



**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

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Application of Pacific Gas and Electric
Company (U 39 M) for Approval of Energy
Efficiency 2028-2035 Business Plan and 2028-
2031 Portfolio Plan

Application 26-03-____
(Filed March 16, 2026)

**APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M) FOR
APPROVAL OF ITS ENERGY EFFICIENCY 2028-2035 BUSINESS PLAN
AND 2028-2031 PORTFOLIO PLAN**

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I. INTRODUCTION

Pursuant to Decision (D.) 21-05-031 and Article 2 of the California Public Utilities Commission’s (CPUC or Commission) Rules of Practice and Procedure, Pacific Gas and Electric Company (PG&E) respectfully submits this application for approval of its 2028-2035 Energy Efficiency Business Plan and its 2028-2031 Energy Efficiency Portfolio Plan.¹ PG&E requests approval of an eight-year budget cap for the business plan period of 2028-2035 of \$1,777,902,250, which covers two four-year portfolio plan periods. For the first four-year cycle 2028-2031 portfolio plan period, PG&E requests approval of a revenue requirement of \$909,723,209. As detailed in the Exhibits to this Application, PG&E’s request is intended to support an energy efficiency (EE) portfolio that continues to deliver value through the Commission’s Total System Benefit (TSB) metric while preparing customers, markets, and the energy system more broadly for a decarbonized future, particularly through the priming and scaling deployment of efficient building electrification (BE) and load flexibility.

¹ D.21-05-031, Ordering Paragraph (OP) 5, at p. 81, outlines the framework and instructions for the Energy Efficiency Business and Portfolio Plans. On November 25, 2025, Southern California Gas Company (SoCalGas) submitted a Rule 16.6 Letter requesting an extension to comply with OP 5 of D.21-05-031 and OP 2 of D.23-06-055, on a joint proposal for statewide programs. The Commission granted an extension on December 15, 2025, for all portfolio administrators to file their respective applications on March 16, 2026.

II. BACKGROUND

In D.21-05-031, the Commission updated the application process and cycle for energy efficiency applications. Portfolio administrators (PAs) were directed to file eight-year business plans and four-year portfolio plans. The changes to the application plan and process were made following a stakeholder process in the Rulemaking (R.) 13-11-005, the legacy EE rulemaking proceeding. Pursuant to D.21-05-031, portfolio administrators filed their respective 2024-2031 Business Plans and 2024-2027 Portfolio Plans in February and March of 2022, which were consolidated into Application (A.) 22-02-005, et al. Policy and application issues were addressed in both A.22-02-005 and R.13-11-005 throughout 2022 and 2023. The proposed 2024-2031 Business Plans and 2024-2027 Portfolio Plans were approved by the Commission in D.23-06-055, issued July 3, 2023.

Following the approval of the previous cycle business and portfolio plans, the Commission closed the legacy EE rulemaking, R.13-11-005, in D.25-01-006 and opened a new rulemaking for EE policy and oversight issues, R.25-04-010, in April 2025. In R.25-04-010, the Commission issued D.25-08-034 on September 5, 2025, adopting the EE potential and goals study for 2026-2037. Similarly to the 2022 application proceeding, PG&E expects certain policy and oversight issues, such as the Potential and Goals Study, will be deliberated in parallel to the instant application proceeding in R.25-04-010.

As with the previous application cycle, PG&E prepared this application pursuant to D.21-05-031, and in accordance with and using the templates provided by the Commission in August 2025.² Further, as detailed in Exhibit 1, Chapter 8, to this Application, PG&E developed the Business and Portfolio Plans with stakeholder engagement. PG&E appreciates stakeholders that have provided feedback in preparing this application and looks forward to continuing to engage with a diverse range of stakeholders and serving all its customers as it implements and refines its

² D.21-05-031 at p. 82, OP 6 direct that “in preparing their applications, utilize the template that will be developed and maintained by Commission staff, in coordination with stakeholders”. PAs provided feedback on and were given direction from Commission Energy Division staff on constructing the EE applications in leading to the final templates in August 2025.

EE Business Plan and Portfolio throughout this proceeding and in R.25-04-010.

III. OVERVIEW OF APPLICATION AND TESTIMONY

Concurrently with the filing of this Application, PG&E is serving and making available, via a Notice of Availability, written direct testimony supporting its Application to the service lists for the EE Rulemaking, R.25-04-010, and the previous consolidated application proceeding, A.22-02-005, et al. As discussed below, PG&E's Application data tables are publicly available via the California Energy Data and Reporting System (CEDARS). PG&E's testimony is aligned with and responds to prompts from the Energy Division template provided in August 2025. The testimony is organized into three exhibits: Exhibit 1 contains eleven chapters with supporting testimony; Exhibit 2 comprises an Attachment A, which contains 101 program cards; and Exhibit 3 comprises Attachments A and B: Exhibit 3, Attachment A contains the CEDARS filing links and receipts and Exhibit 3, Attachment B contains application tables. Exhibits 2 and 3 do not have substantive chapters outside of the attachments, which were constructed based upon templates provided by Energy Division. These exhibits and chapters are summarized in further detail below.

A. Exhibit 1: Application Supporting Testimony

Pursuant to the Energy Division templates, Exhibit 1 presents the supporting testimony for its 2028-2035 Business Plan and the 2028-2031 Portfolio Plan. At a high level, PG&E's 2028-2035 Business Plan presents PG&E's overarching vision for EE in California, including its portfolio budgets, strategies, and recommendations for new or modified EE policy. Chapters in Exhibit 1 include both eight-year business and four-year portfolio plan elements. Exhibit 1 contains the 11 chapters listed below:

- Chapter 1: Executive Summary
- Chapter 2: Portfolio Summary
- Chapter 3: Portfolio Strategies
- Chapter 4: Forecast Methodology and Zero-Based Budgeting

- Chapter 5: Portfolio Management
- Chapter 6: Segmentation and Sector Strategy
- Chapter 7: Portfolio Coordination
- Chapter 8: Stakeholder Engagement
- Chapter 9: Evaluation, Measurement, and Verification
- Chapter 10: Cost and Cost Recovery
- Chapter 11: Recommendations for New or Modified EE Policy

1. Chapter 1: Executive Summary

Chapter 1 presents PG&E’s executive summary, which outlines its 2028-2035 Business Plan and 2028-2031 Portfolio Plan. The executive summary presents the application’s central goals, which are to support a decarbonized energy future while achieving the Commission’s TSB objectives and reflecting priorities such as innovation, affordability, and reliability. It situates the Business and Portfolio Plans within California’s broader decarbonization trajectory and describes PG&E’s portfolio-level goals, which are optimizing TSB delivery, scaling efficient building electrification, enabling the energy system of tomorrow, and facilitating affordability. PG&E also summarized stakeholder engagement inputs that informed its Business and Portfolio plans. Finally, it presents PG&E’s request for a \$1,777,902,250 eight-year budget cap for 2028-2035 and describes the first four-year portfolio plan, 2028-2031, as including a \$909,723,209 revenue requirement (excluding Regional Energy Networks [RENs] and apply-to-administer Community Choice Aggregators [CCAs]), with related portfolio performance metrics referenced to other chapters.

2. Chapter 2: Portfolio Summary

Chapter 2 provides a description of PG&E’s service area and the service-area-related factors that shape portfolio design and program delivery, including geographic details and customer base, socioeconomic conditions affecting participation, climate impacts, and the energy delivery landscape such as transmission and distribution factors/congestion, surplus solar

generation, aging gas infrastructure considerations, propane prevalence, and projected load growth. Chapter 2 describes why such contextual conditions matter to the EE portfolio and ties these contextual conditions back to the proposed portfolio’s goals and prioritization logic.

Chapter 2 additionally contains detailed tables for budgets, including a 2028-2031 budget, segment budget totals, and performance metric tables that list portfolio and resource acquisition segment values, as well as TSB-forecast tables. Below are three key tables from Chapter 2 detailing the budget forecast summaries for both 2028-2031 and 2032-2035 and the cumulative forecast and goal for TSB for the Business Plan period 2028-2035:

Table 1: First Four-Year Budget Forecast Summary (2028-2031)

Line No.		2028	2029	2030	2031	Total (4-year)
1	RA Segment Budget	\$112,695,553	\$115,010,638	\$116,154,071	\$115,976,647	\$459,836,909
2	Market Support Segment Budget	51,247,443	50,327,394	49,063,495	49,924,271	200,562,603
3	Equity Segment Budget	17,243,642	16,744,084	16,256,371	16,311,511	66,555,608
4	Codes and Standards Budget	36,039,695	36,211,593	36,415,803	36,614,214	145,281,305
5	EM&V	9,051,097	9,095,571	9,078,739	9,117,777	36,343,184
6	ED Portfolio Oversight	285,900	285,900	285,900	285,900	1,143,600
7	Total Budget	\$226,563,330	\$227,675,180	\$227,254,379	\$228,230,319	\$909,723,209

Table 2: Second Four-Year Budget Forecast Summary (2032-2035)

Line No.		2032	2033	2034	2035	Total (4-year)
1	RA Segment Budget	\$113,657,114	\$111,383,971	\$109,156,292	\$106,973,166	\$441,170,543
2	Market Support Segment Budget	48,925,786	47,947,270	46,988,324	46,048,558	189,909,938
3	Equity Segment Budget	15,985,281	15,665,575	15,352,264	15,045,218	62,048,338
4	Codes and Standards Budget	35,881,929	35,164,291	34,461,005	33,771,785	139,279,010
5	EM&V	8,929,703	8,745,391	8,564,765	8,387,752	34,627,612
6	ED Portfolio Oversight	285,900	285,900	285,900	285,900	1,143,600
7	Total Budget	\$223,665,713	\$219,192,398	\$214,808,550	\$210,512,379	\$868,179,041

**Table 3: Cumulative TSB Forecast and Goals (2028-2035)
(Thousands of Dollars)**

Line No.	Year	TSB Forecast	TSB Goals	Percent of TSB Goal
1	2028	\$270,054	\$245,982	110%
2	2029	286,649	277,205	103%
3	2030	301,831	220,970	137%
4	2031	312,373	261,360	120%
5	Total (4 years)	\$1,170,907	\$1,005,517	116%
6	2032	\$318,000	\$276,406	115%
7	2033	323,000	293,966	110%
8	2034	350,000	332,863	105%
9	2035	371,000	370,909	100%
10	Total (4 years)	\$1,362,000	\$1,274,146	107%
11	Cumulative (8 years)	\$2,532,907	\$2,279,663	111%

