



**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

FILED

01/30/26
10:33 AM
R1407002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering

And Related Matter

R.14-07-002
(Filed July 10, 2014)

A. 16-07-015
(Filed July 25, 2016)

(Consolidated)

**CLEANPOWERSF QUARTERLY DISADVANTAGED COMMUNITIES GREEN
TARIFF PROGRAM REPORT FOR THE FOURTH QUARTER OF 2025**

CleanPowerSF, the Community Choice Aggregation (“CCA”) program operated by the City and County of San Francisco through the San Francisco Public Utilities Commission, hereby submits its Disadvantaged Communities Green Tariff (“DAC-GT”) quarterly report.

As a CCA program administrator, CleanPowerSF is subject to the same requirements as investor-owned utilities (“IOUs”) regarding the DAC-GT program.¹ Resolution E-4999 (“Resolution”) issued on June 3, 2019, requires IOU administrators to file quarterly reports.²

Ordering Paragraph 1(f) of the Resolution requires quarterly reports:

Once an IOU has completed its first RFO or initiated customer enrollment, whichever occurs first, within 30 Calendar Days after the end of each calendar quarter, PG&E, SCE, and SDG&E shall file a report in R.14-07-002, or a successor proceeding, and serve the same report on that service list, for the previous quarter and cumulatively, with the following minimum information for the DAC-GT and CSGT programs: capacity procured, capacity online, and customers subscribed. The quarterly reports should also identify the DACs in which DAC-GT or CSGT project is located and list the number of customers participating in each program in each DAC within a utility’s service territory.

¹ See Decision 18-06-027, p. 104-05 (Ordering Paragraph [“OP”] No. 17).

² Resolution E-4999, p. 63 (OP No. 1.f. and 1.g.)

Finally, the quarterly reports must include the number of customers who have successfully enrolled in CARE and FERA in the process of signing up for the DAC-GT or CSGT programs.³

CleanPowerSF attaches its quarterly report for the fourth quarter of 2025 covering the period from October 1, 2025 to December 31, 2025 as Appendix A.

Dated January 30, 2026

Respectfully submitted,

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³ *Id.* (OP No. 1.f.)



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CleanPowerSF

Appendix A

CleanPowerSF Disadvantaged Communities Green Tariff Quarterly Report for
the Fourth Quarter of 2025

CleanPowerSF DAC-GT Quarterly Report for the Fourth Quarter of 2025 for October 1, 2025 to December 31, 2025

Pursuant to California Public Utilities Commission (“Commission”) Decision (“D.”) 18-06-027 and in accordance with Resolution E-4999 (“Resolution”)¹ CleanPowerSF hereby submits its Disadvantaged Communities Green Tariff (“DAC-GT”) quarterly report for the fourth quarter of 2025 covering the period from October 1, 2025 to December 31, 2025 (“Q4” or “the fourth quarter”). As required by Resolution E-4999, CleanPowerSF reports on the following program metrics: 1) capacity procured and online; 2) participating customers, including breakdown by Disadvantaged Community (“DAC”) census tract; and 3) California Alternate Rates for Energy (“CARE”) and Family Electric Rate Assistance (“FERA”) enrollment in the process of signing up for the DAC-GT program.

CleanPowerSF began enrollment into its DAC-GT program, branded as SuperGreen Saver, on June 1, 2022. SuperGreen Saver currently has a program capacity allocation of 2.3785 MW.² The DAC-GT site requirements allow eligible projects to be located no more than five miles from eligible DAC census tracts.³ In accordance with the DAC-GT program eligibility criteria, CleanPowerSF selects existing customers who are low-income, as determined by CARE/FERA eligibility, and who live in DAC census tracts. Based on CalEnviroScreen 3.0 and 4.0, CleanPowerSF’s service territory includes seventeen DAC census tracts (Figure 1) with an estimated 7,300 eligible residential CleanPowerSF customer accounts.⁴

¹ D.18-06-027, p. 55; Resolution E-4999, p. 40, Ordering Paragraphs (“OP”) 1(f) & 1(g), p. 63.

