

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



Application of San Diego Gas & Electric Company
(U 902 M) To Adopt 2028-2035 Energy Efficiency
Rolling Portfolio Business Plan Application.

Application 26-03-_____

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**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) TO
ADOPT 2028-2035 ENERGY EFFICIENCY ROLLING PORTFOLIO BUSINESS
PLAN APPLICATION**

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March 16, 2026

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OFFICER VERIFICATION

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Application of San Diego Gas & Electric Company
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**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ADOPT
2028-2035 ENERGY EFFICIENCY ROLLING PORTFOLIO BUSINESS PLAN
APPLICATION**

I. INTRODUCTION

Pursuant to Article 2 of the California Public Utilities Commission (Commission or CPUC) Rules of Practice and Procedure (Rule), and Decisions (D.) 15-10-028, D.16-08-019, and D.21-05-031 which establish the rolling portfolio process, San Diego Gas & Electric Company (SDG&E) hereby submits its 2028-2035 Energy Efficiency (EE) Rolling Portfolio Business Plan Application.

On November 25, 2025, Southern California Gas Company submitted a Request for Extension of Time to Comply with the aforementioned decisions, on behalf of the investor-owned utilities (IOUs), seeking a 44-day extension. On December 15, 2025, Executive Director Rachel Peterson granted the extension, in-part, until March 16, 2026, for all Program Administrators (PAs) to file the associated EE Applications.

On January 23, 2026, pursuant to Rule 16.6, SDG&E submitted an extension of time to comply letter to the Executive Director requesting a second extension of time to comply with filing requirements directed in Ordering Paragraph (OP) 5 of D.21-05-031 and OP 2 of D.23-06-055. Specifically, SDG&E requested an extension to stay the March 16, 2026 deadline to file the instant Application until 60 days after issuance of a final, unappealable decision in Application (A.) 25-04-014, which is SDG&E's pending Application to revise its 2024-2031 EE rolling

portfolio business plan, approved in D.23-06-055, and discontinue regional EE program administration. On February 3, 2026, Executive Director Leuwam Tesfai denied the extension, stating:

SDG&E has been on notice since the issuance of the Assigned Commissioner’s Scoping Memo in the energy efficiency rulemaking (R.) 25-04-010, issued on July 23, 2025, that SDG&E is required to ‘fulfill its obligations as a full portfolio administrator, including the filing of a portfolio application by February 16, 2026, unless and until the Commission determines otherwise in A.25-04-014’ . . . [a]ccordingly, SDG&E shall file its 2028-2031 portfolio plan and 2028-2035 business plan no later than March 16, 2026.¹

As such, SDG&E submits the instant Application, which is timely filed.

II. RELIEF REQUESTED

- To protect ratepayer affordability, SDG&E respectfully requests the Commission reject the instant 4-year Portfolio budget request and 8-year Strategic Business Plan Application and instead approve Application (A.) 25-04-014. Approval of A.25-04-014 aligns with the affordability priorities advanced in the state of California by Governor Newsom, The Public Advocates Office (Cal Advocates), and other stakeholders. Accordingly, SDG&E urges the Commission to approve A.25-04-014 in full.
- Approve SDG&E’s request to transition the HVAC Quality Installation / Quality Maintenance (HVAC QI/QM) program to Southern California Gas Company (SoCalGas).
- Approve SDG&E’s policy recommendations to reform the California EE Coordinating Council (CAEECC).
- Approve SDG&E’s policy recommendation regarding statewide program allocation pertaining to non-IOU led statewide programs.
- Approve SDG&E’s policy recommendation pertaining to the timing of true up and mid cycle advice letters, and 4-year Applications.
- Approve SDG&E’s request to eliminate the Notice of Conveyance requirement required in D.23-02-002.

¹ Disposition Letter RE: SDG&E Request for Extension of Time to Comply with OP 5 of D.21-05-031 and OP 2 of D.23-06-055 (February 2, 2026) at 1.

III. BACKGROUND

As noted above, on April 25, 2025, SDG&E filed A.25-04-014 to revise SDG&E's 2024-2031 EE Rolling Portfolio Business Plan. The Application seeks to discontinue regional EE program administration.² The Application requests a budget *reduction* of approximately \$300 million for 2026-2031.³ SDG&E's Application explains that, in the interest of affordability and optimizing energy savings, why the Commission should revise goal targets for SDG&E and allow discontinuation of SDG&E's regional EE programs.⁴ The Application proactively identifies and eliminates underperforming programs, in alignment with Executive Order (EO) N-5-24, and targets customer affordability.⁵

On August 8, 2025, Commissioner Houck issued the Assigned Commissioner's Scoping Memo and Ruling (Scoping Ruling), bifurcating the proceeding schedule into two tracks: 1) a legal issues track and, 2) a policy and factual track. The Scoping Ruling establishes that a proposed decision for track one will be issued in November 2025. The Scoping Ruling also establishes that a second proposed decision for track two will be issued as early as June 2026 if evidentiary hearings are not necessary, and July 2026 if evidentiary hearings are needed.

On November 3, 2025, Administrative Law Judge (ALJ) Fitch issued a Ruling amending the schedule. The Ruling determined that the Commission "would prefer to see Parties' Opening and Rebuttal testimony on the additional factual and policy issues, prior to the development of a comprehensive proposed decision based on the full record of the proceeding on all issues. Thus,

² A.25-04-014, Application of San Diego Gas & Electric Company to Revise its 2024-2031 Energy Efficiency Rolling Portfolio Business Plan (April 25, 2025) (SDG&E Application) at 1.

³ *Id.* at 2. SDG&E notes that the budget reduction of approximately \$300 million for 2026-2031 was the approximate reduction as of the filing date of SDG&E's Application.

⁴ *Id.* at 3.

⁵ *See id generally.*

there will not be an interim decision addressing legal issues alone.”⁶ The Ruling also establishes that a Proposed Decision (PD) will be on the Commission agenda for vote in either July 2026, if evidentiary hearings are not needed, or August 2026, if evidentiary hearings are held.⁷ As of the date of filing of this Application, A.25-04-014 is ongoing, and pending a decision.

Rulemaking (R.) 25-04-010 is the ongoing Rulemaking for Oversight of EE Portfolios, Policies, Programs, and Evaluation. Pursuant to OP 5 of D.21-05-031, SDG&E hereby submits the 2028-2031 EE Program Portfolio Plan and 2028-2035 EE Business Plan (2028-2035 Application).