3. Chapter 3: Portfolio Strategies

Chapter 3 presents PG&E’s portfolio vision, goals, desired outcomes, and strategic framework for the EE Business Plan period, and provides additional detail for how those strategies are intended to be pursued during the first four-year portfolio cycle. It sets out the portfolio goals and describes how PG&E intends to pursue them through a coherent set of strategies. Chapter 3 is structured around: (i) background and vision for the portfolio, (ii) four portfolio goals (optimizing delivery of TSB, scaling efficient building electrification, enabling the energy system of tomorrow, and facilitating rate affordability), (iii) desired outcomes, and (iv) four corresponding portfolio strategies (maintaining a strong foundation of cost-effective TSB delivery, preparing the market for building electrification to scale, enabling load flexibility, and advancing customer affordability). Chapter 3 also maps the provided Energy Division template prompts to specific strategies and describes how success is intended to be tracked. Below are the key goals and the desired outcomes for both the 2028-2031 Portfolio Plan and 2028-2035 Business Plan periods:

Table 4: Business and Portfolio Plan Goals

Goals	2031 Desired Outcomes	2035 Desired Outcomes
Optimize Delivery of Total System Benefit (TSB)	Achieve four-year forecasted cumulative TSB of \$1.17B (excluding C&S)	Achieve eight-year forecasted cumulative TSB of \$2.5B (excluding C&S)
Scale Efficient Building Electrification (BE)	Increased customer and contractor demand for electric appliances	High customer and contractor demand for electric appliances
	BE economics have improved compared to fossil fueled alternatives	Cost parity between electric and fossil fuel alternatives
	Customers have increased confidence that BE will be able to meet their needs	Customers have confidence in electric equipment performance and costs
	No more financial support for natural gas appliances where there is a viable electric alternative (VEA)	Strong market availability of efficient, flexible-ready equipment
Enable the Energy System of Tomorrow	Valuation methodology for kW enabled by load flexibility through EE portfolio	Integrated EE portfolio that delivers kW value of load flexibility
Facilitate Rate Affordability	Better understanding of EE and BE impacts on rates	EE portfolio (including EE and BE interventions) with downward electric rate pressure

4. Chapter 4: Forecast Methodology

Chapter 4 describes how PG&E constructed the portfolio forecast for the planning period, including the detailed methodology for the 2028-2031 Portfolio Plan period and a more simplified approach for the second portfolio period of 2032-2035, and why the underlying approach supports the reasonableness of the requested application budget. Chapter 4 explains that the forecasts draw from multiple sources, including third-party implementer inputs, statewide program forecasts provided by other lead PAs, and internally developed forecasts for PG&E-implemented programs, prospective/placeholder programs, and PG&E’s PA costs.

Chapter 4 also explains how forecasted costs and benefits are organized and reported, including by cost category and program type, and describes how prospective programs are treated in the forecast as placeholders where program specifics may evolve. Chapter 4 also contains the forecasted cost-effectiveness for PG&E’s proposed Portfolio Plan. The below table shows PG&E’s forecasted 2028-2031 portfolio cost-effectiveness under the Total Resource Cost (TRC) test:

**Table 5:
Total Resource Cost by Segment**

Line No.	Segment	2028	2029	2030	2031	Cumulative
1	Resource Acquisition	1.82	1.86	1.92	1.98	1.89
2	Market Support	0.29	0.33	0.39	0.44	0.36
3	Equity	0.00	0.00	0.00	0.00	0.00
4	EM&V	0.00	0.00	0.00	0.00	0.00
5	<i>Portfolio without C&S</i>	1.16	1.21	1.28	1.32	1.24
6	C&S	1.60	1.63	1.75	1.84	1.70
7	Portfolio with C&S	1.48	1.51	1.60	1.67	1.56

5. Chapter 5: Portfolio Management

Chapter 5 describes PG&E’s portfolio management approach for delivering a cost-effective portfolio while meeting Commission goals and other state objectives, including how PG&E intends to use goals and metrics to optimize portfolio performance and how it plans to manage procurement and performance risks. Chapter 5 includes a portfolio logic model and accompanying narrative and describes how portfolio goals are intended to be achieved through coordinated strategies and tactics across segments. It discusses the use of goals and metrics to optimize performance, including continuous forecasting and performance management practices, and it describes risk management categories and tools (including procurement risk, market risk, performance monitoring and remediation concepts, and program closure/consolidation concepts). Chapter 5 also includes a discussion of third-party programs and solicitation strategy, including discussion of solicitation best-practice improvements and how PG&E intends to manage and oversee third-party implementers. Last, Chapter 5 discusses statewide program topics including

statewide program objectives, funding allocations, proposed changes to designated lead PA, and program coordination needs.

6. Chapter 6: Segmentation and Sector Strategy

Chapter 6 describes how PG&E's strategies are organized across both customer sectors and the Commission-directed portfolio segments: resource acquisition, market support, equity, and codes and standards (C&S). Chapter 6 describes sector-level objectives, barriers, and high-level strategies for the major sectors, as well as cross-cutting approaches, including topics such as financing, workforce education and training, and codes and standards. The sectoral breakdown is between the following sectors: residential, commercial, industrial, agricultural, public, cross-cutting. These sectors are also used to index the Program Cards in Exhibit 2, discussed more in Section II.B, below. Chapter 6 also identifies prospective/placeholder program concepts that PG&E describes as intended for solicitation, contracting, and/or implementation by 2028, and includes tables that distribute forecasted budgets by sector across the planning horizon.

7. Chapter 7: Portfolio Coordination

Chapter 7 describes the coordination initiatives that are foundational to complementary program delivery, minimizing program duplication, and supporting cost-effective EE program administration. Chapter 7 details coordination within PG&E across segments, sectors, and programs, and explains coordination categories such as marketing and outreach, workforce education and training, financing, customer enrollment/service delivery, and data collection/exchange. Chapter 7 also describes coordination with other PAs and venues, including coordination with market transformation and other demand-side programs.

8. Chapter 8: Stakeholder Engagement

Chapter 8 summarizes the stakeholder engagement PG&E conducted to inform development of the 2028-2035 Business Plan and the 2028-2031 Portfolio Plan and describes how this engagement aligns with and supports the portfolio vision and goals. Chapter 8 organizes engagement findings across multiple stakeholder groups, including local governments,

community organizations, residential customers, third-party implementers, intervenors, and peer portfolio administrators, and describes how PG&E incorporated feedback into its portfolio strategies.

9. Chapter 9: Evaluation, Measurement, and Verification

Chapter 9 provides an overview of planned evaluation, measurement, and verification (EM&V) activities for the 2028-2035 Business Plan and 2028-2031 Portfolio Plan periods and describes how those activities align with Commission priorities and the roles PAs play in the EM&V process. Chapter 9 describes PG&E's goals for EM&V (including supporting ex ante accuracy, informing portfolio design and management, and collaborating with Commission-led evaluations) and includes a forecasted EM&V budget over the 2028-2031 Portfolio Plan period and an allocation approach between PG&E-led and Commission-led EM&V activities.

10. Cost and Cost Recovery

Chapter 10 presents portfolio cost and cost recovery information for the 2028-2031 Portfolio Plan period, including tables showing electric and gas revenue requirements for this period. Chapter 10 explains how PG&E proposes to recover those amounts in the applicable recovery mechanisms with reference to adjustments for revenues and uncollectible funds as those factors are updated in future rate proceedings or advice letters. Chapter 10 additionally aggregates cost recovery across PG&E and other PAs in PG&E's service area, such as RENs and CCAs, for which PG&E is acting as fiscal agent, and presents consolidated totals and electric/gas splits, with references to how supporting data was provided. Below are the current electric and gas splits for PG&E's proposed 2028-2031 Portfolio Plan:

Table 6: 2028-2031 Portfolio Plan Electric and Gas Splits

Line No.	Year	Total Budget	Elec % ^(d)	Gas % ^(d)	Electric Cost Recovery	Gas Cost Recovery
1	2028	\$226,563,330	59%	41%	\$133,937,904	\$92,625,426
2	2029	227,675,180	57%	43%	129,068,841	98,606,339
3	2030	227,254,379	56%	44%	126,880,596	100,373,783
4	2031	228,230,319	55%	45%	125,089,911	103,140,408
5	Total	\$909,723,209	57%	43%	\$514,977,253	\$394,745,956

11. Recommendations for New or Modified Energy Efficiency Policy

Chapter 11 describes PG&E’s proposed policy modifications intended to support the portfolio goals and strategies described elsewhere in the application. Chapter 11 organizes the proposals into three core groupings: (1) policy changes to facilitate long-term affordability, including proposals related to REN budget controls and California Energy Efficiency Coordinating Committee (CAEECC) reforms; (2) policy changes intended to enable EE portfolios to support scaling efficient building electrification and load-flexible offerings, including proposals to address third-party outsourcing requirements/definitions, innovation-enabling market support program concepts, propane-to-electric fuel switching eligibility, and integrated demand side management (IDSMS) policy streamlining; and (3) policy changes to optimize delivery of TSB, including proposals related to the Database of Energy Efficiency Resources (DEER)/measure package timelines, DEER resolution structure, and C&S goal metric issues.

B. Exhibit 2: Program Cards

Pursuant to the template and guidance from Energy Division, Exhibit 2, Attachment A contains 101 program cards for PG&E’s proposed portfolio. Program cards contain several categories of information and give an overview of EE programs across the portfolio. Below are examples of information on the program cards:

- Program ID
- New or Existing
- Portfolio Segment
- Program Implementer Type
- Applicable Sector
- Customer Group
- Sector Challenges and Opportunities

- Program Description
 - Equity Concerns with Proposed Solutions
 - Intervention Strategy
 - Delivery Type
 - Measurement & Verification Methods
 - Program TSB for 2028-2031
 - Annual Budgets
 - TRC and Program Administrator Cost (PAC)
- Ratios for 2028-2031
 - Workforce Issues
 - Near- and Long-Term Outcomes
 - Overlap with other Programs
 - Key Performance Indicators
 - Integrated Demand Side Management
 - Links to Implementation Plans

The program cards are categorized by sector program type. These sectors are: (1) agricultural, (2) commercial, (3) cross-cutting sectors (including codes and standards, workforce education and training, finance, and other), (4) industrial, (5) portfolio support, (6) public, and (7) residential. Exhibit 2 does not have substantive chapters in addition to Attachment A, which is built on templates provided by Energy Division.

