



BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

FILED

03/09/26

04:59 PM

C2603007

Robin Mattern, Simki Kuznick, and Asmara
Marek,

Complainants,

vs.

Pacific Gas and Electric Company (U39E),

Defendant.

Case

Complaint
(Rule 4.2)

COMPLAINANTS	DEFENDANT
<p>Robin Mattern, Simki Kuznick, and Asmara Marek 7117 Stoetz Lane Sebastopol CA 95472 T: 202-706-9504 E-mail 1: robin.mattern@gmail.com E-mail 2: Simki.kuznick@aol.com E-mail 3: asmaramarek@gmail.com</p>	<p>Pacific Gas and Electric Company (U39E) Attn: Cliff Gleicher, Managing Counsel 300 Lakeside Drive Oakland CA 94612 T1: 415-971-2678 E-mail 1: Cliff.Gleicher@pge.com E-mail 2: pgetariffs@pge.com</p>

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

(A) ROBIN MATTERN, et al

COMPLAINANT(S)

vs.

(B) Pacific Gas and Electric Company (U39E)

DEFENDANT(S)

(Include Utility "U-Number," if known)

(for Commission use only)

(C)

Have you tried to resolve this matter informally with the Commission's Consumer Affairs staff?

YES NO

Has staff responded to your complaint?

YES NO

Did you appeal to the Consumer Affairs Manager?

YES NO

Do you have money on deposit with the Commission?

YES NO

Amount \$ _____

Is your service now disconnected?

YES NO

COMPLAINT

(D)

The complaint of (Provide name, address and phone number for each complainant)

Name of Complainant(s)	Address	Daytime Phone Number
Robin Mattern	7117 Stoetz Lane, Sebastopol, CA, 95472	202.706.9504
Simki Kuznick	7117 Stoetz Lane, Sebastopol, CA, 95472	202.706.9504
Asmara Marek	7117 Stoetz Lane, Sebastopol, CA, 95472	202.706.9504

respectfully shows that:

(E)

Defendant(s) (Provide name, address and phone number for each defendant)

Name of Defendant(s)	Address	Daytime Phone Number
Pacific Gas and Electric Company	300 Lakeside Drive, Oakland, CA, 94612	1-800-743-5000

(F)

Explain fully and clearly the details of your complaint. (Attach additional pages if necessary and any supporting documentation)

MOTION FOR EMERGENCY STAY OF CONSTRUCTION PURSUANT TO RULE 11.1 AND REQUEST FOR IMMEDIATE COORDINATION -- Complainant is being forced into a redundant and wasteful infrastructure project by PG&E. PG&E Maintenance (Sonoma Division) has scheduled an overhead replacement of a rotted pole (LD#2407-10-0175) by April 26th, 2026, despite the fact that Complainant has an active application (Project #P000492051) to underground this specific line. PG&E's own wildfire mitigation maps slate this region for "Undergrounding/System Hardening" by 2027. PG&E's refusal to coordinate these "separate operations" results in a "stranded asset" -- a \$13,000 pole that will be removed within 12 months; and potentially the elimination of the Complainant's entitled credit. The proposed replacement is slated to occur on Friday, March, 13th, 2026. In the interest of efficiency and to prevent the creation of a stranded asset, Complainant requests that this matter be referred to the CPUC's Alternative Dispute Resolution (ADR) program immediately upon assignment of an Administrative Law Judge. Complainant will negotiate solution to relocate new secondary pole to original 1950's location in non-wooded area (see EXHIBIT K) thus reducing tree maintenance until undergrounding.

(G) Scoping Memo Information (Rule 4.2[a])

(1) The proposed category for the Complaint is (check one):

- adjudicatory (most complaints are adjudicatory unless they challenge the reasonableness of rates)
 ratesetting (check this box if your complaint challenges the reasonableness of rates pursuant to Rule 4.1(b))

(2) Are hearings needed (are there facts in dispute)? YES NO

(3) Regular Complaint Expedited Complaint (Rule 4.6)

(4) The issues to be considered are

(Example: The utility should refund the overbilled amount of \$78.00):

Rule 20C Violation: PG&E's representative stated that no credit is available, which may contradict Electric Rule 20 which mandates a credit for the depreciation of replaced facilities.

PU Code 451 Violation: Installing a new pole in 2026 only to remove it in 2027 constitutes wasteful spending of ratepayer funds and creates a "stranded asset."

SB 884 Violation: PG&E is failing to "expedite and coordinate" infrastructure projects in a high-fire zone as intended by state law.

REPRESENTATIVE'S INFORMATION:

Provide name, address, telephone number, e-mail address (if consents to notifications by e-mail), and signature of representative, if any.

Name of Representative: _____

Address: _____

Telephone Number: _____

E-mail: _____

Signature: _____

VERIFICATION
(For Individual or Partnerships)

I am (one of) the complainant(s) in the above-entitled matter; the statements in the foregoing document are true of my knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

(L)
Executed on 3/8/26, at Sebastopol, California
(date) (City)



(Complainant Signature)

VERIFICATION
(For a Corporation)

I am an officer of the complaining corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to the matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

(M)
Executed on _____, at _____, California
(date) (City)

Signature of Officer

Title

(N) NUMBER OF COPIES NEEDED FOR FILING:

If you are filing your formal complaint on paper, then submit one (1) original, six (6) copies, plus one (1) copy for each named defendant. For example, if your formal complaint has one (1) defendant, then you must submit a total of eight (8) copies.

If you are filing your formal complaint electronically (visit <http://www.cpuc.ca.gov/PUC/efiling> for additional details), then you are not required to mail paper copies.

(O) Mail paper copies to: California Public Utilities Commission
Attn: Docket Office
505 Van Ness Avenue, Room 2001
San Francisco, CA 94102

PRIVACY NOTICE

This message is to inform you that the Docket Office of the California Public Utilities Commission (“CPUC”) intends to file the above-referenced Formal Complaint electronically instead of in paper form as it was submitted.

Please Note: Whether or not your Formal Complaint is filed in paper form or electronically, Formal Complaints filed with the CPUC become a **public record** and may be posted on the CPUC’s website. Therefore, any information you provide in the Formal Complaint, including, but not limited to, your name, address, city, state, zip code, telephone number, E-mail address and the facts of your case may be available online for later public viewing.

Having been so advised, the Undersigned hereby consents to the filing of the referenced complaint.



Signature

3/8/26

Date

Asmara Marek

Print your name

VERIFICATION
(For Individual or Partnerships)

I am (one of) the complainant(s) in the above-entitled matter; the statements in the foregoing document are true of my knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

(L)
Executed on 3/9/26, at Sebastopol, California
(date) (City)

Rolo Mutter
(Complainant Signature)

VERIFICATION
(For a Corporation)

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Having been so advised, the Undersigned hereby consents to the filing of the referenced complaint.