As noted in the EE Rulemaking, SDG&E is required to fulfill “its obligation to file an application . . . unless and until the Commission makes a determination on SDG&E’s application to withdraw.”⁸ As such, and to comply with Commission directives, SDG&E is submitting the instant Application. However, SDG&E maintains that A.25-04-014 is a proactive approach to address long-standing and ongoing challenges within the EE framework. SDG&E views the adoption of A.25-04-014, as opposed to approval of this application, as essential to address ongoing affordability concerns in the region, to facilitate real savings and ensure that future dollars spent will bring genuine and meaningful benefits to SDG&E ratepayers.⁹ As noted, SDG&E agrees it is legally permissible for the Commission to allow SDG&E to withdraw.¹⁰

⁶ A.25-04-014, Administrative Law Judge’s Ruling Amending Schedule (November 3, 2025) at 2.

⁷ *Id.* at 3.

⁸ R.25-04-010, Reporter’s Transcript (June 17, 2025) at 68; *see also* Disposition Letter RE: SDG&E Request for Extension of Time to Comply with OP 5 of D.21-05-031 and OP 2 of D.23-06-055 (February 2, 2026) at 1.

⁹ *See generally* SDG&E Application and corresponding testimony.

¹⁰ A.25-04-014, Reply Brief of San Diego Gas & Electric Company (September 26, 2025) at 1 – 2.

A.25-04-014 estimates that if SDG&E is authorized to withdraw from regional EE program administration, customers could save an estimated \$300 million between 2026 and 2031. SDG&E notes that its original estimate assumed a 2026 transition, and because SDG&E continues to administer EE programs into 2026, the projected savings will reflect the timing change. However, SDG&E maintains that withdrawing from regional program administration will still result in significant customer savings, though an updated estimate will differ from the original. In the required instant application, SDG&E proposes an eight year program cycle that meets all compliance requirements, but requires a budget of approximately \$565 million. When combined with the San Diego Regional Energy Network's (SDREN) forecast budget of roughly \$375 million, the total request approaches \$1 billion for the next eight year period (2028-2035). SDG&E emphasizes, however, that if A.2504014 is approved, SDG&E's eight year budget could be reduced to approximately \$164 million, generating approximately \$400 million in customer savings over that same period.

As such, SDG&E's instant Application, and associated Exhibits, meet the minimum required thresholds for portfolio compliance. However, the Application is only forecasted to be marginally cost-effective, which is not an indicator of actual performance. As previously noted, historically, SDG&E's portfolio does not achieve the originally forecasted cost-effectiveness levels.¹¹ As a result, the instant Application does not demonstrate meaningful customer savings, when compared to A.25-04-014. The instant Application is intended to maintain compliance within the EE portfolio with little or no changes to the EE framework.

¹¹ California Energy Data and Reporting System (CEDARS) indicates a 0.79 TRC for the RA segment in 2023 and a 0.98 in 2024. See CEDARS, available at <https://cedars.cpuc.ca.gov/>.

IV. SUMMARY OF PREPARED DIRECT TESTIMONY

The accompanying prepared direct testimony provides support for SDG&E’s request in the instant Application, as described further below.

<u>Exhibit (Ex.) #</u>	<u>Subject</u>
Ex. SDG&E-01	Prepared Direct Testimony of Kazeem Omidiji, Chapter 1 (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Executive Summary)
Ex. SDG&E-01	Prepared Direct Testimony of Alton Kwok, Chapter 2 (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Portfolio Summary)
Ex. SDG&E-01	Prepared Direct Testimony of Alton Kwok, Chapter 3 (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Portfolio Strategies)
Ex. SDG&E-01	Prepared Direct Testimony of Alton Kwok, Chapter 4 (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Forecast Methodology and Zero-Based Budgeting)
Ex. SDG&E-01	Prepared Direct Testimony of Alton Kwok, Chapter 5 (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Portfolio Management)
Ex. SDG&E-01	Prepared Direct Testimony of Alton Kwok, Chapter 6 (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Portfolio Sector and Segment Strategy)
Ex. SDG&E-01	Prepared Direct Testimony of Alton Kwok, Chapter 7 (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Portfolio Coordination)
Ex. SDG&E-01	Prepared Direct Testimony of Kazeem Omidiji, Chapter 8 (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Stakeholder Engagement)
Ex. SDG&E-01	Prepared Direct Testimony of Alton Kwok, Chapter 9 (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Evaluation, Measurement & Verification)
Ex. SDG&E-01	Prepared Direct Testimony of Kenneth Pitsko, Chapter 10 (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Budget)

	Request & Cost Recovery)
Ex. SDG&E-01	Prepared Direct Testimony of Kazeem Omidiji, Chapter 11 (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan New or Modified EE Policy)
Ex. SDG&E-02	Prepared Direct Testimony of Alton Kwok, Program Cards
Ex. SDG&E-03	Prepared Direct Testimony of Alton Kwok, CEDARS Confirmation
Ex. SDG&E-04	Prepared Direct Testimony of Alton Kwok, Testimony Workpapers
Ex. SDG&E-05	Prepared Direct Testimony of Alton Kwok, Joint Program Administrator Statewide Process Proposal per D.23-06-055, OP 2

A. Ex. SDG&E-01: Kazeem Omidiji (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Executive Summary)

Witness Omidiji’s prepared direct testimony summarizes SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Application, and highlights activities occurring in A.25-04-014, which is SDG&E’s pending Application to revise its 2024-2031 EE rolling portfolio business plan.

B. Ex. SDG&E-01: Alton Kwok (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Portfolio Summary)

Witness Kwok’s prepared direct testimony provides an overview of SDG&E’s service territory, service territory-related factors, and includes summary tables of expected performance metrics covering the 4-year and 8-year budget request.

C. Ex. SDG&E-01: Alton Kwok (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Portfolio Strategies)

Witness Kwok’s prepared direct testimony details SDG&E’s efforts to advance affordability and mitigate overall rate impacts consistent with EO N-5-24. In furtherance of these objectives, SDG&E respectfully requests that the Commission decline to approve the

instant 4-year portfolio budget request and 8-year Strategic Business Plan Application, and instead, approve A.25-04-014. Approval of A.25-04-014 most appropriately aligns with the affordability priorities advanced by the State of California, including those articulated by Governor Newsom, Cal Advocates, and other stakeholders. Accordingly, SDG&E urges the Commission to adopt A.25-04-014 in its entirety.

D. Ex. SDG&E-01: Alton Kwok (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Forecast Methodology and Zero-Based Budgeting)

Witness Kwok’s prepared direct testimony summarizes methodologies to forecast and allocate Resource Acquisition, Equity, Market Support, and Codes and Standards program budget and benefits.

E. Ex. SDG&E-01: Alton Kwok (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Portfolio Management)

Witness Kwok’s prepared direct testimony provides an overview for 4-year plan and 8-year plan to include key metrics and outcomes.

F. Ex. SDG&E-01: Alton Kwok (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Segmentation and Sector Strategy)

Witness Kwok’s prepared direct testimony summarizes SDG&E’s Portfolio Sector Strategy.

G. Ex. SDG&E-01: Alton Kwok (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Portfolio Coordination)

Witness Kwok’s prepared direct testimony describes segment and sector specific coordination efforts.