C. Exhibit 3: CEDARS Filing Links and Receipts

Pursuant to the template and guidance from Energy Division, Exhibit 3, Attachment A, contains CEDARS filing links and filing receipts, and Attachment B, contains application tables pursuant to Energy Division templates. Similar to Exhibit 2, Exhibit 3 does not have substantive chapters in addition to Attachments A and B, which are built on templates provided by Energy Division.

IV. STATEMENT OF RELIEF AND AUTHORITY

PG&E respectfully requests the Commission authorize the budget proposals and recommended policy changes described in PG&E’s testimony. As with the previous application cycle, the Commission has stated that “[f]unding for energy efficiency shall not lapse unless the Commission explicitly orders funding to cease”.³ In the event a final decision is not issued in time to include in the 2028 revenue requirements in PG&E’s annual electric true-up advice letter

³ D.21-05-031 at p. 82, OP 9.

or gas Public Purpose Program (PPP) surcharge filing, PG&E will average its 2024-2027 approved budgets for 2028 until such time as the Commission approves a new budget, pursuant to D.21-05-031, OP 9.

V. TESTIMONY, WORKPAPERS, AND SCHEDULE

The exhibits supporting this application consist of testimony of witnesses knowledgeable about the subject matter of their testimony. The witnesses present PG&E's principles and policies for PG&E's 2028-2035 EE Business Plan and 2028-2031 EE Portfolio Plan application. In addition to CEDARS data and information, workpapers are available upon request.

The showing in the testimony is based upon the information available as the witnesses were preparing the proposals. This request reflects the budget needs of the RENs and apply-to-administer CCAs approved for PA status as of March 16, 2026. The RENs and apply-to-administer CCAs in PG&E's service area, either active or that will become active for the 2028-2031 period, include: Bay Area Regional Energy Network (BayREN), Tri-County Regional Energy Network (3C-REN), Northern Rural Energy Network (NREN), Central California Rural Regional Energy Network (CCR-REN), MCE Community Choice Energy, and Peninsula Clean Energy (PCE). Should REN or CCA budgets change or differ from what is provided or should a REN or CCA portfolio administrator status change, PG&E's authorized total budget cap request may need to be amended.

Several significant energy and demand side resources proceedings are taking place in parallel during the likely schedule of this application, including the 2027 General Rate Case (GRC) and the next phases of the integrated distributed energy resources (IDER) successor proceeding, R.22-11-013, which may cover, among other issues, avoided transmission and distribution costs, the primary cost-effectiveness test used for distributed energy resources (DERs), and equity considerations in valuing DERs. In addition to potential parallel policy issues being considered in the EE Rulemaking, R.25-04-010, decisions in these other proceedings may impact PG&E's proposed Business and Portfolio Plans. Thus, to provide parties with the most

relevant information, PG&E reserves the ability to update its case at a future time, if necessary.

As with the previous application cycle, PG&E believes hearings may not be necessary. PG&E is open to workshops for PAs to present their respective EE applications. Section VI below sets forth PG&E's proposed schedule, including placeholders for workshops and hearings.

VI. COMPLIANCE WITH THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE

A. Statutory Authority – Rule 2.1

PG&E files this Application pursuant to Public Utilities Code Sections 399.4, 451, 454, 728, 729, 740.4, and 795, the Commission's Rules of Practice and Procedure, D.21-05-031, and other orders and resolutions of the Commission.

B. Legal Name of Application and Related Information – Rule 2.1(a)

The legal name of the Applicant is Pacific Gas and Electric Company and has been since October 10, 1905. It is organized under the laws of the State of California, and its principal place of business is Oakland, California. Its post office address is Post Office Box 1018, Oakland, California 94604-1018.

C. Correspondence and Communications – Rule 2.1(b)

All correspondence and communications regarding this Application should be sent electronically to Maya Biery and Eric Sezgen at their e-mail addresses: Maya.Biery@pge.com and Eric.Sezgen@pge.com, respectively. Please direct any hard-copy inquiries to:

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D. Categorization – Rule 2.1(c)

PG&E proposes that the Application be categorized as “ratesetting” within the meaning of Rule 1.3(g) of the Commission’s Rules of Practice and Procedure.

E. Need for Hearing – Rule 2.1(c)

PG&E believes that hearings may not be required on the issues presented based upon previous application cycles. However, in the event that hearings are required, PG&E’s proposed schedule in Subsection H incorporates hearings and workshop dates.

F. Issues to be Considered – Rule 2.1(c)

The principal issues to be considered are whether:

1. PG&E’s strategic Business and Portfolio Plans comply with the elements set forth in D.21-05-031, OP 5.
2. PG&E’s Application, including testimony, complies with the Energy Division template pursuant to D.21-05-031, OP 6.
3. PG&E’s proposed budget, as described in Exhibit 1, Chapter 10, is just and reasonable and should be approved.
4. PG&E’s proposed portfolio strategies, as described in Exhibit 1, Chapter 3, are just and reasonable and should be approved.
5. PG&E’s proposed portfolio management, as described in Exhibit 1, Chapter 5, is just and reasonable and should be approved.
6. PG&E’s proposed segmentation and sector strategy, as described in Exhibit 1,

Chapter 6, is just and reasonable and should be approved.

7. PG&E's proposed portfolio coordination, as described in Exhibit 1, Chapter 7, is just and reasonable and should be approved.
8. PG&E's proposed EM&V, as described in Exhibit 1, Chapter 9, is just and reasonable and should be approved.
9. PG&E's proposed recommendations for new or modified EE policy, as described in Exhibit 1, Chapter 11, are just and reasonable and should be approved.

G. Relevant Safety Considerations – Rule 2.1(c)

Rule 2.1(c) directs utilities to clearly state the relevant safety considerations in their applications. Safety is PG&E's top priority; nothing is more important to PG&E than the safety of our customers, employees, contractors, and communities we serve. PG&E has considered safety in connection with this application. Throughout the testimony, PG&E addresses how EE programs are an integral piece of protecting the environment and meeting customers' energy needs. In effectuating these goals, PG&E uses a comprehensive safety plan for ensuring the safety of its customers, contractors, and employees as it conducts EE program operations. For example, PG&E and its program implementers are required to execute programs in compliance with all applicable safety rules, laws, standards, and procedures. Moreover, PG&E's processes include identifying risk level rankings (low, medium, or high) based on pre-existing contractor safety standard criteria. PG&E provides additional oversight and monitoring of its contractors performing regular safety observations.

H. Proposed Schedule – Rule 2.1(c)

PG&E anticipates several EE applications will be filed by other PAs on or around March 16, 2026. Consistent with the practice of prior EE applications, PG&E presumes that the Commission will consider consolidating the EE applications given similar issues and potential for overlap. As stated above, PG&E believes hearings may not be necessary and that workshops could be productive. PG&E is flexible with the schedule depending on the needs of other PAs in this proceeding. PG&E proposes the following schedule for the consolidated applications, should

hearings be necessary:

Activity	Proposed Date
Application Filed	March 16, 2026
Protests or Responses	Within 30 days of the date the notice of filing first appears on the daily calendar (on or around April 17, 2026)
Reply to Protests or Responses	Within 10 days of the last day for filing protests and responses (on or around April 27, 2026)
Pre-Hearing Conference and Scoping Memo	May 2026
Workshops	June-July 2026
Intervenor Testimony/Deadline to file motion for evidentiary hearings	October 6, 2026
Rebuttal Testimony	December 4, 2026
Meet and Confer Pursuant to Rule 13.9	December 14, 2026
Evidentiary Hearings (if needed) and Discovery Cutoff	February 1-5, 2027
Concurrent Opening Briefs	March 5, 2027
Concurrent Reply Briefs	April 2, 2027
Proposed Decision	May 2027
Final Decision	June 2027

PG&E is aware that there are other significant energy proceedings competing for Commission and intervenor resources. PG&E is committed to working with parties to develop a schedule that accommodates all parties and stakeholders for this case, and to facilitate discovery and answer questions about its application to further streamline the application proceeding. Based upon previous application cycles, the schedule above may be abbreviated should activities be deemed by the Administrative Law Judges to be not necessary. PG&E is open to abbreviated or flexible schedules.

Regarding the timing of the final decision, PG&E notes that pursuant to D.21-05-031, OP 10, PAs must file their respective true-up advice letters on September 1, 2027.⁴ PG&E estimates

⁴ D.21-05-031 at p. 83, OP 10: “Each year on September 1 in the odd years when the energy efficiency potential and goals have been adopted by the Commission, each energy efficiency program administrator shall file either a portfolio true-up (prior to the start of a four-year portfolio)...adjusting its technical inputs, forecasts, and portfolio to account for the changes in energy efficiency potential and goals.”

it will take between 90-120 days to prepare the true-up advice letter once the final decision is issued for both the EE applications and the 2027 Potential and Goals Study due to the level of technical calculations necessary to prepare the true-up advice letter. To the extent the final decisions are issued within the 90-day period before September 1, 2027, PG&E respectfully suggests the Commission extend the due date of the true-up advice letter beyond September 1, 2027.

I. Article of Incorporation – Rule 2.2

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E’s Amended and Restated Articles of Incorporation, effective June 22, 2020, was filed with the Commission on July 1, 2020, with PG&E’s A.20-07-002. These articles are incorporated herein by reference.

J. Balance Sheet and Income Statement – Rule 3.2(a)(1)

PG&E’s most recent balance sheet and income statement for the period ending December 31, 2025, were filed on February 27, 2026, in A.26-02-018 and are incorporated herein by reference.

K. Statement of Presently Effective Rates and proposed Rates – Rule 3.2(a)(2) and Rule 3.2(a)(3)

PG&E’s presently effective gas and electric rates as of March 1, 2026, are attached as Attachments A and B to this Application. The revenue changes proposed in this Application from present revenues is less than one percent. Therefore, pursuant to Rule 3.2(a)(3), changes by rate classification are not required. If approved, residential electric and gas rates will decrease for the 2028-2031 portfolio cycle compared to current rates.

L. Summary of Earnings – Rule 3.2(a)(5) and Rule 3.2(a)(6)

A summary of recorded 2024 rate of return and return on equity for PG&E’s electric and gas departments was filed with the Commission on November 14, 2025, in A.25-11-001, and is incorporated herein by reference.

