

BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA



**FILED**

03/20/26

Application 19-11-003<sup>02:16 PM</sup>

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Application of Pacific Gas and Electric Company  
for Approval of Energy Savings Assistance and  
California Alternate Rates for Energy Programs and  
Budgets for 2021-2026 Program Years. (U39M)

And Related Matters.

Application 19-11-004  
Application 19-11-005  
Application 19-11-006  
Application 19-11-007

**MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON  
LOW-INCOME ASSISTANCE PROGRAMS FOR FEBRUARY 2026**

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March 20, 2026

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**MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON  
LOW-INCOME ASSISTANCE PROGRAMS FOR FEBRUARY 2026**

This is the February monthly report for program year (PY) 2026. The purpose of this report is to consolidate activity for the California Alternate Rates for Energy (CARE) Program, Family Electric Rate Assistance (FERA) Program, and Energy Savings Assistance (ESA) Program and provide the California Public Utilities Commission's Energy Division with information to assist in analyzing the low-income programs.<sup>1</sup>

This report presents year-to-date CARE, FERA, and ESA Program results and expenditures through February 28, 2026, for San Diego Gas & Electric Company (SDG&E).

Respectfully Submitted,

*/s/ Cameron H. Biscay*

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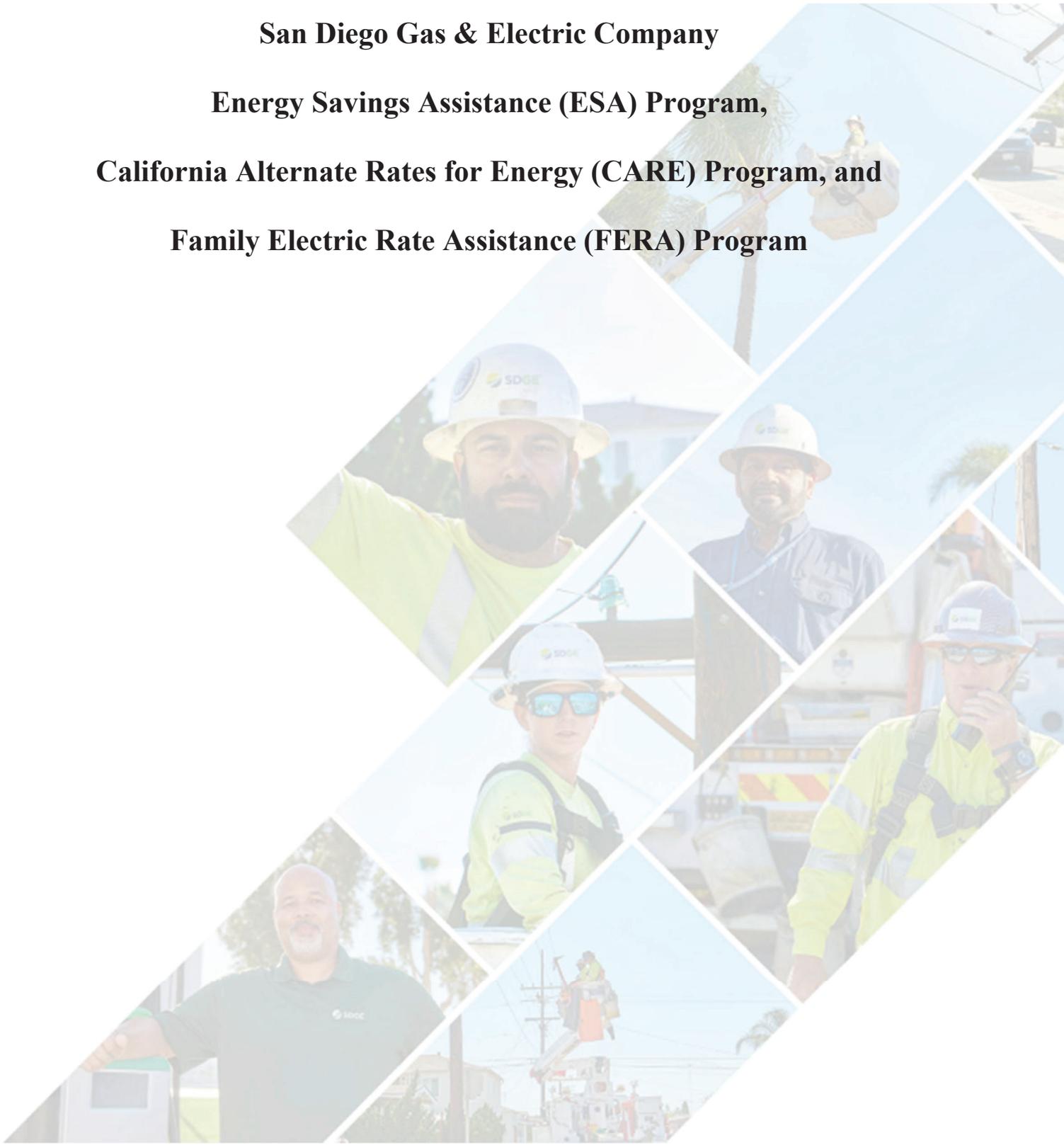
March 20, 2026

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<sup>1</sup> Pursuant to Decision (D.) 21-06-015, SDG&E will file monthly Family Electric Rate Assistance (FERA) reports, combined with this report, after Energy Division approval of a reporting template that includes the specifics of FERA reporting criteria. See D.21-06-015 at 435.



**San Diego Gas & Electric Company**  
**Energy Savings Assistance (ESA) Program,**  
**California Alternate Rates for Energy (CARE) Program, and**  
**Family Electric Rate Assistance (FERA) Program**



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## LOW INCOME ASSISTANCE PROGRAM MONTHLY REPORT

In 2021, the California Public Utilities Commission (Commission) voted and unanimously approved, with modifications, the Decision on Large Investor-Owned Utilities' (IOUs) and Marin Clean Energy's California Alternate Rates for Energy (CARE), Energy Savings Assistance (ESA), and Family Electric Rates for Energy (FERA) Program Applications for Program Years 2021-2026, which authorized budgets and goals effective July 1, 2021.<sup>1</sup> The authorized program year budgets, savings goals, and homes treated targets in this monthly report reflect those authorized by the Commission in Decision (D.) 21-06-015 (Decision).<sup>2</sup> The Decision approved the IOUs to shift the ESA Program away from treating all eligible and willing households towards a customer-centered prioritization model based on household needs and customer profile.<sup>3</sup> Additionally, the Decision ordered the implementation of a new Multifamily Whole Building Program (MFWB), which includes all multifamily sectors, including in-unit, common areas, and the whole building,<sup>4</sup> and the implementation of the Pilot Plus and Pilot Deep Program that focuses on gathering the feasibility of a more strategic measure delivery approach.<sup>5</sup>

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<sup>1</sup> D.21-06-015 at Ordering Paragraph (OP) 3 and at OP 82.

<sup>2</sup> Id.

<sup>3</sup> Id. at OP 57.

<sup>4</sup> Id. at OP 119.

<sup>5</sup> Id. at OP 38.

## 1. ESA PROGRAM EXECUTIVE SUMMARY

The ESA Program offers no-cost weatherization services, energy efficient lighting, energy efficient appliances, energy education, and other services to income-qualified customers to reduce energy consumption and costs, while improving health, comfort, and safety of customers. To qualify for the ESA Program, a residential customer's household income must be at, or below, 250% of Federal Poverty Guidelines (FPG).

The ESA Main program provides services to single family and mobile homeowners, and renters. The program design is focused on achieving energy savings through targeted outreach efforts, while continuing to offer health, comfort, and safety to low-income customers. Richard Heath and Associates (RHA) is the primary implementer of ESA Main services including Outreach and Assessment, Weatherization, Appliance Installation, Natural Gas Appliance Testing (NGAT) and Inspections of gas appliance installation. The program also has two direct contracts that provide Heating Ventilation and Air Conditioning (HVAC) and Water Heater Repair and Replacement (R&R) Services.

SDG&E's Southern Multifamily Whole Building (MFWB) Program offers ESA Services for In-Unit, Common Area Measures (CAM), and Whole Building (WB) Measures under one Program to Deed Restricted and Non-Deed Restricted multifamily buildings. SDG&E is the lead utility on behalf of Southern California Edison Company (SCE) and Southern California Gas Company (SoCalGas) for the Southern Regional MFWB program.<sup>6</sup>

The ESA Pilot Plus and Pilot Deep Program (Pilot), the Energy Division's Staff Proposal approved by the Commission in D.21-06-015, provides more advanced energy savings measures tailored to customer needs that complement and build upon the ESA Main Program measure

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<sup>6</sup> Id. at OP 120.

packages. The Pilot Plus package will provide and/or replace certain equipment and appliances plus load shifting and electrification measures that should reduce annual energy usage by 5 to 15%. The Pilot Deep package will offer more advanced measures that should reduce annual energy usage by 15 to 50%.

SDG&E's total 2026 authorized ESA portfolio budget is \$33,497,668. Through February 2026, SDG&E's total costs for the ESA portfolio were \$3,046,196. This month's activities for the ESA programs are included below.

## **1.1. ESA Program Overview**

### **1.1.1. Provide a summary of the ESA Program elements as approved in Decision (D.) 21-06-015.**

#### **ESA Main Program**

In February, SDG&E began processing invoices for work completed in the new year. Some invoices were delayed due to system configuration errors associated with the new year transition, resulting in canceled invoices and the need for resubmittal. ESA Table 1.1.1.1 reflects program progress based on invoices submitted through the end of the reporting month. Although the table shows zero homes treated to date, the costs and savings recorded are associated with measures installed this year in homes that were initially treated in 2025. Homes are counted as treated upon installation of the first eligible measure; subsequent measures installed at the same residence generate additional costs and savings but do not increase the homes treated count. The March report is expected to be more representative of homes treated and savings accrued during the first quarter of PY 2026.

Customers satisfaction survey results indicate that 81% of customers surveyed rated their experience in the ESA Main program as good, very good, or excellent. Customers expressed

appreciation for program improvements resulting in bill savings, safety co-benefits, and appreciation for newer scheduling reminders. Recent survey feedback included:

- “It was a really big help for me and my family because we got a new refrigerator and our bill went down.”
- “The job was done and I am now calmer about the safety of my home.”
- “Everyone from SDG&E was very attentive and answered all our questions. I liked the scheduling as well; it was organized and we were sent notifications and reminders about the visits.”

<b>ESA Table 1.1.1.1 ESA Main (SF, MH) Program Summary Expenses for 2026</b>			
	<b>2026 Authorized/ Planning Assumptions<sup>7</sup></b>	<b>Actual to Date<sup>8</sup></b>	<b>%</b>
Budget <sup>9</sup>	\$22,011,376	\$1,977,270	9%
Homes Treated	5,910	0	0%
kWh Saved <sup>10</sup>	1,895,175	4,712	<1%
kW Demand Reduced <sup>10</sup>	358	0	0%
Therms Saved <sup>10</sup>	56,541	2,706	5%
GHG Emissions Reduced (Metric Tons of CO <sub>2</sub> e) <sup>11</sup>	N/A	17.5	NA

<sup>7</sup> Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual ESA Main Program allocation of the overall Program Cycle Goals and Targets, Attachment 1, Tables 5 and 6.

<sup>8</sup> As shown in ESA Monthly Report Excel Tables 1 and 2.

<sup>9</sup> ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.

<sup>10</sup> Pursuant to Table 5 of Attachment 1, D.21-06-015, the 2026 goals for kWh, kW, and therms include ESA Main, MF Common Area Measures (CAM) and Southern Multifamily Whole Building (MFWB), however, the table above reports results only from the ESA Main Program.

<sup>11</sup> Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

For February 2026, SDG&E’s ESA Main YTD administrative expenses were below the annual administrative cap of 10% of total program costs. SDG&E will continue monitoring expenditures throughout the year and expects to remain compliant with the 10% cap in the 2026 annual report.

<b>ESA Table 1.1.1.2 ESA Program Administrative Expenses for 2026</b>		
	<b>February</b>	<b>Year to Date</b>
Administrative Expenses	\$65,125	\$147,778
Total Program Costs	\$1,214,411	\$1,977,270
% of Administrative Spend	5.4%	7.5%

**ESA Southern MFWB Program**

In February 2026, the Southern MFWB Program continued to advance whole-building treatments and in-unit services across the SDG&E, SCE, and SoCalGas territories. SDG&E received a limited number of PY 2026 invoices during the month, with one invoice processed and paid. RHA preliminarily reported the completion of six Common Area Measure (CAM) projects and 579 in-unit treatments. Work completed in February will be invoiced and reflected in the March monthly report.

The PY 2026 EECF system became available to RHA on February 11, 2026. Throughout February, RHA prioritized invoicing activities associated with PY 2025. As a result, the majority of PY 2026 invoicing activity will be reflected with the March reporting period, which will be published in April 2026. SDG&E and RHA are also finalizing closeout activities for PY 2025 invoicing, which will be reported in SDG&E’s 2025 Annual Report, to be filed on May 1, 2026. Operationally, SDG&E did not encounter significant invoicing challenges in February. SDG&E

continues to monitor and resolve IT tickets submitted by RHA as needed, to support efficient program operations and reporting.

ESA Table 1.1.1.3 below summarizes PY 2026 spend to date for SDG&E’s portion of the MFWB Program.

<b>ESA Table 1.1.1.3 SDG&amp;E MFWB (In-Unit, CAM/WB)<sup>12</sup> Summary of Expenses for 2026</b>			
<b>SDG&amp;E</b>	<b>2026 Authorized/ Planning Assumptions<sup>13</sup></b>	<b>Actual to Date</b>	<b>%</b>
Budget	\$9,307,996	\$977,107	10%
SPOC Budget	\$651,613	\$40,488	6%
Properties Treated	54	0	0%
Homes Treated	10,155	5	0%
kWh Saved	1,273,901	20,591	2%
kW Demand Reduced	105	3	3%
Therms Saved	73,198	402	1%
GHG Emissions Reduced (Tons)	N/A	15.2	N/A

As the lead IOU for the Southern MFWB Program, SDG&E provides unified, enterprise-level performance reporting on behalf of the Southern California IOUs. This leadership role includes consolidating and presenting monthly program costs and key performance metrics across the

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<sup>12</sup> MFWB program budget includes In-Unit, Whole Building (WB), Single Point Of Contact (SPOC), and implementer administrative budget categories for SDG&E as shown on SDG&E Advice Letter (AL) 4115-E/3144-G, Table 4 and on ESA Monthly Report Table 2A-2. Additionally, SDG&E updated the authorized budget to include SDG&E’s administrative costs as outlined in AL 4482-E/3324-G, Table 1.

<sup>13</sup> Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual Southern MFWB Program allocation of the overall Program Cycle Goals as filed in AL 4115-E/3144-G.

service territories of SDG&E, SCE, and SoCalGas. ESA Table 1.1.1.4 below offers a high-level summary of joint IOU activities within the Southern MFWB Program.