H. Ex. SDG&E-01: Kazeem Omidiji (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Stakeholder Engagement)

Witness Omidiji’s prepared direct testimony describes SDG&E’s engagement with other stakeholders relevant to policy and developmental changes in EE.

I. Ex. SDG&E-01: Alton Kwok (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Evaluation, Measurement & Verification)

Witness Kwok’s prepared direct testimony describes SDG&E’s EM&V activities pursuant to CPUC Decisions, policies, regulatory mandates, and statewide priorities.

J. Ex. SDG&E-01: Kenneth Pitsko (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Budget Request & Cost Recovery)

Witness Pitsko’s prepared direct testimony describes SDG&E’s budget request and cost recovery mechanism for its 2028-2031 portfolio plan and the various balancing accounts (BAs) used to manage the revenue collection and program expenditures.

K. Ex. SDG&E-01: Kazeem Omidiji (SDG&E’s EE 2028-2031 Portfolio Plan and 2032-2035 Business Plan Recommendations for New or Modified EE Policy)

Witness Omidiji’s prepared direct testimony summarizes SDG&E specific policy recommendations including:

- SDG&E’s request to transition the HVAC QI/QM program to SoCalGas.
- SDG&E’s policy recommendations to reform CAEECC.
- SDG&E’s policy recommendation regarding statewide program allocation pertaining to non-IOU led statewide programs.
- SDG&E’s policy recommendation pertaining to the timing of true up and mid cycle advice letters, and 4-year Applications.
- SDG&E’s request to eliminate the Notice of Conveyance requirement required in D.23-02-002.

L. Ex. SDG&E-02: Alton Kwok (Program Cards)

Program cards included in Ex. SDG&E-02 represent individual program information, including program descriptions, budgets, etc. SDG&E utilized the template issued by the CPUC for this exhibit.

M. Ex. SDG&E-03: Alton Kwok (CEDARS Confirmation)

Witness Kwok's CEDARS confirmation is a receipt generated from CEDARS after SDG&E uploaded its quantitative data pertaining to this Application.

N. Ex. SDG&E-04: Alton Kwok (Testimony Workpapers)

Witness Kwok's workpapers include quantitative data associated with SDG&E's Application. SDG&E utilized the excel template issued by the Energy Division for standard Business Plan Application workpapers.

O. Ex. SDG&E-05: Alton Kwok (Joint Program Administrator Statewide Process Proposal per D.23-06-055 OP 2)

Witness Kwok includes the Joint Program Administrator Statewide Process Proposal pursuant to OP 2 of D.23-06-055. As directed, SDG&E collaborated with other Program Administrators, including IOUs, Regional Energy Networks (RENs) and one Community Choice Aggregators (CCA) Program Administrator to complete this effort.

V. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1(a) – (c) of the Commission's Rules and Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) – Legal Name

SDG&E is a corporation organized and existing under the laws of the state of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123.

2. Rule 2.1 (b) –Correspondence

Correspondence or communications, including data requests, regarding this Application should be addressed to

Leah Watts
Regulatory Case Manager
San Diego Gas & Electric Company
8326 Century Park Ct.
San Diego, CA 92123
Telephone: 510-504-0948
Email: lwatts1@sdge.com

with copies to:

Siobhán E. Murillo
Attorney for
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, CA 92123
Telephone: 619-616-0624
Email: smurill1@sdge.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E proposes to recover the forecasted revenue requirements described in this Application from its ratepayers, and the costs will thus influence SDG&E’s rates.

b. Need for hearings

SDG&E does not believe that approval of this Application will require evidentiary hearings. SDG&E has provided ample supporting testimony, analysis, and documentation that provide the Commission with a sufficient record upon which to grant the relief requested. SDG&E believes the Commission can receive stakeholder input through the briefing process and policy issues can be examined and resolved through written comments. However, to the extent evidentiary hearings may be required, SDG&E requests that any schedule set forth by the

Commission include a procedural mechanism by which the parties can specifically identify material issues of fact in dispute that warrant an evidentiary hearing. Similarly, and pursuant to Rule 2.6 (b), any protest that requests evidentiary hearings “must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the application.” As such, and although SDG&E does not believe that evidentiary hearings are necessary, it includes hearing dates in the proposed procedural schedule below should the Commission determine that hearings are necessary.

c. Issues to be Considered

Key issues to be considered in this Application include:

1. Whether the Commission should authorize SDG&E to collect \$460 million over a four-year period (2028–2031) to continue funding EE programs offered by SDG&E and SDREN. About \$175 million (38%) of the proposed amount would support SDREN’s programs.
2. Whether, given the affordability concerns cited in A.25-04-014, the Commission should stay a decision on this Application until a determination is made on A.25-04-014.
3. Impacts to customer affordability if the instant Application is approved, including alignment with the State’s goal to ensure cost-effective program portfolios.
4. Reasonableness of the policy proposals and recommendations presented herein.
5. Consideration of ongoing EE Statewide programs, designated leads, amongst other issues.

d. Proposed Schedule

SDG&E proposes the following schedule:

Action	Date
Application filed	March 16, 2026
Protests/Responses	30 days from the Application's Appearance on the Daily Calendar
Reply to Protests/Responses	10 days from the Response/Protest Deadline
Prehearing Conference	May 2026
Scoping Memo Issued	May 2026
Intervenor Testimony	September 21, 2026
Concurrent Rebuttal Testimony	October 21, 2026
Rule 13.9 Meet and Confer Deadline	Q4 2026
Evidentiary Hearings (if needed)/Discovery cutoff	November 2, 2026
Concurrent Opening Briefs	January 11, 2027
Concurrent Reply Briefs	February 11, 2027
Proposed Decision	May 2027
Final Decision	June 2027

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application No. 14-09-008, and is incorporated herein by reference.

C. Rule 3.2 – Authority to Change Rates

In accordance with Rule 3.2 (a) – (d) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.¹²

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E's financial statement, balance sheet and income statement as of September 30, 2025 are included with this Application as Attachment A.

¹² Note: Rule 3.2(a) (9) is not applicable to SDG&E.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric rates can be viewed on SDG&E’s website. Attachment B to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change

A statement of proposed rate increases is attached as Attachment C.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500,000-volt Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500,000-volt Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

SDG&E’s original cost of utility plant, together with the related reserves for depreciation and amortization as of September 30, 2025 is shown on the Statement of Original Cost and Depreciation Reserves included in Attachment D.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E’s earnings (for the total utility operations for the company) as of September 2025, is included as Attachment E to this Application.