M. Revenues at Present Rates and Estimated for 2023 by Department – Rule 3.2(a)(6)

PG&E’s rates and charges for electric and gas services are set forth in PG&E’s electric and gas tariffs on file with the Commission. The Commission has approved these tariffs in various decisions, orders, and resolutions. PG&E presents in Table 7 below an estimate of returns from PG&E’s 2023 GRC Phase I Application, A.21-06-021, p. 30, Table 7:

Table 7: Estimated Returns at Present Rates (2023)

	Electric Distribution AB 1054	Electric Distribution Non-AB 1054	Gas Operations	Power Generation
Return on Rate Base	1.16%	-0.28%	3.86%	6.95%
Return on Common Equity	N/A	-4.40%	3.57%	9.51%

PG&E used the authorized cost of capital rates adopted in D.19-12-056 in its earning calculations, consistent with the Commission’s requirements to “use the most recently authorized rate of return in its calculations supporting” its results of operations presentation.⁵

N. Most Recent Proxy Statement – Rule 3.2(a)(8)

PG&E’s most recent proxy statement dated April 10, 2025, was filed with the Commission on May 15, 2025, in A.25-05-009, and is incorporated herein by reference.

O. Type of Rate Change Requested – Rule 3.2(a)(10)

The proposed rate change does not request changes in PG&E’s base revenues for the costs PG&E incurs to own, operate, and maintain its gas and electric plants and to enable PG&E to provide service to its customers. The rate increase reflected in this Application passes through to customers.

P. Notice and Service of Application – Rule 3.2(b)

PG&E will, within 20 days of filing this Application, mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms required in this

⁵ D.07-07-004, Appendix A, at p. A-30.

Application to parties listed in Attachment C, including the State of California and cities and counties served by PG&E. PG&E will serve a copy of this application via e-mail to all parties of record in R.25-04-010 and A.22-02-005, et al.

Q. Newspaper Public – Rule 3.2(c)

PG&E will, within 20 days after the filing of this Application, publish in newspapers of general circulation in each county of its service area notice of this Application.

R. Bill Insert Notice – Rule 3.2(d)

PG&E will, within 45 days after the filing of this Application, provide notice of this Application to all customers along with normal bills sent to those customers that will generally describe the rate change effected in this Application.

S. Exhibit List and State of Readiness

PG&E is ready to proceed with this case and based on the testimony of witnesses regarding the facts and data contained in the accompanying exhibits in support of the revenue request set forth in this application.

VII. CONCLUSION AND REQUEST FOR COMMISSION ORDERS

PG&E respectfully requests the Commission issue the appropriate orders:

1. Finding that the proposed revenue requirement and rates for PG&E's 2028-2031 Energy Efficiency Portfolio Plan are just and reasonable and therefore the Commission should authorize PG&E to reflect the approved gas and electric revenue requirements in rates;
2. Finding that PG&E's energy efficiency proposed policy changes described in Exhibit 1, Chapter 11, are just and reasonable and should be approved;
3. Finding that PG&E's 2028-2035 Business Plan and 2028-2031 Portfolio Plan comply with D.21-05-031;
4. Finding that PG&E's proposed electric and gas split for PG&E's 2028-2031 portfolio plan is just and reasonable and should be approved;
5. Rendering Findings of Fact and Conclusions of Law and issuing Orders consistent with PG&E's requests as listed in Section VI.F above;

VERIFICATION

I, the undersigned, Michael Delaney:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a California corporation, and am authorized to make this verification for and on behalf of said corporation, and I make this verification for that reason. I have read the foregoing Application, and I am informed and believe the matters therein are true and, on that ground, I allege that the matters stated therein are true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed at Oakland, California, this 12th day of March, 2026.



Michael Delaney
PACIFIC GAS AND ELECTRIC COMPANY

ATTACHMENT A

PACIFIC GAS AND ELECTRIC COMPANY

COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	01/01/2026 ⁽²⁾	Average Rate No PPP	03/01/2026 ⁽¹⁾	% Chg from January 1, 2026	Average Rate No PPP	% Chg from January 1, 2026
Comparison of Gas Accord Tariffs - Current rates - Effective January 1, 2026. See Noncore AL 5160-G. No Changes March 1, 2026.						
Gas Schedule G-AA	1/1/2025 (2)		1/1/2026 (1)	% Chg From 1/1/25		% Chg From 1/1/25
Path	Usage Rate		Usage Rate			
Redwood to On-System (Per Dth)	\$0.7282		\$0.7858	7.90%		
Baja to On-System (Per Dth)	\$0.8533		\$0.9108	6.74%		
Silverado to On-System (Per Dth)	\$0.5087		\$0.5423	6.61%		
Mission to On-System (Per Dth)	\$0.0000		\$0.0000	0.00%		
Gas Schedule G-AAOFF						
Path	Usage Rate		Usage Rate			
Redwood to Off-System (Per Dth)	\$0.7282		\$0.7858	7.90%		
Baja to Off-System (Per Dth)	\$0.8533		\$0.9108	6.74%		
Silverado to Off-System (Per Dth)	\$0.7282		\$0.7858	7.90%		
Mission to Off-System (Per Dth)	\$0.7282		\$0.7858	7.90%		
Mission to Off-System Storage Withdrawals (Per Dth)	\$0.0000		\$0.0000	0.00%		
Gas Schedule G-AFT						
	Reservation Rate		Reservation Rate			
Path	MFV Rates	SFV Rates	MFV Rates		SFV Rates	
Redwood to On-System (Per Dth)	\$11.4483	\$18.4235	\$12.3632	7.99%	\$19.8789	7.90%
Redwood to On-System Core Procurement Groups Only (Per Dth)	\$11.4046	\$18.3387	\$12.2199	7.15%	\$19.5508	6.61%
Baja to On-System (Per Dth)	\$13.4140	\$21.5869	\$14.3305	6.83%	\$23.0422	6.74%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$0.0000	\$0.0000	\$0.0000	0.00%	\$0.0000	0.00%
Silverado to On-System (Per Dth)	\$7.5482	\$12.8695	\$8.0875	7.14%	\$13.7205	6.61%
Mission to On-System (Per Dth)	\$7.5482	\$12.8695	\$8.0875	7.14%	\$13.7205	6.61%
	Usage Rate		Usage Rate			
Path	MFV Rates	SFV Rates	MFV Rates		SFV Rates	
Redwood to On-System (Per Dth)	\$0.2305	\$0.0012	\$0.2483	7.75%	\$0.0013	8.54%
Redwood to On-System Core Procurement Groups Only (Per Dth)	\$0.2296	\$0.0016	\$0.2427	5.73%	\$0.0017	6.89%
Baja to On-System (Per Dth)	\$0.2701	\$0.0014	\$0.2879	6.60%	\$0.0015	7.37%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$0.0000	\$0.0000	\$0.0000	0.00%	\$0.0000	0.00%
Silverado to On-System (Per Dth)	\$0.1757	\$0.0008	\$0.1860	5.86%	\$0.0009	6.91%
Mission to On-System (Per Dth)	\$0.1757	\$0.0008	\$0.1860	5.86%	\$0.0009	6.91%
Mission to On-System Storage Withdrawals (Conversion option from Firm ON-System Rewood or Baja Path only)	\$0.0000	\$0.0000	\$0.0000	0.00%	\$0.0000	0.00%
Gas Schedule G-AFTOFF						
	Reservation Rate		Reservation Rate			
Path	MFV Rates	SFV Rates	MFV Rates		SFV Rates	
Redwood to Off-System (Per Dth)	\$11.4483	\$18.4235	\$12.3632	7.99%	\$19.8789	7.90%
Baja to Off-System (Per Dth)	\$13.4140	\$21.5869	\$14.3305	6.83%	\$23.0422	6.74%
Silverado to Off-System (Per Dth)	\$11.4483	\$18.4235	\$12.3632	7.99%	\$19.8789	7.90%
Mission to Off-System (Per Dth)	\$11.4483	\$18.4235	\$12.3632	7.99%	\$19.8789	7.90%
	Usage Rate		Usage Rate			
Path	MFV Rates	SFV Rates	MFV Rates		SFV Rates	
Redwood to Off-System (Per Dth)	\$0.2305	\$0.0012	\$0.2483	7.75%	\$0.0013	8.54%
Baja to Off-System (Per Dth)	\$0.2701	\$0.0014	\$0.2879	6.60%	\$0.0015	7.37%
Silverado to Off-System (Per Dth)	\$0.2305	\$0.0012	\$0.2483	7.75%	\$0.0013	8.54%
Mission to Off-System (Per Dth)	\$0.2305	\$0.0012	\$0.2483	7.75%	\$0.0013	8.54%
Gas Schedule G-BAL						
Self-Balancing Credit Paragraph Section	\$0.0561		\$0.0581	3.57%		
Gas Schedule G-CFS						
Reservation Charge per Dth per month	\$0.4134		\$0.4276	3.43%		
Gas Schedule G-LEND						
Minimum Rate (per transaction)	\$57.00		\$57.00	0.00%		
Maximum Rate (per Dth per day)	\$1.1650		\$1.1650	0.00%		
Gas Schedule G-NAS						
Injection Maximum Rates (Per Dth/Day)	\$5.7236		\$5.7236	0.00%		
Withdrawal Maximum Rates (Per Dth/Day)	\$26.1629		\$26.1629	0.00%		
Gas Schedule G-NFS						
Injection Maximum Rates (Per Dth/Day)	\$5.7236		\$5.7236	0.00%		
Inventory (Per Dth)	\$3.5541		\$3.5541	0.00%		
Withdrawal Maximum Rates (Per Dth/Day)	\$26.1629		\$26.1629	0.00%		
Gas Schedule G-PARK						
Minimum Rate (per transaction)	\$57.00		\$57.00	0.00%		
Maximum Rate (per Dth per day)	\$1.1650		\$1.1650	0.00%		
Gas Schedule G-SFS ⁽³⁾						
Reservation Charge per Dth per month	\$0.0000		\$0.0000	0.00%		
Gas Schedule G-SFT ⁽⁴⁾						
	Reservation Rate		Reservation Rate			
Path	MFV Rates	SFV Rates	MFV Rates		SFV Rates	
Redwood to On-System (Per Dth)	\$13.7379	\$22.1083	\$14.8358	7.99%	\$23.8547	7.90%
Baja to On-System (Per Dth)	\$16.0967	\$25.9043	\$17.1966	6.83%	\$27.6507	6.74%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$16.0445	\$25.7997	\$17.0347	6.17%	\$27.2543	5.64%
Silverado to On-System (Per Dth)	\$9.0579	\$15.4434	\$9.7050	7.14%	\$16.4646	6.61%
Mission to On-System (Per Dth)	\$9.0579	\$15.4434	\$9.7050	7.14%	\$16.4646	6.61%
Redwood to On-System Core Procurement Groups Only (Per Dth)	\$13.6855	\$22.0064	\$14.6638	7.15%	\$23.4610	6.61%
	Usage Rate		Usage Rate			
Path	MFV Rates	SFV Rates	MFV Rates		SFV Rates	
Redwood to On-System (Per Dth)	\$0.2766	\$0.0014	\$0.2980	7.75%	\$0.0015	8.54%
Baja to On-System (Per Dth)	\$0.3241	\$0.0016	\$0.3454	6.60%	\$0.0017	7.37%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$0.3229	\$0.0022	\$0.3383	4.77%	\$0.0024	5.91%
Silverado to On-System (Per Dth)	\$0.2109	\$0.0010	\$0.2233	5.86%	\$0.0010	6.91%
Mission to On-System (Per Dth)	\$0.2109	\$0.0010	\$0.2233	5.86%	\$0.0010	6.91%
Redwood to On-System Core Procurement Groups Only (Per Dth)	\$0.2755	\$0.0019	\$0.2913	5.73%	\$0.0020	6.89%
Gas Schedule G-XF						
SFV Reservation Rates (Per Dth Per Month)	5.6407		\$5.9034	4.66%		
SFV Usage Rates Rates (Per Dth)	0.0001		\$0.0001	4.66%		