<b>ESA Table 1.1.1.4 Southern MFWB (In-Unit, CAM/WB) Summary of Expenses for 2026<sup>14</sup></b>			
<b>SDG&amp;E, SCE &amp; SoCalGas</b>	<b>2026 Authorized/ Planning Assumptions<sup>15</sup></b>	<b>Actual to Date</b>	<b>%</b>
Budget	\$44,405,166	\$1,934,112	4%
Properties Treated	260	0	0%
Homes Treated	46,783	5	0%
kWh Saved	11,834,944	20,591	<1%
kW Demand Reduced	N/A	3	N/A
Therms Saved	723,721	402	<1%
GHG Emissions Reduced (Tons)	N/A	15.2	N/A

**ESA Program Pilot Plus and Pilot Deep**

At the end of February 2026, SDG&E’s implementer (Maroma) reported that 48 projects are currently in the assessment phase with 33 of those eligible for deeper energy savings. No significant invoicing issues were encountered in February. However, implementer invoices for 2026 activities have not been submitted for processing and dollars reflected in 1.1.1.5 below include accruals and SDG&E administrative cost. As a result, the majority of PY 2026 invoicing activity will be reflected in the March reporting period.

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<sup>14</sup> Southern MFWB program budget includes In-Unit, WB, and implementer administrative budget categories for all three southern IOUs as shown on SDG&E AL 4115-E/3144-G, Table 4 and on ESA Monthly Report Table 2A-1. Additionally, SDG&E updated the authorized budget to include SDG&E’s administrative costs as outlined in AL 4482-E/3324-G, Table 2.

<sup>15</sup> Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual Southern MFWB Program allocation of the overall Program Cycle Goals as filed in AL 4115-E/3144-G.

SDG&E continues to collaborate closely with Maroma through weekly touchpoints to monitor Pilot progress, address emerging needs, and implement strategies that drive increased enrollments and treatments. Additional information on marketing and outreach can be found in section 1.2.1.

ESA Table 1.1.1.5 below summarizes the activities of the Pilot through February.

<b>ESA Table 1.1.1.5 Pilot Plus and Pilot Deep Summary Expenses for 2026</b>			
	<b>2026 Authorized / Planning Assumptions<sup>16</sup></b>	<b>Actual to Date</b>	<b>%</b>
Budget	\$1,526,683	\$51,331	3%
Homes Treated	50		0%
kWh Saved (Plus = 5-15 Percent)	N/A		N/A
kWh Saved (Deep = 15-50 Percent)	N/A		N/A
kW Demand Reduced	N/A		N/A
Therms Saved (Plus = 5- 15 Percent)	N/A		N/A
Therms Saved (Deep = 15- 50 Percent)	N/A		NA

**Single Family Affordable Solar Homes program (SASH) and Multifamily Affordable Solar Housing program (MASH) Unspent Funds**

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<sup>16</sup> See SDG&E AL 4285-E (October 31, 2023), available at [https://tariff.sdge.com/tm2/pdf/submittals/ELEC\\_4285-E.pdf](https://tariff.sdge.com/tm2/pdf/submittals/ELEC_4285-E.pdf).

On October 31, 2023, SDG&E submitted AL 4285-E,<sup>17</sup> requesting authorization to transfer the unspent SASH/MASH funds to the ESA programs.<sup>18</sup> The original unspent amount totaled \$315,260. The transferred funds were used primarily to support ESA Main implementation across the current program cycle, including the provision of energy efficiency (EE) measures and services to single-family homes, mobile homeowners, and renters at no cost to income-qualified customers. At the end of program year 2025, SDG&E expensed the total budget of \$315,260 for electric appliance measure installations. The SASH/MASH table 1.1.1.6 will be excluded from future reports.

<b>ESA Table 1.1.1.6 Single Family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Unspent Funds (Electric IOUs Only)<sup>19</sup> for 2026</b>			
	<b>2026 Authorized / Planning Assumptions</b>	<b>Actual to Date</b>	<b>% Actual to Date</b>
Budget	0	0	N/A

### **1.1.2. Program Measure Changes**

**If applicable, discuss any measure changes that may have taken place in ESA (SF, MH), MFBW, ESA Pilot Plus and Pilot Deep, and/or ESA BE during this reporting month.**

There were no measure changes implemented during this reporting period for the ESA programs.

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<sup>17</sup> See SDG&E AL 4285-E (October 31, 2023), available at [https://tariff.sdge.com/tm2/pdf/submittals/ELEC\\_4285-E.pdf](https://tariff.sdge.com/tm2/pdf/submittals/ELEC_4285-E.pdf).

<sup>18</sup> SDG&E requested authorization to transfer the funds from the SDG&E CSIBA to SDG&E's ESA Core Balancing Account, in which cost of the measures and installations are currently recorded. SDG&E's ESA Program Balancing Account is the Low Income Energy Efficiency - Electric (LIEEBA).

<sup>19</sup> SDG&E's AL 4285-E was approved and effective on November 30, 2023.

## **1.2. ESA Program Customer Outreach and Enrollment Update**

### **1.2.1. Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.**

#### ESA Main (SF, MH) Program Contractor Outreach

SDG&E, in collaboration with RHA, implements a targeted outreach and engagement campaign aimed at customers that have been identified as likely to meet income qualifications and have high energy savings potential. As part of this campaign, SDG&E delivered 500 Home Energy Savings Kits to encourage customer participation in February. The kits include a call-to-action directing customers to contact RHA to take advantage of ESA Main.<sup>20</sup>

#### ESA Pilot Plus/Pilot Deep

SDG&E is leveraging targeted email outreach to engage high energy-use customers in San Diego's inland region, targeting approximately 1,000 customers per week, with a minimum of three contact attempts made before advancing to new eligible groups. In parallel, SDG&E continued coordination with its Tribal liaison to identify opportunities to strengthen relationships with Tribal communities. In February, focused marketing meetings with the Chicano Federation, Diocesan Commission for Filipino Catholics, Chaldean Council, and Interfaith Community Services were conducted to secure customer leads and expand program awareness through shared collateral. As a result of these efforts, the Chaldean Council developed a short, community-specific video in Suret and Chaldean Aramaic addressing key program questions to support engagement and enrollment within the Chaldean community.

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<sup>20</sup> Kits consist of easy to install EE measures that are mailed to eligible participants. The kits include: lightbulbs (3); faucet aerators (2), low flow shower head, and a toilet bank.

## ESA Southern MFWB Program

In February, the Southern MFWB Program continued its PY 2026 outreach efforts by strengthening relationships with affordable housing portfolios to raise awareness and encourage future participation. As a result of these efforts, the program enrolled 15 properties, completed 38 property assessments and reported 1,034 new in-unit enrollments.

RHA reported that Tenant Protection Agreement (TPA) requirements remain an ongoing constraint slowing certain property enrollments. These requirements necessitate additional Account Manager involvement and have led some property owners to postpone signing agreements.

During this reporting month, RHA hosted a 45-minute webinar on February 17 titled “Inside the Energy Assessment: What to Expect & Why It Matters.” The webinar provided property owners and managers with an overview of the energy assessment process, including how assessments are conducted, what to expect during on-site evaluations, and examples of past projects. Participants were able to engage directly with program staff, ask questions, and learn more about the no-cost and reduced-cost energy efficiency upgrades available to eligible affordable multifamily properties through the Southern MFWB program. Additionally, SDG&E and RHA met with TELACU, a subcontractor for the implementer, to discuss contractor payment processes, participation barriers, and opportunities to increase TELACU’s engagement and long-term commitment to the Southern MFWB program.

ESA Table 1.2.1.1 below illustrates the implementer’s program’s pipeline activity from previous years as well as PY 2026 year-to-date activity.

<b>ESA Table 1.2.1.1 ESA Southern MFWB Program Pipeline</b>				
<b>MFWB CAM</b>	<b>2023 - 2025</b>	<b>Jan 2026</b>	<b>Feb 2026</b>	<b>Total</b>
Leads	2,455	12	29	2,496
Enrollment	777	22	15	814
Assessments	679	39	38	756
Project Completed	86	17	6	109
Treated Invoiced	78	25	0	103
<b>MFWB In-Units</b>	<b>2023 - 2025</b>	<b>Jan 2026</b>	<b>Feb 2026</b>	<b>Total</b>
Enrolled	63,484	1,926	1,034	66,444
Treated/Invoiced	17,962	340	485	18,787
Note: Data in this table reflects treatments reported by RHA as completed but may not yet be invoiced.				

In 2026, SDG&E’s SPOC will participate in key housing conferences and events as either an attendee or an exhibitor. The SPOC also plans to increase on-site engagement with community-based organizations (CBOs) to encourage greater participation in SDG&E’s customer programs. Additionally, the SPOC will take an active role in supporting the advancement of SDG&E projects from enrollment through completion in the Southern MFWB Program. With the launch of new external programs in 2026, the SPOC will also prioritize coordination with other program teams, establishing monthly or quarterly touchpoints to ensure alignment and collaboration. In February 2026, SDG&E’s multifamily (MF) SPOC conducted the following activities:

- Attended the Southern California Rental Housing Association’s Rental Housing Conference and Expo on February 11, 2026 to connect with property owners and managers.
- Presented the Southern MFWB program and other multifamily programs in collaboration with SDG&E’s Customer Programs Outreach department at the San Diego Housing Commission Workforce and Economic Development webinar on February 18.

- Monthly meeting with San Diego Community Power (SDCP) to support coordination and development of the coordination protocol between San Diego Regional Energy Network (SDREN) programs. Finalized ESA section in the Joint Cooperation Memo (JCM) between SDG&E and SDREN.
- Met with SDG&E’S Clean Transportation department to inquire about incoming programs, rebates, and incentives for customers in 2026.
- Met with SDG&E’s Community Relations department to explore opportunities to leverage customer programs to the community.
- Connected with a local CBO, Chicano Federation, and helped facilitate 8 property referrals to Southern MFWB, leading to four enrollments.

ESA Table 1.2.1.2 below illustrates the referral activity from SDG&E’s SPOC to the various multifamily programs it leverages leads with and the month-over-month activity for PY 2026.

<b>ESA Table 1.2.1.2 SDG&amp;E SPOC MF Referrals</b>					
<b>Program</b>	<b>Q1 2026</b>	<b>Q2 2026</b>	<b>Q3 2026</b>	<b>Q4 2026</b>	<b>YTD Total</b>
MFWB	8	0	0	0	8
Solar on Multifamily Housing (SOMAH)	2	0	0	0	2
Clean Transportation	9	0	0	0	9
Residential Zero Net Energy (RZNET)	2	0	0	0	2
San Diego County Water Authority (SDCWA)	8	0	0	0	8
Equitable Building Decarb (EBD)	0	0	0	0	0
On-Bill Financing (OBF) programs	0	0	0	0	0
GoGreen Financing	0	0	0	0	0
<b>Total</b>	<b>29</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>29</b>

Language Line®

Language Line® is utilized to make sure customers with limited English proficiency (LEP) have a channel in which to communicate with ESA Program contractors in the language of their preference. Five customers were served by the Language Line in February 2026.

<b>Language</b>	<b>Calls</b>
Cantonese	3
Arabic	1
Haitian Creole	1
<b>Total</b>	<b>5</b>

Tribal Outreach

There are 17 Federally recognized tribes and three non-Federally recognized tribes within the SDG&E service area, each with varying priorities and resources. SDG&E continues to prioritize low-income program outreach to hard-to-reach areas where Tribal members reside. Additionally, SDG&E has established support systems with Indian Health Councils, Southern California American Indian Resource Center (SCAIR), and Southern California Tribal Chairmen’s Association (SCTCA) to reach Tribal community members in need.

In February 2026, the Outreach team participated in five Tribal community resource fairs. Additionally, regular meetings with the Southern California Tribal Chairmen’s Association Tribal Energy and Climate Collaborative in February, where many Tribes we serve participate, increased dialogue around Tribal priorities. Much of this discussion has been focused on energization and interconnection process and timelines and opportunities for Tribes to contract directly with SDG&E and assume co-management of the infrastructure on their reservations from a sovereignty lens. The quality of life for Tribal members is tied to how

SDG&E serves Tribes. As such, we continue working across various business units to ensure we continue to increase communication pathways and feedback loops to address gaps and enhance engagement. SDG&E is committed to working in partnership with the Tribes to develop content for outreach events because that results in increased enrollment for ESA, CARE, FERA, and Medical Baseline (MBL).

Out of the 17 tribes served by SDG&E, eight have been identified as having Tribal members who may be eligible for income-qualified programs. This qualifies them for the Tribal mini grant opportunity. In 2026, SDG&E's goal is to offer all eight Tribes identified the mini-grant and will continue to promote this opportunity among the eligible tribes, while also refining its outreach strategies to boost engagement and participation.

### **1.2.2. Customer Assistance Marketing, Education and Outreach for the ESA Programs.**

#### **General Awareness Marketing**

In February 2026, SDG&E paused the paid ESA marketing campaign to review 2025 performance metrics and reassess creative direction, including considerations for implementing Assembly Bill (AB) 1167, which requires utilities to clearly and conspicuously disclose in all its public messaging whether the costs are being paid for by the shareholder or ratepayers.<sup>21</sup>

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<sup>21</sup> Section 748.3 (d)(1) is added to the Public Utilities Code, to read: (d) (1) A utility shall clearly and conspicuously disclose in all of its public messages whether the costs of the public messages are being paid for by the utility's shareholders or ratepayers, consistent with rules and regulations related to candidate disclosure rules adopted pursuant to Article 5 (commencing with Section 84501) of Chapter 4 of Title 9 of the Government Code.

## Direct Marketing

### Email

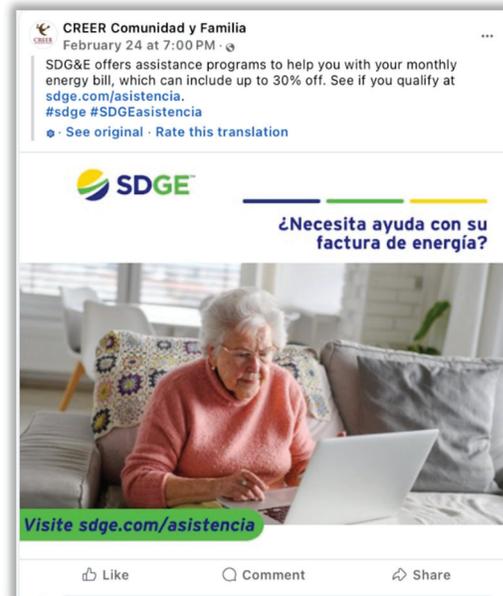
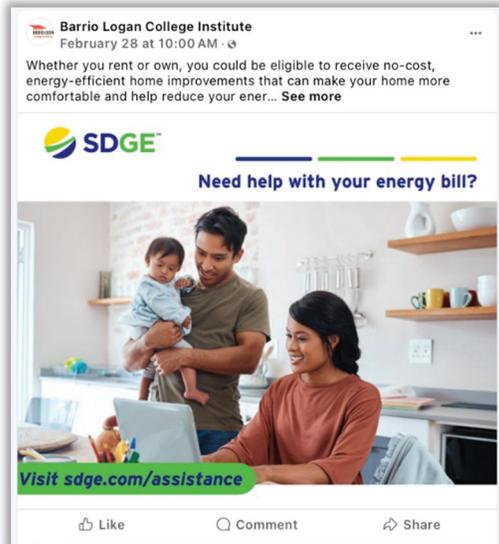
In February, SDG&E coordinated with RHA to deliver targeted emails to neighborhoods scheduled for subsequent canvassing activities. Over 3,158 emails were sent garnering a 20% open rate and a 1.2% click-through rate.

