



**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of SAN DIEGO GAS & ELECTRIC
COMPANY (U 902-M) for Approval of Low-
Income Assistance Programs and Budgets for
Bridge Funding for Program Years 2028-2033

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**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-M) FOR
APPROVAL OF LOW-INCOME ASSISTANCE PROGRAMS AND BUDGETS FOR
PROGRAM YEARS 2028-2033**

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GLOSSARY OF COMMONLY USED ACRONYMS

Acronym	Meaning
AB	Assembly Bill
ACR	Assigned Commissioner's Ruling
AFN	Access & Functional Needs
AL	Advice Letter
AMP	Arrearage Management Payment
CAM	Common Area Measures
CARE	California Alternative Rates for Energy
CAS	Concurrent Application System
CBO	Community-Based Organization
CE SWG	Cost Effectiveness Sub Working Group
CEDARS	California Energy Data and Reporting System
CETF	California Emerging Technology Fund
CHANGES	Community Help and Awareness of Natural Gas and Electricity Services
CPUC	California Public Utilities Commission (Commission)
CSD /DCSD	California Department of Community Services and Development
CWR	Career & Workforce Readiness
DAC	Disadvantaged Communities
DER	Distributed Energy Resources
ED	Energy Division
EE	Energy Efficiency
ESA	Energy Savings Assistance
ESA WG	ESA Working Group
ESACET	ESA Cost Effectiveness Test
ESJ	Environmental and Social Justice
FERA	Family Electric Rate Assistance
FPG	Federal Poverty Guideline
GRC	General Rate Case
HCD	Department of Housing and Community Development
HCS	Health, comfort, and safety

HFTD	High Fire Threat Districts
HPWH	Heat Pump Water Heaters
HVAC	Heating, ventilation, air conditioning
IOU	Investor-Owned Utility
IQP	Income-Qualified Programs
IT	Information Technology
LIHEAP	Low Income Home Energy Assistance Program
LINA	Low Income Needs Assessment
MCP	Multifamily Central Portal
MFWB	Multifamily Whole Building
NEB	Non-energy benefit
NGAT	Natural Gas Appliance Testing
NSLP	National School Lunch Program
PAP	Public Assistance Programs
PEV	Post-Enrollment Verification
PG&E	Pacific Gas and Electric Company
POA	Property Owner Authorization
PPP	Public Purpose Program
PPPD	Pilot Plus and Pilot Deep
PU	Public Utilities
PY	Program Year
SB	Senate Bill
SCE	Southern California Edison Company
SDG&E	San Diego Gas & Electric Company
SoCalGas	Southern California Gas Company

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**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-M) FOR
APPROVAL OF INCOME-QUALIFIED PROGRAMS AND BUDGETS FOR
PROGRAM YEARS 2028-2033**

I. INTRODUCTION

San Diego Gas & Electric Company's (SDG&E) current Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Program cycle approved in Decision (D.) 21-06-015 runs from mid-year 2021 through the end of 2026. After consulting with Energy Division, SDG&E, Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and Southern California Gas Company (SoCalGas) (collectively, the "IOUs") agreed to each file a bridge funding application for Program Year (PY) 2027 requesting an expedited schedule, followed by a PY 2028-2033 full cycle application. SDG&E filed its bridge funding application for PY 2027 on June 27, 2025 (A.25-06-022). On July 25, 2025, an Administrative Law Judge (ALJ) ruling consolidated the IOUs' bridge funding application proceedings.¹ On October 1, 2025, the IOUs sent an email to the service list of the consolidated bridge funding proceeding, informing the parties that the IOUs intended to file full cycle program applications for PY 2028-2033 in January 2026.²

¹ A.25-06-022 *Administrative Law Judge's Ruling Consolidating Proceedings and Setting a Prehearing Conference* (July 25, 2025).

² October 1, 2025 email to service list of A.25-06-022 et al.

Pursuant to this filing schedule, SDG&E respectfully submits this Application for Approval of Income-Qualified Programs and Budgets for PY 2028-2033.

II. SUMMARY OF REQUESTS

SDG&E proposes a continuation of the six-year program cycle for the ESA, CARE, and FERA programs to promote administrative efficiency, program stability, and enhanced program delivery. SDG&E additionally proposes retaining the mid-cycle update framework established in D.21-06-015,³ but recommends the mid-cycle report be submitted as a Tier 2 advice letter (AL) and the incorporation of the CARE and FERA programs into this AL. This approach would facilitate comprehensive portfolio-level changes and provide the IOUs with a formal mechanism to propose adjustments to program goals, targets, and design elements, subject to stakeholder and California Public Utilities Commission (Commission or CPUC) review and approval.

SDG&E's total funding request in this application for PY 2028-2033 is summarized as follows:

- ESA Portfolio Budget Request: \$194,756,234
- CARE Program Budget Request: \$1,362,090,099
- FERA Program Budget Request: \$96,806,285

SDG&E additionally requests that the Commission authorize the continuation of funding for the ESA, CARE, and FERA programs for PY 2034 and beyond at the levels approved for PY 2033, or at the level authorized for the final year of the current program cycle, in the event that a timely decision regarding the subsequent program cycle is not issued. This would prevent

³ D.21-06-015, Ordering Paragraph (OP) 179 at 519.

program interruption and a need to file for authorization for bridge funding in the interim while a final decision is pending for the subsequent program cycle.

SDG&E is further proposing to retire or modify certain compliance requirements from prior decisions. These requirements have been identified as outdated, impractical, or more effectively addressed through alternative channels and are detailed in Appendix A to the Testimony of Kazeem Omidiji.

All requested changes to the ESA, CARE, and FERA programs are detailed herein and in the accompanying testimony, however significant changes to each program are as follows:

SDG&E requests to continue its ESA portfolio with the following significant changes:

- Addition of Electrification Pilot (Pilot)
- Transition the Multifamily Whole Building (MFWB) Program from a regional model to a local administration model
- Addition of the Natural Gas Appliance Testing (NGAT) as an ESA Program measure and cost

SDG&E requests to continue its CARE Program with the following significant changes:

- Increase in the annual CARE post-enrollment verification (PEV) cap from 6% to 20%
- Removal of the National School Lunch Program (NSLP) from the list of categorical eligibility programs

SDG&E requests to continue its FERA Program with the following significant changes:

- Modification of the automatic enrollment requirement for LIHEAP to CARE to include LIHEAP to FERA automatic enrollment via data sharing
- Increase in the capitation fee for FERA from up to \$30 to up to \$60 per enrollment

III. SUPPORTING TESTIMONY

In support of this Application, SDG&E is contemporaneously serving the following prepared direct testimony:

- Direct Testimony of Kazeem Omidiji: Principles guiding the development of SDG&E's PY 2028-2033 income-qualified programs, ESA, CARE, and FERA program objectives, summary of the program budgets and goals, and policy change recommendations across the programs.
- Direct Testimony of Roland Mollen, Horace (Ty) Tantum, and Mia Graff Regarding ESA: Description of the ESA programs, customer segmentation and delivery approaches, program budgets, program goals, Marketing, Education & Outreach (ME&O) approaches, Workforce Education & Training (WE&T) approaches, and Evaluation, Measurement & Verification (EM&V) studies.
- Direct Testimony of Roland Mollen, Horace (Ty) Tantum, and Mia Graff Regarding CARE/FERA: Descriptions of the CARE and FERA programs, program budgets, program goals, program delivery and administration approaches, ME&O approaches, coordination with other income-qualified programs, categorical eligibility, revenue requirements, and rate impacts.

IV. ESA PROGRAM DISCUSSION

A. Program Background

D.21-06-015 established the current ESA portfolio, which includes ESA Main, the MFWB Program, and Pilot Plus and Pilot Deep (PPPD). ESA Main offers no-cost weatherization services, energy efficient lighting, energy efficient appliances, energy education, and other services to income-qualified owners and renters of single family and mobile homes. The Southern Regional MFWB Program, which covers SDG&E, SoCalGas, and SCE service

territories, offers ESA services for in-unit, common area measures (CAM) and whole building measures to deed restricted and non-deed restricted multifamily customers. SDG&E is the administrator for the Southern Regional MFWB Program. Lastly, SDG&E's PPPD provides more advanced energy measures designed to achieve between 5% and 50% energy savings for single family households.

D.21-06-015 also directed the utilities to continue to incorporate the Commission's Environmental and Social Justice (ESJ) principles through segmentation strategies and targeting underserved and vulnerable communities, such as Disadvantaged Communities (DACs), Tribal lands, and customers in low-income census tracts. It also allowed for program measure delivery based on customers' need states and ordered new leveraging activities to improve access to clean energy. In addition, the D.21-06-015 authorized an expansion of enrollment methodologies, including the implementation of treatment tiers and the introduction of ESA Program online enrollment efforts.⁴ The Commission further provided utilities with discretion to adopt innovative enrollment strategies tailored to customers in distinct "need states."⁵ Lastly, the Commission granted increased flexibility for program fund shifting, established administrative spending caps for utility program operations, and enabled more agile modifications to ESA Program measures relative to prior program cycles.⁶

B. Program Proposal for PY 2028-2033

1. Summary of Proposal

Considering the substantial programmatic design and delivery reforms adopted in D.21-06-015, SDG&E proposes targeted and modest modifications to the ESA Main design for PY

⁴ D.21-06-015, OP 57 at 483-484.

⁵ *Id.*, OP 65 at 485.

⁶ *Id.*, OP 181 at 520.

2028-2033. The proposed adjustments reflect and incorporate stakeholder feedback and key lessons learned from the implementation of the significant changes mandated by D.21-06-015, which fundamentally restructured the ESA Main. SDG&E intends to continue a customer-centered model that seeks to maximize the individual household energy savings and health, comfort, and safety (HCS) benefits based on the household's unique profile.

The ESA portfolio will continue to deliver HCS improvements alongside energy savings and will retain the tiered measure structure of Basic and Plus. To improve participation, SDG&E proposes enhancements to renter engagement, expanded outreach to property owners, and the use of Home Energy Savings Kits to help overcome barriers. SDG&E additionally recommends the MFWB Program shift from a regional model to a locally administered model, which is expected to improve responsiveness and reduce administrative complexity.

SDG&E requests a total ESA portfolio budget of \$194,756,234 for the PY 2028–2033 cycle, representing an 11% increase over the PY 2021-2026 cycle. This increase reflects the following: rising labor and material costs due to inflation and supply chain constraints, expanded outreach and engagement efforts, enhanced program delivery strategies, increased engineering involvement and Information Technology (IT) system upgrades, and the addition of NGAT expenses as a safety measure.

2. ESA Portfolio Changes

SDG&E requests several targeted changes to the ESA portfolio for PY 2028-2033, as detailed below, to improve program administration and delivery.

a. Addition of ESA Electrification Pilot (Pilot)

SDG&E will not be continuing the current cycle PPPD into the PY 2028-2033 cycle and instead proposes a new Pilot to support advancing California's decarbonization and equity goals. The Pilot is designed to deliver bundled electrification measures to income-qualified customers,

with a focus on achieving bill neutrality or bill savings while enhancing energy efficiency (EE), HCS, and long-term affordability. Given SDG&E’s mild climate, diverse housing stock, and limited data on electrification impacts for income-qualified customers in its service territory, SDG&E will implement the Pilot at a small scale to identify the most effective approach before expanding measures into ESA Main.

b. Addition of NGAT as an ESA Program Measure and Cost

SDG&E proposes to fully incorporate the NGAT as a measure within the ESA portfolio, aligning its oversight, execution, and funding with the program it exclusively serves. This proposal would transfer NGAT costs from the General Rate Case (GRC), where they are currently approved, tracked and funded, to the ESA portfolio budget for approval in this proceeding and its successors. This proposal is further consistent with the Commission’s approval of various safety-related measures within the ESA programs in D.21-06-015 and the program’s growing emphasis on HCS measures.

c. Transition of MFWB Program to a Locally Administered Model

SDG&E is proposing to transition the MFWB Program from a regional model to a locally administered structure in this upcoming cycle. SDG&E’s request is informed by operational challenges, stakeholder feedback, and lessons learned during the current PY 2021-2026 program cycle.

d. Modification of Fund Shifting Rules

SDG&E requests that the entire ESA portfolio annual budget be treated as fungible throughout the six-year application cycle. This means that SDG&E would not be restricted to spending within the confines of each individual year’s budget. Instead, SDG&E could allocate and utilize funds at any point during the six-year period, as needed, to meet program and policy

objectives. Funds could then be used for successful programs that support ESA portfolio goals or reduce/offset the need for additional revenue collection in subsequent program years.

e. Modification of Administrative Expense Cap

SDG&E requests that the Commission apply utility administrative caps consistently across the ESA portfolio. Specifically, SDG&E proposes that the 10% cap on utility administrative expenses be calculated with reference to program budgets, rather than have certain programs calculated with reference to program spend and others calculated with reference to program budgets.

f. Modification of Definition of Multifamily

SDG&E is proposing to modify the definition of multifamily ordered in D.21-06-015 to address barriers identified through the implementation of the MFWB Program.⁷ The proposed definition supports the inclusion of the diverse housing configuration in multifamily properties, which will improve the delivery of the MFWB Program.

g. Elimination of Standalone Tenant Protection Agreement

SDG&E is proposing to remove tenant protections requirements ordered in D.21-06-015.⁸ Instead of requiring a standalone tenant protection agreement for MFWB Program, SDG&E recommends referencing existing state tenant protection laws, such as California's AB 1482, in the program enrollment forms. This change would preserve tenant protections while removing an administrative barrier to program participation.

⁷ *Id.*, OP 156 at 511.

⁸ *Id.*, OP 139 at 506.

h. Elimination of Multifamily Central Portal

SDG&E proposes to discontinue the use and maintenance of the Multifamily Central Portal (MCP) ordered in D.21-06-015, due to its limited functionality and utilization, and redundancy to tools available through the IOUs or third-party implementers.⁹

i. Discontinuation of Resource Test

SDG&E recommends adopting the cost effectiveness sub-working group's recommendation to discontinue the Resource Test in future program applications because it has limited usefulness and does not provide a complete picture of the ESA programs.

j. Removal of Career Workforce Readiness Program Requirements

SDG&E is requesting to retire requirements to fully leverage Career Workforce Readiness (CWR) programs for the ESA workforce and the associated metric tracking requirements.¹⁰ CWR is not suitable for ESA contractors due to misaligned training objectives.

k. Modification of ESA Working Group (WG)

SDG&E, in consultation with the other IOUs, recommends the ESA WG be replaced by an all-encompassing Income Qualified Programs (IQP) Workshop, occurring at a minimum twice a year for half a day, in person. This IQP Workshop would be responsible for the current ESA WG tasks that are still relevant in the next cycle, as well as any emerging topics inclusive of CARE and FERA programs.

⁹ *Id.*, OP 126 at 503.

¹⁰ D.21-06-015, at 285-286.

3. ESA Program ME&O Strategy

SDG&E is proposing a refined, location-based segmentation strategy for the ESA portfolio to prioritize households facing the greatest energy burdens and environmental challenges. Key priority segments include:

- Disadvantaged Communities (DACs)
- High Fire Threat Districts (HFTDs)
- Heat Health Event Areas
- High Energy Burden Areas
- Tribal Communities

These segments were selected based on stakeholder input, state agency guidance, and analysis of customer needs. SDG&E will deploy tailored outreach, optimized measure packages, and community-based partnerships to maximize program participation and benefits. These targeted outreach efforts include delivering comprehensive services that go beyond energy savings to address the hardships facing income qualified customers.

For the MFWB Program, marketing efforts will target these priority segments, focusing on:

- Property owners and managers of eligible multifamily buildings
- Residents of multifamily units who may benefit from in-unit upgrades
- Affordable housing developers and operators
- CBOs serving multifamily communities

ME&O will be tailored to reflect the diversity of multifamily housing types, ownership structures, and resident needs across SDG&E's service territory.

C. Revenue Requirement and Rate Impact

The ESA program gas and electric rate impacts are included in Attachment G, Tables D-1 and D-2, respectively.

1. Electric

Illustrative rate impacts are presented in Table 1 below.

Table 1

	Current	2028	2029	2030	2031	2032	2033
Incremental Increase (Decrease) in PPP Revenue Requirement - \$ in Millions:							
ESA Program	\$ (4.6)	\$ 1.7	\$ 0.4	\$ 0.3	\$ 0.4	\$ (0.3)	
ESA Administration	\$ (2.9)	\$ 0.3	\$ 0.0	\$ 0.1	\$ 0.0	\$ (0.0)	
Increase (Decrease)	\$ -	\$ (7.6)	\$ 2.0	\$ 0.4	\$ 0.4	\$ 0.4	\$ (0.3)
Total PPP Revenue Requirement	\$ 336.1	\$ 328.6	\$ 330.6	\$ 331.0	\$ 331.3	\$ 331.8	\$ 331.5
Incremental Increase (Decrease) in FERA portion of PPP rate (¢/kWh)^{[A], [B]}							
Residential (non-CARE) ^[C]	(0.03979)	0.01100	0.00200	0.00200	0.00300	(0.00200)	
Residential (CARE) ^[C]	(0.03979)	0.01100	0.00200	0.00200	0.00300	(0.00200)	
Small Commercial	(0.03979)	0.01100	0.00200	0.00200	0.00300	(0.00200)	
Med. & Lg. Commercial & Industrial	(0.03979)	0.01100	0.00200	0.00200	0.00300	(0.00200)	
Agriculture	(0.03979)	0.01100	0.00200	0.00200	0.00300	(0.00200)	
Lighting	N/A	N/A	N/A	N/A	N/A	N/A	
System	(0.03979)	0.01100	0.00200	0.00200	0.00300	(0.00200)	
Notes:							
A - The rate impacts shown above reflect the impact of the incremental annual revenue requirements requested in this application relative to the current effective rates as of January 1, 2026.							
B - Associated balancing account amortizations are excluded from projected rate impacts.							
C - Residential Non-CARE and CARE customer types are included for illustrative purposes. Residential CARE customers are exempt from CARE/FERA subsidies and administration costs.							

