



BEFORE THE CALIFORNIA PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Application of Bear Valley Electric Service, Inc.
(U 913 E) for Authority to, Among Other Things,
Increase Rates and Charges, and Authorized
Revenues, for Electric Service Effective January 1,
2027

FILED

01/30/26

04:59 PM

A2601022

Application No. 26-01-_____

NOTICE OF AVAILABILITY

An Application for 2027 General Rate Case (Application) has been filed with the California Public Utilities Commission by Bear Valley Electric Service, Inc. (BVES). BVES is requesting an increase in revenue of \$24.41 million (31.89%) for 2027-2030 from present rate revenues¹. A significant portion of this increase is for investments in programs and improvements to increase public safety from the threat of wildfires and to increase service reliability, including costs related to the covered conductor replacement² and evacuation route hardening³ projects, vegetation management⁴, switch and field device automation⁵, and substation and grid upgrades⁶. This request will be phased in over the years of the application.

If anyone receiving this Notice of Availability wishes to receive a copy of the Application, please contact Jenny Chen at jenny.chen@gswater.com or send a written notice to her at, 630 East Foothill Boulevard, San Dimas, California 91773. A copy of the application and any related documents may also be reviewed at <https://www.bvesinc.com/customer-service/rates-regulations/cpuc-applications>.

For questions about this application, please contact Bear Valley at CustomerService@bvesinc.com, 1-800-808-2837 (toll-free) or 1-877-933-9533 (toll-free) TTY, or 630 E. Foothill Blvd., San Dimas, CA 91773.

¹Present rate revenues (i.e., 2026 rates at projected year-end values) include approximately \$5.1 million of revenues estimated to be recovered via advice letter filings in 2026 related to capital projects approved in D.25-01-007 and the solar and battery project approved in D.25-12-024.

²Replace 60 circuit miles (15 circuit miles/year) of bare conductors with covered conductors in wildfire and PSPS high risk areas.

³Makes facilities along evacuation routes more fire-resistant, and better protects the mobility of First Responders to move assets in and out of the wildfire areas.

⁴Preventative, corrective, and emergency vegetation clearance and management to reduce the risk of vegetation growing too closely to power lines before it becomes a fire risk.

⁵Establishes communications network across the sub-transmission and distribution systems that allows Bear Valley to remotely and rapidly de-energize sections of circuits when the circuit is determined to be at high risk of causing an ignition.

⁶Upgrades equipment, replaces aging substation equipment, grid direct bury lines, and transformers, and provides for mobile generation to mitigate impact of PSPS, as well as emergency generation during disaster response.

/s/ Jenny Chen

Jenny Chen
Golden State Water Company
630 East Foothill Boulevard
San Dimas, CA 91773
(909) 394-3600
(909) 866-5056 (fax)
jenny.chen@gswater.com