Our Note: Billing Table is zero. Service no longer offered under adk still shown on Tariff until the seven

Notes:

- 1) Rates are based on 1/1/2026 - Noncore, AL 5160-G for noncore tariffs and AL 5159-G for core tariffs.
- 2) Rates are based on 1/1/2025 - Noncore, AL 5014-G for noncore tariffs and AL 5012-G for core tariffs.
- 3) Service no longer offered under adopted NGSS, however, previous January 2020 rate of \$0.3930 still shown on Tariff until the seven-year step-down period is adopted.
- 4) Effective November 1, 2020, Advice Letter 4327-G, New Component: Redwood to On-System Core Procurement Groups Only (Per Dth).

PACIFIC GAS AND ELECTRIC COMPANY

COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	01/01/2026 ⁽²⁾	Average Rate No PPP	03/01/2026 ⁽¹⁾	% Chg from January 1, 2026	Average Rate No PPP	% Chg from January 1, 2026
Comparison of Core Schedules:						
Residential (G-1, GM, GS, GT)						
<u>Transportation Charge (\$/Therm)</u>						
Tier 1	\$2.00460	\$2.16294	\$2.01186	0.36%	\$2.17074	0.4% Avg. Summer (Apr-Oct)
Tier 2	\$2.50594	\$2.15155	\$2.51498	0.36%	\$2.15923	0.4% Avg. Winter (Jan-Mar, Nov-Dec)
Average Rate from RTP		\$2.15508			\$2.16285	0.4% Avg. Annual
California Natural Gas Climate Credit	(\$46.26)		(\$46.26)			
Greenhouse Gas Compliance Cost ³⁾	\$0.08595		\$0.08595			
Residential Natural Gas Vehicle (G1-NGV)						
Customer Charge	\$0.41425		\$0.41425	0.00%		
Transportation Charge (\$/therm) implemented 2/1/06	\$1.28035		\$1.28813	0.61%		
California Natural Gas Climate Credit	(\$46.26)		(\$46.26)			
Greenhouse Gas Compliance Cost ³⁾	\$0.08595		\$0.08595			
Small Commercial (G-NR1)						
Customer Charge 0 - 5.0 therms (\$/day)	\$0.27048		\$0.27048	0.00%		
Customer Charge 5.1 - 16.0 therms (\$/day)	\$0.52106		\$0.52106	0.00%		
Customer Charge 16.1 - 41.0 therms (\$/day)	\$0.95482		\$0.95482	0.00%		
Customer Charge 41.1 - 123.0 therms (\$/day)	\$1.66489		\$1.66489	0.00%		
Customer Charge >123.1 therms (\$/day)	\$2.14936		\$2.14936	0.00%		
<u>Transportation Charge (\$/Therm)</u>						
Summer (1st 4,000)	\$1.28480	\$1.28460	\$1.28920	0.34%	\$1.28862	0.3% Avg. Summer
Summer (Excess)	\$0.69361		\$0.69518	0.23%		
Winter (1st 4,000)	\$1.51036	\$1.44455	\$1.51553	0.34%	\$1.44919	0.3% Avg. Winter
Winter (Excess)	\$0.81538		\$0.81722	0.23%		
Greenhouse Gas Compliance Cost ³⁾	\$0.08595	\$1.37363	\$0.08595		\$1.37800	0.3% Avg. Annual
Large Commercial (G-NR2)						
Customer Charge (\$/Day)	\$4.95518		\$4.95518	0.00%		
<u>Transportation Charge (\$/Therm)</u>						
Summer (1st 4,000)	\$1.28480	\$0.75498	\$1.28920	0.34%	\$0.75682	0.2% Avg. Summer
Summer (Excess)	\$0.69361		\$0.69518	0.23%		
Winter (1st 4,000)	\$1.51036	\$0.88194	\$1.51553	0.34%	\$0.88409	0.2% Avg. Winter
Winter (Excess)	\$0.81538		\$0.81722	0.23%		
Greenhouse Gas Compliance Cost ³⁾	\$0.08595	\$0.80971	\$0.08595		\$0.81169	0.2% Avg. Annual
Residential Transport-Only (G-CT)						
<u>Transportation Charge (\$/Therm)</u>						
Tier 1	\$2.00460		\$2.01186	0.36%		
Tier 2	\$2.50594		\$2.51498	0.36%		
California Natural Gas Climate Credit	(\$46.26)		(\$46.26)			
Greenhouse Gas Compliance Cost ³⁾	\$0.08595		\$0.08595			
Small Commercial Transport-Only (G-CT)						
<u>Transportation Charge (\$/Therm)</u>						
Summer (1st 4,000)	\$1.28480		\$1.28920	0.34%		
Summer (Excess)	\$0.69361		\$0.69518	0.23%		
Winter (1st 4,000)	\$1.51036		\$1.51553	0.34%		
Winter (Excess)	\$0.81538		\$0.81722	0.23%		
Greenhouse Gas Compliance Cost ³⁾	\$0.08595		\$0.08595			
Large Commercial Transport-Only (G-CT)						
<u>Transportation Charge (\$/Therm)</u>						
Summer (1st 4,000)	\$1.28480		\$1.28920	0.34%		
Summer (Excess)	\$0.69361		\$0.69518	0.23%		
Winter (1st 4,000)	\$1.51036		\$1.51553	0.34%		
Winter (Excess)	\$0.81538		\$0.81722	0.23%		
Greenhouse Gas Compliance Cost ³⁾	\$0.08595		\$0.08595			
Natural Gas Vehicle - Uncompressed (G-NGV1)						
Customer Charge (\$/Day)	\$0.44121		\$0.44121	0.00%		
Transportation Charge (\$/Therm)	\$0.86005	\$0.86092	\$0.86225	0.26%	\$0.86312	0.3%
Greenhouse Gas Compliance Cost ³⁾	\$0.08595		\$0.08595			
Natural Gas Vehicle - Compressed (G-NGV2)						
Customer Charge (\$/Day)	\$0.00		\$0.00	0.00%		
Transportation Charge (\$/Therm)	\$2.53435	\$2.53435	\$2.54391	0.38%	\$2.54391	0.4%
Greenhouse Gas Compliance Cost ³⁾	\$0.08595		\$0.08595			
G-PPP CORE CUSTOMERS						
Residential Non-Care	\$0.12103		\$0.12103	0.00%		
Residential CARE	\$0.07522		\$0.07522	0.00%		
Small Commercial	\$0.10645		\$0.10645	0.00%		
Large Commercial	\$0.08474		\$0.08474	0.00%		
Natural Gas Vehicle	\$0.04830		\$0.04830	0.00%		

Notes:

- 1) Rates are based on 3/1/2026 - Noncore, AL 5184-G for noncore tariffs and AL 5183-G for core tariffs.
- 2) Rates are based on 1/1/2026 - Noncore, AL 5160-G for noncore tariffs and AL 5159-G for core tariffs.
- 3) Covered Entities (i.e., customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board for their Greenhouse Gas (GHG) emissions) will see a line item credit on their bill equal to \$0.08595 per therm times their monthly billed volumes.