### Social Media

SDG&E utilizes organic social media to promote ESA, CARE, and FERA and rotates messaging periodically. This month, one of the social media posts was a generic customer assistance message and was posted on SDG&E's Facebook, Instagram, and Nextdoor channels directing customers to [sdge.com/assistance](https://sdge.com/assistance) for more program information. Performance by social channel is included in the table below.

Social Platform	Impressions	Engagements	Engagement Rate
Facebook	306	4	1.3%
Instagram	475	5	1.1%
Nextdoor	4,887	N/A	N/A

The Energy Solutions Partner Network distributes messaging informing the public of Customer Assistance programs. In February, the Energy Solutions Partner Network shared over 180 customer assistance messages to more than 636,000 customers through e-newsletters, website posts, and social media channels. Examples of the messages shared are shown as follows.



### Live CARE Call Campaign

The Harris Group (THG) calls targeted customers to encourage enrollment in the CARE and FERA programs. The campaign provides SDG&E with a way to directly connect with customers in low income and hard-to-reach areas. Targeted customers also include those who are

up for recertification for CARE and FERA. THG provides education about CARE, FERA, and ESA programs. If eligible, THG enrolls customers in the CARE and FERA programs over the phone.

The Harris Group	
ESA Leads	1,415
CARE Enrollments	666
CARE Recertifications	235
FERA Enrollments	638
FERA Recertifications	38

### **Community Outreach & Engagement**

#### Energy Solutions Partner Network

SDG&E works closely with a network of approximately 200 CBOs to connect customers with programs, resources and solutions related to Customer Assistance, bill debt relief, Public Safety Power Shutoff (PSPS) resiliency, wildfire preparedness, clean energy, and conservation. These organizations represent the diversity of SDG&E’s customers within its service territory. Many of these CBOs are small, grassroots agencies serving individuals with access and functional needs (AFN), including those that are multicultural, multilingual, low income, seniors, and limited English proficient (LEP) audiences in communities of concern. These partners help educate and enroll customers in income qualifying programs using a variety of tactics, including messaging through email and social media channels such as Facebook, X, and Instagram, posting information on their websites, providing booth space at events, and hosting enrollment day fairs at their locations. SDG&E’s partner outreach activities resulted in the following activities this month:

Energy Solutions Partner Network	
ESA Leads	0
CARE Enrollments	1
CARE Recertifications	2
FERA Enrollments	0
FERA Recertifications	0

### Partner Spotlight

In February, SDG&E’s Outreach team participated in over 30 events, presentations, trainings, and workshops that featured information and enrollment in energy solutions programs, services, and tools. Many of these activities were hosted by SDG&E’s community partner network and including food drives and community events. These outreach activities were focused on engaging customers with income-qualified programs such as ESA, CARE, and FERA and reached approximately 3,600 customers. A few of the outreach events SDG&E participated in are highlighted below.

### Vietnamese American Youth Alliance

On February 20 through 23 The San Diego Tét Festival, hosted by the Vietnamese American Youth Alliance (VAYA) hosted one of the region’s largest and most prominent free Lunar New Year celebrations, attracting between 20,000 and 30,000 attendees. Held at NTC Park at Liberty Station, the expanded waterfront venue provides ample space for cultural exhibitions, multiple performance stages, and full-scale carnival attractions. Guests enjoyed traditional lion dances, firecracker displays, authentic Vietnamese cuisine, and a vibrant Cultural Village featuring detailed replicas of historic Vietnamese landmarks. SDG&E attended the event with a booth promoting Customer Assistance programs.

### San Diego Family

The San Diego Family Fun Fest is a free, family-friendly festival that was hosted by San Diego Family Magazine on February 22. It is designed to bring families together for an interactive morning of play, exploration, and access to community resources. The event offered hands-on activities, entertainment, vendor engagement, and a festive atmosphere. SDG&E promoted Customer Assistance programs at the event.

### Multicultural Outreach

To continue efforts to reduce potential barriers, increase education, and increase program enrollments for customers in the rural, multicultural/multilingual, and AFN segments, SDG&E pairs multicultural contractors with employees who are fluent in various languages to help staff events and presentations. These contractors are fluent in Spanish, Chinese, Aramaic/Arabic, and other languages, as requested. SDG&E participated in 7 multicultural events in February.

Activity Date	Activity Title	Association/Partner	Location
2/3/2026	Healthy Families	Southern Indian Health Council	Manzanita Activities Center 39 B Crestwood Rd Boulevard, 91905
2/10/2026	Healthy Families	Southern Indian Health Council	Barona Recreation Center 1095 Barona Rd Lakeside, 92040
2/13 - 2/15/2026	San Diego Lunar New Year	Little Saigon San Diego (Foundation)	Officer Jeremy Henwood Memorial Park 4455 Wightman Street San Diego, 92105
2/18/2026	Healthy Families	Southern Indian Health Council	Viejas Recreation Center 1B Viejas Grade Rd Alpine, 91901
2/20 - 2/22/2026	21st Annual San Diego Tet Festival	Vietnamese American Youth Alliance	Naval Training Center Park 2640 Cushing Rd San Diego, 92106

2/26/2026	Jamul Healthy Families	Southern Indian Health Council	Jamul Casino 14145 Campo Rd Jamul, 91935
2/28/2026	Black History Empowerment Celebration	Thrive Lemon Grove	Lemon Grove Academy Middle School 7866 Lincoln St Lemon Grove, 91945

**Other Customer Engagement Efforts**

Customer Care Center (CCC) Authorized Locations

In addition to SDG&E’s ME&O efforts described above, SDG&E also employs customer engagement efforts to educate, enroll, and provide direct service to its low-income customers. These efforts include direct service from SDG&E’s CCC and the distribution of materials through other SDG&E customer-facing groups/programs and field services teams. SDG&E’s CCC promotes and offers the ESA, CARE, and FERA programs to potentially eligible customers and enrolls them directly into the CARE Program over the telephone.<sup>22</sup> SDG&E notes that non-CARE customers contacting the CCC are helped in determining potential enrollment into programs. Customers are also provided with self-service options available through SDG&E’s web application and the CARE/FERA automated enrollment phone line, resulting in lower numbers tracked through the CCC. SDG&E also promotes CARE and FERA at select Authorized Payment Locations (APLs). During this reporting month, SDG&E’s CCC generated the following applications and leads over the telephone:

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<sup>22</sup> In D.16-06-054, SDG&E received Commission authorization for its CCC Energy Service Specialists to enroll customers directly into the CARE Program over the telephone.

<b>Customer Care Center</b>	
ESA Leads	13
CARE Enrollments	0
CARE Recertifications	2
FERA Enrollments	0
FERA Recertifications	0

### **1.2.3. Managing Energy Use**

As part of the ESA Programs In-Home Energy Education, customers are given information about tools and services available to help manage and reduce energy use. Customers who are not already enrolled in My Energy Center will be enrolled and provided with an overview of resources available to them to help manage energy use, including the Power Saver Rewards Program, a voluntary, penalty-free program that pays participants for reducing their energy use during times of high demand or other emergencies.

During an In-Home Assessment, customers are provided with information on maximizing settings to reduce energy usage. If a customer qualifies for a new smart thermostat, they are given information on how to use the thermostat to help manage and reduce energy usage.

### **1.2.4. Services to Reduce Energy Bill**

As part of SDG&E’s measure mix, Tier II power strips and smart thermostats are available for installation to eligible customers. These measures provide customers with energy management technology that helps reduce energy bills. Invoiced installations of Tier II power strips and smart thermostats are reported in ESA Table 2 and ESA Table 2A MFWB.

### **1.2.5. Additional Activities**

There are no additional activities to report for the month of February 2026.

**1.3. Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)**

**1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments? Please also provide coordination efforts with the TECH program.**

RHA is subcontracting with San Diego Low Income Home Energy Assistance Program (LIHEAP) contractors, MAAC and Campesinos Unidos, Inc. (CUI), to continue leveraging enrollment efforts for ESA Main. As reported in previous months, leveraging between ESA Main and LIHEAP is challenging due to conflicting program requirements. In February, there were no new leveraging activities reported by RHA.

**1.3.2 Please provide a status on coordination with the TECH Clean California.**

SDG&E will continue discussions and collaborative efforts with TECH Clean California in 2026. In February, PPPD completed the first project in collaboration with TECH. Through the ESA Whole Home Program, a low-income household in El Cajon successfully transitioned to a fully electric, gas-free home receiving no-cost upgrades such as a heat pump water heater, induction range, electric dryer, multi-zone mini-split HVAC, insulation, and safe removal of gas equipment. Combined with the home's existing solar and battery system, these measures significantly reduced energy costs and demonstrated how TECH-aligned programs are delivering meaningful, whole-home benefits to low income-qualified customers.

**1.4. ESA Workforce Education & Training (WE&T)**

**1.4.1 Please summarize efforts to improve and expand ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.**

RHA takes a proactive approach to workforce education and training by facilitating regular on the job training via quarterly and monthly meetings, tailboards (meetings focused on safety and operations), and quality assurance ride-alongs. RHA also maintains a subcontractor portal that provides access to available training and certification programs and promotes the Energize Careers Programs and partners with Upskill California. In February, RHA hosted an in-class Natural Gas Appliance Testing (NGAT) refresher course for all ESA Main NGAT Technicians.

For the Southern MFWB Program, RHA holds regular meetings with leadership from key subcontractor firms to identify challenges within Workforce Education & Training (WE&T) and collaboratively develop strategies to support a skilled and sustainable workforce. RHA also maintains a proactive approach to workforce development by facilitating ongoing on-the-job training through quarterly and monthly meetings, safety-focused tailboards, and quality assurance ride-alongs.

Workforce education and training activities are reported monthly to highlight current period efforts and any newly implemented training. A comprehensive comparison of workforce education and training activities across program years, including how such efforts differ from prior program years will be provided in SDG&E's Annual Low-Income Report.

## **1.5. ESA Studies and Pilots**

### **1.5.1 ESA Program Studies**

#### 2028 Low Income Needs Assessment (LINA) Study

In February 2026, The LINA study team met with Energy Division meet and continued to review potential topics for the study. The study team and Energy Division leads worked to

complete a consolidated list of topics that will be shared during the LIOB LINA subcommittee meeting on March 10, 2026.

#### ESA Main Impact & Process Evaluation

In February 2026, the study team completed calibration to determine which vendor will move forward to contract negotiations. The team reviewed the draft Scope of Work, finalized redlines, and provided comments to the proposed vendor. Next steps include reviewing the draft Co-Funding Agreement. A project initiation meeting with the proposed vendor is scheduled for April.

#### **1.5.2 ESA Program Pilots**

SDG&E is not currently conducting any ESA Program Pilots in addition to the Pilot covered in Section 1.1.1.

## **2. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) EXECUTIVE SUMMARY**

The CARE Program is statutorily mandated by California Public Utilities (P.U.) Code Sections 739.1 and 739.2 to assist income-eligible households with a monthly discount on their gas and electric bills.<sup>23</sup> The CARE Program currently provides a 20% discount on natural gas charges and a 30 – 35% discount on electric rates.<sup>24</sup> To qualify for the CARE Program, eligible customers must have a total household gross income no greater than 200% of the FPG.

In September 2024, Assembly Bill (AB) 2672 was approved, requiring that the CARE Program include public housing authority owned or administered Homekey facilities where the

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<sup>23</sup> The CARE Program was later implemented by the Commission in D.89-07-062 and D.89-09-044.

<sup>24</sup> P.U. Code Section 739.1(c)(1) mandates that “the average effective CARE discount shall not be less than 30 percent or more than 35 percent of the revenues that would have been produced for the same billed usage by non-CARE customers.”

residents of the facility substantially meet the CARE program's income eligibility requirements, and the account is in the name of Homekey, a nonprofit funded by Homekey, or the public housing authority that owns or administers the facility.<sup>25</sup> On March 26, 2025, IOUs received Commission guidance to use their existing CARE authorized budgets for 2025 and 2026 to implement AB 2672, which SDG&E completed by June 1.<sup>26</sup>

SDG&E's authorized 2026 CARE Program Administrative Budget of \$7.4 million primarily supports targeted Marketing, Education and Outreach initiatives, CARE enrollment processing and verification, information technology, program administration and regulatory compliance to meet or exceed 90% CARE Enrollment Percentage Goals in D.21-06-015.<sup>27</sup>

As reported in its 2024 Low Income Annual Report, SDG&E discovered discrepancies between the number of active enrollments and the number of enrollments reflected in the billing system for certain CARE, FERA, and MBL customers. The cause was determined to be due to clerical system errors causing incorrect billing for these customers. Mitigation concluded in November 2024. As of February 2026, SDG&E has completed all bill credits to impacted customers. Initial analysis identified 713 potentially impacted customers. However, subsequent detailed review determined that 33 customers experienced no financial impact and therefore did not require bill corrections. As a result, the issue impacted 680 customers.

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<sup>25</sup> P.U. Code Section 739.1(i) as amended by AB 2672.

<sup>26</sup> See 2025-2026 Annual Income Limits for the California Alternative Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Energy Savings Assistance (ESA) Programs and the Implementation of Assembly Bill (AB) 2672 and Senate Bill (SB) 1130 (March 26, 2025).

<sup>27</sup> D.21-06-015, Attachment 1 at 2.

## 2.1 CARE Program Summary

### 2.1.1 Please provide CARE Program summary costs.

<b>CARE Table 2.1.1 CARE Program Summary Costs for 2026</b>			
<b>CARE Budget Categories</b>	<b>2026 Authorized Budget<sup>28</sup></b>	<b>Actual Expenses Year-to-Date</b>	<b>% of Budget Spent<sup>29</sup></b>
Marketing, Education & Outreach	\$3,501,185	\$149,759	4%
Processing, Certification, Re-certification	\$687,401	\$144,534	21%
Post Enrollment Verification	\$533,984	\$13,566	3%
Information Tech./Programming	\$1,202,602	\$52,615	4%
CHANGES Program	\$265,000	\$37,219	14%
Studies and Pilots	-	-	0%
Measurement and Evaluation	\$21,538	-	0%
Regulatory Compliance	\$347,761	\$39,282	11%
General Administration	\$765,768	\$107,773	14%
CPUC Energy Division Staff	\$76,410	-	0%
<b>Total Expenses</b>	<b>\$7,401,649</b>	<b>\$544,748</b>	<b>7%</b>
CARE Discount	\$126,524,206	\$36,089,758	29%
<b>Total Program Costs and Discounts</b>	<b>\$133,925,855</b>	<b>\$36,634,506</b>	<b>27%</b>

<sup>28</sup> D.21-06-015 Attachment 1 Table 2 approved the CARE program budget for PY 2021-2026.

<sup>29</sup> If necessary, any CARE program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

**2.1.2 Please Provide the CARE Program enrollment rate to date**

<b>CARE Table 2.1.2 CARE Program Enrollment</b>		
<b>Participants Enrolled</b>	<b>Eligible Participants<sup>30</sup></b>	<b>Enrollment Rate</b>
286,241	287,738	99%

**2.2 CARE Marketing & Outreach**

**2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility’s behalf.**

Marketing and outreach efforts this month contributed to 6,561 completed CARE applications and 4,965 new enrollments for the program. This month, data sharing efforts between SoCalGas and SDG&E resulted in 11 CARE enrollments. No enrollments came through the Grid Alternatives DAC-SASH program this month. Below is a summary of CARE-specific marketing and outreach efforts for this month.

