



**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

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Application of Pacific Gas and Electric
Company for Approval of Energy Savings
Assistance and California Alternate Rates for
Energy Programs and Budgets for 2021-2026
Program Years.

(U 39 M)

Application No. 19-11-003
(Filed November 4, 2019)

And Related Matters.

Application No. 19-11-004
Application No. 19-11-005
Application No. 19-11-006
Application No. 19-11-007

**MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M)
ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR FEBRUARY 2026**

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Dated: March 20, 2026

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In accordance with Ordering Paragraph 17 of Decision (D.) 01-05-033, Pacific Gas and Electric Company hereby submits its attached monthly status report on the results of its Energy Savings Assistance (ESA) Program, California Alternate Rates for Energy (CARE) Program, and Family Electric Rate Assistance (FERA) Program efforts, showing results through February 2026. Pursuant to D.21-06-015, the new ESA, CARE and FERA Program funding cycle began on July 1, 2021.

Respectfully Submitted,

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*Pacific Gas and
Electric Company*[®]

Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

Monthly Report for February 2026

PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance, California Alternate Rates for Energy, and Family Electric
Rate Assistance Programs
Monthly Report for February 2026

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PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program
Monthly Report for February 2026

The Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs are long-standing programs designed to assist income-qualified households in the Pacific Gas and Electric (PG&E) service territory in reducing their energy usage and monthly utility expenses. Decision (D.) 21-06-015 authorized the ESA, CARE, and FERA program cycle beginning July 1, 2021, through December 31, 2026.

On June 30, 2025, PG&E filed a Bridge Funding Application for the 2027 program year (PY) that generally proposes continuing the ESA, CARE, and FERA programs as authorized by D.21-06-015 for 2026 into 2027.¹ In February 2026, PG&E submitted its Opening Brief for the Bridge Funding Application.²

On January 9, 2026, PG&E filed a Full Program Cycle Application for PYs 2028-2033.³ On February 10, 2026, the assigned Administrative Law Judge issued a Ruling Consolidating Proceedings and Setting Prehearing Conference.⁴ As this monthly report is focused on the current Commission-approved IQP cycle and A.26-01-003, et al, is an active proceeding, PG&E plans to not include proceeding updates in these monthly reports.

PG&E's February 2026 monthly report has a reporting period of February 1, 2026, through February 28, 2026.⁵

1. Energy Savings Assistance (ESA) Program Executive Summary

The ESA program provides no-cost home weatherization, energy-efficient appliances, and energy education services to income-qualified customers⁶ throughout PG&E's service territory. ESA is a resource program emphasizing long-term energy savings and serves all willing and eligible customers by providing all feasible ESA program measures based on need states at no cost to the customer through a direct install approach. All housing types are eligible to participate, and the ESA program is available to both homeowners and renters.

D.21-06-015 approved the ESA program budget for Program Years (PYs) 2021-2026. PG&E's total 2026 authorized ESA program budget is \$260,948,330,⁷ which covers all programs in the ESA portfolio, including the primary ESA Main program for single-family (SF) housing and mobile homes

¹ A.25-06-024, PG&E Income-Qualified Programs Bridge Funding Application (June 30, 2025).

² A.25-06-024, 022, et al, Opening Brief of PG&E (Feb. 20, 2026).

³ A.26-01-003, PG&E Income-Qualified Programs Full Program Cycle Application (January 9, 2026).

⁴ A.26-01-003, et al, ALJ Ruling Consolidating Proceedings and Setting Prehearing Conference (Feb. 10, 2026).

⁵ The IOUs worked with Energy Division (ED) staff to revise reporting tables and formats in compliance with the mandates of D.21-06-015. PG&E is using the most recent monthly reporting template that was approved by ED in December 2024 to provide its 2026 monthly updates of the ESA, CARE, and FERA programs.

⁶ To qualify for the ESA Program, a residential customer's household income must be at or below 250% of Federal Poverty Level (FPL) Guidelines, as set in Senate Bill 756, and that became effective on July 1, 2022. Formerly, the ESA program eligibility was set at 200% of FPL, per D.05-10-044.

⁷ Reflects 2026 authorized budget of \$170,915,152 and carry forward funds of \$90,033,178 for N. MFWB, Pilot Plus and Pilot Deep, CSD Leveraging, studies, and SASH/MASH budgets from 2025 to 2026.

(MH), the Northern Multifamily Whole Building (N. MFWB) program for the multifamily (MF) housing sector, and the Pilot Plus and Pilot Deep (PP/PD) program, as well as any ESA studies. Through February 2026, PG&E spent \$18,441,851 in total ESA program costs, treated 7,184 homes, and continued striding towards meeting energy savings targets for the year. Further details of ESA expenses are provided in the ESA Summary Table and ESA Table 1 in the Appendix.

1.1 Energy Savings Assistance Program Overview

1.1.1 Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 21-06-015.

PG&E currently administers three programs under its ESA portfolio: the ESA Main (SF, MH), Northern Multifamily Whole Building (N. MFWB), and the Pilot Plus and Pilot Deep (PP/PD) programs.

ESA Tables 1.1.1.1, 1.1.1.3, and 1.1.1.4 below summarize the overall budget, treatment status, and the resulting energy savings and GHG reductions through the reporting month for ESA Main, N. MFWB, and PP/PD respectively. Additionally, ESA Table 1.1.1.2 summarizes the administrative and program costs for PG&E's ESA portfolio through the reporting month.

ESA Table 1.1.1.1 ESA Main (SF, MH) Program Summary of Expenses and Savings for 2026			
	2026 Authorized/Planning Assumptions ^[a]	Actual YTD ^[b]	% YTD ^[d]
Budget^[c]	\$115,790,119	\$15,093,702	13%
Homes Treated	51,099	7,184	14%
kWh Saved^[d]	33,214,979	3,981,090	12%
kW Demand Reduced^[d]	2,737	1,306	48%
Therms Saved^[d]	1,348,961	167,425	12%
GHG Emissions Reduced (Tons)^[e]	N/A	3,925	

^[a] Authorized ESA budget, energy savings goals and household treatment target per D.21-06-015.

^[b] As shown in ESA Monthly Report Table 1 and Table 2.

^[c] ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.

^[d] Per Table 5 of Attachment 1, D.21-06-015, the 2026 goals for kWh, kW, and Therms include ESA Main and MFWB and are reflected in the 2026 Planning Assumptions; however, the above table reports results only from ESA Main, and does not include results from MFWB.

^[e] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed Mar. 18, 2026).

ESA Table 1.1.1.2 ESA Program Administrative Expenses for 2026		
	February 2026	YTD
Administrative Expenses	\$697,066	\$1,410,612
Total Program Costs	\$8,957,115	\$18,441,851
% of Administrative Spend	8%	8%

ESA Table 1.1.1.3 Northern (N.) MFWB (In-Unit, CAM/WB)^[a] Summary of Expenses and Savings for 2026			
	2026 Authorized/Planning Assumptions	Actual YTD	% YTD
Budget ^[a]	\$115,525,571	\$2,188,039	2%
Properties Treated	100	5	5%
MF In-Units Treated	17,000	2,531	15%
kWh Saved	5,120,111	898,635	18%
kW Demand Reduced	N/A	225	N/A
Therms Saved	128,920	29,760	23%
GHG Emissions Reduced (Tons) ^[b]	N/A	840 ^[c]	N/A

^[a] MFWB program budget includes In-Unit, CAM and WB, SPOC, CSD Leveraging, and Implementer administrative budget categories as shown on ESA Summary Table in the Appendix. 2026 authorized budget per D. 21-06-015 is \$47,222,869. Funds carried forward from prior years are \$68,302,701. As such, the 2026 authorized budget is shown as \$115,525,571.

^[b] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator (www.epa.gov/energy/greenhouse-gas-equivalencies-calculator).

^[c] The GHG Emissions Reduced actual YTD total was miscalculated in PG&E's January IQP monthly report. This figure has been corrected for February's report.

**ESA Table 1.1.1.4
Pilot Plus and Pilot Deep Summary of Expenses and Savings for 2026**

	2026 Authorized/Planning Assumptions^[a]	Actual YTD^[b]	% YTD
Budget^[c]	\$20,066,224 ^[d]	\$1,160,110	6%
Homes Treated	-	44	-
kWh Saved	-	1,046	-
kW Demand Reduced	-	32	-
Therms Saved	-	7,839	-
GHG Emissions Reduced (Tons)	-	47	-

^[a] Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. PG&E will report on actual achievements upon completion of home treatment.

^[b] Actual homes treated, savings and GHG emissions reduction values are reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot Implementer to PG&E. Energy savings are estimates provided by energy modeling software. PG&E intends to report these estimates as interim savings until meter-based savings estimates are reportable.

^[c] Pilot Plus and Pilot Deep budget and expenditures as shown on ESA Monthly Report: ESA Summary Table and ESA Table 2B.

^[d] 2026 authorized budget per D. 21-06-015 is \$8,782,607. Funds carried forward from prior years are \$11,283,617. As such, the 2026 authorized budget is shown as \$20,066,224.

**ESA Table 1.1.1.5
Single Family Affordable Solar Homes (SASH) and Multifamily Affordable Solar
Housing (MASH) Unspent Funds (Electric IOUs Only)^[a] for 2026**

	2026 Authorized/Planning Assumptions^[a]	Actual YTD	% YTD
Budget	\$9,566,416	\$0	0%

^[a] PG&E AL 7028-E was disposed and effective on October 20, 2023, as described in text below ESA Table 1.1.1.5.

Incremental to the authorized ESA budget, the closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) programs resulted in a transfer of funds into the ESA program⁸ to support the ESA Main program implementation across the current program cycle.⁹

⁸ The transferred SASH and MASH funds will be used to primarily support the ESA Main program implementation across the current program cycle. However, PG&E and SCE seek flexibility to utilize the SASH and MASH funds across ESA categories, and for other ESA programs and pilots (e.g., MFWB and Pilot Plus and Pilot Deep). This preserves the flexibility to use the funds as program needs change.

⁹ PG&E Advice Letter [7028-E](#) Closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Programs (submitted Sept. 20, 2023. Accepted Oct. 20, 2023).

1.1.2 Program Measure Changes

There were no measure changes in February 2026.

1.2 ESA Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

ESA Main Program Contractor Outreach: PG&E's ESA monthly acquisition campaigns and contractor efforts are complementary in generating qualified leads. In addition to strategic marketing campaigns, contractors rely on a variety of activities to conduct outreach, primarily utilizing outbound calling from assigned lead lists provided to them monthly after the launch of each acquisition campaign. Contractors also canvas areas that have high-propensity for eligible customers, make outbound calls from contractor-generated lists of CARE or Zip-7 customers, and respond to referrals generated by PG&E marketing. Outreach activities were temporarily paused for approximately one week due to compliance review related to customer contact requirements.

ESA Main Customer Satisfaction Score: To ensure that customers are highly satisfied and have a positive experience with the ESA program, PG&E surveys participants. In February 2026, the ESA surveys yielded an 88% customer satisfaction rating; meaning that approximately 88% of respondents described their experience as "excellent" (380 of 449 respondents) or "very good" (23 of 449 respondents). PG&E conducts a detailed analysis of the survey results to identify areas of success, and pinpoint opportunities for improvement, and then shares the results with the ESA contractors to optimize ESA offerings from the customer perspective. These results are also used to identify trends in contractor performance and create opportunities for contractor soft skills training.

ESA N. MFWB Program: From the program launch in July 2023 through February 2026, the program has enrolled 489 whole building projects and audited 438 of these enrolled projects. In February 2026, the N. MFWB program reserved 3 more whole building projects for measure installation. For the in-unit projects, the program has completed 76,950 since program launch, averaging 2,405 in-unit projects per month.

Table 1.2.1.1 ESA N. MFWB Pipeline Results	
MFWB Whole Building	2026 YTD
Leads	57
Enrollment	17
Assessments	19
Treated/Invoiced	5
MFWB In-Units	2026 YTD
Leads	2,807
Enrolled	1,841
Treated/Invoiced	2,531

ESA Pilot Plus and Pilot Deep (PP/PD): In February 2026, the Implementation team continued preparations for its Q2 2026 outreach campaign, which focused on local decarbonization efforts. The Q2 2026 outreach campaign is targeting the end of March/early April to send out its communications. This timeline was selected with the program’s endpoint of December 31, 2026, in mind, as well as the additional completion time required for electrification projects.

Direct Mail (English/Spanish versions produced)



There's still time to get your free home upgrades!
Popular energy-saving program extended

First Name Last Name
Billing Address1
Billing Address2
City, State, Zip

Get these valuable home upgrades at no cost

-  **\$5,000**
New energy-efficient air conditioner
-  **\$3,000**
Insulated ductwork
-  **\$2,500**
New heat pump water heater
-  **\$1,650**
New energy-efficient induction range
-  **\$150**
Smart thermostat

Dollar values above are averages and may vary.

Apply now and enjoy year round comfort and savings

- The exclusive PG&E Energy Savings Assistance Whole Home Program provides income-qualified customers with FREE energy-saving home improvements.
- Renters and homeowners are eligible to apply.
- All upgrades are performance-tested to make sure they're working correctly.
- Depending on the kind of upgrade you qualify for, it may require several visits.

Apply now. It's fast and easy!
Visit pge.com/ESWholehome or fill out and return the reply form below



Energy Savings Assistance Program
WHOLE HOME



Contractors offer discounts on the upgrades. All requests for contracts will be on a case-by-case basis of home assessment visit. All program participants by PG&E will remain eligible to earn more discounts on PG&E and approved programs. ©2025 PG&E. All rights reserved. This program is funded by California's utility customers and administered by PG&E under the auspices of the California Public Utilities Commission. PG&E and the name are trademarks of PG&E. © 2025 PG&E.

Save and get comfortable with FREE home upgrades! TEAR HERE

First Name Last Name	PHONE NUMBER
NAME 999999999-9	EMAIL ADDRESS (OPTIONAL)
P&E ACCOUNT NUMBER	
Premise Address Line 1	
City, State, Zip	
HOME ADDRESS	

Please return using the postage-paid envelope provided.

By entering your email address, you are authorizing PG&E to email you information from time to time regarding your PG&E utility service and PG&E programs and services that may be available to you. For internal use only: DEEP03

Language Line: PG&E continues to work with Language Line Solutions to provide language translation services for all its customers. During the month of February 2026, one ESA customer required assistance through PG&E’s designated language line.

Tribal Outreach: PG&E continues to offer support to Tribal communities awarded outreach grants to encourage participation in the ESA program. The 2025-2026 Tribal Outreach Grant program awarded six new grantees. In February 2026, PG&E held two virtual meetings: one introductory meeting with Middletown Rancheria to provide education and information on the ESA program; and the other with the Tejon Tribe to coordinate outreach efforts.

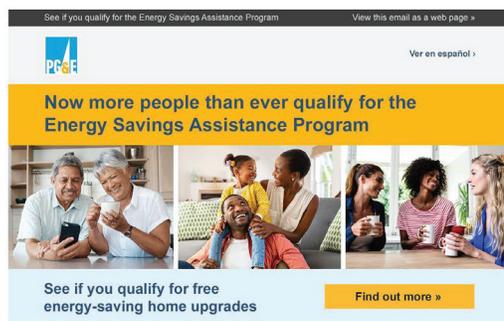
Beyond ESA program Tribal outreach efforts, PG&E’s centralized Tribal team, which coordinates PG&E’s Tribal communication, continued its standard outreach efforts to support Tribes on matters related to energy use, resiliency, safety, and community initiatives.

1.2.2 Customer Assistance Marketing, Education, and Outreach for the ESA Program

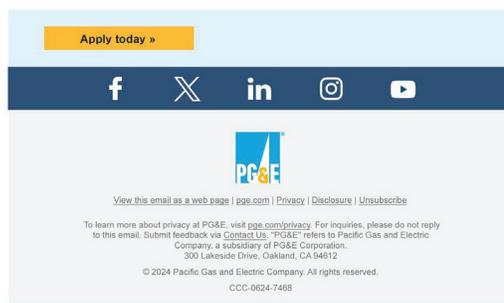
Direct Mail: In February 2026, PG&E continued to deploy a monthly Direct Mail and Email campaign targeting 20,000 income-qualified customers. This campaign generated 862 applications from direct mail for a response rate of 4.31%. The campaigns, email, direct mail, and digital media continue to use creatives designed in 2022 and revised in Q2 2024 to more clearly state eligibility requirements for certain measures. PG&E continues to prioritize customers residing in disadvantaged communities (DACs) for outreach, receiving 262 applications from this segment for a response rate of 4.06%. The outreach communication, email, direct mail, and digital are available in both English and Spanish.

Email/Digital: Of the more than 5,000 applications received, 3,828 ESA program applications came from email and digital media activities combined.

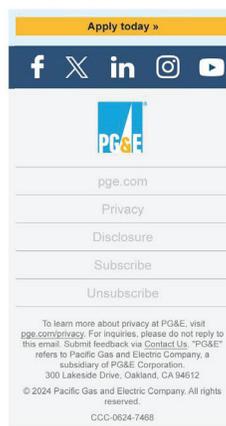
Direct Mail and Email Creatives



- The Energy Savings Assistance Program provides qualified customers with energy-saving home **upgrades at no charge**, including LED lights and weatherstripping.
- **Renters and homeowners** can qualify.
- You may already qualify if you are enrolled in assistance programs like SNAP, Medicaid, WIC, LIHEAP, or others.
- Your gas **furnace** and **water heater** may be eligible for replacement if inoperable or unsafe.
- Your **refrigerator** may be replaced if at least fifteen years old.
- Depending on the kind of upgrade you qualify for, it may require several visits.
- New energy-saving products could save you energy and make your home more comfortable.



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- Depending on the kind of upgrade you qualify for, it may require several visits.
- New energy-saving products could save you energy and make your home more comfortable.



PG&E continued to promote ESA to customers who are newly enrolled or re-enroll in the CARE or FERA program through welcome materials delivered via email and direct mail. Customers with a data flag for ESA-eligibility receive an ESA message in the email or direct mail. Customers without a valid email address receive direct mail. Customers who receive

the direct mail version can access the ESA application online by scanning a QR code or via www.pge.com/esa-welcome.

1.2.3 Managing Energy Use

As part of its energy education, PG&E provides customers with online resources to assist in managing their energy use. From MyAccount, customers can access and perform a Home Energy Checkup. In addition, participants in the ESA program receive collateral “leave behinds” (printed materials), along with an online link to PG&E’s ESA landing page, from ESA contractors with tips for managing energy, rate plan choices, and other programs and resources that they may be qualified for, both administered by PG&E and by third parties.

1.2.4 Services to Reduce Energy Bills

PG&E’s ESA contractors provide collateral “leave behinds” that present solutions for saving money and managing energy costs for all ESA participants. PG&E’s Universal Brochure provides comprehensive information to ESA customers about bill discount and assistance programs, rate plan choices, energy management and payment support programs in an easy-to-read format. ESA contractors are trained to discuss comprehensive opportunities for bill savings and assist in program enrollment, such as the Arrearage Management Plan (AMP) and referrals to the Low Income Home Energy Assistance Program (LIHEAP) program administrators for qualified and interested households. The ESA Program also has cross-referral and direct enrollment processes to auto-enroll eligible income-qualified customers into the CARE or FERA program.

