

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**



**FILED**

01/26/26

04:59 PM

A1201008

Application of San Diego Gas & Electric  
Company (U 902 E) For Authority to  
Implement Optional Pilot Program to Increase  
Customer Access to Solar Generated  
Electricity.

A.12-01-008  
(Filed January 17, 2012)

And Related Matters.

A.12-04-020  
A.14-01-007

**QUARTERLY GTSR PROGRAM PROGRESS REPORT OF  
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR  
ACTIVITIES OCCURRING Q4 2025**

E. Gregory Barnes  
8330 Century Park Court, 2nd Floor  
San Diego, CA 92123  
Telephone: (858) 654-1583  
Email: [gbarnes@sdge.com](mailto:gbarnes@sdge.com)

Attorney for:  
SAN DIEGO GAS & ELECTRIC COMPANY

January 26, 2026

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company (U 902 E) For Authority to Implement Optional Pilot Program to Increase Customer Access o Solar Generated Electricity.

A.12-01-008  
(Filed January 17, 2012)

And Related Matters.

A.12-04-020  
A.14-01-007

**QUARTERLY GTSR PROGRAM PROGRESS REPORT OF  
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR  
ACTIVITIES OCCURRING Q4 2025**

Pursuant to Decision (“D.”) 15-01-051 (the “Decision”) and Resolution E-5028 (the “Resolution”), San Diego Gas & Electric Company (“SDG&E”) files this quarterly report for program activities occurring during the fourth quarter of 2025. Participating utilities are required to file a quarterly Green Tariff Shared Renewables (“GTSR”) Program Progress Report and an annual GTSR Tracking Report which tracks generation transferred between the Renewable Portfolio Standard (“RPS”) Program and GTSR Programs.<sup>1</sup> This filing consists of the one current quarterly report described above.<sup>2</sup>

The Decision requires “available capacity” data at the most detailed level feasible, updated monthly, to be reported over time with increasing precision.<sup>3</sup> The Decision sets a target capacity for SDG&E’s GTSR Program of 59 megawatts (“MW”), with 10 MW reserved for Environmental Justice (“EJ”) facilities and a 10 MW goal for residential customers.<sup>4</sup> EJ

---

<sup>1</sup> Decision, ordering paragraph (“OP”) 6 at 180-181.

<sup>2</sup> Previous reports (prior to Q1 2025) included an Attachment A, a quarterly Enhanced Community Renewables (“ECR”) Contract Report. An Attachment A is not included with this report, and will not be included on future reports, consistent with D.24-05-065 that ordered the closure of ECR.

<sup>3</sup> Decision at 140-141.

<sup>4</sup> *Id.*, OP 7 at 181.

facilities are defined as no larger than 1 MW and located in “the most impacted and disadvantaged communities” as identified by CalEPA.<sup>5</sup> Table 1 below presents the solar capacity procured for the Green Tariff (“GT”) and ECR components of the GTSR Program as of the fourth quarter of 2025.

**Table 1: GTSR Procurement Totals as of 12/31/2025**  
(all values in MW)

<b>Category</b>	<b>Target Capacity</b>	<b>GT Procured to Date</b>	<b>ECR Procured to Date</b>	<b>Capacity Remaining</b>
Unrestricted	49	40	0	9
EJ Reservation	10	0	0	10
<b>Totals</b>	<b>59</b>	<b>40</b>	<b>0</b>	<b>19</b>

Customer enrollment data for the GTSR Program is presented in Table 2 below, showing subscribed generating capacity for the GT and ECR components categorized by customer type as of the fourth quarter of 2025. SDG&E unenrolled all customers in the GT component, pursuant to SDG&E Advice Letter (“AL”) 4074-E.<sup>6</sup> By the end of October 2022, all customers were unenrolled from the GT Schedule.

**Table 2: Customer Enrollment Summary as of 12/31/25**  
(all values in MW)

<b>Category</b>	<b>GT Subscribed Capacity</b>	<b>ECR Subscribed Capacity</b>	<b>Total by Type</b>
Residential Customers	0	0	0
Non-Residential Customers	0	0	0
<b>Total by Component</b>	<b>0</b>	<b>0</b>	<b>0</b>

<sup>5</sup> Decision at 51.

<sup>6</sup> AL 4074-E was accepted on November 21, 2022, with an effective date of September 9, 2022.

Subscribed capacity is calculated using the most recent 12 months of GTSR customer electric usage as of December 31, 2025, which was zero.

## **REGULATORY ACTIVITY**

SDG&E filed AL 3920-E on December 17, 2021<sup>7</sup> seeking to suspend the GTSR program for the reasons stated in the AL. The Interim Director of the Energy Division denied AL 3920-E by letter dated April 19, 2022. Per Energy Division recommendation, SDG&E expanded upon its request to suspend the GTSR program in Application (“A”) 22-05-023 filed May 31, 2022, and requested an expedited schedule to consider suspension in that matter.<sup>8</sup> On August 25, 2022, ALJ Patrick Petersen and ALJ Thomas Pulsifer issued a ruling granting temporary and immediate suspension of SDG&E’s GT program pursuant to relief requested by SDG&E.<sup>9</sup> In accordance with the ruling, SDG&E submitted AL 4074-E<sup>10</sup> with a Suspension Implementation Plan that included an overview of next steps that SDG&E would undertake: update the program website and associated materials, notify existing customers of the suspension, unenroll customers from the GT rate (branded as EcoChoice), immediately ramp down all administrative program support, and cease solicitation for the program. AL 4074-E did not request the suspension of Schedule ECR.

On June 7, 2024, the Commission issued D.24-05-065, which ordered SDG&E to close the ECR tariff.<sup>11</sup> To effectuate ECR closure in response to this decision, SDG&E filed AL 4522-E on

---

<sup>7</sup> SDG&E Advice Letters can be found at:  
<https://www.sdge.com/rates-and-regulations/tariff-information/advice-letters>.

<sup>8</sup> A.22-05-023 at 9, Section II.C GTSR Summary, and Attachment.

<sup>9</sup> A.22-05-023, *Administrative Law Judge’s Ruling Granting Request For Green Tariff Suspension* (August 25, 2022).

<sup>10</sup> AL 4074-E was accepted November 21, 2022, with an effective date of September 9, 2022.

<sup>11</sup> D.24-05-065, OP 5 at 171-172.

September 27, 2024, which was approved October 27. D.24-05-065 also ordered SDG&E to open a Modified Schedule GT to transition eligible customers into the modified GT tariff. This step will continue until the modified GT has no remaining capacity. If capacity reaches its subscription maximum, then SDG&E must notify customers who were enrolled that they will be losing their discount.<sup>12</sup> SDG&E is currently waiting for a Commission decision regarding implementation of the Modified GT.

#### **SUMMARY OF MONTHLY ADVISORY GROUP ACTIVITIES**

SDG&E has no Advisory Group activity to report for the fourth quarter of 2025.

SDG&E requests that the Commission accept this quarterly progress report.

Respectfully submitted,

/s/ E. Gregory Barnes

E. Gregory Barnes  
8330 Century Park Court, 2nd Floor  
San Diego, CA 92123  
Telephone: (858) 654-1583  
Email: [gbarnes@sdge.com](mailto:gbarnes@sdge.com)

Attorney for:  
SAN DIEGO GAS & ELECTRIC COMPANY

January 26, 2026

---

<sup>12</sup> *Id.*