PACIFIC GAS AND ELECTRIC COMPANY

COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	01/01/2026 ⁽²⁾	Average Rate No PPP	03/01/2026 ⁽¹⁾	% Chg from January 1, 2026	Average Rate No PPP	% Chg from January 1, 2026
Comparison of Noncore Schedules						
Industrial (G-NT)						
<u>Customer Access Charge (\$/Day)</u>						
0 to 5,000 therms	\$2.13929		\$2.13929	0.0%		
5,001 to 10,000 therms	\$6.37249		\$6.37249	0.0%		
10,001 to 50,000 therms	\$11.86060		\$11.86060	0.0%		
50,001 to 200,000 therms	\$15.56581		\$15.56581	0.0%		
200,001 to 1,000,000 therms	\$22.58466		\$22.58466	0.0%		
1,000,001 therms and above	\$191.57655		\$191.57655	0.0%		
<u>Transportation Charge (\$/Therm)</u>						
Backbone	0.12348	\$0.12550	0.12436	0.71%	\$0.12638	0.7%
Transmission	\$0.33718	\$0.33908	\$0.33812	0.28%	\$0.34002	0.3%
Distribution (Summer) Tier 1	\$0.73087	\$0.60766	\$0.73345	0.35%	\$0.61024	0.4%
Distribution (Summer) Tier 2	\$0.55528		\$0.55786	0.46%		
Distribution (Summer) Tier 3	\$0.51987		\$0.52245	0.50%		
Distribution (Summer) Tier 4	\$0.49216		\$0.49474	0.52%		
Distribution (Summer) Tier 5	\$0.33718		\$0.33812	0.28%		
Distribution (Winter) Tier 1	\$0.90005		\$0.90263	0.29%		
Distribution (Winter) Tier 2	\$0.66300		\$0.66558	0.39%		
Distribution (Winter) Tier 3	\$0.61521		\$0.61779	0.42%		
Distribution (Winter) Tier 4	\$0.57780		\$0.58038	0.45%		
Distribution (Winter) Tier 5	\$0.33718		\$0.33812	0.28%		
Greenhouse Gas Compliance Cost ³⁾	0.08595		\$0.08595			
G-PPP Noncore Customers						
Backbone/Transmission	\$0.06587		\$0.06587	0.00%		
Distribution	\$0.12830		\$0.12830	0.00%		
Electric Generation G-EG						
<u>Transportation Charge:</u>						
Backbone Transportation Charge (\$/therm)	0.13830	\$0.13878	0.13919	0.64%	\$0.13967	0.6%
Distribution/Transmission Charge (\$/Therm)	\$0.34218	\$0.34448	\$0.34307	0.26%	\$0.34537	0.3%
Greenhouse Gas Compliance Cost ³⁾	0.08595		\$0.08595			
Wholesale G-WSL						
<u>Customer Access Charge (\$/Day)</u>						
Palo Alto	\$170.68734		\$170.68734	0.00%		
Coalinga	\$51.19200		\$51.19200	0.00%		
West Coast Gas-Mather	\$27.17655		\$27.17655	0.00%		
West Coast Gas - Castle	\$29.73699		\$29.73699	0.00%		
Island Energy	\$34.68493		\$34.68493	0.00%		
Alpine Natural Gas	\$11.57425		\$11.57425	0.00%		
<u>Transportation Charge (\$/Therm)</u>						
Palo Alto	\$0.34067	\$0.25683	\$0.34155	0.26%	\$0.25771	0.3%
Coalinga	\$0.34067	\$0.26372	\$0.34155	0.26%	\$0.26459	0.3%
West Coast Gas - Mather (Transmission)	\$0.34067	\$0.26610	\$0.34155	0.26%	\$0.26698	0.3%
West Coast Gas - Mather (Distribution)	\$0.86616	\$0.79159	\$0.87022	0.47%	\$0.79565	0.5%
West Coast Gas - Castle (Distribution)	\$0.64538	\$0.57739	\$0.64811	0.42%	\$0.58012	0.5%
Island Energy	\$0.34067	\$0.28369	\$0.34155	0.26%	\$0.28457	0.3%
Alpine Natural Gas	\$0.34067	\$0.26244	\$0.34155	0.26%	\$0.26332	0.3%
Greenhouse Gas Compliance Cost ³⁾	0.08595		\$0.08595			
Natural Gas Vehicle - Uncompressed (G-NGV4)						
<u>Customer Access Charge (\$/Day)</u>						
0 to 5,000 therms	\$2.13929		\$2.13929	0.0%		
5,001 to 10,000 therms	\$6.37249		\$6.37249	0.0%		
10,001 to 50,000 therms	\$11.86060		\$11.86060	0.0%		
50,001 to 200,000 therms	\$15.56581		\$15.56581	0.0%		
200,001 to 1,000,000 therms	\$22.58466		\$22.58466	0.0%		
1,000,001 therms and above	\$191.57655		\$191.57655	0.0%		
<u>Transportation Charge (\$/Therm)</u>						
Transmission	\$0.32736	\$0.32928	\$0.32824	0.27%	\$0.33016	0.3%
Distribution (Summer) Tier 1	\$0.73087	\$0.60765	\$0.73345	0.35%	\$0.61023	0.4%
Distribution (Summer) Tier 2	\$0.55528		\$0.55786	0.46%		
Distribution (Summer) Tier 3	\$0.51987		\$0.52245	0.50%		
Distribution (Summer) Tier 4	\$0.49216		\$0.49474	0.52%		
Distribution (Summer) Tier 5	\$0.32736		\$0.32824	0.27%		
Distribution (Winter) Tier 1	\$0.90005		\$0.90263	0.29%		
Distribution (Winter) Tier 2	\$0.66300		\$0.66558	0.39%		
Distribution (Winter) Tier 3	\$0.61521		\$0.61779	0.42%		
Distribution (Winter) Tier 4	\$0.57780		\$0.58038	0.45%		
Distribution (Winter) Tier 5	\$0.32736		\$0.32824	0.27%		
Greenhouse Gas Compliance Cost ³⁾	0.08595		\$0.08595			
Liquefied Natural Gas (G-LNG)	\$0.49174		\$0.51785	5.31%		
G-PPP Natural Gas Vehicle/Liquid Natural Gas	\$0.04830		\$0.04830	0.00%		

Notes:

- 1) Rates are based on 3/1/2026 - Noncore, AL 5184-G for noncore tariffs and AL 5183-G for core tariffs.
- 2) Rates are based on 1/1/2026 - Noncore, AL 5160-G for noncore tariffs and AL 5159-G for core tariffs.

ATTACHMENT B

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, March 1, 2026

RESIDENTIAL RATES

LINE NO.		3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$0.00	\$0.00	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$0.82	\$0.82	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$3.54	\$3.54	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1 (Baseline Quantity - BQ)	\$0.32561	\$0.32561	7
8	TIER 2 - All usage > 100% of BQ	\$0.40702	\$0.40702	8

9	SCHEDULE E-TOU-C (Default TOU Rate for E-1 Customers)			9
10	MINIMUM BILL (\$/MONTH)	\$0.00	\$0.00	10
11	ON-PEAK ENERGY (\$/KWH)	\$0.52240	\$0.39757	11
12	PART-PEAK ENERGY (\$/KWH)	\$0.39940	\$0.36757	12
13	BASELINE CREDIT (\$/KWH)	(\$0.08140)	(\$0.08140)	13

14	SCHEDULE EM-TOU			14
15	MINIMUM BILL (\$/MONTH)	\$12.59	\$12.59	15
16	METER CHARGE (\$/MONTH)	\$7.70	\$7.70	16
17	ON-PEAK ENERGY (\$/KWH)			17
18	TIER 1 (Baseline Quantity - BQ)	\$0.48720	n/a	18
19	TIER 2 - All usage > 100% of BQ	\$0.58118	n/a	19
20	PART-PEAK ENERGY (\$/KWH)			20
21	TIER 1 (Baseline Quantity - BQ)	\$0.00000	\$0.36237	21
22	TIER 2 - All usage > 100% of BQ	\$0.00000	\$0.45634	22
23	OFF-PEAK ENERGY (\$/KWH)			23
24	TIER 1 (Baseline Quantity - BQ)	\$0.36420	\$0.33237	24
25	TIER 2 - All usage > 100% of BQ	\$0.45818	\$0.42634	25

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, March 1, 2026

OPTIONAL RESIDENTIAL RATES

LINE NO.		3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.
1	D-CARE (Previously Low Income "L" Rates)			1
2	MINIMUM BILL (\$/MONTH) - 50% DISCOUNT	\$0.00	\$0.00	2
3	EML-TOU METER CHARGE(\$/MONTH)	\$0.00	\$0.00	3
4	BASE SERVICES CHARGE (\$/MONTH) - 50% DISCOUNT	\$0.00	\$0.00	4
5	ALL ENERGY (% DISCOUNT)	-35.00%	-35.00%	5

6	SCHEDULE E-TOU-B			6
7	MINIMUM BILL (\$/MONTH)	\$0.00	\$0.00	7
8	ON-PEAK ENERGY (\$/KWH)	\$0.50800	\$0.37137	8
9	OFF-PEAK ENERGY (\$/KWH)	\$0.38494	\$0.33257	9

10	SCHEDULE E-TOU-D			10
11	MINIMUM BILL (\$/MONTH)	\$0.00	\$0.00	11
12	ON-PEAK ENERGY (\$/KWH)	\$0.47708	\$0.38747	12
13	OFF-PEAK ENERGY (\$/KWH)	\$0.34212	\$0.34886	13

14	SCHEDULE E-ELEC			14
15	BASE SERVICES CHARGE (\$/MONTH)	\$0.00	\$0.00	15
16	ON-PEAK ENERGY (\$/KWH)	\$0.55214	\$0.32063	16
17	PART-PEAK ENERGY (\$/KWH)	\$0.39026	\$0.29854	17
18	OFF-PEAK ENERGY (\$/KWH)	\$0.33358	\$0.28468	18

19	SCHEDULE EV: RATE A			19
20	MINIMUM BILL (\$/MONTH)	\$0.00	\$0.00	20
21	ON-PEAK ENERGY (\$/KWH)	\$0.63009	\$0.44750	21
22	PART-PEAK ENERGY (\$/KWH)	\$0.38598	\$0.31549	22
23	OFF-PEAK ENERGY (\$/KWH)	\$0.27343	\$0.24376	23

24	SCHEDULE EV: RATE B			24
25	EV-B METER CHARGE (\$/MONTH)	\$1.50	\$1.50	25
26	ON-PEAK ENERGY (\$/KWH)	\$0.62131	\$0.43878	26
27	PART-PEAK ENERGY (\$/KWH)	\$0.37720	\$0.30677	27
28	OFF-PEAK ENERGY (\$/KWH)	\$0.26465	\$0.23504	28

29	SCHEDULE EV2: RATE A			29
30	MINIMUM BILL (\$/MONTH)	\$0.00	\$0.00	30
31	ON-PEAK ENERGY (\$/KWH)	\$0.53809	\$0.41099	31
32	PART-PEAK ENERGY (\$/KWH)	\$0.42760	\$0.39428	32
33	OFF-PEAK ENERGY (\$/KWH)	\$0.22558	\$0.22558	33

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, March 1, 2026

SMALL L&P RATES

LINE NO.	*****	3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	3
4	ENERGY (\$/KWH)	\$0.42280	\$0.36583	4

5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.42592		9
10	PART-PEAK	\$0.42592	\$0.37833	10
11	OFF-PEAK	\$0.40121	\$0.37775	11

12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	14
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.48193		19
20	PART-PEAK	\$0.44042	\$0.37889	20
21	OFF-PEAK	\$0.38794	\$0.37785	21

22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.42204	\$0.38135	25

26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$15.00	\$15.00	27
28	ENERGY (\$/KWH)	\$0.33964	\$0.33964	28

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES as of
 Sunday, March 1, 2026

SMALL L&P RATES

LINE NO.		3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.

1	SCHEDULE B-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.47087	\$0.39545	5
6	PART-PEAK	\$0.42164		6
7	OFF-PEAK	\$0.40083	\$0.37933	7
8	SUPER OFF-PEAK		\$0.36291	8

9	SCHEDULE B-6			9
10	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	10
11	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	11
12	ENERGY (\$/KWH)			12
13	ON-PEAK	\$0.64253	\$0.39584	13
14	OFF-PEAK	\$0.38491	\$0.35225	14
15	SUPER OFF-PEAK		\$0.31617	15

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, March 1, 2026

MEDIUM L&P RATES

LINE NO.		3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.

