate, PG&E incorporated the CPUC's Environmental Social Justice Action Plan version 2.0, Tribal Policy, and PG&E's True North Strategy in its CARE, FERA, and ESA proposals. There is a significant opportunity as well as a responsibility for PG&E to continue to support its income-qualified customers with financial assistance and energy efficiency programs in 2028-2033. PG&E's ESA proposals continue to focus on deep energy

savings^{18/} and decarbonization potential by proposing a new customer segment (Targeted Deep Savings Tier) and electrification measures.

Table 1 shows PG&E's overall proposed 2028-2033 goals for CARE, FERA, and ESA.

TABLE 1
PG&E'S SUMMARY OF GOALS

Line No.	Categories	2028 Proposed Goals	2029 Proposed Goals	2030 Proposed Goals	2031 Proposed Goals	2032 Proposed Goals	2033 Proposed Goals
1	CARE Goals (enrollment)	93%	93%	93%	93%	93%	93%
2	FERA Goals (enrollment)	30%	31%	32%	33%	34%	35%
3	ESA Goals						
4	kilowatt hours (kWh)	21,698,027	22,092,747	21,524,588	20,701,477	20,225,122	17,818,370
5	kilowatt (kW)	7,580	8,123	8,136	8,024	7,943	7,112
6	Therms	1,398,400	1,640,076	1,705,717	1,736,722	1,746,575	1,583,728

As mentioned above, PG&E's budget request for the six-year program cycle, shown in Table 2 below, is \$1,025.2 million, which is \$96.9 million lower than the authorized budget for 2021-2026.

18/ “Deeper energy savings” refers to increased household energy savings.

TABLE 2
PG&E'S SUMMARY OF BUDGET
(THOUSANDS OF DOLLARS)

Line No.	Categories	2028 Proposed Budget	2029 Proposed Budget	2030 Proposed Budget	2031 Proposed Budget	2032 Proposed Budget	2033 Proposed Budget	2028-2033 Total Proposed
1	CARE Administrative Budget	\$10,799	\$11,335	\$11,702	\$12,006	\$12,556	\$12,991	\$71,389
2	FERA Administrative Budget	\$3,222	\$3,320	\$3,422	\$3,528	\$3,641	\$3,752	\$20,885
3	ESA Budget	\$138,168	\$153,908	\$158,277	\$161,136	\$164,712	\$154,705	\$930,907
4	Concurrent Application System	\$312	\$322	\$333	\$345	\$357	\$369	\$2,038
5	Program Costs Total	\$152,501	\$168,885	\$173,734	\$177,014	\$181,266	\$171,818	\$1,025,218
		2028 Discount Forecast	2029 Discount Forecast	2030 Discount Forecast	2031 Discount Forecast	2032 Discount Forecast	2033 Discount Forecast	2028-2033 Total Discount Forecast
6	CARE Discount ^(a)	\$1,491,441	\$1,525,498	\$1,560,671	\$1,596,740	\$1,633,626	\$1,671,525	\$9,479,501
7	FERA Discount ^(a)	\$51,385	\$54,343	\$57,411	\$60,590	\$63,826	\$67,178	\$354,733
8	Discount Total	\$1,542,826	\$1,579,841	\$1,618,082	\$1,657,330	\$1,697,452	\$1,738,703	\$9,834,234

(a) CARE and FERA discount forecasts shown for context only; actual amounts are a function of statutorily defined discount terms, enrollment, and electric rate levels.

Note: Amounts may not sum to the total indicated in the table due to rounding.

In addition, for administrative efficiency, PG&E describes a process for bridge funding beginning in 2034, if necessary, that is similar to what the Commission granted in D.19-06-022. At the time of this filing, it is premature to determine whether bridge funding will be necessary. However, an opportunity for an advice letter process would be more efficient than simultaneous bridge funding and full cycle applications.

PG&E also includes Appendices A through E in support of its testimony. Appendix A provides Excel supporting tables for the CARE, FERA, and ESA programs. Appendix B presents PG&E's proposal to sunset or modify select CPUC compliance requirements. Appendix C contains a matrix aligning this testimony with the Energy Division (ED) Guidance Document. Appendix D includes the statements of qualifications for all sponsoring witnesses, and Appendix E provides a list of acronyms and abbreviations used throughout testimony.

B. Exhibit (PG&E-1), Chapter 2: CARE

Exhibit (PG&E-1), Chapter 2 discusses PG&E's 2028-2033 program, goals, and budgets for CARE. For 2028-2033, PG&E proposes 93 percent as a CARE participation and enrollment goal. See Table 1 above. The CARE participation and enrollment goal measures the percentage of enrolled customers from the overall estimate of eligible customers. For 2028-2033, PG&E proposes generally maintaining the current CARE processes that the CPUC adopted in D.21-06-015, with a few new proposals as described below.

PG&E forecasts \$71.4 million for its expected 2028-2033 CARE Administration activities,^{19/} which is about a 16 percent decrease from the authorized 2021-2026 current program cycle total funding of \$85.2 million.^{20/} PG&E's CARE Administration includes activities such as ME&O, customer certification and recertification, and post-enrollment verification. CARE Administration activities also include general administration, IT programming, regulatory compliance, measurement and evaluation, pilots and studies, and CPUC reimbursement for the Community Help and Awareness of Natural Gas and Electricity Services (CHANGES)^{21/} program and Energy Division staff.

In addition to its program goals and budgets, PG&E presents new CARE proposals. The driving factor for these new CARE proposals is to increase and maintain CARE enrollment. These new proposals include:

- A new third-party platform to assist customers with uploading income documentation to assist with post-enrollment verification (PEV).
- Moving the CHANGES evaluation process to the CPUC.

19/ Exhibit (PG&E-1), p. 2-2, Table 2-1.

20/ See D.21-06-015, Attachment 1, Table 2.

21/ The CHANGES program provides outreach, education, and individualized case assistance to limited English proficient customers in managing their natural gas and electricity services through a network of community-based organizations. It is administered through the Commission and is funded by all IOU ratepayers through CARE with cost recovery established in D.02-09-021. See Exh. (PG&E-1), p. 2-32, line 6 to p. 2-34, line 22 for more details.

- Increasing CARE Community Outreach Contractor (COC) Capitation fee from \$30 to \$40 per enrollment.
- Modifying and/or sunsetting a subset of compliance items that have become obsolete.^{22/}

See Exhibit (PG&E-1), Chapter 2, Table 2 for more details.

PG&E's CARE program administration budget and proposals reflect its ability to continue to provide the CARE discount to eligible customers. PG&E forecasts the total 2028-2033 CARE discount to be \$9,479.5 million.^{23/} The CARE discount is a function of statutorily defined discount terms, customer enrollment, and customer electric rate levels.^{24/} In D.21-06-015, the Commission forecast the 2025 CARE discount to be \$701 million.^{25/} Through November 2025, PG&E's total actual 2025 CARE discount is \$1,085.7 million.

C. Exhibit (PG&E-1), Chapter 3: FERA

Exhibit (PG&E-1), Chapter 3 discusses PG&E's 2028-2033 program, goals, and budgets for FERA. For 2028-2033, PG&E proposes to generally maintain the current FERA processes adopted by the CPUC in D.21-06-015 with several new proposals as described below.

For 2028-2033, PG&E proposes a new FERA goal based on its FERA Barriers Study. While PG&E has used best efforts to aim to achieve a 70 percent FERA enrollment target,^{26/} PG&E has been unable to meet that target. In fact, since at least 2022, PG&E has consistently highlighted in its reports to the Commission and the Low-Income Oversight Board (LIOB) that despite PG&E's robust ME&O efforts and aim to reach 70 percent, PG&E has been unable to

22/ For example, modifying the existing cooling center mapping requirement to allow the IOUs to direct customers to the California Office of Emergency Services website for a more up-to-date and comprehensive experience. See Exh. (PG&E-1), Appendix B for more details.

23/ Exhibit (PG&E-1), p. 2-2, Table 2-1.Q.

24/ Exhibit (PG&E-1), p. 2-2, Table 2-1.Q.

25/ D.21-06-015, Attachment 1, Table 2: CARE Approved Budgets, CARE Subsidy Budget.

26/ D.21-06-015, p. 476, OP 24.

reach this goal during the current program cycle.^{27/} In an informal notice dated June 3, 2025, the ED concluded that PG&E made reasonable efforts to enroll FERA-eligible households in 2024 pursuant to Pub. Util. Code § 739.12(d)(2), while also providing direction for future improvements.^{28/}

PG&E forecasts \$20.9 million in funding for its expected 2028-2033 FERA Administration activities.^{29/} In total, 2028-2033 FERA budget is about 22 percent higher than PG&E's 2021-2026 authorized amount of \$17.1 million for its FERA Administration activities.^{30/} The primary reason for the increase is the increased population now eligible for FERA and cost escalation. PG&E's FERA Administration includes activities such as ME&O, customer certification and recertification, PEV, regulatory compliance and program management.

In addition to PG&E's program goals and budgets, PG&E proposes new FERA processes. The driving factor for these new FERA proposals is to increase and maintain FERA enrollment. These new proposals include:

- Setting FERA enrollment goals, starting at 30 percent in 2028 and increasing to 35 percent by 2033 based on the FERA Barriers Study.
- Following a similar PEV improvement process as proposed in CARE, including communication methods and frequency.
- Using customer-facing tools developed for CARE, including outbound calling for FERA PEV and a potential new platform for customers to provide income documentation.

^{27/} For example, see A.19-11-003, et al., PG&E ESA, CARE, and FERA Programs 2024 Annual Report (May 1, 2025).

^{28/} A.19-11-003, Energy Division Staff Informal Notice Re: Commission Staff Assessment of Electrical Corporations' Reasonable Efforts to Enroll FERA-eligible Customers (June 3, 2025).

^{29/} Exhibit (PG&E-1), p. 3-2, Table 3-1.

^{30/} Exhibit (PG&E-1), p. 3-2, lines 16-19.

- Based upon anticipated success with its 2026 outbound calling effort, using third-party vendor partnerships to continue the outbound calling effort, or other acquisition services third parties may be able to provide.
- Increasing FERA COC Capitation fee from \$30 to \$60 per enrollment.