6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 28, 2025, was electronically mailed to the Commission on April 7, 2025, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

The rate impact increases presented in this Application reflect costs incurred by SDG&E for the services or commodities it provides, which are passed through directly to customer. As fiscal agent, SDG&E is also requesting an increase in revenue on behalf of San Diego Regional Energy Network (SDREN) for funding to support SDREN’s Energy Efficiency programs for the same period.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Attachment F to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

VI. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this application, testimony, and corresponding exhibits on parties to the service list for the following proceeding: R.25-04-010. Electronic copies will also be served on Administrative Law Judges Fitch and Kao.

VII. CONCLUSION

Based on this Application and the corresponding testimony and exhibits, and in the interest of affordability, SDG&E respectfully requests that the Commission grant A.25-04-014, and deny the instant Application. If the Commission ultimately denies A.25-04-014, SDG&E believes the relief requested herein, while only marginally cost-effective, is reasonable given the

required compliance with Commission deliverables as a program administrator.

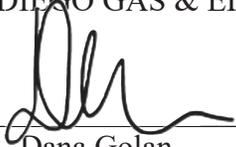
Respectfully submitted this 16th day of March 2026.

Respectfully submitted,

By: /s/ Siobhán E. Murillo
Siobhán E. Murillo
8330 Century Park Court, CP32D
San Diego, California 92123
Telephone: 619-616-0624
Email: smurill1@sdge.com

Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY

SAN DIEGO GAS & ELECTRIC COMPANY

By: 
Dana Golan
Chief Customer Officer
San Diego Gas & Electric Company

OFFICER VERIFICATION

I, Dana Golan, declare the following:

I am the Chief Customer Officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing Application are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the state of California that the foregoing is true and correct.

Executed on March 16, 2026 at San Diego, California.

A handwritten signature in black ink, appearing to read 'Dana Golan', is written over a horizontal line.

Dana Golan
Chief Customer Officer
San Diego Gas & Electric Company

ATTACHMENT A

**BALANCE SHEET, FINANCIAL STATEMENT, AND
STATEMENT OF INCOME**

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 2025**

1. UTILITY PLANT		2025
101	UTILITY PLANT IN SERVICE	\$ 31,277,488,872
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	2,040,114,843
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(9,229,495,622)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(1,418,851,829)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(3,438,160)
118	OTHER UTILITY PLANT	2,710,540,884
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(620,912,131)
120	NUCLEAR FUEL - NET	-
	TOTAL NET UTILITY PLANT	\$ 24,871,391,579
2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	\$ 13,398,464
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(4,003,947)
158	NON-CURRENT PORTION OF ALLOWANCES	282,525,966
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	896,625,951
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	4,743,818
	TOTAL OTHER PROPERTY AND INVESTMENTS	\$ 1,193,290,252

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 2025**

		2025
3. CURRENT AND ACCRUED ASSETS		
131	CASH	\$ 27.00
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	-
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	815,631,387
143	OTHER ACCOUNTS RECEIVABLE	119,790,823
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(66,503,350)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	12,925,287
151	FUEL STOCK	1,383,711
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	271,295,784
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	308,638,272
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(282,525,966)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	410,559
165	PREPAYMENTS	164,485,055
171	INTEREST AND DIVIDENDS RECEIVABLE	2,431,388
173	ACCRUED UTILITY REVENUES	103,303,781
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	14,006,310
175	DERIVATIVE INSTRUMENT ASSETS	30,368,952
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(4,743,818)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 1,490,898,202
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	\$ 64,957,626
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	5,097,831,304
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,337,071
184	CLEARING ACCOUNTS	2,819,806
185	TEMPORARY FACILITIES	678,103
186	MISCELLANEOUS DEFERRED DEBITS	323,200,912
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	3,833,825
190	ACCUMULATED DEFERRED INCOME TAXES	565,830,153
	TOTAL DEFERRED DEBITS	\$ 6,063,488,800
	TOTAL ASSETS AND OTHER DEBITS	\$ 33,619,068,833

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 2025**

5. PROPRIETARY CAPITAL		2025
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	9,695,308,773
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(11,520,600)
TOTAL PROPRIETARY CAPITAL		\$ 11,344,089,274
6. LONG-TERM DEBT		
221	BONDS	\$ 9,800,000,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(33,680,104)
TOTAL LONG-TERM DEBT		\$ 9,766,319,896
7. OTHER NONCURRENT LIABILITIES		
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 2,117,408,614
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	15,463,797
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	40,179,418
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	475,943
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	217,826
230	ASSET RETIREMENT OBLIGATIONS	893,521,528
TOTAL OTHER NONCURRENT LIABILITIES		\$ 3,067,267,126

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 2025**

8. CURRENT AND ACCRUED LIABILITIES		2025
231	NOTES PAYABLE	27,300,000
232	ACCOUNTS PAYABLE	886,201,615
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	65,120,810
235	CUSTOMER DEPOSITS	26,349,308
236	TAXES ACCRUED	79,007,149
237	INTEREST ACCRUED	137,617,120
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	5,747,833
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	248,906,377
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	129,375,342
244	DERIVATIVE INSTRUMENT LIABILITIES	384,419
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(217,826)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,605,792,147
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 60,262,996
253	OTHER DEFERRED CREDITS	558,633,504
254	OTHER REGULATORY LIABILITIES	3,057,113,639
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	231,816,521
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	2,771,182,833
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	1,156,590,897
	TOTAL DEFERRED CREDITS	\$ 7,835,600,390
	TOTAL LIABILITIES AND OTHER CREDITS	\$ 33,619,068,833

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 2025**

(a) Amounts and Kinds of Stock Authorized:			
Common Stock	255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:			
Common Stock	116,583,358	shares	291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Decision Nos. 93-09-069, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012, 20-04-015, and 22-12-011 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

First Mortgage Bonds:	Nominal Date of	Par Value Authorized and	Outstanding	Interest Paid as of Q4' 2024
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	16,400,000
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	13,280,000
1.70% Series VVV, due 2030	09-28-20	800,000,000	800,000,000	13,600,000
2.95% Series WWW, due 2051	08-13-21	750,000,000	750,000,000	22,125,000
3.00% Series XXX, due 2032	03-11-22	500,000,000	500,000,000	15,000,000
3.70% Series YYY, due 2052	03-11-22	500,000,000	500,000,000	18,500,000
5.35% Series ZZZ, due 2053	03-10-23	800,000,000	800,000,000	42,800,000
4.95% Series AAAA, due 2028	08-11-23	600,000,000	600,000,000	30,112,500
5.55% Series BBBB, due 2054	03-22-24	600,000,000	600,000,000	18,777,500
5.40% Series CCCC, due 2035	03-28-25	850,000,000	850,000,000	-
Total First Mortgage Bonds:		9,800,000,000	9,800,000,000	352,882,500

Total Bonds:				352,882,500
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TOTAL LONG-TERM DEBT		9,800,000,000	9,800,000,000	352,882,500
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SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 2025

Other Indebtedness	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid as of Q4' 2024
Commercial Paper & ST Bank Loans	Various	Various	Various	27,300,000	\$8,190,027

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2021	2022	2023	2024	2025
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
Total	-	-	-	-	-	-

Common Stock	2021	2022	2023	2024	2025
Dividend to Parent [1]	300,000,000	100,000,000	100,000,000	225,000,000	

[1] San Diego Gas & Electric Company dividend to parent.