1.2.5 Additional Activities

CARE Discounts Removed: The ESA program systematically removes CARE customers who apply for ESA but are proven to be over income. In February 2026, no such customer was removed from the CARE program.

New Contractors and Community-Based Organizations (CBOs): In February 2026, PG&E had no new Contractors or CBOs join the ESA program.

1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments?

CSD Low Income Weatherization Program (LIWP) (MF) Leveraging Projects: In February 2026, there were no additional leveraging initiatives aside from the ongoing collaboration with CSD LIWP on a layering initiative for upgrades at the Housing Authority of Santa Cruz properties.

Low Income Home Energy Assistance Program (LIHEAP) Energy Star® Refrigerator Installations: There were no refrigerators installed through LIHEAP leveraging in February 2026.

CSD Data Sharing: PG&E continues to share data with CSD on an annual basis and as requested by CSD.

1.3.2 Please provide a status on coordination with TECH Clean California.

In February 2026, there have been no coordination efforts between PG&E and TECH Clean California (TECH).¹⁰

1.4 ESA Workforce Education & Training

1.4.1 Please summarize efforts to improve and expand the ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

The PG&E Energy Efficiency Workforce Education and Training Program (WE&T) supports ESA contractor training by utilizing the Train-the-Trainer Model which provides a combination of on-demand and live (in-person) training for Energy Specialists (ES), Weatherization Specialists (WS), and Advanced Weatherization Specialists (AWS) with instructor-led presentations and virtual engagement activities with trainees. Due to the need for hands-on training for Natural Gas Appliance Testing (NGAT), Energy Training Centers (ETC) continued the blended model, which consists of on-demand remote training (self-paced) coupled with three days of in-person practical (hands-on) training. In addition, on-demand training support is available to help students with soft-skill training for preparedness prior to the start of on-demand courses. This support consists of assistance with navigating the webinar platforms, technology setup, and expectations of on-demand and in-person class engagement activities. Additional on-demand courses are offered to students to improve student soft-skills during employment through WE&T's Workplace and Academic skill catalog.

ESA contractors are encouraged to hire local workers to implement the ESA Program in their areas. All contractors and subcontractors responsible for implementing the ESA Program are trained by the ETC in Stockton. Many of these ESA program ES and installation contractors are from the local communities in which they work. ESA Table 1.4.1.1 below shows a summary of ESA contractor training provided for February 2026 including ESA onboarding, ES, WS, AWS, and NGAT training.

¹⁰ This program is funded by California ratepayers and taxpayers and administered and implemented by Energy Solutions through a contract with Southern California Edison Company on behalf of various California utilities and under the auspices of the California Public Utilities Commission (CPUC). [TECH Clean California Home Page](#) (last accessed Mar. 18, 2026).

ESA Table 1.4.1.1 ESA Contractor Training Summary		
	February 2026	YTD
Students	67	113
Student Days	91	141
Training On-Demand Sessions	48	84
Training Live Sessions (In-person classroom)	2	5
[a] ESA Program Onboarding is an On-Demand (online, self-paced) training. Completion times vary by person. Estimated completion time is two to four hours.		

1.5 ESA Studies and Pilots

1.5.1 ESA Program Studies

ESA/CARE Study Working Group: The Commission authorized the formation of a statewide Study Working Group for the ESA and CARE programs.¹¹ Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables. No ESA/CARE Study Working Group meetings took place during the month of February.

1.5.2 ESA Program Pilots

ESA Pilot Plus and Pilot Deep Program (PP/PD): D.21-06-015 approved PP/PD to begin implementation in 2022 with two treatment tiers: the “Pilot Plus” tier, which is intended to achieve five to 15% energy savings per household, and the “Pilot Deep” tier, which is intended to achieve 15 to 50% energy savings per household.¹² The measure packages are composed of both basic measures found in the main ESA program, as well as more advanced measures unique to PP/PD.

PP/PD is designed to gather data on several new or modified approaches to implement the ESA program, including strategic measures delivery, electrification, greater measure expenditure per home, greater energy savings, and bill impacts per home.¹³ PP/PD also offers an opportunity to better understand the long-term benefits of more extensive treatments (including non-energy benefits) and the cost-effectiveness of the interventions.¹⁴ PP/PD experienced significant growth since launch, having started in 2023 with one project in the installation phase. By February 2026, over 950 projects were initiated, of which more than 700 have been fully completed. PP/PD is currently planned to operate through 2026.

¹¹ D.21-06-015, OP 176.

¹² D.21-06-015, Attachment 2, p. 5.

¹³ Ibid, p. 1.

¹⁴ Ibid, p. 1.

Throughout February 2026, 26 new PP/PD installation projects were initiated, and 30 projects initiated in prior months were fully completed by the end of the month.¹⁵ Of the completed projects to date, the PP/PD implementer’s energy modeling software estimated initial pre-installation energy savings exceeding the minimum energy savings thresholds designated for the PP/PD program, as shown in ESA Table 1.5.2.1.¹⁶ PG&E is exploring methods to update these savings estimates to reflect the lower preliminary realization rate data generated by the PP/PD program evaluator.

ESA Table 1.5.2.1 ESA Pilot Plus and Pilot Deep Estimated Energy Savings¹⁷		
Project Tier	Pilot Plus (5-15%)	Pilot Deep (15-50%)
Projects Completed (Launch to-Date)	335	415
Average Savings (Launch to-Date)	11-13%	26-32%
^[a] Energy savings are reported based on the best available information at the time of reporting. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable.		

1.6 Miscellaneous

1.6.1 Water-Energy Coordination Program

In February 2026, three water agency contracts were operating and serving qualified homes, including partnerships with California American Water (single-family and multi-family), and Solano County Water Agency (single-family), and Valley Water. In February 2026, 207 households were served through these partnership programs as production ramps up.

1.6.2 Notable Meetings

On February 17, 2026, PG&E and its partner IOUs participated in a LIOB Technical Advisory Committee (TAC) Meeting. The meeting followed up on a January discussion concerning 2028-2033 full cycle applications for the ESA, CARE, and FERA programs, and provided a brief review of the proceeding timeline and key milestones, as well as TAC’s draft recommendations for the program cycle.¹⁸

¹⁵ Households treated and savings will be reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot implementer to PG&E.

¹⁶ D.21-06-015, Attachment 2, p. 5.

¹⁷ See ESA Table 2B, ESA Table 3D-3E, and ESA Table 5D. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report +/- the lower value in this range as interim savings until meter-based savings estimates are reportable.

¹⁸ Low Income Oversight Board, Previous Subcommittee Meetings, Feb. 17, 2026. Documents available at: <https://liob.cpuc.ca.gov/previous-subcommittee-meetings/> (last accessed Mar. 18, 2026).

2. California Alternate Rates for Energy (CARE) Program Executive Summary

The CARE program provides a monthly discount on energy bills for qualifying households throughout PG&E's service area.¹⁹ D.21-06-015 approved the CARE program budget for PYs 2021-2026.²⁰ PG&E's 2026 authorized CARE program administrative budget is \$14,787,700.²¹ Through February 2026, PG&E expended \$1,524,970 in CARE program administration costs, of which \$823,521 supported CARE outreach activities and \$280,195 was allocated to recertification and post-enrollment verification (PEV) processes. D.21-06-015 also authorized \$705,667,000 towards CARE rate discounts for PY 2026.²² In February 2026, the CARE program provided a total of \$90,348,338 in electric and gas bill discounts to 1,366,493 households throughout PG&E's service territory.

At the end of February 2026, the CARE program enrollment rate was 97% of the estimated eligible households.²³ Despite the nearly-full program enrollment, PG&E continues to invest in outreach and marketing targeting "hard-to-reach" customers and to increase program awareness in disadvantaged communities.

¹⁹ To qualify for the CARE discount, a residential customer's household income must be at or below 200% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.1(b) (1), or someone in the customer's household is an active participant in other qualifying public assistance programs.

²⁰ D.21-06-015, Attachment 1, Table 2 CARE Approved Budgets.

²¹ Ibid.

²² Ibid.

²³ PG&E filed the Annual CARE Eligibility Report on April 14, 2025. CARE's enrollment percentage is based on the 2025 estimated eligible population. See A.19-11-003, *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) regarding annual estimates of CARE eligible customers and related information*, April 14, 2025. In April 2026, PG&E, on behalf of the IOUs, will file the 2026 Annual Estimates of CARE Eligible Customers and Related Information.

2.1 CARE Program Summary

2.1.1 Please provide CARE Program summary costs.

CARE Table 2.1.1.1 CARE Program Summary Costs for 2025 ^[d]			
CARE Budget Categories	2026 Authorized Budget ^[a]	Actual Expenses Year-to-Date ^[b]	% of Budget Spent
Outreach	\$8,302,600	\$823,521	10%
Processing, Certification, Recertification	\$950,000	\$94,044	10%
Post Enrollment Verification	\$1,631,000	\$186,150	11%
IT Programming	\$1,227,500	\$221,475	18%
CHANGES Program ^[c]	\$525,000	(\$40,580)	-8%
Studies and Pilots	\$75,000	(\$21)	0%
Measurement and Evaluation	\$200,000	\$56,440	28%
Regulatory Compliance	\$415,700	\$74,901	18%
General Administration	\$1,271,900	\$105,850	8%
CPUC ED Staff	\$189,000	\$3,189	2%
Total Expenses	\$14,787,700	\$1,524,970	10%
Subsidies and Benefits	\$705,667,000	\$196,829,532	28%
Total Program Costs and Discounts	\$720,454,700	\$198,354,502	28%

^[a] D.21-06-015 approved the CARE program budget for PYs 2021-2026.
^[b] Negative expenses may be due to accrual reversal as part of normal accounting process.
^[c] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues.
^[d] Note: Amounts may not sum to the total indicated in the table due to rounding.

2.1.2 Please provide the CARE Program enrollment rate to date.

CARE Table 2.1.2.1 CARE Enrollment		
Participants Enrolled	Eligible Participants^[a]	YTD Enrollment Rate
1,366,493	1,413,103	97%

^[a] On April 14, 2025, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's CARE Eligible Participants for 2025. In April 2026, PG&E, on behalf of the IOUs, will file the 2026 Annual Estimates of CARE Eligible Customers and Related Information.

2.2 CARE Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: Not applicable for this reporting period.

Email: PG&E continued the monthly CARE acquisition email campaign, sending targeted emails promoting CARE enrollment to approximately 19,500 customers in February 2026. The monthly campaign deploys on the second Saturday of the month targeting customers in the primary audience segment of Deciles 1-3 of the CARE propensity model and Eligibility Score 1-3, plus the secondary Hard-to-Reach target in Deciles 4-10 and Eligibility Score 1-3 who have not previously received CARE/FERA direct marketing. Approximately 29% of the emails sent targeted the Hard-to-Reach segment.

Additionally, monthly auto-recertification email notices were deployed to approximately 4,600 customers in the top 20% of enrolled customers due for recertification based on their CARE Eligibility Score to confirm their automatic re-enrollment in CARE.

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update – for updates on Tribal Outreach.

Digital Media: PG&E continued the CARE digital media campaign in February. The campaign is focused on maintaining broad program awareness and reaching income-qualified and hard-to-reach customers, targeting households under \$50,000 in income, English and Spanish speakers, and newly added bicultural Asian audiences. The bicultural Asian customer segment includes individuals who identify with both their Asian cultural heritage and broader American culture. As a result, customer preferences, communication needs, and response behaviors may be shaped by the influence of both cultural contexts.

The campaign also continued heavy media spending in identified hard-to-reach zip codes. Three new zip codes have been added to the 2026 list after cross-referencing CARE Table 8A for low enrollment zip codes, bringing the list to a total of 228 zip codes for additional media spend.

The campaign uses proven digital tactics—including Display, Native, Google Performance Max, and Search—to efficiently generate awareness and drive traffic to the CARE landing page. The average weekly traffic of over 29,000 visits to the CARE landing page reflects a 129% increase over the period when no paid media was running for the first two weeks of January.

Media Coverage: No media coverage for the reporting period.

Local Outreach: PG&E's Customer Service Outreach (CSO) team supports vulnerable customers during in-person community events. PG&E customer service representatives provide real-time support to residential customers, which may include answering questions about a PG&E bill or helping the customer enroll in energy management and financial assistance programs such as CARE and FERA.

In February 2026, PG&E's CSO team attended 8 local community events intended to support vulnerable and disadvantaged customers. During these events, CSO engaged customers and shared information about CARE/FERA programs.

Outbound Financial Assistance: PG&E continued its case management efforts for past-due customer accounts through its outbound calling campaign in February 2026. The campaign provides information on payment plan options for customers facing arrearages. It offers information on other income-qualified assistance programs, including CARE, FERA, Medical Baseline, LIHEAP, PG&E's Relief for Energy Assistance through Community Help (REACH), Match My Payment, and AMP.

During the reporting month, customer service representatives (CSRs) contacted 9,170 customers directly through this campaign. For customers who could not be reached by phone but had access to voicemail, PG&E left voicemail messages with information regarding PG&E's financial assistance programs. The February 2026 campaign successfully enrolled 474 customers into either CARE or FERA, depending on their qualification. Customers with a past-due balance were directed to LIHEAP, and customers who successfully applied received LIHEAP pledges totaling \$20,129.41.

CBO Outreach and Engagement: In February 2026, PG&E continued utilizing its CARE Capitation (COC) Program, which currently has 31 participating organizations, including both non-profit and for-profit organizations. In February 2026, there were 45 new CARE enrollments through the COC program.

In January 2026, PG&E launched the Affordable Housing Outreach Program with 10 CBOs, targeting customers who live in affordable housing communities and hard-to-reach areas where bills are high and resources are limited. The outreach program focuses on the most impacted communities throughout the service area. The outreach is focused on in-person workshops and education on the CARE and FERA programs in addition to other supporting programs such as ESA, Medical Baseline, REACH, and Match My Payment. Since the inception of the pilot, participating CBOs have reported holding 9 events and reaching 245 people in-person.

PG&E also continued implementing the Community-Based Organization Arrears Case Management Pilot Program (CBO Pilot) per D.24-02-046,²⁴ which approved the CBO Pilot as a tool to reduce residential energy service disconnections.²⁵ Community Action Partnership of Kern County (CAPK) was selected to participate in this CBO Pilot through a competitive bid process. CAPK enrolled 2,460 participants in July 2025, which was the end of the enrollment period, exceeding the enrollment goal of 2,400.²⁶ CAPK provides case management to enrolled customers and supports customers with enrollment in CARE, FERA, Medical Baseline, and other financial assistance programs. CBO Pilot services will end in March 2026.

Community Outreach Marketing & Engagement Support: PG&E's Solutions Marketing team works closely with community organizations and advocates to amplify messages and increase enrollment in customer assistance and bill-savings programs. PG&E has an

²⁴ The CBO Pilot was launched in Q4 2024.

²⁵ The CBO Pilot Program costs are tracked and recovered through the COVID-19 Pandemic Protection Memorandum Account (CPPMA).

²⁶ Per D.24-02-046, the enrollment period ended in July 2025, and no new customers will be enrolled in the Pilot after this point.

informational pge.com webpage dedicated to providing solutions and resources to help local community advocates better serve their communities.

2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

PG&E automatically enrolls customers into CARE who participate in ESA or DAC-SASH, or receive LIHEAP or REACH payments.²⁷ CARE Table 2.2.2.1 shows CARE automatic enrollments for February 2026 and year-to-date.

CARE Table 2.2.2.1 CARE Automatic Enrollment for 2026		
Source	February 2026	YTD
ESA	945	1,876
LIHEAP	113	316
REACH	316	2,131
DAC-SASH	0	6

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

PG&E includes a description of any PEV process, recertification, and general CARE complaints in which the customer contacted the CPUC for transparency and stakeholder awareness. In February 2026, no complaints were received.

2.4 CARE Pilots and Studies

2.4.1 CARE Program Studies

No CARE program studies were conducted during the month of February 2026.

²⁷ Per ESA's expanded eligibility to 250% of FPL on July 1, 2022, aligning for some households with FERA eligibility, PG&E began auto enrolling customers into FERA (as well as CARE), please see FERA Section 3.2.1 for FERA Automatic Enrollment.

2.4.2 CARE Program Pilots

Currently there are no active CARE program Pilots. PG&E has continued activities derived from the most recent CARE program Pilot, the CARE PEV Outbound Calling Pilot,²⁸ in which PG&E contacts customers who initiated the PEV process but were not successful at completing it. Because the outbound calls have proven to be one of the most effective tools in terms of supporting qualified customers to successfully complete the PEV process, PG&E has integrated the outbound calling effort into both its CARE and FERA operations.

2.5 Miscellaneous

2.5.1 CARE Removal and Enrollment in FERA

The CARE program systematically removes CARE customers who are proven to be over-income via the PEV process, and enrolls them in the FERA program, if they are qualified for FERA. For the PEV response period ending in February 2026, of the 19,272 PEV requests mailed, PG&E automatically enrolled 135 (1%) of these customers in the FERA program. Another 15,238 (79%) customers were removed from CARE, and 3,899 (20%) customers successfully completed the CARE PEV process. Additional PEV results are reported in CARE Tables 3A and 3B in the Appendix of this report.

For the recertification response period ending in February 2026, of the 16,375 recertification requests mailed, PG&E recertified 9,794 (60%) customers and 6,581 (40%) customers were removed from CARE. Additional CARE Recertification results are included in CARE Table 5 in the Appendix of this report.

2.5.2 CARE Program PEV Freezes²⁹

In compliance with CPUC Res. M-4833 and D.19-07-015, PG&E added the customers impacted by 2024-2025 storms and wildfires to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the protection measures under this plan, including exemption from PEV. Table 2.5.2.1 details the CARE program PEV freezes currently in place as of February 2026.

²⁸ As described in Advice Letter 4730-G/6901-E, Post-Enrollment Verification Outbound Call Pilot (Submitted March 31, 2023, Approved April 30, 2023). pge.com/tariffs/assets/pdf/adviceletter/GAS_4730-G.pdf (last accessed Mar. 18, 2026).

²⁹ CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

CARE Table 2.5.2.1 CARE Program Post-Enrollment Verification Freezes			
Date of Proclamation	Disaster Name	Affected Areas or ZIP Codes	Date when Protection Ends
March 3, 2025	Coastal Storm	(Santa Cruz) 95060	May 1, 2026
February 17, 2025	February Winter Storm	(Shasta, Sonoma) 96007, 95448	February 18, 2026
March 30, 2025	March Winter Storm	(Trinity County) (Confirmed no impacted service areas)	April 1, 2026
August 1, 2025 ³⁰	Gifford Fire	(San Luis Obispo, Santa Barbara) 93453, 93454, 93446, 93254, 93420, 93637, 93422, 93455	August 1, 2026
September 19, 2025	Lightning Complex Fire	(Calaveras, Tuolumne) 95327, 95309	September 19, 2026
December 24, 2025	December Storms	Shasta County	December 24, 2026

2.5.3 CARE Fixed Income

PG&E certifies fixed income households for a period of four years.³¹ CARE Table 2.5.3.1 shows the number of fixed income households newly enrolled in CARE for February 2026 and year-to-date.