2. Natural Gas

Illustrative rate impacts are presented in Table 2 below.

Table 2

	Current	2028	2029	2030	2031	2032	2033
Incremental Increase (Decrease) in PPP Revenue Requirement - \$ in Millions:							
ESA Program		\$ 3.3	\$ 2.7	\$ 0.6	\$ 0.5	\$ 0.6	\$ (0.5)
ESA Administration		\$ (1.8)	\$ 0.5	\$ 0.0	\$ 0.1	\$ 0.1	\$ (0.0)
Increase (Decrease)	\$ -	\$ 1.5	\$ 3.2	\$ 0.6	\$ 0.6	\$ 0.6	\$ (0.5)
Total PPP Revenue Requirement	\$ 85.9	\$ 87.4	\$ 90.6	\$ 91.2	\$ 91.7	\$ 92.4	\$ 91.9
Incremental Increase (Decrease) in ESA portion of PPP rate (\$/therm)^{[A], [B]}							
Residential (non-CARE)	0.00456	0.00978	0.00184	0.00170	0.00199	0.00147	
Residential (CARE)	0.00456	0.00978	0.00184	0.00170	0.00199	0.00147	
Core C&I ^[C]	0.00133	0.00285	0.00054	0.00049	0.00058	0.00043	
Non-Core C&I ^[D]	0.00035	0.00075	0.00014	0.00013	0.00015	0.00011	
System	0.00293	0.00630	0.00118	0.00109	0.00128	0.00094	
Notes:							
[A] The rate impacts shown above reflect the impact of the incremental annual revenue requirements requested in this application relative to the current effective Public Purpose Surcharge rates as of January 1, 2026.							
[B] Associated balancing account amortizations for CARE and ESA are excluded from projected rate impacts							
[C] Core C/I- Core Commercial and Industrial Customers generally use smaller quantities of gas, and the utility purchases their gas.							
[D] Noncore C/I-Non-Core Commercial and Industrial Customers are generally large gas users who purchase their own natural gas supplies for SoCalGas to transport.							

V. CARE PROGRAM DISCUSSION

A. Program Background

The CARE Program, statutorily mandated by California Public Utilities (P.U.) Code Sections 739.1 and 739.2, assists income-eligible households with a monthly discount on their electric and natural gas bills. The CARE Program currently provides an effective 38% discount on electric rates and a 20% discount on natural gas charges.¹¹ To qualify for the CARE Program, eligible customers must have a total household gross income of no greater than 200% of the Federal Poverty Guidelines (FPG).¹² Households that participate in certain means-tested

¹¹ D.24-05-028, at Conclusions of Law (COL) 11, and OP 4; SDG&E AL 4588-E-A, approved February 19, 2025 and effective February 1, 2025. As noted in AL 4572-E-A filed on January 24, 2025, when accounting for the benefits CARE customers receive from certain rate exemptions in addition to the fixed, line-item CARE discount of 35%, SDG&E estimates the total effective CARE discount to be approximately 38%.

¹² Office of the Assistant Secretary For Planning and Evaluation, Poverty Guidelines, available at <https://aspe.hhs.gov/topics/poverty-economic-mobility/poverty-guidelines>.

assistance programs (referred to as categorial eligibility) are also eligible for the CARE Program. Customers eligible under the CARE Expansion Program include residents of non-profit group living facilities, agricultural employee housing, and migrant farm worker housing centers.¹³

B. Program Proposal for PY 2028-2033

1. Summary of Proposal

In the PY 2021-2026 cycle, SDG&E has achieved enrollment rates well above the 90% enrollment goal established by the Commission, while maintaining high customer satisfaction and ease of access to the program. For the PY 2028-2033 cycle, SDG&E's focus for the CARE Program will be maintaining enrollment at or above the 90% goal while continuing to support program integrity and further improving customer experience. Key initiatives include expanding the My Energy Center platform for streamlined enrollment and verification, increasing the post-enrollment verification (PEV) cap from 6% to 20%, automating additional processes such as those related to recertification, and executing targeted outreach to underserved communities.

SDG&E requests approval of a six-year administrative budget totaling \$49.1 million and discount budget totaling \$1.313 billion. SDG&E's total requested CARE administrative budget for PY 2028-2033 reflects a 17% increase over the PY 2021-2026 cycle budget goal to support anticipated operational needs. This increase is primarily driven by an increase in application processing and income verification forecasts and increased IT/programming costs due to SDG&E's expanded efforts to modernize and automate program delivery.

2. CARE Program Changes

SDG&E proposes two changes to the CARE Program to protect the program's integrity and support affordability for all ratepayers.

¹³ D.94-12-049,1994 Cal. PUC LEXIS 1067 at *1-3.

a. Increase Annual CARE PEV Cap from 6% to 20%

SDG&E reached the CPUC CARE enrollment goal of 90% in PY 2018 and has remained well above this 90% goal since then. In fact, from PY 2020 through 2025, SDG&E’s CARE enrollment rate has consistently *exceeded* 100% of the estimated CARE-eligible population. While SDG&E is committed to maintaining CARE Program enrollment at or above the CPUC enrollment goal, as a steward of all its customers, SDG&E must balance ease of enrollment with program integrity.

Moreover, enrollment in the CARE Program serves as a key eligibility criterion for several other benefits or programs, for example, the Base Services Charge (BSC) and the Arrearage Management Payment (AMP) Plan.¹⁴ D.24-05-028 further required utilities to update their CARE discount methodology, which ultimately increased SDG&E’s CARE effective discount from 35% to approximately 38%.¹⁵ With SDG&E’s implementation of the BSC in October 2025, the increased CARE effective discount results in non-CARE customers absorbing a larger share of the overall discount costs. As such, ensuring that households participating in CARE meet the qualification requirements is critical, given the impact on other discounts or benefits. Accordingly, SDG&E proposes to increase its annual PEV rate cap to 20% to help ensure that enrolled customers are CARE-eligible.

b. Remove NSLP from Categorical Eligibility

SDG&E proposes the removal of the NSLP from the list of categorical eligibility programs for enrollment in the CARE Program. This recommendation is based on the evolving

¹⁴ D.24-05-028, COL 13 and 18; D.20-06-003 at 108 and OP 69 at 159.

¹⁵ D.24-05-028, COL 11 and OP 4; SDG&E AL 4572-E-A approved August 19, 2025: when accounting for the benefits CARE customers receive from certain rate exemptions in addition to the fixed, line-item CARE discount of 35%, SDG&E estimates the total effective CARE discount to be approximately 38%.

structure of NSLP, which is no longer a means-tested program in California and, therefore, no longer complies with P.U. Code Section 739.1(f)(1), which requires alignment with CARE's income-based eligibility requirements.^{16,17}

3. CARE Program ME&O Strategy

SDG&E's CARE Program aims to maintain a 90% enrollment goal for the PY 2028-2033 cycle, with a dual focus on retaining currently enrolled customers and increasing participation of eligible customers in hard-to-reach areas, DACs, ESJ communities, and low-enrollment ZIP codes. SDG&E will continue to use available data analytics to segment and target potential CARE Program customers based on likelihood of engagement, past enrollment history, and other relevant factors. This ensures outreach efforts are both efficient and equitable, helping connect eligible customers with the support they need.

C. Revenue Requirement and Rate Impact

The CARE program gas and electric rate impacts are included in Attachment G, Tables D-1 and D-2, respectively.

1. Electric

Illustrative rate impacts are presented in Table 3 below.

¹⁶ 2022 Categorical Eligibility Study, A Report to the California Investor-Owned Utilities, (June 26, 2023) at 54, available at https://www.calmac.org/publications/Categorical_Eligibility_Report_Final.pdf.

¹⁷ P.U. Code § 739.1(f)(1): The commission may determine that gas and electricity customers are categorically eligible for CARE program assistance if they are enrolled in other public assistance programs with substantially the same income eligibility requirements as the CARE program.

Table 3

	Current	2028	2029	2030	2031	2032	2033
Incremental Increase (Decrease) in PPP Revenue Requirement - \$ in Millions:							
CARE Subsidy Discount		\$ 8.4	\$ 1.9	\$ 2.0	\$ 2.0	\$ 2.0	\$ 2.0
CARE Administration		\$ 0.4	\$ 0.2	\$ 0.1	\$ 0.3	\$ 0.1	\$ 0.3
Increase (Decrease)	\$ -	\$ 8.8	\$ 2.1	\$ 2.0	\$ 2.2	\$ 2.1	\$ 2.3
Total PPP Revenue Requirement	\$ 336.1	\$ 344.9	\$ 347.0	\$ 349.1	\$ 351.3	\$ 353.4	\$ 355.7
Incremental Increase (Decrease) in CARE portion of PPP rate (¢/kWh)^{[A], [B]}							
Residential (non-CARE) ^[C]		0.04849	0.01200	0.01200	0.01200	0.01200	0.01200
Residential (CARE) ^[C]		N/A	N/A	N/A	N/A	N/A	N/A
Small Commercial		0.04849	0.01200	0.01200	0.01200	0.01200	0.01200
Med. & Lg. Commercial & Industrial		0.04849	0.01200	0.01200	0.01200	0.01200	0.01200
Agriculture		0.04849	0.01200	0.01200	0.01200	0.01200	0.01200
Lighting		N/A	N/A	N/A	N/A	N/A	N/A
System		0.04849	0.01200	0.01200	0.01200	0.01200	0.01200
Notes:							
A - The rate impacts shown above reflect the impact of the incremental annual revenue requirements requested in this application relative to the current effective rates as of January 1, 2026.							
B - Associated balancing account amortizations are excluded from projected rate impacts.							
C - Residential Non-CARE and CARE customer types are included for illustrative purposes. Residential CARE customers are exempt from CARE/FERA subsidies and administration costs.							

2. Natural Gas

Illustrative rate impacts are presented in Table 4 below.

Table 4

	Current	2028	2029	2030	2031	2032	2033
Inremental Increase (Decrease) in PPP Revenue Requirement - \$ in Millions:							
CARE Subsidy Discount	\$ -	\$ (1.2)	\$ 0.2	\$ 0.2	\$ 0.2	\$ 0.2	\$ 0.2
CARE Administration	\$ -	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0
Increase (Decrease)	\$ -	\$ (1.1)	\$ 0.2	\$ 0.2	\$ 0.2	\$ 0.2	\$ 0.3
Total PPP Revenue Requirement	\$ 85.9	\$ 84.8	\$ 85.0	\$ 85.2	\$ 85.5	\$ 85.7	\$ 86.0
Incremental Increase (Decrease) in CARE portion of PPP rate (\$/therm) ^{[A], [B]}							
Residential (non-CARE)	(0.00245)	0.00051	0.00049	0.00054	0.00050	0.00055	
Residential (CARE)	-	-	-	-	-	-	
Core C&I ^[C]	(0.00245)	0.00051	0.00049	0.00054	0.00050	0.00055	
Non-Core C&I ^[D]	(0.00245)	0.00051	0.00049	0.00054	0.00050	0.00055	
System	(0.00245)	0.00051	0.00049	0.00054	0.00050	0.00055	
Notes:							
[A] The rate impacts shown above reflect the impact of the incremental annual revenue requirements requested in this application relative to the current effective Public Purpose Surcharge rates as of January 1, 2026.							
[B] Associated balancing account amortizations for CARE and ESA are excluded from projected rate impacts							
[C] Core C/I- Core Commercial and Industrial Customers generally use smaller quantities of gas, and the utility purchases their gas.							
[D] Noncore C/I-Non-Core Commercial and Industrial Customers are generally large gas users who purchase their own natural gas supplies for SoCalGas to transport.							

VI. FERA PROGRAM DISCUSSION

A. Program Background

The FERA Program is statutorily mandated by California P.U. Code Sections 739.1 and 739.12 to assist low- to middle-income-eligible households earning between 200% (plus \$1) and 250% of FPG.¹⁸ The FERA Program currently provides an effective 18% discount on monthly electric bills. In D.21-06-015, the Commission authorized the FERA Program to be consolidated with the CARE and ESA proceedings. D.21-06-015 also approved FERA administrative and discount budgets separate from CARE budgets. In 2024, Senate Bill (SB) 1130 was passed, removing the three-or-more-person household requirement to be eligible for the FERA Program.

¹⁸ Office of the Assistant Secretary For Planning and Evaluation, Poverty Guidelines, available at <https://aspe.hhs.gov/topics/poverty-economic-mobility/poverty-guidelines>.

Additionally, SB 1130 authorized IOUs to optionally use a dedicated FERA application for enrollment and ordered the IOUs to submit their annual reports by March 1 of every year.¹⁹

B. Program Proposal for PY 2028-2033

1. Summary of Proposal

Given the recent legislative changes that have significantly increased the estimated eligible FERA population, for the PY 2028-2033 cycle, SDG&E's focus for the FERA Program will be on expanding enrollment to reach a 70% participation goal by PY 2033. Key strategies to expand enrollment include targeted marketing and outreach activities, implementing automatic enrollment in FERA for Low Income Home Energy Assistance Program (LIHEAP) eligible households through data sharing with the California Department of Community Services and Development (CSD), utilizing a standalone FERA application, and enhancing digital tools such as My Energy.

SDG&E requests approval of a six-year administrative budget totaling \$12.2 million and discount budget totaling \$84.6 million. The requested administrative budget for PY 2028-2033 has increased by 221% from the PY 2021-2026 cycle budget, primarily due to the requested ME&O budget that will be used to increase marketing and outreach in support of the expanded estimated eligible population since the implementation of SB 1130. Similarly, budgets for processing, certification and recertification, PEV, and general administration were adjusted to support the expected increase in FERA enrollment. The FERA IT and Programming proposed budget is likewise significantly higher at 738% greater than the PY 2021-2026 cycle budget due to anticipated improvements in automation and system enhancements to comply with Commission mandates and increase operational efficiencies.

¹⁹ P.U. Section 739.12 as amended by SB 1130 effective January 1, 2025, available [California Code, PUC 739.12](#).

2. FERA Program Changes

SDG&E proposes two changes to the FERA Program to increase enrollment in pursuit of achieving the 70% enrollment goal by PY 2033.

a. LIHEAP to FERA Automatic Enrollment

SDG&E proposes that the LIHEAP to CARE automatic enrollment requirement established in D.02-07-033 be modified to allow LIHEAP to FERA automatic enrollment via data sharing of income and household size. Pursuant to D.02-07-033, customers of the IOUs are enrolled into CARE when they participate in certain public assistance programs (PAP), including LIHEAP.²⁰ In 2025, the income requirements for LIHEAP changed and now align with certain household sizes of the FERA program. As such, SDG&E proposes to leverage data sharing with California Department of Community Services and Development (CSD) to automatically enroll customers into CARE or, alternatively, into FERA if customers' household size and income align with FERA eligibility requirements.²¹ Access to household size and income provided by CSD would enable SDG&E to place customers into the appropriate program without the customer having to take additional action.

For this requirement modification to work effectively, SDG&E further proposes to remove LIHEAP from the list of categorical programs for eligibility into CARE. Currently, a customer may self-attest their participation in LIHEAP and be enrolled into CARE. Keeping LIHEAP as part of the list of categorical eligibility programs would cause confusion and essentially override the process of automatic enrollment to FERA via data sharing.

²⁰ D.02-07-033, OP 6 at 61-62.

²¹ SDG&E holds data sharing and non-disclosure agreements with local LIHEAP agencies, Campesinos Unidos, Inc. (CUI), Metropolitan Area Advisory Committee (MAAC) and CSD.

SDG&E's proposal supports increasing FERA enrollments by coordinating and data sharing with other state agencies and leveraging existing income verification information through existing Public Assistance programs (PAPs), reducing the need for self-attestation of income upon enrollment and exempting these customers from the PEV process.

b. Increased Capitation Fees

SDG&E proposes to increase its FERA capitation fee from up to \$30 to up to \$60 per enrollment due to the more challenging to reach and narrower FERA population.²² Flexibility in the capitation fee will also enable SDG&E to expand its outreach strategy for the FERA Program, supporting the goal of increasing FERA enrollment.

3. FERA Program ME&O Strategy

The FERA Program serves a smaller segment of SDG&E's customer base compared to the CARE Program, making targeted communications and direct marketing critical to increasing awareness and enrollment among FERA-eligible households. For PY 2028-2033, SDG&E will implement a focused and cost effective FERA marketing strategy that builds on key learnings and proven marketing techniques, while incorporating data-driven insights with a greater reliance on customer segmentation. This approach will allow SDG&E to reach eligible FERA customers where and how they consume information and provide the tools and support they need to identify with the program and encourage FERA applications.

SDG&E's proposed FERA ME&O strategy will aim to do the following:

- Raise awareness among households that fall just above CARE income thresholds but may not know FERA exists
- Clarify FERA eligibility through straightforward messaging and relatable examples

²² D.21-06-015 at 104.

- Encourage enrollment through simplified messaging and intuitive digital and non-digital channels
- Reach diverse communities with culturally relevant and multilingual communications
- Maintain cost effective outreach by prioritizing digital channels and leveraging existing customer data for accurate targeting
- Use campaign performance metrics to refine tactics and improve engagement over time

C. Revenue Requirement and Rate Impact²³

The FERA program electric rate impact is included in Attachment G, Table D-2.

1. Electric

Illustrative rate impacts are presented in Table 5 below.

²³ FERA is 100% electric, so only electric rate impacts are provided.