PG&E's FERA program administration budget and proposals reflect its intention of continuing to increase enrollment of eligible customers in the FERA discount program. For reference, PG&E forecasts a discount in 2028-2033 for its FERA customers of \$354.7 million.^{31/} PG&E's total 2024 FERA discount was \$21.3 million.^{32/}

D. Exhibit (PG&E-1), Chapter 4: ESA

Exhibit (PG&E-1), Chapter 4 discusses PG&E 2028-2023 goals, targets, and budgets for ESA. As stated above, PG&E proposes two main components to its overall ESA program: ESA Main and Multifamily Whole Building (MFWB). PG&E does not propose continuing the ESA Pilot Plus/Pilot Deep program because PG&E has incorporated several learnings into its ESA Main and MFWB programs. For 2028-2033, PG&E proposes generally maintaining the current ESA processes adopted by the CPUC in D.21-06-015 with several new proposals that aim to achieve deeper energy savings and increased customer participation.

PG&E forecasts \$930.9 million for its expected 2028-2033 ESA Program activities.^{33/} Of this amount, PG&E forecasts \$658.2 million for ESA Main and \$194.3 million for ESA MFWB. PG&E forecasts \$44.9 million for ESA administration activities, which is below the 10 percent threshold for ESA administrative expenses consistent with D.21-06-015.^{34/} PG&E also forecasts \$33.5 million for ESA Direct Implementation (including ME&O and EM&V). See PG&E's Table 4-37 for a breakdown of the ESA budget for 2028-2033.^{35/} PG&E 2028-2033 ESA budget

31/ Exhibit (PG&E-1), p. 3-2, Table 3-1 and Section F.3.

32/ A.19-11-003, et al., PG&E FERA 2024 Annual Report (Mar. 3, 2025), p. 7.

33/ Exhibit (PG&E-1), p. 4-1, lines 21-22 and Table 4-1.

34/ D.21-06-015, pp. 498-499, OP 112.

35/ Exhibit (PG&E-1), p. 4-119, Table 4-37.

forecast reflects a reduction of \$86.6 million from the 2021-2026 authorized amount of \$1,017.5 million.^{36/}

As mentioned above, for PG&E's new proposals, PG&E seeks to achieve deeper energy savings and increased customer participation. These new proposals include:

- A portfolio-level energy savings goal for the program cycle, with annual targets.
- Annual Households Treated targets for ESA Main and MFWB.
- A new Targeted Deep Savings Tier.
- Retiring High Energy Usage, Medical Baseline, and High Fire Threat Customer Need States while adding a High Heat Area Need State.
- Modifying the Repair and Replace program to incorporate electrification.
- Establishing direct contractor requirements for local/Disadvantaged Communities (DAC) hiring and on the job training.
- Open and competitive solicitations for ESA Main and MFWB program implementation.
- Standardizing fund shifting and carryover rules across the ESA portfolio.
- A Tier 2 Advice Letter process to adjust programs based on impact and process evaluation results.
- Modifying and/or sunsetting a subset of compliance items that have become obsolete.^{37/}

With these new proposals, PG&E seeks to leverage the successes of its ESA program into 2028-2033 while incorporating program learnings, adapting to the evolving needs of income-qualified customers, and providing a flexible program design that enables efficiency.

E. Exhibit (PG&E-1), Chapter 5: Studies and Evaluations, Reporting, Working Groups, and Concurrent Application System

Exhibit (PG&E-1), Chapter 5 discusses PG&E's 2028-2033 proposals and budgets for (1) studies and evaluations; (2) reporting; (3) workshops and working groups (WG); and (4) the

36/ Exhibit (PG&E-1), p. 4-1, lines 23-25.

37/ For example, removing the requirement for ESA "first touch" or "go back" as the ESA Program no longer tracks these metrics and the Energy Division removed the applicable metrics from IQP reporting templates starting in 2022. See Exh. (PG&E-1), Appendix B for more details.

Concurrent Application System (CAS) Phase I. For 2028-2033, PG&E proposes to generally continue existing processes and/or similar funding levels adopted by the CPUC in D.21-06-015. PG&E has a few new proposals as described below. See Exhibit (PG&E-1), Chapter 5 for more details.

Except for the CAS Phase I, PG&E's requested funding for these activities is included in the specific CARE, FERA, and ESA budgets presented in Exhibit (PG&E-1), Chapters 2, 3, and 4, respectively. PG&E requests \$1.2 million for studies and evaluations and \$0.3 million for the proposed ESA Technical WG for 2028-2033. In addition, PG&E requests \$2.0 million for cost recovery to support CAS Phase I during 2028-2033 through the existing two-way CAS Balancing Account.

PG&E's proposals that are new to 2028-2033 include:

- Studies and Evaluation
 - Administrating two Low Income Needs Assessment (LINA) studies.
 - Conducting two impact evaluations for the ESA Main and MFWB programs.
 - Conducting a Non-Energy Benefits (NEBs) Study.
 - Funding emerging research projects and data analyses from the ESA program portfolio budget.
- Reporting: Refining reporting requirements.
- Workshops and Working Groups
 - Replacing the current ESA working group with a series of IQP Workshops.
 - Adding a stand-alone sub-working group focused on technical ESA issues, including measure updates.
- Concurrent Application System, Phase I: If CAS Phase I continues beyond 2027, maintain cost recovery for supporting activities and Maintenance and Operations (M&O) through the two-way CAS Balancing Account.

F. Exhibit (PG&E-1), Chapter 6: Revenue Requirement and Cost Recovery

Exhibit (PG&E-1), Chapter 6 discusses the revenue requirements and projected customer bill impact associated with this Application. PG&E makes no new proposals to the cost recovery for 2028-2033 and plans to continue the Commission's directives established in D.21-06-015.^{38/} Pursuant to Section 739.1, PG&E is authorized to record all reasonable administrative costs associated with the implementation of the CARE, FERA, and ESA programs. PG&E proposes to generally continue the existing cost recovery as the Commission approved in D.21-06-015. PG&E plans to continue using the existing CARE, FERA, and ESA balancing accounts as prescribed in D.21-06-015^{39/} and as further described in Direct Testimony.^{40/} PG&E also plans to continue the currently adopted method for allocating program expenses between gas and electric customers, which results in the following new splits: (1) 85 percent electric and 15 percent gas for CARE program administrative expenses,^{41/} and (2) 51 percent to electric and 49 percent to gas for ESA program expenses.^{42/}

For cost recovery of projected utility specific administrative costs for the CAS in 2028-2033, PG&E proposes to maintain the existing two-way balancing account approved by the CPUC in Resolution (Res.) E-5394.^{43/}

In addition, should a final decision in this matter be delayed beyond fourth quarter 2027, PG&E will maintain the IQP funding in rates at 2026 levels as authorized by D. 21-06-015 or the 2027 bridge funding final decision, whichever is the controlling decision at the time, until a final

38/ See D.21-06-015, p. 478, OP 35; p. 521, OP 182.

39/ See D.21-06-015, p. 478, OP 35; p. 521, OP 182.

40/ Exhibit (PG&E-1), pp. 6-8, line 22 to p. 6-9, line 14; p. 6-12, lines 11-18; p. 6-17, line 10 to p. 6-18, line 13. CARE and FERA have two-way balancing accounts and ESA has a one-way balancing account.

41/ Exhibit (PG&E-1), p. 6-3, line 14 to p. 6-4, line 6.

42/ Exhibit (PG&E-1), p. 6-13, lines 1-5.

43/ Res. E-5394, in compliance with D.23-05-006, p. 12, Findings and Conclusions 4. PG&E can recover both shared and utility-specific costs through its established CAS two-way balancing account.

decision in this matter is issued. PG&E proposes to record the currently authorized costs and the actual costs incurred on a monthly basis in the existing CARE, FERA and ESA balancing accounts as described in Direct Testimony.^{44/} As described in Direct Testimony, pursuant to D.04-08-010, PG&E must submit a Gas PPP surcharge advice letter by October 31 of each year. Should the Commission issue a final decision past October 2027, PG&E would likely wait until the subsequent Gas PPP surcharge advice letter (likely October 2028) to incorporate in gas rates. Depending on timing, PG&E may need to evaluate and determine the appropriate advice letter to submit gas rate changes. However, for electric rates, PG&E submits its rate changes in the preliminary annual electric true-up (AET) advice letter in November and final AET in December. Should the Commission issue its final decision past December 2027, then for electric rates, PG&E would include changes in the next scheduled electric rate change advice letter.^{45/}

IV. REVIEW STANDARDS AND PRINCIPLES

Under Pub. Util. Code, Sections 451 and 454, all rates and charges collected by a public utility must be “just and reasonable.”^{46/} Under this standard, PG&E bears the burden of proof to demonstrate the reasonableness of the costs it seeks in this Application. PG&E requests the Commission’s approval of PG&E’s 2028-2033 program goals and budgets. As described above, PG&E proposes maintaining many aspects of what the Commission has already approved as just and reasonable in D.21-06-15. PG&E’s new proposals reflect seeking deeper energy savings, increasing participation of eligible customers, and budgets that reflect PG&E’s commitment to customer affordability.

44/ Exhibit (PG&E-1), pp. 6-8, line 22 to p. 6-9, line 14; p. 6-12, lines 11-18; p. 6-17, line 10 to p. 6-18, line 13.

45/ Exhibit (PG&E-1), p. 6-8, lines 6-12; p. 6-12, lines 4-10; p. 6-14, lines 12-18; p. 6-18, line 24 to p. 6-19, line 4.

46/ Pub. Util. Code, §§ 451 and 454.

V. STATEMENT OF RELIEF AND AUTHORITY

PG&E requests the Commission authorize the 2028-2033 goals, targets, and budgets for its CARE, FERA, and ESA programs as described in PG&E's testimony and supporting workpapers.^{47/}

VI. TESTIMONY, WORKPAPERS, AND SCHEDULE

The evidence supporting this Application consists of exhibits of testimony and workpapers of witnesses knowledgeable about the applicable subject matter.^{48/} These witnesses' testimony presents PG&E's principles and proposals for this proceeding.

PG&E's proposed schedule is based on the Commission consolidating the IOUs' IQP full cycle applications into one proceeding as it has done previously. PG&E is informed and believes that other IOUs may file their respective full cycle IQP applications by January 16, 2026. In addition, based on the prior IQP proceedings, PG&E does not anticipate that any material issues of fact in dispute will exist and therefore does not believe evidentiary hearings will be necessary. Nevertheless, Section VII.H below sets forth PG&E's proposed schedule should the Commission determine that hearings are required.

VII. COMPLIANCE WITH THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE

A. Statutory Authority

PG&E files this Application pursuant to Pub. Util. Code Sections 451, 454, 728, 729, 740.4, and 795, the Commission's Rules of Practice and Procedure (Rules), prior decisions, orders, and resolutions of the Commission.