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<sup>30</sup> On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E’s CARE Estimated Eligible Participants for 2025. The 2026 data is not available at this time.

## General Awareness Marketing

In February 2026, SDG&E paused everything except paid search to review 2025 performance metrics and reassess creative direction, including considerations for implementing AB 1167.

	<b>Impressions</b>	<b>Clicks</b>	<b>CTR</b>
Paid Search - English	2,131	434	20.4%
Paid Search - Spanish	787	126	16%

## Direct Marketing

SDG&E continued the monthly CARE bill comparison letters, sending 975 direct mail letters to CARE-eligible customers without an email address on file.

### Email

In February 2026, SDG&E added 3,933 unique income-qualified customers to the bill comparison nurture campaign. Customers who do not open the first email may receive up to two follow-up emails. SDG&E sent 36,686 emails garnering a 52.9% open rate and a 2.7% click through rate (CTR).

## Community Outreach & Engagement

SDG&E's community outreach and engagement initiatives enable the company to educate, connect with, and directly interact with customers right in the neighborhoods where they live and work. These efforts have encompassed a broad range of activities, including events, presentations, workshops, training sessions, collaborations with CBOs, and tailored approaches.

Tribal Outreach

See Section 1.2.1 above for SDG&E’s Tribal Outreach activity.

CARE Partners (Capitation Agencies)

SDG&E partners with 22 social service agencies such as 211 San Diego, Chaldean Community Council, refugee assimilation organizations, Women’s Infant & Children Organization (WIC) programs, and others (collectively, Capitation Agencies) to help enroll its hardest-to-reach customers. These organizations serve high-risk, income-qualified individuals and families with enrollment in state and federally funded assistance programs, including Cal Fresh, LIHEAP, Covered California, and California Lifeline. The partnering organizations are in diverse low-income communities serving multicultural/multilingual, seniors, veterans, special needs, and LEP audiences and provide multilingual staffing. The following numbers were generated by the Capitation Agencies this month:

<b>Capitation Agencies</b>	
ESA Leads	111
CARE Enrollments	68
CARE Recertification	22
FERA Enrollments	0
FERA Recertifications	0

County Health and Human Service Agency Collaborative

SDG&E collaborates with the County of San Diego Health and Human Services Agency (HHSA) to connect customers to programs like CARE and FERA. All field HHSA offices include a source coded CARE application in their new client intake packets. The following applications were received this month:

<b>HHSA</b>	<b>Number of:</b>	<b>YTD</b>
CARE Enrollments	1	1
CARE Recertifications	2	8
FERA Enrollments	0	0
FERA Recertifications	0	0

**2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.**

Customers who are enrolled in ESA and LIHEAP that have provided income verification and qualify for CARE are also automatically enrolled in the CARE Program.

<b>CARE Table 2.2.2 CARE Automatic Enrollment for 2026</b>		
<b>Source</b>	<b>February 2026</b>	<b>YTD</b>
ESA	44	71
LIHEAP	72	110

**2.3 CARE Recertification Complaints**

**2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.**

During this reporting month, SDG&E did not receive any customer complaints regarding CARE recertification.

**2.4 CARE Pilots and Studies**

**2.4.1 CARE Program Studies**

2028 Low Income Needs Assessment (LINA) Study

See section 1.5.1.

**2.4.2 CARE Program Pilots**

There are no CARE pilots to report.

**2.5 Miscellaneous**

**2.5.1 CARE Program PEV Freezes<sup>31</sup>**

There are no Post Enrollment Verification (PEV) freezes to report this reporting period.

**2.5.2 CARE Fixed Income**

<b>CARE Fixed Income</b>		
	<b>February 2026</b>	<b>YTD</b>
New CARE Fixed Income Households	369	755

**3 FAMILY ELECTRIC RATE ASSISTANCE (FERA) EXECUTIVE SUMMARY**

The FERA Program is statutorily mandated by California P.U. Code Sections 739.1 and 739.12 to assist low to middle-income-eligible households with a monthly average effective discount of 18% on their electric bills. In D.21-06-015, the Commission authorized the FERA Program to be consolidated with the low income proceeding and set the 2025 enrollment goal at 65%.<sup>32</sup> As such, all IOU FERA goals, budgets, and program design elements will be scoped into the IOUs income-qualified budget applications moving forward. The Decision also approved FERA program management and subsidy budgets separate from CARE budgets.<sup>33</sup>

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<sup>31</sup> CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. D.19-07-015 directed SDG&E’s Emergency Consumer Protections Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor’s Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

<sup>32</sup> OP 26 of D.21-06-015 states, “The Family Electric Rate Assistance program proceeding will be consolidated with the California Alternate Rates for Energy and the Energy Savings program proceeding.”

<sup>33</sup> OP 35 of D.21-06-015 states, “San Diego Gas & Electric Company must track all Family Electric Rate Assistance (FERA) related costs in a separate FERA balancing account.”

To qualify for the FERA Program, households must have a total annual gross income between 200% (plus \$1) and 250% of the FPG. In September 2024, Senate Bill 1130 (SB 1130) was passed, introducing significant changes to the FERA Program, including modification of eligibility requirements.

SB 1130 removes the previous three or more persons requirement, allowing households of any size to qualify, provided they meet income guidelines. Additionally, the bill requires that by March 1, 2025, and annually thereafter, the IOUs must report their efforts to enroll customers in the FERA Program. The CPUC is required to review these reports by June 1 each year to ensure reasonable efforts were made to enroll eligible households commensurate with the proportion of eligible households within the IOU's territory.<sup>34</sup> SB 1130 may market enrollment for the FERA program separately from the CARE program and provide a separate FERA program-only application form. On March 26, 2025, SDG&E received Commission guidance on the implementation of SB 1130.<sup>35</sup> In June 2025, SDG&E implemented the SB 1130 requirements, as directed.

SDG&E's authorized 2026 FERA Program Administrative Budget of \$0.64 million primarily supports targeted Marketing, Education and Outreach initiatives, information technology and programming, FERA enrollment processing and verification, program

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<sup>34</sup> If the Commission determines that an IOU has not made reasonable efforts to enroll eligible households in the FERA program, the CPUC would require the IOU to develop a strategy and plan to sufficiently enroll eligible households within three years of the adoption of the strategy and plan.

<sup>35</sup> See 2025-2026 Annual Income Limits for the California Alternative Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Energy Savings Assistance (ESA) Programs and the Implementation of Assembly Bill (AB) 2672 and Senate Bill (SB) 1130 (March 26, 2025).

administration and regulatory compliance in pursuit of the 70% FERA Enrollment Percentage Goals set in D.21-06-015.<sup>36</sup>

As mentioned above in the CARE Executive Summary, SDG&E discovered discrepancies between the number of active enrollments and the number of enrollments reflected in the billing system for certain CARE, FERA, and MBL customers. The cause was determined to be due to clerical system errors causing incorrect billing for these customers. Mitigation concluded in November 2024. As of February 2026, SDG&E has completed all bill credits to impacted customers. Initial analysis identified 713 potentially impacted customers. However, subsequent detailed review determined that 33 customers experienced no financial impact and therefore did not require bill corrections. As a result, the issue impacted 680 customers.

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<sup>36</sup> D.21-06-015, Attachment 1, Table 3.

### 3.1 FERA Program Summary

#### 3.1.1 Please provide FERA Program summary costs.

<b>FERA Table 3.1.1 FERA Program Summary Costs for 2026</b>			
<b>FERA Budget Categories</b>	<b>Authorized Budget<sup>37, 38</sup></b>	<b>Actual Expenses to Date</b>	<b>% of Budget Spent<sup>39</sup></b>
Marketing, Education & Outreach	\$375,741	\$24,070	6%
Processing, Certification Re-certification	\$15,061	\$2,074	14%
Post Enrollment Verification	\$1,122	\$479	43%
Information Tech./Programming	\$57,963	\$4,035	7%
Pilot(s)	-	-	0%
Studies	\$50,000	\$0	0%
Regulatory Compliance	\$48,860	\$7,622	16%
General Administration	\$80,160	\$14,648	18%
CPUC Energy Division Staff	\$11,461	\$0	0%
<b>Total Administrative Expenses</b>	<b>\$640,368</b>	<b>\$52,928</b>	<b>8%</b>
<b>FERA Discount</b>	<b>\$5,388,762</b>	<b>\$1,063,057</b>	<b>20%</b>
<b>Total Program Expenses &amp; Discounts</b>	<b>\$6,029,130</b>	<b>\$1,115,985</b>	<b>19%</b>

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<sup>37</sup> D.21-06-015 Attachment 1, Table 4 approved the FERA program budget for PYs 2021-2026.

<sup>38</sup> On February 26, 2026, the Commission approved Resolution E-5458 addressing SDG&E’s Advice Letter 4646-E. It approves an incremental budget of \$405,500 for 2026 only. The approved budget is intended to cover IT upgrades, targeted ME&O, additional FERA application processing and recertification, and PEV activities. SDG&E will update its 2026 FERA Administrative Budget beginning with the March 2026 Low Income Monthly Report.

<sup>39</sup> As necessary, any FERA program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

**3.1.2 Provide the FERA Program enrollment rate to date.**

<b>FERA Table 3.1.2 FERA Enrollment</b>		
<b>Participants Enrolled</b>	<b>Eligible Participants<sup>40</sup></b>	<b>Enrollment Rate</b>
20,022	81,019	25%

**3.2 FERA Program Marketing & Outreach**

**3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility’s behalf.**

Marketing and outreach efforts this month contributed to 1,188 completed FERA applications and 1,132 new enrollments for the program. Leveraging efforts through the Grid Alternatives DAC-SASH program did not result in any FERA enrollment this month. There were five FERA enrollments from the ESA Main Program this month. Below is a summary of FERA-specific outreach efforts.

**General Awareness**

In February 2026, SDG&E paused the FERA marketing campaign to review 2025 performance metrics and reassess creative direction, including considerations for implementing AB 1167.

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<sup>40</sup> On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E’s FERA Estimated Eligible Participants for 2025 incorporating the expanded SB 1130 eligibility requirements.

## **Direct Marketing**

### Email

In February, SDG&E sent 149,848 generic emails to CCA customers, which garnered a 52% open rate and a 1.7% CTR.

### Direct Mail

In February, SDG&E sent 1,481 bill comparison letters to customers who did not have email addresses on file.

## **Community Outreach & Engagement**

SDG&E works closely with CBOs and other external groups to connect customers with programs and solutions related to company offerings. SDG&E works with a network of approximately 200 CBOs, collectively named the Energy Solutions Partner Network, as well as other external organizations on as needed or requested basis. SDG&E's Outreach utilizes these networks, including CARE Capitation agencies, to educate and enroll customers in eligible Customer Assistance programs. The FERA Program is promoted in all outreach activities including events, presentations, social media messaging and training. SDG&E is exploring additional opportunities to promote FERA solely through targeted social media campaigns utilizing its Energy Solutions Partner Network.

### Tribal Outreach

See Section 1.2.1, which is also applicable to the FERA Program.

### FERA Partners (Capitation Agencies)

See Section 2.2.1, which is also applicable to the FERA Program.

### **3.3 FERA Recertification Complaints**

#### **3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.**

During this reporting month, SDG&E did not receive any customer complaints regarding FERA recertification.

### **3.4 Pilots and Studies**

#### **3.4.1 FERA Program Studies**

There are no studies for FERA to report.

#### **3.4.2 FERA Program Pilot**

There are no FERA pilots to report.

#### **4 APPENDIX A – ESA, CARE, AND FERA PROGRAM TABLES**

##### **ESA Program- Expenses Summary**

**ESA Program** - Table 1 – ESA Main Program (SF, MH,) Expenses

**ESA Program** - Table 2 - Program Expenses & Energy Savings by Measures Installed  
(SF, MH)

**ESA Program** - Table 2A - Program Expenses & Energy Savings by Measures Installed  
(Southern Multifamily Whole Building)

**ESA Program** - Table 2B - Program Expenses & Energy Savings by Measures Installed  
(Pilot Plus and Pilot Deep)

**ESA Program** - Table 2C – Building Electrification Retrofit Pilot Program Expenses &  
Energy Savings by Measures Installed (SCE Only)

**ESA Program** - Table 2D – Clean Energy Homes New Construction Pilot (SCE Only)

**ESA Program** - Table 2E – CSD Leveraging

**ESA Program** - Table 3A-3H - Energy Savings and Average Bill Savings per Treated  
Home/Common Area

**ESA Program** - Table 4A-4E – Homes/Buildings Treated

**ESA Program** - Table 5A-5F - Energy Savings Assistance Program Customer Summary

**ESA Program** - Table 6 - Expenditures for Pilots and Studies

**ESA Program** – Table 7 – Customer Segments/Needs State by Demographic, Financial,  
Location and Health Conditions

**ESA Program** – Table 8 – Clean Energy Referral, Leveraging, and Coordination

**ESA Program** – Table 9 – Tribal Outreach

**CARE Program** - Table 1 - CARE Program Expenses

**CARE Program** - Table 2 - CARE Enrollment, Recertification, & Attrition

**CARE Program** - Table 3A-3B - CARE Post-Enrollment Verification Results (Model & High Usage)

**CARE Program** - Table 4 - Enrollment by County

**CARE Program** - Table 5 - Recertification Results

**CARE Program** - Table 6 - Capitation Contractors

**CARE Program** - Table 7 - Expenditures for Pilots and Studies

**CARE Program** - Table 8 - Disadvantage Communities Enrollment Rate for Zip Codes

**CARE Program** - Table 8a - Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code

**FERA Program** - Table 1 - FERA Program Expenses

**FERA Program** - Table 2 - FERA Enrollment, Recertification, & Attrition

**FERA Program** - Table 3A-3B - FERA Post-Enrollment Verification Results (Model & High Usage)

**FERA Program** - Table 4 - Enrollment by County

**FERA Program** - Table 5 - Recertification Results

**FERA Program** - Table 6 - Capitation Contractors

**Energy Savings Assistance Program - Expenses Summary**  
**San Diego Gas & Electric Company**  
**February 2026**

ESA Program:	Authorized Budget			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
ESA Main Program (SF and MH) [1]			\$ 22,011,376	\$ 640,954	\$ 573,457	\$ 1,214,411	\$ 1,069,885	\$ 907,385	\$ 1,977,270			9%
ESA Multifamily Whole Building [2]			\$ 9,307,996	\$ 438,543	\$ 271,440	\$ 709,983	\$ 585,461	\$ 391,646	\$ 977,107			10%
ESA Pilot Plus and Pilot Deep [1]			\$ 1,526,683	\$ 32,516	\$ 6,331	\$ 38,847	\$ 39,382	\$ 11,949	\$ 51,331			3%
Building Electrification Retrofit Pilot												
Clean Energy Homes New Construction Pilot												
CSD Leveraging												
MCE Pilot												
SPOC [1]			\$ 651,613	\$ 13,663	\$ 11,179	\$ 24,842	\$ 22,268	\$ 18,220	\$ 40,488			6%
SASH/MASH Unspent Funds [3] [4]			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
<b>ESA Program TOTAL</b>			<b>\$ 33,497,668</b>	<b>\$ 1,125,676</b>	<b>\$ 862,407</b>	<b>\$ 1,988,083</b>	<b>\$ 1,716,996</b>	<b>\$ 1,329,200</b>	<b>\$ 3,046,196</b>			<b>9%</b>

[1] Authorized Budget per D.21-06-015, Attachment 1, Table 11.