Table 5

	Current	2028	2029	2030	2031	2032	2033
Incremental Increase (Decrease) in PPP Revenue Requirement - \$ in Millions:							
FERA Subsidy Discount		\$ 6.3	\$ 1.2	\$ 1.2	\$ 1.2	\$ 1.1	\$ 0.7
FERA Administration		\$ 1.4	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0	\$ 0.0
Increase (Decrease)	\$ -	\$ 7.7	\$ 1.2	\$ 1.2	\$ 1.2	\$ 1.1	\$ 0.7
Total PPP Revenue Requirement	\$ 336.1	\$ 343.8	\$ 345.1	\$ 346.3	\$ 347.5	\$ 348.6	\$ 349.4
Incremental Increase (Decrease) in FERA portion of PPP rate (¢/kWh)^{[A], [B]}							
Residential (non-CARE) ^[C]	0.04311	0.00600	0.00700	0.00800	0.00600	0.00400	
Residential (CARE) ^[C]	N/A	N/A	N/A	N/A	N/A	N/A	
Small Commercial	0.04311	0.00600	0.00700	0.00800	0.00600	0.00400	
Med. & Lg. Commercial & Industrial	0.04311	0.00600	0.00700	0.00800	0.00600	0.00400	
Agriculture	0.04311	0.00600	0.00700	0.00800	0.00600	0.00400	
Lighting	N/A	N/A	N/A	N/A	N/A	N/A	
System	0.04311	0.00600	0.00700	0.00800	0.00600	0.00400	
Notes:							
A - The rate impacts shown above reflect the impact of the incremental annual revenue requirements requested in this application relative to the current effective rates as of January 1, 2026.							
B - Associated balancing account amortizations are excluded from projected rate impacts.							
C - Residential Non-CARE and CARE customer types are included for illustrative purposes. Residential CARE customers are exempt from CARE/FERA subsidies and administration costs.							

VII. PROPOSED STUDIES

The IOUs are proposing a total of five statewide studies with the objective of formulating recommendations that would improve the effectiveness and strategic direction of the ESA, CARE, and FERA programs for the PY 2028-2033 cycle: ESA Main Impact and Process Evaluation, MFWB Program Impact and Process Evaluation, Non-Energy Benefits Study, and two Low Income Needs Assessment (LINA) Studies (2028 and 2031). The total requested budget for all five statewide studies is \$435,000 broken down as detailed below.

Study	SDGE-Budgeted Amount
ESA Main Impact and Process Evaluation	\$105,000
MFWB Program Impact and Process Evaluation	\$105,000
Non-Energy Benefits Study	\$75,000
LINA (2031)	\$75,000

LINA (2034) ²⁴	\$75,000
Total	\$435,000

VIII. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

This application is filed pursuant to P.U. Code Sections 451, 701, 702, 728, and 729, the Commission’s Rules of Practice and Procedure, prior decisions, orders, and resolutions of the Commission. In accordance with Rule 2.1 (a) – (c) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E’s principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E’s attorney in this matter is Cameron Biscay.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications, including any data requests, regarding this Application should be addressed to:

Alan Salazar
 Regulatory Case Administrator
 San Diego Gas & Electric Company
 8330 Century Park Court, CP32F
 San Diego, California 92123
 Telephone: (619) 676-8818
 Facsimile: (858) 654-1788
 Email: asalazar@sdge.com

²⁴ The 2034 Statewide LINA will be scoped and solicited by March 31, 2033, and is expected to be completed by December 31, 2034. Similar to LINA, the 2034 LINA study will cross program cycles, and the authorized committed funding will be carried forward into the next program cycle.

with copies to:

Cameron Biscay
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, CA 92123
Telephone: (858) 239-6605
Email: cbiscay@sdge.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this application be categorized as ratesetting because SDG&E proposes to recover the costs described in this application from its ratepayers and the costs will therefore influence SDG&E's rates.

b. Need for Hearings

SDG&E does not believe that approval of this application will require evidentiary hearings. However, to the extent that evidentiary hearings may be required, SDG&E requests that any schedule set forth by the Commission include a procedural mechanism by which the parties can specifically identify material issues of fact in dispute that warrant an evidentiary hearing. Similarly, pursuant to Rule 2.6(b), any protest that requests evidentiary hearings "must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the application."

c. Issues to be Considered

The issues to be considered in this application are as follows:

1. Whether the Commission should approve SDG&E's ESA Program plans and proposed budget for PYs 2028-2033.
 - a. Whether the Commission should approve fund shifting across ESA program years and across programs within the ESA portfolio throughout the six-year program cycle.
 - b. Whether the Commission should approve the standardization of the administrative expense cap across the ESA Program portfolio to be 10% of authorized program budgets.

- c. Whether the Commission should approve the transition of the ESA MFWB Program from a regional model to a local administration model.
 - d. Whether the Commission should approve modification of the definition of multifamily.
 - e. Whether the Commission should approve the elimination of the requirement for a standalone tenant protection agreement for ESA MFWB.
 - f. Whether the Commission should approve the elimination of the Multifamily Central Portal.
 - g. Whether the Commission should approve the discontinuation of the Resource Test in future program applications.
 - h. Whether the Commission should approve the addition of NGAT as an ESA program measure and cost.
 - i. Whether the Commission should approve removal of the Career Workforce Readiness Program requirements.
 - j. Whether the Commission should approve the addition of the Electrification Pilot to the ESA Program.
 - k. Whether the Commission should approve the replacement of the ESA Working Group with an all-encompassing IQP Workshop.
2. Whether the Commission should approve SDG&E's CARE Program plans and proposed budget for PYs 2028-2033.
 - a. Whether the Commission should approve an increase in the CARE PEV cap from 6% to 20%.
 - b. Whether the Commission should approve removal of the NSLP from the list of Categorical Eligibility Programs.
3. Whether the Commission should approve SDG&E's FERA Program plans and proposed budget for PYs 2028-2033.
 - a. Whether the Commission should approve modification of the LIHEAP to CARE auto-enrollment to include FERA auto-enrollment via data sharing.
 - b. Whether the Commission should approve an increase in the capitation fee for FERA from \$30 to \$60 per enrollment.
4. Whether the Commission should approve the continuation of funding for the CARE, FERA and ESA Programs for 2034 and beyond at the levels approved for PY 2033, or at the level authorized for the final year of the current program cycle,

in the event that a timely decision regarding the subsequent program cycle is not issued.

SDG&E does not believe there are any issues related to safety considerations that need to be considered in this application.

d. Proposed Schedule

SDG&E proposes the following schedule for this proceeding:

ACTION	DATE
Application filed	January 16, 2026
Protest to Application	Approximately February 23, 2026
Reply to Protests	March 5, 2026
Prehearing / Status Conference	Week of March 30, 2026
Intervenor Testimony	August 5, 2026
Rebuttal Testimony	September 11, 2026
Evidentiary Hearings (if needed)	Week of October 12, 2026
Opening Briefs	November 13, 2026
Reply Briefs	December 18, 2026
Proposed Decision	May 2027
Final Decision	June 2027

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application 14-09-008 and is incorporated herein by reference.

C. Rule 3.2 – Authority to Change Rates

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.²⁵

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E’s most recent financial statement, balance sheet and income statement for the period ending September 30, 2025 are included with this Application as **Attachment A**.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically on SDG&E’s website. **Attachment B** to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change

A statement of proposed rate changes is attached as **Attachment C**.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500 kV Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500 kV Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and

²⁵ Note Rule 3.2(a)(9) is not applicable to SDG&E.

the Rainbow station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization for the period ending September 30, 2025 is shown on the Statement of Original Cost and Depreciation Reserves included in **Attachment D**.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations for the company) for the period ending September 30, 2025 is included as **Attachment E** to this Application.

6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E's parent company, Sempra Energy, dated March 28, 2025, was electronically mailed to the Commission on April 7, 2025, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

The rate increases reflected in this Application pass through to customers only increased costs to SDG&E for the services or commodities furnished by it.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission's Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in **Attachment F** to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission's Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission's Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

IX. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this application, testimony and related exhibits on parties to the service lists for A.19-11-003, A.19-11-004, A.19-11-005, A.19-11-006, A.19-11-007, and A.25-06-022 et al. Electronic copies will also be served on Chief ALJ Michelle Cooke.

X. EXCEL TABLES

SDG&E submits the requested Excel tables in PDF format at Attachment G. The Excel tables additionally will be served in Excel format with the accompanying testimony.

XI. CONCLUSION

SDG&E is pleased to make these income-qualified programs available to its customers. SDG&E respectfully requests that the Commission grant SDG&E's application as described herein and the testimony served concurrently herewith.

Respectfully submitted,

Cameron Biscay

Cameron Biscay
8330 Century Park Court, CP32D
San Diego, CA 92123-1530
Telephone: (858) 239-6605
Email: cbiscay@sdge.com
Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY

January 16, 2026

OFFICER VERIFICATION

Dana Golan declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on behalf of San Diego Gas & Electric Company. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-M) FOR APPROVAL OF LOW-INCOME ASSISTANCE PROGRAMS AND BUDGETS FOR PROGRAM YEARS 2028-2033** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on January 16, 2026, at San Diego, California.

/s/ Dana Golan

Dana Golan
San Diego Gas & Electric Company
Chief Customer Officer

ATTACHMENT A

BALANCE SHEET AND INCOME STATEMENT AND FINANCIAL STATEMENT

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 2025**

1. UTILITY PLANT

2025

101	UTILITY PLANT IN SERVICE	\$ 31,277,488,872
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	2,040,114,843
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(9,229,495,622)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(1,418,851,829)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(3,438,160)
118	OTHER UTILITY PLANT	2,710,540,884
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(620,912,131)
120	NUCLEAR FUEL - NET	-
		<hr/>
	TOTAL NET UTILITY PLANT	<hr/> <u>\$ 24,871,391,579</u>

2. OTHER PROPERTY AND INVESTMENTS

121	NONUTILITY PROPERTY	\$ 13,398,464
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(4,003,947)
158	NON-CURRENT PORTION OF ALLOWANCES	282,525,966
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	896,625,951
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	<hr/> <u>4,743,818</u>
		<hr/>
	TOTAL OTHER PROPERTY AND INVESTMENTS	<hr/> <u>\$ 1,193,290,252</u>

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 2025**

3. CURRENT AND ACCRUED ASSETS

2025

131	CASH	\$ 27.00
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	-
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	815,631,387
143	OTHER ACCOUNTS RECEIVABLE	119,790,823
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(66,503,350)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	12,925,287
151	FUEL STOCK	1,383,711
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	271,295,784
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	308,638,272
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(282,525,966)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	410,559
165	PREPAYMENTS	164,485,055
171	INTEREST AND DIVIDENDS RECEIVABLE	2,431,388
173	ACCRUED UTILITY REVENUES	103,303,781
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	14,006,310
175	DERIVATIVE INSTRUMENT ASSETS	30,368,952
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	<u>(4,743,818)</u>
TOTAL CURRENT AND ACCRUED ASSETS		<u>\$ 1,490,898,202</u>

4. DEFERRED DEBITS

181	UNAMORTIZED DEBT EXPENSE	\$ 64,957,626
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	5,097,831,304
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,337,071
184	CLEARING ACCOUNTS	2,819,806
185	TEMPORARY FACILITIES	678,103
186	MISCELLANEOUS DEFERRED DEBITS	323,200,912
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	3,833,825
190	ACCUMULATED DEFERRED INCOME TAXES	<u>565,830,153</u>
TOTAL DEFERRED DEBITS		<u>\$ 6,063,488,800</u>

TOTAL ASSETS AND OTHER DEBITS \$ 33,619,068,833

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 2025**

5. PROPRIETARY CAPITAL

		2025
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	9,695,308,773
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>(11,520,600)</u>
	TOTAL PROPRIETARY CAPITAL	<u>\$ 11,344,089,274</u>

6. LONG-TERM DEBT

221	BONDS	\$ 9,800,000,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>(33,680,104)</u>
	TOTAL LONG-TERM DEBT	<u>\$ 9,766,319,896</u>

7. OTHER NONCURRENT LIABILITIES

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 2,117,408,614
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	15,463,797
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	40,179,418
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	475,943
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	217,826
230	ASSET RETIREMENT OBLIGATIONS	<u>893,521,528</u>
	TOTAL OTHER NONCURRENT LIABILITIES	<u>\$ 3,067,267,126</u>

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 2025**

8. CURRENT AND ACCRUED LIABILITIES

		2025
231	NOTES PAYABLE	27,300,000
232	ACCOUNTS PAYABLE	886,201,615
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	65,120,810
235	CUSTOMER DEPOSITS	26,349,308
236	TAXES ACCRUED	79,007,149
237	INTEREST ACCRUED	137,617,120
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	5,747,833
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	248,906,377
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	129,375,342
244	DERIVATIVE INSTRUMENT LIABILITIES	384,419
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(217,826)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
		<hr/>
	TOTAL CURRENT AND ACCRUED LIABILITIES	<hr/> <u>\$ 1,605,792,147</u>

9. DEFERRED CREDITS

252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 60,262,996
253	OTHER DEFERRED CREDITS	558,633,504
254	OTHER REGULATORY LIABILITIES	3,057,113,639
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	231,816,521
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	2,771,182,833
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	<u>1,156,590,897</u>
		<hr/>

TOTAL DEFERRED CREDITS \$ 7,835,600,390

TOTAL LIABILITIES AND OTHER CREDITS \$ 33,619,068,833

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEPTEMBER 2025

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$ 4,469,210,187
401	OPERATING EXPENSES	\$ 2,067,942,119	
402	MAINTENANCE EXPENSES	229,038,120	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	964,431,511	
408.1	TAXES OTHER THAN INCOME TAXES	221,024,261	
409.1	INCOME TAXES	8,204,280	
410.1	PROVISION FOR DEFERRED INCOME TAXES	247,265,272	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(187,286,342)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(92,555,478)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
		<hr/>	
	TOTAL OPERATING REVENUE DEDUCTIONS	\$ 3,458,063,743	
	NET OPERATING INCOME	<hr/>	\$ 1,011,146,444

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	\$ -	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(6,069,833)	
418	NONOPERATING RENTAL INCOME	(1,037)	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	82,764,999	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	60,514,479	
421	MISCELLANEOUS NONOPERATING INCOME	1,253,406	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
		<hr/>	
	TOTAL OTHER INCOME	\$ 138,462,014	
		<hr/>	
421.2	LOSS ON DISPOSITION OF PROPERTY	\$ -	
425	MISCELLANEOUS AMORTIZATION	187,536	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	<hr/>	17,897,740
		<hr/>	
	TOTAL OTHER INCOME DEDUCTIONS	\$ 18,085,276	
		<hr/>	
408.2	TAXES OTHER THAN INCOME TAXES	\$ 712,321	
409.2	INCOME TAXES	6,226,725	
410.2	PROVISION FOR DEFERRED INCOME TAXES	57,949,158	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	<hr/>	(51,842,964)
		<hr/>	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	\$ 13,045,240	
		<hr/>	
	TOTAL OTHER INCOME AND DEDUCTIONS	\$ 107,331,498	
		<hr/>	
	INCOME BEFORE INTEREST CHARGES	\$ 1,118,477,942	
	EXTRAORDINARY ITEMS AFTER TAXES	-	
	NET INTEREST CHARGES*	<hr/>	338,383,807
		<hr/>	
	NET INCOME	\$ 780,094,135	

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$21,826,192)

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEPTEMBER 2025**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 8,915,214,637
NET INCOME (FROM PRECEDING PAGE)	780,094,135
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	-
OTHER RETAINED EARNINGS ADJUSTMENTS	-
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 9,695,308,772</u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 2025

(a) Amounts and Kinds of Stock Authorized:				
Common Stock	255,000,000	shares		Without Par Value
Amounts and Kinds of Stock Outstanding:				
Common Stock	116,583,358	shares		291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Decision Nos. 93-09-069, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012, 20-04-015, and 22-12-011 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

First Mortgage Bonds:	Nominal Date of	Par Value Authorized and	Outstanding	Interest Paid as of Q4' 2024
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	16,400,000
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	13,280,000
1.70% Series VVV, due 2030	09-28-20	800,000,000	800,000,000	13,600,000
2.95% Series WWW, due 2051	08-13-21	750,000,000	750,000,000	22,125,000
3.00% Series XXX, due 2032	03-11-22	500,000,000	500,000,000	15,000,000
3.70% Series YYY, due 2052	03-11-22	500,000,000	500,000,000	18,500,000
5.35% Series ZZZ, due 2053	03-10-23	800,000,000	800,000,000	42,800,000
4.95% Series AAAA, due 2028	08-11-23	600,000,000	600,000,000	30,112,500
5.55% Series BBBB, due 2054	03-22-24	600,000,000	600,000,000	18,777,500
5.40% Series CCCC, due 2035	03-28-25	850,000,000	850,000,000	-
Total First Mortgage Bonds:		9,800,000,000	9,800,000,000	352,882,500

Total Bonds:				352,882,500
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TOTAL LONG-TERM DEBT		9,800,000,000	9,800,000,000	352,882,500
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SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 2025

Other Indebtedness	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid as of Q4' 2024
Commercial Paper & ST Bank Loans	Various	Various	Various	27,300,000	\$8,190,027

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2021	2022	2023	2024	2025
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
Total	-	-	-	-	-	-
Common Stock		2021	2022	2023	2024	2025
Dividend to Parent [1]		300,000,000	100,000,000	100,000,000	225,000,000	

[1] San Diego Gas & Electric Company dividend to parent.

ATTACHMENT B

STATEMENT OF PRESENT RATES



San Diego Gas & Electric Company
San Diego, California

Revised _____	Cal. P.U.C. Sheet No. _____	64320-E
Canceling _____	Revised _____	64310-E

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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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1C5	Issued by	Submitted	Jan 16, 2026
Advice Ltr. No. <u>4792-E</u>	Dan Skopec Senior Vice President Regulatory Affairs	Effective	Jan 16, 2026
Decision No. <u>D.25-06-012</u>		Resolution No.	



San Diego Gas & Electric Company
San Diego, California

<u>Revised</u>	Cal. P.U.C. Sheet No.	64097-E
Canceling	<u>Revised</u>	Cal. P.U.C. Sheet No.