B. Legal Name of Applicant and Related Information (Rule 2.1(a))

The legal name of the Applicant is Pacific Gas and Electric Company and has been since October 10, 1905. It is organized under the laws of the state of California, and its principal place of business is Oakland, California. Its post office address is Post Office Box 1018, Oakland,

^{47/} Supporting workpapers will be available soon after the Application is filed.

^{48/} Direct testimony supporting this Application is being served concurrently via a Notice of Availability. PG&E's supporting workpapers will be available soon after the Application is filed.

California 94604-1018.

C. Correspondence and Communications (Rule 2.1(b))

All correspondence and communications regarding this Application should be sent electronically to Jennifer C. Reyes Lagunero and Amanda Sweetman at their e-mails below.

Hard copy mail can be sent to the address listed below:

Jennifer C. Reyes Lagunero
Senior Counsel
Pacific Gas and Electric Company Law Department 19th Floor
300 Lakeside Drive, 19th Floor
Oakland, CA 94612
Telephone: (925) 786-5113
E-mail: Jennifer.ReyesLagunero@pge.com

Amanda Sweetman
Expert Case Manager
Pacific Gas and Electric Company Regulatory Affairs
300 Lakeside Drive, Suite 210
Oakland, CA 94612
Telephone: (925) 249-8738
E-mail: Amanda.Sweetman@pge.com

D. Proposed Categorization - Rule 2.1(c)

PG&E proposes this Application be categorized as a “rate setting” proceeding within the meaning of Rule 1.3(g) of the Commission’s Rules of Practice and Procedure.

E. Need for Hearing - Rule 2.1(c)

PG&E does not believe formal evidentiary hearings will be needed on the issues raised in this proceeding. However, in the event hearings are required, PG&E’s proposed schedule in Subsection H below incorporates hearing dates.

F. Issues to be Considered - Rule 2.1(c)

The principal issues to be considered in this proceeding include whether:

1. PG&E's requests for 2028-2023 goals and program administration for its CARE program are just and reasonable and should be adopted,
2. PG&E's requests for 2028-2033 budgets for its CARE program are just and reasonable and should be adopted,
3. Increasing the CARE COC Capitation Fee is just and reasonable and should be adopted,
4. PG&E's requests for 2028-2033 goals and program administration for its FERA program are just and reasonable and should be adopted,
5. PG&E's requests for 2028-2033 budgets for its FERA program are just and reasonable and should be adopted,
6. PG&E's request for setting the FERA goal to start at 30 percent in 2028 and increase to 35 percent by 2033 is just and reasonable and should be adopted,
7. Increasing the FERA COC Capitation Fee to \$60 per enrollment is just and reasonable and should be adopted,
8. PG&E's requests for 2028-2033 goals, targets, and program activities for its ESA program are just and reasonable and should be adopted,
9. PG&E's requests for 2028-2033 budgets for its ESA program are just and reasonable and should be adopted,
10. PG&E's ESA electrification proposals are just and reasonable and should be adopted,
11. Establishing direct contractor requirements for local/Disadvantaged Communities hiring and on the job training is just and reasonable and should be adopted,
12. Standardizing fund shifting and carryover rules across the ESA portfolio is just and reasonable and should be adopted,

13. A Tier 2 Advice letter process to adjust ESA programs based on impact and process evaluation results is just and reasonable and should be adopted,
14. PG&E's requests for 2028-2033 budgets for its IQP evaluations, studies, evaluations, working groups, and reporting are just and reasonable and should be adopted,
15. PG&E's proposals for Studies and Evaluations as described in Exh. (PG&E-1), Ch. 5 are just and reasonable and should be adopted,
16. PG&E's proposals for Reporting as described in Exh. (PG&E-1), Ch. 5 are just and reasonable and should be adopted,
17. PG&E's proposals for Workshops and Working Groups as described in Exh. (PG&E-1), Ch. 5 are just and reasonable and should be adopted,
18. PG&E's requests for 2028-2033 budgets and activities for the Common Application System Phase I as described in Exh. (PG&E-1), Ch. 5 are just and reasonable and should be adopted,
19. PG&E's requests for 2028-2033 revenue requirement and cost recovery for CARE, FERA, and ESA are just and reasonable and should be adopted,
20. The CARE and ESA compliance items listed in Exh. (PG&E-1), Appendix B can be modified or sunset as specified therein, and
21. Should there be a need for bridge funding at the end of the 2028-2033 program cycle, PG&E may submit an advice letter similar to what was granted in D.19-06-022.

G. Relevant Safety Considerations – Rule 2.1 (c)

Rule 2.1(c) requires utilities to clearly state the relevant safety considerations in their applications. Nothing is more important to PG&E than the safety of its customers, employees, contractors, and the communities PG&E serves. It is PG&E's top priority. PG&E's application generally replicates the directives the Commission established in D.21-06-015 with additional new proposals. PG&E remains committed to continuing to administer its IQP with safety at the

forefront of everything it does. Specifically, for its ESA program, PG&E proposes to continue its ESA program pursuant to all rules and regulations. This includes continuation of installation and inspection of ESA measures, workforce safety, etc. as required by statutes and Commission decisions. See also PG&E's discussion regarding safety in Exhibit (PG&E-1), Ch. 1^{49/} and Ch. 4, generally.

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49/ Exhibit. (PG&E-1), Ch. 1, p. 1-15, line 15 to p. 1-16, line 22.

H. Proposed Schedule- Rule 2.1(c) and Rule 2.9

PG&E does not believe hearings will be required. However, PG&E proposes the following schedule, assuming that the Commission will consolidate the IOUs' respective IQP applications and hearings will be required:

Activity	Proposed Schedule	Interval
Application filed	1/9/26	PG&E is informed and believes that other IOUs may file their respective full cycle applications around 1/16/2026.
Commission Publishes Notice in Daily Calendar	Approximately 1/14/2026	Approximately 3-7 days from PG&E's filing date. If any IOU files their IQP full application on 1/16/2026, then PG&E estimates that it may appear in the Daily Calendar around 1/22/2026.
Protests/Responses Due	2/23/2026 ^(a)	CPUC Rule 2.6(a) provides that, "Unless otherwise provided by rule, decision, or General Order, a protest or response must be filed within 30 days of the date the notice of the filing of the application first appears in the Daily Calendar." Given the likelihood that the Commission will consolidate the IOUs' respective applications, PG&E proposes an extension to file protests/responses to 2/23/2026.
PG&E files its Reply to any Protests	3/5/2026	10 calendar days from Protests
Prehearing Conference (PHC)	3/31/2026	N/A
Scoping Memo Issued	Early May 2026	Approximately 30 days after the PHC
Intervenor Testimony	8/5/2026	N/A
Rebuttal Testimony	9/11/2026	N/A
(Rule 13.9) Duty to Meet and Confer/Deadline to file motion for evidentiary hearings	9/22/2026	10 calendar days after Rebuttal Testimony is served
Evidentiary Hearings, if needed	10/5-9/2026	N/A
Concurrent Opening Briefs	11/13/2026	N/A
Concurrent Reply Briefs	12/18/2026	N/A
Proposed Decision (PD)	May 2027	N/A
Final Decision	June 2027	N/A

(a) Thirty days after 1/22/2026 is 2/21/2026, which is a Saturday. The next business day is Monday 2/23/2026.

I. Articles of Incorporation (Rule 2.2)

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. PG&E is engaged principally in the business of furnishing electric and natural gas services in California. A certified copy of PG&E's Amended and Restated Articles of Incorporation, effective June 22, 2020, was filed with the Commission on July 1, 2020, with PG&E's Application 20-07-002. These articles are incorporated herein by reference.

J. Balance Sheet and Income Statement (Rule 3.2(a)(1))

PG&E's most recent balance sheet and income statement for the period ending September 30, 2025, were filed on November 14, 2025, in Application 25-11-001 and are incorporated herein by reference.

K. Statement of Presently Effective Rates (Rule 3.2(a)(2)) and Statement of Proposed Changes - Rule 3.2(a)(3)

PG&E's presently effective gas and electric rates are attached as Attachments A and B to this Application. The revenue changes proposed in this Application from present revenues is less than one percent. Therefore, pursuant to Rule 3.2(a)(3), changes by rate classification are not required.

If approved, residential electric and gas rates for income-qualified programs will decrease overall for the 2028–2033 program cycle compared to current rates. The exception is for residential gas rates in 2032 when there is small increase in revenue for 2032. The increase is less than one percent.

L. Summary of Earnings (Rule 3.2(a)(5) and Rule 3.2(a)(6))

A summary of recorded 2024 rate of return and return on equity for PG&E's Electric and Gas Departments was filed with the Commission on November 14, 2025, in Application 25-11-001 and is incorporated herein by reference.

M. Revenues at Present Rates and Estimated for 2023 By Department – Rule 3.2(a)(6)

PG&E's rates and charges for electric and gas services are set forth in PG&E's electric and gas tariffs on file with the Commission. The Commission has approved these tariffs in decisions, orders, and resolutions. PG&E also presents in Table 1-5 below an estimate of returns.^{50/}

**Table 1-5^(a)
Estimated Returns at Present Rates**

	2023			
	Electric Distribution AB 1054	Electric Distribution Non-AB 1054	Gas Operations	Power Generation
Return on Rate Base	1.16%	-0.28%	3.86%	6.95%
Return on Common Equity	N/A	-4.40%	3.57%	9.51%

(a) See A.21-06-021, 2023 GRC Phase I Application of PG&E, p. 30, Table 7.

PG&E used the authorized cost of capital rates adopted in D.19-12-056 in its earnings calculations, consistent with Commission requirements to “use the most recently authorized rate of return in its calculations supporting” its results of operations presentation.^{51/}

N. Type of Rate Change Requested- Rule 3.2(a)(10)

The proposed rate changes sought in this Application reflect and pass through to customers the costs PG&E incurs to own and maintain its gas and electric plant and to enable PG&E to provide service to its customers.

O. Notice and Service of Application (Rule 3.2(b)-(d))

PG&E is concurrently serving this Application and attachments, and a Notice of Availability of this Application and attachments, on all parties on the official service lists in the following proceeding: Low Income Program PY 2021-2026 (A.19-11-003, et al.), and Bridge Funding Application, A.25-06-024, et al.

50/ See A.21-06-021, Exhibit (PG&E-10) Appendix A, Table A-2.

51/ D.07-07-004, Appendix A, p. A-30, ¶ 2.

Within twenty (20) days after filing this Application, PG&E will mail or send electronically a notice stating in general terms the proposed revenues, rate changes and ratemaking mechanisms requested in this Application to the parties listed in Attachment C to this Application, including the State of California and cities and counties served by PG&E.

