

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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R2409012

Order Instituting Rulemaking to
Establish Policies, Processes, and
Rules to Ensure Safe and Reliable Gas
Systems in California and Perform
Long-Term Gas System Planning.

Rulemaking 24-09-012
(Filed September 26, 2024)

**2026 JOINT ANNUAL REPORT OF SOUTHERN CALIFORNIA GAS COMPANY
(U 904 G) AND SAN DIEGO GAS & ELECTRIC COMPANY (U 902 G) FOR
PLANNED GAS INVESTMENTS PURSUANT TO GENERAL ORDER 177**

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Dated: February 27, 2026

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Pursuant to Ordering Paragraph (OP) 7 of Decision (D.) 22-12-021 and Section X of General Order (GO) 177, Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) hereby submit their joint annual report of planned gas investments in Rulemaking (R.) 24-09-012, the successor proceeding to R.20-01-007.¹ On December 8, 2022, the California Public Utilities Commission (CPUC or Commission) issued D.22-12-021 adopting GO 177, which established permitting and reporting requirements for certain gas infrastructure projects. Specifically, OP 7 of D.22-12-021 directs gas utilities to file and serve a report on or before March 1 each year, starting March 1, 2023, for projects that meet specific criteria pursuant to Section X of GO 177. SoCalGas and SDG&E accordingly submit their 2026 Annual Report (Attachment A), pursuant to these Commission directives.

Respectfully submitted,

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Date: February 27, 2026

¹ Pursuant to Rule 1.8(d) of the Commission's Rules of Practice and Procedure, counsel for SoCalGas has been authorized to submit this Joint Annual Report on behalf of SDG&E.

ATTACHMENT A

Joint 2026 Annual Report of SoCalGas and SDG&E for Planned Gas Investments Pursuant to
D.22-12-021 and Section X of GO 177

Overview:

For the reporting period, SoCalGas and SDG&E identified 10 total projects expected to exceed \$50 million or meet the sensitive receptor criteria in Section IV(A)(b) under Section X(A) of GO 177. Additional information relating to these projects is presented below in Table I: Planned Gas Investments for 2026 Annual Report Pursuant to GO 177 Sections X(A), X(B), X(C), and X(D). In addition to the information provided in Table I, the following projects, which were included in the 2025 Joint Annual Report, were removed from this 2026 Annual Report.

- Playa Del Rey Upgrade RECLAIM Lean Burn – The project was placed into service in Q4 2025.
- Line 3000 Hydrotest – The PSEP work on Line 3000 is being addressed through four distinct hydrotest projects that are being managed separately. The projects can be executed independently and do not individually meet the GO 177 annual reporting requirements.

TABLE I: PLANNED GAS INVESTMENTS FOR 2026 REPORT PURSUANT TO GO 177 SECTION X(A), X(B), X(C), AND X(D)²

GO 177 Section X(A)				GO 177 Section X(B) ^{3, 4}			
Project Name & Number		Monetary Threshold (Cost Greater than \$50M) ⁵	Sensitive Receptors Threshold ⁶	Anticipated Exemption(s)	B1: Planned SERVICE DATE, for which CPCN was received but has not been placed in - service.	B2: In-service date for planned projects on which proposed route or corridor reviews are being undertaken w/governmental agencies or applications ⁷ have already been filed.	B3: In-service dates for planned projects or planning corridors, on which planning corridor or route reviews haven't started, but w/b needed during the forecast periods. ⁸
1	Moreno Compressor Modernization (SDG&E)	Yes	No	Application to South Coast Air Quality Management District (AQMD) submitted prior to GO 177 effective date [Section IV(B)(b)]. Permit to construct application submitted in June 2021 to comply with South Coast AQMD Rules 1134, 1110.2 and 1100.		Q3 2028	
2	Honor Rancho Compressor Modernization	Yes	No	Application to South Coast AQMD submitted prior to GO 177 effective date [Section IV(B)(b)]. Permit to construct application submitted in June 2022 to comply with South Coast AQMD Rules 1110.2 and 1100.		Q4 2028	
3	Line 85N-Elk Hills Road to Lake Station Replacement	Yes	No	CPUC-PSEP [Section IV(b)(a)]. The CPUC-PSEP process was initiated in D.11-06-017 and specific plans approved in D.14-06-007 and D.19-03-025.		Q2 2030	
4	Ventura Compressor Modernization	Yes	No	No		Q3 2034	
5	Supply Line (SL) 38-539 Replacement	Yes	No	CPUC-PSEP [Section IV(b)(a)]. The CPUC Pipeline Safety and Enhancement Plan			Q4 2029

² The information herein is subject to change including based on the development or modifications of projects.