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(Continued)

2C6
Advice Ltr. No. 4767-E
Decision No. 25-10-034

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted _____ Dec 8, 2025
Effective _____ Dec 8, 2025
Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

<u>Revised</u>	Cal. P.U.C. Sheet No.	<u>64098-E</u>	
Canceling	<u>Revised</u>	Cal. P.U.C. Sheet No.	<u>64021-E</u>

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3C6	Issued by	Submitted	Dec 8, 2025
Advice Ltr. No. <u>4767-E</u>	Dan Skopec	Effective	Dec 8, 2025
Decision No. <u>25-10-034</u>	Senior Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	62886-E
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124-363	---	Declaration of Eligibility for Lifeline Rates.....	2857-E
124-463	07-07	Continuity of Service Agreement.....	20126-E
124-463/1	07-07	Continuity of Service Agreement Change Request.....	20127-E
124-1000	09-07	Community Choice Aggregator (CCA) Service Agreement.....	20301-E
124-1010	10-12	Community Choice Aggregator Non-Disclosure Agreement.....	23228-E
124-1020	03-12	Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation	22786-E
124-5152F	08-73	Application for Gas/Electric Service.....	2496-E
132-150	07-24	Medical Baseline Allowance Application.....	62237-E
132-150/1-2	07-24	Medical Baseline Allowance Self-Certification.....	62277-8-E
132-01199	02-99	Historical Energy Usage Information Release (English).....	11886-E
132-01199/1	02-99	Historical Energy Usage Information Release (Spanish).....	11887-E
132-1259C	06-74	Contract for Special Electric Facilities	2580-E
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132-2059C		Resident's Air Conditioner Cycling Agreement..	4677-E
132-6263	06-07	On-Bill Financing Loan Agreement...	21100-E
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers.....	21101-E
132-6263/2	11-12	On-Bill Financing Loan Agreement for CA State Government Customers	23268-E
132-6264	08-15	Authorization to Add Charges to Utility Bill....	36722-E
132-20101	12-10	Affidavit for Small Business Customer...	22132-E
135-00061	12-00	Voluntary Rate Stabilization Program Contract for Fixed Price Electric Energy with True-up...	14001-E
135-559	07-87	Power Line Analysis and/or Engineering Study Agreement....	5978-E
135-659	10-92	Annual Certification Form - Master Metered Accounts.....	7542-E
139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers...	19981-E
142-00012	02-03	Scheduled Load Reduction Program Contract...	16102-E
142-140	08-93	Request for Service on Schedule LR.....	7912-E
142-259	07-87	Contract for Service, Schedule S-I(Standby Service - Interruptible)...	5975-E
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142-732/2	05/25	Sub-metered Household Application and Statement of Eligibility for California Alternate Rates for Energy (CARE) Program...	62102-E P
142-732-3	07/25	CARE Program Recertification Application & Statement of Eligibility...	62253-E P
142-732/4	05/25	CARE/FERA Program Renewal – Application & Statement of Eligibility for Sub-metered Customers...	62104-E P
142-732/5	05/25	CARE Post Enrollment Verification....	62105-E P
142-732/6	05/25	Residential Rate Assistance Application (Vietnamese)...	62106-E P
142-732/8	05/25	Residential Rate Assistance Application (Direct Mail) ...	62107-E P
142-732/10	05/25	Residential Rate Assistance Application (Mandarin Chinese) ...	62108-E P
142-732/11	05/25	Residential Rate Assistance Application (Arabic)...	62109-E P
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142-732/16	05/25	Residential Rate Assistance Application (Korean)	62114-E P
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142-732/21	05/25	FERA Sub Metered Recertification Application	62120-E P
142-732/22	05-25	FERA Post Enrollment Verification Application	62121-E P
142-740	05/25	Residential Rate Assistance Application (Easy/App)	62118-E P
142-959	06-96	Standard Form Contract for Service New Job Incentive Rate Service	9129-E
142-1059	06-96	Standard Form Contract for Service New Job Connection Credit...	9130-E
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit	8103-E
142-1359	05-95	Request for Contract Minimum Demand...	8716-E
142-1459	05-95	Agreement for Contact Closure Service...	8717-E
142-1559	05-95	Request for Conjunctive Billing...	8718-E
142-1659	05-95	Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels...	8719-E
142-01959	01-01	Consent Agreement...	14172-E
142-02559	01-98	Contract to Permit Billing of Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1...	11023-E
142-2760	12-12	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less...	63024-E T
142-02760.5	07-14	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities...	63026-E T

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142-02765	01-15	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less...	26168-E
142-02766	01-15	NEM Application & Interconnection Agreement for Solar and/or Wind Electric Generating Facilities Greater than 30 kW or up to 1000 kW...	26169-E
142-02768	02-09	Photovoltaic Generation Allocation Request Form...	21148-E
142-02769	07-14	NEM Aggregation Form...	25293-E
142-02770	12-12	Generation Credit Allocation Request Form...	23288-E
142-02771	08-16	Rule 21 Generator Interconnection Agreement (GIA)...	28051-E
142-02772	06-14	Rule 21 Detailed Study Agreement...	25065-E
142-02773	12-23	Interconnection App for Solar and/or Wind ONLY >30 Kw...	61609-E
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142-02775	07-20	Net Energy Metering Non-Export / Non-Import Power Control Based Equipment Attestation	61611-E
142-02776	04/21	Emergency Standby Generator Installation Request	34665-E
142-02777	12/23	NBT Application and Interconnection Agreement <30kW	61612-E
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142-3201		Residential Hotel Application for Residential Rates	5380-E
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances...	6041-E
142-4032	05-25	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities...	37472-E
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers...	18415-E
142-05200	08-16	Generator Interconnection Agreement for Fast Track Process...	28054-E
142-05201	07-23	Exporting Generating Facility Interconnection Request...	37552-E
142-05202	01-01	Generating Facility Interconnection Application Agreement...	14152-E
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142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	32135-E
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142-05219	01-18	Technical Incentive Program Agreement...	30080-E
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142-05221	10-21	Application for Contract Demand Charge Suspension....	35507-E
142-05301	03-23	Aggregator Agreement for Capacity Bidding Program (CBP)...	62079-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30210-E

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13C6	Issued by	Submitted	May 1, 2025
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Revised Cal. P.U.C. Sheet No. 63236-E
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142-05304	06-19	Prohibited Resources Attestation.....	32137-E
142-0541	06-02	Generating Facility Interconnection Agreement	29058-E
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142-0545	06-06	Generation Bill Credit Transfer Allocation Request Form	63039-E
142-0546	11-21	Local Government – Generation Bill Credit Transfer Allocation Request Form (RES-BCT)	35617-E
142-0600	06-13	SDG&E's Final Standard Form Re-Mat PPA	23604-E
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143-00212		Resident's Agreement for Water Heater Switch Credit	
143-459		Resident's Agreement for Air Conditioner or Water Heater Switch...	3543-E
143-559		Owner's Agreement for Air Conditioner or Water Heater Switch...	3545-E
143-659		Owner's Agreement for Air Conditioner Switch Payment...	3699-E
143-759	12-97	Occupant's Agreement for Air Conditioner Switch Payment...	3700-E
143-01212	1-99	Letter of Understanding between the Customer's Authorized Meter Supplier and SDG&E for Optional UDC Meter Services	11855-E
143-1459B	12-97	Thermal Energy Storage Agreement...	5505-E
143-01759	12-97	Meter Data and Communications Request...	11004-E
143-01859	2-99	Energy Service Provider Service Agreement...	10572-E
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement...	11005-E
143-01959/1	2-99	Request for the Hourly PX Rate Option (Spanish)...	11888-E
143-02059	12-99	Direct Access Service Request (DASR)...	13196-E
143-02159	12-97	Termination of Direct Access (English)...	11889-E
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143-2259	12-97	Departing Load Competition Transition Charge Agreement...	10629-E
143-02359	12-97	Customer Request for SDG&E to Perform	11007-E
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143-02759	12-17	Direct Access Customer Relocation Declaration....	29838-E
143-02760	12-12	Six Month Notice to Return to Direct Access Service...	23319-E
143-02761	01-12	Six Month Notice to Return to Bundled Portfolio Service...	22730-E
143-02762	02-13	Direct Access Customer Assignment Affidavit...	23432-E
143-02763	04-10	Notice of Intent to Transfer to DA During OEW	21709-E

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14C10	Issued by	Submitted	Aug 14, 2025
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142-05211	06-04	Bill Protection Application...	18273-E
142-05213	07-03	Technical Incentive Program Application...	30079-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	32132-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	32133-E
142-05217	06-19	Notice by Customer to Add, Change, or Terminate Aggregator for BIP...	18273-E
142-05219	01-18	Technical Incentive Program Agreement...	18273-E
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142-05220	07-18	Armed Forces Pilot Contract...	32134-E
142-05300	07-18	Capacity Bidding Program Customer Contract...	32135-E
142-05301	07-18	Aggregator Agreement for Capacity Bidding Program (CBP)...	32136-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30080-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	15384-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	30800-E
143-02764	02-13	Direct Access Customer Replacement Declaration.....	23701-E
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144-0813	08-13	Future Communications Contact Information Form.....	23704-E
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183-2000	07-14	Submeter MDMA Registration Agreement.....	26188-E
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185-2000	12-15	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information	26941-E
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189-1000	09-25	Mobilehome Park Utility Upgrade Agreement.....	63998-E
189-2000	06-21	Mobilehome Park Utility Conversion Application.....	34960-E
190-1000	10-15	Bioenergy Market Adjusting Tariff Power Purchase Agreement	26846-E
190-2000	10-15	Green Tariff Shared Renewables (GTSR) Enhanced Community Renewables (ECR) Program Project Development Tariff Rider and Amendment	26874-E
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205-1000	12-20	Eligible Economic Development Rate Customer Application	33854-E

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15C7	Issued by	Submitted	Sep 18, 2025
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160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E

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115-002363	9-00	Electric Meter Test.....	13906-E
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115-00363/2	9-00	Sorry We Missed You.....	11342-G
115-01363	9-00	Gas Outage.....	11343-G
115-7152A	---	Access Problem Notice.....	2950-G
124-00020	3-01	Houseline Gas Leak Detection Doorhanger.....	11553-G
124-70A		No Service Tag.....	1935-G
132-150/1-2	7/24	Medical Baseline Renewal Forms.....	27296-7-G
132-150/ 20-24	7/24	Medical Baseline Applications -Various languages.....	27246-55-G
132-160/1-6	7/24	Medical Baseline Self Certifications – Various.....	27256-61-G
190-000	2/25	Standard Renewable Gas Interconnection Fact Sheet.....	27700-G
143-002/1	9/25	Services Agreement for Non-Interconnectors.....	63157-G

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San Diego Gas & Electric Company
San Diego, California

Revised _____	Cal. P.U.C. Sheet No. _____	26884-G
Canceling _____	Revised _____	26680-G

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Sheet 10

SAMPLE FORMS (Continued)

<u>Form No.</u>	<u>Date</u>	<u>Operation Notices</u>	<u>Cal. P.U.C. Sheet No.</u>
101-15152B	---	Door Knob Meter Reading Card.....	1939-G
101-3052B	3-69	Temporary "After Hour" Turn On Notice.....	1930-G
108-2132D	---	Notice of Faulty Equipment.....	1933-G
108-4132B	---	Caution Unvented Heater.....	1938-G
108-4213/4C	6-70	Shut Off Notice for Work on Gas Service Line.....	1936-G
108-5132A	---	Notice of Potentially Unsafe Gas Appliance.....	1937-G
108-8213	---	Interruption of Service Notice.....	1932-G
115-00363/2	9-00	Sorry We Missed You.....	11342-G
115-01363	9-00	Gas Outage.....	11343-G
115-7152A	---	Access Problem Notice.....	2950-G
124-00020	3-01	Houseline Gas Leak Detection Doorhanger.....	11553-G
124-70A		No Service Tag.....	1935-G

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10C5
Advice Ltr. No. 3264-G
Decision No.

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted _____
Effective _____

Dec 15, 2023
Resolution No.

ATTACHMENT C

STATEMENT OF PROPOSED RATES

ILLUSTRATIVE IMPACT ON ELECTRIC AND GAS RATES AND BILLS

The tables shown below illustrate the changes in rates that would result from CPUC approval of this application, compared to current rate levels.

If the request is approved, the typical non-CARE residential electric customer using 400 kWh per month would see a monthly bill increase of approximately \$0.58. This increase will be phased in beginning as early as 2028 through 2033. The actual impact will vary based on usage, baseline territory, and other factors.

Illustrative Proposed Electric Rate Impacts by Customer Class¹

Customer Class	Proposed Rate Increase (¢/kWh)	Percentage Rate Increase (%)
Residential	0.152	0.35%
Small Commercial	0.152	0.39%
Medium and Large C&I	0.148	0.39%
Agricultural	0.149	0.54%
Lighting	0.008	0.02%
System Total	0.150	0.38%

If the request is approved, the typical non-CARE residential gas customer using 24 therms per month would see a monthly bill increase of approximately \$0.53. This increase will be phased in beginning as early as 2028 through 2033. The actual impact will vary based on usage, baseline territory, and other factors.

Illustrative Proposed Gas Average Rate Impacts by Customer Class²

Customer Class	Proposed Rate Increase (¢/therm)	Percentage Rate Increase (%)
Core		
Residential	2.216	0.8%
Commercial/Industrial	0.699	0.4%
Natural Gas Vehicles	0.260	0.3%
Non-Core		

¹ Increase calculated comparing 2033, which is the electric peak year impact, to current effective rates as of 1/1/26. Rate increase will be the same for bundled and unbundled customers. Percentage change reflects comparison to total bundled rates.

² Increase calculated comparing 2032, which is the gas peak year impact, to current effective rates as of 1/1/26.

Commercial/Industrial	0.241	0.2%
System Average Rate	1.420	0.9%

ATTACHMENT D

COST OF PROPERTY AND DEPRECIATION RESERVE

SAN DIEGO GAS & ELECTRIC COMPANY

**COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF September 30, 2025**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	222,841.36	202,900.30
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	93,784,499.58	72,457,800.42
312	Boiler Plant Equipment	167,461,654.28	129,657,196.03
312	Boiler Plant Equipment-top side depr adj	0.00	0.00
314	Turbogenerator Units	135,789,677.59	91,516,898.64
315	Accessory Electric Equipment	89,569,156.65	71,344,938.81
315.1	Computer Hardware	0.00	0.00
315.2	Computer Software	7,979,977.04	3,575,892.85
315.25	Cloud Computer Software	0.00	0.00
315.3	Communication Equipment	0.00	0.00
316	Miscellaneous Power Plant Equipment	82,568,509.34	35,825,018.61
	TOTAL STEAM PRODUCTION	591,679,992.77	404,424,263.64
338.01	Land	0.00	0.00
338.02	Land Rights	0.00	0.00
338.2	Structures and Improvements	0.00	0.00
338.4	Solar Panels	73,791,385.36	24,886,537.64
338.5	Collector System	162,767.62	44,647.15
338.6	Generator Step-up Transformers (GSU)	0.00	0.00
338.7	Inverters	4,346,998.99	2,520,023.85
338.8	Other Accessory Electrical Equipment	2,242,963.06	1,393,425.48
338.9	Computer Hardware	0.00	0.00
338.10	Computer Software	0.00	0.00
338.11	Communication Equipment	692,608.58	407,690.18
338.12	Miscellaneous Power Plant Equipment	1,032,971.42	525,405.64
	TOTAL SOLAR PRODUCTION	82,269,695.03	29,777,729.94
340.10	Land	224,368.91	0.00
340.20	Land Rights	2,427.96	2,427.96
341.00	Structures and Improvements	27,061,272.32	18,365,439.49
341.20	Structures and Improvements-Other	0.00	0.00
342.00	Fuel Holders, Producers & Accessories	21,651,513.75	14,563,270.73
342.20	Fuel Holders, Producers & Accessories-Other	0.00	0.00
343.00	Prime Movers	94,780,877.40	76,145,987.04
343.20	Prime Movers-Other	0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
344.00	Generators	274,387,535.61	198,000,302.08
344.00	Generators - topside depr adj.	0.00	0.00
344.10	Inactive	0.00	0.00
344.20	Generators-Other	11,596,546.36	3,775,184.89
345.00	Accessory Electric Equipment	30,705,901.84	23,342,932.52
345.10	Computer Hardware	0.00	0.00
345.20	Computer Software	0.00	0.00
345.25	Comp Software (Cloud SaaS)	0.00	0.00
345.30	Communication Equipment	0.00	0.00
346.00	Miscellaneous Power Plant Equipment	91,856,225.84	42,240,774.22
346.20	Miscellaneous Power Plant Equipment-Other	0.00	0.00
TOTAL OTHER PRODUCTION		<u>552,266,669.99</u>	<u>376,436,318.93</u>
TOTAL ELECTRIC PRODUCTION		<u>1,226,216,357.79</u>	<u>810,638,312.51</u>
350.10	Land - Trans - future use	0.00	0.00
350.11	Land - Other	78,549,752.27	0.00
350.12	Land - SWPL	3,138,313.41	0.00
350.16	Land - SRPL	2,563,164.10	0.00
350.20	Land Rights - Trans (future)	0.00	0.00
350.21	Land Rights - Other	82,059,426.06	16,707,082.77
350.22	Land Rights - SWPL	18,638,712.99	6,842,336.19
350.26	Land Rights - SRPL	77,120,373.17	14,279,259.58
351.10	Trans. Computer Hardware	0.00	0.00
351.20	Trans. Computer Software	4,158,996.93	978,463.97
351.30	Trans. Communication Equipment	172,232,305.95	56,928,423.72
352.10	Structures and Improvements-Other	844,720,021.83	149,008,892.43
352.20	Structures and Improvements-SWPL	58,623,333.71	14,465,485.71
352.60	Structures and Improvements-SRPL	121,643,465.54	32,105,914.56
353.10	Station Equipment-Other	2,036,749,290.74	598,408,511.46
353.20	Station Equipment-SWPL	342,575,332.83	157,564,285.45
353.40	Station Equipment-CTC	1,420,392.88	739,076.17
353.60	Station Equipment-SRPL	167,989,686.58	58,118,760.22
354.10	Towers and Fixtures-Other	93,904,609.27	58,184,296.81
354.20	Towers and Fixtures-SWPL	66,826,455.22	73,262,627.72
354.60	Towers and Fixtures-SRPL	766,913,153.67	210,381,408.43
355.10	Poles and Fixtures-Other	1,344,612,384.87	309,035,434.67
355.20	Poles and Fixtures-SWPL	10,337,209.17	14,648,812.90
355.60	Poles and Fixtures-SRPL	3,343,703.96	1,647,012.65
356.10	Overhead Conductors and Devices-Other	871,779,687.37	216,982,217.44
356.20	Overhead Conductors and Devices-SWPL	46,894,303.14	72,669,835.48
356.60	Overhead Conductors and Devices-SRPL	173,822,884.90	58,431,647.92
357.00	Underground Conduit-Other	600,626,681.50	132,895,667.19
357.60	Underground Conduit-SRPL	80,541,402.53	21,379,046.40
358.00	Underground Conductors and Devices-Other	583,205,928.01	116,637,561.53
358.60	Underground Conductors and Devices-SRPL	126,452,463.41	35,553,807.76
359.10	Roads and Trails-Other	185,342,468.42	24,521,430.68
359.20	Roads and Trails-SWPL	5,744,009.36	3,408,279.66
359.60	Roads and Trails-SRPL	243,364,727.24	51,979,461.10
TOTAL TRANSMISSION		<u>9,215,894,641.03</u>	<u>2,507,765,040.58</u>
360.1	Land	21,018,682.26	0.00
360.2	Land Rights	96,056,825.91	58,187,217.16