Within twenty (20) days after filing this Application, PG&E will also publish in newspapers of general circulation in each county in its service territory a notice of the filing of this Application and of proposed changes in rates. Within 45-days after filing this Application, PG&E will also include notices of the proposed changes in rates with the regular bills mailed or e-mailed to all customers affected by the proposed changes.

P. Exhibit List and State of Readiness

PG&E is ready to proceed with this case based on the testimony and workpapers of witnesses regarding the facts and data contained in the exhibits and workpapers.

VIII. CONCLUSION AND REQUEST FOR COMMISSION ORDERS

PG&E requests that the Commission issue appropriate orders regarding the proposals contained in the testimony, attachments, and appendices, of PG&E's IQP Application for 2028-2033 full cycle:

1. Finding that PG&E's requests for 2028-2023 goals and program administration for its CARE program are just and reasonable and should be adopted,
2. Finding that PG&E's requests for 2028-2033 budgets for its CARE program are just and reasonable and should be adopted,
3. Finding that increasing the CARE COC Capitation Fee is just and reasonable and should be adopted,
4. Finding that PG&E's requests for 2028-2033 goals and program administration for its FERA program are just and reasonable and should be adopted,
5. Finding that PG&E's requests for 2028-2033 budgets for its FERA program are just and reasonable and should be adopted,
6. Finding that PG&E's request for setting the FERA goal to start at 30 percent in

2028 and increase to 35 percent by 2033 is just and reasonable and should be adopted,

7. Finding that increasing the FERA COC Capitation Fee to \$60 per enrollment is just and reasonable and should be adopted,
8. Finding that PG&E's requests for 2028-2033 goals, targets, and program activities for its ESA program are just and reasonable and should be adopted,
9. Finding that PG&E's requests for 2028-2033 budgets for its ESA program are just and reasonable and should be adopted,
10. Finding that PG&E's ESA electrification proposals are just and reasonable and should be adopted,
11. Finding that establishing direct contractor requirements for local/Disadvantaged Communities hiring and on the job training is just and reasonable and should be adopted,
12. Finding that standardizing fund shifting and carryover rules across the ESA portfolio is just and reasonable and should be adopted,
13. Finding that a Tier 2 Advice letter process to adjust ESA programs based on impact and process evaluation results is just and reasonable and should be adopted,
14. Finding that PG&E's requests for 2028-2033 budgets for its IQP evaluations, studies, evaluations, working groups, and reporting are just and reasonable and should be adopted,
15. Finding that PG&E's proposals for Studies and Evaluations as described in Exh. (PG&E-1), Ch. 5 are just and reasonable and should be adopted.
16. Finding that PG&E's proposals for Reporting as described in Exh. (PG&E-1), Ch. 5 are just and reasonable and should be adopted,
17. Finding that PG&E's proposals for Workshops and Working Groups as described in Exh. (PG&E-1), Ch. 5 are just and reasonable and should be adopted,

18. Finding that PG&E's requests for 2028-2033 budgets and activities for the Common Application System Phase I as described in Exh. (PG&E-1), Ch. 5 are just and reasonable and should be adopted,
19. Finding that PG&E's requests for 2028-2033 revenue requirement and cost recovery for CARE, FERA, and ESA are just and reasonable and should be adopted,
20. Finding that the CARE and ESA compliance items listed in Exh. (PG&E-1), Appendix B can be modified or sunset as specified therein,
21. Finding that should there be a need for bridge funding at the end of the 2028-2033 program cycle, PG&E may submit an advice letter similar to what was granted in D.19-06-022, and
22. Granting such additional relief as the Commission may deem just and proper.

Respectfully Submitted,

JENNIFER C. REYES LAGUNERO

By: /s/ Jennifer C. Reyes Lagunero
JENNIFER C. REYES LAGUNERO

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Attorney for:
PACIFIC GAS AND ELECTRIC COMPANY

Dated: January 9, 2026

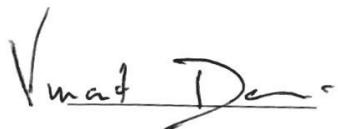
VERIFICATION

I, the undersigned, state:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a California corporation, and am authorized to make this verification for and on behalf of said corporation, and I make this verification for that reason. I have read the foregoing pleading and I am informed and believe the matters therein are true and on that ground I allege that the matters stated therein are true.

I declare under penalty of perjury under the laws of the state of California that the foregoing is true and correct.

Executed at Oakland, California this 8th day of January 2026.



VINCENT DAVIS
PACIFIC GAS AND
ELECTRIC COMPANY

ATTACHMENT A

PACIFIC GAS AND ELECTRIC COMPANY

COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	09/01/2025 ⁽²⁾	Average Rate No PPP	01/01/2026 ⁽¹⁾	% Chg from September 1, 2025	Average Rate No PPP	% Chg from September 1, 2025
Comparison of Gas Accord Tariffs - Current rates - Effective January 1, 2026. See Noncore AL 5160-G.						
Gas Schedule G-AA						
Path		Usage Rate		% Chg From 1/1/25		% Chg From 1/1/25
Redwood to On-System (Per Dth)	\$0.7282		\$0.7858	7.90%		
Baja to On-System (Per Dth)	\$0.8533		\$0.9108	6.74%		
Silverado to On-System (Per Dth)	\$0.5087		\$0.5423	6.61%		
Mission to On-System (Per Dth)	\$0.0000		\$0.0000	0.00%		
Gas Schedule G-AAOFF						
Path		Usage Rate		Usage Rate		% Chg From 1/1/25
Redwood to Off-System (Per Dth)	\$0.7282		\$0.7858	7.90%		
Baja to Off-System (Per Dth)	\$0.8533		\$0.9108	6.74%		
Silverado to Off-System (Per Dth)	\$0.7282		\$0.7858	7.90%		
Mission to Off-System (Per Dth)	\$0.7282		\$0.7858	7.90%		
Mission to Off-System Storage Withdrawals (Per Dth)	\$0.0000		\$0.0000	0.00%		
Gas Schedule G-AFT						
Path		Reservation Rate		MFV Rates	Reservation Rate	
Redwood to On-System (Per Dth)	\$11.4483	\$18.4235	\$12.3632	7.99%	\$19.8789	7.90%
Redwood to On-System Core Procurement Groups Only (Per Dth)	\$11.4046	\$18.3387	\$12.2199	7.15%	\$19.5508	6.61%
Baja to On-System (Per Dth)	\$13.4140	\$21.5869	\$14.3305	6.83%	\$23.0422	6.74%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$0.0000	\$0.0000	\$0.0000	0.00%	\$0.0000	0.00%
Silverado to On-System (Per Dth)	\$7.5482	\$12.8695	\$8.0875	7.14%	\$13.7205	6.61%
Mission to On-System (Per Dth)	\$7.5482	\$12.8695	\$8.0875	7.14%	\$13.7205	6.61%
Gas Schedule G-AFTOFF						
Path		Usage Rate		MFV Rates	SFV Rates	
Redwood to Off-System (Per Dth)	\$0.2305	\$0.0012	\$0.2483	7.75%	\$0.0013	8.54%
Redwood to On-System Core Procurement Groups Only (Per Dth)	\$0.2296	\$0.0016	\$0.2427	5.73%	\$0.0017	6.89%
Baja to On-System (Per Dth)	\$0.2701	\$0.0014	\$0.2879	6.60%	\$0.0015	7.37%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$0.0000	\$0.0000	\$0.0000	0.00%	\$0.0000	0.00%
Silverado to On-System (Per Dth)	\$0.1757	\$0.0008	\$0.1860	5.86%	\$0.0009	6.91%
Mission to On-System (Per Dth)	\$0.1757	\$0.0008	\$0.1860	5.86%	\$0.0009	6.91%
Mission to On-System Storage Withdrawals (Conversion option from Firm ON-System Redwood or Baja Path only)	\$0.0000	\$0.0000	\$0.0000	0.00%	\$0.0000	0.00%
Gas Schedule G-BAL						
Self-Balancing Credit Paragraph Section	\$0.0561		\$0.0581	3.57%		
Gas Schedule G-CFS						
Reservation Charge per Dth per month	\$0.4134		\$0.4276	3.43%		
Gas Schedule G-LEND						
Minimum Rate (per transaction)	\$57.00		\$57.00	0.00%		
Maximum Rate (per Dth per day)	\$1.1650		\$1.1650	0.00%		
Gas Schedule G-NAS						
Injection Maximum Rates (Per Dth/Day)	\$5.7236		\$5.7236	0.00%		
Withdrawal Maximum Rates (Per Dth/Day)	\$26.1629		\$26.1629	0.00%		
Gas Schedule G-NFS						
Injection Maximum Rates (Per Dth/Day)	\$5.7236		\$5.7236	0.00%		
Inventory (Per Dth)	\$3.5541		\$3.5541	0.00%		
Withdrawal Maximum Rates (Per Dth/Day)	\$26.1629		\$26.1629	0.00%		
Gas Schedule G-PARK						
Minimum Rate (per transaction)	\$57.00		\$57.00	0.00%		
Maximum Rate (per Dth per day)	\$1.1650		\$1.1650	0.00%		
Gas Schedule G-SFS ⁽³⁾						
Reservation Charge per Dth per month	\$0.0000		\$0.0000	0.00%		
Gas Schedule G-SFT ⁽⁴⁾						
Path		Reservation Rate		MFV Rates	SFV Rates	
Redwood to On-System (Per Dth)	\$13.3779	\$22.1083	\$14.8358	7.99%	\$23.8547	7.90%
Baja to On-System (Per Dth)	\$16.0967	\$25.9043	\$17.1966	6.83%	\$27.6507	6.74%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$16.0445	\$25.7997	\$17.0347	6.17%	\$27.2543	5.64%
Silverado to On-System (Per Dth)	\$0.0579	\$15.4434	\$0.7050	7.14%	\$16.4646	6.61%
Mission to On-System (Per Dth)	\$0.0579	\$15.4434	\$0.7050	7.14%	\$16.4646	6.61%
Redwood to On-System Core Procurement Groups Only (Per Dth)	\$13.6855	\$22.0064	\$14.6638	7.15%	\$23.4610	6.61%
Gas Schedule G-XF						
SVF Reservation Rates (Per Dth Per Month)	5.6407		\$5.9034	4.66%		
SVF Usage Rates (Per Dth)	0.0001		\$0.0001	4.66%		

Notes:

- 1) Rates are based on 1/1/2026 - Noncore, AL 5160-G for noncore tariffs and AL 5159-G for core tariffs.
- 2) Rates are based on 1/1/2025 - Noncore, AL 5014-G for noncore tariffs and AL 5012-G for core tariffs.
- 3) Service no longer offered under adopted NGSS, however, previous January 2020 rate of \$0.3930 still shown on Tariff until the seven-year step-down period is adopted.
- 4) Effective November 1, 2020, Advice Letter 4327-G, New Component: Redwood to On-System Core Procurement Groups Only (Per Dth).