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEPTEMBER 2025**

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$ 4,469,210,187
401	OPERATING EXPENSES	\$ 2,067,942,119	
402	MAINTENANCE EXPENSES	229,038,120	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	964,431,511	
408.1	TAXES OTHER THAN INCOME TAXES	221,024,261	
409.1	INCOME TAXES	8,204,280	
410.1	PROVISION FOR DEFERRED INCOME TAXES	247,265,272	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(187,286,342)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(92,555,478)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>\$ 3,458,063,743</u>
	NET OPERATING INCOME		<u>\$ 1,011,146,444</u>

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	\$ -	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(6,069,833)	
418	NONOPERATING RENTAL INCOME	(1,037)	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	82,764,999	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	60,514,479	
421	MISCELLANEOUS NONOPERATING INCOME	1,253,406	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>\$ 138,462,014</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	\$ -	
425	MISCELLANEOUS AMORTIZATION	187,536	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	17,897,740	
	TOTAL OTHER INCOME DEDUCTIONS	<u>\$ 18,085,276</u>	
408.2	TAXES OTHER THAN INCOME TAXES	\$ 712,321	
409.2	INCOME TAXES	6,226,725	
410.2	PROVISION FOR DEFERRED INCOME TAXES	57,949,158	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(51,842,964)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>\$ 13,045,240</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>\$ 107,331,498</u>
	INCOME BEFORE INTEREST CHARGES		1,118,477,942
	EXTRAORDINARY ITEMS AFTER TAXES		-
	NET INTEREST CHARGES*		<u>338,383,807</u>
	NET INCOME		<u>\$ 780,094,135</u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$21,826,192)

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEPTEMBER 2025**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 8,915,214,637
NET INCOME (FROM PRECEDING PAGE)	780,094,135
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	-
OTHER RETAINED EARNINGS ADJUSTMENTS	-
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 9,695,308,772</u>

ATTACHMENT B
STATEMENT OF EFFECTIVE RATES



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Transition Cost Balancing Account (TCBA).....	31213, 31214, 31215, 31216, 31631, 31632-E
Post-1997 Electric Energy Efficiency Balancing Acct (PEEEBA)	22059, 30893-E
Tree Trimming Balancing Account (TTBA).....	27944, 19422-E
Baseline Balancing Account (BBA).....	35268, 35269-E
Energy Resource Recovery Account (ERRA).....	26358, 26359, 26360, 26361, 37445-E 37446-E
Low-Income Energy Efficiency Balancing Acct (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	31217, 31218, 31219, 25575-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA)	30675-E
Common Area Balancing Account (CABA).....	28770-E
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Pension Balancing Account (PBA).....	29835, 27949-E
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Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E
Electric Distribution Fixed Cost Account (EDFCA).....	31453, 22813, 21116-E
Rate Design Settlement Component Account (RDSCA)	26555-E
California Solar Initiative Balancing Account (CSIBA)....	30647, 30648, 30649-E
SONGS O&M Balancing Account (SONGSBA).....	30998, 30999-E
On-Bill Financing Balancing Account (OBFBA).....	30677-E
Solar Energy Project Balancing Account (SEPBA)....	22078-E
Electric Program Investment Charge Balancing Acct (EPICBA)	35693, 30103, 27692-E
Tax Equity Investment Balancing Account (TEIBA)	22797-E
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Greenhouse Gas Revenue Balancing Account (GHGRBA).	30820-E
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(Continued)

1C5

Advice Ltr. No. 4806-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Feb 17, 2026

Effective Feb 17, 2026

Resolution No. E-5425



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Family Electric Rate Assistance Balancing Account (FERABA).....	26631-E
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Demand Response Generation Balancing Account (DRGMA).....	28123-E
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Flex Alert Balancing Account (FABA)	34673, 34674-E
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Advice Ltr. No. 4767-E
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Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Dec 8, 2025
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65502	5-04	Statement Of Applicant's Contract Anticipated Cost For Applicant Installation Project...	17139-E
107-00559	3-98	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems...	11076-E
116-2001	12-11	Combined Heat & Power System Contract less than 20 MW	22627-E
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117-2160-A	03-23	Generating Facility Interconnection Agreement (NEM/NEM-ST/NBT and Non-NEM/Non-NBT Generating Facility Export) Federal Govt Only	37373-E
117-2259	08-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement	8802-E
117-2300	01-23	Generating Facility Material Modification Notifications Worksheet	37244-E

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Senior Vice President
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117-2259	08-95	Federal Government Only Electronic Data Interchange (EDI) and Funds Transfer Agreement...	8802-E
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118-1228	01-11	Agreement for Illuminated Transit Shelters	22225-E
124-363	- - -	Declaration of Eligibility for Lifeline Rates.....	2857-E
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132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers.....	21101-E
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132-20101	12-10	Affidavit for Small Business Customer...	22132-E
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139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers...	19981-E
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142-459		Agreement for Standby Service.....	6507-E

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E-5296



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142-732/10	05/25	Residential Rate Assistance Application (Mandarin Chinese) ...	62108-E	P
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142-05213	07-03	Technical Incentive Program Application...	30079-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	32134-E
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143-01859	2-99	Meter Data and Communications Request...	11004-E
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14C10	Issued by	Submitted	Aug 14, 2025
Advice Ltr. No. <u>4703-E</u>	Dan Skopec	Effective	Aug 14, 2025
Decision No. <u>D.23-12-005</u>	Senior Vice President Regulatory Affairs	Resolution No.	



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142-05215	06-19	Third Party Marketer Agreement for BIP...	32132-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	32133-E
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142-05220	07-18	Armed Forces Pilot Contract...	32134-E
142-05300	07-18	Capacity Bidding Program Customer Contract...	32135-E
142-05301	07-18	Aggregator Agreement for Capacity Bidding Program (CBP)...	32136-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30080-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	15384-E
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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 62964-E

Canceling Revised Cal. P.U.C. Sheet No. 62838-E

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160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
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101-363	02-25	Guarantor's Statement	62828-E
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16C5

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San Diego Gas & Electric Company
San Diego, California

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Canceling Revised Cal. P.U.C. Sheet No. 62797-E

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155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E

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17C5	Issued by	Submitted	<u>May 30, 2025</u>
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Decision No. _____	Senior Vice President Regulatory Affairs	Resolution No.	<u>E-5296</u>



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101-00753/9	02-04	Closing Bill Transfer Notification	16952-E	T
101-00753/10	04-25	Payment Agreement Confirmation	62960-E	T
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101-01072	04-25	Notice of Disconnect (delivered).....	62961-E	T
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Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Apr 15, 2025