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
361	Structures and Improvements	20,213,419.39	4,970,749.89
362	Station Equipment	756,441,393.65	398,911,807.90
363.1	Computer Hardware	0.00	0.00
363.2	Computer Software	222,066,891.82	113,536,985.32
363.25	Comp Software (Cloud SaaS)	0.00	0.00
363.3	Communication Equipment	141,002,616.27	41,953,754.22
364	Poles, Towers and Fixtures	1,458,617,075.33	325,778,039.12
365	Overhead Conductors and Devices	1,711,318,094.96	320,007,157.05
366	Underground Conduit	2,282,144,066.74	768,688,566.03
367	Underground Conductors and Devices	2,579,564,067.91	1,191,285,743.66
367	Underground Conductors and Devices	(269.75)	(269.75)
368.1	Line Transformers	1,047,790,874.84	415,074,923.65
368.2	Protective Devices and Capacitors	50,623,223.02	33,442,831.93
369.1	Services Overhead	502,129,276.96	117,969,866.13
369.2	Services Underground	545,469,374.39	321,676,137.02
370.1	Meters	12,466,179.71	1,551,425.02
370.11	Meters-Electronic	225,376,821.09	183,308,868.85
370.2	Meter Installations	19,408,350.43	1,475,754.87
370.2	Meter Installations-Electronic	87,328,176.94	57,228,533.43
371	Installations on Customers' Premises	13,609,171.86	12,119,624.91
371.1	EV Charging Units	54,537,968.02	31,979,552.23
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	40,169,184.90	27,800,353.71
	TOTAL DISTRIBUTION PLANT	11,887,351,466.65	4,426,947,622.35
387.01	Land	4,831,367.94	0.00
387.02	Land Rights	352,231.25	23,481.72
387.10	Communication Equipment	0.00	0.00
387.11	Misc Energy Storage Equip	0.00	0.00
387.12	Asset Retirement Costs	0.00	0.00
387.20	Structures and Improvements	0.00	0.00
387.30	Energy Storage Equipment	1,043,112,487.94	273,172,121.26
387.30	Energy Storage Equipment	0.00	0.00
387.50	Collector System	0.00	0.00
387.60	Gen Step-up Transf (GSU)	0.00	0.00
387.70	Inverters	0.00	0.00
387.80	Computer Hardware	0.00	0.00
387.90	Computer Software	0.00	0.00
387.95	Comp Software (Cloud SaaS)	0.00	0.00
	TOTAL ENERGY STORAGE PLANT	1,048,296,087.13	273,195,602.98
389.1	Land	7,312,142.54	0.00
390	Structures and Improvements	45,330,343.57	33,867,901.74
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	58,145.67	35,666.04
393	Stores Equipment	46,031.37	13,309.59
394.11	Portable Tools	44,617,322.66	17,783,526.13
394.2	Shop Equipment	30,644.48	4,891.95
395	Laboratory Equipment	5,675,983.59	2,657,279.27
396	Power Operated Equipment	0.00	56,972.74
397.10	Computer Hardware	0.01	(16,359.20)
397.20	Computer Software	48,818,658.44	9,755,223.56
397.25	Comp Software (Cloud SaaS)	0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
397.30	Communication Equipment	220,008,004.26	144,291,205.47
397.60	Inactive	0.00	0.00
397.70	Inactive	21,144,948.17	542,557.08
398	Miscellaneous Equipment	3,129,641.60	2,009,735.44
	TOTAL GENERAL PLANT	<u>396,171,866.36</u>	<u>211,001,909.80</u>
101	TOTAL ELECTRIC PLANT	<u>23,774,153,260.32</u>	<u>8,229,751,388.52</u>
	GAS PLANT		
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	<u>86,104.20</u>	<u>86,104.20</u>
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,822,410.95
	TOTAL STORAGE PLANT	<u>2,168,803.11</u>	<u>1,822,410.95</u>
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,493,178.35	1,957,822.12
366	Structures and Improvements	24,012,036.27	14,188,987.26
367	Mains	981,577,752.44	178,369,493.00
368	Compressor Station Equipment	145,582,651.76	88,515,003.40
369	Measuring and Regulating Equipment	31,058,087.34	22,043,371.15
371	Other Equipment	2,850,672.10	784,511.30
	TOTAL TRANSMISSION PLANT	<u>1,193,223,522.01</u>	<u>305,859,188.23</u>
374.1	Land	1,514,272.84	0.00
374.2	Land Rights	8,518,845.56	7,910,167.49
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,933,542,321.20	563,107,953.04
376	Mains	0.00	0.00
376.60	GTSR Hydro Test Costs	19,253,031.66	511,870.92
378	Measuring & Regulating Station Equipment	21,298,625.47	11,909,005.20
380	Distribution Services	844,840,659.38	357,350,148.50
381	Meters and Regulators	105,818,630.94	39,838,844.83
381.01	Meters and Regulators-Electronic	118,652,300.83	75,691,970.74
382	Meter and Regulator Installations	160,794,875.83	49,830,544.10
382.01	Meter and Regulator Installations-Electronic	27,578,068.91	26,061,134.61

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,443,667.65
387.11	Other Equipment	993,722.26	918,692.54
387.12	Other Equipment-CNG Depreciable	8,910,372.92	5,226,144.64
387.13	Other Equipment-CNG Bal Account	658,196.33	658,196.33
	TOTAL DISTRIBUTION PLANT	3,253,934,181.74	1,140,519,593.68
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	0.00	0.00
394.1	Portable Tools	28,759,358.13	8,140,160.79
394.2	Shop Equipment	18,459.73	(5,839.52)
395	Laboratory Equipment	0.00	0.00
396	Power Operated Equipment	0.00	0.00
397	Communication Equipment	2,331,509.48	1,712,839.10
398	Miscellaneous Equipment	1,160,607.66	287,424.11
	TOTAL GENERAL PLANT	32,269,935.00	10,134,584.49
101	TOTAL GAS PLANT	4,481,682,546.06	1,458,421,881.55

COMMON PLANT

303	Miscellaneous Intangible Plant - Cloud	58,316,681.73	27,810,374.75
303	Miscellaneous Intangible Plant - Cloud	29,595,723.47	3,687,521.63
303	Miscellaneous Intangible Plant	1,129,611,216.89	643,784,161.34
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.11	Land	7,225,913.43	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	703,523,600.93	259,835,227.97
391.1	Office Furniture and Equipment - Other	49,268,366.44	21,396,563.67
391.2	Office Furniture and Equipment - Computer E	128,060,439.06	88,711,671.43
392.1	Transportation Equipment - Autos	765,306.97	468,334.44
392.2	Transportation Equipment - Trailers	107,977.72	38,011.52
392.3	Transportation Equipment - Aviation	29,690,606.70	13,422,311.22
393	Stores Equipment	332,982.68	130,064.44
394.1	Portable Tools	1,503,266.67	902,029.70
394.2	Shop Equipment	136,283.14	100,871.76
394.3	Garage Equipment	1,801,884.51	583,053.03
395	Laboratory Equipment	2,391,445.88	1,210,575.72
396	Power Operated Equipment	0.00	0.00
397.1	Communication Equipment	0.00	0.00
397.3	Communication Equipment	561,619,004.34	229,642,383.88
397.3	Communication Equipment	0.00	0.00
398	Miscellaneous Equipment	3,282,153.93	1,319,107.37
118.1	TOTAL COMMON PLANT	2,707,260,630.83	1,293,070,040.21
	TOTAL ELECTRIC PLANT	23,774,153,260.32	8,229,751,388.52
	TOTAL GAS PLANT	4,481,682,546.06	1,458,421,881.55
	TOTAL COMMON PLANT	2,707,260,630.83	1,293,070,040.21
101 &			
118.1	TOTAL	30,963,096,437.21	10,981,243,310.28

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CLOUD CONTRA Common	(58,316,681.73)	(27,810,374.74)
		<u>(58,316,681.73)</u>	<u>(27,810,374.74)</u>
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	ACCRUAL FOR RETIREMENTS Electric Gas	(81,952,907.31) (3,896,704.65)	(81,952,907.31) (3,896,704.65)
		<u>(81,952,907.31)</u> <u>(3,896,704.65)</u>	<u>(81,952,907.31)</u> <u>(3,896,704.65)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE ^T	(85,849,611.96)	(85,849,611.96)
102	PLANT PURCHASED OR SOLD Electric Gas	0.00 0.00	0.00 0.00
		<u>0.00</u> <u>0.00</u>	<u>0.00</u> <u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	0.00	0.00
104	PLANT LEASED TO OTHERS Electric Gas	112,194,000.02 0.00	48,778,729.95 0.00
		<u>112,194,000.02</u> <u>0.00</u>	<u>48,778,729.95</u> <u>0.00</u>
105	TOTAL PLANT LEASED TO OTHERS	<u>112,194,000.02</u>	<u>48,778,729.95</u>
105	PLANT HELD FOR FUTURE USE Electric Gas	0.00 0.00	0.00 0.00
		<u>0.00</u> <u>0.00</u>	<u>0.00</u> <u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	0.00	0.00
107	CONSTRUCTION WORK IN PROGRESS Electric Gas Common	1,511,811,402.80 312,200,237.23 216,103,203.16	
		<u>1,511,811,402.80</u> <u>312,200,237.23</u> <u>216,103,203.16</u>	<u></u>
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>2,040,114,843.19</u>	<u>0.00</u>
108.5	Thank you ACCUMULATED NUCLEAR DECOMMISSIONING Electric	0.00	895,717,241.22
		<u>0.00</u>	<u>895,717,241.22</u>
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	895,717,241.22
101.1	ELECTRIC CAPITAL LEASES	1,307,422,019.46	190,998,822.25
118.1	COMMON CAPITAL LEASE	126,294,507.33	61,916,504.22
		<u>1,307,422,019.46</u> <u>126,294,507.33</u>	<u>190,998,822.25</u> <u>61,916,504.22</u>
		<u>1,433,716,526.79</u>	<u>252,915,326.47</u>
143	FAS 143 ASSETS - Legal Obligation	26,850,658.54	(887,422,711.91)

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
143	FIN 47 ASSETS - Non-Legal Obligation	233,056,731.44	69,989,260.38
	FAS 143 ASSETS - COR - Legal Obligation	<u>0.00</u>	<u>(2,669,656,686.24)</u>
	TOTAL FAS 143	259,907,389.98	(3,487,090,137.77)
	UTILITY PLANT TOTAL	<u>34,664,862,903.50</u>	<u>8,577,904,483.45</u>

ATTACHMENT E

SUMMARY OF EARNINGS

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
SEPTEMBER 2025
(\$ IN MILLIONS)**

Line No.	Item	Amount
1	Operating Revenue	\$ 4,469
2	Operating Expenses	<u>3,458</u>
3	Net Operating Income	<u>\$ 1,011</u>
4	Weighted Average Rate Base	\$ 17,748
5	Rate of Return*	8.21%

*Authorized Cost of Capital

ATTACHMENT F

GOVERNMENTAL ENTITIES RECEIVING NOTICE

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

ATTACHMENT G

ENERGY SAVINGS ASSISTANCE, CALIFORNIA ALTERNATE RATES FOR ENERGY, FAMILY ENERGY RATE ASSISTANCE PROGRAM PLANS AND BUDGETS FOR PROGRAM YEARS 2028-2033

Company Name	San Diego Gas & Electric Company	(Input your Utility Name)												
Company Acronym	SDG&E													
Grey Cells	Do not enter data in the grey cells. The values are pulled from detailed program tables or the sum function is built in.													
Colored Tabs														
<table border="0"> <tr><td> </td><td>Summary Tables</td></tr> <tr><td> </td><td>ESA Planning Assumptions</td></tr> <tr><td> </td><td>EM&V Studies</td></tr> <tr><td> </td><td>CARE Budget Goals</td></tr> <tr><td> </td><td>FERA Budget & Goals</td></tr> <tr><td> </td><td>Rate Impacts</td></tr> </table>			 	Summary Tables	 	ESA Planning Assumptions	 	EM&V Studies	 	CARE Budget Goals	 	FERA Budget & Goals	 	Rate Impacts
 	Summary Tables													
 	ESA Planning Assumptions													
 	EM&V Studies													
 	CARE Budget Goals													
 	FERA Budget & Goals													
 	Rate Impacts													
Tabs:														
Tables 1-2 CARE Enr Budget														
Tables 3-4 FERA Enr Budget														
Tables 5 ESA Savings Budget CE														
Table 6 ESA HH Treatment Target														
Table 7 ESA Budget by Category														
Table 8 CAS Budget														
A-1 ESA Main Planning														
A-1a ESA MFWB														
A-2 ESA Housing Type														
A-3 ESA Bill Savings														
A-4 Studies Budget														
B-1 CARE Budget Details														
B-2 CARE Enrollment														
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C-2 FERA Enrollment														
D-1 Rate Impacts- Gas														
D-2 Rate Impacts-Electric														
End of Tables														

San Diego Gas & Electric Company

Table 1: CARE Participation and Enrollment Percentage Goals

CARE Goals	Approved PY 2026 (D.21-06-015)	Proposed PY 2027 (A.25-06-022)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033
Participation/ Enrollment Goal	90%	90%	96.0%	95.0%	93.0%	92.0%	91.0%	90.0%

Table 2: CARE Proposed Budgets (Total Gas and Electric)

Categories	Approved 2026 (D.21-06-015)	Proposed 2027 (A.25-06-022)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033	Total (2028-2033)
CARE Administrative Budget	\$ 7,401,649	\$ 7,401,649	\$ 7,711,323	\$ 7,965,911	\$ 8,034,643	\$ 8,317,714	\$ 8,416,425	\$ 8,703,733	\$ 49,149,749
CARE Discount Budget	\$ 126,524,206	\$ 218,878,622	\$ 213,416,309	\$ 215,550,473	\$ 217,705,977	\$ 219,883,037	\$ 222,081,867	\$ 224,302,686	\$ 1,312,940,350
CARE Administrative + Discount Budget	\$ 133,925,855	\$ 226,280,271	\$ 221,127,632	\$ 223,516,383	\$ 225,740,621	\$ 228,200,751	\$ 230,498,292	\$ 233,006,420	\$ 1,362,090,099

Table 2a: CARE Proposed Budgets (Electric)

Categories	2026	2027	2028	2029	2030	2031	2032	2033	Total
CARE Administrative Budget	\$ 6,661,484	\$ 6,735,500	\$ 6,940,190	\$ 7,169,320	\$ 7,231,179	\$ 7,485,943	\$ 7,574,782	\$ 7,833,360	\$ 44,234,774
CARE Discount Budget	\$ 113,871,785	\$ 199,179,546	\$ 192,074,678	\$ 193,995,425	\$ 195,935,380	\$ 197,894,733	\$ 199,873,681	\$ 201,872,417	\$ 1,181,646,315
CARE Administrative + Discount Budget	\$ 120,533,270	\$ 205,915,046	\$ 199,014,869	\$ 201,164,745	\$ 203,166,558	\$ 205,380,676	\$ 207,448,463	\$ 209,705,778	\$ 1,225,881,089

Table 2b: CARE Proposed Budgets (Gas)

Categories	2026	2027	2028	2029	2030	2031	2032	2033	Total
CARE Administrative Budget	\$ 740,165	\$ 666,148	\$ 771,132	\$ 796,591	\$ 803,464	\$ 831,771	\$ 841,642	\$ 870,373	\$ 4,914,975
CARE Discount Budget	\$ 12,652,421	\$ 19,699,076	\$ 21,341,631	\$ 21,555,047	\$ 21,770,598	\$ 21,988,304	\$ 22,208,187	\$ 22,430,269	\$ 131,294,035
CARE Administrative + Discount Budget	\$ 13,392,586	\$ 20,365,224	\$ 22,112,763	\$ 22,351,638	\$ 22,574,062	\$ 22,820,075	\$ 23,049,829	\$ 23,300,642	\$ 136,209,010

Note:

Tables 2a and 2b are for Gas & Electric IOUs	Electric Percentage	Gas Percentage
Electric and Gas allocation (PY 2028-2033)	90%	10%
Electric and Gas allocation (PY 2027)	91%	9%
Electric and Gas allocation (PY 2026)	90%	10%

San Diego Gas & Electric Company

Table 3: FERA Participation and Enrollment Percentage Goals

FERA	Approved PY 2026 (D.21-06-015)	Proposed PY 2027 (A.25-06-022)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033
Participation/ Enrollment Goal	70%	70%	47.5%	52.5%	57.5%	62.5%	67.0%	70.0%

Table 4: FERA Proposed Budgets

Categories	Approved PY 2026 (D.21-06-015)	Proposed PY 2027 (A.25-06-022)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033	Total
FERA Administrative Budget	\$ 640,368	\$ 984,185	\$ 1,979,370	\$ 1,992,889	\$ 2,017,310	\$ 2,052,553	\$ 2,074,158	\$ 2,100,782	\$ 12,217,062
FERA Discount Budget	\$ 5,388,762	\$ 5,449,903	\$ 11,254,869	\$ 12,439,592	\$ 13,624,315	\$ 14,809,038	\$ 15,875,288	\$ 16,586,122	\$ 84,589,223
FERA Administrative + Discount Budget	\$ 6,029,130	\$ 6,434,088	\$ 13,234,239	\$ 14,432,480	\$ 15,641,625	\$ 16,861,590	\$ 17,949,446	\$ 18,686,905	\$ 96,806,285

Note: 100% electric funding.