Robin Mattern

Signature

3/9/26

Date

Robin Mattern

Print your name

VERIFICATION
(For Individual or Partnerships)

I am (one of) the complainant(s) in the above-entitled matter; the statements in the foregoing document are true of my knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

(L)
Executed on 3/9/26, at Sebastopol, California
(date) (City)

Simbi Kuzmick
(Complainant Signature)

VERIFICATION
(For a Corporation)

I am an officer of the complaining corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to the matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

(M)
Executed on _____, at _____, California
(date) (City)

Signature of Officer

Title

(N) NUMBER OF COPIES NEEDED FOR FILING:

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Having been so advised, the Undersigned hereby consents to the filing of the referenced complaint.

Simki Kuznick

Signature

3/9/26

Date

Simki Kuznick

Print your name

COMPLAINT:

MOTION FOR EMERGENCY STAY OF CONSTRUCTION PURSUANT TO RULE 11.1 AND REQUEST FOR IMMEDIATE COORDINATION

Summary:

Complainant is being forced into a redundant and wasteful infrastructure project by PG&E. PG&E Maintenance (Sonoma Division) has scheduled an overhead replacement of a rotted pole (LD#2407-10-0175) by April 26th, 2026, despite the fact that Complainant has an active application (Project #P000492051) to underground this specific line. PG&E's own wildfire mitigation maps slate this region for "Undergrounding/System Hardening" by 2027. PG&E's refusal to coordinate these "separate operations" results in a "stranded asset"—a \$13,000 pole that will be removed within 12 months—and potentially the elimination of the Complainant's entitled credit.

Complainant's property is in a High Fire Hazard Severity Zone and a State Responsibility Area. PG&E's own wildfire mitigation maps slate this circuit for "Undergrounding/System Hardening" by 2027. PG&E Maintenance (Scott Warner) has refused to coordinate with the Undergrounding Department, and, to add insult to injury, stated in writing (2/20/26) that he was "asked to not provide internal job owner contact information" to complainant regarding the pole replacement. Additionally, he would not provide information as to the date of the replacement. Complainant learned only from the neighbor, whom PG&E contacted to access complainants property. The proposed replacement is slated to occur on Friday, March, 13th, 2026.

In the interest of efficiency and to prevent the creation of a stranded asset, Complainant requests that this matter be referred to the CPUC's Alternative Dispute Resolution (ADR) program immediately upon assignment of an Administrative Law Judge. Complainant will negotiate solution to relocate new secondary pole to original 1950's location in non-wooded area (see EXHIBIT K) thus reducing tree maintenance until undergrounding.

Detailed Summary:

Property at 7117 Stoetz Ln, Sebastopol, is located in a High Fire Hazard Severity Zone (HFHSZ) and a State Responsibility Area (SRA). This means that the financial responsibility of suppressing and preventing wildfires is primarily the responsibility of the state (CalFire), please see EXHIBIT H.

PG&E has identified a "Priority B" rotted pole for replacement by April 26, 2026, according to a phone conversation with Ryland McAuliffe and complainant on 2/12/26 (EXHIBIT A).

Simultaneously, this circuit is slated for undergrounding/hardening by 2027 per PG&E's wildfire mitigation maps. Complainant filed to underground this line but despite contacting PG&E to ask if the property qualifies for the 10, 000 mile Undergrounding program or for PG&E to underground the line under Rule 20A has received no response (EXHIBIT G) or told falsely that the property does not fall under Undergrounding by 2027 (EXHIBIT B).

Complainant has an active Rule 20C application (Job #P000492051) to underground this line. Complainant is being asked to re-file this application by PG&E. However, complainant needs clarification if Rule 20A or 20B applies to their area. Complainant needs clarification if a credit applies, "Applicants requesting the change [to underground] are responsible for the estimated project cost to remove the overhead facilities and replace with underground facilities, **less the estimated net salvage value and depreciation of the replaced overhead facilities.**" PG&E Electric Guidebook & Tariff

Complainant is being told by PG&E that no credits can be applied (EXHIBIT Fb), nor can a budget estimate of the job be obtained (EXHIBIT C).

Additionally note that Complainant contacted undergrounding@pge.com to ask for information about undergrounding under Rule 20 in August of 2025 and rather than providing information about Rule 20 instead directed Complainant to a website for "Building and Renovation Projects" (EXHIBIT Ja & Jb). This contradicts information that "suppressing and preventing wildfires is primarily the responsibility of the state (CalFire), as noted above (EXHIBIT H).

The Conflict:

PG&E Maintenance (under Scott Warner, LD#2407-10-0175) is refusing to coordinate with the Undergrounding Department. According to Fiorella Minchillo's email, cited in EXHIBIT D, PG&E classified complainant's Undergrounding request under "New Business" and "New Business" and "Undergrounding" are "separate operations to compliance/maintenance work cycles" and therefore there can be no coordination. Warner stated "I agree with the information she provided and at this time have nothing to add" (EXHIBIT D).

Warner stated in writing that he was "asked to not provide" the internal job owner contact information for the pole replacement, effectively blocking coordination between departments, and good faith communication with complainant. Please note the job owner for undergrounding is different than the job owner for pole replacement.

Warner claimed "they do not have any latitude to alter the timing," despite the existence of lower-cost safety alternatives like temporary bracing (EXHIBIT Fb). He also indicated that the

“pole replacement has no bearing on your Undergrounding job” and that there “is no mechanism to provide a cost credit for PG&E not replacing the pole” (EXHIBIT Fb).

Please see EXHIBIT I, PG&E ELECTRIC RULE 20, which states on Page 6:

“In circumstances other than those covered by Sections A or B above, when mutually agreed upon by PG&E and an applicant, overhead electric facilities may be replaced (L) with underground electric facilities, provided the applicant requesting the change | pays, in advance, *a nonrefundable sum equal to the estimated cost of the | underground facilities less the estimated net salvage value and depreciation of the | replaced overhead facilities*. Underground services will be installed and maintained | as provided in PG&E's rules applicable thereto.”

Furthermore, when complainant was told due to safety concerns and the long time to underground that undergrounding was not an option, and duly informed Scott Warner of Rule SB 884 which allows for expedited undergrounding, complainant was told “I am not at all familiar with SB 884” (EXHIBIT E).

The secondary pole originally was located at the front of the property to feed the neighbor’s property through a non-wooded field. It was relocated to the back and now passes through a highly wooded area. PG&E have placed the property on quarterly tree removal, and removed trees that were healthy and a regulation 12 feet from the line, despite Complainant’s protests and competing professional tree analysis. Therefore, a temporary solution is to relocate the secondary pole to its original location (see EXHIBIT K) until undergrounding.

ISSUES:

Rule 20C Violation: PG&E’s representative stated that no credit is available, which may contradict Electric Rule 20 which mandates a credit for the depreciation of replaced facilities.

PU Code 451 Violation: Installing a new pole in 2026 only to remove it in 2027 constitutes wasteful spending of ratepayer funds and creates a "stranded asset."