³ For the purposes of this report, TBD is defined as “To be determined because the level of project information is not sufficient to make a determination at this time.”

⁴ The terms “route” or “corridor” refers equally to SoCalGas and SDG&E owned permanent easement, right-of way, or franchise agreement pursuant to which an existing or planned pipeline(s) is or may be installed. A route or corridor review by a governmental agency includes projects for which an application has been filed to authorize a new route/corridor or relocation of SoCalGas and SDG&E’s existing route/corridor.

⁵ Based on the definition provided in GO 177 at footnote 10: “Cost estimates for purposes of this reporting threshold shall include direct and indirect costs. Direct costs are costs for labor, material, services, and other expenses incurred to design, engineer, plan, permit, execute and document a project. This includes the development costs, project management, material, construction, inspection, environmental and other project execution activities. Indirect costs are for Administrative & General, purchasing, warehousing, pension and benefits, payroll tax and other costs that are overhead in nature, as well as AFUDC and property taxes. Cost estimates for reporting purposes shall take into consideration the design of the project, the expected duration of construction, an estimate of the effects of economic inflation, and any known engineering difficulties associated with the project.”

⁶ SoCalGas and SDG&E used the distance between the center of the equipment emission release point (i.e., center of stack) to the property boundary of the sensitive receptor location to determine whether a project is within 1,000 feet of a sensitive receptor under Section IV(A)(1)(b).

⁷ For purposes of this report, an application is understood to include any ministerial or discretionary permit application required by or related to the project. Permit applications include those that SoCalGas or SDG&E may voluntarily elect to pursue.

⁸ Section X.B.3 of GO 177 states that the report shall include a “list of planned projects or planning corridors, arranged in chronological order by the planned in-service date, on which planning or route review have not started, which will be needed during the forecast periods.” For purposes of this report, SoCalGas and SDG&E have included in X.B.3. those projects that meet the threshold for reporting under X.A., but that do not otherwise fall within the scope of X.B.1 or X.B.2, even if the projects do not require “planning corridor or route reviews.”

GO 177 Section X(A)				GO 177 Section X(B) ^{3, 4}			
Project Name & Number		Monetary Threshold (Cost Greater than \$50M) ⁵	Sensitive Receptors Threshold ⁶	Anticipated Exemption(s)	B1: Planned SERVICE DATE, for which CPCN was received but has not been placed in - service.	B2: In-service date for planned projects on which proposed route or corridor reviews are being undertaken w/governmental agencies or applications ⁷ have already been filed.	B3: In-service dates for planned projects or planning corridors, on which planning corridor or route reviews haven't started, but w/b needed during the forecast periods. ⁸
				(CPUC-PSEP process was initiated in D.11-06-017 and specific plans approved in D.14-06-007 and D.19-03-025.			
6, 7	SL 44-306 and SL 44-307 Retrofits	Yes	No	CPUC-PSEP [Section IV(b)(a)]. The CPUC-PSEP process was initiated in D.11-06-017 and specific plans approved in D.14-06-007 and D.19-03-025.			Q4 2028 for SL 44-307; Q4 2029 for SL 44-306; Q2 2030 for SL 44-1008
8	Line 85N-Lake Station to Grapevine Replacement	Yes	No	CPUC-PSEP [Section IV(B)(a)]. The CPUC-PSEP process was initiated in D.11-06-017 and specific plans approved in D.14-06-007 and D.19-03-025.			Q4 2033
9	Line 85-Section 5 Replacement	TBD	No	CPUC-PSEP [Section IV(B)(a)]. The CPUC-PSEP process was initiated in D.11-06-017 and specific plans approved in D.14-06-007 and D.19-03-025.			TBD
10	Line 235 West 2024 Assessment – Newberry Springs to Victorville	TBD	No	Pipeline and Hazardous Materials Safety Administration (PHMSA) - Transmission Integrity Management Program (TIMP) [Section IV(b)(a)]. Title 49 Code of Federal Regulations (CFR) Part 192, Subpart O.			TBD