Table 5: ESA Annual Energy Savings Goals (kWh, kW, Therms) Budget, Cost Effectiveness Tests

Table 5a: ESA Portfolio (ESA MAIN, MFWB, other new program)

Category	kWh	kW	Therm	Budget	Energy Savings Assistance Cost Effectiveness Test (ESACET)	Resource Test [1]	TRC [2]	PAC [2]	RIM [2]	SCB (Base) [3]	SCH (High) [3]
PY 2026, Updated in A.25-06-022, Supplemental Testimony [4]	3,282,219	394	182,359	\$ 29,755,102	0.28	0.33	0.20	0.20	0.14	0.27	0.28
Proposed PY 2027 (A.25-06-022, Supplemental Testimony)	3,939,709	641	247,731	\$ 35,741,017	0.27	0.31	0.16	0.16	0.11	0.21	0.22
PY 2028	2,049,417	572	160,085	\$ 26,864,081	0.37	0.33	0.17	0.17	0.15	0.24	0.24
PY 2029	2,481,710	705	204,983	\$ 32,007,446	0.40	0.37	0.19	0.20	0.14	0.27	0.27
PY 2030	2,480,163	706	201,691	\$ 32,972,541	0.40	0.37	0.20	0.20	0.16	0.27	0.27
PY 2031	2,493,055	707	205,740	\$ 33,863,867	0.40	0.38	0.20	0.20	0.17	0.28	0.28
PY 2032	2,501,741	709	206,178	\$ 34,909,103	0.41	0.38	0.20	0.20	0.17	0.28	0.28
PY 2033	2,535,142	713	206,402	\$ 34,139,195	0.41	0.38	0.21	0.21	0.17	0.28	0.28
Total Request (2028-2033)	14,541,229	4,112	1,185,078	194,756,234							

Table 5b: ESA MAIN

Category	kWh	kW	Therm	Budget	Energy Savings Assistance Cost Effectiveness Test (ESACET)	Resource Test [1]	TRC [2]	PAC [2]	RIM [2]	SCB (Base) [3]	SCH (High) [3]
PY 2026, Updated in A.25-06-022, Supplemental Testimony [5]	2,008,318	286	109,161	\$ 19,832,922	0.26	0.28	0.17	0.17	0.12	0.23	0.23
Proposed PY 2027, Updated in A.25-06-022, Supplemental Testimony [6]	1,921,995	456	92,536	\$ 22,011,220	0.25	0.26	0.13	0.13	0.10	0.17	0.18
PY 2028	1,412,994	464	105,223	\$ 20,779,166	0.36	0.27	0.15	0.15	0.12	0.21	0.22
PY 2029	1,418,646	465	105,644	\$ 21,139,444	0.36	0.28	0.15	0.15	0.12	0.22	0.22
PY 2030	1,424,320	467	106,067	\$ 21,851,074	0.37	0.28	0.16	0.16	0.12	0.22	0.22
PY 2031	1,430,017	469	106,491	\$ 22,474,158	0.37	0.29	0.16	0.16	0.12	0.22	0.22
PY 2032	1,435,738	471	106,917	\$ 23,085,978	0.37	0.29	0.16	0.16	0.12	0.22	0.22
PY 2033	1,440,045	472	107,238	\$ 23,734,942	0.38	0.29	0.16	0.16	0.13	0.22	0.22
Total Request (2028-2033)	8,561,760	2,809	637,580	\$ 132,664,762							

Table 5c: ESA MFWB and SPOC

Category	kWh	kW	Therm	Budget	Energy Savings Assistance Cost Effectiveness Test (ESACET)	Resource Test [1]	TRC [2]	PAC [2]	RIM [2]	SCB (Base) [3]	SCH (High) [3]
PY 2026, Updated in A.25-06-022, Supplemental Testimony [7]	1,273,901	109	73,198	\$ 8,395,497	0.32	0.44	0.27	0.28	0.16	0.38	0.39
Proposed PY 2027 (A.25-06-022, Supplemental Testimony) [8]	2,017,714	185	155,195	\$ 11,938,738	0.31	0.38	0.21	0.22	0.15	0.28	0.29
PY 2028	636,423	109	54,862	\$ 6,043,887	0.42	0.53	0.24	0.24	0.22	0.33	0.33
PY 2029	1,063,064	239	99,339	\$ 9,124,395	0.47	0.60	0.29	0.29	0.24	0.39	0.39
PY 2030	1,055,843	239	95,624	\$ 9,393,265	0.47	0.60	0.28	0.29	0.24	0.39	0.39
PY 2031	1,063,038	238	99,249	\$ 9,672,437	0.48	0.61	0.29	0.30	0.25	0.40	0.40
PY 2032	1,066,003	238	99,261	\$ 9,957,826	0.49	0.62	0.30	0.30	0.25	0.41	0.41
PY 2033	1,095,097	241	99,164	\$ 10,201,843	0.50	0.62	0.30	0.31	0.25	0.41	0.42
Total Request (2028-2033)	5,979,469	1,303	547,498	\$ 54,393,653							

Table 5d: PPPD (PY 2026-2027) & Electrification Pilot (PY 2028-2033) [12]

Category	kWh	kW	Therm	Budget	Assistance Cost	Resource Test [1]	TRC [2]	PAC [2]	RIM [2]	SCB (Base) [3]	SCH (High) [3]
PY 2026 for PPPD (D.21-06-015) [9]	n/a	n/a	n/a	\$ 1,526,683	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Proposed PY 2027 for PPPD (A.25-06-022) [10]	n/a	n/a	n/a	\$ 1,791,059	n/a	n/a	n/a	n/a	n/a	n/a	n/a
PY 2028 [11]	n/a	n/a	n/a	\$ 441,028	n/a	n/a	n/a	n/a	n/a	n/a	n/a
PY 2029 [11]	n/a	n/a	n/a	\$ 1,743,607	n/a	n/a	n/a	n/a	n/a	n/a	n/a
PY 2030 [11]	n/a	n/a	n/a	\$ 1,728,201	n/a	n/a	n/a	n/a	n/a	n/a	n/a
PY 2031 [11]	n/a	n/a	n/a	\$ 1,717,273	n/a	n/a	n/a	n/a	n/a	n/a	n/a
PY 2032 [11]	n/a	n/a	n/a	\$ 1,865,299	n/a	n/a	n/a	n/a	n/a	n/a	n/a
PY 2033 [11]	n/a	n/a	n/a	\$ 202,411	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Total Request (2028-2033)	-	-	-	\$ 7,697,819	n/a	n/a	n/a	n/a	n/a	n/a	n/a

Cost Effectiveness Notes:

[1] Formerly known as the Resource TRC, updated per: June 2018 Recommendations of the ESA Cost Effectiveness Working Group.

[2] Provided for PY2021 through PY2026 in compliance with Decision 19-05-019.

[3] SCT provided in compliance with D.24-07-015 OP1. There are two values for SCT: SCB or SCT Base and SCH or SCT High.

[4] - PY 2026, ESA Portfolio CET values are from ESA Main and MFWB values revised in A.25-06-022 Supplemental Testimony, Attachment A. Energy savings and budget are aggregated from Tables 5b-5d.

[5] - PY 2026, ESA Main CET values are from authorized SDG&E AL 3842-E/3012-G et.al. effective October 1, 2021, and revised in A.25-06-022 Supplemental Testimony, Attachment A.

[6] - PY 2027 ESA Main CET values are from A.25-06-022 Supplemental Testimony, Attachment A.

[7] - PY 2026 MFWB CET values are from authorized SDG&E Advice Letter 4115-E/3144-G, Table 4, effective Dec 30, 2022 and revised in A.25-06-022 Supplemental Testimony, Attachment A.

[8] - PY 2027 MFWB CET values are from A.25-06-022 Supplemental Testimony, Attachment A.

[9] - PY 2026 PPPD Budget from D.21-06-015. No CET conducted and values are not available, per D.21-06-015 OP 38 and Attachment 2.

[10] - PY 2027 PPPD Budget from A.25-06-022. No CET conducted and values are not available, per D.21-06-015 OP 38 and Attachment 2.

[11] - Similar to D.21-06-015 OP 38 and Attachment 2 Guidance for Piled/Pilot Deep, no ESACET threshold was determined for new Electrification Pilot but shall be tracked during the cycle.

[12] Intentionally left blank - pending Commission approval and selection of implementer. Final electrification measures, quantities and savings will be determined once the Pilot implementer has been contracted.

San Diego Gas & Electric Company

Table 6: Annual ESA Household Treatment Targets¹

	Household Targets	Multifamily Property Targets ²
Approved PY 2026 (D.21-06-015 & AL 4115E-3144G)	16,065	54
Proposed PY 2027 (A.25-06-022)	14,766	46
PY 2028	8,750	5
PY 2029	10,150	25
PY 2030	10,150	30
PY 2031	10,150	30
PY 2032	10,150	30
PY 2033	10,150	30
Total (2028-2033)	59,500	150

Notes:

1. The household treatment targets for PYs 2028-2033 are for the ESA Portfolio, including Main ESA, MFWB in-units, with exception of any proposed pilots.
2. Multifamily Property Targets relates to whole building projects.

San Diego Gas & Electric Company

Table 8: Concurrent Application System (CAS) Budget

CAS Budget Categories	PY 2025 [1]	PY 2026 [1]	PY 2027 [1]	PY 2028 [2]	PY 2029 [2]	PY 2030 [3]	PY 2031 [3]	PY 2032 [3]	PY 2033 [3]	Total PYs 2028-2033
Joint IOU Third Party Contract	\$ 607,650	\$ -	\$ -	\$ 63,000	\$ 65,000	\$ 67,000	\$ 69,000	\$ 71,000	\$ 73,000	\$ 408,000
SDG&E IT/Programming, Administrative Costs	\$ 2,142,000	\$ 914,000	\$ 481,000	\$ 311,000	\$ 249,000	\$ 256,470	\$ 264,164	\$ 272,089	\$ 280,252	\$ 1,632,975
Total	\$ 2,749,650	\$ 914,000	\$ 481,000	\$ 374,000	\$ 314,000	\$ 323,470	\$ 333,164	\$ 343,089	\$ 353,252	\$ 2,040,975

Notes:

1 - Resolution E-5394, OP 2 approved the \$4,051,000 CAS Phase 1 development budget from 2025 to 2027 and SDG&E's 15% cost share as requested in AL 4543-E/3365-G - \$4,051,000 X 15% = \$607,650.

OP 3 approved SDG&E's \$3,621,692 IT/administrative budget that covers PYs 2024-2027 as requested in AL 4543-E/3365-G.

2 - Resolution E-5394 directs program year 2028 and 2029 to be included in the this application for approval.

3 - Forecasted costs for IOU maintenance, assumes +3% annual escalation in Program Years 2030-2033.

San Diego Gas & Electric Company

Table 7: ESA Portfolio Budget by Category (Show Full Budget Amount)

ESA Program Budget Categories	Approved PY 2026 (D.21-06-015, AL 4115E-3144G & AL 4482-3324G) ⁴	Proposed PY 2027 (A.25-06-022)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033	Total Request (2028-2033)
EE Budget¹									
EE Main	\$ 17,214,498	\$ 17,214,377	\$ 15,420,693	\$ 15,975,679	\$ 16,477,562	\$ 16,986,067	\$ 17,510,643	\$ 18,037,254	\$ 100,407,898
EE-Pilots ⁵	\$ 1,526,683	\$ 1,791,059	\$ 211,020	\$ 1,402,442	\$ 1,402,442	\$ 1,394,942	\$ 1,376,098	\$ -	\$ 5,786,944
EE-MF	\$ 8,394,059	\$ 10,726,978	\$ 4,243,266	\$ 7,270,689	\$ 7,488,155	\$ 7,714,366	\$ 7,945,203	\$ 8,179,704	\$ 42,841,383
EE Subtotal	\$ 27,135,240	\$ 29,732,414	\$ 19,874,979	\$ 24,648,810	\$ 25,368,159	\$ 26,095,375	\$ 26,831,944	\$ 26,216,958	\$ 149,036,225
Administrative²									
Regulatory Compliance	\$ 308,400	\$ 213,045	\$ 282,180	\$ 288,700	\$ 299,363	\$ 306,600	\$ 315,472	\$ 327,123	\$ 1,819,438
General Administration	\$ 3,347,835	\$ 3,205,773	\$ 1,907,973	\$ 2,713,967	\$ 2,744,013	\$ 2,873,426	\$ 2,955,474	\$ 2,941,129	\$ 16,135,982
Administrative Subtotal	\$ 3,656,235	\$ 3,418,818	\$ 2,190,153	\$ 3,002,667	\$ 3,043,376	\$ 3,180,026	\$ 3,270,946	\$ 3,268,252	\$ 17,955,420
Direct Implementation (DI)²									
Training Center	\$ 160,614	\$ 160,614	\$ 75,000	\$ 77,250	\$ 79,568	\$ 81,955	\$ 84,413	\$ 86,946	\$ 485,132
Workforce Education and Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Inspections	\$ 110,062	\$ 226,923	\$ 224,839	\$ 240,829	\$ 248,054	\$ 268,479	\$ 263,161	\$ 260,650	\$ 1,506,012
EE-MF - SPOC	\$ 651,613	\$ 462,333	\$ 190,007	\$ 188,548	\$ 202,454	\$ 201,476	\$ 200,619	\$ 182,337	\$ 1,165,441
Other DI Costs	\$ -	\$ -	\$ 2,694,021	\$ 2,182,934	\$ 2,242,339	\$ 2,292,312	\$ 2,450,141	\$ 2,415,423	\$ 14,277,170
Marketing and Outreach²	\$ 1,674,124	\$ 1,630,135	\$ 1,554,108	\$ 1,566,714	\$ 1,598,901	\$ 1,590,787	\$ 1,671,879	\$ 1,622,559	\$ 9,604,948
EM&V²									
Studies ³	\$ 50,000	\$ 50,000	\$ -	\$ 37,500	\$ 126,250	\$ 88,750	\$ 70,000	\$ 18,750	\$ 341,250
CPUC Energy Division	\$ 59,780	\$ 59,780	\$ 60,975	\$ 62,194	\$ 63,438	\$ 64,707	\$ 66,000	\$ 67,321	\$ 384,635
DI + Marketing & Outreach + EM&V Subtotal	\$ 2,706,193	\$ 2,589,785	\$ 4,798,950	\$ 4,355,969	\$ 4,561,004	\$ 4,588,466	\$ 4,806,213	\$ 4,653,986	\$ 27,764,588
Portfolio Total	\$ 33,497,668	\$ 35,741,017	\$ 26,864,081	\$ 32,007,446	\$ 32,972,541	\$ 33,863,867	\$ 34,909,103	\$ 34,139,195	\$ 194,756,234
Percentage of Administrative Costs (Admin/Total Portfolio)	10.9%	9.6%	8.2%	9.4%	9.2%	9.4%	9.4%	9.6%	9.2%

Notes:

1 - EE Budget includes measure (equipment) cost + implementer/subcontractor administration, outreach/education training, and installation cost (if outsourced). See Table A-1 and A-1a for details.

2 - These cost categories conform to the definition of costs as used by Energy Efficiency programs and defined in Appendix C of the EE Policy Manual V2, April 2020. See D.21-06-015, OP 112. (ex. Engineering, Reporting).

3 - Study budget is the IOU Portion of Statewide Studies Budget from Tab A-4 Studies Budget.

4 - MFWB program budget per SDG&E Advice Letter 4115-E/3144-G, Table 4 and SDG&E's administrative costs as outlined in AL 4482-E/3324-G, Table 1. These amounts differs than the forecasted amount filed in the PY 2027 A.25-06-022.

5 - Staff Proposal Pilot (PPPD) is leveraged for 2026 and 2027.

- [1] PV 2026: MFRB values are from authorized MFRB & F. Advice Letter 4/10/13/2014-GL Table 4, effecitve Dec 31, 2013.
- [2] PV 2026: Budget based on the revised budget table supporting AAI 4/1/13/2014-GL Table 4 Implementation Annual Budget by Unit.
- [3] Revenue: 2017, 2018, Total Actual, estimates include capital, equipment, personnel, administrative, and operations costs.

[3] Program Years 2007-2011 budget estimates include labor, materials, contractor administration, and mobilization costs.
[4] PV 2012 AFWIR rates are derived from the revised Supplemental T-Expenditure under A-20-08-422 and long-term expenses may differ.

San Diego Gas & Electric Company

¹Importantly, left blank - besides Commodity analysis and selection of implementer. Final electrification measures, quantities and

Initially left blank - pending Commission approval and selection of implementer. Final electrification measures, quantities and savings will be determined once the Pilot implementer has been contracted.