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Resolution No. _____



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San Diego Gas & Electric Company
San Diego, California

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Regulatory Affairs

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 Advice Ltr. No. 3453-G Effective Sep 18, 2025
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124-70A		No Service Tag.....	1935-G
132-150/1-2	7/24	Medical Baseline Renewal Forms.....	27296-7-G
132-150/ 20-24	7/24	Medical Baseline Applications -Various languages.....	27246-55-G
132-160/1-6	7/24	Medical Baseline Self Certifications – Various.....	27256-61-G
190-000	2/25	Standard Renewable Gas Interconnection Fact Sheet.....	27700-G
143-002/1	9/25	Services Agreement for Non-Interconnectors.....	63157-G

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9C6

Advice Ltr. No. 3445-G

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Sep 12, 2025

Effective Oct 12, 2025

Resolution No. _____



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Sheet 10

SAMPLE FORMS
(Continued)

<u>Form No.</u>	<u>Date</u>	<u>Operation Notices</u>	<u>Cal. P.U.C. Sheet No.</u>
101-15152B	---	Door Knob Meter Reading Card.....	1939-G
101-3052B	3-69	Temporary "After Hour" Turn On Notice.....	1930-G
108-2132D	---	Notice of Faulty Equipment.....	1933-G
108-4132B	---	Caution Unvented Heater.....	1938-G
108-4213/4C	6-70	Shut Off Notice for Work on Gas Service Line.....	1936-G
108-5132A	---	Notice of Potentially Unsafe Gas Appliance.....	1937-G
108-8213	---	Interruption of Service Notice.....	1932-G
115-00363/2	9-00	Sorry We Missed You.....	11342-G
115-01363	9-00	Gas Outage.....	11343-G
115-7152A	---	Access Problem Notice.....	2950-G
124-00020	3-01	Houseline Gas Leak Detection Doorhanger.....	11553-G
124-70A		No Service Tag.....	1935-G

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10C5

Advice Ltr. No. 3264-G

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Dec 15, 2023

Effective _____

Resolution No. _____

ATTACHMENT C

STATEMENT OF PROPOSED RATE CHANGES

ILLUSTRATIVE IMPACT ON ELECTRIC AND GAS RATES AND BILLS

The tables shown below illustrate the changes in rates that would result from CPUC approval of this application, compared to current rate levels.

The typical residential electric customer using 400 kWh- per month, the average monthly electricity bill would see a bill increase of approximately \$0.04, per month in 2031 when compared to current effective rates. The increase will be phased in through 2031. The actual impact will vary based on usage, baseline territory, and other factors.

Illustrative Electric Rate Impacts by Customer Class (SDG&E + SDREN¹)

Customer Class	Proposed Rate Increase (¢/kWh)	Percentage Rate Increase(%)
Residential	0.007	0.0%
Small Commercial	0.002	0.0%
Medium/Large C&I	0.001	0.0%
Agricultural	0.005	0.0%
Streetlighting	0.013	0.0%
System Total	0.005	0.0%

The typical residential gas customer using 24 therms per month would see a monthly bill increase of approximately \$0.15, per month in 2031 when compared to current effective rates. The increase will be phased as early as 2028 through 2031. The actual impact will vary based on usage, baseline territory, and other factors.

¹ Increase calculated comparing 2031, which is the peak year rate/bill impact, to current effective rates as of 1/1/2026. Rate increase will be the same for bundled and unbundled customers. Percentage change reflects comparison to total bundled rates

Illustrative Gas Rate Impacts by Customer Class (SDG&E + SDREN)²

Customer Class	Proposed Rate Increase (¢/therm)	Percentage Rate Increase (%)
Core		
Residential	0.614	0.2%
Commercial/Industrial	2.129	1.4%
Natural Gas Vehicles	0.001	0.0%
Non-Core⁶		
Commercial/Industrial	2.078	4.1%
System Average Rate	1.216	0.9%

² Increase calculated comparing 2031, which is the peak year rate/bill impact, to current effective rates as of 3/1/2026. Percentage change reflects comparison to total bundled rates.