GO 177 Section X(C)									
Project Name & Number		C1. Relevant size parameters (e.g., length in miles)	C2. Planned Service Date	C3. Cities and counties involved; including whether the planned project is located with an ESJ community as defined in the Commission's ESJ Action Plan ⁹	C4. Detailed description of the gas infrastructure project including information on what will be modified or constructed, what specific actions will be taken, and why the project will be conducted	C5. Projected Capital Expenditure (in millions) ⁵	C6. Cumulative environmental impact of successive projects of the same types, in the same place ¹⁰	C7. Description of Cost Drivers	C8. Other relevant information
1	Moreno Compressor Modernization (SDG&E)	4 compressors	Q3 2028	City of Moreno Valley County of Riverside Within an ESJ community	<p>Description: Modernize the Moreno Compressor Station.</p> <p>Actions Proposed:</p> <ul style="list-style-type: none"> Compressor system upgrade with the installation of two new electric driven compressors (EDCs), two new compressor gas turbines (CGTs), two new natural gas-fueled emergency generators, one new building for CGTs, one new building for EDCs, and associated compression support and emission control equipment; Commissioning new equipment and decommissioning of the existing compressor assets and auxiliary supporting equipment. <p>Why the Project Will Be Conducted: Comply with South Coast AQMD Rules 1134 (turbines) and 1110.2/1100 (stationary engines).</p>	\$911	Not required for exempt projects.	<p>Sub-Component Cost Drivers:</p> <p>Design & Engineering: Pre-FEED, FEED, and detailed design and engineering</p> <p>Material and Equipment: Procurement and handling of bulk material and equipment</p> <p>Construction: Construction labor, activities, and subcontractors</p> <p>3rd Party Utility Substation: Third party substation and grid interconnection.</p> <p>Site Work: Site preparation such as grading</p> <p>Environmental: Environmental services and activities</p> <p>Company Labor and Project Services: SoCalGas and SDG&E employee labor and third-party services</p> <p>Other: Other activities not applicable to other components</p>	None

⁹ Based on the Environmental and Social Justice Action Plan: "Environmental and Social Justice Communities" or "ESJ Communities" are identified as those where residents are predominantly communities of color or low-income; underrepresented in the policy setting or decision-making process; subject to a disproportionate impact from one or more environmental hazards; and likely to experience disparate implementation of environmental regulations and socio-economic investments in their communities. These communities may also include: Disadvantaged Communities (defined pursuant to CalEnviroScreen 4.0 as census tracts that score in the top 25% of CalEnviroScreen 4.0, those that score within the highest 5% of CalEnviroScreen 4.0's Pollution Burden but do not receive an overall CalEnviroScreen score, census tracts identified as Disadvantaged Communities in CalEnviroScreen 3.0, and areas under the control of federally recognized Tribes); All Tribal lands; Low-income households (defined as household incomes below 80 percent of the area median income); and Low-income census tracts (defined as census tracts where aggregated household incomes are less than 80 percent of area or state median income).

¹⁰ Section X(C)(6) - Per GO 177 X(B) footnote 11 at 13: "For planned investments meeting the criteria included in Section IV(A)(1) that they anticipate claiming as exempt under Section IV(B) above, gas corporations are not required to include in their annual reports information required under Section X(C)(6) and under Section X(D)."