San Diego Gas & Electric Company

Table A-2: Projected Participants by Housing Type

Projected Customers Treated	Approved PY 2026 (D.21-06-015 & AL 4115E-3144G)	Proposed PY 2027 (A.25-06-022)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033
Gas and Electric Customers								
Single Family	2,660	2,883	2,588	2,588	2,588	2,588	2,588	2,588
Multifamily	-	-	-	-	-	-	-	-
Mobile Homes	590	640	575	575	575	575	575	575
Owners - Total	3,250	3,523	3,163	3,163	3,163	3,163	3,163	3,163
Single Family	2,660	2,883	2,512	2,512	2,512	2,512	2,512	2,512
Multifamily	-	-	-	-	-	-	-	-
Mobile Homes	-	-	75	75	75	75	75	75
Renters - Total	2,660	2,883	2,587	2,587	2,587	2,587	2,587	2,587
MFWB Customers								
Properties	54	46	5	25	30	30	30	30
Multifamily Tenant Units	-	-	-	-	-	-	-	-
Units Indirectly Treated (CAM)	-	-	-	-	-	-	-	-
Owners - Total	54	46	5	25	30	30	30	30
Properties	-	-	-	-	-	-	-	-
Multifamily Tenant Units	10,155	8,360	3,000	4,400	4,400	4,400	4,400	4,400
Units Indirectly Treated (CAM)	-	-	-	-	-	-	-	-
Renters - Total	10,155	8,360	3,000	4,400	4,400	4,400	4,400	4,400

* Multifamily is defined as 5 or more units as proposed in this Application.

ESA Table A-3a Bill Savings Calculations by Program Year (ESA Main - SF, MH)				
Program Year	Program Costs	Program Lifecycle Bill Savings	Program Bill Savings/ Cost Ratio	Per Home Average Lifecycle Bill Savings
2028	\$ 20,379,166	\$ 8,582,972	0.4212	\$ 1,493
2029	\$ 21,139,444	\$ 8,631,512	0.4083	\$ 1,501
2030	\$ 21,851,074	\$ 8,671,351	0.3968	\$ 1,508
2031	\$ 22,474,158	\$ 8,711,272	0.3876	\$ 1,515
2032	\$ 23,085,978	\$ 8,751,503	0.3791	\$ 1,522
2033	\$ 23,734,942	\$ 8,779,197	0.3699	\$ 1,527

ESA Table A-3b Bill Savings Calculations by Program Year - MFWB (In-Unit and CAM)				
Program Year	Program Costs	Program Lifecycle Bill Savings	Program Bill Savings/ Cost Ratio	Per In-Unit Average Lifecycle Bill Savings
2028	\$ 6,043,887	\$ 3,750,796	0.6206	\$ 1,038
2029	\$ 9,124,395	\$ 6,220,808	0.6818	\$ 1,122
2030	\$ 9,393,265	\$ 6,107,543	0.6502	\$ 1,110
2031	\$ 9,672,437	\$ 6,229,188	0.6440	\$ 1,124
2032	\$ 9,957,826	\$ 6,245,028	0.6271	\$ 1,126
2033	\$ 10,201,843	\$ 6,380,779	0.6255	\$ 1,136

ESA Table A-3c Bill Savings Calculations by Program Year (Electrification Pilot)				
Intentionally left blank - pending Commission approval and selection of implementer.				
Program Year	Program Costs	Program Lifecycle Bill Savings	Program Bill Savings/ Cost Ratio	Per Home Average Lifecycle Bill Savings
2028	\$ -	\$ -	0.00	\$ -
2029	\$ -	\$ -	0.00	\$ -
2030	\$ -	\$ -	0.00	\$ -
2031	\$ -	\$ -	0.00	\$ -
2032	\$ -	\$ -	0.00	\$ -
2033	\$ -	\$ -	0.00	\$ -

San Diego Gas & Electric Company
Table A-4: ESA and CARE Studies Budget

	Proposed Timelines and Budgets for Future Studies & Evaluation													SDGE Total	All IOUs Proposed Budget		
	ESA						CARE						[1] ESA Funded Total	[2] CARE Funded Total			
	2028	2029	2030	2031	2032	2033	2028	2029	2030	2031	2032	2033					
Studies^[1]																	
2031 Low Income Needs Assessments ^[2]			\$ 18,750	\$ 18,750				\$ 18,750	\$ 18,750				\$ 37,500	\$ 37,500	\$ 75,000	\$ 500,000	
2034 Low Income Needs Assessments ^[2]						\$ 18,750							\$ 18,750	\$ 37,500	\$ 75,000	\$ 500,000	
Impact Evaluations (2 studies): ESA Main and MFWB ^[3]			\$ 70,000	\$ 70,000	\$ 70,000										\$ 210,000	\$ 1,400,000	
Non-Energy Benefits Study + Tool Update ^[4]		\$ 37,500	\$ 37,500											\$ 75,000		\$ 75,000	\$ 500,000
SDG&E Portion (15%) for Statewide Studies^[5]	\$ 37,500	\$ 126,250	\$ 88,750	\$ 70,000	\$ 18,750			\$ 18,750	\$ 18,750				\$ 18,750	\$ 150,000	\$ 75,000	\$ 435,000	
Evolving Study and Data Needs Budgets (Each IOU) ^[6]	\$ 50,000	\$ 50,000	\$ 50,000					\$ 50,000	\$ 50,000	\$ 50,000				\$ 150,000	\$ 150,000	\$ 300,000	\$ 1,350,000
Total^[7]																\$ 735,000	\$ 4,250,000

Notes:

Table A-4 does not include FERA funded studies such as the joint IOU annual estimates of customers eligible for CARE and FERA programs.

Assumptions:

[1] Statewide Low-Income EM&V study budget payments are allocated as: 30% PG&E, 30% SCE, 25% SoCal Gas and SDG&E 15%.

[2] For the 2031 and 2034 LINAs, assume spending is evenly spread across 2030 and 2031, and 2033 and 2034, respectively. The 2034 LINA total funding request is \$75,000 and will cross program years similar to the 2028 LINA study approved in D.21-06-015 (OP 167), with authorized committed funding to be carried forward into the next cycle. LINA studies are funded 50/50 via ESA and CARE budgets. The 2028 LINA will be conducted during PYs 2027 and 2028.

[3] For Impact Evaluations, assume program ramp-up will take place in 2028, and 2029 would be the representative year for program data analyses.

[4] For Non-Energy-Benefits Study, assume spending is evenly spread across program years 2029 and 2030.

[5] These values excludes the Evolving Study and Data Needs budget amounts.

[6] Evolving Study and Data Needs budget is not a statewide study. PG&E, SoCalGas, and SCE are each requesting \$350,000 and SDG&E is requesting \$300,000. Assumes spending is spread across program years 2029, 2030, and 2031.

[7] The Total (row 14) is the sum of all IOU proposed statewide study budgets and the evolving needs budget for all IOUs.

San Diego Gas & Electric Company
Table B-1: CARE Program Budget

CARE Budget Categories	Approved PY 2026 (D.21-06-015)	Proposed PY 2027 (A.25-06-022)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033	Total PYs 2028-2033
Outreach	\$ 3,501,185	\$ 2,519,823	\$ 2,716,798	\$ 2,744,039	\$ 2,771,829	\$ 2,800,180	\$ 2,829,107	\$ 2,858,621	\$ 16,720,573
Processing, Certification, Recertification	\$ 687,401	\$ 1,635,357	\$ 1,953,865	\$ 2,032,196	\$ 2,113,666	\$ 2,198,400	\$ 2,286,529	\$ 2,378,943	\$ 12,963,599
Post Enrollment Verification	\$ 533,984	\$ 533,984	\$ 358,757	\$ 372,051	\$ 385,845	\$ 400,157	\$ 415,009	\$ 429,666	\$ 2,361,485
Enrollment and Reenrollment Verification (SCE Only)									\$ -
IT Programming	\$ 1,202,602	\$ 1,202,602	\$ 1,318,617	\$ 1,333,531	\$ 1,348,892	\$ 1,364,715	\$ 1,381,012	\$ 1,397,798	\$ 8,144,564
Studies & Pilots	\$ -	\$ -	\$ 38,625	\$ 30,000	\$ 30,000	\$ 38,625	\$ 30,000	\$ 30,000	\$ 197,250
Measurement & Evaluation	\$ 21,538	\$ 21,538	\$ 84,316	\$ 85,495	\$ 86,710	\$ 87,961	\$ 89,250	\$ 90,577	\$ 524,309
Regulatory Compliance	\$ 347,761	\$ 358,194	\$ 350,125	\$ 359,876	\$ 369,920	\$ 380,265	\$ 417,890	\$ 429,674	\$ 2,307,750
General Administration	\$ 765,768	\$ 788,741	\$ 546,519	\$ 662,660	\$ 579,286	\$ 696,411	\$ 614,049	\$ 732,216	\$ 3,831,140
CPUC									\$ -
Energy Division Staff	\$ 76,410	\$ 76,410	\$ 78,702	\$ 81,063	\$ 83,495	\$ 86,000	\$ 88,580	\$ 91,238	\$ 509,079
CHANGE¹	\$ 265,000	\$ 265,000	\$ 265,000	\$ 265,000	\$ 265,000	\$ 265,000	\$ 265,000	\$ 265,000	\$ 1,590,000
SUBTOTAL ADMINISTRATIVE COSTS	\$ 7,401,649	\$ 7,401,649	\$ 7,711,323	\$ 7,965,911	\$ 8,034,643	\$ 8,317,714	\$ 8,416,425	\$ 8,703,733	\$ 49,149,749
CARE Discount Budget²	\$ 126,524,206	\$ 218,878,622	\$ 213,416,309	\$ 215,550,473	\$ 217,705,977	\$ 219,883,037	\$ 222,081,867	\$ 224,302,686	\$1,312,940,350
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 133,925,855	\$ 226,280,271	\$ 221,127,632	\$ 223,516,383	\$ 225,740,621	\$ 228,200,751	\$ 230,498,292	\$ 233,006,420	\$ 1,362,090,099

Notes:

1 - CHANGES is managed by the Commission's Consumers Affairs Branch and Energy Division staff.

2 - CARE Discount is based on 2026 CARE PPP forecast in AL 4717-E filed 9/30/25 and AL 3462-G filed 10/31/25 +1% per year, an accepted annual forecasting methodology.

San Diego Gas & Electric Company
Table B-2: 2028-2033 CARE Enrollment/Participation

	Total Enrolled 12-31-24	Total Enrolled Through August 2025	Estimated PY2025 Net Enrollments	Estimated Year End PY2025 Participation	Estimated PY 2025 Enrollment Rate (a)	Estimated PY2026 Net Enrollments	Estimated Year End PY2026 Participation	Estimated PY 2026 Enrollment Rate (a)	% changes in enrollment 2025 to 2026	Estimated PY2027 Net Enrollments	Estimated Year End PY 2027 Participation	Estimated PY 2027 Enrollment Rate (a)	% changes in enrollment 2026 to 2027
(Source)	(1)	(2)	(3)	(4)		(3)	(4)			(3)	(4)		
	305,902	291,660	-7,800	298,102	104%	-7,800	290,302	101%	-3%	-7,800	282,502	98%	-3%

Estimated PY 2028 Net Enrollments	Estimated Year End PY 2028 Participation	Estimated PY 2028 Enrollment Rate (a)	% changes in enrollment 2027 to 2028	Estimated PY 2029 Net Enrollments	Estimated Year End PY 2029 Participation	Estimated PY 2029 Enrollment Rate (a)	% changes in enrollment 2028 to 2029	Estimated PY 2030 Net Enrollments	Estimated Year End PY 2030 Participation	Estimated PY 2030 Enrollment Rate (a)	% changes in enrollment 2029 to 2030
		(4)				(4)				(4)	
-5,000	277,502	96%	-2%	-4,500	273,002	95%	-2%	-4,000	269,002	93%	-1%

Estimated PY 2031 Net Enrollments	Estimated Year End PY 2031 Participation	Estimated PY 2031 Enrollment Rate (a)	% changes in enrollment 2030 to 2031	Estimated PY 2032 Net Enrollments	Estimated Year End PY 2032 Participation	Estimated PY 2032 Enrollment Rate (a)	% changes in enrollment 2031 to 2032	Estimated PY 2033 Net Enrollments	Estimated Year End PY 2033 Participation	Estimated PY 2033 Enrollment Rate (a)	% changes in enrollment 2032 to 2033
		(4)				(4)				(4)	
-3,500	265,502	92%	-1%	-3,000	262,502	91%	-1%	-2,500	260,002	90%	-1%

Notes:

- (a) Estimated CARE Enrollment Rate will fluctuate based on updated CARE Eligibility information
- (1) CARE 2024 Annual Report dated June 27, 2025
- (2) CARE Net Enrollment as of SDG&E's August 2025 Low Income Monthly Report dated September 22, 2025
- (3) Based on most recent estimates from 2025 enrollments, eligibility factors
- (4) Assumes maintaining or exceeding program goal of 90% enrollment

San Diego Gas & Electric Company
Table C-1: FERA Program Budget

FERA Budget Categories	Approved PY 2026 (D.21-06-015)	Proposed PY 2027 (A.25-06-022)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033	Total PYs 2028-2033
Outreach	\$ 375,741	\$ 625,741	\$ 1,062,396	\$ 1,072,721	\$ 1,083,245	\$ 1,093,872	\$ 1,104,809	\$ 1,116,060	\$ 6,533,102
Processing, Certification, Recertification	\$ 15,061	\$ 71,115	\$ 24,703	\$ 25,444	\$ 26,208	\$ 26,994	\$ 27,804	\$ 28,638	\$ 159,791
Post Enrollment Verification	\$ 1,122	\$ 35,000	\$ 35,773	\$ 36,846	\$ 37,952	\$ 39,090	\$ 40,263	\$ 41,471	\$ 231,394
Enrollment and Reenrollment Verification (SCE Only)									\$ -
IT Programming	\$ 57,963	\$ 57,963	\$ 576,160	\$ 582,045	\$ 588,106	\$ 594,349	\$ 600,780	\$ 607,403	\$ 3,548,843
Studies & Pilots	\$ -	\$ -	\$ 30,900	\$ 30,900	\$ 30,900	\$ 30,900	\$ 30,900	\$ 30,900	\$ 185,400
Measurement & Evaluation	\$ 50,000	\$ 50,000	\$ 55,450	\$ 45,305	\$ 45,464	\$ 55,928	\$ 45,796	\$ 45,970	\$ 293,912
Regulatory Compliance	\$ 48,860	\$ 50,326	\$ 84,491	\$ 86,849	\$ 89,277	\$ 91,778	\$ 100,578	\$ 103,419	\$ 556,391
General Administration	\$ 80,160	\$ 82,579	\$ 97,692	\$ 100,620	\$ 103,636	\$ 106,742	\$ 109,942	\$ 113,237	\$ 631,869
CPUC Energy Division Staff	\$ 11,461	\$ 11,461	\$ 11,805	\$ 12,159	\$ 12,524	\$ 12,899	\$ 13,286	\$ 13,685	\$ 76,358
Subtotal Administrative Costs	\$ 640,368	\$ 984,185	\$ 1,979,370	\$ 1,992,889	\$ 2,017,310	\$ 2,052,553	\$ 2,074,158	\$ 2,100,782	\$ 12,217,062
FERA Discount Budget	\$ 5,388,762	\$ 5,449,903	\$ 11,254,869	\$ 12,439,592	\$ 13,624,315	\$ 14,809,038	\$ 15,875,288	\$ 16,586,122	\$ 84,589,223
Total Program Costs & Customer Discounts	\$ 6,029,130	\$ 6,434,088	\$ 13,234,239	\$ 14,432,480	\$ 15,641,625	\$ 16,861,590	\$ 17,949,446	\$ 18,686,905	\$ 96,806,285

San Diego Gas & Electric Company
Table C-2 2028-2033 FERA Enrollment/Participation

	Total Enrolled 12-31-24	Total Enrolled Through August 2025	Estimated PY2025 Net Enrollments	Estimated Year End PY2025 Participation	Estimated PY 2025 Enrollment Rate (a)	Estimated PY2026 Net Enrollments	Estimated Year End PY2026 Participation	Estimated PY 2026 Enrollment Rate (a)	% changes in enrollment 2025 to 2026	Estimated PY2027 Net Enrollments	Estimated Year End PY 2027 Participation	Estimated PY 2027 Enrollment Rate (a)	% changes in enrollment 2026 to 2027
(Source)	(1)		(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	(2)	
	12,768	16,953	7,200	19,968	25%	7,075	27,043	33%	35%	7,075	34,118	42%	26%

Estimated PY 2028 Net Enrollments	Estimated Year End PY 2028 Participation	Estimated PY 2028 Enrollment Rate (a)	% changes in enrollment 2027 to 2028	Estimated PY 2029 Net Enrollments	Estimated Year End PY 2029 Participation	Estimated PY 2029 Enrollment Rate (a)	% changes in enrollment 2028 to 2029	Estimated PY 2030 Net Enrollments	Estimated Year End PY 2030 Participation	Estimated PY 2030 Enrollment Rate (a)	% changes in enrollment 2029 to 2030
(3a)	(4)			(3a)	(4)	(4)		(3a)	(4)	(4)	
4,366	38,484	47.5%	13%	4,051	42,535	52.5%	11%	4,051	46,586	57.5%	10%

Estimated PY 2031 Net Enrollments	Estimated Year End PY 2031 Participation	Estimated PY 2031 Enrollment Rate (a)	% changes in enrollment 2030 to 2031	Estimated PY 2032 Net Enrollments	Estimated Year End PY 2032 Participation	Estimated PY 2032 Enrollment Rate (a)	% changes in enrollment 2031 to 2032	Estimated PY 2033 Net Enrollments	Estimated Year End PY 2033 Participation	Estimated PY 2033 Enrollment Rate (a)	% changes in enrollment 2032 to 2033
(3a)	(4)			(3a)	(4)	(4)		(3a)	(4)	(4)	
4,051	50,637	62.5%	9%	3,646	54,283	67%	7%	2,431	56,713	70%	4%

Notes

(a) Estimated Goal Rate will fluctuate based on updated FERA Eligibility information.