Our Note: Billing Table is zero, b
Service no longer offered under adro
still shown on Tariff until the seven-

PACIFIC GAS AND ELECTRIC COMPANY

COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	09/01/2025 ⁽¹⁾	Average Rate No PPP	01/01/2026 ⁽¹⁾	% Chg from September 1, 2025	Average Rate No PPP	% Chg from September 1, 2025
Comparison of Core Schedules:						
Residential (G-1, GM, GS, GT)						
Transportation Charge (\$/Therm)						
Tier 1	\$2,10698	\$2,26908	\$2,00460	-4.86%	\$2,16294	-4.7% Avg. Summer (Apr-Oct)
Tier 2	\$2,62084	\$2,25754	\$2,50594	-4.38%	\$2,15155	-4.7% Avg. Winter (Jan-Mar, Nov-Dec)
Average Rate from RTP		\$2,26110			\$2,15508	-4.7% Avg. Annual
California Natural Gas Climate Credit	(\$67.03)		(\$46.26)			
Greenhouse Gas Compliance Cost ⁽³⁾	\$0.14753		\$0.08595			
Residential Natural Gas Vehicle (G1-NGV)						
Customer Charge	\$0.41425		\$0.41425	0.00%		
Transportation Charge (\$/therm) implemented 2/1/06	\$1,37938		\$1,28035	-7.18%		
California Natural Gas Climate Credit	(\$67.03)		(\$46.26)			
Greenhouse Gas Compliance Cost ⁽³⁾	\$0.14753		\$0.08595			
Small Commercial (G-NR1)						
Customer Charge 0 - 5.0 therms (\$/day)	\$0.27048		\$0.27048	0.00%		
Customer Charge 5.1 - 16.0 therms (\$/day)	\$0.52106		\$0.52106	0.00%		
Customer Charge 16.1 - 41.0 therms (\$/day)	\$0.95482		\$0.95482	0.00%		
Customer Charge 41.1 - 123.0 therms (\$/day)	\$1,66489		\$1,66489	0.00%		
Customer Charge >123.1 therms (\$/day)	\$2,14936		\$2,14936	0.00%		
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$1,38620	\$1,38692	\$1,28480	-7.31%	\$1,28460	-7.4% Avg. Summer
Summer (Excess)	\$0.80194		\$0.69361	-13.51%		
Winter (1st 4,000)	\$1,62456	\$1,56038	\$1,51036	-7.03%	\$1,44455	-7.4% Avg. Winter
Winter (Excess)	\$0.93984		\$0.81538	-13.24%		
Greenhouse Gas Compliance Cost ⁽³⁾	\$0.14753		\$0.08595		\$1,37363	-7.4% Avg. Annual
Large Commercial (G-NR2)						
Customer Charge (\$/Day)	\$4,95518		\$4,95518	0.00%		
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$1,38620	\$0,86764	\$1,28480	-7.31%	\$0,75498	-12.5% Avg. Summer
Summer (Excess)	\$0.80194		\$0.69361	-13.51%		
Winter (1st 4,000)	\$1,62456	\$1,00548	\$1,51036	-7.03%	\$0,88194	-12.3% Avg. Winter
Winter (Excess)	\$0.93984		\$0.81538	-13.24%		
Greenhouse Gas Compliance Cost ⁽³⁾	\$0.14753		\$0.08595		\$0,80971	-12.4% Avg. Annual
Residential Transport-Only (G-CT)						
Transportation Charge (\$/Therm)						
Tier 1	\$2,10698		\$2,00460	-4.86%		
Tier 2	\$2,62084		\$2,50594	-4.38%		
California Natural Gas Climate Credit	(\$67.03)		(\$46.26)			
Greenhouse Gas Compliance Cost ⁽³⁾	\$0.14753		\$0.08595			
Small Commercial Transport-Only (G-CT)						
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$1,38620		\$1,28480	-7.31%		
Summer (Excess)	\$0.80194		\$0.69361	-13.51%		
Winter (1st 4,000)	\$1,62456		\$1,51036	-7.03%		
Winter (Excess)	\$0.93984		\$0.81538	-13.24%		
Greenhouse Gas Compliance Cost ⁽³⁾	\$0.14753		\$0.08595			
Large Commercial Transport-Only (G-CT)						
Transportation Charge (\$/Therm)						
Summer (1st 4,000)	\$1,38620		\$1,28480	-7.31%		
Summer (Excess)	\$0.80194		\$0.69361	-13.51%		
Winter (1st 4,000)	\$1,62456		\$1,51036	-7.03%		
Winter (Excess)	\$0.93984		\$0.81538	-13.24%		
Greenhouse Gas Compliance Cost ⁽³⁾	\$0.14753		\$0.08595			
Natural Gas Vehicle - Uncompressed (G-NGV1)						
Customer Charge (\$/Day)	\$0,44121		\$0,44121	0.00%		
Transportation Charge (\$/Therm)	\$0,97414	\$0,97501	\$0,86005	-11.71%	\$0,86092	-11.7%
Greenhouse Gas Compliance Cost ⁽³⁾	\$0.14753		\$0.08595			
Natural Gas Vehicle - Compressed (G-NGV2)						
Customer Charge (\$/Day)	\$0.00		\$0.00	0.00%		
Transportation Charge (\$/Therm)	\$2,61750	\$2,61750	\$2,53435	-3.18%	\$2,53435	-3.2%
Greenhouse Gas Compliance Cost ⁽³⁾	\$0.14753		\$0.08595			
G-PPP CORE CUSTOMERS						
Residential Non-Care	\$0.14324		\$0.12103	-15.51%		
Residential CARE	\$0.08425		\$0.07522	-10.72%		
Small Commercial	\$0.12802		\$0.10645	-16.85%		
Large Commercial	\$0.10363		\$0.08474	-18.23%		
Natural Gas Vehicle	\$0.06181		\$0.04830	-21.86%		

Notes:

1) Rates are based on 1/1/2026 - Noncore, AL 5160-G for noncore tariffs and AL 5159-G for core tariffs.

2) Rates are based on 9/1/2025 - Noncore, AL 5099-G for noncore tariffs and AL 5102-G for core tariffs.

3) Covered Entities (i.e., customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board for their Greenhouse Gas (GHG) emissions) will see a fine item credit on their bill equal to \$0.08595 per therm times their monthly billed volumes.

PACIFIC GAS AND ELECTRIC COMPANY

COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	09/01/2025 ⁽²⁾	Average Rate No PPP	% Chg from September 1, 2025	Average Rate No PPP	% Chg from September 1, 2025			
	01/01/2026 ⁽¹⁾							
Comparison of Noncore Schedules								
Industrial (G-NT)								
<i>Customer Access Charge (\$/Day)</i>								
0 to 5,000 therms	\$1.80690	\$2.13929	18.4%					
5,001 to 10,000 therms	\$5.38258	\$6.37249	18.4%					
10,001 to 50,000 therms	\$10.01819	\$11.86060	18.4%					
50,001 to 200,000 therms	\$13.14773	\$15.65681	18.4%					
200,001 to 1,000,000 therms	\$19.07605	\$22.58466	18.4%					
1,000,001 therms and above	\$161.81392	\$191.57655	18.4%					
<i>Transportation Charge (\$/Therm)</i>								
Backbone	0.16100	\$0.16570	0.12348	-23.30%	\$0.12550			
Transmission	\$0.40654	\$0.40514	\$0.33718	-17.06%	\$0.33908			
Distribution (Summer) Tier 1	\$0.93030	\$0.79983	\$0.73087	-21.44%	\$0.60766			
Distribution (Summer) Tier 2	\$0.75062	\$0.55528		-26.02%				
Distribution (Summer) Tier 3	\$0.71437	\$0.51987		-27.23%				
Distribution (Summer) Tier 4	\$0.68596	\$0.49216		-28.25%				
Distribution (Summer) Tier 5	\$0.40654	\$0.33718		-17.06%				
Distribution (Winter) Tier 1	\$1.10330	\$0.90005		-18.42%				
Distribution (Winter) Tier 2	\$0.86074	\$0.66300		-22.97%				
Distribution (Winter) Tier 3	\$0.81180	\$0.61521		-24.22%				
Distribution (Winter) Tier 4	\$0.77345	\$0.57780		-25.30%				
Distribution (Winter) Tier 5	\$0.40654	\$0.33718		-17.06%				
Greenhouse Gas Compliance Cost ³⁾	0.14753	\$0.08595						
G-PPP Noncore Customers								
Backbone/Transmission	\$0.08192	\$0.06587		-19.59%				
Distribution	\$0.15277	\$0.12830		-16.02%				
Electric Generation G-EG								
Transportation Charge:								
Backbone Transportation Charge (\$/therm)	0.17691	\$0.17737	0.13830	-21.82%	\$0.13878			
Distribution/Transmission Charge (\$/Therm)	\$0.40819	\$0.41015	\$0.34218	-16.17%	\$0.34448			
Greenhouse Gas Compliance Cost ³⁾	0.14753	\$0.08595						
Wholesale G-WSL								
<i>Customer Access Charge (\$/Day)</i>								
Palo Alto	\$144.16964	\$170.68734	18.39%					
Coalinga	\$43.23879	\$51.19200	18.39%					
West Coast Gas-Mather	\$22.95452	\$27.17655	18.39%					
West Coast Gas - Castle	\$25.11715	\$29.73699	18.39%					
Island Energy	\$29.29644	\$34.68493	18.39%					
Alpine Natural Gas	\$9.77622	\$11.57425	18.39%					
<i>Transportation Charge (\$/Therm)</i>								
Palo Alto	\$0.40618	\$0.36043	\$0.34067	-16.13%	\$0.25683			
Coalinga	\$0.40618	\$0.26619	\$0.34067	-16.13%	\$0.26372			
West Coast Gas - Mather (Transmission)	\$0.40618	\$0.26819	\$0.34067	-16.13%	\$0.26610			
West Coast Gas - Mather (Distribution)	\$1.17035	\$1.03236	\$0.86616	-25.99%	\$0.79159			
West Coast Gas - Castle (Distribution)	\$0.84971	\$0.71728	\$0.64538	-24.05%	\$0.57739			
Island Energy	\$0.40618	\$0.28300	\$0.34067	-16.13%	\$0.28369			
Alpine Natural Gas	\$0.40618	\$0.26514	\$0.34067	-16.13%	\$0.26244			
Greenhouse Gas Compliance Cost ³⁾	0.14753	\$0.08595						
Natural Gas Vehicle - Uncompressed (G-NGV4)								
<i>Customer Access Charge (\$/Day)</i>								
0 to 5,000 therms	\$1.80690	\$2.13929	18.4%					
5,001 to 10,000 therms	\$5.38258	\$6.37249	18.4%					
10,001 to 50,000 therms	\$10.01819	\$11.86060	18.4%					
50,001 to 200,000 therms	\$13.14773	\$15.65681	18.4%					
200,001 to 1,000,000 therms	\$19.07605	\$22.58466	18.4%					
1,000,001 therms and above	\$161.81392	\$191.57655	18.4%					
<i>Transportation Charge (\$/Therm)</i>								
Transmission	\$0.39228	\$0.39388	\$0.32736	-16.55%	\$0.32928			
Distribution (Summer) Tier 1	\$0.93030	\$0.79983	\$0.73087	-21.44%	\$0.60765			
Distribution (Summer) Tier 2	\$0.75062	\$0.55528		-26.02%				
Distribution (Summer) Tier 3	\$0.71437	\$0.51987		-27.23%				
Distribution (Summer) Tier 4	\$0.68596	\$0.49216		-28.25%				
Distribution (Summer) Tier 5	\$0.39228	\$0.32736		-16.55%				
Distribution (Winter) Tier 1	\$1.10330	\$0.90005		-18.42%				
Distribution (Winter) Tier 2	\$0.86074	\$0.66300		-22.97%				
Distribution (Winter) Tier 3	\$0.81180	\$0.61521		-24.22%				
Distribution (Winter) Tier 4	\$0.77345	\$0.57780		-25.30%				
Distribution (Winter) Tier 5	\$0.39228	\$0.32736		-16.55%				
Greenhouse Gas Compliance Cost ³⁾	0.14753	\$0.08595						
Liquefied Natural Gas (G-LNG)								
G-PPP Natural Gas Vehicle/Liquid Natural Gas	\$0.44722	\$0.49174		9.95%				
Notes:								
1) Rates are based on 1/1/2026 - Noncore, AL 5160-G for noncore tariffs and AL 5159-G for core tariffs.								
2) Rates are based on 9/1/2025 - Noncore, AL 5099-G for noncore tariffs and AL 5102-G for core tariffs.								