GO 177 Section X(C)									
Project Name & Number		C1. Relevant size parameters (e.g., length in miles)	C2. Planned Service Date	C3. Cities and counties involved; including whether the planned project is located with an ESJ community as defined in the Commission's ESJ Action Plan ⁹	C4. Detailed description of the gas infrastructure project including information on what will be modified or constructed, what specific actions will be taken, and why the project will be conducted	C5. Projected Capital Expenditure (in millions) ⁵	C6. Cumulative environmental impact of successive projects of the same types, in the same place ¹⁰	C7. Description of Cost Drivers	C8. Other relevant information
2	Honor Rancho Compressor Modernization	6 compressors	Q4 2028	Los Angeles County City of Santa Clarita Not within an ESJ community	<p>Description: Modernize the Honor Rancho Storage Field Gas Injection Compressors</p> <p>Actions Proposed:</p> <ul style="list-style-type: none"> Compressor system upgrade with the installation of a new compressor building with compression equipment comprised of four natural gas lean burn engines and two electric motors, and associated compression support equipment. <p>Add a Southern California Edison Company (SCE) Substation to provide power for the new station including the electric driven compressors.</p> <p>Why the Project Will Be Conducted: Comply with South Coast AQMD Rules 1110.2/1100 (stationary engines)</p>	\$1,058.0	Not required for exempt projects.	<p>Sub-Component Cost Drivers:</p> <p>Design and Engineering: Pre-FEED, FEED, and detailed design and engineering</p> <p>Material & Equipment: Procurement and handling of bulk material and equipment</p> <p>Construction: Construction labor, activities, and subcontractors</p> <p>3rd Party Utility Substation (SCE): Third party substation and electric grid interconnection.</p> <p>Site Work: Site preparation such as grading, leveling, and well abandonment</p> <p>Environmental: Environmental services and activities</p> <p>Company Labor and Project Services: SoCalGas employee labor and third-party services</p> <p>Other: Other activities not applicable to other components</p>	None
3	Line 85N-Elk Hills Road to Lake Station Replacement	13.03 miles	Q2 2030	County of Kern Within an ESJ community	<p>Description: Replacement of approximately 13 non-contiguous miles of pipeline and abandoning and/or removing approximately 10 miles of high-pressure pipeline.</p> <p>Actions Proposed: The project includes the replacement of approximately 13 non-contiguous miles of high-pressure pipeline beginning</p>	\$185.0	Not required for exempt projects.	<p>Cost drivers include engineering design, land surveying, environmental evaluations and extensive amount of time associated with permitting; cost of material; construction cost based on working days and hours taking into consideration any work hour restrictions; type of pipe installation method; temporary (construction staging and laydown areas) and permanent right-of-way acquisition; environmental monitoring.</p>	None

GO 177 Section X(C)									
Project Name & Number		C1. Relevant size parameters (e.g., length in miles)	C2. Planned Service Date	C3. Cities and counties involved; including whether the planned project is located with an ESJ community as defined in the Commission's ESJ Action Plan ⁹	C4. Detailed description of the gas infrastructure project including information on what will be modified or constructed, what specific actions will be taken, and why the project will be conducted	C5. Projected Capital Expenditure (in millions) ⁵	C6. Cumulative environmental impact of successive projects of the same types, in the same place ¹⁰	C7. Description of Cost Drivers	C8. Other relevant information
					west of Elk Hills Road and continuing southeast to Lake Station. Appurtenant pipeline facilities include two new mainline valves, two replacement mainline valves, regulator stations, interconnecting distribution supply lines, and a new inline inspection launcher and receiver. The project relocates the SoCalGas right-of-way to established roads or private property boundaries to minimize impacts to agricultural land. Why the Project Will Be Conducted: This safety project is being performed in accordance with SoCalGas's CPUC authorized PSEP.				
4	Ventura Compressor Modernization	4 Compressors	Q3 2034	City of Ventura. County of Ventura. Within an ESJ community	Description: Modernize the Ventura Compressor Station. Actions Proposed: The VCM Project will replace three existing aging natural-gas-driven compressors with two new natural gas and two electric-driven compressors along with ancillary equipment. The compressors will be installed in a new compressor building. The project will also	\$578.0 ¹¹	SoCalGas does not anticipate cumulative environmental impacts associated with successive projects of the same type, in the same place.	Sub - Component Cost Drivers: Design & Engineering: Pre - Front End Engineering Design (FEED), FEED, and detailed design and engineering. Material & Equipment: Procurement and handling of bulk material and equipment. Construction: Construction labor, activities, and subcontractors. Engineering, Procurement, and Construction (EPC) Contractor Insurance SoCal Edison electrical infrastructure for power demand.	Pursuant to the Assigned Administrative Law Judge (ALJ)'s Scoping Ruling issued October 3, 2022, this project was removed from the 2024 GRC and a CPCN application (A.23-08-019) has been

¹¹ If the Commission approves SoCalGas proposed project, the current cost estimate of \$578M that was provided in the application is subject to change depending on factors such as timing of the CPUC decision and the scope of work identified in the decision.