(1) FERA 2024 Annual Report dated March 2, 2025.

(2) Prepared Testimony of Roland Mollen on behalf of SDG&E ERRATA August 28, 2025 Table D-2 at SDG&E - 15.

(3) Based on most recent estimates from 2025 enrollments, eligibility factors.

(4) Assumes 70% enrollment goal.

San Diego Gas & Electric Company
Table D-1: CARE/ESA/CAS Gas Rate Impacts^[1]

Category ^[2] 2028	Average Rate Excluding CARE/ESA Surcharge (\$/Therm) ^[3]	CARE Discount Portion of Rate (\$/Therm)	CARE Administration Portion of Rate (\$/Therm)	ESA Program Portion of Rate (\$/Therm)	ESA Program Administration Portion of Rate (\$/Therm)	CAS Portion of Rate (\$/Therm)	Total CARE/ESA Surcharge (\$/Therm) ^[3]	Average Rate Including CARE/ESA Surcharge (\$/Therm) ^[3]
Customer Type								
Residential (non CARE)	0.04990	0.04688	0.00169	0.04701	0.00417	NA	0.09975	0.14965
Residential (CARE)	0.04990	0.00000	0.00000	0.04701	0.00417	NA	0.05118	0.10108
Commercial ^[4]	0.16061	0.04688	0.00169	0.01368	0.00121	NA	0.06346	0.22407
Industrial ^[5]	0.15595	0.04688	0.00169	0.00363	0.00032	NA	0.05252	0.20847
Agricultural	NA	NA	NA	NA	NA	0.00000	NA	
Lighting	NA	NA	NA	NA	NA	0.00000	NA	
System	0.08946	0.04688	0.00169	0.03025	0.00268	NA	0.08151	0.17097

Category ^[2] 2029	Average Rate Excluding CARE/ESA Surcharge (\$/Therm) ^[3]	CARE Discount Portion of Rate (\$/Therm)	CARE Administration Portion of Rate (\$/Therm)	ESA Program Portion of Rate (\$/Therm)	ESA Program Administration Portion of Rate (\$/Therm)	CAS Portion of Rate (\$/Therm)	Total CARE/ESA Surcharge (\$/Therm) ^[3]	Average Rate Including CARE/ESA Surcharge (\$/Therm) ^[3]
Customer Type								
Residential (non CARE)	0.04984	0.04739	0.00175	0.05525	0.00572	NA	0.11010	0.15994
Residential (CARE)	0.04990	0.00000	0.00000	0.05525	0.00572	NA	0.06096	0.11086
Commercial ^[4]	0.16055	0.04739	0.00175	0.01608	0.00166	NA	0.06688	0.22743
Industrial ^[5]	0.15589	0.04739	0.00175	0.00426	0.00044	NA	0.05384	0.20973
Agricultural	NA	NA	NA	NA	NA	0.00000	NA	
Lighting	NA	NA	NA	NA	NA	0.00000	NA	
System	0.08936	0.04739	0.00175	0.03555	0.00368	NA	0.08837	0.17773

Category ^[2] 2030	Average Rate Excluding CARE/ESA Surcharge (\$/Therm) ^[3]	CARE Discount Portion of Rate (\$/Therm)	CARE Administration Portion of Rate (\$/Therm)	ESA Program Portion of Rate (\$/Therm)	ESA Program Administration Portion of Rate (\$/Therm)	CAS Portion of Rate (\$/Therm)	Total CARE/ESA Surcharge (\$/Therm) ^[3]	Average Rate Including CARE/ESA Surcharge (\$/Therm) ^[3]
Customer Type								
Residential (non CARE)	0.04983	0.04788	0.00176	0.05701	0.00580	NA	0.11245	0.16227
Residential (CARE)	0.04990	0.00000	0.00000	0.05701	0.00580	NA	0.06281	0.11270
Commercial ^[4]	0.16054	0.04788	0.00176	0.01659	0.00169	NA	0.06792	0.22845
Industrial ^[5]	0.15588	0.04788	0.00176	0.00440	0.00045	NA	0.05448	0.21036
Agricultural	NA	NA	NA	NA	NA	0.00000	NA	
Lighting	NA	NA	NA	NA	NA	0.00000	NA	
System	0.08930	0.04788	0.00176	0.03669	0.00373	NA	0.09006	0.17936

Category ^[2] 2031	Average Rate Excluding CARE/ESA Surcharge (\$/Therm) ^[3]	CARE Discount Portion of Rate (\$/Therm)	CARE Administration Portion of Rate (\$/Therm)	ESA Program Portion of Rate (\$/Therm)	ESA Program Administration Portion of Rate (\$/Therm)	CAS Portion of Rate (\$/Therm)	Total CARE/ESA Surcharge (\$/Therm) ^[3]	Average Rate Including CARE/ESA Surcharge (\$/Therm) ^[3]
Customer Type								
Residential (non CARE)	0.04976	0.04842	0.00183	0.05845	0.00606	NA	0.11475	0.16451
Residential (CARE)	0.04990	0.00000	0.00000	0.05845	0.00606	NA	0.06450	0.11440
Commercial ^[4]	0.16047	0.04842	0.00183	0.01701	0.00176	NA	0.06901	0.22949
Industrial ^[5]	0.15582	0.04842	0.00183	0.00451	0.00047	NA	0.05522	0.21103
Agricultural	NA	NA	NA	NA	NA	0.00000	NA	
Lighting	NA	NA	NA	NA	NA	0.00000	NA	
System	0.08919	0.04842	0.00183	0.03761	0.00390	NA	0.09175	0.18095

Category ^[2] 2032	Average Rate Excluding CARE/ESA Surcharge (\$/Therm) ^[3]	CARE Discount Portion of Rate (\$/Therm)	CARE Administration Portion of Rate (\$/Therm)	ESA Program Portion of Rate (\$/Therm)	ESA Program Administration Portion of Rate (\$/Therm)	CAS Portion of Rate (\$/Therm)	Total CARE/ESA Surcharge (\$/Therm) ^[3]	Average Rate Including CARE/ESA Surcharge (\$/Therm) ^[3]
Customer Type								
Residential (non CARE)	0.04974	0.04892	0.00185	0.06026	0.00623	NA	0.11726	0.16701
Residential (CARE)	0.04990	0.00000	0.00000	0.06026	0.00623	NA	0.06649	0.11639
Commercial ^[4]	0.16045	0.04892	0.00185	0.01754	0.00181	NA	0.07012	0.23057
Industrial ^[5]	0.15579	0.04892	0.00185	0.00465	0.00048	NA	0.05590	0.21169
Agricultural	NA	NA	NA	NA	NA	0.00000	NA	
Lighting	NA	NA	NA	NA	NA	0.00000	NA	
System	0.08913	0.04892	0.00185	0.03878	0.00401	NA	0.09356	0.18269

Category ^[2] 2033	Average Rate Excluding CARE/ESA Surcharge (\$/Therm) ^[3]	CARE Discount Portion of Rate (\$/Therm)	CARE Administration Portion of Rate (\$/Therm)	ESA Program Portion of Rate (\$/Therm)	ESA Program Administration Portion of Rate (\$/Therm)	CAS Portion of Rate (\$/Therm)	Total CARE/ESA Surcharge (\$/Therm) ^[3]	Average Rate Including CARE/ESA Surcharge (\$/Therm) ^[3]
Customer Type								
Residential (non CARE)	0.04968	0.04947	0.00191	0.05881	0.00622	NA	0.11641	0.16609
Residential (CARE)	0.04990	0.00000	0.00000	0.05881	0.00622	NA	0.06503	0.11493
Commercial ^[4]	0.16039	0.04947	0.00191	0.01711	0.00181	NA	0.07031	0.23070
Industrial ^[5]	0.15573	0.04947	0.00191	0.00454	0.00048	NA	0.05640	0.21213
Agricultural	NA	NA	NA	NA	NA	0.00000	NA	
Lighting	NA	NA	NA	NA	NA	0.00000	NA	
System	0.08902	0.04947	0.00191	0.03784	0.00400	NA	0.09323	0.18225

Notes:

[1] The table above is based off of January 1, 2026 Public Purpose Program Surcharge rates.

[2] Category types will vary across IOUs.

[3] GAS CAS revenue requirement is part of transportation rates and not part of Public Purpose Surcharge Rate. Bundled rates include CAS revenue requirement

[4] Core C/ Non-Commercial and Industrial Customers generally use smaller quantities of gas, and the utility purchases their gas.

[5] Noncore C/Non-Core Commercial and Industrial Customers are generally large gas users who purchase their own natural gas supplies for SoCalGas to transport.

Note: Associated balancing account amortizations are excluded from projected rate impacts.

San Diego Gas & Electric Company

Table D-2: CARE/FERA/ESA/CAS Electric Rate Impacts^[1]

Category ^[2]	Average Rate Excluding CARE/FERA/ESA/ CAS Surcharge (¢/kWh)	CARE Rate Discount Portion of Rate (¢/kWh)	CARE Administration Portion of Rate (¢/kWh)	FERA Rate Discount Portion of Rate (¢/kWh)	FERA Administration Portion of Rate (¢/kWh)	ESA Program Portion of Rate (¢/kWh)	ESA Administration Portion of Rate (¢/kWh)	CAS Portion of Rate (¢/kWh)	Total CARE/FERA/ESA/ CAS Surcharge (¢/kWh) ^[3]	Average Rate including surcharge (¢/kWh)
2028										
Residential (non-CARE) ^[4]	47.355	1.085	0.039	0.064	0.011	0.050	0.004	0.001	1.254	48.609
Residential (CARE) ^[4]	28.507	N/A	N/A	N/A	N/A	0.050	0.004	0.001	0.055	28.562
Small Commercial	38.062	1.085	0.039	0.064	0.011	0.050	0.004	0.001	1.254	39.316
Med. & Lg. Commercial & Industrial	36.967	1.085	0.039	0.064	0.011	0.050	0.004	0.001	1.254	38.221
Agriculture	26.177	1.085	0.039	0.064	0.011	0.050	0.004	0.001	1.254	27.431
Lighting	34.936	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	34.936
System	38.110	1.085	0.039	0.064	0.011	0.050	0.004	0.001	1.254	39.364

Category ^[2]	Average Rate Excluding CARE/FERA/ESA/ CAS Surcharge (¢/kWh)	CARE Rate Discount Portion of Rate (¢/kWh)	CARE Administration Portion of Rate (¢/kWh)	FERA Rate Discount Portion of Rate (¢/kWh)	FERA Administration Portion of Rate (¢/kWh)	ESA Program Portion of Rate (¢/kWh)	ESA Administration Portion of Rate (¢/kWh)	CAS Portion of Rate (¢/kWh)	Total CARE/FERA/ESA/ CAS Surcharge (¢/kWh) ^[3]	Average Rate including surcharge (¢/kWh)
2029										
Residential (non-CARE) ^[4]	47.357	1.096	0.040	0.070	0.011	0.059	0.006	0.001	1.283	48.640
Residential (CARE) ^[4]	28.527	N/A	N/A	N/A	N/A	0.059	0.006	0.001	0.066	28.593
Small Commercial	38.064	1.096	0.040	0.070	0.011	0.059	0.006	0.001	1.283	39.347
Med. & Lg. Commercial & Industrial	36.968	1.096	0.040	0.070	0.011	0.059	0.006	0.001	1.283	38.251
Agriculture	26.178	1.096	0.040	0.070	0.011	0.059	0.006	0.001	1.283	27.461
Lighting	34.938	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	34.938
System	38.110	1.096	0.040	0.070	0.011	0.059	0.006	0.001	1.283	39.393

Category ^[2]	Average Rate Excluding CARE/FERA/ESA/ CAS Surcharge (¢/kWh)	CARE Rate Discount Portion of Rate (¢/kWh)	CARE Administration Portion of Rate (¢/kWh)	FERA Rate Discount Portion of Rate (¢/kWh)	FERA Administration Portion of Rate (¢/kWh)	ESA Program Portion of Rate (¢/kWh)	ESA Administration Portion of Rate (¢/kWh)	CAS Portion of Rate (¢/kWh)	Total CARE/FERA/ESA/ CAS Surcharge (¢/kWh) ^[3]	Average Rate including surcharge (¢/kWh)
2030										
Residential (non-CARE) ^[4]	47.358	1.107	0.041	0.077	0.011	0.061	0.006	0.001	1.304	48.662
Residential (CARE) ^[4]	28.546	N/A	N/A	N/A	N/A	0.061	0.006	0.001	0.068	28.614
Small Commercial	38.064	1.107	0.041	0.077	0.011	0.061	0.006	0.001	1.304	39.368
Med. & Lg. Commercial & Industrial	36.967	1.107	0.041	0.077	0.011	0.061	0.006	0.001	1.304	38.271
Agriculture	26.177	1.107	0.041	0.077	0.011	0.061	0.006	0.001	1.304	27.481
Lighting	34.939	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	34.939
System	38.110	1.107	0.041	0.077	0.011	0.061	0.006	0.001	1.304	39.414

Category ^[2]	Average Rate Excluding CARE/FERA/ESA/ CAS Surcharge (¢/kWh)	CARE Rate Discount Portion of Rate (¢/kWh)	CARE Administration Portion of Rate (¢/kWh)	FERA Rate Discount Portion of Rate (¢/kWh)	FERA Administration Portion of Rate (¢/kWh)	ESA Program Portion of Rate (¢/kWh)	ESA Administration Portion of Rate (¢/kWh)	CAS Portion of Rate (¢/kWh)	Total CARE/FERA/ESA/ CAS Surcharge (¢/kWh) ^[3]	Average Rate including surcharge (¢/kWh)
2031										
Residential (non-CARE) ^[4]	47.358	1.118	0.042	0.084	0.012	0.063	0.006	0.001	1.326	48.684
Residential (CARE) ^[4]	28.467	N/A	N/A	N/A	N/A	0.063	0.006	0.001	0.070	28.637
Small Commercial	38.064	1.118	0.042	0.084	0.012	0.063	0.006	0.001	1.326	39.390
Med. & Lg. Commercial & Industrial	36.967	1.118	0.042	0.084	0.012	0.063	0.006	0.001	1.326	38.293
Agriculture	26.177	1.118	0.042	0.084	0.012	0.063	0.006	0.001	1.326	27.503
Lighting	34.940	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	34.940
System	38.110	1.118	0.042	0.084	0.012	0.063	0.006	0.001	1.326	39.436

Category ^[2]	Average Rate Excluding CARE/FERA/ESA/ CAS Surcharge (¢/kWh)	CARE Rate Discount Portion of Rate (¢/kWh)	CARE Administration Portion of Rate (¢/kWh)	FERA Rate Discount Portion of Rate (¢/kWh)	FERA Administration Portion of Rate (¢/kWh)	ESA Program Portion of Rate (¢/kWh)	ESA Administration Portion of Rate (¢/kWh)	CAS Portion of Rate (¢/kWh)	Total CARE/FERA/ESA/ CAS Surcharge (¢/kWh) ^[3]	Average Rate including surcharge (¢/kWh)
2032										
Residential (non-CARE) ^[4]	47.359	1.129	0.043	0.090	0.012	0.065	0.007	0.001	1.347	48.706
Residential (CARE) ^[4]	28.585	N/A	N/A	N/A	N/A	0.065	0.007	0.001	0.073	28.658
Small Commercial	38.064	1.129	0.043	0.090	0.012	0.065	0.007	0.001	1.347	39.411
Med. & Lg. Commercial & Industrial	36.966	1.129	0.043	0.090	0.012	0.065	0.007	0.001	1.347	38.313
Agriculture	26.177	1.129	0.043	0.090	0.012	0.065	0.007	0.001	1.347	27.524
Lighting	34.941	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	34.941
System	38.110	1.129	0.043	0.090	0.012	0.065	0.007	0.001	1.347	39.457

Category ^[2]	Average Rate Excluding CARE/FERA/ESA/ CAS Surcharge (¢/kWh)	CARE Rate Discount Portion of Rate (¢/kWh)	CARE Administration Portion of Rate (¢/kWh)	FERA Rate Discount Portion of Rate (¢/kWh)	FERA Administration Portion of Rate (¢/kWh)	ESA Program Portion of Rate (¢/kWh)	ESA Administration Portion of Rate (¢/kWh)	CAS Portion of Rate (¢/kWh)	Total CARE/FERA/ESA/ CAS Surcharge (¢/kWh) ^[3]	Average Rate including surcharge (¢/kWh)
2033										
Residential (non-CARE) ^[4]	47.363	1.140	0.044	0.094	0.012	0.063	0.007	0.001	1.361	48.724
Residential (CARE) ^[4]	28.604	N/A	N/A	N/A	N/A	0.063	0.007	0.001	0.071	28.675
Small Commercial	38.067	1.140	0.044	0.094	0.012	0.063	0.007	0.001	1.361	39.428
Med. & Lg. Commercial & Industrial	36.968	1.140	0.044	0.094	0.012	0.063	0.007	0.001	1.361	38.329
Agriculture	26.179	1.140	0.044	0.094	0.012	0.063	0.007	0.001	1.361	27.540
Lighting	34.942	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	34.942
System	38.112	1.140	0.044	0.094	0.012	0.063	0.007	0.001	1.361	39.473

[1] - Rates are based on current rates effective 1/1/2026.
 [2] - Category types will vary across IOUs.
 [3] - Associated balancing account amortizations are excluded from projected rate impacts.
 [4] - Residential Non-CARE and CARE customer types are included for illustrative purposes. Residential CARE customers are exempt from CARE/FERA discounts and administration costs.