1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$346.04	\$346.04	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$23.27	\$23.27	4
5	PRIMARY VOLTAGE	\$22.41	\$22.41	5
6	TRANSMISSION VOLTAGE	\$12.31	\$12.31	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.25599	\$0.21838	8
9	PRIMARY VOLTAGE	\$0.23771	\$0.20250	9
10	TRANSMISSION VOLTAGE	\$0.15698	\$0.13986	10

11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$346.04	\$346.04	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$23.27	\$23.27	14
15	PRIMARY VOLTAGE	\$22.41	\$22.41	15
16	TRANSMISSION VOLTAGE	\$12.31	\$12.31	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.26966		19
20	PARTIAL PEAK	\$0.26966	\$0.21919	20
21	OFF-PEAK	\$0.24288	\$0.21848	21
22	PRIMARY			22
23	ON PEAK	\$0.25235		23
24	PARTIAL PEAK	\$0.25235	\$0.20324	24
25	OFF-PEAK	\$0.22704	\$0.20257	25
26	TRANSMISSION			26
27	ON PEAK	\$0.17213		27
28	PARTIAL PEAK	\$0.17213	\$0.14024	28
29	OFF-PEAK	\$0.14748	\$0.13958	29

30	SCHEDULE B-10			30
31	CUSTOMER CHARGE (\$/MONTH)	\$346.04	\$346.04	31
32	MAXIMUM DEMAND CHARGE (\$/KW/MO)			32
33	SECONDARY VOLTAGE	\$20.50	\$20.50	33
34	PRIMARY VOLTAGE	\$19.77	\$19.77	34
35	TRANSMISSION VOLTAGE	\$12.55	\$12.55	35
36	ENERGY CHARGE (\$/KWH)			36
37	SECONDARY			37
38	ON-PEAK	\$0.33947	\$0.26321	38
39	PART-PEAK	\$0.27778		39
40	OFF-PEAK	\$0.24522	\$0.22773	40
41	SUPER OFF-PEAK		\$0.19139	41
42	PRIMARY			42
43	ON-PEAK	\$0.31874	\$0.24588	43
44	PART-PEAK	\$0.26044		44
45	OFF-PEAK	\$0.22960	\$0.21224	45
46	SUPER OFF-PEAK		\$0.17590	46
47	TRANSMISSION			47
48	ON-PEAK	\$0.22249	\$0.16944	48
49	PART-PEAK	\$0.16574		49
50	OFF-PEAK	\$0.13568	\$0.13660	50
51	SUPER OFF-PEAK		\$0.10026	51

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, March 1, 2026

E-19 FIRM RATES

LINE NO.		3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.

1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$3,353.30	\$3,353.30	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$346.04	\$346.04	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$346.04	\$346.04	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$346.04	\$346.04	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$12.52		7
8	PARTIAL PEAK	\$12.52	\$0.00	8
9	MAXIMUM	\$16.47	\$16.47	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.10460		11
12	PARTIAL-PEAK	\$0.10460	\$0.09705	12
13	OFF-PEAK	\$0.09932	\$0.09644	13

14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$2,578.77	\$2,578.77	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$346.04	\$346.04	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$346.04	\$346.04	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$346.04	\$346.04	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$18.71		20
21	PARTIAL PEAK	\$14.86	\$0.00	21
22	MAXIMUM	\$33.10	\$33.10	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.12018		24
25	PARTIAL-PEAK	\$0.12018	\$0.11238	25
26	OFF-PEAK	\$0.11473	\$0.11174	26

27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,738.55	\$1,738.55	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$346.04	\$346.04	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$346.04	\$346.04	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$346.04	\$346.04	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$21.59		33
34	PARTIAL PEAK	\$16.44	\$0.00	34
35	MAXIMUM	\$42.10	\$42.10	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.13087		37
38	PARTIAL-PEAK	\$0.13087	\$0.12300	38
39	OFF-PEAK	\$0.12538	\$0.12235	39

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, March 1, 2026

B-19 FIRM RATES

LINE NO.		3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.

1	SCHEDULE B-19 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)	\$3,564.45	\$3,564.45	2
3	TOU METER CHARGE - RATE V (\$/MONTH)	\$346.04	\$346.04	3
4	DEMAND CHARGE (\$/KW/MONTH)			4
5	ON-PEAK	\$14.67	\$1.41	5
6	PARTIAL PEAK	\$3.67		6
7	MAXIMUM	\$16.94	\$16.94	7
8	ENERGY CHARGE (\$/KWH)			8
9	ON-PEAK	\$0.14803	\$0.14719	9
10	PARTIAL-PEAK	\$0.13556		10
11	OFF-PEAK	\$0.10902	\$0.10961	11
12	SUPER OFF-PEAK		\$0.05433	12

13	SCHEDULE B-19 P FIRM			13
14	CUSTOMER CHARGE (\$/MONTH)	\$2,658.58	\$2,658.58	14
15	TOU METER CHARGE - RATE V (\$/MONTH)	\$346.04	\$346.04	15
16	DEMAND CHARGE (\$/KW/MONTH)			16
17	ON-PEAK	\$37.89	\$1.69	17
18	PARTIAL PEAK	\$8.54		18
19	MAXIMUM	\$29.11	\$29.11	19
20	ENERGY CHARGE (\$/KWH)			20
21	ON-PEAK	\$0.16454	\$0.14737	21
22	PARTIAL-PEAK	\$0.13500		22
23	OFF-PEAK	\$0.10931	\$0.10963	23
24	SUPER OFF-PEAK		\$0.05594	24

25	SCHEDULE B-19 S FIRM			25
26	CUSTOMER CHARGE (\$/MONTH)	\$1,784.50	\$1,784.50	26
27	TOU METER CHARGE - RATE V (\$/MONTH)	\$346.04	\$346.04	27
28	DEMAND CHARGE (\$/KW/MONTH)			28
29	ON-PEAK	\$46.16	\$2.31	29
30	PARTIAL PEAK	\$10.52		30
31	MAXIMUM	\$37.37	\$37.37	31
32	ENERGY CHARGE (\$/KWH)			32
33	ON-PEAK	\$0.18648	\$0.16188	33
34	PARTIAL-PEAK	\$0.14775		34
35	OFF-PEAK	\$0.12037	\$0.12026	35
36	SUPER OFF-PEAK		\$0.06442	36

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, March 1, 2026

LARGE L&P RATES

LINE NO.		3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.

1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$9,055.61	\$9,055.61	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$16.54		4
5	PARTIAL PEAK	\$16.54	\$0.00	5
6	MAXIMUM	\$16.55	\$16.55	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.10897		8
9	PARTIAL-PEAK	\$0.10897	\$0.10121	9
10	OFF-PEAK	\$0.10354	\$0.10058	10

11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$3,251.31	\$3,251.31	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$22.31		14
15	PARTIAL PEAK	\$17.17	\$0.00	15
16	MAXIMUM	\$37.77	\$37.77	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.12149		18
19	PARTIAL-PEAK	\$0.12149	\$0.11382	19
20	OFF-PEAK	\$0.11612	\$0.11320	20

21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$3,178.94	\$3,178.94	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$22.31		24
25	PARTIAL PEAK	\$16.26	\$0.00	25
26	MAXIMUM	\$41.27	\$41.27	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.12385		28
29	PARTIAL-PEAK	\$0.12385	\$0.11601	29
30	OFF-PEAK	\$0.11840	\$0.11536	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, March 1, 2026

LARGE L&P RATES

LINE NO.		3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.

1	SCHEDULE B-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$10,101.19	\$10,101.19	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$22.28	\$2.97	4
5	PARTIAL PEAK	\$5.31		5
6	MAXIMUM	\$17.19	\$17.19	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.15702	\$0.15043	8
9	PARTIAL-PEAK	\$0.13245		9
10	OFF-PEAK	\$0.10504	\$0.10085	10
11	SUPER OFF-PEAK		\$0.05134	11

12	SCHEDULE B-20 P FIRM			12
13	CUSTOMER CHARGE (\$/MONTH)	\$3,358.12	\$3,358.12	13
14	DEMAND CHARGE (\$/KW/MONTH)			14
15	ON-PEAK	\$43.88	\$2.34	15
16	PARTIAL PEAK	\$9.45		16
17	MAXIMUM	\$34.28	\$34.28	17
18	ENERGY CHARGE (\$/KWH)			18
19	ON-PEAK	\$0.17322	\$0.14951	19
20	PARTIAL-PEAK	\$0.13597		20
21	OFF-PEAK	\$0.10998	\$0.11005	21
22	SUPER OFF-PEAK		\$0.05406	22

23	SCHEDULE B-20 S FIRM			23
24	CUSTOMER CHARGE (\$/MONTH)	\$3,267.96	\$3,267.96	24
25	DEMAND CHARGE (\$/KW/MONTH)			25
26	ON-PEAK	\$41.35	\$2.32	26
27	PARTIAL PEAK	\$9.27		27
28	MAXIMUM	\$39.08	\$39.08	28
29	ENERGY CHARGE (\$/KWH)			29
30	ON-PEAK	\$0.17702	\$0.15632	30
31	PARTIAL-PEAK	\$0.14227		31
32	OFF-PEAK	\$0.11482	\$0.11460	32
33	SUPER OFF-PEAK		\$0.05872	33

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, March 1, 2026

STANDBY RATES

LINE NO.		3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.

1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.30	\$2.30	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$1.96	\$1.96	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.16055		5
6	PART-PEAK	\$0.13967	\$0.14295	6
7	OFF-PEAK	\$0.11205	\$0.12174	7

8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$16.33	\$16.33	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$13.88	\$13.88	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$1.24662		12
13	PART-PEAK	\$0.50955	\$0.19957	13
14	OFF-PEAK	\$0.14695	\$0.15948	14

15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$16.33	\$16.33	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$13.88	\$13.88	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$1.24437		19
20	PART-PEAK	\$0.50730	\$0.19732	20
21	OFF-PEAK	\$0.14470	\$0.15723	21

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, March 1, 2026

STANDBY RATES

LINE NO.	*****	3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$27.60	\$27.60	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 75 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$25.00	\$25.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>75 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$346.04	\$346.04	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW, <1000kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$3,353.30	\$3,353.30	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$2,578.77	\$2,578.77	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,738.55	\$1,738.55	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$9,055.61	\$9,055.61	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$3,251.31	\$3,251.31	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$3,178.94	\$3,178.94	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR (< 75 kW) SINGLE PHASE	\$10.00	\$10.00	24
25	MED LIGHT AND PWR (Res Capacity >75 kW and <500 kW) S	\$37.57	\$37.57	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW) S	\$240.93	\$240.93	26

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, March 1, 2026

STANDBY RATES

LINE NO.		3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.