CARE Table 2.5.3.1 CARE Fixed Income Household New Enrollments		
	February 2026	YTD
Fixed Income Households ^[a]	3,256	7,290
<p>^[a] CARE customers are considered fixed income households if they indicate via the CARE application that they only receive Social Security income (SSI), and/or are on Medicaid and 65 years and over, or self-certify that they are on a fixed income. Customers are also counted who submit an SSI award letter as proof of income.</p>		

³⁰ Governor Gavin Newsom issued a Proclamation of a State of Emergency for the Gifford Fire on December 23, 2025. Available at: https://www.gov.ca.gov/wp-content/uploads/2025/12/2-SOE-Gifford-Fire-SLO-and-Santa-Barbara-Counties_FINAL.pdf (last accessed Mar. 18, 2026).

³¹ D.06-12-038, Conclusion of Law 39, p. 71.

3. Family Electric Rate Assistance (FERA) Program Executive Summary

The FERA program provides a monthly 18% discount on electric bills for qualifying households of any number of persons throughout PG&E's service area.³² D.21-06-015 approved the FERA program budget for PYs 2021-2026.³³ PG&E's 2026 authorized FERA program administrative budget is \$3,055,800, and \$23,364,000 for electric rate subsidies.³⁴ Through February 2026, PG&E expended \$3,571,198 in total program costs. Of the total expenditure, \$248,352 (7%) was spent on outreach and administrative activities and \$3,322,846 (93%) in electricity rate discounts were provided to 51,193 households.

At the end of February 2026, the FERA program enrollment rate was 16% of the estimated FERA-eligible households³⁵ in PG&E's service territory. This enrollment rate reflects the impact of Senate Bill (SB) 1130 (Bradford, 2024),³⁶ which expanded the FERA program to include one- and two-person households starting in 2025. The expanded eligibility doubled PG&E's FERA-eligible households for the year (from 157,000 to 316,000) and halved PG&E's FERA enrollment rate (from 26% to 13%) in June 2025 when PG&E began its implementation of SB 1130. PG&E began marketing efforts to increase public awareness of the FERA program expansion. Through February 2026, PG&E has enrolled 9,358 one- and two-person households in FERA.

³² To qualify for the FERA discount, a residential customer's household income must be at 200% plus \$1 to 250% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.12, as amended by SB 1130.

³³ D.21-06-015, Attachment 1, Table 4 FERA Approved Budgets.

³⁴ Ibid.

³⁵ PG&E filed the Annual CARE Eligibility Report on April 14, 2025. FERA's enrollment percentage is based on the 2025's estimated FERA-eligible population and includes the 1-2 person households made eligible from SB 1130. See A.19-11-003, *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) regarding annual estimates of CARE eligible customers and related information*, April 14, 2025. In April 2026, PG&E, on behalf of the IOUs, will file the 2026 Annual Estimates of CARE Eligible Customers and Related Information.

³⁶ SB 1130: Electricity: Family Electric Rate Assistance program (Chapter 457, Statutes of 2024). Available at: https://leginfo.legislature.ca.gov/faces/billNavClient.xhtml?bill_id=202320240SB1130 (last accessed Mar. 18, 2026).

3.1 FERA Program Summary

3.1.1 Please provide FERA Program summary costs.

FERA Table 3.1.1.1 FERA Program Summary Costs for 2026 ^[b]			
FERA Budget Categories	2026 Authorized Budget^[a]	Actual Expenses Year-to-Date	% of Budget Spent
Outreach	\$2,809,000	\$229,710	8%
Processing, Certification, Recertification	\$62,400	\$5,806	9%
Post Enrollment Verification	\$91,800	\$1,591	2%
IT Programming	\$0	\$0	0%
Pilots	\$0	\$0	0%
Studies	\$0	\$0	0%
Regulatory Compliance	\$32,200	\$0	0%
General Administration	\$60,400	\$11,245	19%
CPUC Energy Division Staff	\$0	\$0	0%
Total Expenses	\$3,055,800	\$248,352	8%
Subsidies and Benefits	\$23,364,000	\$3,322,846	14%
Total Program Costs and Discounts	\$26,419,800	\$3,571,198	14%

^[a] D.21-06-015 approved the FERA program budget for PYs 2021-2026.
^[b] Note: Amounts may not sum to the total indicated in the table due to rounding.

3.1.2 Please provide FERA Program enrollment rate to date.

FERA Table 3.1.2.1 FERA Enrollment		
Participants Enrolled	Eligible Participants^{[a] [b]}	YTD Enrollment Rate^[b]
51,193	315,626	16%

^[a] PG&E filed the **2025 Annual Estimates** of CARE Eligible Customers and Related Information on April 14, 2025. In April 2026, PG&E, on behalf of the IOUs, will file the 2026 Annual Estimates of CARE Eligible Customers and Related Information.
^[b] The YTD enrollment rate is based on 2025's filing described above and now includes the 1-2 person households eligible under SB 1130.

3.2 FERA Program Outreach

3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: In February 2026, PG&E sent targeted FERA direct mail to about 22,000 customers. The campaign typically runs monthly on the third Friday, targeting customers with Acquisition Propensity Model Deciles 1-3 and Eligibility Scores 1-3. It also segments Hard-to-Reach customers in Deciles 4-10 with the same Eligibility Scores who have not received prior CARE/FERA mailings. The Eligibility Score was used to select the audience and segment for one- and two-person households, regardless of Propensity Model Deciles. Approximately 23% of the customers targeted for direct mail in February were in the Hard-to-Reach segment.

PG&E continued A/B testing with new creative versions highlighting the FERA eligibility expansion. The test splits the new segment evenly, with half receiving the Control creative messaging and the other half receiving new messaging versions (see sample below). Since these customers are part of the one- and two-person household segment, PG&E also continued testing direct mail packages with a paper application to the one- and two-person segment. Approximately 44% of the packages mailed were part of the one- and two-person segment testing. PG&E plans to finalize test results and recommendations in March to determine which messages to continue in the second half of 2026.

Direct Mail Touch 1 – Sample of Messaging to One- and Two-person Segment (English/Spanish versions produced)

More households, including 1 or 2 person households, may receive an 18% discount

Apply now at pge.com/ferasavings

John D. Sample
Address 1
Address 2
City, State ZIP

June XX, 2025

Dear (Name),

Your household could be getting an 18% discount on electricity every month with the Family Electric Rate Assistance (FERA) program.

And now more PG&E customers than ever qualify for FERA, including 1 or 2 person households. Check the chart to see if your household meets the income guidelines, then apply today to start saving.

Here's how to get started
It's easy to apply and only takes about five minutes. If your application is approved, you'll see your monthly savings on the first page of your bill.

Applying is easy
Online: Go to pge.com/ferasavings for the fastest option.
Phone: Call us at 1-800-743-5000 and we'll walk you through it.

Your account number is 0123456789-1. You'll need this number when completing the application online.

Have questions or need help filling out the application? Just email us at CAREandFERA@pge.com.

Sincerely,
Your PG&E Customer Program Team

P.S. For additional information about financial assistance and customer support programs, including discounts on broadband internet, home or mobile phone services, go to pge.com/billhelp.

FERA Income Guidelines	
Household size	Total Annual Household Income
NEW 1-2	\$42,301 - \$52,875
3	\$53,301 - \$64,875
4	\$64,301 - \$80,375
5	\$75,301 - \$94,125
6	\$86,301 - \$107,875
7	\$97,301 - \$121,625
8	\$108,301 - \$135,375
9	\$119,301 - \$149,125
10	\$130,301 - \$162,875
Each additional person in household	\$11,000 - \$13,750

Pacific Gas and Electric Company
Anti-FERA Program
300 Lakeside Drive
Oakland, CA 94612

RECORDED
STANDARD
US POSTAGE
PAID
PERMIT NO. 1088
SAN FRANCISCO, CA

Big News: Save 18% on electricity!
FERA program now open to qualified
1 or 2 person households

CG-4923-4857

PG&E refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. ©2025 Pacific Gas and Electric Company. All rights reserved. These offerings are funded by California utility customers and administered by PG&E under the auspices of the California Public Utilities Commission. PG&E prices its services with a goal based on its approved rates. CCC-8025-0116

Email: PG&E sent emails to about 253,500 customers, segmented according to updated Eligibility Scores as outlined in the Direct Mail section. Approximately 23% of the total customers emailed were part of the Hard-to-Reach segment. Testing also continued for the

one- and two-person household segment, targeting about 40% of the customers targeted with email.

Email Touch 1 – Sample of Messaging to One- and Two-person Segment (English/Spanish versions produced)

Eligibility expanded: now 1 or 2 person households can save 18% on electricity. [View this email as a web page >](#)

 [Ver en español >](#)

Save 18% on your electricity bill [Apply now >](#)



Big changes mean that 1 or 2 person households are now eligible for electricity discounts

It's so easy to save 18% on electricity by enrolling in the Family Electric Rate Assistance (FERA) program. And now 1 or 2 person households are eligible. Just check the simple chart below, and see if your household qualifies. It takes about 5 minutes to apply online.

[Learn more >](#)

[Check to see if your household income qualifies](#)

FERA Income Guidelines	
Household size	Total Annual Household Income
NEW 1-2	\$42,301 - \$52,875
3	\$53,301 - \$66,625
4	\$64,301 - \$80,375
5	\$75,301 - \$94,125
6	\$86,301 - \$107,875
7	\$97,301 - \$121,625
8	\$108,301 - \$135,375
9	\$119,301 - \$149,125
10	\$130,301 - \$162,875
Each additional person in household	\$11,000 - \$13,750

[Get started today >](#)

To make applying online fast and easy, get your Account Number from your bill.

Additionally, monthly auto-recertification email notices were deployed to 377 customers in Deciles 1 and 2 of the FERA propensity model to confirm their automatic re-enrollment in FERA.

Digital Media: No digital media ran for FERA during the reporting period.

Social Media: No social media for this reporting period.

Local Outreach: Refer to Section 2.2.1 – CARE Local Outreach for a description of PG&E’s activities sponsoring local outreach events and promoting FERA, CARE, and ESA, along with other programs.

Media Coverage: Refer to Section 2.2.1 – CARE Media Coverage for updates on media coverage including CARE, FERA, and ESA, along with other programs.

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update for updates on Tribal Outreach.

FERA Partners (Capitation Agencies): In February 2026, there were zero FERA enrollments via FERA Capitation Agencies (COCs).

CBO Outreach: Refer to the FERA Executive Summary and Section 3.4.2 – FERA Program Pilots – for updates on CBO Outreach.

Partnerships with other Program Administrators: PG&E and the DAC-SASH program administrator, GRID Alternatives, have developed a process that allows for GRID’s referrals to PG&E to be directly enrolled into either CARE or FERA. GRID has verified the actual household income of the customers and received customer consent for CARE/FERA enrollment through their DAC-SASH application process, and GRID and PG&E’s data sharing agreements allow PG&E to determine if they are CARE or FERA eligible and directly enroll them. Results from this effort for 2026 are shown in Table 3.2.1.1.

Automatic Enrollment from ESA or Match My Payment: PG&E automatically enrolls eligible customers in the FERA program if they participate in the ESA and/or Match My Payment program,³⁷ and meet the FERA income guidelines. Table 3.2.1.1 shows FERA automatic enrollments for February 2026 and year-to-date.

FERA Table 3.2.1.1 FERA Automatic Enrollment for 2026		
Source	February 2026	YTD
DAC-SASH	0	5
ESA	48	99
Match My Payment	51	68

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

No FERA Recertification, PEV, or general complaints were received in February 2026.

³⁷ PG&E launched the Match My Payment program in June 2025, which offers a dollar-for-dollar match, up to \$1,000, for qualifying customers up to 400% FPL to pay past-due bills to prevent service disconnections. Press Release here: <https://www.pge.com/en/newsroom/press-release-details.1b11066b-9c32-43c1-951b-6f82dfcd1180.html> (last accessed Mar. 18, 2026).

3.4 FERA Studies and Pilots

3.4.1 FERA Program Studies

No FERA program studies were conducted during the month of February.

3.4.2 FERA Program Pilots

There are no active FERA Pilots, as PG&E ended its CBO FERA Pilot at the end of April 2023, due to low enrollments and limited success. As described in CARE Section 2.4.2, CARE Program Pilots, PG&E has expanded the activities from the now sunset CARE PEV Outbound Calling Pilot to include FERA customers in the PEV process and has operationalized outbound calling for both programs' PEV process.

4. Appendix: ESA, CARE, and FERA Tables

ESA Program Summary	ESA Program Summary Expenses
ESA Program – Table 1	ESA Main Program (SF, MH) Expenses
ESA Program – Table 2	ESA Main (SF, MH) Summary
ESA Program – Table 2A	ESA MFWB Summary
ESA Program – Table 2B	ESA Pilot Plus and Pilot Deep Program Expenses & Energy Savings by Measures Installed
ESA Program – Table 2C	ESA Building Electrification Retrofit Pilot (SCE only)
ESA Program – Table 2D	ESA Clean Energy Homes New Construction Pilot (SCE only)
ESA Program – Table 2E	CSD Leveraging
ESA Program – Tables 3A-3H	ESA Average Bill Savings per Treated Home/Common Area
ESA Program – Tables 4A-4E	ESA Homes/Buildings Treated
ESA Program – Tables 5A-5F	ESA Program Customer Summary
ESA Program – Table 6	ESA Expenditures for Pilots and Studies
ESA Program – Table 7	ESA Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
ESA Program – Table 8	Clean Energy Referral, Leveraging, and Coordination
ESA Program – Table 9	ESA Tribal Outreach
CARE Program – Table 1	CARE Program Expenses
CARE Program – Table 2	CARE Enrollment, Recertification, Attrition, and Enrollment Rate
CARE Program – Tables 3A-3B	CARE Post-Enrollment Verification Results (Model & High Usage)
CARE Program – Table 4	CARE Enrollment by County
CARE Program – Table 5	CARE Recertification Results
CARE Program – Table 6	CARE Capitation Contractors
CARE Program – Table 7	CARE Expenditures for Pilots and Studies
CARE Program – Table 8	CARE and Disadvantaged Communities Enrollment Rate
CARE Program – Table 8A	CARE Top 10 Lowest Enrollment Rates
FERA Program – Table 1	FERA Program Expenses
FERA Program – Table 2	FERA Enrollment, Recertification, Attrition, and Enrollment Rate
FERA Program – Tables 3A-3B	FERA Post-Enrollment Verification Results (Model & High Usage)
FERA Program – Table 4	FERA Enrollment by County
FERA Program – Table 5	FERA Recertification Results
FERA Program – Table 6	FERA Capitation Contractors