GO 177 Section X(C)									
Project Name & Number		C1. Relevant size parameters (e.g., length in miles)	C2. Planned Service Date	C3. Cities and counties involved; including whether the planned project is located with an ESJ community as defined in the Commission's ESJ Action Plan ⁹	C4. Detailed description of the gas infrastructure project including information on what will be modified or constructed, what specific actions will be taken, and why the project will be conducted	C5. Projected Capital Expenditure (in millions) ⁵	C6. Cumulative environmental impact of successive projects of the same types, in the same place ¹⁰	C7. Description of Cost Drivers	C8. Other relevant information
					<p>install facilities to support the operation of the compressors, such as: one natural gas fueled engine-driven emergency backup generator, a warehouse, office building and 8-foot- tall perimeter block wall to replace the existing west and south chain-link fence/block wall.</p> <p>Why the Project Will Be Conducted: The project is being conducted to improve reliability and increase resiliency of the Ventura Compressor Station infrastructure; to maintain and improve reliability of gas service in the North Coastal System for residential, business, industrial, electric generation, and agricultural customers by providing sufficient compression capability; to maintain and improve SoCalGas system-wide reliability and promote affordability by supporting adequate gas deliveries to the La Goleta Storage Field; and, to reduce emissions by modernizing the compressor station infrastructure.</p>			<p>Site Work: Site preparation such as demolition, grading, leveling, stormwater, BMPs Environmental: Environmental services and activities.</p> <p>Regulatory proceedings (CPUC final decision estimated at 45 months): including preparation of PEA and environmental documents in accordance with California Environmental Quality Act (CEQA).</p> <p>Public Affairs and Public Outreach</p> <p>Company Labor & Project Services: SoCalGas employee labor and third - party services</p> <p>Other: Other activities not applicable to other components</p>	<p>filed and accepted by CPUC. On June 24, 2024, CPUC issued a ruling that provided anticipated scope of issues, timing of the prehearing conference (PHC), and determined an Environmental Impact Report (EIR) is required. The PEA was deemed complete on October 30, 2024. Until the CPCN is approved by the CPUC, the in - service date and projected cost are subject to change (i.e., due to potential impacts from schedule delays and/or major changes in project scope, etc.)</p>

GO 177 Section X(C)									
Project Name & Number		C1. Relevant size parameters (e.g., length in miles)	C2. Planned Service Date	C3. Cities and counties involved; including whether the planned project is located with an ESJ community as defined in the Commission's ESJ Action Plan ⁹	C4. Detailed description of the gas infrastructure project including information on what will be modified or constructed, what specific actions will be taken, and why the project will be conducted	C5. Projected Capital Expenditure (in millions) ⁵	C6. Cumulative environmental impact of successive projects of the same types, in the same place ¹⁰	C7. Description of Cost Drivers	C8. Other relevant information
5	Supply Line (SL) 38-539 Replacement	12.9 miles	Phase 1 (southern portion) Q4 2028 Phase 2 (northern portion) Q4 2029	City of Tulare within Tulare County Within an ESJ community	Description: The project will replace approximately 12.9 non - contiguous miles of high - pressure pipeline Actions Proposed: Replace approximately 12.9 non - contiguous miles of high - pressure pipeline between the intersection of Avenue 96 and Road 112 and south of the intersection of Avenue 196 and Road 112 in Tulare County. This project is currently being revised to allow for construction in two phases. Southern phase (approximately 6.8 miles up to Tipton station - proposed construction in 2028 and then the Northern phase (approximately 6.1 miles) from Tipton station to the northern boundary described above starting in 2029. Why the Project Will Be Conducted: This safety project is being performed in accordance with SoCalGas's CPUC authorized PSEP.	\$73.0	Not required for exempt projects.	Cost drivers include engineering design, land surveying and environmental evaluation, cost of materials, construction costs based on working days and hours taking into consideration any working hour restrictions, type of pipe installation method, temporary (construction staging and laydown areas) and permanent right-of-way acquisition, and environmental monitoring.	None
6, 7	SL 44-306 and SL 44-307 Retrofits ¹²	0.24 miles to be replaced along SL 44-306; 0.52 miles to be replaced along SL44-307; 21	Q4 2028 for SL 44-307; Q4 2029 for SL 44-306; Q2 2030 for SL 44-1008	SL 44-306: Kings County, Monterey County, Kettleman City, Avenal, Shandon, Whitley Gardens Monterey County	Description: The Supply Line (SL) 44-306 retrofit will replace approximately 0.24 miles and the SL 44-307 retrofit will replace approximately 0.52 miles of pipeline.	SL 44-306: \$67.9MM SL 44-307: \$67.0MM SL 44-1008: \$3.0MM	Not required for exempt projects.	Projects' Cost Drivers: Material: Costs for materials that SoCalGas purchased to complete the project, such as piping, valves, fittings, and other miscellaneous materials. Materials planned to be purchased by the construction	None

