



FILED

01/14/26

03:59 PM

R2506019

ATTACHMENT A

ATTACHMENT A

Procurement Obligations by Load Serving Entity

Load Serving Entity	Category	2026 Load Forecast (GWh)	Adjusted Share of Total 2026 Load, after Peak Allocation by LSE type	2030 Procurement Obligation (MW NQC)	2032 Procurement Obligation (MW NQC)	Total (MW NQC)
Pacific Gas and Electric (bundled)	IOU	5,144	17.3%	347	694	1,041
PG&E Direct Access (aggregated)*	ESP	11,393	4.1%	82	164	245
Clean Power San Francisco	CCA	3,394	1.7%	34	68	103
East Bay Community Energy	CCA	9,432	4.7%	95	190	285
King City Community Power	CCA	36	0.0%	0.4	1	1
Marin Clean Energy	CCA	5,966	3.0%	60	120	180
Central Coast Community Energy	CCA	5,791	2.9%	58	117	175
Peninsula Clean Energy Authority	CCA	3,831	1.9%	39	77	116
Pioneer Community Energy	CCA	1,793	0.9%	18	36	54
Redwood Coast Energy Authority	CCA	634	0.3%	6	13	19
San Jose Clean Energy	CCA	4,543	2.3%	46	91	137
Silicon Valley Clean Energy	CCA	4,132	2.1%	42	83	125
Sonoma Clean Power Authority	CCA	2,236	1.1%	23	45	68
Valley Clean Energy Alliance	CCA	724	0.4%	7	15	22
Southern California Edison (bundled)	IOU	51,858	35.8%	716	1,431	2,147
SCE Direct Access (aggregated)*	ESP	12,003	4.3%	86	172	259
Apple Valley Choice Energy	CCA	250	0.1%	3	5	8
City of Pomona	CCA	431	0.2%	4	9	13

Load Serving Entity	Category	2026 Load Forecast (GWh)	Adjusted Share of Total 2026 Load, after Peak Allocation by LSE type	2030 Procurement Obligation (MW NQC)	2032 Procurement Obligation (MW NQC)	Total (MW NQC)
Clean Power Alliance of Southern California	CCA	11,166	5.6%	112	225	337
Desert Community Energy	CCA	369	0.2%	4	7	11
Lancaster Clean Energy	CCA	618	0.3%	6	12	19
Orange County Power Authority	CCA	2,275	1.1%	23	46	69
Energy for Palmdale's Independent Choice	CCA	497	0.3%	5	10	15
Pico Rivera Innovative Municipal Energy	CCA	218	0.1%	2	4	7
Rancho Mirage Energy Authority	CCA	286	0.1%	3	6	9
San Jacinto Power	CCA	172	0.1%	2	3	5
Santa Barbara Clean Energy	CCA	347	0.2%	3	7	10
San Diego Gas & Electric (bundled)	IOU	2,658	1.8%	37	73	110
SDG&E Direct Access (aggregated)*	ESP	3,942	1.4%	28	57	85
Clean Energy Alliance	CCA	2,492	1.3%	25	50	75
San Diego Community Power	CCA	8,340	4.2%	84	168	252
Total		176,972	100%	2,000	4,000	6,000

*Note: Procurement obligations for electric service providers (ESPs) are presented in aggregate in this table. Individual ESP obligations remain confidential and will be conveyed to each ESP within two weeks of the adoption of the decision.

(END OF ATTACHMENT A)