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Energy Savings Assistance Program Table - Summary Expenses												
2	Pacific Gas and Electric Company												
3	Through February 28, 2026												
4	ESA Program:	Authorized Budget			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
5		Electric	Gas	Total	Electric	Gas		Electric	Gas	Total	Electric	Gas	Total
6													
7	ESA Main Program (SF and MH)	\$60,280,367	\$55,509,752	\$115,790,119	\$4,504,448	\$3,930,870	\$8,435,319	\$8,155,888	\$6,937,813	\$15,093,702	14%	12%	13%
8	ESA Multifamily Whole Building ⁽¹⁾	\$59,535,884	\$50,894,413	\$110,430,277	\$463,910	\$158,747	\$622,657	\$1,357,365	\$846,874	\$2,204,039	2%	2%	2%
9	ESA Pilot Plus and Pilot Deep ⁽²⁾	\$10,635,099	\$9,431,125	\$20,066,224	(\$38,350)	(\$34,009)	(\$72,359)	\$614,858	\$545,252	\$1,160,110	6%	6%	6%
10	Building Electrification Retrofit Pilot		N/A	N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Clean Energy Homes New Construction Pilot		N/A	N/A		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	CSD Leveraging ⁽³⁾	\$2,477,685	\$2,197,102	\$4,674,787	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
13	MCE Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
14	SPOC ⁽⁴⁾	\$222,868	\$197,638	\$420,506	(\$15,000)	(\$13,302)	(\$28,302)	(\$8,480)	(\$7,520)	(\$16,000)	-4%	-4%	-4%
15	SASH/MASH Unspent Funds ⁽⁵⁾	\$9,566,416	\$0	\$9,566,416	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
16	ESA Program TOTAL	\$142,718,300	\$118,230,030	\$260,948,330	\$4,915,008	\$4,042,107	\$8,957,115	\$10,119,631	\$8,322,219	\$18,441,851	7%	7%	7%
17													
18	⁽¹⁾ Reflects 2026 MFWB authorized budget of \$45,603,293 (E \$24,169,745 / G \$21,433,548) and carry forward budget of \$64,826,984 (E \$35,366,119 / G \$29,460,866) from 2025 to 2026.												
19	⁽²⁾ Reflects 2026 Pilot Plus and Pilot Deep authorized budget \$8,782,607 (E \$4,654,782 / G \$4,127,825) and carry forward budget of \$11,283,617 (E \$5,980,317 / G \$5,303,300) from 2025 to 2026.												
20	⁽³⁾ Reflects 2026 CSD Leveraging authorized budget of \$1,243,747 (E \$659,186 / G \$584,561) and carry forward budget of \$3,431,040 (E \$1,818,499 / G \$1,612,541) from 2025 to 2026.												
21	⁽⁴⁾ Reflects 2026 SPOC authorized budget of \$375,829 (E \$199,189 / G \$176,640) and carry forward budget of \$44,677 (E \$23,679 / G \$20,998) from 2025 to 2026.												
22	⁽⁵⁾ OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3)." On September 20, 2023, SCE and PG&E jointly submitted an AL 7028-E to recover IOUs administrative costs for SASH/MASH, transfer unspent funds from the SASH and/or MASH programs to the ESA program, and dispose of the remaining funds in the IOUs' California Solar Initiative Balancing Accounts. AL 7028-E was disposed and effective on October 20, 2023.												
23	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Energy Savings Assistance Program Table 1 - Main (SF, MH) Expenses												
2	Pacific Gas and Electric Company												
3	Through February 28, 2026												
4	Appliances	Authorized Budget [1]			Current Month Expenses [3]			Year to Date Expenses [3]			% of Budget Spent YTD		
5	ESA Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6													
7	Appliances	\$9,593,554	\$0	\$9,593,554	\$1,544,832	\$0	\$1,544,832	\$3,000,883	\$0	\$3,000,883	31%	0%	31%
8	Domestic Hot Water	\$1,170,746	\$5,856,672	\$7,027,418	\$13,857	\$346,881	\$360,738	\$25,586	\$640,445	\$666,031	2%	11%	9%
9	Enclosure	\$236,939	\$23,456,155	\$23,693,094	\$14,847	\$1,469,857	\$1,484,704	\$26,834	\$2,656,575	\$2,683,409	11%	11%	11%
10	HVAC	\$11,142,331	\$7,057,332	\$18,199,663	\$1,258,062	\$992,447	\$2,250,509	\$2,241,696	\$1,770,101	\$4,011,797	20%	25%	22%
11	Maintenance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
12	Lighting	\$5,193,724	\$0	\$5,193,724	\$238,933	\$0	\$238,933	\$458,229	\$0	\$458,229	9%	0%	9%
13	Miscellaneous	\$11,290,800	\$0	\$11,290,800	\$147,371	\$0	\$147,371	\$269,738	\$0	\$269,738	2%	0%	2%
14	Customer Enrollment	\$9,561,570	\$7,592,335	\$16,153,905	\$307,759	\$272,919	\$580,678	\$385,380	\$324,016	\$689,395	4%	4%	4%
15	In Home Education	\$2,576,885	\$2,285,162	\$4,862,048	\$176,095	\$137,996	\$314,092	\$205,432	\$162,656	\$368,088	8%	7%	8%
16	Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
17	Implementation	\$2,274,499	\$2,017,008	\$4,291,507	\$432,584	\$383,612	\$816,196	\$813,825	\$721,694	\$1,535,519	36%	36%	36%
18	Safety - Unexpected overhead costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
19	Energy Efficiency TOTAL	\$52,041,047	\$48,264,666	\$100,305,712	\$4,134,341	\$3,603,712	\$7,738,053	\$7,407,601	\$6,275,488	\$13,683,090	14%	13%	14%
20													
21	Training Center	\$226,150	\$200,548	\$426,698	\$25,357	\$22,487	\$47,844	\$37,959	\$33,662	\$71,621	17%	17%	17%
22	Workforce Education and Training	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
23	Inspections	\$2,051,152	\$1,818,946	\$3,870,097	\$76,545	\$67,879	\$144,424	\$143,457	\$127,216	\$270,673	7%	7%	7%
24	Marketing and Outreach	\$949,528	\$842,034	\$1,791,562	\$64,362	\$57,076	\$121,438	\$142,529	\$126,394	\$268,923	15%	15%	15%
25	Studies [2]	\$565,470	\$439,974	\$1,005,443	(\$17,950)	(\$15,918)	(\$33,868)	(\$17,961)	(\$15,928)	(\$33,889)	-3%	-4%	-3%
26	Regulatory Compliance	\$443,449	\$393,248	\$836,697	\$24,587	\$21,803	\$46,390	\$54,415	\$48,255	\$102,670	12%	12%	12%
27	General Administration	\$3,966,659	\$3,517,603	\$7,484,262	\$196,879	\$173,340	\$370,219	\$387,164	\$342,084	\$729,248	10%	10%	10%
28	CPUC Energy Division	\$36,913	\$32,734	\$69,647	\$328	\$291	\$619	\$724	\$642	\$1,367	2%	2%	2%
29	Administrative TOTAL	\$8,239,320	\$7,245,087	\$15,484,407	\$370,107	\$326,958	\$697,066	\$748,287	\$662,325	\$1,410,612	9%	9%	9%
30													
31	TOTAL PROGRAM COSTS	\$60,280,367	\$55,509,752	\$115,790,119	\$4,504,448	\$3,930,670	\$8,435,119	\$8,155,888	\$6,937,813	\$15,093,702	14%	12%	13%
32													
33	Funded Outside of ESA Program Budget												
34	Indirect Costs												
35	NGAT Costs					\$376,462	\$376,462		\$692,998	\$692,998			
36													
37	ESA Program Administrative Expenses [4]												
38	Administrative Expenses				\$370,107	\$326,958	\$697,066	\$748,287	\$662,325	\$1,410,612			
39	Total Program Costs				\$4,915,008	\$4,042,107	\$8,957,115	\$10,119,631	\$8,322,219	\$18,441,851			
40	% of Administrative Spend				8%	8%	8%	7%	8%	8%			
41													
42	[1] Authorized Budget. Approved for PY 2026 in D.21-06-015, Attachment 1, Table B.												
43	[2] Reflects 2026 Studies authorized budget of \$125,000 (E \$65,250 / G \$59,750) and carry forward budget of \$880,443 (E \$499,220 / G \$381,224) from 2025 to 2026.												
44	[3] Negative expenses may be due to accrual reversal as part of normal accounting process.												
45	[4] D.21-06-015, OP 112 - Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program.												
46													
47	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	
1	Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary										
2	Pacific Gas and Electric Company										
3	Through February 28, 2026										
4	ESA Main Program (Summary) Total										
5	Year-To-Date Completed & Expensed Installation										
6		Basic	Plus	Units	Quantity Installed	kWh [2] (Annual)	kW [2] (Annual)	Therms [2] (Annual)	Expenses (\$)	% of Expenditure	
7	Measures										
8	Appliances										
9	Clothes Dryer			Each	-	-	-	-	-	0.0%	
10	Dishwasher			Each	-	-	-	-	-	0.0%	
11	Freezers			Each	-	-	-	-	-	0.0%	
12	High Efficiency Clothes Washer	x		Each	505	93,055	17	9,423	495,912	3.8%	
13	Induction Cooking Appliance-FS	x		Each	-	-	-	-	-	0.0%	
14	Microwave	x		Each	-	-	-	-	-	0.0%	
15	Refrigerator	x		Each	1,975	1,124,085	157	-	2,449,855	18.5%	
16	Domestic Hot Water										
17	Combined Showerhead/TSV			Home	-	-	-	-	-	0.0%	
18	Faucet Aerator	x		Each	-	-	-	-	-	0.0%	
19	Heat Pump Water Heater - Electric	x		Each	-	-	-	-	-	0.0%	
20	Heat Pump Water Heater - Gas	x		Each	-	-	-	-	-	0.0%	
21	Heat Pump Water Heater - Propane	x		Each	-	-	-	-	-	0.0%	
22	Heat Pump Water Heater [3]	x		Each	2	3,648	3	-	8,036	0.1%	
23	Low-Flow Showerhead	x		Home	-	-	-	-	-	0.0%	
24	Other Domestic Hot Water		x	Home	4,197	28,100	4	20,156	325,977	2.5%	
25	Solar Water Heating			Home	-	-	-	-	-	0.0%	
26	Tankless Water Heater	x	x	Each	-	-	-	-	-	0.0%	
27	Thermostatic Shower Valve	x		Each	-	-	-	-	-	0.0%	
28	Thermostatic Shower Valve Combined Showerhead	x		Each	-	-	-	-	-	0.0%	
29	Thermostatic Tub Spout/Diverter	x		Each	268	-	-	484	27,075	0.2%	
30	Water Heater Repair	x	x	Each	16	-	-	125	7,374	0.1%	
31	Water Heater Replacement	x	x	Home	137	-	-	1,071	350,846	2.7%	
32	Water Heater Tank and Pipe Insulation ⁴	x	x	Home	65	891	-	217	2,359	0.0%	
33	Enclosure										
34	Air Sealing	x		Home	4,374	185,426	17	16,840	2,642,983	20.0%	
35	Attic Insulation	x		Home	63	15,326	3	2,284	114,000	0.9%	
36	Attic Insulation CAC Non/Elect Heat ⁵	x		Home	-	-	-	-	-	0.0%	
37	Caulking	x		Home	-	-	-	-	-	0.0%	
38	Diagnostic Air Sealing	x		Home	-	-	-	-	-	0.0%	
39	Floor Insulation	x		Home	-	-	-	-	-	0.0%	
40	Minor Home Repairs	x		Home	-	-	-	-	-	0.0%	
41	HVAC										
42	Central A/C replacement	x		Each	1	286	0	-	3,055	0.0%	
43	Central Heat Pump-FS (propane or gas space)	x		Home	-	-	-	-	-	0.0%	
44	Duct Test and Seal	x		Home	33	2,791	1	761	10,729	0.1%	
45	Energy Efficient Fan Control	x		Home	1,548	268,566	377	27,847	341,368	2.6%	
46	Evaporative Cooler (Installation)			Each	-	-	-	-	-	0.0%	
47	Evaporative Cooler (Replacement)			Each	-	-	-	-	-	0.0%	
48	Furnace Repair [9]	x		Each	52	-	-	(1,276)	49,673	0.4%	
49	Furnace Replacement [9]	x		Each	131	-	-	(3,213)	734,576	5.6%	
50	Heat Pump Replacement	x		Each	-	-	-	-	-	0.0%	
51	Heat Pump Replacement - CAC Gas	x		Each	-	-	-	-	-	0.0%	
52	Heat Pump Replacement - CAC Propane	x		Each	-	-	-	-	-	0.0%	
53	High Efficiency Forced Air Unit (HE FAU)	x		Home	10	-	-	41	41,860	0.3%	
54	High Efficiency Forced Air Unit (HE FAU) - Early Replacement	x		Home	-	-	-	-	-	0.0%	
55	High Efficiency Forced Air Unit (HE FAU) - On Burnout	x		Home	-	-	-	-	-	0.0%	
56	Portable A/C [9]	x		Each	-	-	-	-	-	0.0%	
57	Prescriptive Duct Sealing	x		Home	3,345	475,095	344	36,498	1,812,349	13.7%	
58	Removed - A/C Time Delay [3]			Home	-	-	-	-	-	0.0%	
59	Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	-	0.0%	
60	Room A/C Replacement	x		Each	-	-	-	-	-	0.0%	
61	Smart Thermostat	x		Home	2,270	454,626	82	57,337	582,562	4.4%	
62	Wholehouse Fan	x		Each	-	-	-	-	-	0.0%	
63	Maintenance										
64	Central A/C Tune up [3]			Home	-	-	-	-	-	0.0%	
65	Condenser Coil Cleaning			Each	-	-	-	-	-	0.0%	
66	Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	0.0%	
67	Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	0.0%	
68	Evaporative Cooler Maintenance			Home	-	-	-	-	-	0.0%	
69	Evaporator Coil			Each	-	-	-	-	-	0.0%	
70	Fan Control Adjust			Each	-	-	-	-	-	0.0%	
71	Furnace Clean and Tune			Home	-	-	-	-	-	0.0%	
72	HVAC Air Filter Service	x		Each	-	-	-	-	-	0.0%	
73	Facility Refrigerant Management	x		Each	1,248	298,743	273	-	660,481	5.0%	
74	Range Hood	x		Each	-	-	-	-	-	0.0%	
75	Refrigerant Charge Adjustment			Each	-	-	-	-	-	0.0%	
76	Lighting										
77	Exterior Hard wired LED fixtures	x		Each	-	-	-	-	-	0.0%	
78	LED A-Lamps	x		Each	47,088	452,282	11	(1,068)	415,010	3.1%	
79	LED Reflector Bulbs	x		Each	4,256	48,352	1	(101)	36,809	0.3%	
80	Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	-	0.0%	
81	Removed - LED Night Light			Each	-	-	-	-	-	0.0%	
82	Removed - LED Torchiere			Each	-	-	-	-	-	0.0%	
83	Removed - Occupancy Sensor			Each	-	-	-	-	-	0.0%	
84	Miscellaneous										
85	Air Purifier [9]	x		Home	79	-	-	-	16,401	0.1%	
86	CO and Smoke Alarm	x		Each	-	-	-	-	-	0.0%	
87	Cold Storage [9]	x		Home	-	-	-	-	341	0.0%	
88	Comprehensive Home Health and Safety Check-up			Home	-	-	-	-	-	0.0%	
89	Pool Pumps	x		Each	37	40,438	6	-	61,982	0.5%	
90	Power Strip	x		Each	-	-	-	-	-	0.0%	
91	Power Strip Tier II	x		Each	2,730	491,400	10	-	216,965	1.6%	
92	Pilot										
93											
94	Customer Enrollment										
95	ESA Outreach & Assessment	x	x	Home	7,184	-	-	-	1,165,789	8.8%	
96	ESA In-Home Energy Education	x	x	Home	7,184	-	-	-	636,553	4.8%	
97											
98	Total Savings/Expenditures					3,981,090	1,306	167,425	\$ 13,210,938		
99											
100	Total Households Weatherized [1]				5,365						
101											
102	Households Treated			Total							
103	- Single Family Households Treated			Home	6,471						
104	- Multi-family Households Treated (In-unit)			Home	-						
105	- Mobile Homes Treated			Home	7,193						
106	Total Number of Households Treated			Home	7,184						
107	# Eligible Households to be Treated for PY			Home	52,954						
108	% of Households Treated			%	14%						
109	- Master-Meter Households Treated			Home	265						
110											
111											
112	ESA Program - Main										
113	Administration [5]				\$748,287	\$682,325	\$1,410,612				
114	Direct Implementation (Non-Incentive) [6]				\$813,825	\$721,694	\$1,535,519				
115	Direct Implementation [7]				\$6,593,776	\$5,553,794	\$12,147,571			<<Includes measures costs	
116											
117	TOTAL ESA Main COSTS				\$8,155,888	\$6,937,813	\$15,093,702				
118											
119											
120	[1] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.										
121	[2] All savings are calculated based on the following sources: DNV/GL Impact Evaluation Program Years 2015-2017 Impact II, or ESA workpapers.										
122	[3] Savings values updated in July 2022 based on workpaper updates										
123	[4] Total ESA Main YTD expenses are reported in ESA Table 1.										
124	[5] Administrative includes expenses from Training Center, Inspections, Marketing and Outreach, Studies, Regulatory Compliance, General Administrative, and CPUC Energy Division categories.										
125	[6] Direct Implementation (Non-Incentive) includes expenses from Implementation category.										
126	[7] Direct Implementation includes expenses from Appliances, Domestic Hot Water, Enclosure, HVAC, Lighting, Miscellaneous, Customer Enrollment, In-Home Education, Safety Unexpected Overhead Costs, and VEC Pilot.										
127	[8] Measure was incorrectly identified as basic-tier in prior Monthly Reports and has been corrected.										
128	[9] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.										
129	NOTE: Any measures noted as 'New' have been added during the course of this program year.										
130	NOTE: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.										
131	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.										