SB 884 Violation: PG&E is failing to "expedite and coordinate" infrastructure projects in a high-fire zone as intended by state law.

RELIEF:

Complainant requests that this matter be referred to the CPUC’s Alternative Dispute Resolution (ADR) program immediately upon assignment of an Administrative Law Judge.

Request the CPUC issue an Emergency Stay of Construction on the overhead pole replacement (LD#2407-10-0175) under Rule 11.1 to prevent irreparable financial harm and wasteful spending. As Scott Warner indicated in his email that the replacement will occur “next month” meaning from 3/9/26 request an immediate issuance pursuant to Rule 11.1 (g) "Nothing in this rule prevents the Commission or the Administrative Law Judge from responding to a motion before responses or replies are filed." If no stay, request relocation of new secondary pole to original 1950's location (EXHIBIT K).

Request the CPUC order PG&E to allow a temporary safety reinforcement (guy wires or pole restoration kits or stubbing) of the rotted pole to satisfy safety requirements while the undergrounding project is fast-tracked. A temporary safety brace removes the safety risk to the public while preserving our financial rights. The pole is not slated for replacement until 4/26/26, therefore the project is a pending but not immediate issue. If no temporary bracing, request relocation of new secondary pole to original 1950's location (EXHIBIT K).

Request the CPUC order PG&E to coordinate the maintenance and undergrounding departments to facilitate a single, cost-effective safety solution.

Request verification if under Rule 20 owners can request PG&E to credit the amount they have already budgeted towards a newly replaced pole to our undergrounding project plus the depreciated amount of the old pole.

Request verification if our project falls under Rule 20A, 20B or 20C and if complainant can request PG&E to partially or completely fund the undergrounding.

Pursuant to Public Utilities Code § 8388.5 (SB 884), the Commission is required to oversee an expedited undergrounding program that prioritizes wildfire risk reduction and cost efficiency. PG&E's refusal to coordinate the subject maintenance work with a planned undergrounding project in a High Fire Hazard Severity Zone constitutes an unreasonable and inefficient use of utility resources, contrary to the express intent of the California Legislature.

Statement of Facts:

Irreparable Harm: If PG&E replaces the pole overhead on 4/26, the Complainant may lose the "Avoided Cost Credit" mandated by Electric Rule 20. A new pole has zero depreciation, meaning the Complainant would be forced to pay for the removal of a brand-new asset to underground later.

Waste of Ratepayer Funds: Proceeding with two separate construction cycles for the same pole

violates Public Utilities Code § 451, which requires utility charges and practices to be "just and reasonable".

Bad Faith Obstruction: PG&E representative Scott Warner stated in writing on 2/20/26 that he was "asked to not provide the internal job owner contact information" to the Complainant regarding the pole replacement, actively preventing the coordination required by law.

Fire Safety Mandate: The property is in a High Fire Hazard Severity Zone. Under SB 884, PG&E may expedite undergrounding in these zones. PG&E is ignoring this mandate as a solution.

Misrepresentation of Eligibility: Representative Minchillo stated the property is "not in the mapped area," yet provided an internal map screenshot that explicitly labels the area for "Undergrounding/System Hardening".

Circular Logic: She claims the undergrounding you see on the map is actually just "scheduled maintenance" (the pole replacement), yet the maintenance team (Scott Warner) claims the pole replacement is a "separate operation" from undergrounding.

The Result: By claiming both that the map doesn't mean undergrounding and that the two departments cannot talk to each other, PG&E creates a cycle where they can ignore the mandates of SB 884 (which allows for expedited undergrounding in fire zones) and Rule 20 (which may require a credit for the rotted pole and new pole project).

PG&E cannot have it both ways. They cannot use the "Hardening" map to satisfy state wildfire requirements while simultaneously telling property owners the map "doesn't count" for actual undergrounding coordination.

In the provided email records, Scott Warner denied the possibility of altering the financial or structural scope of the project to accommodate your undergrounding request.

Specifically, Warner dismissed the notion that the maintenance work (the pole replacement) could be coordinated with or modified by the undergrounding project in the following ways:

Denial of Cost Estimates/Financial Adjustment: On February 18, 2026, Warner stated: "I have requested the contact information for the job owner and will follow up with you, but I do not expect them to provide cost estimates and we are not able to underground your service as part of the 2027 undergrounding plan before the B tag associated with the pole on your property is required to be completed".

Total Refusal of Project Latitude: In his final email on February 20, 2026, he removed any possibility of credit or coordination by stating: "They [the internal job owners] do not have any latitude to alter the timing, scope or any other part of this job".

Dismissal of Coordination: Minchillo states that hardening and Undergrounding are "separate operations" and that even if undergrounding happens in the future, the "pre-scheduled maintenance work for pole onsite would still need to be completed".

Appendix of Exhibits

Exhibit A: Emails with Scott Warner (2/12/26) documenting information from Ryland McAuliffe that internal schedule for PG&E pole replacement is by 4/26/26 (by phone). Communication of undergrounding application and number to PG&E.

Exhibit B: Email with Fiorella Minchillio (2/18/26) where she indicates complainant's property is NOT in the Undergrounding region while attaching as proof a map screenshot indicating that the complainant's property IS IN the "Undergrounding/System Hardening" region.

Exhibit C: Email from Scott Warner (2/18/26) implying PG&E will NOT provide cost estimates of the pole replacement, nor will PG&E underground as part of the 2027 undergrounding plan before the B tag is required to be completed.

Exhibit D: Correspondence (2/19/26) indicating that pole replacement and undergrounding are "separate operations" and can not be coordinated, according to PG&E (Minchillo and Warner in agreement).

Exhibit E: Email from Scott Warner (2/20/26) that pole replacement will move forward in March, with no date indicated, that he has been asked "not to provide the internal job owner contact information to complainant" that he is "not at all familiar with SB 884" and that there is no "latitude to alter the timing, scope or any other part of the job."

Exhibit Fa: Complainant requests a temperate solution such as a guy wire, stub or pole-restoration kit (2/24/26 at 7:37pm).

Exhibit Fb: Responding to complainant's request for a temporary stub solution, Scott Warner (2/24/26 at 9:34am) indicates stubbing is not a temporary solution and never responds to request for guy-wires or pole-top restoration kit. He also indicates "no mechanism to provide a cost credit for PG&E not replacing pole;" "pole replacement really has no bearing on your undergrounding job."

Exhibit G: Both wildfiresafety@pge.com and undergrounding@pge.com at the advisement of Ms. Fiorella Minchillo are contacted to respond to inquiries as to whether a temporary solution to the pole replacement would be possible and to clarify is the pole in question can be underground under Rule 20A or Rule 20B sent on February 24, 2026 and as of this filing NO RESPONSE.