[2] MFWB program budget updated per SDG&E Advice Letter 4115-E/3144-G, Table 4. Additionally, the authorized budget includes SDG&E's administrative costs as outlined in AL 4482-E/3324-G, Table 1.

[3] OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3)." SDG&E filed Advice Letter 4285-E for disposal of unspent funds from the SASH and MASH programs to the ESA Program on October 31, 2023. The AL was approved on November 30, 2023.

[4] SASH/MASH funds of \$315,260 were fully expended in the 2025 program year for electric appliance measure installations.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

**Energy Savings Assistance Program Table 1 - ESA Main (SF, MH) Expenses  
San Diego Gas & Electric Company  
February 2026**

Appliances ESA Program:	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD [2]		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
<b>Energy Efficiency</b>												
Appliances	\$ 1,992,215	\$ 89,754	\$ 2,081,969	\$ 7,987	\$ 7,987	\$ 15,974	\$ 89,754	\$ 15,482	\$ 105,236			5%
Domestic Hot Water	\$ 1,849,884	\$ 2,146	\$ 1,852,030	\$ 69,402	\$ 71,548	\$ 140,950	\$ 2,700	\$ 87,300	\$ 90,000			5%
Enclosure	\$ 2,698,354	\$ 112,570	\$ 2,810,924	\$ 66,113	\$ 178,683	\$ 244,796	\$ 203,390	\$ 119,451	\$ 322,841			12%
HVAC	\$ 3,353,319	\$ 15,218	\$ 3,368,537	\$ 151,767	\$ 166,985	\$ 318,752	\$ 27,904	\$ 169,066	\$ 196,970			6%
Maintenance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Lighting	\$ 485,324	\$ 19,012	\$ 504,336	\$ -	\$ 19,012	\$ 19,012	\$ 36,888	\$ -	\$ 36,888			8%
Miscellaneous	\$ 1,446,409	\$ 64,841	\$ 1,511,250	\$ -	\$ 64,841	\$ 64,841	\$ 89,636	\$ -	\$ 89,636			6%
Customer Enrollment	\$ 3,431,419	\$ 136,137	\$ 3,567,556	\$ 111,385	\$ 247,522	\$ 358,907	\$ 262,997	\$ 215,179	\$ 478,176			14%
In Home Education	\$ 275,589	\$ 12,143	\$ 287,732	\$ 9,935	\$ 22,078	\$ 32,013	\$ 23,560	\$ 19,277	\$ 42,837			16%
Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Implementer Compensation	\$ 1,681,985	\$ 54,257	\$ 1,736,242	\$ 44,392	\$ 98,649	\$ 143,041	\$ 108,744	\$ 88,972	\$ 197,716			12%
<b>Energy Efficiency TOTAL</b>			<b>\$ 17,214,498</b>	<b>\$ 506,078</b>	<b>\$ 460,981</b>	<b>\$ 967,059</b>	<b>\$ 845,573</b>	<b>\$ 714,727</b>	<b>\$ 1,560,300</b>			<b>9%</b>
Training Center			\$ 160,614	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Workforce Education and Training			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Inspections			\$ 110,062	\$ 16,258	\$ 13,302	\$ 29,560	\$ 22,487	\$ 18,398	\$ 40,885			37%
Marketing and Outreach			\$ 1,674,124	\$ 33,177	\$ 27,145	\$ 60,322	\$ 44,909	\$ 36,744	\$ 81,653			5%
Studies			\$ 50,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Regulatory Compliance			\$ 308,400	\$ 5,823	\$ 4,765	\$ 10,588	\$ 13,115	\$ 10,730	\$ 23,845			8%
General Administration			\$ 2,433,898	\$ 79,618	\$ 67,264	\$ 146,882	\$ 143,801	\$ 126,786	\$ 270,587			11%
CPUC Energy Division			\$ 59,780	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
<b>TOTAL PROGRAM EXPENSES [5]</b>			<b>\$ 22,011,376</b>	<b>\$ 640,954</b>	<b>\$ 573,457</b>	<b>\$ 1,214,411</b>	<b>\$ 1,069,885</b>	<b>\$ 907,385</b>	<b>\$ 1,977,270</b>			<b>9%</b>
<b>Funded Outside of ESA Program Budget</b>												
Indirect Costs				\$ 100,151	\$ 82,306	\$ 182,457	\$ 181,019	\$ 148,134	\$ 329,153			
NGAT Costs					\$ 26,463	\$ 26,463		\$ 42,430	\$ 42,430			
<b>ESA Program Administrative Expenses [3]</b>												
Administrative expenses subject to 10% Cap				\$ 34,652	\$ 30,473	\$ 65,125	\$ 76,256	\$ 71,522	\$ 147,778			
Total Program Expenses				\$ 640,954	\$ 573,457	\$ 1,214,411	\$ 1,069,885	\$ 907,385	\$ 1,977,270			
<b>% of Administrative Spend</b>												<b>7.5%</b>

[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 11.

[2] ESA program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

[3] OP 112 - Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program, as authorized in Section 6.15.7.7 of D.21-06-015.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

**Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary  
San Diego Gas & Electric Company  
February 2026**

	Basic	Plus	ESA Main Program (Summary) Total						
			Year-To-Date Completed & Expensed Installation						
			Quantity Installed	kWh [2,3] (Annual)	kW [2,3] (Annual)	Therms [2,3] (Annual)	Expenses (\$)	% of Expenditure	
<b>Measures</b>									
<b>Appliances</b>									
Clothes Dryer			Each	-	-	-	-	\$ -	0.0%
Dish Washer			Each	-	-	-	-	\$ -	0.0%
Freezer			Each	-	-	-	-	\$ -	0.0%
High Efficiency Clothes Washer			Each	-	-	-	-	\$ -	0.0%
Induction Cooking Appliance-FS			Each	-	-	-	-	\$ -	0.0%
Microwave			Each	-	-	-	-	\$ -	0.0%
Refrigerator			Each	-	-	-	-	\$ -	0.0%
<b>Domestic Hot Water</b>									
Combined Showerhead/TSV			Home	-	-	-	-	\$ -	0.0%
Faucet Aerator			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Electric			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Gas			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Propane			Each	-	-	-	-	\$ -	0.0%
Low-Flow Showerhead			Home	-	-	-	-	\$ -	0.0%
Solar Water Heating			Home	-	-	-	-	\$ -	0.0%
Other Domestic Hot Water			Home	43	808	-	686	\$ 6,432	4.8%
Tankless Water Heater			Each	-	-	-	-	\$ -	0.0%
Thermostatic Shower Valve			Each	-	-	-	-	\$ -	0.0%
Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	\$ -	0.0%
Thermostatic Tub Spout/Diverter			Each	-	-	-	-	\$ -	0.0%
Water Heater Repair			Home	2	-	-	14	\$ 1,061	0.8%
Water Heater Replacement			Home	14	-	-	25	\$ 4,962	3.7%
Water Heater Tank and Pipe Insulation			Each	-	-	-	-	\$ -	0.0%
<b>Enclosure</b>									
Air Sealing [4]			Home	54	248	-	51	\$ 26,625	19.8%
Attic Insulation			Area-ft2	649	45	0	12	\$ 1,090	0.8%
Attic Insulation CAC NonElect Heat			Area-ft2	-	-	-	-	\$ -	0.0%
Caulking			Home	-	-	-	-	\$ -	0.0%
Diagnostic Air Sealing			Home	-	-	-	-	\$ -	0.0%
Floor Insulation			Home	-	-	-	-	\$ -	0.0%
Minor Home Repairs			Home	-	-	-	-	\$ -	0.0%
<b>HVAC</b>									
Central A/C replacement			Each	-	-	-	-	\$ -	0.0%
Central Heat Pump-FS (propane or gas space)			Home	-	-	-	-	\$ -	0.0%
Duct Test and Seal			Area-ft2-BA	-	-	-	-	\$ -	0.0%
Energy Efficient Fan Control			Each	-	-	-	-	\$ -	0.0%
Heat Pump Replacement			Home	-	-	-	-	\$ -	0.0%
Heat Pump Replacement - CAC Gas			Home	-	-	-	-	\$ -	0.0%
Heat Pump Replacement - CAC Propane			Home	-	-	-	-	\$ -	0.0%
High Efficiency Forced Air Unit (HE FAU)			Home	-	-	-	-	\$ -	0.0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	\$ -	0.0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	\$ -	0.0%
Portable A/C			Each	-	-	-	-	\$ -	0.0%
Prescriptive Duct Sealing			Home	-	-	-	-	\$ -	0.0%
Removed - A/C Time Delay			Each	-	-	-	-	\$ -	0.0%
Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	\$ -	0.0%
Room A/C Replacement			Home	-	-	-	-	\$ -	0.0%
Smart Thermostat			Home	19	406	-	91	\$ 5,271	3.9%
Wholehouse Fan			Each	-	-	-	-	\$ -	0.0%
<b>Maintenance</b>									
Central A/C Tune up			Home	-	-	-	-	\$ -	0.0%
Furnace Clean and Tune			Home	-	-	-	-	\$ -	0.0%
HVAC Air Filter Service			Each	-	-	-	-	\$ -	0.0%
Condenser Coil Cleaning			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler - Maint Functioning			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler Maintenance			Home	-	-	-	-	\$ -	0.0%
Evaporator Coil			Each	-	-	-	-	\$ -	0.0%
Fan Control Adjust			Each	-	-	-	-	\$ -	0.0%
Range Hood			Home	-	-	-	-	\$ -	0.0%
Refrigerant Charge Adjustment			Each	-	-	-	-	\$ -	0.0%
<b>Lighting</b>									
Exterior Hard wired LED fixtures			Each	-	-	-	-	\$ -	0.0%
LED A-Lamps			Each	295	1,816	0	(40)	\$ 3,661	2.7%
LED R/BR Lamps			Each	50	837	0	(20)	\$ 911	0.7%
Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	\$ -	0.0%
Removed - LED Night Light			Each	-	-	-	-	\$ -	0.0%
Removed - LED Torchiere			Each	-	-	-	-	\$ -	0.0%
Removed - Occupancy Sensor			Each	-	-	-	-	\$ -	0.0%
<b>Miscellaneous</b>									
Air Purifier [4]			Home	63	-	-	-	\$ 38,380	28.6%
CO and Smoke Alarm			Each	-	-	-	-	\$ -	0.0%
Cold Storage			Home	-	-	-	-	\$ -	0.0%
Comprehensive Home Health and Safety Check-up			Each	-	-	-	-	\$ -	0.0%
Pool Pumps			Each	-	-	-	-	\$ -	0.0%
Smart Strip			Each	-	-	-	-	\$ -	0.0%
Smart Strip Tier II			Each	-	-	-	-	\$ -	0.0%
<b>Pilots</b>									
<b>Customer Enrollment</b>									
ESA Outreach & Assessment			Home	-	-	-	-	\$ -	0.0%
ESA In-Home Energy Education			Home	-	-	-	-	\$ -	0.0%
<b>Total Savings/Expenditures [5]</b>					4,712	0	2,706	\$ 134,427	100%
<b>Total Households Weatherized [1]</b>									
<b>Households Treated [5]</b>			Total						
- Single Family Households Treated			Home	-					
- Mobile Homes Treated			Home	-					
<b>Total Number of Households Treated</b>			Home	-					
<b># Eligible Households to be Treated for PY</b>			Home	5,910					
<b>% of Households Treated</b>			%	0.00%					
<b>- Master-Meter Households Treated</b>			Home	-					

ESA Program - Main	Year to Date Expenses [6]		
	Electric	Gas	Total
Administration [7]	\$ 224,312	\$ 192,658	\$ 416,970
Direct Implementation (Non-Incentive) [8]	\$ 108,744	\$ 88,972	\$ 197,716
Direct Implementation [9]	\$ 736,829	\$ 625,755	\$ 1,362,584
<b>TOTAL ESA Main Expenses</b>	<b>\$ 1,069,885</b>	<b>\$ 907,385</b>	<b>\$ 1,977,270</b>

<<Includes measures costs

[1] Weatherization may consist of attic insulation, attic access weatherization, weathersripping - door, caulking, and minor home repairs.  
 [2] All savings are calculated based on the following sources: DNV/GL Impact Evaluation Program Years 2015-2017 Impact II, or ESA workpapers.  
 [3] Savings values updated in 2024 based on workpaper updates.  
 [4] Air Sealing in Mobile Homes and Air Purifiers meet the definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Air Sealing in Mobile Homes values are combined with Air Sealing in Single Family Homes. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.  
 [5] Values are reflective of installations occurring in 2026, irrespective of treatment date.  
 [6] Total ESA Main YTD expenses by category are reported in ESA Table 1.  
 [7] Administrative includes expenses from Training Center, Inspections, Marketing and Outreach, Studies, Regulatory Compliance, General Administrative, and CPUC Energy Division categories, which differ from 'administrative costs' subject to the 10% cap. ESA program expenses subject to the 10% administrative cap follow the same definition and categorization of 'administrative costs' as the energy efficiency programs, as authorized in Section 6.15.7.7 of D.21-06-015.  
 [8] Direct Implementation (Non-Incentive) includes expenses for Implementer Compensation.  
 [9] Direct Implementation includes expenses from Appliances, Domestic Hot Water, Enclosure, HVAC, Lighting, Miscellaneous, Customer Enrollment, and In-Home Education Costs.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.  
 Note: Any measures noted as 'New' have been added during the course of this program year.  
 Note: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.



**Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep**  
**San Diego Gas & Electric Company**  
**February 2026**

ESA Program - Pilot Plus								ESA Program - Pilot Deep							
Measures[2]	Units	Year-To-Date Completed & Expensed Installation [1]						Measures[2]	Units	Year-To-Date Completed & Expensed Installation [1]					
		Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses (\$)[6]	% of Expenditure			Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses (\$)[6]	% of Expenditure
<b>Appliances</b>								<b>Appliances</b>							
Efficient Electric Dryer	Each	-	-	-	-	\$ -	0.0%	Efficient Electric Dryer	Each	-	-	-	-	\$ -	0.0%
Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%	Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%
High Efficiency Clothes Washers	Each	-	-	-	-	\$ -	0.0%	High Efficiency Clothes Washers	Each	-	-	-	-	\$ -	0.0%
Induction Cooktop/Range	Each	-	-	-	-	\$ -	0.0%	Induction Cooktop/Range	Each	-	-	-	-	\$ -	0.0%
Pool Pump Retrocommissioning (RCx)	Each	-	-	-	-	\$ -	0.0%	Pool Pump RCx	Each	-	-	-	-	\$ -	0.0%
Pool Pump Replacement	Each	-	-	-	-	\$ -	0.0%	Pool Pump Replacement	Each	-	-	-	-	\$ -	0.0%
Refrigerator	Each	-	-	-	-	\$ -	0.0%	Refrigerator	Each	-	-	-	-	\$ -	0.0%
Freezer	Each	-	-	-	-	\$ -	0.0%	Freezer	Each	-	-	-	-	\$ -	0.0%
Standard Electric Range	Each	-	-	-	-	\$ -	0.0%	Standard Electric Range	Each	-	-	-	-	\$ -	0.0%
Tier 2 Adv Power Strip w Bluetooth	Each	-	-	-	-	\$ -	0.0%	Tier 2 Adv Power Strip w Bluetooth	Each	-	-	-	-	\$ -	0.0%
<b>Domestic Hot Water</b>								<b>Domestic Hot Water</b>							
Combined Showerhead/TSV	Each	-	-	-	-	\$ -	0.0%	Combined Showerhead/TSV	Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%	Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Fuel Sub	Each	-	-	-	-	\$ -	0.0%	Heat Pump Water Heater - Fuel Sub	Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Fuel Sub (120V)	Each	-	-	-	-	\$ -	0.0%	Heat Pump Water Heater - Fuel Sub (120V)	Each	-	-	-	-	\$ -	0.0%
Low Flow Faucet Aerator	Each	-	-	-	-	\$ -	0.0%	Low Flow Faucet Aerator	Each	-	-	-	-	\$ -	0.0%
Low Flow Showerhead	Each	-	-	-	-	\$ -	0.0%	Low Flow Showerhead	Each	-	-	-	-	\$ -	0.0%
Storage Water Heater	Each	-	-	-	-	\$ -	0.0%	Storage Water Heater	Each	-	-	-	-	\$ -	0.0%
Tankless On-Demand	Each	-	-	-	-	\$ -	0.0%	Tankless On-Demand	Each	-	-	-	-	\$ -	0.0%
Thermostat-controlled Shower Valve	Each	-	-	-	-	\$ -	0.0%	Thermostat-controlled Shower Valve	Each	-	-	-	-	\$ -	0.0%
Tub Diverter/ Tub Spout	Each	-	-	-	-	\$ -	0.0%	Tub Diverter/ Tub Spout	Each	-	-	-	-	\$ -	0.0%
Water Heater Blanket	Each	-	-	-	-	\$ -	0.0%	Water Heater Blanket	Each	-	-	-	-	\$ -	0.0%
Water Heater Pipe Insulation	Len. Ft	-	-	-	-	\$ -	0.0%	Water Heater Pipe Insulation	Len. Ft	-	-	-	-	\$ -	0.0%
<b>Enclosure</b>								<b>Enclosure</b>							
Attic Insulation	Sq. ft	-	-	-	-	\$ -	0.0%	Attic Insulation	Sq. ft	-	-	-	-	\$ -	0.0%
Diagnostic Air Sealing	Home	-	-	-	-	\$ -	0.0%	Diagnostic Air Sealing	Home	-	-	-	-	\$ -	0.0%
Exterior Wall Insulation	Sq. ft	-	-	-	-	\$ -	0.0%	Exterior Wall Insulation	Sq. ft	-	-	-	-	\$ -	0.0%
Floor Insulation	Sq. ft	-	-	-	-	\$ -	0.0%	Floor Insulation	Sq. ft	-	-	-	-	\$ -	0.0%
Windows	Len. Ft	-	-	-	-	\$ -	0.0%	Windows	Len. Ft	-	-	-	-	\$ -	0.0%
<b>HVAC</b>								<b>HVAC</b>							
Central Air Conditioner (A/C)	Each	-	-	-	-	\$ -	0.0%	Central A/C	Each	-	-	-	-	\$ -	0.0%
Fan Controller for A/C	Each	-	-	-	-	\$ -	0.0%	Fan Controller for A/C	Each	-	-	-	-	\$ -	0.0%
New Portable A/C	Each	-	-	-	-	\$ -	0.0%	New Portable A/C	Each	-	-	-	-	\$ -	0.0%
High Efficiency Furnace	Each	-	-	-	-	\$ -	0.0%	High Efficiency Furnace	Each	-	-	-	-	\$ -	0.0%
Diagnostic Duct Sealing	Each	-	-	-	-	\$ -	0.0%	Diagnostic Duct Sealing	Each	-	-	-	-	\$ -	0.0%
Duct Replacement	Each	-	-	-	-	\$ -	0.0%	Duct Replacement	Each	-	-	-	-	\$ -	0.0%
Duct Sealing with Equipment Upgrade	Home	-	-	-	-	\$ -	0.0%	Duct Sealing with Equipment Upgrade	Each	-	-	-	-	\$ -	0.0%
Ducted Heat Pump	Each	-	-	-	-	\$ -	0.0%	Ducted Heat Pump	Each	-	-	-	-	\$ -	0.0%
Ducted Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%	Ducted Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%
Ductless Heat Pump	Each	-	-	-	-	\$ -	0.0%	Ductless Heat Pump	Each	-	-	-	-	\$ -	0.0%
Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%	Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%
Smart Thermostat	Each	-	-	-	-	\$ -	0.0%	Smart Thermostat	Each	-	-	-	-	\$ -	0.0%
Whole House Fan	Each	-	-	-	-	\$ -	0.0%	Whole House Fan	Each	-	-	-	-	\$ -	0.0%
Packaged HVAC	Each	-	-	-	-	\$ -	0.0%	Packaged HVAC	Each	-	-	-	-	\$ -	0.0%
Central A/C Tune Up	Each	-	-	-	-	\$ -	0.0%	Central A/C Tune Up	Each	-	-	-	-	\$ -	0.0%
<b>Maintenance</b>								<b>Maintenance</b>							
Furnace Clean and Tune	Home	-	-	-	-	\$ -	0.0%	Furnace Clean and Tune	Home	-	-	-	-	\$ -	0.0%
<b>Lighting</b>								<b>Lighting</b>							
A-Lamp LED	Each	-	-	-	-	\$ -	0.0%	A-Lamp LED	Each	-	-	-	-	\$ -	0.0%
Reflector Lamp LED	Each	-	-	-	-	\$ -	0.0%	Reflector Lamp LED	Each	-	-	-	-	\$ -	0.0%
<b>Miscellaneous</b>								<b>Miscellaneous</b>							
Cold Storage	Each	-	-	-	-	\$ -	0.0%	Cold Storage	Each	-	-	-	-	\$ -	0.0%
New Air Purifier	Each	-	-	-	-	\$ -	0.0%	New Air Purifier	Each	-	-	-	-	\$ -	0.0%
Fees	Each	-	-	-	-	\$ -	0.0%	Fees	Each	-	-	-	-	\$ -	0.0%
HERS Testing	Each	-	-	-	-	\$ -	0.0%	HERS Testing	Each	-	-	-	-	\$ -	0.0%
Home Health and Safety Check-up	Home	-	-	-	-	\$ -	0.0%	Home Health and Safety Check-up	Home	-	-	-	-	\$ -	0.0%
<b>Customer Enrollment</b>								<b>Customer Enrollment [4]</b>							
ESA Outreach & Assessment	Home	-	-	-	-	\$ -	0.0%	ESA Outreach & Assessment	Home	-	-	-	-	\$ -	0.0%
ESA In-Home Energy Education	Home	-	-	-	-	\$ -	0.0%	ESA In-Home Energy Education	Home	-	-	-	-	\$ -	0.0%
Minor Home Repair	Home	-	-	-	-	\$ -	0.0%	Minor Home Repair	Home	-	-	-	-	\$ -	0.0%
<b>Total Savings/Expenditures</b>						\$ -	0.0%	<b>Total Savings/Expenditures</b>					\$ -	0.0%	
<b>Households Treated</b>								<b>Households Treated</b>							
- Single Family Households Treated	Home	-	-	-	-	-	-	- Single Family Households Treated	Home	-	-	-	-	-	-
- Mobile Homes Treated	Home	-	-	-	-	-	-	- Mobile Homes Treated	Home	-	-	-	-	-	-
<b>Total Number of Households Treated</b>	Home	-	-	-	-	-	-	<b>Total Number of Households Treated</b>	Home	-	-	-	-	-	-

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses [6]		
	Electric	Gas	Total
Administration [4]	\$ 7,657	\$ 6,265	\$ 13,922
Direct Implementation (Non-Incentive) [5]	\$ 5,306	\$ 4,341	\$ 9,647
Direct Implementation [6]	\$ 26,419	\$ 1,343	\$ 27,762
<b>Total Pilot Plus and Pilot Deep Expenses</b>	<b>\$ 39,382</b>	<b>\$ 11,949</b>	<b>\$ 51,331</b>

<<Includes measures costs

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses		
	Electric	Gas	Total
Inspections	\$ 1,952	\$ 1,597	\$ 3,549
Prog DINI	\$ 2,724	\$ 2,229	\$ 4,953
Engineering Support DINI	\$ 620	\$ 515	\$ 1,144
Marketing and Outreach	\$ 220	\$ 180	\$ 400
General Administration	\$ 7,437	\$ 6,085	\$ 13,522
Direct Implementer -- ADMIN	\$ -	\$ -	\$ -
EM&V Studies	\$ -	\$ -	\$ -
Direct Installation -- Materials	\$ 26,419	\$ 1,343	\$ 27,762
Performance Incentive	\$ -	\$ -	\$ -
Home Audit, Test-In, Test-Out	\$ -	\$ -	\$ -
Remediation & Mitigation	\$ -	\$ -	\$ -
WE&T	\$ -	\$ -	\$ -
Ramp-Up	\$ -	\$ -	\$ -
<b>Total Pilot Plus and Pilot Deep Expenses</b>	<b>\$ 39,381</b>	<b>\$ 11,949</b>	<b>\$ 51,331</b>

[1] "Completed and Expensed Installation" project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to SDG&E. All measures and savings from a project will be reported as either Pilot Plus or Pilot Deep. Savings from a single project will not span both tables.  
[2] The measure list for SDG&E Pilot Plus and Deep is unique to the pilot and differs from Main ESA.  
[3] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of actual expenses and accrued expenses.  
[4] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation. Actual "Administrative" costs includes all "below-the-line" activities, which differ from "administrative costs" subject to the 10% cap. Pilot Plus Pilot Deep program expenses subject to the 10% administrative cap follow the same definition and categorization of "administrative costs" as the energy efficiency programs, as authorized in Section 6.15.7.7 of D.21-06-015  
[5] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration.  
[6] Direct Implementation includes expenses for measures delivery.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot  
Southern California Edison  
February 2026**

Measures	Units	ESA Program - Building Electrification Retrofit Pilot					
		Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
<b>Appliances</b>							
Electric Dryer	Each	-	-	-	-	\$ -	0.0%
Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%
Induction Cooktop	Each	-	-	-	-	\$ -	0.0%
Induction Range	Each	-	-	-	-	\$ -	0.0%
<b>Domestic Hot Water</b>							
Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%
<b>Enclosure</b>							
Attic Insulation	Home	-	-	-	-	\$ -	0.0%
<b>HVAC</b>							
Heat Pump HVAC	Each	-	-	-	-	\$ -	0.0%
Duct Seal	Each	-	-	-	-	\$ -	0.0%
Smart Thermostat	Each	-	-	-	-	\$ -	0.0%
<b>Miscellaneous<sup>[2]</sup></b>							
Minor Home Repair	Home	-	-	-	-	\$ -	0.0%
Carbon Monoxide/Smoke Alarm	Each	-	-	-	-	\$ -	0.0%
Electric Panel	Each	-	-	-	-	\$ -	0.0%
Electric Sub-Panel	Each	-	-	-	-	\$ -	0.0%
Electrical Circuit Run	Each	-	-	-	-	\$ -	0.0%
Induction Cookware	Home	-	-	-	-	\$ -	0.0%
<b>Customer Enrollment</b>							
Energy Assessment	Home	-	-	-	-	\$ -	0.0%
<b>Total Savings/Expenditures</b>							
			-	-	-	\$ -	0.0%

Households Treated		Total
Single Family Households Treated	Home	-
Estimated Avg. Annual Bill Savings Treated	Home	-

ESA Program - Building Electrification	Year to Date Expenses		
	Electric	Gas	Total
Administration	\$ -	\$ -	\$ -
Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -
Direct Implementation	\$ -	\$ -	\$ -
<b>TOTAL Building Electrification COSTS</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

<<Includes measures costs

**Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot  
Southern California Edison  
February 2026**

ESA CEH Program Offerings	ESA Program - Clean Energy Homes New Construction Pilot <sup>[1]</sup>					
	Monthly Total (Projects)	Monthly Total Units (Living Units)	Cumulative Program Launch-to-date Total (Projects)	Cumulative Program Launch-to-date Total Units (Living Units)	Estimated Incentive Expenses (\$)	% Incentive Budget
Interest Form submitted	-	-	-	-	-	-
Interest Form denied	-	-	-	-	-	-
Application for direct design assistance ( <b>in progress</b> )	-	-	-	-	-	0.00%
Application for direct design assistance ( <b>completed</b> )	-	-	-	-	-	0.00%
Applications for design incentive ( <b>in progress</b> )	-	-	-	-	-	0.00%
Applications for design incentive ( <b>completed</b> )	-	-	-	-	-	0.00%
Applications for tenant education incentive ( <b>in progress</b> )	-	-	-	-	-	0.00%
Applications for tenant education incentive ( <b>completed</b> )	-	-	-	-	-	0.00%
<b>Total Savings/Expenditures</b>	-	-	-	-	-	0.00%

ESA CEH Outreach and Education	Units	Monthly Total	YTD Total
Webinars	Number of webinars	-	-
Active leads	Unique developer	-	-
Non-active Leads	Unique developer	-	-

Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses (\$)	% Incentive Budget
Direct Design Assistance	Living Units	-	-	-	-	-	0.00%
Design Incentive	Living Units	-	-	-	-	-	0.00%
<b>Total Savings/Expenditures</b>							

ESA Program - Clean Energy Homes	Current Month Expenses			Year to Date Expenses		
	Electric	Gas	Total	Electric	Gas	Total
Administration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Direct Implementation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>TOTAL Clean Energy Homes COSTS</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

<<Includes measures costs

**Energy Savings Assistance Program Table 2E - CSD Leveraging**  
**San Diego Gas & Electric Company**  
**February 2026**