	A	B	C	D	E	F	G	H	I	J	
1	Energy Savings Assistance Program Table 2A - Multifamily Whole Building										
2	Pacific Gas and Electric Company										
3	Through February 28, 2026										
4											
5	Table 2A ESA Program - Multifamily Whole Building ⁵										
6	Year-To-Date Completed & Expensed Installation										
7	Measures	Units (of Measure such as "each")	Measure Type (In-unit vs Common Area) ⁶	Quantity Installed	Number of Units for Cap-kBtuH and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure	
8	Appliances										
9	High Efficiency Clothes Washer	Each	In-Unit	28	-	555	0.1	575.00	27,965	0.93%	
10	Refrigerators	Each	In-Unit	538	-	233,668	33	-	579,307	19.17%	
11	Refrigerators	Each	CAM/WB	2	-	149	0.0	(4.08)	3,196	0.11%	
12	Domestic Hot Water										
13	New, Non-Condensing Domestic Hot Water Boiler	Cap-kBtuH	CAM/WB	-	-	-	-	-	-	-	
14	New, Condensing Domestic Hot Water Boiler	Cap-kBtuH	CAM/WB	-	-	-	-	-	-	-	
15	Storage Water Heater	Cap-kBtuH	CAM/WB	-	410	-	-	1,658.45	51,402	1.70%	
16	Tankless Water Heater	Cap-kBtuH	CAM/WB	120	-	(2)	-	28.32	8,601	0.28%	
17	Heat Pump Water Heater	kW	CAM/WB	-	-	-	-	-	-	0.00%	
18	Demand Control DHW Recirculation Pump	Each	CAM/WB	-	-	-	-	-	-	0.00%	
19	Low flow Showerhead	Each	CAM/WB	-	-	-	-	-	-	0.00%	
20	Faucet Aerator	Each	CAM/WB	-	-	-	-	-	-	0.00%	
21	Faucet Aerator	Each	In-Unit	-	-	-	-	-	-	0.00%	
22	Other Hot Water	Household	In-Unit	1,833	-	6,470	-	1	12,121.82	103,995	3.44%
23	Thermostatic Tub Spout/Diverter	Each	In-Unit	164	-	-	-	-	177.80	16,174	0.54%
24	Water Heater Tank and Pipe Insulation	Household	In-Unit	7	-	324	-	-	23.68	92	0.00%
25	Water Heater Repair/Replacement	Household	In-Unit	13	-	-	-	-	15.63	3,633	0.12%
26	Heat Pump Water Heater	Each	In-Unit	-	-	-	-	-	-	0.00%	
27	Hot Water Pipe Insulation - Filling	Each	CAM/WB	-	-	-	-	-	-	0.00%	
28	Hot Water Pipe Insulation - Pipe	Each	CAM/WB	35	-	-	-	-	595.51	469	0.02%
29	Boiler Controls	Each	CAM/WB	-	-	-	-	-	-	0.00%	
30	Envelope										
31	Whole Building Attic Insulation	Sq Ft	CAM/WB	-	-	-	-	-	-	0.00%	
32	Wall Insulation Blow-in	Sq Ft	CAM/WB	-	-	-	-	-	-	0.00%	
33	Windows	Sq Ft	CAM/WB	-	-	-	-	-	-	0.00%	
34	Window Film	Sq Ft	CAM/WB	-	-	-	-	-	-	0.00%	
35	Air Sealing	Household	In-Unit	1,858	-	75,762	7	4,380.00	616,747	20.41%	
36	Attic Insulation	Household	In-Unit	16	-	3,892	1	475.81	13,929	0.46%	
37	HVAC										
38	Air Conditioners Split System	Cap-Tons	CAM/WB	-	4	929	0.7	(6.63)	13,681	0.45%	
39	Heat Pump Split System	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%	
40	New, Packaged Air Conditioner	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%	
41	Package Terminal A/C	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%	
42	Package Terminal Heat Pump	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%	
43	Furnace Replacement	Cap-kBtuH	CAM/WB	-	100	-	-	45.50	10,817	0.36%	
44	Space Heating Boiler	Cap-kBtuH	CAM/WB	-	-	-	-	-	-	0.00%	
45	Smart Thermostats	Each	CAM/WB	7	-	972	-	48.40	2,127	0.07%	
46	Smart Thermostats	Each	In-Unit	213	-	42,605	8	4,318.00	56,756	1.88%	
47	Furnace Repair/Replacement	Each	In-Unit	243	-	-	-	(261.00)	27,861	0.92%	
48	Central A/C Replacement	Each	In-Unit	-	-	-	-	-	-	0.00%	
49	High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit	-	-	-	-	-	-	0.00%	
50	Portable A/C	Each	In-Unit	-	-	-	-	-	-	0.00%	
51	Central A/C Tune up	Each	In-Unit	486	-	71,682	59	-	244,809	8.10%	
52	Smart Efficient Fan Control	Each	In-Unit	162	-	30,693	37	971.60	31,290	1.04%	
53	Prescriptive Duct Sealing	Each	In-Unit	803	-	101,081	73	5,294.40	443,683	14.69%	
54	Duct Testing and Sealing	Each	In-Unit	1	-	-	-	-	124	0.00%	
55	Blower Motor Retrofit	Each	CAM/WB	-	-	-	-	-	-	0.00%	
56	Efficient Fan Controller	Each	CAM/WB	-	-	-	-	-	-	0.00%	
57	Lighting										
58	Interior LED Lighting	Each	CAM/WB	-	-	-	-	-	-	0.00%	
59	Interior TLED Type A Lamps	Each	CAM/WB	-	-	-	-	-	-	0.00%	
60	Interior TLED Type C Lamps	Each	CAM/WB	-	-	-	-	-	-	0.00%	
61	New, LED T8 Lamp - Interior	Each	CAM/WB	133	-	9,492	0.1	(164.26)	2,981	0.10%	
62	New, LED T8 Lamp - Exterior	Each	CAM/WB	239	-	9,805	0.0	(31.68)	6,283	0.21%	
63	Interior LED Fixture	Each	CAM/WB	79	-	14,907	0.2	(257.90)	9,391	0.31%	
64	Interior LED Screw-in	Each	CAM/WB	5	-	874	0.0	(15.12)	72	0.00%	
65	Exterior LED Screw-in	Each	CAM/WB	-	-	-	-	-	-	0.00%	
66	Interior LED Exit Sign	Each	CAM/WB	16	-	2,368	-	-	916	0.03%	
67	Exterior LED Lighting	Each	In-Unit	178	-	38,693	-	-	23,376	0.77%	
68	New, LED Parking Garage Fixtures	Each	CAM/WB	36	-	3,257	1.2	-	6,898	0.23%	
69	LED Exterior Wall or Pole Mounted Fixture	Each	CAM/WB	107	-	57,736	-	-	31,100	1.03%	
70	LED Com Lamp for Exterior Wall or Pole Mounted	Each	CAM/WB	5	-	2,696	-	-	919	0.03%	
71	Exterior LED Lighting - Pool	Each	CAM/WB	1	-	632	-	-	1,200	0.04%	
72	Wall or Ceiling Mounted Occupancy Sensor	Each	CAM/WB	21	-	2,537	0.2	(43.90)	1,894	0.06%	
73	LED Diffuse A-Lamps	Each	In-Unit	8,066	-	77,458	2	(183.10)	67,825	2.24%	
74	LED Reflector Bulbs	Each	In-Unit	113	-	1,284	0	(2.69)	1,015	0.03%	
75	Miscellaneous										
76	Tier-2 Smart Power Strip	Each	In-Unit	599	-	107,820	2.2	-	49,244	1.63%	
77	Variable Speed Pool Pump	Each	CAM/WB	-	-	-	-	-	-	0.00%	
78	Smart Power Strip Tier II	Each	CAM/WB	1	-	162	0.0	(0.00)	86	0.00%	
79	Cold Storage	Each	In-Unit	-	-	-	-	-	-	0.00%	
80	Air Purifier	Home	In-Unit	17	-	-	-	-	3,637	0.12%	
81	CO and Smoke Alarm	Each	In-Unit	-	-	-	-	-	-	0.00%	
82	CO and Smoke Alarm	Each	CAM/WB	-	-	-	-	-	-	0.00%	
83	Minor Repair	Each	In-Unit	1,539	-	-	-	-	3,973	0.13%	
84	Minor Repair	Each	CAM/WB	-	-	-	-	-	-	0.00%	
85	Advanced Keyboard	Each	In-Unit	2	-	134	-	-	291	0.01%	
86	Advanced Keyboard	Each	CAM/WB	-	-	-	-	-	-	0.00%	
87	Electrification										
88	New - Central Heat Pump-FS (propane or gas space)	Each	In-Unit	-	-	-	-	-	-	0.00%	
89	Heat Pump Clothes Dryer - FS	Each	In-Unit	-	-	-	-	-	-	0.00%	
90	Induction Cooktop - FS	Each	In-Unit	-	-	-	-	-	-	0.00%	
91	Ductless Mini-split Heat Pump - FS	Each	In-Unit	-	-	-	-	-	-	0.00%	
92	Heat Pump Water Heater - FS	Each	In-Unit	-	-	-	-	-	-	0.00%	
93	Heat Pump Pool Heater - FS	Each	CAM/WB	-	-	-	-	-	-	0.00%	
94	Ductless Mini Split - FS	Each	CAM/WB	-	-	-	-	-	-	0.00%	
95	Heat Pump Water Heater - FS	Each	CAM/WB	-	-	-	-	-	-	0.00%	
96	Customer Enrollment - In Unit										
97	ESA Outreach & Assessment	Household	In-Unit	2,531	-	-	-	-	405,491	13.42%	
98	ESA In-Home Energy Education	Household	In-Unit	2,531	-	-	-	-	148,385	4.91%	
99	Auxiliary Services										
100	Audit ⁴									0.00%	
101											
102	Total			22,748	514	898,635	225	29,760	\$ 3,021,818	100.00%	
103											
104	Multifamily Properties Treated		Number								
105	Total Number of Multifamily Properties Treated ²		5								
106	Subtotal of Master-metered Multifamily Properties		-								
107	Total Number of Multifamily Tenant Units w/in		342								
108	Total Number of buildings w/in Properties Treated		60								
109											
110	Multifamily Properties Treated		Number								
111	Total Number of households individually treated		2,531								
112											
113			Year to Date Expenses								
114	ESA Program - MFWB		Electric	Gas	Total						
115	Administration		(\$70,633)	(\$62,637)	(\$133,270)						
116	Direct Implementation (Non-Incentive)		(\$143,270)	(\$191,020)	(\$334,290)						
117	Direct Implementation		\$1,571,268	\$1,100,331	\$2,671,599	<<includes measures costs					
118	SPDC		(\$8,490)	(\$7,520)	(\$16,010)						
119											
120	TOTAL MFWB COSTS		\$1,348,885	\$839,154	\$2,188,039						
121											
122	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.										
123	NOTE: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.										
124	[2] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings.										
125	[3] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.										
126											
127	[4] Commissioning costs, as allowable per the decision, are included in measures total cost unless otherwise noted.										
128	[5] Applicable to Deed-Restricted, government and non-profit owned multifamily buildings described in D.16-11-022, modified by D.17-12-009, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).										
129	[6] Measure type column added to identify if a measure is for in-unit or common area/whole building because they use different paperwork savings.										
130	[7] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.										

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep
Pacific Gas and Electric Company
Through February 28, 2026

ESA Program - Pilot Plus							
Measures ^[1]	Units	Year-To-Date Completed & Expensed Installation ^[1]					
		Quantity Installed	kWh ^[2] (Annual)	kWh ^[2] (Annual)	Therms ^[2] (Annual)	Expenses (\$) ^[2]	% of Expenditure
9 Efficient Electric Dryer	Each	-	-	-	-	\$ -	0.0%
10 Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%
11 High Efficiency Clothes Washers	Each	-	-	-	-	\$ -	0.0%
12 Induction Cooktop/Range	Each	-	-	-	-	\$ -	0.0%
13 Pool Pump Retrocommissioning (RCx)	Each	-	-	-	-	\$ -	0.0%
14 Pool Pump Replacement	Each	-	-	-	-	\$ -	0.0%
15 Refrigerator	Each	-	-	-	-	\$ -	0.0%
16 Standard Electric Range	Each	-	-	-	-	\$ -	0.0%
17 Tier 2 Adv Power Strip w Bluetooth	Each	2	324	-	-	\$ 153	0.3%
18 Domestic Hot Water							
19 Combined Showerhead/TSV	Each	-	-	-	-	\$ -	0.0%
20 Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%
21 Heat Pump Water Heater - Fuel Sub	Each	1	(217)	0.0	65	\$ 7,100	12.4%
22 Heat Pump Water Heater - Fuel Sub (120V)	Each	-	-	-	-	\$ -	0.0%
23 Low Flow Faucet Aerator	Each	-	-	-	-	\$ -	0.0%
24 Low Flow Showerhead	Each	1	6	-	5	\$ 28	0.0%
25 Storage Water Heater	Each	-	-	-	-	\$ -	0.0%
26 Tankless On-Demand	Each	1	-	-	29	\$ 4,024	7.0%
27 Thermostat-controlled Shower Valve	Each	1	-	-	-	\$ 43	0.1%
28 Tub Diverter/ Tub Spout	Each	-	-	-	-	\$ -	0.0%
29 Water Heater Blanket	Each	-	-	-	-	\$ -	0.0%
30 Water Heater Pipe Insulation	Each, Ft	-	-	-	-	\$ -	0.0%
31 Enclosure							
32 Attic Insulation	Home	4	319	1.8	58	\$ 7,983	14.0%
33 Diagnostic Air Sealing	Home	4	(37)	0.0	37	\$ 2,795	4.9%
34 Exterior Wall Insulation	Home	-	-	-	-	\$ -	0.0%
35 Floor Insulation	Home	-	-	-	-	\$ -	0.0%
36 HVAC							
37 Central Air Conditioner (A/C)	Each	1	102	0.0	-	\$ 8,250	14.4%
38 Fan Controller for A/C	Each	-	-	-	-	\$ -	0.0%
39 New Portable A/C	Each	-	-	-	-	\$ -	0.0%
40 High Efficiency Furnace	Each	1	(3)	0.0	15	\$ 7,450	13.0%
41 Diagnostic Duct Sealing	Each	5	118	0.0	16	\$ 1,497	2.6%
42 Duct Replacement	Each	-	-	-	-	\$ -	0.0%
43 Duct Sealing with Equipment Upgrade	Each	-	-	-	-	\$ -	0.0%
44 Ducted Heat Pump	Each	-	-	-	-	\$ -	0.0%
45 Ducted Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%
46 Ductless Heat Pump	Each	-	-	-	-	\$ -	0.0%
47 Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%
48 Smart Thermostat	Each	3	29	0.0	(32)	\$ 861	1.5%
49 Whole House Fan	Each	-	-	-	-	\$ -	0.0%
50 Packaged HVAC	Each	1	164	-	-	\$ 12,700	22.2%
51 Maintenance							
52 Minor Home Repair	Home	2	-	-	-	\$ 850	1.5%
53 Lighting							
54 A-Lamp LED	Each	33	285	0.0	(7)	\$ 485	0.8%
55 Reflector Lamp LED	Each	-	-	-	-	\$ -	0.0%
56 Miscellaneous							
57 Electric Panel Upgrade	Each	-	-	-	-	\$ -	-100.0%
58 Cold Storage [10]	Each	-	-	-	-	\$ -	0.0%
59 New Air Purifier [10]	Each	-	-	-	-	\$ -	0.0%
60 Customer Enrollment ^[9]							
61 ESA Outreach & Assessment	Home	4	-	-	-	\$ 3,000	5.2%
62 ESA In-Home Energy Education	Home	4	-	-	-	\$ -	0.0%
63							
64 Total Savings/Expenditures			1,091	2	186	\$ 57,219	100.0%
65							
66							
67 Households Treated	Total						
68 - Single Family Households Treated	Home	4					
69 - Mobile Homes Treated	Home	-					
70 Total Number of Households Treated	Home	4					

ESA Program - Pilot Deep							
Measures ^[1]	Units	Year-To-Date Completed & Expensed Installation ^[1]					
		Quantity Installed	kWh ^[2] (Annual)	kWh ^[2] (Annual)	Therms ^[2] (Annual)	Expenses (\$) ^[2]	% of Expenditure
Efficient Electric Dryer	Each	10	2,150	-	67	\$ 10,577	1.4%
Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%
High Efficiency Clothes Washers	Each	7	(313)	(0.0)	(10)	\$ 8,165	1.1%
Induction Cooktop/Range	Each	3	490	0.0	(11)	\$ 5,476	0.7%
Pool Pump RCx	Each	1	357	0.1	-	\$ 3,750	0.5%
Pool Pump Replacement	Each	-	-	-	-	\$ -	0.0%
Refrigerator	Each	11	2,283	(0.0)	(23)	\$ 17,664	2.4%
Standard Electric Range	Each	-	-	-	-	\$ -	0.0%
Tier 2 Adv Power Strip w Bluetooth	Each	-	-	-	-	\$ -	0.0%
Domestic Hot Water							
Combined Showerhead/TSV	Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater	Each	1	(432)	(0.0)	112	\$ 5,500	0.8%
Heat Pump Water Heater - Fuel Sub	Each	7	(1,855)	(0.0)	712	\$ 48,790	6.7%
Heat Pump Water Heater - Fuel Sub (120V)	Each	4	(1,976)	0.0	492	\$ 22,427	3.1%
Low Flow Faucet Aerator	Each	-	-	-	-	\$ -	0.0%
Low Flow Showerhead	Each	1	6	-	5	\$ 36	0.0%
Storage Water Heater	Each	3	-	-	115	\$ 8,140	1.1%
Tankless On-Demand	Each	15	(58)	-	754	\$ 80,146	10.9%
Thermostat-controlled Shower Valve	Each	2	-	-	-	\$ 85	0.0%
Tub Diverter/ Tub Spout	Each	-	-	-	-	\$ -	0.0%
Water Heater Blanket	Each	-	-	-	-	\$ -	0.0%
Water Heater Pipe Insulation	Each, Ft	-	-	-	-	\$ -	0.0%
Enclosure							
Attic Insulation	Home	14	3,131	9.2	225	\$ 35,725	4.9%
Diagnostic Air Sealing	Home	34	1,486	(0.0)	179	\$ 21,235	2.9%
Exterior Wall Insulation	Home	-	-	-	-	\$ -	0.0%
Floor Insulation	Home	3	109	-	123	\$ 15,068	2.1%
HVAC							
Central A/C	Each	21	19,854	(0.3)	-	\$ 17,358	2.4%
Fan Controller for A/C	Each	-	-	-	-	\$ -	0.0%
New Portable A/C	Each	-	-	-	-	\$ -	0.0%
High Efficiency Furnace	Each	4	(0)	0.0	56	\$ 29,518	4.0%
Diagnostic Duct Sealing	Each	32	5,964	(0.0)	99	\$ 11,904	1.6%
Duct Replacement	Each	305	795	(0.3)	9	\$ 15,856	2.2%
Duct Sealing with Equipment Upgrade	Each	1	287	0.0	-	\$ 1,116	0.2%
Ducted Heat Pump	Each	-	-	-	-	\$ -	0.0%
Ducted Heat Pump - Fuel Substitution	Each	23	(35,254)	21.9	4,702	\$ 301,091	41.1%
Ductless Heat Pump	Each	-	-	-	-	\$ -	0.0%
Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%
Smart Thermostat	Each	19	1,393	(0.0)	46	\$ 6,377	0.9%
Whole House Fan	Each	-	-	-	-	\$ -	0.0%
Packaged HVAC	Each	2	1,060	-	1	\$ 10,789	1.5%
Maintenance							
Minor Home Repair	Home	29	-	-	-	\$ 17,497	2.4%
Lighting							
A-Lamp LED	Each	55	475	0.0	(11)	\$ 979	0.1%
Reflector Lamp LED	Each	-	-	-	-	\$ -	0.0%
Miscellaneous							
Electric Panel Upgrade	Each	2	-	-	-	\$ 8,500	1.2%
Cold Storage	Each	-	-	-	-	\$ -	0.0%
New Air Purifier	Each	-	-	-	-	\$ -	0.0%
Customer Enrollment ^[9]							
ESA Outreach & Assessment	Home	40	-	-	-	\$ 29,345	4.0%
ESA In-Home Energy Education	Home	40	-	-	-	\$ -	0.0%
63							
64 Total Savings/Expenditures			(45)	30	7,653	\$ 733,214	100.0%
65							
66							
67 Households Treated	Total						
68 - Single Family Households Treated	Home	40					
69 - Mobile Homes Treated	Home	-					
70 Total Number of Households Treated	Home	40					

Year to Date Expenses ^[9]			
	Electric	Gas	Total
67 Administration ^[1]	\$38,496	\$34,138	\$72,635
68 Direct Implementation (Non-Incentive) ^[8]	\$125,824	\$111,580	\$237,404
69 Direct Implementation ^[6]	\$450,838	\$399,533	\$850,071
70			
71 TOTAL Pilot Plus and Pilot Deep COSTS	\$614,858	\$545,251	\$1,160,110

<<Includes measures costs

Year to Date Expenses ^[9]			
	Electric	Gas	Total
67 ESA Program - Pilot Plus and Pilot Deep	\$2,254	\$1,999	\$4,254
68 Inspections	\$1,697	\$1,505	\$3,202
69 General (BOE) Administration	\$28,863	\$25,595	\$54,458
70 Direct Implementer - ADMIN	\$125,824	\$111,580	\$237,404
71 EM&V Studies	\$5,682	\$5,039	\$10,721
72 Direct Installation - Materials	\$310,198	\$275,081	\$585,279
73 Performance Incentive	\$113,873	\$100,527	\$214,100
74 Home Audit, Test-In Test-Out	\$17,143	\$15,202	\$32,345
75 Remediation & Mitigation	\$9,724	\$8,623	\$18,347
76 WE&T	\$0	\$0	\$0

[1] Completed and Expensed Installation project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E. All measures and savings from a project will be reported as either Pilot Plus or Pilot Deep. Savings from a single project will not span both tables.
 [2] The measure list for PG&E Pilot Plus and Deep is unique to the pilot and differs from Main ESA.
 [3] Energy savings are reported based on best available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable (typically 12 months post installation).
 [4] In the PG&E Pilot Plus and Deep delivery model, the home assessment, enrollment, and customer energy education occur at the same visit. Cost tracking between "ESA Outreach & Assessment" and "ESA In-Home Energy Education" cannot be precisely tracked. Rather, the full cost of the visit will be tracked as ESA Outreach & Assessment.
 [5] Final, disaggregated costs for measure installations will be reported in Table 2C once projects are fully completed and billed to PG&E by the Pilot Implementer.
 [6] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of expenses and accrued expenses as reported in ESA Table Summary.
 [7] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation.
 [8] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration and Marketing.
 [9] Direct Implementation includes expenses for measures delivery.
 [10] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.
 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H
1	Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot (SCE ONLY) Summary							
2	Pacific Gas and Electric Company							
3	Through February 28, 2026							
4								
5	ESA Program - Building Electrification Retrofit Pilot^[1]							
6	Year-To-Date Completed & Expensed Installation							
7	Measures	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
8	Appliances							
9	Electric Dryer	Each						
10	Heat Pump Dryer	Each						
11	Induction Cooktop	Each						
12	Induction Range	Each						
13	Domestic Hot Water							
14	Heat Pump Water Heater	Each						
15	Enclosure							
16	Attic Insulation	Home						
17	HVAC							
18	Heat Pump HVAC	Each						
19	Duct Seal	Each						
20	Smart Thermostat	Each						
21	Miscellaneous^[2]							
22	Minor Home Repair	Home						
23	Carbon Monoxide/Smoke Alarm	Each						
24	Electric Panel	Each						
25	Electric Sub-Panel	Each						
26	Electrical Circuit Run	Each						
27	Induction Cookware	Home						
28	Customer Enrollment							
29	Energy Assessment	Home						
30								
31	Total Savings/Expenditures							
32								
33	Households Treated		Total					
34	Single Family Households Treated	Home						
35	Estimated Avg. Annual Bill Savings Treated ^[3]	Home						
36								
37								
38		Year to Date Expenses						
39	ESA Program - Building Electrification	Electric	Gas	Total				
40	Administration							
41	Direct Implementation (Non-Incentive)							
42	Direct Implementation							<<Includes measures costs
43								
44	TOTAL Building Electrification COSTS							
45								
46	^[1] The costs for the following measures are included in the overall expenditures of the BE Pilot: additional line set for ductless mini-splits and building permits.							
47	^[2] These measures do not have any savings associated and may be required to complete the installation to electrify the residential end-uses of participating households.							
48	^[3] Estimated average annual bill savings will be calculated prior to participation and must not increase total energy costs.							