ATTACHMENT B

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES as of
 Thursday, January 1, 2026

RESIDENTIAL RATES

LINE NO.		1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.

1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$12.27	\$12.27	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$0.82	\$0.82	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$3.54	\$3.54	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1 (Baseline Quantity - BQ)	\$0.37839	\$0.37839	7
8	TIER 2 - All usage > 100% of BQ	\$0.47405	\$0.47405	8

9	SCHEDULE E-TOU-C (Default TOU Rate for E-1 Customers)			9
10	MINIMUM BILL (\$/MONTH)	\$12.27	\$12.27	10
11	ON-PEAK ENERGY (\$/KWH)	\$0.58943	\$0.46460	11
12	PART-PEAK ENERGY (\$/KWH)	\$0.46643	\$0.43460	12
13	BASELINE CREDIT (\$/KWH)	(\$0.09566)	(\$0.09566)	13

14	SCHEDULE EM-TOU			14
15	MINIMUM BILL (\$/MONTH)	\$12.27	\$12.27	15
16	METER CHARGE (\$/MONTH)	\$7.70	\$7.70	16
17	ON-PEAK ENERGY (\$/KWH)			17
18	TIER 1 (Baseline Quantity - BQ)	\$0.49377	n/a	18
19	TIER 2 - All usage > 100% of BQ	\$0.58943	n/a	19
20	PART-PEAK ENERGY (\$/KWH)			20
21	TIER 1 (Baseline Quantity - BQ)	\$0.00000	\$0.36894	21
22	TIER 2 - All usage > 100% of BQ	\$0.00000	\$0.46460	22
23	OFF-PEAK ENERGY (\$/KWH)			23
24	TIER 1 (Baseline Quantity - BQ)	\$0.37077	\$0.33894	24
25	TIER 2 - All usage > 100% of BQ	\$0.46643	\$0.43460	25

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES as of
 Thursday, January 1, 2026

OPTIONAL RESIDENTIAL RATES

LINE NO.		1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.
1	D-CARE (Previously Low Income "L" Rates)			1
2	MINIMUM BILL (\$/MONTH) - 50% DISCOUNT	\$6.14	\$6.14	2
3	EML-TOU METER CHARGE(\$/MONTH)	\$0.00	\$0.00	3
4	BASE SERVICES CHARGE (\$/MONTH) - 50% DISCOUNT	\$7.50	\$7.50	4
5	ALL ENERGY (% DISCOUNT)	-35.00%	-35.00%	5
6	SCHEDULE E-TOU-B			6
7	MINIMUM BILL (\$/MONTH)	\$12.27	\$12.27	7
8	ON-PEAK ENERGY (\$/KWH)	\$0.55227	\$0.41565	8
9	OFF-PEAK ENERGY (\$/KWH)	\$0.42921	\$0.37685	9
10	SCHEDULE E-TOU-D			10
11	MINIMUM BILL (\$/MONTH)	\$12.27	\$12.27	11
12	ON-PEAK ENERGY (\$/KWH)	\$0.53623	\$0.44662	12
13	OFF-PEAK ENERGY (\$/KWH)	\$0.40127	\$0.40801	13
14	SCHEDULE E-ELEC			14
15	BASE SERVICES CHARGE (\$/MONTH)	\$15.00	\$15.00	15
16	ON-PEAK ENERGY (\$/KWH)	\$0.57908	\$0.34756	16
17	PART-PEAK ENERGY (\$/KWH)	\$0.41720	\$0.32547	17
18	OFF-PEAK ENERGY (\$/KWH)	\$0.36052	\$0.31161	18
19	SCHEDULE EV: RATE A			19
20	MINIMUM BILL (\$/MONTH)	\$12.27	\$12.27	20
21	ON-PEAK ENERGY (\$/KWH)	\$0.67716	\$0.49456	21
22	PART-PEAK ENERGY (\$/KWH)	\$0.43305	\$0.36255	22
23	OFF-PEAK ENERGY (\$/KWH)	\$0.32050	\$0.29082	23
24	SCHEDULE EV: RATE B			24
25	EV-B METER CHARGE (\$/MONTH)	\$1.50	\$1.50	25
26	ON-PEAK ENERGY (\$/KWH)	\$0.67403	\$0.49149	26
27	PART-PEAK ENERGY (\$/KWH)	\$0.42992	\$0.35948	27
28	OFF-PEAK ENERGY (\$/KWH)	\$0.31737	\$0.28775	28
29	SCHEDULE EV2: RATE A			29
30	MINIMUM BILL (\$/MONTH)	\$12.27	\$12.27	30
31	ON-PEAK ENERGY (\$/KWH)	\$0.59724	\$0.47013	31
32	PART-PEAK ENERGY (\$/KWH)	\$0.48675	\$0.45343	32
33	OFF-PEAK ENERGY (\$/KWH)	\$0.28474	\$0.28474	33

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES as of
 Thursday, January 1, 2026

SMALL L&P RATES

LINE NO.		1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.

1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	3
4	ENERGY (\$/KWH)	\$0.42987	\$0.37290	4

5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.43299		9
10	PART-PEAK	\$0.43299	\$0.38540	10
11	OFF-PEAK	\$0.40828	\$0.38482	11

12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	14
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.48899		19
20	PART-PEAK	\$0.44748	\$0.38595	20
21	OFF-PEAK	\$0.39500	\$0.38491	21

22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.42911	\$0.38842	25

26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$15.00	\$15.00	27
28	ENERGY (\$/KWH)	\$0.34715	\$0.34715	28

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES as of
 Thursday, January 1, 2026

SMALL L&P RATES

LINE NO.		1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.

1	SCHEDULE B-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.47794	\$0.40252	5
6	PART-PEAK	\$0.42871		6
7	OFF-PEAK	\$0.40790	\$0.38640	7
8	SUPER OFF-PEAK		\$0.36998	8

9	SCHEDULE B-6			9
10	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	10
11	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	11
12	ENERGY (\$/KWH)			12
13	ON-PEAK	\$0.64960	\$0.40291	13
14	OFF-PEAK	\$0.39197	\$0.35931	14
15	SUPER OFF-PEAK		\$0.32323	15

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES as of
 Thursday, January 1, 2026

MEDIUM L&P RATES

LINE NO.		1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.

1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$361.31	\$361.31	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$23.90	\$23.90	4
5	PRIMARY VOLTAGE	\$23.00	\$23.00	5
6	TRANSMISSION VOLTAGE	\$12.50	\$12.50	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.25723	\$0.21962	8
9	PRIMARY VOLTAGE	\$0.23886	\$0.20365	9
10	TRANSMISSION VOLTAGE	\$0.15636	\$0.13924	10

11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$361.31	\$361.31	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$23.90	\$23.90	14
15	PRIMARY VOLTAGE	\$23.00	\$23.00	15
16	TRANSMISSION VOLTAGE	\$12.50	\$12.50	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.27090		19
20	PARTIAL PEAK	\$0.27090	\$0.22043	20
21	OFF-PEAK	\$0.24412	\$0.21972	21
22	PRIMARY			22
23	ON PEAK	\$0.25350		23
24	PARTIAL PEAK	\$0.25350	\$0.20439	24
25	OFF-PEAK	\$0.22819	\$0.20372	25
26	TRANSMISSION			26
27	ON PEAK	\$0.17151		27
28	PARTIAL PEAK	\$0.17151	\$0.13962	28
29	OFF-PEAK	\$0.14686	\$0.13896	29

30	SCHEDULE B-10			30
31	CUSTOMER CHARGE (\$/MONTH)	\$361.31	\$361.31	31
32	MAXIMUM DEMAND CHARGE (\$/KW/MO)			32
33	SECONDARY VOLTAGE	\$21.00	\$21.00	33
34	PRIMARY VOLTAGE	\$20.24	\$20.24	34
35	TRANSMISSION VOLTAGE	\$12.75	\$12.75	35
36	ENERGY CHARGE (\$/KWH)			36
37	SECONDARY			37
38	ON-PEAK	\$0.34119	\$0.26492	38
39	PART-PEAK	\$0.27950		39
40	OFF-PEAK	\$0.24694	\$0.22944	40
41	SUPER OFF-PEAK		\$0.19310	41
42	PRIMARY			42
43	ON-PEAK	\$0.32038	\$0.24752	43
44	PART-PEAK	\$0.26208		44
45	OFF-PEAK	\$0.23124	\$0.21388	45
46	SUPER OFF-PEAK		\$0.17754	46
47	TRANSMISSION			47
48	ON-PEAK	\$0.22182	\$0.16877	48
49	PART-PEAK	\$0.16507		49
50	OFF-PEAK	\$0.13501	\$0.13593	50
51	SUPER OFF-PEAK		\$0.09959	51

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES as of
 Thursday, January 1, 2026

E-19 FIRM RATES

LINE NO.		1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.