Measures	Basic	Plus	Units	ESA Program - CSD Leveraging					
				Year-To-Date Completed & Expensed Installation					
				Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expense s (\$)	% of Expenditure
<b>Appliances</b>									
Clothes Dryer			Each	-	-	-	-	-	0.0%
Dish Washer			Each	-	-	-	-	-	0.0%
Freezer			Each	-	-	-	-	-	0.0%
High Efficiency Clothes Washer			Each	-	-	-	-	-	0.0%
Induction Cooking Appliance-FS			Each	-	-	-	-	-	0.0%
Microwave			Each	-	-	-	-	-	0.0%
Refrigerator			Each	-	-	-	-	-	0.0%
<b>Domestic Hot Water</b>									
Combined Showerhead/TSV			Home	-	-	-	-	-	0.0%
Faucet Aerator			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Electric			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Gas			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Propane			Each	-	-	-	-	-	0.0%
Low-Flow Showerhead			Home	-	-	-	-	-	0.0%
Solar Water Heating			Home	-	-	-	-	-	0.0%
Other Domestic Hot Water			Home	-	-	-	-	-	0.0%
Tankless Water Heater			Each	-	-	-	-	-	0.0%
Thermostatic Shower Valve			Each	-	-	-	-	-	0.0%
Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	-	0.0%
Thermostatic Tub Spout/Diverter			Each	-	-	-	-	-	0.0%
Water Heater Repair			Each	-	-	-	-	-	0.0%
Water Heater Replacement			Each	-	-	-	-	-	0.0%
Water Heater Tank and Pipe Insulation			Each	-	-	-	-	-	0.0%
<b>Enclosure</b>									
Air Sealing			Home	-	-	-	-	-	0.0%
Attic Insulation			Home	-	-	-	-	-	0.0%
Attic Insulation CAC NonElect Heat			Home	-	-	-	-	-	0.0%
Caulking			Home	-	-	-	-	-	0.0%
Diagnostic Air Sealing			Home	-	-	-	-	-	0.0%
Floor Insulation			Home	-	-	-	-	-	0.0%
Minor Home Repairs			Home	-	-	-	-	-	0.0%
<b>HVAC</b>									
Central A/C replacement			Each	-	-	-	-	-	0.0%
Central Heat Pump-FS (propane or gas space)			Home	-	-	-	-	-	0.0%
Duct Test and Seal			Each	-	-	-	-	-	0.0%
Energy Efficient Fan Control			Each	-	-	-	-	-	0.0%
Evaporative Cooler (Installation)			Each	-	-	-	-	-	0.0%
Evaporative Cooler (Replacement)			Each	-	-	-	-	-	0.0%
Furnace Repair			Home	-	-	-	-	-	0.0%
Furnace Replacement			Home	-	-	-	-	-	0.0%
Heat Pump Replacement			Home	-	-	-	-	-	0.0%
Heat Pump Replacement - CAC Gas			Home	-	-	-	-	-	0.0%
Heat Pump Replacement - CAC Propane			Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU)			Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	-	0.0%
Portable A/C			Each	-	-	-	-	-	0.0%
Prescriptive Duct Sealing			Home	-	-	-	-	-	0.0%
Removed - A/C Time Delay			Each	-	-	-	-	-	0.0%
Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	-	0.0%
Room A/C Replacement			Home	-	-	-	-	-	0.0%
Smart Thermostat			Home	-	-	-	-	-	0.0%
Wholehouse Fan			Each	-	-	-	-	-	0.0%
<b>Maintenance</b>									
Central A/C Tune up			Home	-	-	-	-	-	0.0%
Furnace Clean and Tune			Home	-	-	-	-	-	0.0%
HVAC Air Filter Service			Each	-	-	-	-	-	0.0%
Condenser Coil Cleaning			Each	-	-	-	-	-	0.0%
Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	0.0%
Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	0.0%
Evaporative Cooler Maintenance			Home	-	-	-	-	-	0.0%
Evaporator Coil			Each	-	-	-	-	-	0.0%
Fan Control Adjust			Each	-	-	-	-	-	0.0%
Range Hood			Home	-	-	-	-	-	0.0%
Refrigerant Charge Adjustment			Each	-	-	-	-	-	0.0%
<b>Lighting</b>									
Exterior Hard wired LED fixtures			Each	-	-	-	-	-	0.0%
LED A-Lamps			Each	-	-	-	-	-	0.0%
LED R/BR Lamps			Each	-	-	-	-	-	0.0%
Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	-	0.0%
Removed - LED Night Light			Each	-	-	-	-	-	0.0%
Removed - LED Torchiere			Each	-	-	-	-	-	0.0%
Removed - Occupancy Sensor			Each	-	-	-	-	-	0.0%
<b>Miscellaneous</b>									
Air Purifier			Home	-	-	-	-	-	0.0%
CO and Smoke Alarm			Each	-	-	-	-	-	0.0%
Cold Storage			Home	-	-	-	-	-	0.0%
Comprehensive Home Health and Safety Check-up			Each	-	-	-	-	-	0.0%
Pool Pumps			Each	-	-	-	-	-	0.0%
Smart Strip			Each	-	-	-	-	-	0.0%
Smart Strip Tier II			Each	-	-	-	-	-	0.0%
<b>Pilots</b>									
<b>Customer Enrollment</b>									
Outreach & Assessment			Home	-	-	-	-	\$ -	0.0%
In-Home Education			Home	-	-	-	-	\$ -	0.0%
<b>Total Savings/Expenditures</b>									
Total Households Weatherized				-	-	-	-		
<b>CSD MF Buildings Treated</b>									
- Multifamily				-	-	-	-		

ESA Program - CSD Leveraging	Year to Date Expenses		
	Electric	Gas	Total
Administration	\$ -	\$ -	\$ -
Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -
Direct Implementation	\$ -	\$ -	\$ -
<b>TOTAL CSD Leveraging COSTS</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

<<Includes measures costs

**Energy Savings Assistance Program Tables 3A-3H - Energy Savings and Average Bill Savings per Treated Home/Common Area  
San Diego Gas & Electric Company  
February 2026**

<b>Table 3A, ESA Program (SF, MH) [1]</b>	
Annual kWh Savings	4,712
Annual Therm Savings	2,706
Lifecycle kWh Savings	69,317
Lifecycle Therm Savings	46,009
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated households	\$ -
Average Lifecycle Bill Savings / Treated Household	\$ -

<b>Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) [1], [4], [5]</b>	
Annual kWh Savings	20,591
Annual Therm Savings	402
Lifecycle kWh Savings	267,178
Lifecycle Therm Savings	4,023
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Property	\$ 1,179.43
Average Lifecycle Bill Savings / Treated Property	\$ 14,898.39

<b>Table 3C, ESA Program - Multifamily Whole Building (MFWB) [1], [5]</b>	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Property	\$ -
Average Lifecycle Bill Savings / Treated Property	\$ -

<b>Table 3D, ESA Program - Pilot Plus [1], [2]</b>	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Property	\$ -
Average Lifecycle Bill Savings / Treated Property	\$ -

<b>Table 3E, ESA Program - Pilot Deep [1], [2]</b>	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Property	\$ -
Average Lifecycle Bill Savings / Treated Property	\$ -

<b>Table 3F, ESA Program - Building Electrification (SCE Only)</b>	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ -
Average Lifecycle Bill Savings / Treated Households	\$ -

<b>Table 3G, ESA Program - CSD Leveraging</b>	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ -
Average Lifecycle Bill Savings / Treated Households	\$ -

<b>Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep [1], [3]</b>	
Annual kWh Savings	25,303
Annual Therm Savings	3,108
Lifecycle kWh Savings	336,495
Lifecycle Therm Savings	50,031
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Households	\$ 1,179.43
Average Lifecycle Bill Savings / Treated Households	\$ 14,898.39

[1] Data reported in this table is cumulative since program inception.  
 [2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as Main ESA, but the variables such as measure savings and expected useful life may differ. The pilot will initially estimate energy savings with energy modeling software.  
 [3] Summary is the sum of ESA Main, MF CAM, MFWB, Pilot Plus Pilot Deep, BE, CSD Leveraging.  
 [4] Separating MFWB in-unit savings summary from the CAM and Whole Building measures savings because they are calculated using different residential rates.  
 [5] Includes measures installed prior to the beginning of current month but expensed in current month due to data clean-up activities.

**Energy Savings Assistance Program Table 4A - 4E - Homes/Buildings Treated  
San Diego Gas & Electric Company  
February 2026**

<b>Table 4A, ESA Program (SF, MH)</b>						
	<b>Eligible Households</b>			<b>Households Treated YTD</b>		
<b>County</b>	<b>Rural [1]</b>	<b>Urban</b>	<b>Total</b>	<b>Rural</b>	<b>Urban</b>	<b>Total</b>
Orange	-	23,017	23,017	-	-	-
San Diego	8,424	339,374	347,798	-	-	-
<b>Total</b>	<b>8,424</b>	<b>362,391</b>	<b>370,815</b>	-	-	-

<b>Table 4B, ESA Program - MFWB (MF In-Unit) [3]</b>						
	<b>Eligible Properties [2]</b>			<b>Properties Treated YTD</b>		
<b>County</b>	<b>Rural [1]</b>	<b>Urban</b>	<b>Total</b>	<b>Rural</b>	<b>Urban</b>	<b>Total</b>
San Diego	-	-	-	-	5	5
Orange	-	-	-	-	-	-
<b>Total</b>				-	<b>5</b>	<b>5</b>

<b>Table 4C, ESA Program - Multifamily Whole Building (MF CAM, MF MFWB) [3]</b>						
	<b>Eligible Households</b>			<b>Households Treated YTD</b>		
	<b>Rural [1]</b>	<b>Urban</b>	<b>Total</b>	<b>Rural</b>	<b>Urban</b>	<b>Total</b>
San Diego	-	-	-	-	1	1
Orange	-	-	-	-	-	-
<b>Total</b>				-	<b>1</b>	<b>1</b>

<b>Table 4D, ESA Program - Pilot Plus and Pilot Deep</b>						
	<b>Eligible Households</b>			<b>Households Treated YTD</b>		
	<b>Rural [1]</b>	<b>Urban</b>	<b>Total</b>	<b>Rural</b>	<b>Urban</b>	<b>Total</b>
San Diego	-	-	-	-	-	-
<b>Total</b>				-	-	-

<b>Table 4E, ESA Program - CSD Leveraging</b>						
	<b>Eligible Households</b>			<b>Households Treated YTD</b>		
	-	-	-	-	-	-
<b>Total</b>				-	-	-

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.

[2] Do not currently have Eligible Properties for ESA CAM.

[3] Includes measures installed prior to the beginning of current month but expensed in current month due to data clean-up activities.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 5A - 5F - Energy Savings Assistance Program Customer Summary**  
**San Diego Gas & Electric Company**  
**February 2026**

Table 5A, ESA Program (SF, MH)																
Month	Gas & Electric					Gas Only			Electric Only			Total				
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	2,706	4,599	0	-	-	-	-	-	-	114	0	-	2,706	4,712	0
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	2,706	4,599	0	-	-	-	-	-	-	114	0	-	2,706	4,712	0

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5B, ESA Program - MFWB In-Unit [4]																
Month	Gas & Electric					Gas Only			Electric Only			Total				
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	5	76	91	-	-	-	-	-	-	-	-	5	76	91	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	5	76	91	-	-	-	-	-	-	-	-	5	76	91	-	-

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5C, ESA Program - Multifamily Whole Building (CAM) [4]																
Month	Gas & Electric					Gas Only			Electric Only			Total				
	# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
February	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
March	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
April	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
May	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
June	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
July	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
August	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
September	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
October	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
November	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
December	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Table 5D, ESA Program - Pilot Plus and Pilot Deep [2],[3]

Month	Gas & Electric					Gas Only [1]			Electric Only [1]			Total				
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Table 5E, ESA Program - Building Electrification (SCE Only)

Month	Gas & Electric					Gas Only			Electric Only			Total				
	# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Table 5F, ESA Program - CSD Leveraging

Month	Gas & Electric					Gas Only			Electric Only			Total				
	# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

[1] SDG&E is treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep.  
 [2] Pilot Plus/Deep energy savings are reported based on best available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. SDG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable (typically 12 months post installation).  
 [3] Pilot Plus/Deep project savings will be reported when fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to SDG&E.  
 [4] Includes measures installed prior to the beginning of current month but expensed in current month due to data clean-up activities.  
 Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.  
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies  
 San Diego Gas & Electric Company  
 February 2026

Pilots	Authorized 2021-2026 Funding			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expensed		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Virtual Energy Coach															
ESA Pilot Plus and Pilot Deep [1]			\$ 7,633,415	\$ 32,516	\$ 6,331	\$ 38,846	\$ 39,382	\$ 11,949	\$ 51,331	\$ 970,995	\$ 792,134	\$ 1,763,129			23%
<b>Total Pilots</b>			<b>\$ 7,633,415</b>	<b>\$ 32,516</b>	<b>\$ 6,331</b>	<b>\$ 38,846</b>	<b>\$ 39,382</b>	<b>\$ 11,949</b>	<b>\$ 51,331</b>	<b>\$ 970,995</b>	<b>\$ 792,134</b>	<b>\$ 1,763,129</b>			<b>23%</b>
<b>Pilot Evaluations (SCE)</b>															
ESA Pilot Plus/Deep Program Pilot Evaluation															
Building Electrification Retrofit Pilot Evaluation															
Clean Energy Homes New Construction Pilot Evaluation															
<b>Total Pilot Evaluations</b>															
<b>Studies</b>															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,725	\$ 18,725	\$ 37,450			100%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,741	\$ 18,741	\$ 37,482			100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Joint IOU - Statewide CARE-ESA Categorical Study [1]			\$ 11,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,584	\$ 5,584	\$ 11,168			99%
Load Impact Evaluation Study [1]			\$ 225,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Equity Criteria and Non Energy Benefits Evaluation (NEB's) [1]			\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,267	\$ 7,267	\$ 14,534			19%
Rapid Feedback Research and Analysis [1]			\$ 300,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,813	\$ 37,813	\$ 75,626			25%
Joint IOU - Process Evaluation Studies (1-4 Studies) [1]			\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
<b>Total Studies</b>			<b>\$ 798,750</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 88,130</b>	<b>\$ 88,130</b>	<b>\$ 176,260</b>			<b>22%</b>

[1] Budget is for program cycle 2022-2026, as authorized in D.21.06.015.

[2] The 2022 Low Income Needs Assessment Study budget for program cycle 2021-2026 was as authorized in Advice Letter 3478-E and 2828-G.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions [\*]  
San Diego Gas & Electric Company  
February 2026**

Customer Segments	# of Households Eligible [1]	# of Households Treated [2]	Enrollment Rate = (C/B)	# of Households Contacted [3]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only) [5]	Avg. Peak Demand Savings (kW) Per Treated Household	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only) [5]	Avg. Cost Per Treated Households
<b>Demographic</b>											
Housing Type											
SF	170,522	-	0%	584	0%	0.00	0.00	0.00	0.00	0.00	\$ -
MH	22,468	-	0%	136	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Rent vs. Own											
Own	136,885	-	0%	13,762	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Rent	236,613	-	0%	2,995	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Previous vs. New Participant											
New	13,760	-	0%	12,303	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Previous [19]	N/A	-	0%	8,651	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Seniors [6]	166,246	-	0%	N/A	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Veterans	44,771	-	0%	N/A	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Hard-to-Reach [7] [20]	N/A	-	0%	N/A	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Vulnerable [8]	160,975	-	0%	3,855	0%	0.00	0.00	0.00	0.00	0.00	\$ -
<b>Location</b>											
DIAC	90,092	-	0%	2,245	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Rural	8,611	-	0%	500	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Tribal [18]	21,716	-	0%	27	0%	-	-	-	-	-	\$ -
RSPS Zone	131,968	-	0%	316	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Wildfire Zone [9]	63,552	-	0%	2,034	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Climate Zone 6	16,775	-	0%	672	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Climate Zone 7	244,028	-	0%	14,376	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Climate Zone 8	4,649	-	0%	182	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Climate Zone 10	99,636	-	0%	5,861	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Climate Zone 14	3,490	-	0%	111	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Climate Zone 15	1,084	-	0%	17	0%	0.00	0.00	0.00	0.00	0.00	\$ -
CARB Communities [10]	293,476	-	0%	1,732	0%	0.00	0.00	0.00	0.00	0.00	\$ -
<b>Financial</b>											
CARE	287,738	-	0%	18,595	0%	0.00	0.00	0.00	0.00	0.00	\$ -
FERA	81,019	-	0%	2,223	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Disconnected [11]	N/A	-	0%	N/A	0%	N/A	N/A	N/A	N/A	N/A	N/A
Arrearages [12]	144,053	-	0%	5,751	0%	0.00	0.00	0.00	0.00	0.00	\$ -
High Usage [13]	52,414	-	0%	292	0%	0.00	0.00	0.00	0.00	0.00	\$ -
High Energy Burden [14]	132,033	-	0%	2,236	0%	0.00	0.00	0.00	0.00	0.00	\$ -
SEVI [15]											
H	243,149	-	0%	7,595	0%	0.00	0.00	0.00	0.00	0.00	\$ -
M	318,131	-	0%	8,231	0%	0.00	0.00	0.00	0.00	0.00	\$ -
L	275,414	-	0%	5,327	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Affordability Ratio [16]	35,421	-	0%	1,512	0%	0.00	0.00	0.00	0.00	0.00	\$ -
<b>Health Condition</b>											
Medical Baseline	20,925	-	0%	966	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Respiratory (Asthma) [17]											
Low	283,333	-	0%	9,808	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Medium	195,497	-	0%	6,624	0%	0.00	0.00	0.00	0.00	0.00	\$ -
High	113,025	-	0%	4,721	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Disabled	115,907	-	0%	N/A	0%	0.00	0.00	0.00	0.00	0.00	\$ -

[\*] SDG&E is reporting on these customer segments at the direction of the ED with the caveat that estimates/numbers may be compiled from multiple sources, based on available estimates, and/or self-reported data. The numbers may not be additive.