	A	B	C	D	E	F	G	H
1	Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot (SCE ONLY¹)							
2	Pacific Gas and Electric Company							
3	Through February 28, 2026							
4								
5	ESA Program - Clean Energy Homes New Construction Pilot [1]							
6		Units	Monthly Total	Monthly Total Units (Living Units)	YTD Total	YTD Total Units (Living Units)	Estimated Incentive Expenses (\$)	% Incentive Budget
7	Interest form submitted	Homes						
8	Interest form denied	Homes						
9	Application for direct design assistance (in progress)	Homes						
10	Applications for design incentive (in progress)	Homes						
11	Application for direct design assistance (completed)	Homes						
12	Applications for design incentive (completed)	Homes						
13	Applications for tenant education incentive (in progress)	Homes						
14	Applications for tenant education incentive (completed)	Homes						
15	Total Savings/Expenditures							
16								
17								
18	ESA CEH Outreach and Education	Units	Monthly Total	YTD Total				
19	Webinars	Number of webinars						
20	Active leads	Unique developer						
21								
22								
23	Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses (\$)	% Incentive Budget
24		Homes					\$ -	0.00%
25		Homes					\$ -	0.00%
26	Total Savings/Expenditures						\$ -	0.00%
27								
28		Year to Date Expenses						
29	ESA Program - Clean Energy Homes	Electric	Gas	Total				
30	Administration	\$ -	\$ -	\$ -				
31	Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -				
32	Direct Implementation	\$ -	\$ -	\$ -				
33								
34	TOTAL Clean Energy Homes COSTS	\$ -	\$ -	\$ -				

<<includes measures costs

	A	B	C	D	E	F	G	H	I	J
1	Energy Savings Assistance Program Table 2E - CSD Leveraging									
2	Pacific Gas and Electric Company									
3	Through February 28, 2026 [1]									
4										
5	ESA Program - CSD Leveraging									
6	Year-to-Date Completed & Expensed Installation									
7	Measures	Basic	Plus	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
8	Appliances									
9	Clothes Drier [1]			Each	-	-	-	-	-	-
10	Dishwasher [1]			Each	-	-	-	-	-	-
11	Freezers [1]			Each	-	-	-	-	-	-
12	High Efficiency Clothes Washer			Each	-	-	-	-	-	-
13	Microwave			Each	-	-	-	-	-	-
14	Refrigerator			Each	-	-	-	-	-	-
15	Domestic Hot Water									
16	Combined Showerhead/TSV			Home	-	-	-	-	-	-
17	Faucet Aerator			Each	-	-	-	-	-	-
18	Heat Pump Water Heater			Each	-	-	-	-	-	-
19	Heat Pump Water Heater - Electric			Each	-	-	-	-	-	-
20	Heat Pump Water Heater - Gas			Each	-	-	-	-	-	-
21	Heat Pump Water Heater - Propane			Each	-	-	-	-	-	-
22	Low-Flow Showerhead			Home	-	-	-	-	-	-
23	Other Domestic Hot Water			Home	-	-	-	-	-	-
24	Solar Water Heating [1]			Home	-	-	-	-	-	-
25	Tankless Water Heater			Each	-	-	-	-	-	-
26	Thermostatic Shower Valve			Each	-	-	-	-	-	-
27	Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	-	-
28	Thermostatic Tub Spout/Diverter			Each	-	-	-	-	-	-
29	Water Heater Repair			Each	-	-	-	-	-	-
30	Water Heater Replacement			Each	-	-	-	-	-	-
31	Water Heater Tank and Pipe Insulation			Each	-	-	-	-	-	-
32	Enclosure									
33	Air Sealing			Home	-	-	-	-	-	-
34	Attic Insulation			Home	-	-	-	-	-	-
35	Attic Insulation CAC Non-Elect Heat			Home	-	-	-	-	-	-
36	Caulking			Home	-	-	-	-	-	-
37	Diagnostic Air Sealing [1]			Home	-	-	-	-	-	-
38	Floor Insulation [1]			Home	-	-	-	-	-	-
39	Minor Home Repairs			Home	-	-	-	-	-	-
40	HVAC									
41	Central A/C replacement			Each	-	-	-	-	-	-
42	Central Heat Pump-FS (propane or gas space) [1]			Each	-	-	-	-	-	-
43	Duct Test and Seal [1]			Home	-	-	-	-	-	-
44	Energy Efficient Fan Control [1]			Home	-	-	-	-	-	-
45	Evaporative Cooler (Installation) [1]			Each	-	-	-	-	-	-
46	Evaporative Cooler (Replacement) [1]			Each	-	-	-	-	-	-
47	Furnace Repair			Each	-	-	-	-	-	-
48	Furnace Replacement			Each	-	-	-	-	-	-
49	Heat Pump A/C Replacement			Each	-	-	-	-	-	-
50	Heat Pump Replacement - CAC Gas			Home	-	-	-	-	-	-
51	Heat Pump Replacement - CAC Propane			Home	-	-	-	-	-	-
52	High Efficiency Forced Air Unit (HE FAU) [1]			Home	-	-	-	-	-	-
53	High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	-	-
54	High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	-	-
55	Portable A/C [1]			Each	-	-	-	-	-	-
56	Prescriptive Duct Sealing			Home	-	-	-	-	-	-
57	Removed - A/C Time Delay [1]			Home	-	-	-	-	-	-
58	Removed - FAU Standing Pilot Conversion [1]			Each	-	-	-	-	-	-
59	Room A/C Replacement [1]			Each	-	-	-	-	-	-
60	Smart Thermostat			Home	-	-	-	-	-	-
61	Wholehouse Fan [1]			Each	-	-	-	-	-	-
62	Maintenance									
63	Central A/C Tune up [1]			Home	-	-	-	-	-	-
64	Condenser Coil Cleansing			Each	-	-	-	-	-	-
65	Evaporative Coil			Each	-	-	-	-	-	-
66	Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	-
67	Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	-
68	Evaporative Cooler Maintenance [1]			Home	-	-	-	-	-	-
69	Fan Control Adjust			Each	-	-	-	-	-	-
70	Furnace Clean and Tune [1]			Home	-	-	-	-	-	-
71	HVAC Air Filter Service			Each	-	-	-	-	-	-
72	Range Hood			Home	-	-	-	-	-	-
73	Refrigerant Change Adjustment			Each	-	-	-	-	-	-
74	Lighting									
75	Exterior Hard wired LED fixtures			Each	-	-	-	-	-	-
76	LED A-Lamps			Each	-	-	-	-	-	-
77	LED Reflector Bulbs			Each	-	-	-	-	-	-
78	Removed - Interior Hard wired LED fixtures [1]			Each	-	-	-	-	-	-
79	Removed - LED Night Light [1]			Each	-	-	-	-	-	-
80	Removed - LED Torchiere [1]			Each	-	-	-	-	-	-
81	Removed - Occupancy Sensor [1]			Each	-	-	-	-	-	-
82	Miscellaneous									
83	Air Purifier [1]			Home	-	-	-	-	-	-
84	CO and Smoke Alarm [1]			Each	-	-	-	-	-	-
85	Cold Storage [1]			Each	-	-	-	-	-	-
86	Comprehensive Home Health and Safety Check-up [1]			Home	-	-	-	-	-	-
87	Pool Pumps [1]			Each	-	-	-	-	-	-
88	Power Strip [1]			Each	-	-	-	-	-	-
89	Power Strip Tier II			Each	-	-	-	-	-	-
90	Pilots									
91										
92	Customer Enrollment									
93	ESA Outreach & Assessment			Home	-	-	-	-	-	-
94	ESA In-Home Energy Education			Home	-	-	-	-	-	-
95										
96	Total Savings/Expenditures									
97										
98	Total Households Weatherized									
99										
100	CSD MF Tenant Units Treated									
101										
102										
103										
104										
105										
106	ESA Program - CSD Leveraging									
107	Administration [3]				\$0	\$0	\$0	\$0	\$0	\$0
108	Direct Implementation (Non-Incentive) [4]				\$0	\$0	\$0	\$0	\$0	\$0
109	Direct Implementation [5]				\$0	\$0	\$0	\$0	\$0	\$0
110										
111	TOTAL CSD Leveraging COSTS				\$0	\$0	\$0	\$0	\$0	\$0
112										
113	[1] PG&E does not have any project leveraging data with CSD to report for this reporting period.									
114	[2] Measures not available to CSD for leveraging.									
115	[3] Total CSD YTD expenses are reported in ESA Table Summary.									
116	[4] Administration includes administration labor expenses.									
117	[5] Direct Implementation (Non-Incentive) includes Implementer expenses.									
118	[6] Direct Implementation includes expenses for installation of measures.									
119	NOTE: Any measures noted as 'NEW' have been added during the course of this program year.									
120	NOTE: Any measures noted as 'REMOVED', are no longer offered by the program but have been kept for tracking purposes.									
121	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B
1	Energy Savings Assistance Program Tables 3A-H - Energy Savings and Average Bill Savings per Treated Home/Common Area	
2	Pacific Gas and Electric Company	
3	Through February 28, 2026	
4		
5	Table 3A, ESA Program (SF, MH)	
6	Annual kWh Savings	3,981,090
7	Annual Therm Savings	167,425
8	Lifecycle kWh Savings	44,865,303
9	Lifecycle Therm Savings	1,614,158
10	Current kWh Rate	\$0.23
11	Current Therm Rate	\$2.40
12	Average 1st Year Bill Savings / Treated households	\$181.02
13	Average Lifecycle Bill Savings / Treated Household	\$1,567.18
14		
15	Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) ^[1]	
16	Annual kWh Savings	753,428
17	Annual Therm Savings	27,907
18	Lifecycle kWh Savings	7,191,249
19	Lifecycle Therm Savings	250,275
20	Current kWh Rate	\$0.21
21	Current Therm Rate	\$2.32
22	Average 1st Year Bill Savings / Treated households	\$88.86
23	Average Lifecycle Bill Savings / Treated Household	\$687.87
24		
25	Table 3C, ESA Program - Multifamily Whole Building (MFWB)	
26	Annual kWh Savings	145,207
27	Annual Therm Savings	1,853
28	Lifecycle kWh Savings	1,634,935
29	Lifecycle Therm Savings	23,362
30	Current kWh Rate	\$0.70
31	Current Therm Rate	\$1.81
32	Average 1st Year Bill Savings / Treated Property	\$14,247
33	Average Lifecycle Bill Savings / Treated Property	\$148,492
34		
35	Table 3D, ESA Program - Pilot Plus ^[2]	
36	Annual kWh Savings	1,091
37	Annual Therm Savings	186
38	Lifecycle kWh Savings	19,793
39	Lifecycle Therm Savings	5,039
40	Current kWh Rate	\$0.24
41	Current Therm Rate	\$2.48
42	Average 1st Year Bill Savings / Treated Property	\$180.21
43	Average Lifecycle Bill Savings / Treated Property	\$2,740.83
44		
45	Table 3E, ESA Program - Pilot Deep ^[2]	
46	Annual kWh Savings	(45)
47	Annual Therm Savings	7,653
48	Lifecycle kWh Savings	(24,452)
49	Lifecycle Therm Savings	170,009
50	Current kWh Rate	\$0.20
51	Current Therm Rate	\$2.25
52	Average 1st Year Bill Savings / Treated Property	\$430.25
53	Average Lifecycle Bill Savings / Treated Property	\$6,304.00
54		
55	Table 3F, ESA Program - Building Electrification (SCE Only)	
56	Annual kWh Savings	-
57	Annual Therm Savings	-
58	Lifecycle kWh Savings	-
59	Lifecycle Therm Savings	-
60	Current kWh Rate	\$ -
61	Current Therm Rate	\$ -
62	Average 1st Year Bill Savings / Treated Households	\$ -
63	Average Lifecycle Bill Savings / Treated Households	\$ -
64		
65	Table 3G, ESA Program - CSD Leveraging	
66	Annual kWh Savings	-
67	Annual Therm Savings	-
68	Lifecycle kWh Savings	-
69	Lifecycle Therm Savings	-
70	Current kWh Rate	\$ -
71	Current Therm Rate	\$ -
72	Average 1st Year Bill Savings / Treated Households	\$ -
73	Average Lifecycle Bill Savings / Treated Households	\$ -
74		
75	Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep ^[3]	
76	Annual kWh Savings	4,735,563
77	Annual Therm Savings	203,170
78	Lifecycle kWh Savings	52,051,894
79	Lifecycle Therm Savings	2,039,482
80	Current kWh Rate	\$0.22
81	Current Therm Rate	\$2.38
82	Average 1st Year Bill Savings / Treated Households	\$157.35
83	Average Lifecycle Bill Savings / Treated Households	\$1,345.48
84		
85	[1] Separating MFWB in-unit savings summary from the CAM and Whole Building measures savings because they are calculated using different residential rates.	
86	[2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as Main ESA, but the variables such as measure savings and expected useful life may differ. The pilot will initially estimate energy savings with energy modeling software.	
87	[3] Summary is the sum of ESA Main, MFWB In-Unit, Pilot Plus Pilot Deep, BE, CSD Leveraging. MFWB is excluded because the program uses different residential rates and measures.	
88	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.	

Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary
Pacific Gas and Electric Company
Through February 28, 2026

Table 5A, ESA Program (SF, MH)

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	2,746	70,258	705,088	386	193	8,380	1,751	1	542	(562)	1,158,600	203	3,481	78,076	1,865,439	560
February	3,127	79,971	787,005	453	205	9,986	1,040	1	371	(608)	1,327,615	263	3,703	89,349	2,115,661	716
March																
April																
May																
June																
July																
August																
September																
October [4]																
November																
December																
YTD	5,873	150,229	1,492,094	839	398	18,366	2,791	1	913	(1,170)	2,486,215	465	7,184	167,425	3,981,099	1,306

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5B, ESA Program - MFWB In-Unit

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	834	12,169	275,111	75	146	1,666	-	-	214	(19)	70,316	15	1,194	13,816	345,427	90
February	1051	12,625	325,191	111	85	1,486	-	-	201	(19)	82,811	21	1,337	14,091	408,001	132
March																
April																
May																
June																
July																
August																
September																
October																
November																
December																
YTD	1,885	24,793	600,301	187	231	3,152	-	-	415	(38)	153,126	36	2,531	27,907	753,428	222

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5C, ESA Program - Multifamily Whole Building (MFWB-CAM/WB)

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	2	(43)	20,971	1	-	-	-	-	-	-	2	(43)	20,971	1		
February	2	2,008	69,828	-	-	-	-	-	1	(112)	54,407	1	3	1,896	124,236	2
March																
April																
May																
June																
July																
August																
September																
October																
November																
December																
YTD	4	1,965	90,799	1	-	-	-	-	1	(112)	54,407	1	5	1,853	145,207	3

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5D, ESA Program - Pilot Plus and Pilot Deep [2][3]

Month	Gas & Electric				Gas Only [1]				Electric Only [1]				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	14	1,722	7,319	11	-	-	-	-	-	-	14	1,722	7,319	11		
February	30	6,117	(6,274)	21	-	-	-	-	-	-	30	6,117	(6,274)	21		
March																
April																
May																
June																
July																
August																
September																
October																
November																
December																
YTD	44	7,839	1,045	32	-	-	-	-	-	-	44	7,839	1,045.33	32		

[1] PG&E is primarily treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep. Limited home treatment is anticipated at electric-only and gas-only properties.
 [2] Pilot Plus/Deep energy savings are reported based on best available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable (typically 12 months post installation).
 [3] Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E.

Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5E, ESA Program - Building Electrification (SCE Only)

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW												
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0

Table 5F, ESA Program - CSD Leveraging

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW												
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies															
2	Pacific Gas and Electric Company															
3	Through February 28, 2026															
4		Authorized 2021-26 Funding			Current Month Expenses [6]			Year to Date Expenses [6]			Cycle to Date Expenses [6]			% of Budget Expensed		
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6																
7	Virtual Energy Coach [9]	\$689,000	\$611,000	\$1,300,000	\$0	\$0	\$0	\$0	\$0	\$0	(\$298)	(\$265)	(\$563)	0%	0%	0%
8	ESA Pilot Plus and Pilot Deep	\$23,273,909	\$20,639,127	\$43,913,036	(\$38,350)	(\$34,000)	(\$72,350)	\$614,858	\$545,252	\$1,160,110	\$13,253,668	\$11,753,253	\$25,006,922	57%	57%	57%
9																
10	Total Pilots	\$23,962,909	\$21,250,127	\$45,213,036	(\$38,350)	(\$34,000)	(\$72,350)	\$614,858	\$545,252	\$1,160,110	\$13,253,370	\$11,752,988	\$25,006,359	55%	55%	55%
11																
12	Studies [1]															
13	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]	\$52,125	\$22,875	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$42,169	\$32,720	\$74,890	81%	143%	100%
14	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [3]	\$39,750	\$39,250	\$79,000	\$0	\$0	\$0	(\$11)	(\$10)	(\$21)	\$39,733	\$39,234	\$78,965	100%	100%	100%
15	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [4]	\$39,750	\$39,250	\$79,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
16	Joint IOU - Statewide CARE-ESA Categorical Study [5]	\$11,925	\$10,575	\$22,500	\$0	\$0	\$0	\$0	\$0	\$0	\$11,922	\$10,572	\$22,494	100%	100%	100%
17	Load Impact Evaluation Study [6]	\$236,500	\$211,500	\$448,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
18	Equity Criteria and Non-Energy Benefits Evaluation (NEB's) [7]	\$75,500	\$70,500	\$146,000	(\$17,500)	(\$15,918)	(\$33,418)	(\$17,500)	(\$15,918)	(\$33,418)	\$53,520	\$47,481	\$100,981	67%	67%	67%
19	Rapid Feedback Research and Analysis [8]	\$159,000	\$141,000	\$300,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
20	Joint IOU - Process Evaluation Studies (1-4 Studies) [6]	\$79,500	\$70,500	\$150,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
21																
22	Total Studies	\$700,050	\$597,450	\$1,297,500	(\$17,050)	(\$15,918)	(\$33,868)	(\$17,961)	(\$15,928)	(\$33,889)	\$147,343	\$125,988	\$273,331	21%	21%	21%
23																
24	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.															
25																
26	[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding for studies is not solely supported via the ESA program budget; some studies are jointly supported via the CARE budget. Funding amounts listed reflect PG&E's 30% allocation among the IOUs, except for PG&E-only studies including the "Rapid Feedback Research and Analysis". Final authorized budgets may be adjusted by the ESA/CARE Study Working Group per D.21-06-015.															
27	[2] PG&E's Advice Letter 4193-G/5718-E approved the Joint Utilities' 2022 LINA Study with an authorized budget of \$500,000. SCE held the statewide contract for this co-funded study, which was completed in December 2022. PG&E's 30% budget allocation is \$150,000, funded 50/50 via ESA and CARE budgets.															
28	[3] D.21-06-015 authorized a budget of \$500,000 for the 2025 LINA, to be funded 50/50 via ESA and CARE budgets. PG&E's 30% budget allocation is \$150,000. SCG held the statewide contract for this co-funded study, which was completed in October 2025.															
29	[4] Authorized per D.21-06-015, the 2028 LINA is required to be completed by Dec 2028 and is funded 50/50 via ESA and CARE budgets.															
30	[5] Authorized per D.21-06-015, the Categorical Study is funded 50/50 via ESA and CARE budgets. SDG&E held the statewide contract for this co-funded study, which was completed in June 2023. PG&E's 30% budget allocation is \$45,000, of which \$22,500 is the ESA funded portion.															
31	[6] Authorized per D.21-06-015, to be conducted during PY 2023-26 and is funded by the ESA portfolio budget.															
32	[7] D.21-06-015 authorized a budget of \$500,000 for the NEB's Study, to be funded by the ESA portfolio budget. PG&E's 30% budget allocation is \$150,000. SCE held the statewide contract for this co-funded study, which was completed in June 2025.															
33	[8] Authorized per D.21-06-015, to be used for IOU-specific studies as needed. Unused annual budget may be carried forward until the end of the program cycle.															
34	[9] VEC Pilot total authorized budget \$1.3M, (\$325K annually, 2021-2024). Cycle to date is \$-563; incurred \$76,562 in 2021, \$152,563 in 2022, and a refund credit of \$-229,688 in 2023 when the implementer contract was cancelled and the Pilot stopped. Any unspent funds after 2024 will be used to off-set collection.															