1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$3,555.84	\$3,555.84	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$361.31	\$361.31	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$361.31	\$361.31	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$361.31	\$361.31	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$12.52		7
8	PARTIAL PEAK	\$12.52	\$0.00	8
9	MAXIMUM	\$16.92	\$16.92	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.10292		11
12	PARTIAL-PEAK	\$0.10292	\$0.09537	12
13	OFF-PEAK	\$0.09764	\$0.09476	13

14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$2,697.92	\$2,697.92	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$361.31	\$361.31	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$361.31	\$361.31	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$361.31	\$361.31	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$19.04		20
21	PARTIAL PEAK	\$15.01	\$0.00	21
22	MAXIMUM	\$34.21	\$34.21	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.11843		24
25	PARTIAL-PEAK	\$0.11843	\$0.11063	25
26	OFF-PEAK	\$0.11298	\$0.10999	26

27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,816.37	\$1,816.37	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$361.31	\$361.31	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$361.31	\$361.31	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$361.31	\$361.31	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$21.99		33
34	PARTIAL PEAK	\$16.60	\$0.00	34
35	MAXIMUM	\$43.58	\$43.58	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.12908		37
38	PARTIAL-PEAK	\$0.12908	\$0.12121	38
39	OFF-PEAK	\$0.12359	\$0.12056	39

PACIFIC GAS AND ELECTRIC COMPANY
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B-19 FIRM RATES

LINE NO.		1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.

1	SCHEDULE B-19 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)	\$3,739.41	\$3,739.41	2
3	TOU METER CHARGE - RATE V (\$/MONTH)	\$361.31	\$361.31	3
4	DEMAND CHARGE (\$/KW/MONTH)			4
5	ON-PEAK	\$14.67	\$1.41	5
6	PARTIAL PEAK	\$3.67		6
7	MAXIMUM	\$17.32	\$17.32	7
8	ENERGY CHARGE (\$/KWH)			8
9	ON-PEAK	\$0.14664	\$0.14580	9
10	PARTIAL-PEAK	\$0.13417		10
11	OFF-PEAK	\$0.10763	\$0.10822	11
12	SUPER OFF-PEAK		\$0.05294	12

13	SCHEDULE B-19 P FIRM			13
14	CUSTOMER CHARGE (\$/MONTH)	\$2,766.92	\$2,766.92	14
15	TOU METER CHARGE - RATE V (\$/MONTH)	\$361.31	\$361.31	15
16	DEMAND CHARGE (\$/KW/MONTH)			16
17	ON-PEAK	\$38.76	\$1.69	17
18	PARTIAL PEAK	\$8.79		18
19	MAXIMUM	\$29.93	\$29.93	19
20	ENERGY CHARGE (\$/KWH)			20
21	ON-PEAK	\$0.16315	\$0.14598	21
22	PARTIAL-PEAK	\$0.13361		22
23	OFF-PEAK	\$0.10792	\$0.10824	23
24	SUPER OFF-PEAK		\$0.05455	24

25	SCHEDULE B-19 S FIRM			25
26	CUSTOMER CHARGE (\$/MONTH)	\$1,856.28	\$1,856.28	26
27	TOU METER CHARGE - RATE V (\$/MONTH)	\$361.31	\$361.31	27
28	DEMAND CHARGE (\$/KW/MONTH)			28
29	ON-PEAK	\$47.24	\$2.31	29
30	PARTIAL PEAK	\$10.83		30
31	MAXIMUM	\$38.50	\$38.50	31
32	ENERGY CHARGE (\$/KWH)			32
33	ON-PEAK	\$0.18508	\$0.16048	33
34	PARTIAL-PEAK	\$0.14635		34
35	OFF-PEAK	\$0.11897	\$0.11886	35
36	SUPER OFF-PEAK		\$0.06302	36

PACIFIC GAS AND ELECTRIC COMPANY
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LARGE L&P RATES

LINE NO.		1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$9,831.41	\$9,831.41	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$16.54		4
5	PARTIAL PEAK	\$16.54	\$0.00	5
6	MAXIMUM	\$17.02	\$17.02	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.10736		8
9	PARTIAL-PEAK	\$0.10736	\$0.09960	9
10	OFF-PEAK	\$0.10193	\$0.09897	10
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$3,406.29	\$3,406.29	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$22.74		14
15	PARTIAL PEAK	\$17.36	\$0.00	15
16	MAXIMUM	\$39.05	\$39.05	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.11977		18
19	PARTIAL-PEAK	\$0.11977	\$0.11210	19
20	OFF-PEAK	\$0.11440	\$0.11148	20
21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$3,325.05	\$3,325.05	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$22.78		24
25	PARTIAL PEAK	\$16.44	\$0.00	25
26	MAXIMUM	\$42.66	\$42.66	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.12211		28
29	PARTIAL-PEAK	\$0.12211	\$0.11427	29
30	OFF-PEAK	\$0.11666	\$0.11362	30

PACIFIC GAS AND ELECTRIC COMPANY
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LARGE L&P RATES

LINE NO.		1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.

1	SCHEDULE B-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$10,736.35	\$10,736.35	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$22.28	\$2.97	4
5	PARTIAL PEAK	\$5.31		5
6	MAXIMUM	\$17.57	\$17.57	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.15564	\$0.14905	8
9	PARTIAL-PEAK	\$0.13107		9
10	OFF-PEAK	\$0.10366	\$0.09947	10
11	SUPER OFF-PEAK		\$0.04996	11

12	SCHEDULE B-20 P FIRM			12
13	CUSTOMER CHARGE (\$/MONTH)	\$3,498.82	\$3,498.82	13
14	DEMAND CHARGE (\$/KW/MONTH)			14
15	ON-PEAK	\$44.86	\$2.34	15
16	PARTIAL PEAK	\$9.73		16
17	MAXIMUM	\$35.25	\$35.25	17
18	ENERGY CHARGE (\$/KWH)			18
19	ON-PEAK	\$0.17183	\$0.14812	19
20	PARTIAL-PEAK	\$0.13458		20
21	OFF-PEAK	\$0.10859	\$0.10866	21
22	SUPER OFF-PEAK		\$0.05267	22

23	SCHEDULE B-20 S FIRM			23
24	CUSTOMER CHARGE (\$/MONTH)	\$3,402.28	\$3,402.28	24
25	DEMAND CHARGE (\$/KW/MONTH)			25
26	ON-PEAK	\$42.30	\$2.32	26
27	PARTIAL PEAK	\$9.54		27
28	MAXIMUM	\$40.23	\$40.23	28
29	ENERGY CHARGE (\$/KWH)			29
30	ON-PEAK	\$0.17563	\$0.15493	30
31	PARTIAL-PEAK	\$0.14088		31
32	OFF-PEAK	\$0.11343	\$0.11321	32
33	SUPER OFF-PEAK		\$0.05733	33

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES as of
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STANDBY RATES

LINE NO.		1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.

1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.31	\$2.31	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$1.96	\$1.96	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.15889		5
6	PART-PEAK	\$0.13801	\$0.14129	6
7	OFF-PEAK	\$0.11039	\$0.12008	7

8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$16.96	\$16.96	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$14.42	\$14.42	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$1.28978		12
13	PART-PEAK	\$0.52156	\$0.19778	13
14	OFF-PEAK	\$0.14463	\$0.15716	14

15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$16.96	\$16.96	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$14.42	\$14.42	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$1.28792		19
20	PART-PEAK	\$0.51970	\$0.19592	20
21	OFF-PEAK	\$0.14277	\$0.15530	21

PACIFIC GAS AND ELECTRIC COMPANY
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STANDBY RATES

LINE NO.		1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.

1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$27.60	\$27.60	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 75 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$25.00	\$25.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>75 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$361.31	\$361.31	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW, <1000kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$3,555.84	\$3,555.84	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$2,697.92	\$2,697.92	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,816.37	\$1,816.37	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$9,831.41	\$9,831.41	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$3,406.29	\$3,406.29	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$3,325.05	\$3,325.05	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR (< 75 kW) SINGLE PHASE	\$10.00	\$10.00	24
25	MED LIGHT AND PWR (Res Capacity >75 kW and <500 kW) S	\$37.57	\$37.57	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW) S	\$240.93	\$240.93	26

PACIFIC GAS AND ELECTRIC COMPANY
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STANDBY RATES

LINE NO.		1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.

1	SCHEDULE SB - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.12	\$2.12	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$1.80	\$1.80	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.14953	\$0.14483	5
6	PART-PEAK	\$0.13756		6
7	OFF-PEAK	\$0.12424	\$0.12548	7
8	SUPER OFF-PEAK	\$0.08126		8

9	SCHEDULE SB - PRIMARY			9
10	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$16.91	\$16.91	10
11	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$14.37	\$14.37	11
12	ENERGY (\$/KWH)			12
13	ON-PEAK	\$0.82121	\$0.22412	13
14	PART-PEAK	\$0.46613		14
15	OFF-PEAK	\$0.19747	\$0.19863	15
16	SUPER OFF-PEAK	\$0.15448		16

17	SCHEDULE SB - SECONDARY			17
18	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$16.91	\$16.91	18
19	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$14.37	\$14.37	19
20	ENERGY (\$/KWH)			20
21	ON-PEAK	\$0.81935	\$0.22226	21
22	PART-PEAK	\$0.46427		22
23	OFF-PEAK	\$0.19561	\$0.19677	23
24	SUPER OFF-PEAK	\$0.15262		24

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STANDBY RATES

LINE NO.		1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.