ATTACHMENT D

COST OF PROPERTY AND DEPRECIATION RESERVE

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF September 30, 2025

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	222,841.36	202,900.30
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	93,784,499.58	72,457,800.42
312	Boiler Plant Equipment	167,461,654.28	129,657,196.03
312	Boiler Plant Equipment-top side depr adj	0.00	0.00
314	Turbogenerator Units	135,789,677.59	91,516,898.64
315	Accessory Electric Equipment	89,569,156.65	71,344,938.81
315.1	Computer Hardware	0.00	0.00
315.2	Computer Software	7,979,977.04	3,575,892.85
315.25	Cloud Computer Software	0.00	0.00
315.3	Communication Equipment	0.00	0.00
316	Miscellaneous Power Plant Equipment	82,568,509.34	35,825,018.61
	TOTAL STEAM PRODUCTION	591,679,992.77	404,424,263.64
338.01	Land	0.00	0.00
338.02	Land Rights	0.00	0.00
338.2	Structures and Improvements	0.00	0.00
338.4	Solar Panels	73,791,385.36	24,886,537.64
338.5	Collector System	162,767.62	44,647.15
338.6	Generator Step-up Transformers (GSU)	0.00	0.00
338.7	Inverters	4,346,998.99	2,520,023.85
338.8	Other Accessory Electrical Equipment	2,242,963.06	1,393,425.48
338.9	Computer Hardware	0.00	0.00
338.10	Computer Software	0.00	0.00
338.11	Communication Equipment	692,608.58	407,690.18
338.12	Miscellaneous Power Plant Equipment	1,032,971.42	525,405.64
	TOTAL SOLAR PRODUCTION	82,269,695.03	29,777,729.94
340.10	Land	224,368.91	0.00
340.20	Land Rights	2,427.96	2,427.96
341.00	Structures and Improvements	27,061,272.32	18,365,439.49
341.20	Structures and Improvements-Other	0.00	0.00
342.00	Fuel Holders, Producers & Accessories	21,651,513.75	14,563,270.73
342.20	Fuel Holders, Producers & Accessories-Other	0.00	0.00
343.00	Prime Movers	94,780,877.40	76,145,987.04
343.20	Prime Movers-Other	0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
344.00	Generators	274,387,535.61	198,000,302.08
344.00	Generators - topside depr adj.	0.00	0.00
344.10	Inactive	0.00	0.00
344.20	Generators-Other	11,596,546.36	3,775,184.89
345.00	Accessory Electric Equipment	30,705,901.84	23,342,932.52
345.10	Computer Hardware	0.00	0.00
345.20	Computer Software	0.00	0.00
345.25	Comp Software (Cloud SaaS)	0.00	0.00
345.30	Communication Equipment	0.00	0.00
346.00	Miscellaneous Power Plant Equipment	91,856,225.84	42,240,774.22
346.20	Miscellaneous Power Plant Equipment-Other	0.00	0.00
	TOTAL OTHER PRODUCTION	<u>552,266,669.99</u>	<u>376,436,318.93</u>
	TOTAL ELECTRIC PRODUCTION	<u>1,226,216,357.79</u>	<u>810,638,312.51</u>
350.10	Land - Trans - future use	0.00	0.00
350.11	Land - Other	78,549,752.27	0.00
350.12	Land - SWPL	3,138,313.41	0.00
350.16	Land - SRPL	2,563,164.10	0.00
350.20	Land Rights - Trans (future)	0.00	0.00
350.21	Land Rights - Other	82,059,426.06	16,707,082.77
350.22	Land Rights - SWPL	18,638,712.99	6,842,336.19
350.26	Land Rights - SRPL	77,120,373.17	14,279,259.58
351.10	Trans. Computer Hardware	0.00	0.00
351.20	Trans. Computer Software	4,158,996.93	978,463.97
351.30	Trans. Communication Equipment	172,232,305.95	56,928,423.72
352.10	Structures and Improvements-Other	844,720,021.83	149,008,892.43
352.20	Structures and Improvements-SWPL	58,623,333.71	14,465,485.71
352.60	Structures and Improvements-SRPL	121,643,465.54	32,105,914.56
353.10	Station Equipment-Other	2,036,749,290.74	598,408,511.46
353.20	Station Equipment-SWPL	342,575,332.83	157,564,285.45
353.40	Station Equipment-CTC	1,420,392.88	739,076.17
353.60	Station Equipment-SRPL	167,989,686.58	58,118,760.22
354.10	Towers and Fixtures-Other	93,904,609.27	58,184,296.81
354.20	Towers and Fixtures-SWPL	66,826,455.22	73,262,627.72
354.60	Towers and Fixtures-SRPL	766,913,153.67	210,381,408.43
355.10	Poles and Fixtures-Other	1,344,612,384.87	309,035,434.67
355.20	Poles and Fixtures-SWPL	10,337,209.17	14,648,812.90
355.60	Poles and Fixtures-SRPL	3,343,703.96	1,647,012.65
356.10	Overhead Conductors and Devices-Other	871,779,687.37	216,982,217.44
356.20	Overhead Conductors and Devices-SWPL	46,894,303.14	72,669,835.48
356.60	Overhead Conductors and Devices-SRPL	173,822,884.90	58,431,647.92
357.00	Underground Conduit-Other	600,626,681.50	132,895,667.19
357.60	Underground Conduit-SRPL	80,541,402.53	21,379,046.40
358.00	Underground Conductors and Devices-Other	583,205,928.01	116,637,561.53
358.60	Underground Conductors and Devices-SRPL	126,452,463.41	35,553,807.76
359.10	Roads and Trails-Other	185,342,468.42	24,521,430.68
359.20	Roads and Trails-SWPL	5,744,009.36	3,408,279.66
359.60	Roads and Trails-SRPL	243,364,727.24	51,979,461.10
	TOTAL TRANSMISSION	<u>9,215,894,641.03</u>	<u>2,507,765,040.58</u>
360.1	Land	21,018,682.26	0.00
360.2	Land Rights	96,056,825.91	58,187,217.16

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
361	Structures and Improvements	20,213,419.39	4,970,749.89
362	Station Equipment	756,441,393.65	398,911,807.90
363.1	Computer Hardware	0.00	0.00
363.2	Computer Software	222,066,891.82	113,536,985.32
363.25	Comp Software (Cloud SaaS)	0.00	0.00
363.3	Communication Equipment	141,002,616.27	41,953,754.22
364	Poles, Towers and Fixtures	1,458,617,075.33	325,778,039.12
365	Overhead Conductors and Devices	1,711,318,094.96	320,007,157.05
366	Underground Conduit	2,282,144,066.74	768,688,566.03
367	Underground Conductors and Devices	2,579,564,067.91	1,191,285,743.66
367	Underground Conductors and Devices	(269.75)	(269.75)
368.1	Line Transformers	1,047,790,874.84	415,074,923.65
368.2	Protective Devices and Capacitors	50,623,223.02	33,442,831.93
369.1	Services Overhead	502,129,276.96	117,969,866.13
369.2	Services Underground	545,469,374.39	321,676,137.02
370.1	Meters	12,466,179.71	1,551,425.02
370.11	Meters-Electronic	225,376,821.09	183,308,868.85
370.2	Meter Installations	19,408,350.43	1,475,754.87
370.2	Meter Installations-Electronic	87,328,176.94	57,228,533.43
371	Installations on Customers' Premises	13,609,171.86	12,119,624.91
371.1	EV Charging Units	54,537,968.02	31,979,552.23
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	40,169,184.90	27,800,353.71
	TOTAL DISTRIBUTION PLANT	11,887,351,466.65	4,426,947,622.35
387.01	Land	4,831,367.94	0.00
387.02	Land Rights	352,231.25	23,481.72
387.10	Communication Equipment	0.00	0.00
387.11	Misc Energy Storage Equip	0.00	0.00
387.12	Asset Retirement Costs	0.00	0.00
387.20	Structures and Improvements	0.00	0.00
387.30	Energy Storage Equipment	1,043,112,487.94	273,172,121.26
387.30	Energy Storage Equipment	0.00	0.00
387.50	Collector System	0.00	0.00
387.60	Gen Step-up Transf (GSU)	0.00	0.00
387.70	Inverters	0.00	0.00
387.80	Computer Hardware	0.00	0.00
387.90	Computer Software	0.00	0.00
387.95	Comp Software (Cloud SaaS)	0.00	0.00
	TOTAL ENERGY STORAGE PLANT	1,048,296,087.13	273,195,602.98
389.1	Land	7,312,142.54	0.00
390	Structures and Improvements	45,330,343.57	33,867,901.74
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	58,145.67	35,666.04
393	Stores Equipment	46,031.37	13,309.59
394.11	Portable Tools	44,617,322.66	17,783,526.13
394.2	Shop Equipment	30,644.48	4,891.95
395	Laboratory Equipment	5,675,983.59	2,657,279.27
396	Power Operated Equipment	0.00	56,972.74
397.10	Computer Hardware	0.01	(16,359.20)
397.20	Computer Software	48,818,658.44	9,755,223.56
397.25	Comp Software (Cloud SaaS)	0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
397.30	Communication Equipment	220,008,004.26	144,291,205.47
397.60	Inactive	0.00	0.00
397.70	Inactive	21,144,948.17	542,557.08
398	Miscellaneous Equipment	3,129,641.60	2,009,735.44
	TOTAL GENERAL PLANT	396,171,866.36	211,001,909.80
101	TOTAL ELECTRIC PLANT	23,774,153,260.32	8,229,751,388.52
	GAS PLANT		
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,822,410.95
	TOTAL STORAGE PLANT	2,168,803.11	1,822,410.95
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,493,178.35	1,957,822.12
366	Structures and Improvements	24,012,036.27	14,188,987.26
367	Mains	981,577,752.44	178,369,493.00
368	Compressor Station Equipment	145,582,651.76	88,515,003.40
369	Measuring and Regulating Equipment	31,058,087.34	22,043,371.15
371	Other Equipment	2,850,672.10	784,511.30
	TOTAL TRANSMISSION PLANT	1,193,223,522.01	305,859,188.23
374.1	Land	1,514,272.84	0.00
374.2	Land Rights	8,518,845.56	7,910,167.49
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,933,542,321.20	563,107,953.04
376	Mains	0.00	0.00
376.60	GTSR Hydro Test Costs	19,253,031.66	511,870.92
378	Measuring & Regulating Station Equipment	21,298,625.47	11,909,005.20
380	Distribution Services	844,840,659.38	357,350,148.50
381	Meters and Regulators	105,818,630.94	39,838,844.83
381.01	Meters and Regulators-Electronic	118,652,300.83	75,691,970.74
382	Meter and Regulator Installations	160,794,875.83	49,830,544.10
382.01	Meter and Regulator Installations-Electronic	27,578,068.91	26,061,134.61