¹² The SL44-306 and SL44-307 retrofits are being executed as separate independent projects.

GO 177 Section X(C)								
Project Name & Number	C1. Relevant size parameters (e.g., length in miles)	C2. Planned Service Date	C3. Cities and counties involved; including whether the planned project is located with an ESJ community as defined in the Commission's ESJ Action Plan ⁹	C4. Detailed description of the gas infrastructure project including information on what will be modified or constructed, what specific actions will be taken, and why the project will be conducted	C5. Projected Capital Expenditure (in millions) ⁵	C6. Cumulative environmental impact of successive projects of the same types, in the same place ¹⁰	C7. Description of Cost Drivers	C8. Other relevant information
	miles to be derated and 30 miles to be abandoned along SL 44-1008		<p>SL 44-307: Monterey County, San Luis Obispo County, Whitley Gardens, Paso Robles, Templeton, Atascadero, Morro Bay.</p> <p>SL 44-1008: Kings County, Monterey County, San Luis Obispo County, Avenal, Shandon, Templeton, Atascadero</p> <p>Within an ESJ community.</p>	<p>Actions Proposed: The scope includes replacing 34 known pipeline features and potentially as many as 143 pipeline features which will be determined once inspection work is performed, replacing five existing mainline valves, installing two new mainline valves with automation, installing one new Pressure Limiting Station, replacing one existing Pressure Limiting Station, replacing six creek crossings for deep burial, replacing eight rectifier stations, replacing two customer taps, and installing two launchers and receivers. After the SL 44-306 and SL 44-307 retrofits are completed, approximately 21 miles of SL 44-1008 will be derated and approximately 30 miles will be abandoned.</p> <p>Why the Projects Will Be Conducted: This safety work is being performed in accordance with SoCalGas's CPUC authorized PSEP.</p>			<p>contractor may be included in the construction contractor costs.</p> <p>Construction: Costs for Construction Contractor activity and materials or equipment acquired by the contractor. The actual Construction Contractor costs also include authorized change order costs and risk reward payments, minus construction credits, when applicable.</p> <p>Environmental Survey/Permitting/Monitoring/Abatement: Costs for environmental assessments, monitoring, asbestos abatement, water and waste management, and miscellaneous environmental permits and fees not reflected in other cost categories.</p> <p>Permits: Costs associated with permitting fees and labor necessary to complete the permitting process.</p> <p>Land and Right-of-Way Acquisition: Costs include need for new easements, construction yards for the storage of material and construction trailers and associated permits.</p> <p>Company Labor: Labor costs for SoCalGas employees charging directly to the project, such as project managers, engineers, land services personnel, environmental services personnel, communication and outreach managers, construction managers, and field support personnel.</p> <p>Other Capital Costs: Includes cost of contracted Project Management services, Engineering services, construction management and inspection services, as well as surveying and as-built services.</p>	