1	SCHEDULE SB CUSTOMER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	AGRICULTURAL			4
5	CUSTOMER CHARGE (\$/MO)	\$27.87	\$27.87	5
6	SMALL LIGHT AND POWER (less than or equal to 50 kW)			6
7	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	7
8	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$25.00	\$25.00	8
9	MEDIUM LIGHT AND POWER (>75 kW, <500 kW)			9
10	CUSTOMER CHARGE (\$/MO)	\$361.31	\$361.31	10
11	MEDIUM LIGHT AND POWER (>500kW, <1000kW)			11
12	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$3,739.41	\$3,739.41	12
13	PRIMARY CUSTOMER CHARGE (\$/MO)	\$2,766.92	\$2,766.92	13
14	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,856.28	\$1,856.28	14
15	LARGE LIGHT AND POWER (> 1000 kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$10,736.35	\$10,736.35	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$3,498.82	\$3,498.82	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$3,402.28	\$3,402.28	18
19	REDUCED CUSTOMER CHARGES (\$/MO)			19
20	SMALL LIGHT AND PWR (< 75 kW) SINGLE PHASE	\$10.00	\$10.00	20
21	MED LIGHT AND PWR (Res Capacity >75 kW and <500 kW) S	\$37.57	\$37.57	21
22	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW) S	\$240.93	\$240.93	22

PACIFIC GAS AND ELECTRIC COMPANY
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AGRICULTURAL RATES

LINE NO.		1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.

1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.47	\$17.47	2
3	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$12.76	\$9.62	3
4	ENERGY CHARGE (\$/KWH)	\$0.33407	\$0.28533	4

5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	6
9	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$10.48	\$8.39	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.33011		11
12	PART-PEAK		\$0.28243	12
13	OFF-PEAK	\$0.32832	\$0.28172	13

14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	15
18	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$10.15	\$7.95	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.33647		20
21	PART-PEAK		\$0.28836	21
22	OFF-PEAK	\$0.33469	\$0.28765	22

23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	24
27	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$10.90	\$8.75	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.37281		29
30	PART-PEAK		\$0.31745	30
31	OFF-PEAK	\$0.37106	\$0.31673	31

32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	33
36	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$18.22	\$12.28	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.28376		38
39	PART-PEAK		\$0.25133	39
40	OFF-PEAK	\$0.28231	\$0.25062	40

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AGRICULTURAL RATES

LINE NO.		1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.

1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.23	\$23.23	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$22.14	\$18.01	4
5	PRIMARY VOLTAGE DISCOUNT	\$2.13	\$1.56	5
6	ENERGY CHARGE (\$/KWH)	\$0.27283	\$0.20155	6

7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	8
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.84		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$19.13	\$16.14	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.78	\$0.89	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.32060		16
17	PART-PEAK		\$0.28959	17
18	OFF-PEAK	\$0.31899	\$0.28888	18

19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	20
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$6.68		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$19.46	\$16.60	25
26	PRIMARY VOLTAGE DISCOUNT	\$1.07	\$1.01	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.30235		28
29	PART-PEAK		\$0.27246	29
30	OFF-PEAK	\$0.30072	\$0.27175	30

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AGRICULTURAL RATES

LINE NO.		1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	2
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$4.49		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$19.73	\$15.94	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.84	\$0.99	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.31497		10
11	PART-PEAK		\$0.28410	11
12	OFF-PEAK	\$0.31340	\$0.23690	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$65.44	\$65.44	14
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$7.22		18
19	PART-PEAK	\$6.22	\$2.46	19
20	MAXIMUM	\$16.94	\$16.94	20
21	PRIMARY VOLTAGE DISCOUNT			21
22	ON-PEAK	\$0.86		22
23	MAXIMUM		\$0.73	23
24	TRANSMISSION VOLTAGE DISCOUNT			24
25	ON-PEAK	\$3.22		25
26	PART-PEAK	\$2.22	\$2.46	26
27	MAXIMUM	\$12.70	\$12.70	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.23743		29
30	PART-PEAK	\$0.23690	\$0.21425	30
31	OFF-PEAK	\$0.22510	\$0.21354	31
32	SCHEDULE AG-5B			32
33	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.36	\$36.36	33
36	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$10.91		36
37	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			37
38	SECONDARY VOLTAGE	\$28.78	\$21.43	38
39	PRIMARY VOLTAGE DISCOUNT	\$3.08	\$0.73	39
40	TRANSMISSION VOLTAGE DISCOUNT	\$13.99	\$9.98	40
41	ENERGY CHARGE (\$/KWH)			41
42	ON-PEAK	\$0.21154		42
43	PART-PEAK		\$0.19435	43
44	OFF-PEAK	\$0.21078	\$0.19367	44

PACIFIC GAS AND ELECTRIC COMPANY
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AGRICULTURAL RATES

LINE NO.		1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$161.58	\$161.58	2
5	DEMAND CHARGE (\$/KWH/MONTH)			5
6	ON-PEAK	\$14.85		6
7	PART-PEAK	\$12.78	\$3.67	7
8	MAXIMUM	\$15.56	\$15.56	8
9	PRIMARY VOLTAGE DISCOUNT			9
10	ON-PEAK	\$1.72		10
11	MAXIMUM		\$1.37	11
12	TRANSMISSION VOLTAGE DISCOUNT			12
13	ON-PEAK	\$6.60		13
14	PART-PEAK	\$4.53	\$0.00	14
15	MAXIMUM	\$14.95	\$14.95	15
16	ENERGY CHARGE (\$/KWH)			16
17	ON-PEAK	\$0.18033		17
18	PART-PEAK	\$0.17991	\$0.17284	18
19	OFF-PEAK	\$0.17337	\$0.17213	19

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES as of
 Thursday, January 1, 2026

STREETLIGHTING RATES

LINE NO.	1/1/26 RATES SUMMER	1/1/26 RATES WINTER	LINE NO.
1 SCHEDULE LS-1			1
2 ENERGY CHARGE (\$/KWH)	\$0.32542	\$0.32542	2
3 SCHEDULE LS-2			3
4 ENERGY CHARGE (\$/KWH)	\$0.32542	\$0.32542	4
5 SCHEDULE LS-3			5
6 SERVICE CHARGE (\$/METER/MO.)	\$7.50	\$7.50	6
7 ENERGY CHARGE (\$/KWH)	\$0.32542	\$0.32542	7
8 SCHEDULE OL-1			8
9 ENERGY CHARGE (\$/KWH)	\$0.34030	\$0.34030	9

ATTACHMENT C

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Director of General Services
State of California
707 3rd St
West Sacramento, CA 95605

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Clara
Alpine	Mendocino	Santa Cruz
Amador	Merced	Shasta
Butte	Modoc	Sierra
Calaveras	Monterey	Siskiyou
Colusa	Napa	Solano
Contra Costa	Nevada	Sonoma
El Dorado	Placer	Stanislaus
Fresno	Plumas	Sutter
Glenn	Sacramento	Tehama
Humboldt	San Benito	Trinity
Kern	San Bernardino	Tulare
Kings	San Francisco	Tuolumne
Lake	San Joaquin	Yolo
Lassen	San Luis Obispo	Yuba
Madera	San Mateo	
Marin	Santa Barbara	

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colusa	Hanford
Albany	Concord	Hayward
Amador City	Corcoran	Healdsburg
American Canyon	Corning	Hercules
Anderson	Corte Madera	Hillsborough
Angels Camp	Cotati	Hollister
Antioch	Cupertino	Hughson
Arcata	Daly City	Huron
Arroyo Grande	Danville	Ione
Arvin	Davis	Isleton
Atascadero	Del Rey Oakes	Jackson
Atherton	Dinuba	Kerman
Atwater	Dixon	King City
Auburn	Dos Palos	Kingsburg
Avenal	Dublin	Lafayette
Bakersfield	East Palo Alto	Lakeport
Barstow	El Cerrito	Larkspur
Belmont	Elk Grove	Lathrop
Belvedere	Emeryville	Lemoore
Benicia	Escalon	Lincoln
Berkeley	Eureka	Live Oak
Biggs	Fairfax	Livermore
Blue Lake	Fairfield	Livingston
Brentwood	Ferndale	Lodi
Brisbane	Firebaugh	Lompoc
Buellton	Folsom	Loomis
Burlingame	Fort Bragg	Los Altos
Calistoga	Fortuna	Los Altos Hills
Campbell	Foster City	Los Banos
Capitola	Fowler	Los Gatos
Carmel	Fremont	Madera
Ceres	Fresno	Manteca
Chico	Galt	Maricopa
Chowchilla	Gilroy	Marina
Citrus Heights	Gonzales	Mariposa
Clayton	Grass Valley	Martinez
Clearlake	Greenfield	Marysville
Cloverdale	Gridley	McFarland
Clovis	Grover Beach	Mendota
Coalinga	Guadalupe	Menlo Park
Colfax	Gustine	Merced
Colma	Half Moon Bay	Mill Valley

Millbrae	Ridgecrest	Sunnyvale
Milpitas	Rio Dell	Sutter Creek
Modesto	Rio Vista	Taft
Monte Sereno	Ripon	Tehama
Monterey	Riverbank	Tiburon
Moraga	Rocklin	Tracy
Morgan Hill	Rohnert Park	Trinidad
Morro Bay	Roseville	Turlock
Mountain View	Ross	Ukiah
Napa	Sacramento	Union City
Newark	Saint Helena	Vacaville
Nevada City	Salinas	Vallejo
Newman	San Anselmo	Victorville
Novato	San Bruno	Walnut Creek
Oakdale	San Carlos	Wasco
Oakland	San Francisco	Waterford
Oakley	San Joaquin	Watsonville
Orange Cove	San Jose	West Sacramento
Orinda	San Juan Bautista	Wheatland
Orland	San Leandro	Williams
Oroville	San Luis Obispo	Willits
Pacific Grove	San Mateo	Willows
Pacifica	San Pablo	Windsor
Palo Alto	San Rafael	Winters
Paradise	San Ramon	Woodland
Parlier	Sand City	Woodside
Paso Robles	Sanger	Yountville
Patterson	Santa Clara	Yuba City
Petaluma	Santa Cruz	
Piedmont	Santa Maria	
Pinole	Santa Rosa	
Pismo Beach	Saratoga	
Pittsburg	Sausalito	
Placerville	Scotts Valley	
Pleasant Hill	Seaside	
Pleasanton	Sebastopol	
Plymouth	Selma	
Point Arena	Shafter	
Portola	Shasta Lake	
Portola Valley	Soledad	
Rancho Cordova	Solvang	
Red Bluff	Sonoma	
Redding	Sonora	
Redwood City	South San Francisco	
Reedley	Stockton	
Richmond	Suisun City	