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,443,667.65
387.11	Other Equipment	993,722.26	918,692.54
387.12	Other Equipment-CNG Depreciable	8,910,372.92	5,226,144.64
387.13	Other Equipment-CNG Bal Account	658,196.33	658,196.33
	TOTAL DISTRIBUTION PLANT	3,253,934,181.74	1,140,519,593.68
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	0.00	0.00
394.1	Portable Tools	28,759,358.13	8,140,160.79
394.2	Shop Equipment	18,459.73	(5,839.52)
395	Laboratory Equipment	0.00	0.00
396	Power Operated Equipment	0.00	0.00
397	Communication Equipment	2,331,509.48	1,712,839.10
398	Miscellaneous Equipment	1,160,607.66	287,424.11
	TOTAL GENERAL PLANT	32,269,935.00	10,134,584.49
101	TOTAL GAS PLANT	4,481,682,546.06	1,458,421,881.55
COMMON PLANT			
303	Miscellaneous Intangible Plant - Cloud	58,316,681.73	27,810,374.75
303	Miscellaneous Intangible Plant - Cloud	29,595,723.47	3,687,521.63
303	Miscellaneous Intangible Plant	1,129,611,216.89	643,784,161.34
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.11	Land	7,225,913.43	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	703,523,600.93	259,835,227.97
391.1	Office Furniture and Equipment - Other	49,268,366.44	21,396,563.67
391.2	Office Furniture and Equipment - Computer E	128,060,439.06	88,711,671.43
392.1	Transportation Equipment - Autos	765,306.97	468,334.44
392.2	Transportation Equipment - Trailers	107,977.72	38,011.52
392.3	Transportation Equipment - Aviation	29,690,606.70	13,422,311.22
393	Stores Equipment	332,982.68	130,064.44
394.1	Portable Tools	1,503,266.67	902,029.70
394.2	Shop Equipment	136,283.14	100,871.76
394.3	Garage Equipment	1,801,884.51	583,053.03
395	Laboratory Equipment	2,391,445.88	1,210,575.72
396	Power Operated Equipment	0.00	0.00
397.1	Communication Equipment	0.00	0.00
397.3	Communication Equipment	561,619,004.34	229,642,383.88
397.3	Communication Equipment	0.00	0.00
398	Miscellaneous Equipment	3,282,153.93	1,319,107.37
118.1	TOTAL COMMON PLANT	2,707,260,630.83	1,293,070,040.21
	TOTAL ELECTRIC PLANT	23,774,153,260.32	8,229,751,388.52
	TOTAL GAS PLANT	4,481,682,546.06	1,458,421,881.55
	TOTAL COMMON PLANT	2,707,260,630.83	1,293,070,040.21
101 & 118.1	TOTAL	30,963,096,437.21	10,981,243,310.28

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CLOUD CONTRA Common	(58,316,681.73) <u>(58,316,681.73)</u>	(27,810,374.74) <u>(27,810,374.74)</u>
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	0.00 <u>0.00</u>	0.00 <u>0.00</u>
101	ACCRUAL FOR RETIREMENTS Electric Gas	(81,952,907.31) <u>(3,896,704.65)</u>	(81,952,907.31) <u>(3,896,704.65)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	(85,849,611.96)	(85,849,611.96)
102	PLANT PURCHASED OR SOLD Electric Gas	0.00 <u>0.00</u>	0.00 <u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	0.00	0.00
104	PLANT LEASED TO OTHERS Electric Gas	112,194,000.02 <u>0.00</u>	48,778,729.95 <u>0.00</u>
	TOTAL PLANT LEASED TO OTHERS	112,194,000.02	48,778,729.95
105	PLANT HELD FOR FUTURE USE Electric Gas	0.00 <u>0.00</u>	0.00 <u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	0.00	0.00
107	CONSTRUCTION WORK IN PROGRESS Electric Gas Common	1,511,811,402.80 312,200,237.23 <u>216,103,203.16</u>	
	TOTAL CONSTRUCTION WORK IN PROGRESS	2,040,114,843.19	0.00
108.5	Thank you ACCUMULATED NUCLEAR DECOMMISSIONING Electric	0.00 <u>0.00</u>	895,717,241.22 <u>895,717,241.22</u>
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	895,717,241.22
101.1 118.1	ELECTRIC CAPITAL LEASES COMMON CAPITAL LEASE	1,307,422,019.46 126,294,507.33 <u>1,433,716,526.79</u>	190,998,822.25 61,916,504.22 <u>252,915,326.47</u>
143	FAS 143 ASSETS - Legal Obligation	26,850,658.54	(887,422,711.91)

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
143	FIN 47 ASSETS - Non-Legal Obligation	233,056,731.44	69,989,260.38
	FAS 143 ASSETS - COR - Legal Obligation	<u>0.00</u>	<u>(2,669,656,686.24)</u>
	TOTAL FAS 143	259,907,389.98	(3,487,090,137.77)
	UTILITY PLANT TOTAL	<u><u>34,664,862,903.50</u></u>	<u><u>8,577,904,483.45</u></u>

ATTACHMENT E
SUMMARY OF EARNINGS

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
SEPTEMBER 2025
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 4,469
2	Operating Expenses	<u>3,458</u>
3	Net Operating Income	<u>\$ 1,011</u>
4	Weighted Average Rate Base	\$ 17,748
5	Rate of Return*	8.21%
	*Authorized Cost of Capital	

ATTACHMENT F

NOTICE TO STATE, CITIES, AND COUNTIES

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656