GO 177 Section X(C)									
Project Name & Number		C1. Relevant size parameters (e.g., length in miles)	C2. Planned Service Date	C3. Cities and counties involved; including whether the planned project is located with an ESJ community as defined in the Commission's ESJ Action Plan ⁹	C4. Detailed description of the gas infrastructure project including information on what will be modified or constructed, what specific actions will be taken, and why the project will be conducted	C5. Projected Capital Expenditure (in millions) ⁵	C6. Cumulative environmental impact of successive projects of the same types, in the same place ¹⁰	C7. Description of Cost Drivers	C8. Other relevant information
8	Line 85N-Lake Station to Grapevine Replacement	30.04 miles	Q4 2033	Within unincorporated areas of Kern County Within an ESJ community	Description: Replace and reroute approximately 21 non-contiguous miles of high-pressure pipeline and abandon approximately 25 miles of high-pressure pipeline. Actions Proposed: The project will replace and reroute approximately 21 non-contiguous miles of high-pressure pipeline between Lake Station and Grapevine Road; permanently abandon an approximately 25 mile segment and three mainline valves; installation of new distribution supply lines and includes a cross connection with Line 225, two regulator stations, four pressure limiting stations, a new inline inspection launcher and receiver, three mainline valves, and fiber optic monitoring for leak detection. Why the Project Will Be Conducted: This safety project is being performed in accordance with SoCalGas's CPUC authorized PSEP.	\$261.0	Not required for exempt projects.	Cost drivers include engineering design, land surveying, environmental evaluations and extensive amount of time associated with permitting; cost of material; construction cost based on working days and hours taking into consideration any work hour restrictions; type of pipe installation method; temporary (construction staging and laydown areas) and permanent right-of-way acquisition; environmental monitoring.	None
9	Line 85-Section 5 Replacement	39.4 miles	TBD	Kern County and Kings County. Within an ESJ community.	Description: Replace and reroute approximately 50 miles of pipeline within Kern and Kings Counties. Actions Proposed: This project is in its preliminary scoping phase, and a detailed	TBD	Not required for exempt projects.	TBD	None

GO 177 Section X(C)									
Project Name & Number		C1. Relevant size parameters (e.g., length in miles)	C2. Planned Service Date	C3. Cities and counties involved; including whether the planned project is located with an ESJ community as defined in the Commission's ESJ Action Plan ⁹	C4. Detailed description of the gas infrastructure project including information on what will be modified or constructed, what specific actions will be taken, and why the project will be conducted	C5. Projected Capital Expenditure (in millions) ⁵	C6. Cumulative environmental impact of successive projects of the same types, in the same place ¹⁰	C7. Description of Cost Drivers	C8. Other relevant information
					description is not yet available. Preliminary scope includes replacement and reroute approximately 50 miles of existing Line 85 identified as a PSEP Phase 1B decision tree project. Replacement work may also include the installation of mainline valves, launchers, receivers, and appurtenances. Why the Project Will Be Conducted: This safety project is being performed in accordance with SoCalGas's CPUC authorized PSEP.				
10	Line 235 West 2024 Assessment – Newberry Springs to Victorville	TBD	TBD	San Bernardino County City of Victorville. Within an ESJ community.	PHMSA-TIMP requires regularly scheduled assessments where the assessment intervals are not to exceed seven years. Based on the assessment results, L235 West is currently assessed on a five year interval. This project is safety remediation work driven by Inspection Phase 1 between Newberry Springs and Victorville. This section of L235W was internally inspected in October 2024. As a result of the vendor reports (received Q1 2025), 16 immediate repair conditions were identified and repaired. 18 additional 2-year conditions have been identified and are scheduled for Q2 2026.	TBD	Not required for exempt projects.	Based on assessment results, SoCalGas will consider costs for engineering design/data analysis, equipment and material procurement, company operations support, external contractor support, construction, land rights and environmental services support, permitting support and fees, project risks, and contingencies.	None

GO 177 Section X(C)									
Project Name & Number		C1. Relevant size parameters (e.g., length in miles)	C2. Planned Service Date	C3. Cities and counties involved; including whether the planned project is located with an ESJ community as defined in the Commission's ESJ Action Plan ⁹	C4. Detailed description of the gas infrastructure project including information on what will be modified or constructed, what specific actions will be taken, and why the project will be conducted	C5. Projected Capital Expenditure (in millions) ⁵	C6. Cumulative environmental impact of successive projects of the same types, in the same place ¹⁰	C7. Description of Cost Drivers	C8. Other relevant information
					Additional engineering analysis of the assessment data is underway and will determine if remediation is required prior to the next assessment cycle. Why the project will be conducted: This is a pipeline safety compliance project performed in accordance with CFR Part 192 Subpart O.				