	A	B	C	D	E	F	G
1	Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination						
2	Pacific Gas and Electric Company						
3	Through February 28, 2026						
4							
5	Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
6	LIHEAP	When a home does not qualify for R&R measures in ESA, contractors connect the customer to LIHEAP contractors.	262	34	49	0	0
7	CSD	Coordination and collaboration with SPOC to support multifamily customers to learn about program opportunities applicable to multifamily properties.	2	0	0	0	3
8	DAC-SASH	Coordination with the DAC Single-family Affordable Solar Homes Program Administrator, GRID Alternatives, on referrals and homes treated.	N/A	N/A	N/A	30	0*
9	ESA Water-Energy Coordination Program	Allows ESA contractors to offer water conservation measures while they treat ESA customers. Water Agencies select from a standardized menu of options that can include replacing toilets, leak detection, meter checks, etc. Water offerings are paid by each participating Water Agency.	N/A	208	N/A	N/A	N/A
10	SoCal Gas ESA	When a home is has PGE Electric Only and gas service is through SoCal Gas, contractors connect the customer to SoCal Gas ESA for additional assistance w/ ESA measures.	283	409	264	264	264
11	SMUD	ESA Subcontractor provides customer with contact information for SMUD for possible assistance.	0	0	0	0	0
12							
13							
14	[*] Enrollment effort in progress. Conversion status to be noted in upcoming reports in Q2-Q3.						
15	[1] # of referrals includes leads provided to a Partner Program by ESA.						
16	[2] # of leveraging accounts for households that have received treatments by both ESA and the Partner Program where there were shared resources/cost, such as Direct Tech, CSD, Water Energy, Refrigerator, etc.						
17	[3] # of coordination efforts include joint marketing activities by ESA and its Partner Program. These joint marketing activities may include social media, leave behinds, customer outreach events and activities.						
18	[4] # of customer leads includes leads provided to ESA by partner programs.						
19	[5] # of enrollments includes customer leads that result in actual ESA enrollments/treatment. It does not include leads that are in the intake process or have been treated in prior years.						

	A	B	C
1	Energy Savings Assistance Program Table 9 - Tribal Outreach		
2	Pacific Gas and Electric Company		
3	Through February 28, 2026		
4			
5	OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA)	List of Participating Tribes
6	Tribes Completed and ESA Meet & Confer	2	Middletown Rancheria, Tejon Indian Tribe
7	Tribes requested outreach materials or applications	1	Middletown Rancheria
8	Federally Recognized Tribes who have not accepted an offer to Meet and Confer	0	
9	Non-Federally Recognized Tribes who participated in Meet & Confer	0	
10	Tribes and Housing Authority sites involved in Focused Project/ESA	6	Enterprise Rancheria of Maidu, Habematolel Pomo, Owens Valley, Big Valley Rancheria, Dry Creek Rancheria, Middletown Rancheria (Tribal Outreach Grant grantees)
11	Partnership offers on Tribal Lands	102	<p>(Federally-Recognized Tribes) Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Rancheria, Big Valley Band Rancheria, Blue Lake Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachil DeHe Band of Wintun Indians of the Colusa Indian Community, Cahto Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancheria of Pomo Indians of California, Cold Springs Rancheria, Cortina Rancheria, Coyote Valley Band of Pomo Indians, Dry Creek Rancheria of Pomo Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Greenville Rancheria, Grindstone Indian Rancheria, Guidiville Indian Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians, Ione Band of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians of the Stewart's Point Rancheria, Karuk Tribe, Lower Lake (Kol Tribe), Lytton Rancheria of California, Manchester Band of Pomo Indians, Mechopoda Indian Tribe, Middletown Rancheria of Pomo Indians, Moretown Rancheria, North Fork Rancheria, Paskenta Band of Nomlaki Indians, Pica-yune Rancheria of Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley, Little River Band of Rancheria of Pomo, Robinson Rancheria, Round Valley Reservation, Santa Ynez Band of Chumash Mission Indians, Scotts Valley Band of Pomo Indians, Sherwood Valley Rancheria, Shingle Springs Band of Miwok Indians, Susanville Indian Rancheria, Table Mountain Rancheria, Tachi-Yokut Tribe (Santa Rosa Rancheria, Leemore, CA), Tejon Indian Tribe, Trinidad Rancheria, Tule River Indian Reservation, Tuolumne Band of Me-Wuk Indians, Tyme Maidu Tribe-Berry Creek Reservation, United Auburn Indian Community, Wilton Rancheria, Wiyot Tribe, Washoe Tribe of CA and NV, Yocha Dehe Wintun Nation, Yurok Tribe.</p> <p>(Non-Federally Recognized Tribes): Amah Mutsun Tribal Band, American Indian Council of Mariposa County (Southern Sierra Miwok Nation), Butte Tribal Council, Calaveras Band of Mi-Wuk Indians, California Choinumni Tribal Project, Chaushila Yokuts, Coastal Band of the Chumash Nation, Coastanoan Ohlone Rumsen-Mutsen Tribe, Dumna Wo-Wah Tribal Government, Dunlap Band of Mono Indians, Dunlap Band of Mono Indians Historical Preservation Society, Haslett Basin Traditional Committee, Honey Lake Maidu, Indian Canyon Mutsun Band of Costanoan, Kern Valley Indian Council, Kawaisu Tribe, Kings River Choinumni Farm Tribe, Mishewal-Wappo Tribe of Alexander Valley, Muwekma Ohlone Indian Tribe, Nor-Rel-Muk Nation, North Fork Mono Tribe, Northern Band of Mono Yokuts, Noyo River Indian Community, Ohlone Indian Tribe, Salinan Tribe of Monterey San Luis Obispo and San Benito Counties, San Luis Obispo County Chumash Council, Shelbelna Band of Mendocino Coast Pomo Indians, Sierra Mono Museum, Strawberry Valley Rancheria, The Mono Nation, Traditional Choinumni Tribe (East of Kings River), Trina Marine Ruano Family, Tsungwe Council, Tubatulabal Tribe, Wailaki Tribe, Winnemem Wintu Tribe, Wintu Tribe of Northern California, Wukchumni Tribal Council, Wuksachi Indian Tribe, Xolon Salinan Tribe.</p>
12	Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	38	<p>Housing Authority Offices: Bear River Band of Rohnerville Rancheria, Berry Creek Rancheria, Big Sandy Rancheria, Big Valley Rancheria, Cher-Ae Heights Indian Community of The Trinidad Rancheria, Cloverdale Rancheria, Dry Creek Rancheria, Elem Indian Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Independence Reservation, Greenville Rancheria, Hoopa Valley Tribe, Ione Band of Miwok Indians, Karuk Tribe, Laytonville Rancheria, North Fork Rancheria, Pica-yune Rancheria, Pinoleville Reservation, Pit River Tribes, Round Valley Reservation, Santa Rosa Rancheria Tachi-Yokut, Stewarts Point Rancheria (Kashaya Pomo), Susanville Indian Rancheria, Tejon Indian Tribe, Tule River Indian Tribe, Upper Lake Rancheria, Washoe Tribe, Wilton Rancheria, and Yurok Tribe.</p> <p>TANF Offices: California Department of Social Services CALWORKS and Family Resilience Branch, Federated Indians of Graton Rancheria, Hoopa Valley Tribe, Karuk Tribe, North Fork Rancheria, Susanville Indian Rancheria, Tuolumne Rancheria, and Owens Valley Career Development Center.</p>
13	Housing Authority, TANF and Health Organizations offices who participated in Meet and Confer	1	Owens Valley Career Development Center

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	CARE Program Table 1 - Program Expenses												
2	Pacific Gas and Electric Company												
3	Through February 28, 2026												
4		Authorized Budget [1]			Current Month Expenses [5]			Year to Date Expenses [5]			% of Budget Spent YTD		
5	CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Outreach	\$6,642,080	\$1,660,520	\$8,302,600	\$213,907	\$53,477	\$267,384	\$668,816	\$164,704	\$833,520	10%	10%	10%
7	Processing / Certification Re-certification	\$760,000	\$190,000	\$950,000	\$35,450	\$8,863	\$44,313	\$75,236	\$18,809	\$94,044	10%	10%	10%
8	Post Enrollment Verification	\$1,304,800	\$326,200	\$1,631,000	\$68,911	\$17,228	\$86,138	\$148,920	\$37,230	\$186,150	11%	11%	11%
9	IT Programming	\$982,000	\$245,500	\$1,227,500	\$97,373	\$24,343	\$121,716	\$177,180	\$44,295	\$221,475	18%	18%	18%
10	CHANGES Program [2]	\$420,000	\$105,000	\$525,000	\$20,355	\$5,089	\$25,444	(\$32,464)	(\$8,116)	(\$40,580)	-8%	-8%	-8%
11	Studies and Pilots [3]	\$60,000	\$15,000	\$75,000	\$0	\$0	\$0	(\$17)	(\$4)	(\$21)	0%	0%	0%
12	Measurement and Evaluation [4]	\$160,000	\$40,000	\$200,000	\$32,000	\$8,000	\$40,000	\$45,152	\$11,288	\$56,440	28%	28%	28%
13	Regulatory Compliance	\$332,560	\$83,140	\$415,700	\$25,176	\$6,294	\$31,470	\$59,921	\$14,980	\$74,901	18%	18%	18%
14	General Administration	\$1,017,520	\$254,380	\$1,271,900	\$33,196	\$8,299	\$41,495	\$84,680	\$21,170	\$105,850	8%	8%	8%
15	CPUC Energy Division	\$151,200	\$37,800	\$189,000	\$1,155	\$289	\$1,444	\$2,551	\$638	\$3,189	2%	2%	2%
16													
17	SUBTOTAL MANAGEMENT COSTS	\$11,830,160	\$2,957,540	\$14,787,700	\$527,523	\$131,881	\$659,404	\$1,219,976	\$304,994	\$1,524,970	10%	10%	10%
18													
19	CARE Rate Discount [6]	\$564,533,600	\$141,133,400	\$705,667,000	\$66,305,030	\$24,043,307	\$90,348,338	\$144,411,744	\$52,417,788	\$196,829,532	26%	37%	28%
20													
21	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$576,363,760	\$144,090,940	\$720,454,700	\$66,832,554	\$24,175,188	\$91,007,742	\$145,631,720	\$52,722,782	\$198,354,502	25%	37%	28%
22													
23	Other CARE Rate Benefits												
24	- DWR Bond Charge Exemption				\$1,682,176		\$1,682,176	\$3,571,038		\$3,571,038			
25	- CARE Surcharge Exemption [7]				\$7,817,728	\$1,677,293	\$9,495,020	\$16,090,456	\$3,362,909	\$19,453,365			
26	- kWh Surcharge Exemption												
27	- Vehicle Grid Integration Exemption												
28	Total Other CARE Rate Benefits				\$9,499,904	\$1,677,293	\$11,177,196	\$19,661,494	\$3,362,909	\$23,024,403			
29													
30	Indirect Costs												
31													
32	[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 2.												
33	[2] D.15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein. D.21-06-015 approved funding for the CHANGES program through CARE program for PYs 2021-2026.												
34	[3] Reflects the budget and expenses for LINA study.												
35	[4] Reflects the budget and expenses for Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities.												
36	[5] Negative expenses may be due to accrual reversal as part of normal accounting process.												
37	[6] Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.												
38	[7] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge. The CARE discount exceeded the authorized amount. Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.												
39													
40													
41	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

CARE Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate Pacific Gas and Electric Company Through February 28, 2025																													
Month	New Enrollment							Recertification				Attrition (Drop Offs)				Enrollment													
	Inter-Utility ¹	Intro-Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Capitalization	Combined (E+G+H)	Total New Enrollment (E+I)	Scheduled	Non-Scheduled	Automatic	Total Recertification (I+M+N)	No Response ⁴	Failed PEV	Failed Recertification	Other ⁵	Total Attrition (P+Q+R+S)	Gross (K-O)	Net Adjusted (K-T)	Total CARE Participants	Estimated CARE Eligible ⁷	Enrollment Rate % (W/X)	Total Residential Accounts ⁸	Gas and Electric	Electric Only	Gas Only	
January	0	2,809	0	2,809	22,084	3,105	684	34	25,917	28,932	8,374	32,743	7,621	48,738	0	33,443	8,417	10,009	50,869	77,870	-21,937	1,368,450	1,413,103	97%	5,777,607	859,923	343,681	164,871	
February	0	1,374	0	1,374	19,465	3,090	817	85	23,417	24,791	7,780	21,322	8,375	37,477	0	15,182	6,581	4,990	26,753	82,268	-1,802	1,366,493	1,413,103	97%	5,777,607	858,229	343,787	164,447	
March																													
April																													
May																													
June																													
July																													
August																													
September																													
October																													
November																													
December																													
YTD Total	0	4,323	0	4,323	41,549	6,255	1,501	89	49,394	53,723	16,154	54,065	15,996	86,216	0	47,825	14,998	14,999	77,822	139,835	-23,989	1,366,493	1,413,103	97%	5,777,607	858,229	343,787	164,447	

¹ Enrollments via data sharing between the IOUs.
² Enrollments via data sharing between departments and/or programs within the utility.
³ Enrollments via data sharing with programs outside the IOU that serve low-income customers.
⁴ PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.
⁵ Includes customers who closed their accounts, requested to be removed, or were otherwise ineligible for the program.
⁶ Data represents total residential households with meter configurations technically eligible for CARE.
⁷ In accordance with Ordinance Paragraph 189 of D.21-09-015, the estimated CARE eligible is based on 2025's estimate. In April 2026, PG&E, on behalf of the IOUs, will file the 2026 Annual Estimates of CARE Eligible Customers and Related Information.
⁸ Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H	I
1	CARE Program Table 3A - Post-Enrollment Verification Results (Model)								
2	Pacific Gas and Electric Company								
3	Through February 28, 2026								
4	Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
5	January	1,368,455	10,307	0.8%	-	-	-	-	-
6	February	1,366,493	10,100	0.7%	-	-	-	-	-
7	March								
8	April								
9	May								
10	June								
11	July								
12	August								
13	September								
14	October								
15	November								
16	December								
17	YTD Total	1,366,493	20,407	1.5%	0	0	0	0.0%	0.0%
18									
19	¹ Includes customers verified as over income or who requested to be de-enrolled.								
20	² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
21									
22	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
23									
24									
25	CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage)								
26	Pacific Gas and Electric Company								
27	Through February 28, 2026								
28	Month	Total CARE Households Enrolled	Households Requested to Verify ¹	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ²	Total Households De-enrolled ³	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
29	January	1,368,455	1,479	0.1%	-	-	-	-	-
30	February	1,366,493	1,739	0.1%	-	-	-	-	-
31	March								
32	April								
33	May								
34	June								
35	July								
36	August								
37	September								
38	October								
39	November								
40	December								
41	YTD Total	1,366,493	3,218	0.2%	0	0	0	0.0%	0.0%
42									
43	¹ Includes all participants who were selected for high usage verification process.								
44	² Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.								
45	³ Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
46	Each utility may have a different de-enrollment date due to billing cycle or other contributing factors.								
47	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	D	E	F	G	H	I	J
1	CARE Program Table 4 - Enrollment by County									
2	Pacific Gas and Electric Company									
3	Through February 28, 2026									
4	County	Estimated Eligible Households ¹			Total Households Enrolled ²			Enrollment Rate ³		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	121,216	7	121,222	116,990	0	116,990	97%	0%	97%
7	ALPINE	0	126	126	0	11	11	n/a	9%	9%
8	AMADOR	1	4,637	4,638	0	4,206	4,206	0%	91%	91%
9	BUTTE	21,208	10,978	32,187	19,787	11,281	31,068	93%	103%	97%
10	CALAVERAS	24	7,582	7,606	12	5,066	5,078	50%	67%	67%
11	COLUSA	15	3,173	3,188	4	3,306	3,310	26%	104%	104%
12	CONTRA COSTA	79,659	0	79,659	87,243	0	87,243	110%	0%	110%
13	EL DORADO	6,959	5,937	12,896	5,433	5,422	10,855	78%	91%	84%
14	FRESNO	125,600	171	125,770	151,723	83	151,806	121%	49%	121%
15	GLENN	1	3,915	3,916	0	4,562	4,562	0%	117%	117%
16	HUMBOLDT	0	22,492	22,492	0	17,881	17,881	n/a	79%	79%
17	KERN	37,817	57,012	94,829	48,479	66,569	115,048	128%	117%	121%
18	KINGS	184	7,780	7,964	123	9,410	9,533	67%	121%	120%
19	LAKE	0	13,230	13,230	0	12,515	12,515	n/a	95%	95%
20	LASSEN	0	302	302	0	160	160	n/a	53%	53%
21	MADERA	13,527	5,578	19,105	17,700	5,526	23,226	131%	99%	122%
22	MARIN	17,509	0	17,509	12,282	0	12,282	70%	n/a	70%
23	MARIPOSA	28	3,289	3,317	18	2,217	2,235	65%	67%	67%
24	MENDOCINO	12	13,898	13,910	2	10,081	10,083	16%	73%	72%
25	MERCED	17,272	18,948	36,220	19,593	21,379	40,972	113%	113%	113%
26	MONTEREY	33,238	4,639	37,877	34,367	5,731	40,098	103%	124%	106%
27	NAPA	11,861	1	11,862	10,014	0	10,014	84%	0%	84%
28	NEVADA	12	11,677	11,690	0	9,027	9,027	0%	77%	77%
29	PLACER	19,533	9,619	29,152	13,735	6,942	20,677	70%	72%	71%
30	PLUMAS	87	2,346	2,433	9	1,371	1,380	10%	58%	57%
31	SACRAMENTO	119,779	0	119,779	86,393	0	86,393	72%	n/a	72%
32	SAN BENITO	68	4,340	4,408	83	5,225	5,308	122%	120%	120%
33	SAN BERNARDINO	55	243	298	14	248	262	25%	102%	88%
34	SAN FRANCISCO	69,937	0	69,937	49,787	0	49,787	71%	n/a	71%
35	SAN JOAQUIN	66,135	7,616	73,751	78,190	8,905	87,095	118%	117%	118%
36	SAN LUIS OBISPO	12,152	17,296	29,449	5,289	12,148	17,437	44%	70%	59%
37	SAN MATEO	40,106	0	40,106	34,338	0	34,338	86%	n/a	86%
38	SANTA BARBARA	15,604	923	16,527	16,645	704	17,349	107%	76%	105%
39	SANTA CLARA	93,968	3,140	97,109	94,353	3,127	97,481	100%	100%	100%
40	SANTA CRUZ	22,096	9	22,105	17,425	2	17,427	79%	22%	79%
41	SHASTA	10,718	10,323	21,041	8,948	8,332	17,280	83%	81%	82%
42	SIERRA	1	109	110	1	119	120	78%	109%	109%
43	SISKIYOU	0	8	8	0	6	6	n/a	77%	77%
44	SOLANO	36,161	0	36,161	41,396	0	41,396	114%	n/a	114%
45	SONOMA	40,526	2,574	43,099	37,306	2,376	39,682	92%	92%	92%
46	STANISLAUS	28,122	23,504	51,626	22,047	21,096	43,143	78%	90%	84%
47	SUTTER	11,029	1	11,030	12,774	0	12,774	116%	0%	116%
48	TEHAMA	15	10,867	10,882	5	10,980	10,985	33%	101%	101%
49	TRINITY	0	631	631	0	258	258	n/a	41%	41%
50	TULARE	721	7,226	7,947	317	9,296	9,613	44%	129%	121%
51	TUOLUMNE	0	8,952	8,952	0	6,435	6,435	n/a	72%	72%
52	YOLO	24,573	1	24,574	19,999	2	20,001	81%	369%	81%
53	YUBA	10,361	114	10,475	11,565	98	11,663	112%	86%	111%
54	Total	1,107,891	305,212	1,413,103	1,074,389	292,103	1,366,493	97%	96%	97%
55										
56	¹ In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2025's estimate. In April 2026, PG&E, on behalf of the IOUs, will file the 2026 Annual Estimates of CARE Eligible Customers and Related Information.									
57	² Total Households Enrolled includes submeter tenants.									
58	³ Penetration Rate and Enrollment Rate are the same value.									
59										
60	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H
1	CARE Program Table 5 - Recertification Results							
2	Pacific Gas and Electric Company							
3	Through February 28, 2026							
4	Month	Total CARE Households	Households Requested to Recertify ³	% of Households Total (C/B)	Households Recertified ¹	Households De-enrolled ²	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	1,368,455	17,045	1.2%	-	-	-	-
6	February	1,366,493	28,214	2.1%	-	-	-	-
7	March							
8	April							
9	May							
10	June							
11	July							
12	August							
13	September							
14	October							
15	November							
16	December							
17	YTD	1,366,493	45,259	3.3%	0	0	0.0%	0.0%
18	¹ Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
19	² Includes customers who did not respond or who requested to be de-enrolled.							
20	³ Excludes count of customers automatically recertified.							
21	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							
22								