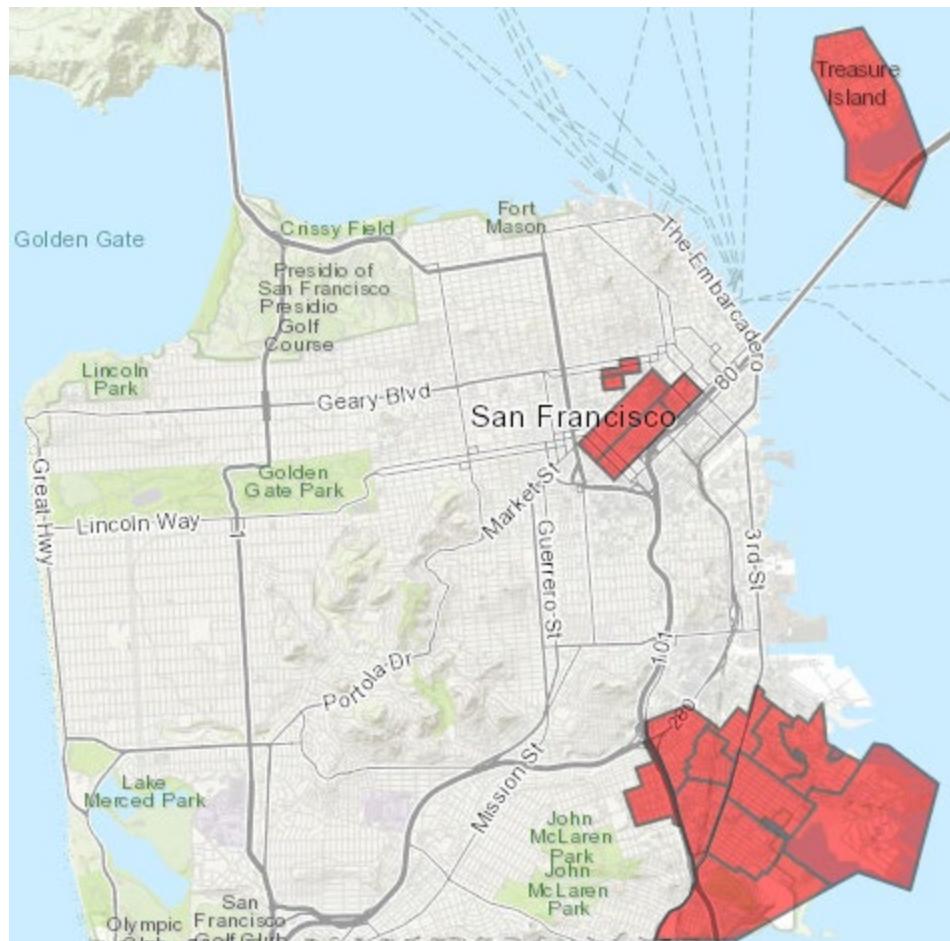
² Pursuant to Resolution E-5124, CleanPowerSF’s DAC-GT program capacity allocation is 1.826 MW and Community Solar Green tariff (“CSGT”) capacity allocation was 0.5525 MW. D.24-05-065 discontinued the CSGT program and transferred all remaining un-procured capacity from the CSGT program to the DAC-GT program. CleanPowerSF Advice Letter (“AL”) 33-E updated the Tariff for the DAC-GT program, discontinued the CSGT program, and transferred CleanPowerSF’s un-procured CSGT capacity allocation to its DAC-GT program capacity allocation, resulting in a total program capacity of 2.3785 MW.

³ *Id.* at D.24-05-065 OP 3(a), p. 170.

⁴ CleanPowerSF’s Tier 2 Advice Letter 25-E updating its DAC-GT - eligible disadvantaged communities to include CalEnviroScreen 3.0 census tracts was effective on April 10, 2023.

CleanPowerSF DAC-GT Quarterly Report for the Fourth Quarter of 2025 for October 1, 2025 to December 31, 2025

Figure 1: DAC Census Tracts in CleanPowerSF Service Territory*



*Customers living in the census tract on Treasure Island are entirely served by Hetch Hetchy Power, San Francisco's municipal electric utility, and are therefore do not receive CleanPowerSF's service.

Image from CalEPA, accessed January 7, 2026, <<https://oehha.ca.gov/calenviroscreen/sb535>>.

Table 1 below shows the capacity procured, capacity online, SuperGreen Saver enrollments, and CARE/FERA enrollments in the fourth quarter (net) and cumulatively.

CleanPowerSF DAC-GT Quarterly Report for the Fourth Quarter of 2025 for October 1, 2025 to December 31, 2025

Table 1. Capacity and Enrollment Summary

	DAC-GT	
	2025 Q4 (net)	Cumulative
Capacity Procured (MW)	0	2.3785
Capacity Online (MW)	-	-
SuperGreen Saver Enrollments	0	1574
CARE/FERA Enrollments	124	1470

Table 2 below identifies the project names and locations of the interim resources that supply SuperGreen Saver customers. CleanPowerSF procures interim supply from Marin Clean Energy (“MCE”) through a power purchase agreement (“PPA”) executed on May 6, 2022. This PPA will expire on December 31, 2026. In addition, CleanPowerSF serves SuperGreen Saver customers from the Paulsell Solar Energy Center through a long-term PPA executed on July 22, 2020. CleanPowerSF is preparing a solicitation with a planned issuance in February 2026 to procure new DAC-GT resources that can come online by the end of 2026.

Table 2. DAC-GT Project Details

DAC-GT Project Name	Project Location (Census Tract)
Cottonwood Solar, LLC (City of Corcoran)	06031001300
Paulsell Solar Energy Center (Unincorporated Stanislaus County)	6099003400

No auto-enrollment was conducted as SuperGreen Saver is currently fully enrolled. However, CleanPowerSF worked with other San Francisco Public Utilities Commission (“SFPUC”) staff at affordability drives to promote various resources for customers who may need assistance in paying their utility bills. CleanPowerSF encouraged CARE/FERA sign-up at these events, which will increase the pool of customers for SuperGreen Saver. Four affordability drives were held in different locations throughout San Francisco in October 2025. There were 470

CleanPowerSF DAC-GT Quarterly Report for the Fourth Quarter of 2025 for October 1, 2025 to December 31, 2025

attendees and 143 people filled out applications for CARE/FERA onsite with 50 additional attendees taking forms and resources home. Of the 143 applications, 76% were completed in languages other than English.

Table 3 shows enrollments for the DAC-GT SuperGreen Saver program by DAC census tract as of December 31, 2025.

Table 3. Program Enrollment by Census Tract

DAC Census Tract	Total DAC-GT Service Account IDs Enrolled
06075012301	33
06075012501	1
06075012502	100
06075017601	153
06075017802	123
06075017801	51
06075023001	104
06075023003	89
06075023102	143
06075023103	215
06075023200	99
06075023300	123
06075023400	71
06075025702	85

CleanPowerSF DAC-GT Quarterly Report for the Fourth Quarter of 2025 for October 1, 2025 to December 31, 2025

DAC Census Tract	Total DAC-GT Service Account IDs Enrolled
06075061000	87
06075061200	87
06075980600	10