1	SCHEDULE SB - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.08	\$2.08	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$1.77	\$1.77	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.15119	\$0.14649	5
6	PART-PEAK	\$0.13922		6
7	OFF-PEAK	\$0.12590	\$0.12714	7
8	SUPER OFF-PEAK		\$0.08292	8

9	SCHEDULE SB - PRIMARY			9
10	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$16.29	\$16.29	10
11	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$13.85	\$13.85	11
12	ENERGY (\$/KWH)			12
13	ON-PEAK	\$0.81902	\$0.22193	13
14	PART-PEAK	\$0.46393		14
15	OFF-PEAK	\$0.19527	\$0.19643	15
16	SUPER OFF-PEAK		\$0.15228	16

17	SCHEDULE SB - SECONDARY			17
18	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$16.29	\$16.29	18
19	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$13.85	\$13.85	19
20	ENERGY (\$/KWH)			20
21	ON-PEAK	\$0.81677	\$0.21968	21
22	PART-PEAK	\$0.46168		22
23	OFF-PEAK	\$0.19302	\$0.19418	23
24	SUPER OFF-PEAK		\$0.15003	24

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, March 1, 2026

STANDBY RATES

LINE NO.		3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.
1	SCHEDULE SB CUSTOMER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	AGRICULTURAL			4
5	CUSTOMER CHARGE (\$/MO)	\$27.87	\$27.87	5
6	SMALL LIGHT AND POWER (less than or equal to 50 kW)			6
7	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	7
8	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$25.00	\$25.00	8
9	MEDIUM LIGHT AND POWER (>75 kW, <500 kW)			9
10	CUSTOMER CHARGE (\$/MO)	\$346.04	\$346.04	10
11	MEDIUM LIGHT AND POWER (>500kW, <1000kW)			11
12	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$3,564.45	\$3,564.45	12
13	PRIMARY CUSTOMER CHARGE (\$/MO)	\$2,658.58	\$2,658.58	13
14	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,784.50	\$1,784.50	14
15	LARGE LIGHT AND POWER (> 1000 kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$10,101.19	\$10,101.19	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$3,358.12	\$3,358.12	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$3,267.96	\$3,267.96	18
19	REDUCED CUSTOMER CHARGES (\$/MO)			19
20	SMALL LIGHT AND PWR (< 75 kW) SINGLE PHASE	\$10.00	\$10.00	20
21	MED LIGHT AND PWR (Res Capacity >75 kW and <500 kW) S	\$37.57	\$37.57	21
22	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW) S	\$240.93	\$240.93	22

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, March 1, 2026

AGRICULTURAL RATES

LINE NO.	*****	3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.47	\$17.47	2
3	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$12.35	\$9.21	3
4	ENERGY CHARGE (\$/KWH)	\$0.32930	\$0.28077	4

5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	6
9	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$10.12	\$8.03	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.32558		11
12	PART-PEAK		\$0.27790	12
13	OFF-PEAK	\$0.32379	\$0.27719	13

14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	15
18	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$9.81	\$7.61	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.33156		20
21	PART-PEAK		\$0.28345	21
22	OFF-PEAK	\$0.32978	\$0.28274	22

23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	24
27	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$10.52	\$8.37	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.36641		29
30	PART-PEAK		\$0.31105	30
31	OFF-PEAK	\$0.36466	\$0.31033	31

32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	33
36	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$17.71	\$11.77	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.28142		38
39	PART-PEAK		\$0.24899	39
40	OFF-PEAK	\$0.27997	\$0.24828	40

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, March 1, 2026

AGRICULTURAL RATES

LINE NO.		3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.23	\$23.23	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$21.39	\$17.26	4
5	PRIMARY VOLTAGE DISCOUNT	\$2.04	\$1.49	5
6	ENERGY CHARGE (\$/KWH)	\$0.27088	\$0.20119	6

7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	8
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.52		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$18.46	\$15.47	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.75	\$0.85	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.31615		16
17	PART-PEAK		\$0.28514	17
18	OFF-PEAK	\$0.31454	\$0.28443	18

19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	20
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$6.40		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$18.76	\$15.90	25
26	PRIMARY VOLTAGE DISCOUNT	\$1.02	\$0.97	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.29849		28
29	PART-PEAK		\$0.26860	29
30	OFF-PEAK	\$0.29686	\$0.26789	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, March 1, 2026

AGRICULTURAL RATES

LINE NO.	*****	3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	2
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$4.30		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$19.07	\$15.28	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.80	\$0.95	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.31144		10
11	PART-PEAK		\$0.28057	11
12	OFF-PEAK	\$0.30987	\$0.23567	12

13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$65.44	\$65.44	14
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$7.08		18
19	PART-PEAK	\$6.12	\$2.35	19
20	MAXIMUM	\$16.22	\$16.22	20
21	PRIMARY VOLTAGE DISCOUNT			21
22	ON-PEAK	\$0.83		22
23	MAXIMUM		\$0.70	23
24	TRANSMISSION VOLTAGE DISCOUNT			24
25	ON-PEAK	\$3.08		25
26	PART-PEAK	\$2.12	\$2.35	26
27	MAXIMUM	\$12.16	\$12.16	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.23620		29
30	PART-PEAK	\$0.23567	\$0.21302	30
31	OFF-PEAK	\$0.22387	\$0.21231	31

32	SCHEDULE AG-5B			32
33	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.36	\$36.36	33
36	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$10.45		36
37	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			37
38	SECONDARY VOLTAGE	\$27.89	\$20.54	38
39	PRIMARY VOLTAGE DISCOUNT	\$3.04	\$0.70	39
40	TRANSMISSION VOLTAGE DISCOUNT	\$13.58	\$9.57	40
41	ENERGY CHARGE (\$/KWH)			41
42	ON-PEAK	\$0.21156		42
43	PART-PEAK		\$0.19437	43
44	OFF-PEAK	\$0.21080	\$0.19369	44

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES as of
 Sunday, March 1, 2026

AGRICULTURAL RATES

LINE NO.		3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$161.58	\$161.58	2
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$14.57		6
7	PART-PEAK	\$12.59	\$3.51	7
8	MAXIMUM	\$14.90	\$14.90	8
9	PRIMARY VOLTAGE DISCOUNT			9
10	ON-PEAK	\$1.65		10
11	MAXIMUM		\$1.31	11
12	TRANSMISSION VOLTAGE DISCOUNT			12
13	ON-PEAK	\$6.32		13
14	PART-PEAK	\$4.34	\$0.00	14
15	MAXIMUM	\$14.32	\$14.32	15
16	ENERGY CHARGE (\$/KWH)			16
17	ON-PEAK	\$0.18079		17
18	PART-PEAK	\$0.18037	\$0.17330	18
19	OFF-PEAK	\$0.17383	\$0.17259	19

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES as of
 Sunday, March 1, 2026

STREETLIGHTING RATES

LINE NO.		3/1/26 RATES SUMMER	3/1/26 RATES WINTER	LINE NO.

1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.31998	\$0.31998	2

3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.31998	\$0.31998	4

5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$7.50	\$7.50	6
7	ENERGY CHARGE (\$/KWH)	\$0.31998	\$0.31998	7

8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.33486	\$0.33486	9

ATTACHMENT C

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Director of General Services
State of California
707 3rd St
West Sacramento, CA 95605

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

- | | | |
|--------------|-----------------|-------------|
| Alameda | Mariposa | Santa Clara |
| Alpine | Mendocino | Santa Cruz |
| Amador | Merced | Shasta |
| Butte | Modoc | Sierra |
| Calaveras | Monterey | Siskiyou |
| Colusa | Napa | Solano |
| Contra Costa | Nevada | Sonoma |
| El Dorado | Placer | Stanislaus |
| Fresno | Plumas | Sutter |
| Glenn | Sacramento | Tehama |
| Humboldt | San Benito | Trinity |
| Kern | San Bernardino | Tulare |
| Kings | San Francisco | Tuolumne |
| Lake | San Joaquin | Yolo |
| Lassen | San Luis Obispo | Yuba |
| Madera | San Mateo | |
| Marin | Santa Barbara | |

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colusa	Hanford
Albany	Concord	Hayward
Amador City	Corcoran	Healdsburg
American Canyon	Corning	Hercules
Anderson	Corte Madera	Hillsborough
Angels Camp	Cotati	Hollister
Antioch	Cupertino	Hughson
Arcata	Daly City	Huron
Arroyo Grande	Danville	Ione
Arvin	Davis	Isleton
Atascadero	Del Rey Oakes	Jackson
Atherton	Dinuba	Kerman
Atwater	Dixon	King City
Auburn	Dos Palos	Kingsburg
Avenal	Dublin	Lafayette
Bakersfield	East Palo Alto	Lakeport
Barstow	El Cerrito	Larkspur
Belmont	Elk Grove	Lathrop
Belvedere	Emeryville	Lemoore
Benicia	Escalon	Lincoln
Berkeley	Eureka	Live Oak
Biggs	Fairfax	Livermore
Blue Lake	Fairfield	Livingston
Brentwood	Ferndale	Lodi
Brisbane	Firebaugh	Lompoc
Buellton	Folsom	Loomis
Burlingame	Fort Bragg	Los Altos
Calistoga	Fortuna	Los Altos Hills
Campbell	Foster City	Los Banos
Capitola	Fowler	Los Gatos
Carmel	Fremont	Madera
Ceres	Fresno	Manteca
Chico	Galt	Maricopa
Chowchilla	Gilroy	Marina
Citrus Heights	Gonzales	Mariposa
Clayton	Grass Valley	Martinez
Clearlake	Greenfield	Marysville
Cloverdale	Gridley	McFarland
Clovis	Grover Beach	Mendota
Coalinga	Guadalupe	Menlo Park
Colfax	Gustine	Merced
Colma	Half Moon Bay	Mill Valley

Millbrae
Milpitas
Modesto
Monte Sereno
Monterey
Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Oakley
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola
Portola Valley
Rancho Cordova
Red Bluff
Redding
Redwood City
Reedley
Richmond

Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin
Rohnert Park
Roseville
Ross
Sacramento
Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora
South San Francisco
Stockton
Suisun City

Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City