Exhibit H: Complainant's property is in a High Fire Risk Severity Zone (HFRSZ) and is in a State Responsibility Area (SRA) indicating that PG&E should fund undergrounding through state programs as SRA means "suppressing wildfires is primarily the responsibility of the state (CALFIRE)" NOT homeowners.

Exhibit I: PG&E's Electric Rule 20 outlining work credits, page 6: In circumstances other than those covered by Sections A or B above, when mutually agreed upon by PG&E and an applicant, overhead electric facilities may be replaced (L) with underground electric facilities, provided the applicant requesting the change | pays, in advance, a nonrefundable sum equal to the estimated cost of the | underground facilities less the estimated net salvage value and depreciation of the | replaced overhead facilities."

Exhibit Ja: Complainant requests on 8/5/2025 for information about Rule 20 undergrounding procedure. Complainant is NOT guided to ANY information about undergrounding but to an application portal for "Building and Renovation" services.

Exhibit Jb: Complainant guided to "Building and Renovation Services" webpage after Rule 20 undergrounding request indicating PG&E categorizes undergrounding as a private "New Business" service NOT essential and preferred critical fire safety prevention.

Exhibit K: 1950's photo showing original secondary pole location placed upwards from primary pole not in the back corner passing through highly wooded area and thus more dangerous as a fire threat.



Asmara Beraki <asmarag@gmail.com>

PG&E access for pole replacement 7117 Stoetz In Sebastopol, CA.

Asmara Beraki <asmarag@gmail.com>

Thu, Feb 12, 2026 at 12:05 PM

To: "Warner, Scott" <SAWu@pge.com>, Lew Reid <elewreid@gmail.com>, John Reid <johnreid64@gmail.com>

Greetings Scott,

I am cc-ing our neighbor Lew Reid. Due to the high risk of wildfire in our area we (owners at 7117 Stoetz Lane) think the best solution is to underground the line. PGE has programs such as Rule 20A-C to work with property owners and we offer to pay our share.

I spoke with Ryland McAuliffe today and he stated you have until 4/26/26 to make sure our area is safe regarding that pole, which gives us plenty of time to underground.

I applied online at yourprojects-pge.com to underground and our Project Number is P000492051.

Please do facilitate a representative for us and provide us with a contact.

Thank you!

Cheers,
ASMARA MAREK

On Thu, Feb 12, 2026 at 10:18AM Warner, Scott <SAWu@pge.com> wrote:

Classification: Public

Good morning,

I am reaching out so we can work out access for PG&E to replace a pole on your property. I am curious what your concerns are and how we can mitigate those to perform this important safety work. Please get back to me as soon as possible so we can work it out.

**Scott Warner**

Sonoma Division Operations Specialist

Local Customer Experience, Sonoma Division

Pacific Gas and Electric Company

sawu@pge.com 707-495-3723

"If I had an hour to solve a problem I'd spend 55 minutes thinking about the problem and 5 minutes thinking about solutions." – Albert Einstein

You can read about PG&E's data privacy practices at PGE.com/privacy.



Asmara Marek <asmaramarek@gmail.com>

RE: PG&E Project Invoice for EA is available for Project Number P000492051 7117 STOETZ LANE,SEBASTOPOL 3.20

Minchillo, Fiorella <fjmf@pge.com>
To: Asmara Marek <asmaramarek@gmail.com>

Wed, Feb 18

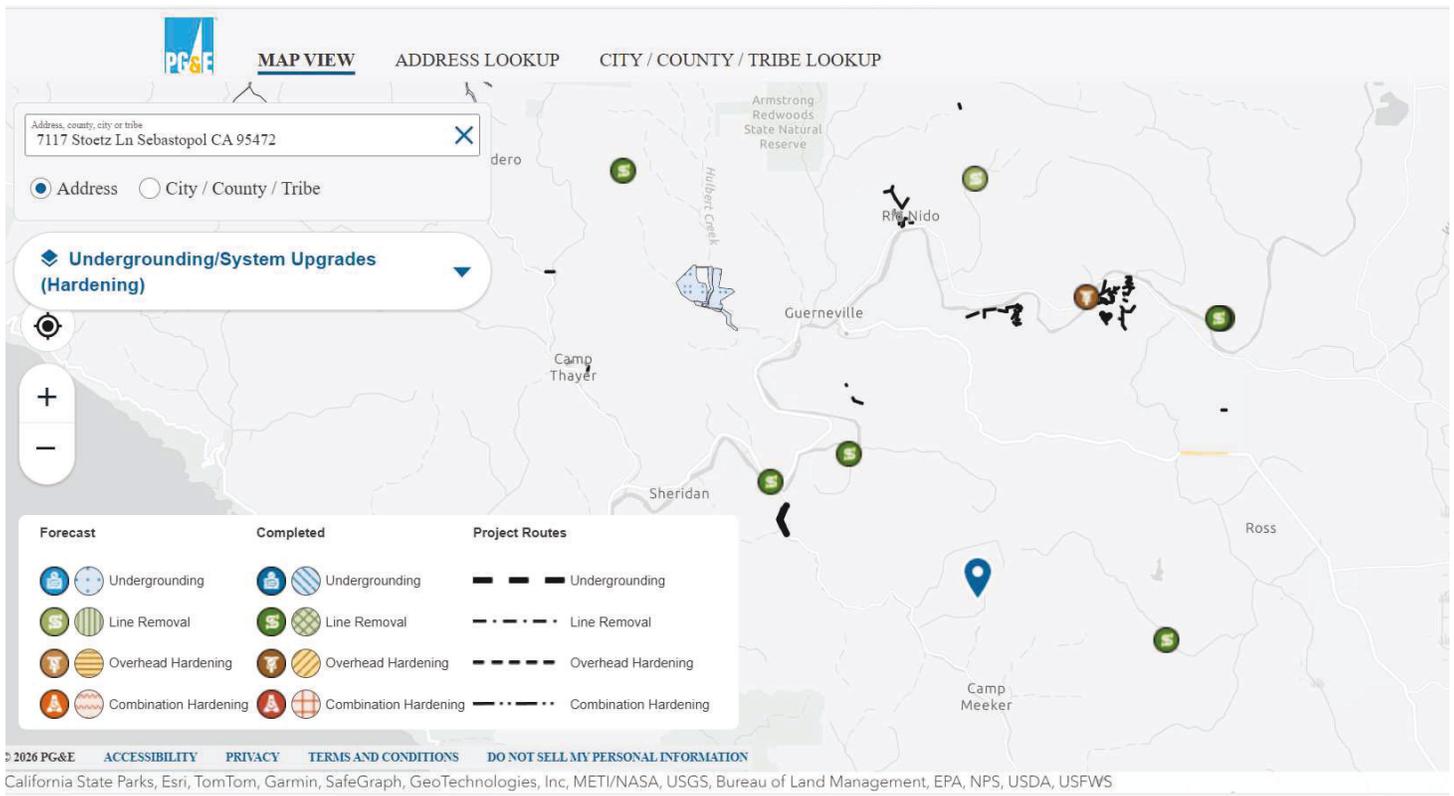
Classification: Internal

Asmara, thanks for the information – will tomorrow 1:45pm work? Otherwise we can look at next week Monday PM.