	A	B	C	D	E	F	G
1	CARE Program Table 6 - Capitation Contractors¹						
2	Pacific Gas and Electric Company						
3	Through February 28, 2026						
4	Contractor	Contractor Type				Total Enrollments	
5		(Check one or more if applicable)				Current	Year-to-
6		Private	CBO	WMDVBE	LIHEAP	Month	Date
7	Amador-Tuolumne Community Action Agency		x		x	0	0
8	American GI Forum		x			0	0
9	Asian American Pacific Islander Coalition of the North Bay		x			0	0
10	Bay Area Community Health		x			0	0
11	Breathe California		x			0	0
12	CATHOLIC CHARITIES DIOCESE of Fresno		x			0	0
13	Catholic Charities of East Bay (Oakland)		x			0	0
14	Central Coast Energy Services		x		x	8	15
15	Cesar Moncada (Moncada Outreach)		x			1	1
16	Chacon Sytems Inc.		x			0	0
17	Child Abuse Prevention Council of San Joaquin County		x			0	0
18	Community Action Marin		x		x	5	9
19	Community Action Partnership of Madera County		x		x	0	0
20	Community Resource Project Inc		x		x	20	35
21	Dignity Health		x			0	0
22	Eden I & R		x			0	0
23	El Puente Comunitario		x			0	0
24	Fresno EOC		x		x	2	4
25	Independent Living Center of Kern County Inc		x			0	0
26	Interfaith Food Bank & Thrift Store of Amador County		x			0	0
27	Merced County Community Action Agency		x		x	1	2
28	Monument Crisis Center		x			0	0
29	National Diversity Coalition (NDC)		x			0	0
30	North Coast Energy Services, Inc		x			5	18
31	Sacred Heart Community Service		x		x	1	3
32	Spectrum Community Services		x			2	2
33	Sacramento Municipal Utility District	x				0	0
34	UpValley Family Centers		x			0	0
35	Valley Clean Air		x			0	0
36	Welcome Tech	x				0	0
37	Total Enrollments					45	89
38	¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
39							
40							
41	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	CARE Program Table 7 - Expenditures for Pilots and Studies [*]															
2	Pacific Gas and Electric Company															
3	Through February 28, 2026															
4	2026	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6																
7	Studies															
8	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	\$0	\$0	\$ -	\$59,929	\$14,982	\$74,911	100%	100%	100%
9	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	(\$17)	(\$4)	(\$21)	\$59,972	\$14,993	\$ 74,965	100%	100%	100%
10	Joint IOU - 2026 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	\$0	\$0	\$ -	\$0	\$0	\$ -	0%	0%	0%
11	Joint IOU - Statewide CARE-ESA Categorical Study	\$18,000	\$4,500	\$ 22,500	\$0	\$0	\$ -	\$0	\$0	\$ -	\$17,995	\$4,499	\$ 22,494	100%	100%	100%
12	Total Studies	\$198,000	\$49,500	\$247,500	\$0	\$0	\$0	(\$17)	(\$4)	(\$21)	\$137,897	\$34,474	\$172,371	70%	70%	70%
13	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.															
14																
15																
16	[*] See ESA Table 6 for studies footnotes															

	A	B	C	D	E
1	CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes				
2	Pacific Gas and Electric Company				
3	Through February 28, 2026				
4					
5	Total CARE Households Enrolled				
6		CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)	CARE Enrollment Rate for DAC (Zip/Census Tract) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [3]
7	January	n/a	100%	37%	56%
8	February	n/a	100%	37%	56%
9	March	n/a			
10	April	n/a			
11	May	n/a			
12	June	n/a			
13	July	n/a			
14	August	n/a			
15	September	n/a			
16	October	n/a			
17	November	n/a			
18	December	n/a			
19					
20	Note:				
21	[1] Disconnection Rates are based on the previous year. No zip codes with over 100 customers had 10% or more disconnections.				
22	[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.				
23	[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.				
24	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

	A	B	C	D	E	F	G	H
1	CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code							
2	Pacific Gas and Electric Company							
3	Through February 28, 2026							
4								
5	ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]		ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]		ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC [3]
6	n/a		n/a	93628		2%	93251	45%
7				93633		4%	93721	68%
8				95375		4%	93206	80%
9				95364		5%	95652	83%
10				95335		11%	93301	94%
11				95486		13%	95422	95%
12				93405		25%	95202	96%
13				95432		29%	93701	99%
14				95552		31%	93241	100%
15				94704		31%	93646	102%
16								
17								
18	Notes:							
19	Zip codes with fewer than 100 customers are excluded for privacy reasons.							
20	[1] Disconnection Rates are based on the previous year. No zip codes with over 100 customers had 10% or more disconnections.							
21	[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.							
22	[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.							

	A	B	C	D	E
1	FERA Program Table 1 - Program Expenses				
2	Pacific Gas and Electric Company				
3	Through February 28, 2026				
4		Authorized Budget [1]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD
5	FERA Program:	Electric	Electric	Electric	Electric
6	Outreach	\$2,809,000	\$86,373	\$229,710	8%
7	Processing / Certification Re-certification	\$62,400	\$2,920	\$5,806	9%
8	Post Enrollment Verification	\$91,800	\$814	\$1,591	2%
9	IT Programming	\$0	\$0	\$0	0%
10	Pilot(s)	\$0	\$0	\$0	0%
11	Studies	\$0	\$0	\$0	0%
12	Regulatory Compliance	\$32,200	\$0	\$0	0%
13	General Administration	\$60,400	\$4,336	\$11,245	19%
14	CPUC Energy Division	\$0	\$0	\$0	0%
15	SUBTOTAL MANAGEMENT COSTS	\$3,055,800	\$94,444	\$248,352	8%
16	FERA Rate Discount	\$23,364,000	\$1,526,559	\$3,322,846	14%
17	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$26,419,800	\$1,621,003	\$3,571,198	14%
18	Indirect Costs				
19					
20	[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 4.				
21					
22	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
1	FERA Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate																								
2	Pacific Gas and Electric Company																								
3	Through February 28, 2026																								
4		New Enrollment								Recertification				Attrition (Drop Offs)				Enrollment		Total FERA Participants	Estimated FERA Eligible ²	Enrollment ³ Rate % (W)			
5		Automatic Enrollment			Self-Certification (Income or Categorical)					Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response ⁴	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)				Gross (K+O)	Net Adjusted (K-T)	
6	Inter-Utility ¹	Intra-Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)																
7	January	0	73	0	73	1,599	441	67	0	2,107	2,180	247	349	522	1,118	n/a	171	367	247	1,295	3,298	895	50,102	315,626	16%
8	February	0	172	0	99	1,389	452	53	0	1,894	1,993	233	448	354	1,035	n/a	268	293	341	902	3,028	1,091	51,193	315,626	16%
9	March																								
10	April																								
11	May																								
12	June																								
13	July																								
14	August																								
15	September																								
16	October																								
17	November																								
18	December																								
19	YTD Total	0	245	0	172	2,988	893	128	0	4,001	4,173	480	797	876	2,153	n/a	439	660	1,088	2,187	6,326	1,886	51,193	315,626	16%
20	Enrollments via data sharing between the IOUs.																								
21	Enrollments via data sharing between departments and/or programs within the utility.																								
22	Enrollments via data sharing with programs outside the IOU that serve low-income customers.																								
23	PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.																								
24	In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2025's estimate. In April 2026, PG&E, on behalf of the IOUs, will file the 2026 Annual Estimates of CARE Eligible Customers and Related Information.																								
25	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																								

	A	B	C	D	E	F	G	H	I
1	FERA Program Table 3A - Post-Enrollment Verification Results (Model)								
2	Pacific Gas and Electric Company								
3	Through February 28, 2026								
4	Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
5	January	50,102	50	0.1%	-	-	-	-	-
6	February	51,193	50	0.1%	-	-	-	-	-
7	March								
8	April								
9	May								
10	June								
11	July								
12	August								
13	September								
14	October								
15	November								
16	December								
17	YTD Total	51,193	100	0.2%	0	0	0	0.0%	0.0%
18									
19	¹ Includes customers verified as over income or who requested to be de-enrolled.								
20	² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
21	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
22									
23									
24	FERA Table 3B Post-Enrollment Verification Results (Electric only High Usage)								
25	Pacific Gas and Electric Company								
26	Through February 28, 2026								
27	Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
28	January	50,102	140	0.3%	-	-	-	-	-
29	February	51,193	131	0.3%	-	-	-	-	-
30	March								
31	April								
32	May								
33	June								
34	July								
35	August								
36	September								
37	October								
38	November								
39	December								
40	YTD Total	51,193	271	0.5%	0	0	0	0.0%	0.0%
41									
42	¹ Includes customers verified as over income or who requested to be de-enrolled.								
43	² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
44	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	D	E	F	G	H	I	J
1	FERA Program Table 4 - Enrollment by County									
2	Pacific Gas and Electric Company									
3	Through February 28, 2026									
4	County	Estimated Eligible Households ¹			Total Households Enrolled ²			Enrollment Rate		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	27,942	1	27,944	4,418	0	4,418	16%	0%	16%
7	ALPINE	0	20	20	0	0	0	n/a	0%	0%
8	AMADOR	0	1,579	1,579	0	208	208	0%	13%	13%
9	BUTTE	4,661	2,167	6,828	840	321	1,161	18%	15%	17%
10	CALAVERAS	6	2,005	2,011	1	250	251	16%	12%	12%
11	COLUSA	3	734	737	0	121	121	0%	16%	16%
12	CONTRA COSTA	22,466	0	22,466	4,574	0	4,574	20%	0%	20%
13	EL DORADO	2,299	1,749	4,048	410	276	686	18%	16%	17%
14	FRESNO	28,919	41	28,959	5,496	5	5,501	19%	12%	19%
15	GLENN	0	1,309	1,310	0	160	160	0%	12%	12%
16	HUMBOLDT	0	5,646	5,646	0	516	516	n/a	9%	9%
17	KERN	7,765	12,738	20,503	2,034	1,581	3,615	26%	12%	18%
18	KINGS	56	2,446	2,502	5	379	384	9%	15%	15%
19	LAKE	0	2,962	2,962	0	370	370	n/a	12%	12%
20	LASSEN	0	73	73	0	4	4	n/a	5%	5%
21	MADERA	3,574	1,592	5,166	654	227	881	18%	14%	17%
22	MARIN	5,212	0	5,212	499	0	499	10%	n/a	10%
23	MARIPOSA	7	820	827	0	89	89	0%	11%	11%
24	MENDOCINO	3	2,886	2,889	0	289	289	0%	10%	10%
25	MERCED	3,583	3,791	7,374	594	829	1,423	17%	22%	19%
26	MONTEREY	10,648	1,488	12,137	1,311	183	1,494	12%	12%	12%
27	NAPA	3,539	0	3,539	504	0	504	14%	0%	14%
28	NEVADA	3	3,063	3,067	0	406	406	0%	13%	13%
29	PLACER	2,714	2,724	5,437	584	363	947	22%	13%	17%
30	PLUMAS	29	776	805	0	64	64	0%	8%	8%
31	SACRAMENTO	117	0	117	11	0	11	9%	n/a	9%
32	SAN BENITO	26	1,653	1,679	5	373	378	19%	23%	23%
33	SAN BERNARDINO	0	0	0	0	0	0	n/a	n/a	n/a
34	SAN FRANCISCO	14,037	0	14,037	1,301	0	1,301	9%	n/a	9%
35	SAN JOAQUIN	17,114	1,651	18,765	3,852	475	4,327	23%	29%	23%
36	SAN LUIS OBISPO	3,475	4,919	8,394	190	496	686	5%	10%	8%
37	SAN MATEO	13,001	0	13,001	1,673	0	1,673	13%	n/a	13%
38	SANTA BARBARA	5,288	313	5,601	509	40	549	10%	13%	10%
39	SANTA CLARA	25,809	914	26,722	4,445	217	4,662	17%	24%	17%
40	SANTA CRUZ	5,320	2	5,322	612	0	612	12%	0%	11%
41	SHASTA	1,365	1,544	2,909	230	257	487	17%	17%	17%
42	SIERRA	1	83	84	0	2	2	0%	2%	2%
43	SISKIYOU	0	5	5	0	0	0	n/a	0%	0%
44	SOLANO	11,307	0	11,307	2,547	0	2,547	23%	n/a	23%
45	SONOMA	12,802	843	13,645	1,605	124	1,729	13%	15%	13%
46	STANISLAUS	13	1,919	1,932	2	437	439	15%	23%	23%
47	SUTTER	3,352	0	3,352	685	0	685	20%	0%	20%
48	TEHAMA	4	3,030	3,034	0	423	423	0%	14%	14%
49	TRINITY	0	83	83	0	3	3	n/a	4%	4%
50	TULARE	134	1,339	1,473	16	192	208	12%	14%	14%
51	TUOLUMNE	0	2,487	2,487	0	307	307	n/a	12%	12%
52	YOLO	5,119	0	5,119	990	0	990	19%	0%	19%
53	YUBA	2,495	21	2,516	599	10	609	24%	48%	24%
54	Total	244,208	71,417	315,626	41,196	9,997	51,193	17%	14%	16%
55	¹ In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2025's estimate. In April 2026, PG&E,									
56	on behalf of the IOUs, will file the 2026 Annual Estimates of CARE Eligible Customers and Related Information.									
57	² Total Households Enrolled does not include submeter tenants.									
58	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD									
59	adjustments.									

	A	B	C	D	E	F	G	H
1	FERA Program Table 5 - Recertification Results							
2	Pacific Gas and Electric Company							
3	Through February 28, 2026							
4	Month	Total FERA Households	Households Requested to Recertify ²	% of Households Total (C/B)	Households Recertified ¹	Households De-enrolled	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	50,102	554	1.1%	-	-	-	-
6	February	51,193	780	1.5%	-	-	-	-
7	March							
8	April							
9	May							
10	June							
11	July							
12	August							
13	September							
14	October							
15	November							
16	December							
17	YTD	51,193	1,334	2.6%	0	0	0.0%	0.0%
18								
19	¹ Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	² Excludes count of customers recertified through the probability model.							
21	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	FERA Program Table 6 - Capitation Contractors¹						
2	Pacific Gas and Electric Company						
3	Through February 28, 2026						
4	Contractor	Contractor Type				Total Enrollments	
5		(Check one or more if applicable)				Current	Year-to-Date
6		Private	CBO	WMDVBE	LIHEAP	Month	
7	AAPI		x			0	0
8	Amador-Tuolumne Community Action Agency		x		x	0	0
9	American GI Forum		x			0	0
10	Arriba Juntos		x			0	0
11	Bay Area Community Health		x			0	0
12	Breathe California		x			0	0
13	Catholic Charities of the East Bay		x			0	0
14	Catholic Daisies of Fresno		x			0	0
15	Central Coast Energy Services Inc		x		x	0	0
16	Cesar A Moncada DBA Moncada Outreach		x			0	0
17	Child Abuse Prevention Council of San Joaquin County		x			0	0
18	Community Action Marin		x		x	0	0
19	Community Action Partnership of Madera County		x		x	0	0
20	Community Resource Project Inc		x		x	0	0
21	Dignity Health		x			0	0
22	Eden I & R		x			0	0
23	El Puento Comunitario		x			0	0
24	Fresno EOC		x		x	0	0
25	Independent Living Center of Kern County Inc		x			0	0
26	Interfaith Food Bank & Thrift Store of Amador County		x			0	0
27	Merced County Community Action Agency		x		x	0	0
28	Monument Crisis Center		x			0	0
29	National Diversity Coalition (NDC)		x			0	0
30	North Coast Energy Services, Inc		x			0	0
31	Resources for Independence Central Valley		x			0	0
32	Sacred Heart Community Service		x		x	0	0
33	UpValley Family Centers		x			0	0
34	Valley Clean Air		x			0	0
35	Welcome Tech	x				0	0
36	Total Enrollments					0	0
37	¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
38							
39							
40	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						