For the questions I can answer now – our New Business process currently considers this project a customer request, and would be estimated to be at customer’s expense. Regarding the Unc program, as of today this address is not in the mapped area for undergrounding unfortunately (2027 program – see below screenshot). I believe the information you saw on your end is referring scheduled maintenance work to reduce wildfire risk (system upgrades), and it’s likely tied to the scheduled pole replacement you mentioned. For any follow up questions on that you can reach either team via the following inboxes: undergrounding@pge.com & wildfiresafety@pge.com

Please note our New Business process and the Undergrounding program are separate operations to compliance/maintenance work cycles, so even if this address was selected in the future to PG&E undergrounding program, the pre-scheduled maintenance work for pole onsite would still need to be completed. Hope this information helps –

If you'd like to work with our engineering team to determine estimated cost of work for your request (through New Business team), we'll need the items sent on my original email, reviewed no



Fiorella Minchillo | New Business Representative

Service Planning & Design - Sonoma Division

(m) 707-771-4887 | FJMF@pge.com

Your Projects customer portal | Solar Energy – Residential | PG&E Greenbook

From: Asmara Marek <asmaramarek@gmail.com>
Sent: Tuesday, February 17, 2026 11:28 PM
To: Minchillo, Fiorella <fjmf@pge.com>
Subject: Re: PG&E Project Invoice for EA is available for Project Number P000492051 7117 STOETZ LANE,SEBASTOPOL 3.20

!!! EXTERNAL SENDER !!!

This email came from outside PG&E. Think before you click. Be extra wary of links, attachments, providing sensitive information, and QR Codes. If this email seems suspicious, **REPORT PHISH BUTTON.**

2/20/26, 2:35 PM

Gmail - RE: PG&E Project Invoice for EA is available for Project Number P000492051 7117 STOETZ LANE,SEBASTOPOL 3.20

[Quoted text hidden]



Asmara Beraki <asmarag@gmail.com>

PG&E access for pole replacement 7117 Stoetz In Sebastopol, CA.

Warner, Scott <SAWu@pge.com>

Wed, Feb 18, 2026 at 10:22 AM

To: Asmara Beraki <asmarag@gmail.com>

Classification: Public

Asmara,

Your first two requests for that information came in at 10:45pm and 11:37 pm last night, 2/17. I have requested the contact information for the job owner and will follow up with you, but I do not expect them to provide cost estimates and we are not able to underground your service as part of the 2027 undergrounding plan before the B tag associated with the pole on your property is required to be completed.

**Scott Warner**

Sonoma Division Operations Specialist

Local Customer Experience, Sonoma Division

Pacific Gas and Electric Company

sawu@pge.com 707-495-3723

"If I had an hour to solve a problem I'd spend 55 minutes thinking about the problem and 5 minutes thinking about solutions." – Albert Einstein

From: Asmara Beraki <asmarag@gmail.com>**Sent:** Wednesday, February 18, 2026 10:16 AM**To:** Warner, Scott <SAWu@pge.com>**Subject:** Re: PG&E access for pole replacement 7117 Stoetz In Sebastopol, CA.**!!! EXTERNAL SENDER !!!**

This email came from outside PG&E. Think before you click. Be extra wary of links, attachments, providing sensitive information, and QR Codes. If this email seems suspicious, use the **REPORT PHISH BUTTON**.

Hi Mr. Warner,

We spoke today about half an hour ago and at 9:37am after three requests to receive the name and contact information of the pole replacement's job owner at [7117 Stoetz Ln](#), you refused to comply with my request. You did say you would follow up, however.

Please do alert your supervisor, Mr. Dave Canny, Regional Vice President, about Senate Bill 884 that allows PG&E to expedite undergrounding. You indicated on our call that undergrounding 'takes too much time' as a reason NOT to underground the pole on our property, even though it is slated for undergrounding by 2027. You noted our pole has a hazard V tag and therefore needs to be corrected soon.

<https://www.cpuc.ca.gov/about-cpuc/divisions/safety-policy-division/risk-assessment-and-safety-analytics/electric-undergrounding-sb-884>

Thank you kindly for your attention to this matter. Please do send the job owner's contact. I am also requesting PG&E's internal cost of the pole replacement which you estimated on our call to be about \$13, 000.

Cheers,

ASMARA MAREK

On Tue, Feb 17, 2026 at 11:36 PM Asmara Beraki <asmarag@gmail.com> wrote:

Hi Mr. Warner,

Could you let me know who the JOB OWNER is for this project of pole replacement at [7117 Stoetz Lane](#), Sebastopol, CA? I actually went to [pge.com/wildfiresafety-upgrades](https://www.pge.com/wildfiresafety-upgrades) and our property is meant to have Undergrounding done by 2027. So, I am confused as to why the pole is not being undergrounded.

Please advise.

Cheers,

Asmara Marek

On Tue, Feb 17, 2026 at 10:44 PM Asmara Beraki <asmarag@gmail.com> wrote:

Dear Mr. Warner,

Would you please be so kind as to inform me of the budget allocation amount PG&E created to replace the pole on our property at [7117 Stoetz Lane, Sebastopol, CA](#)? As we will be undergrounding this pole we will need this information to apply for a betterment or utility convenience credit.

Thank you kindly.

Cheers,

Asmara Marek

On Thu, Feb 12, 2026 at 10:18AM Warner, Scott <SAWu@pge.com> wrote:

Classification: Public

Good morning,

I am reaching out so we can work out access for PG&E to replace a pole on your property. I am curious what your concerns are and how we can mitigate those to perform this important safety work. Please get back to me as soon as possible so we can work it out.



Scott Warner

Sonoma Division Operations Specialist

Local Customer Experience, Sonoma Division

Pacific Gas and Electric Company

sawu@pge.com 707-495-3723

“If I had an hour to solve a problem I'd spend 55 minutes thinking about the problem and 5 minutes thinking about solutions.” – Albert Einstein

You can read about PG&E's data privacy practices at [PGE.com/privacy](https://www.pge.com/privacy).



Asmara Beraki <asmarag@gmail.com>

PG&E access for pole replacement 7117 Stoetz In Sebastopol, CA.

Asmara Beraki <asmarag@gmail.com>

Thu, Feb 19, 2026 at 9:17 PM

To: "Warner, Scott" <SAWu@pge.com>

Mr. Warner:

I am including a quote from Ms. Fiorella Minchillo's email, which you say you saw, although I did not see you cc'd on the email.

"Please note our New Business process and the Undergrounding program are separate operations to compliance/maintenance work cycles, so even if this address was selected in the future to be included in PG&E undergrounding program, the pre-scheduled maintenance work for pole onsite would still need to be completed. Hope this information helps –"

Thus, I'd like confirmation if we are expediting the undergrounding under Senate Rule 884, or if internally, you are still pushing through the pole replacement. In other words, are we going to work together as we both want this done? Theoretically, providing the highest possible level of safety works in both of our best interests. You've had crews out on our property trimming multiple times a year, so if it was so safe you would not be there! Clearly undergrounding is the best solution to save you on tree trimming (which you tend not to do, you take down healthy trees when I am not looking mislabeling them as unhealthy) and on pole maintenance.

Cheers,
ASMARA MAREK

On Thu, Feb 19, 2026 at 9:06 PM Asmara Beraki <asmarag@gmail.com> wrote:

Dear Mr. Warner,

Thank you kindly. However, I was requesting that you provide me with the job owner for the planned pole replacement, not the undergrounding filing which I filed.

Can you please let me know by the end of day Friday 2/20 who the job owner is or was for the pole replacement and what the estimated cost you planned to incur for the new pole? I'm assuming since you or your team has surveyed the property and are discussing it with me, you have or had an individual assigned to this project and I would appreciate speaking with him or her.

If this project for pole replacement has now been cited for undergrounding, please do confirm. I'd like to know the internal status of our property right now on your end. Please be clear. If you are planning a pole replacement, despite our request for undergrounding I need for you to inform us of this status immediately.

Cheers,
Asmara Marek

On Thu, Feb 19, 2026 at 5:24 PM Warner, Scott <SAWu@pge.com> wrote:

Classification: Public

Good evening Asmara,

I saw that the job owner, Fiorella Minchillo, made contact with your and explained the wildfire mitigation website. I agree with the information she provided and at this time have nothing to add.

**Scott Warner**

Sonoma Division Operations Specialist

Local Customer Experience, Sonoma Division

Pacific Gas and Electric Company

sawu@pge.com 707-495-3723

“If I had an hour to solve a problem I'd spend 55 minutes thinking about the problem and 5 minutes thinking about solutions.” – Albert Einstein

From: Asmara Beraki <asmarag@gmail.com>
Sent: Wednesday, February 18, 2026 11:38 AM
To: Warner, Scott <SAWu@pge.com>
Subject: Re: PG&E access for pole replacement 7117 Stoetz In Sebastopol, CA.

!!! EXTERNAL SENDER !!!

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Hi Mr. Warner,

I am not sure what you mean by “service drop” please define. This is a secondary line on a pole. There is also a primary line, with a different pole.

Best,

AM

On Wed, Feb 18, 2026 at 11:20AM Warner, Scott <SAWu@pge.com> wrote:

Classification: Public

Just so I am clear, the pole in question is for your service drop?

~scott



Asmara Beraki <asmarag@gmail.com>

PG&E access for pole replacement 7117 Stoetz In Sebastopol, CA.

Warner, Scott <SAWu@pge.com>

Fri, Feb 20, 2026 at 4:43 PM

To: Asmara Beraki <asmarag@gmail.com>

Classification: Public

Asmara,

Attached you will find a copy of the easement. We are moving forward with the pole replacement next month. I am not at all familiar with SB 884. I have been asked to not provide the internal job owner contact information to you. They do not have any latitude to alter the timing, scope or any other part of this job.

[Quoted text hidden]

 **LD#2407-10-0175.pdf**
804K



Asmara Marek <asmaramarek@gmail.com>

Notice of CPUC Inquiry

Asmara Marek <asmaramarek@gmail.com>

Tue, Feb 24, 2026 at 7:37 PM

To: "Warner, Scott" <saWu@pge.com>

Cc: "Minchillo, Fiorella" <fjmf@pge.com>, wildfiresafety <wildfiresafety@pge.com>, undergrounding <Undergrounding@pge.com>

To Wildfire Safety,

Could we please look at a temporary safety solution for the pole such as guy-wires or pole-top restoration kits. Here's an example: <https://purchase.powertech-upsc.com/product/pole-life-systems-prk30-primary-reinforcement-kit/>

We are undergrounding that line. This way we won't have to pay PG&E to remove a newly installed pole, which would be redundant and wasteful.

Cheers,

Asmara Marek

[Quoted text hidden]



Asmara Beraki <asmarag@gmail.com>

PG&E access for pole replacement 7117 Stoetz In Sebastopol, CA.

Warner, Scott <SAWu@pge.com>

Tue, Feb 24, 2026 at 9:34 AM

To: Asmara Beraki <asmarag@gmail.com>

Cc: simki kuznick <simki.kuznick@aol.com>, Robin Mattern <robin.mattern@gmail.com>

Classification: Public

Good morning Asmara,

Re reviewed the pole and it is significantly deteriorated at the top of the pole and a brace is not an option sadly. At the end of the day, the pole replacement really has no bearing on your undergrounding job. There is no mechanism to provide a cost credit for PG&E not replacing the pole even if that was an option to defer this work. It is unfortunate that we will have to fund this pole job knowing you are going to have it under grounded but given the severity of the hazard we need to mitigate the risk of pole failure.

[Quoted text hidden]



Asmara Marek <asmaramarek@gmail.com>

RE: Notice of CPUC Inquiry - 7117 Stoetz Lane, Sebastopol

3 messages

undergrounding <Undergrounding@pge.com>

Tue, Feb 24, 2026 at 12:57 PM

To: Asmara Marek <asmaramarek@gmail.com>

Cc: undergrounding <undergrounding@pge.com>, "Minchillo, Fiorella" <FJMF@pge.com>, "Warner, Scott" <SAWu@pge.com>

Classification: Internal

****Moving @wildfiresafety to BCC****

Hello Asmara,

Thank you for reaching out regarding our undergrounding efforts in Sebastopol. I am coordinating with our project team to gather additional information and will follow up with you soon.

Sincerely,

[Underground Customer Experience | Pacific Gas and Electric Company](#)**From:** Asmara Marek <asmaramarek@gmail.com>**Sent:** Tuesday, February 24, 2026 12:39 PM**To:** Minchillo, Fiorella <fjmf@pge.com>; wildfiresafety <wildfiresafety@pge.com>; undergrounding <Undergrounding@pge.com>; Warner, Scott <saWu@pge.com>**Subject:** Notice of CPUC Inquiry**!!! EXTERNAL SENDER !!!**

This email came from outside PG&E. Think before you click. Be extra wary of links, attachments, providing sensitive information, and QR Codes. If this email seems suspicious, use the **REPORT PHISH BUTTON**.

To Whom It May Concern,

In order to facilitate undergrounding of a pole slated for replacement on the property located at [7117 Stoetz Lane, Sebastopol, CA](#), the property owners have requested a pause for the CPUC to assist in determining the following:

1. expediting the undergrounding

2. crediting expenses of the new pole toward undergrounding
3. pole being undergrounded through the 10,000 mile program

Per Scott Warner the pole does not need to be replaced until 4/26/26. Per discussion with the CPUC the informal investigation lasts 30 days. Therefore, we request rescheduling pole replacement until the conclusion of the informal inquiry, or finding a temporary solution to secure the existing pole until undergrounding.

This is to reduce unnecessary spending and redundant work. Pole replacement number is LD#2407-10-0175, undergrounding application number is #P000492051.

Thank you for your cooperation.

Kind regards,

Asmara Marek, et al

You can read about PG&E's data privacy practices at [PGE.com/privacy](https://www.pge.com/privacy).

Asmara Marek <asmaramarek@gmail.com>

Tue, Feb 24, 2026 at 7:50 PM

To: undergrounding <Undergrounding@pge.com>

Cc: undergrounding <undergrounding@pge.com>, "Minchillo, Fiorella" <FJMF@pge.com>, "Warner, Scott" <SAWu@pge.com>

Dear undergrounding,

Thank you for your rapid response.

Kind regards,
Asmara Marek

[Quoted text hidden]

Minchillo, Fiorella <FJMF@pge.com>

Thu, Feb 26, 2026 at 3:29 PM

To: Asmara Marek <asmaramarek@gmail.com>

Cc: "Warner, Scott" <SAWu@pge.com>, "Savano, Ken" <KYSE@pge.com>

Classification: Internal

Hello Asmara, I cannot speak on behalf of the Undergrounding / Wildfire Safety programs or Compliance team, which I believe you've already contacted prior/ separately. I can only speak on behalf of our New Business / Service Planning & Design teams, which we already discussed potential options over the phone. Below answers to your comments:

1. expediting the undergrounding – **if you'd like to proceed through Service Planning, whether applicant-design or not, we'll need a validated application and engineering advance paid before we can start the engineering process, and request escalation through each layer of review. Please note even with escalation, similar projects involving Land Review usually take 10-12+ months to complete depending on scope of work and involved parties. The application we have on file with you for PG&E design is currently active but has not yet been validated.**
2. crediting expenses of the new pole toward undergrounding – **this is not an option through Service Planning, as the scheduled work has already been planned for through a different team for compliance and safety purposes**
3. pole being undergrounded through the 10,000 mile program – **Service Planning is not involved with the Undergrounding Program, you'll need to follow up directly with them via inbox provided prior.**

Feel free to reach out for any questions –

Fiorella Minchillo | New Business Representative

Service Planning & Design - Sonoma Division

 (m) 707-771-4887 |  FJMF@pge.com

Your Projects customer portal | Solar Energy – Residential | PG&E Greenbook

[Quoted text hidden]



Find your Fire Hazard Severity Zone (FHSZ)

EXHIBIT H

7117 Stoetz Lane Sebastopol ca

Results: 2

Your Responsibility Area

This property is in **State Responsibility Area (SRA)**, meaning the financial responsibility of preventing and suppressing wildfires is primarily the responsibility of the state (CAL FIRE).

Your Fire Hazard Severity Zone

The geographic center of this parcel is located in a **High Fire Hazard Severity Zone (FHSZ)**. FHSZ in SRA became effective April 1, 2024.



ELECTRIC RULE NO. 20 Sheet 1
REPLACEMENT OF OVERHEAD WITH UNDERGROUND ELECTRIC FACILITIES

- A. Under Rule 20A, PG&E will at its expense replace its existing overhead electric facilities with underground electric facilities along public streets and roads, and on public lands and private property across which rights-of-ways satisfactory to PG&E have been obtained by PG&E, provided that: (T)
1. The governing body of the city or county in which such electric facilities are and will be located has:
 - a. Determined, after consultation with PG&E and after holding public hearings on the subject, that such undergrounding is in the general public interest for one or more of the following reasons:
 - 1) Such undergrounding will avoid or eliminate an unusually heavy concentration of overhead electric facilities;
 - 2) The street or road or right-of-way is extensively used by the general public and carries a heavy volume of pedestrian or vehicular traffic;
 - 3) Wheelchair access is limited or impeded in a manner that is not compliant with the Americans with Disabilities Act;
 - 4) The street or road or right-of-way adjoins or passes through a civic area or public recreation area or an area of significant scenic, cultural, and/or historic interest to the general public; or
 - 5) The street or road or right-of-way is considered an arterial street or major collector as defined by the California Department of Transportation's California Road System functional classification system.
 - b. Adopted an ordinance creating an underground district in the area in which both the existing and new facilities are and will be located requiring, among other things, (1) that all existing overhead communication and electric distribution facilities in such district shall be removed, (2) that each property served from such electric overhead facilities shall have installed in accordance with PG&E's rules for underground service, all electrical facility changes on the premises necessary to receive service from the underground facilities of PG&E as soon as it is available, and (3) authorizing PG&E to discontinue its overhead service.
 - c. Acknowledged that wheelchair access is in the public interest and will be considered as a basis for defining the boundaries of projects that otherwise qualify for Rule 20A under the existing criteria set forth in Section A.1.a., above. (T)

(Continued)

<i>Advice</i>	6984-E	<i>Issued by</i>	<i>Submitted</i>	July 10, 2023
<i>Decision</i>	D.23-06-008	Meredith Allen	<i>Effective</i>	July 10, 2023
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC RULE NO. 20 Sheet 2
REPLACEMENT OF OVERHEAD WITH UNDERGROUND ELECTRIC FACILITIES

A. (Cont'd.)

- 2. PG&E's total annual amount of work credits for undergrounding, as authorized by the California Public Utilities Commission, shall be allocated to cities or the unincorporated area of any county as described in Sections A.2.a., and A.2.b., below. Pursuant to D.21-06-013, PG&E shall not allocate new Rule 20A work credits after December 31, 2022. Any city or the unincorporated area of any county may continue to use existing work credits allocated on or before December 31, 2022 for projects that qualify under Section A of this Rule after December 31, 2022. Pursuant to D.23-06-008, any Rule 20A work credits that have not been deducted from a community's work credit balance by December 31, 2033, shall be deemed expired. (T)

 - a. Fifty percent of the total authorized amount shall be allocated in the same ratio that the number of overhead meters in any city or unincorporated area of any county bears to the total system overhead meters; and
 - b. Fifty percent of the total authorized amount shall be allocated in the same ratio that the total number of meters in any city or unincorporated area of any county bears to the total system meters.
 - c. Upon request by a city or county, the amounts allocated may be exceeded for each city or county by an amount up to a maximum of five years' allocation at then-current levels where PG&E establishes additional participation on a project is warranted and resources are available. Such allocated amounts may be carried over for a reasonable period of time in communities with active undergrounding programs. In order to qualify as a community with an active undergrounding program the governing body must have adopted an ordinance or ordinances creating an underground district and/or districts as set forth in Section A.1.b. of this Rule. Where there is a carry-over or additional requested participation, as discussed above, PG&E has the right to set, as determined by its capability, reasonable limits on the rate of performance of the work to be financed by the funds carried over. Pursuant to D.23-06-008, communities shall have the option to contribute financially to any Rule 20A project that has insufficient work credits for completion. When amounts are not expended or carried over for the community to which they are initially allocated, they shall be assigned when additional participation on a project is warranted or be reallocated to communities with active undergrounding programs. Pursuant to D.21-06-013, PG&E does not have the discretion to allow communities to borrow work credits from future allocations beyond any 2022 allocation. (T)

(Continued)



ELECTRIC RULE NO. 20

Sheet 3

REPLACEMENT OF OVERHEAD WITH UNDERGROUND ELECTRIC FACILITIES

A. (Cont'd.)

2. (Cont'd)

d. Per Section A.2.c., PG&E shall prioritize reallocation of work credits from inactive communities to Active Rule 20A Projects with insufficient work credits such that the reallocation of such work credits is made first to either: (1) Active Rule 20A Projects located in a city, unincorporated county, or tribal jurisdiction that has not completed a Rule 20A project since 2004; or (2) Active Rule 20A Projects where at least 50 percent of the main line trench distance will be located within Environmental and Social Justice Community census tract(s).

(N)

An Environmental and Social Justice Community census tract shall be defined as a census tract that meets one of the following criteria: (i) scores in the top 25 percent of CalEnviroScreen 4.0, along with those that score within the highest 5 percent of CalEnviroScreen 4.0's Pollution Burden but do not receive an overall CalEnviroScreen score; (ii) located in any federally-recognized tribal lands; or (iii) where aggregated household incomes are less than 80 percent of area or state median income.

e. Pursuant to D.23-06-008, an Active Rule 20A Project shall be defined as a project with a signed resolution that PG&E has designated as either "active" or on "hold." A Rule 20A project that PG&E has designated as on "hold" is a project that was initiated but has stopped for an indeterminate amount of time due to the community possessing insufficient work credits to fund the entire project.

f. Pursuant to D.23-06-008, any Rule 20A work credit that has not been allocated to a community with an Active Rule 20A Project shall be deemed expired on June 8, 2025.

(N)

g. Pursuant to D.21-06-013, unauthorized work credit trading is not permitted, except for intra-county donations of work credits from a county government to cities and towns within the county or from a city or town to its county government, and pooling of work credits amongst two or more adjoining municipalities for a project with community benefit for the adjoining municipalities. PG&E shall not facilitate unauthorized trades of work credits between communities executed after June 3, 2021, the effective date of D.21-05-013.

(L)

(L)

(Continued)

<i>Advice</i>	6984-E	<i>Issued by</i>	<i>Submitted</i>	July 10, 2023
<i>Decision</i>	D.23-06-008	Meredith Allen	<i>Effective</i>	July 10, 2023
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



ELECTRIC RULE NO. 20 Sheet 4
REPLACEMENT OF OVERHEAD WITH UNDERGROUND ELECTRIC FACILITIES

A. (Cont'd.)

- 3. The undergrounding extends for a minimum distance of one block or 600 feet, whichever is the lesser.

Upon request of the governing body, PG&E will pay from the existing allocation of that entity for:

The installation of no more than 100 feet of each customer's underground electric service lateral occasioned by the undergrounding, and

The conversion of electric service panels to accept underground service, up to \$1,500 per service entrance, excluding permit fees.

The governing body may establish a smaller footage allowance, or may limit the amount of money to be expended on a single customer's electric service, or the total amount to be expended on all electric service installations in a particular project.

(L)

(L)
(T)/(L)

(L)

(L)

(Continued)



ELECTRIC RULE NO. 20 Sheet 6
REPLACEMENT OF OVERHEAD WITH UNDERGROUND ELECTRIC FACILITIES

- B. (Cont'd) (L)
- 4. PG&E may, when requested by the city or county and mutually agreed upon by such government entity and PG&E, initially fund any required engineering/design costs for conversion projects under this section. In the event such a project proceeds, the requesting city or county shall reimburse PG&E for such engineering/design costs before PG&E shall be required to commence further work on the project. In the event the project is not approved to proceed within two and one-half years of PG&E's delivery of such engineering/design study, the requesting city or county shall reimburse PG&E for its costs of such engineering/design study within ninety (90) calendar days of a demand by PG&E. In the event payment is not received, PG&E shall expense such costs as an operational cost and shall reduce the city or county's allocations by that same amount under Section A of this Rule. (L)
(T)/(L)
- 5. The costs of removal of the overhead poles, lines, and facilities are the responsibility of PG&E and will be paid by PG&E. Such payments shall not operate to reduce Rule 20A allocations. (L)
(L)
(T)/(L)
- C. In circumstances other than those covered by Sections A or B above, when mutually agreed upon by PG&E and an applicant, overhead electric facilities may be replaced with underground electric facilities, provided the applicant requesting the change pays, in advance, a nonrefundable sum equal to the estimated cost of the underground facilities less the estimated net salvage value and depreciation of the replaced overhead facilities. Underground services will be installed and maintained as provided in PG&E's rules applicable thereto. (T)/(L)
(L)
- D. The term "Underground Electric System" means an electric system with all wires installed underground, except those wires in surface mounted equipment enclosures. (T)/(L)
(L)



Asmara Marek <asmaramarek@gmail.com>

7117 Stoetz Lane -- UNDERGROUNDING REQUEST

2 messages

Asmara Marek <asmaramarek@gmail.com>
To: undergrounding <Undergrounding@pge.com>

Tue, Aug 5, 2025 at 1:45 PM

To Whom It May Concern,

We are interested in the Rule 20 undergrounding program for property owners.

Please forward information about the application process.

Thank you!

Kind regards,
Asmara Marek

undergrounding <Undergrounding@pge.com>
To: Asmara Marek <asmaramarek@gmail.com>

Tue, Aug 5, 2025 at 10:34 PM

Classification: Internal

Hello, please visit our Building and Renovation Services page ([Building & Renovation](#)) to learn more about our Service Planning process. You will need to fill out an application with your project details and a service planning representative will be assigned once your application is submitted. Thank you!

From: Asmara Marek <asmaramarek@gmail.com>
Sent: Tuesday, August 5, 2025 1:46 PM
To: undergrounding <Undergrounding@pge.com>
Subject: 7117 Stoetz Lane -- UNDERGROUNDING REQUEST

CAUTION: EXTERNAL SENDER!

This email was sent from an EXTERNAL source. Do you know this person? Are you expecting this email? Are you expecting any links or attachments? If suspicious, do not click links, open attachments, or provide credentials. Don't delete it. **Report it by using the "Report Phish" button.**

[Quoted text hidden]

You can read about PG&E's data privacy practices at [PGE.com/privacy](https://www.pge.com/privacy).

Building and renovation services

Online tools and resources to simplify your project

Manage your building and renovation tasks in Your Projects

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