[1] 2025 eligibility estimates provided by Athens Research, except as otherwise noted.

[2] Households treated data is not additive because customers may be represented in multiple categories. Data is compiled based on ESA measures received YTD, and may include enrollments from prior years.

[3] The number of household contacted includes YTD leads and enrollments.

[4] SDG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kWh, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including Health, Comfort, and Safety (HCS)) in addition to energy savings, and some of these measures may be associated with a negative savings value.

[5] SDG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded.

[6] This represents the number of households with at least one member who is at least 62 years old at the time of data collection.

[7] "Hard-to-reach" residential customers include those customers who do not have easy access to program information or generally do not participate in energy efficiency programs due to a language, income, housing type, geographic, or home ownership (split incentives) barrier" (Advice Letter 4482-G/6314-E dated September 1, 2021). For the purpose of this reporting, SDG&E is defining "hard-to-reach" as those residential customer self-identified as non-preferred or speaking English as the primary language because income, housing type, geographic, and homeownership information is reported elsewhere on this table.

[8] Vulnerable refers to Disadvantaged Vulnerable Communities (DVC) which consist consists of communities in the 25% highest scoring census tracts according to the most current versions of the California Communities Environmental Health Screening Tool (CalEnviroScreen), as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

[9] Includes Tier 2 and 3 of the CPUC Fire-Threat Map

[10] This reflects communities within SDG&E's service territory that are identified by the California Air Resources Board (CARB) Community Air Protection Program as communities continue to experience environmental and health inequities from air pollution.

[11] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[12] SDG&E defines arrearages as overdue balance greater than 30 days. Estimated eligibility is based on CARE/FERA households with arrearages in the prior year as reported in SDG&E's R.18-07-005 Monthly Disconnection Report through December 2024.

[13] SDG&E defines high usage as at least 400% of baseline at least three times in 12-month period.

[14] SDG&E utilizes the Low-Income Energy Affordability Data (LEAD) Tool developed by DOE's Office of Energy Efficiency & Renewable Energy to identify census tracts with high energy burden for households at below 200 % Federal Poverty Level (FPL) that are in SDG&E's service territory. The 2016 Needs Assessment for the Energy Savings Assistance and the California Alternate Rates for Energy Programs describes households that spent more 6.3% of their annual income on energy bills as having high energy burden (p.47).

[15] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing. SDG&E utilizes the SEVI data provided by the CPUC to map its service territory by SEVI scores (L: 0 to 33; M: >33 to 66; H: >66).

[16] The Affordability Ratio (AR) metric quantifies the percentage of a representative household's income that would be used to pay for an essential utility service after non-discretionary expenses such as housing and other essential utility service charges are deducted from the household's income. Using Gas AR20 and Electric AR20 data for 2023 (using 2019 base year) provided by the CPUC, SDG&E selects census tracts with Electric AR20 at above 15% or Gas AR20 above 10% to identify areas within its service territory as having high affordability ratio (CPUC 2019 Annual Affordability Report, pp 34, 44).

[17] SDG&E utilizes the "Asthmas" indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory. L: 0-33 percentile; M: >33-66 percentile; H: >66-100 percentile.

[18] This data captures tribal households located on federally-recognized tribes whose trust lands are identified in the Bureau of Indian Affairs, and also includes ESA participants from non federally-recognized tribes or households that self-identified as Native American.

[19] YTD, cost and energy savings for this customer segment includes a significant portion of in-progress projects, as well as projects with higher cost measures, which may skew the average savings and cost (Columns G-L) higher than the averages for the reported completed projects in Column B.

[20] For the month of May, HTR system logic caused a discrepancy that will be resolved in future reports. Values will be N/A until this is resolved.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.



**Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination  
San Diego Gas & Electric Company  
February 2026**

Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
LIHEAP	LIHEAP agencies in SDG&E service territory leverage LIHEAP payment leads to provide ESA Program services to customers.	-	-	-	-	-
DAC-SASH	The DAC-SASH implementer provides SDG&E with potential ESA and CARE Program Leads. SDG&E provides an annual list of program leads to DAC-SASH implementer for marketing purposes.	-	-	-	-	-
SDCWA	SDG&E efforts to coordinate program information with SDCWA.	-	1	-	8	-
CARE High Usage	Leads generated through CARE HEU income verifications completed	-	-	-	77	33
Energy Solutions Partner Network	SDG&E works closely with a network of approximately 200 community-based organizations (CBOs) to connect customers with Customer Assistance programs.	-	19	184	-	-
CARE Capitation Agencies	SDG&E partners with 22 social service agencies to help enroll its hardest-to-reach customers in Customer Assistance programs.	-	1	43	253	9
SOMAH	The SOMAH implementer provides SDG&E with potential MFWB leads. SDG&E provides the SOMAH implementer with potential SOMAH leads.	4	1	-	2	-
MFWB [6]	Coordination with partners and SDG&E in their Administration of the Southern Section MFWB program	2	-	1	14	4

[1] Number of outbound referrals being given to the partner.

[2] Number of activities that involve the sharing resources to jointly support program delivery or administration. (Example: Sharing of Lead Lists, Cost Splitting, etc.).

[3] Number of activities related to program communication (marketing), collaboration of events, and alignment of activities to support program delivery.

[4] Number of inbound Leads or Referrals from the Partner

[5] Number of enrollments that results from the Leads or Referrals supplied by the Partner

[6] Number of referrals being supplied to SDG&E by SCE and SoCalGas, the number of Enrollments being completed on behalf of SDG&E for the MFWB.

N/A identifies areas where SDG&E is unable to track the data related with these efforts.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 9- Tribal Outreach  
San Diego Gas & Electric Company  
February 2026**

OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA) [2]	List of Participating Tribes
Tribes completed ESA Meet & Confer [1]	14	Barona Band of Mission Indians, Pauma & Yuima Band of Mission Indians, La Posta Band of Mission Indians, Mesa Grande Band of Mission Indians, Manzanita Band of Kumeyaay Nation, Campo Kumeyaay Nation, Iipay Nation of Santa Ysabel, La Jolla Band of Luiseno Indians, Los Coyotes Band of Cahuilla, Cupeno Indians, Inaja Cosmit Band of Indians [3], San Pasqual Band of Mission Indians, Viejas Band of Kumeyaay Indians, Pala Band of Mission Indians, and Rincon Band of Luiseno Indians
Tribes requested outreach materials or applications	9	Pauma Band of Mission Indians, La Posta Band of Mission Indians, Mesa Grande Band of Mission Indians, Iipay Nation Santa Ysabel, Campo Kumeyaay Nation, Manzanita Band of Kumeyaay Nation, La Jolla Band of Luiseno Indians, Los Coyotes Band of Cahuilla and Cupeno Indians, and Jamul Indian Village
Tribes who have not accepted offer to Meet and Confer	2	Sycuan Band of Kumeyaay Nation and Ewilaapaayp
Non-Federally Recognized Tribes who participated in Meet & Confer	-	
Tribes and Housing Authority sites involved in Focused Project/ESA	N/A	N/A
Partnership offer on Tribal Lands	9	Iipay Nation of Santa Ysabel, La Jolla Band of Luiseno Indians, La Posta Band of Mission Indians, Campo Kumeyaay Nation, Los Coyotes Band of Cahuilla and Cupeno Indians, Southern Indian Health Council, Manzanita Band of Kumeyaay Nation, Mesa Grande Band of Mission Indians, Pauma & Yuima Band of Mission Indians
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	2	Southern California American Indian Resource Center (SCAIR); Southern California Tribal Chairmen's Association (SCTCA) [4]
Housing Authority and TANF offices who participated in Meet and Confer	N/A	N/A

[1] SDG&E notes that it has held informational meetings with these tribes to provide information on low income programs and other customer programs. As such, the term Meet and Confer, used here, is unrelated to a Duty to Meet and Confer, pursuant to Rule 13.9. SDG&E invited all 17 tribes to meet and will continue to engage in 2026.

[2] Numbers are a rolling count of Tribal Outreach efforts

[3] SDG&E does not provide service to Inaja & Cosmit

[4] SDG&E provides TANF related messaging through periodic presentations to SCAIR and SCTCA

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 1 - Program Expenses**  
**San Diego Gas & Electric Company**  
**February 2026**

CARE Program:	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD [2]		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Marketing, Education & Outreach	\$ 3,116,055	\$ 385,130	\$ 3,501,185	\$ 82,219	\$ 10,188	\$ 92,407	\$ 133,237	\$ 16,522	\$ 149,759	4%	4%	4%
Processing / Certification Re-certification	\$ 611,787	\$ 75,614	\$ 687,401	\$ 60,537	\$ 7,482	\$ 68,019	\$ 128,635	\$ 15,899	\$ 144,534	21%	21%	21%
Post Enrollment Verification	\$ 475,246	\$ 58,738	\$ 533,984	\$ 5,352	\$ 662	\$ 6,014	\$ 12,074	\$ 1,492	\$ 13,566	3%	3%	3%
IT Programming	\$ 1,070,316	\$ 132,286	\$ 1,202,602	\$ 21,986	\$ 2,717	\$ 24,703	\$ 46,827	\$ 5,788	\$ 52,615	4%	4%	4%
CHANGES Program [3]	\$ 235,850	\$ 29,150	\$ 265,000	\$ (865)	\$ (107)	\$ (972)	\$ 33,125	\$ 4,094	\$ 37,219	14%	14%	14%
Studies and Pilots	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Measurement and Evaluation [4]	\$ 19,169	\$ 2,369	\$ 21,538	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Regulatory Compliance	\$ 309,507	\$ 38,254	\$ 347,761	\$ 21,114	\$ 2,610	\$ 23,724	\$ 34,961	\$ 4,321	\$ 39,282	11%	11%	11%
General Administration	\$ 681,534	\$ 84,234	\$ 765,768	\$ 48,362	\$ 5,977	\$ 54,339	\$ 95,918	\$ 11,855	\$ 107,773	14%	14%	14%
CPUC Energy Division	\$ 68,005	\$ 8,405	\$ 76,410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
<b>SUBTOTAL MANAGEMENT COSTS</b>	<b>\$ 6,587,468</b>	<b>\$ 814,181</b>	<b>\$ 7,401,649</b>	<b>\$ 238,705</b>	<b>\$ 29,529</b>	<b>\$ 268,234</b>	<b>\$ 484,777</b>	<b>\$ 59,971</b>	<b>\$ 544,748</b>	<b>7%</b>	<b>7%</b>	<b>7%</b>
CARE Discount	\$ 112,606,543	\$ 13,917,663	\$ 126,524,206	\$ 14,482,031	\$ 1,881,969	\$ 16,364,000	\$ 31,785,192	\$ 4,304,566	\$ 36,089,758	28%	31%	29%
<b>TOTAL PROGRAM COSTS &amp; CUSTOMER DISCOUNTS</b>	<b>\$ 119,194,011</b>	<b>\$ 14,731,844</b>	<b>\$ 133,925,855</b>	<b>\$ 14,720,736</b>	<b>\$ 1,911,498</b>	<b>\$ 16,632,234</b>	<b>\$ 32,269,969</b>	<b>\$ 4,364,537</b>	<b>\$ 36,634,506</b>	<b>27%</b>	<b>30%</b>	<b>27%</b>
Other CARE Rate Benefits												
- Wildfire Non-Bypassable Charge Exemption				\$ 399,413		\$ 399,413	\$ 977,960		\$ 977,960			
- CARE Surcharge Exemption [5]				\$ 586,925	\$ 237,816	\$ 824,741	\$ 1,020,979	\$ 461,577	\$ 1,482,556			
- kWh Surcharge Exemption				\$ 125,358		\$ 125,358	\$ 249,579		\$ 249,579			
- Vehicle Grid Integration Exemption				\$ -		\$ -	\$ -		\$ -			
Total Other CARE Rate Benefits				<b>\$ 1,111,695</b>	<b>\$ 237,816</b>	<b>\$ 1,349,511</b>	<b>\$ 2,248,518</b>	<b>\$ 461,577</b>	<b>\$ 2,710,095</b>			
Indirect Costs				\$ 91,914	\$ 11,360	\$ 103,274	\$ 186,967	\$ 23,108	\$ 210,075			

[1] Authorized Budget approved for PY 2026 in D.21-06-015, Attachment 1, Table 2.

[2] If necessary, any CARE program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015 and reflected in the annual report.

[3] Negative February amount due to true-up of program expenses as compared to accruals.

[4] Reflects the budget and expenses for LINA study.

[5] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

CARE Program Table 2 - Enrollment, Recertification, & Attrition  
San Diego Gas & Electric Company  
Data as of February 2025

	New Enrollment										Recertification					Attrition (Drop Offs)					Enrollment		Total CARE Participants	Estimated CARE Eligible [6]	Enrollment Rate % (WIX)	Total Residential Accounts [9]	Gas Only	Electric Only
	Automatic Enrollment			Self-Certification (Income or Categorical)				Total New Enrollment (E+J)	Scheduled	Non-Scheduled (Duplicates)	Automatic	Total Recertification (L+M+N)	No Response [4]	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)									
	Inter-Utility [1]	Intra-Utility [2]	Leveraging [3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)																			
January	15	27	38	80	4,497	116	514	85	5,212	5,269	5,886	2,011	226	8,237	3,528	-	445	3,083	7,058	13,529	(1,766)	285,592	287,738	99%	1,456,144	-	120,118	
February	11	44	72	127	4,161	691	545	72	4,931	4,963	4,403	1,014	387	6,400	2,883	-	327	1,109	4,316	11,371	649	296,241	287,738	99%	1,460,575	-	120,429	
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	287,738	0%	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	287,738	0%	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	287,738	0%	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	287,738	0%	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	287,738	0%	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	287,738	0%	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	287,738	0%	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	287,738	0%	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	287,738	0%	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	287,738	0%	-	-	-	-
YTD Total	26	71	110	207	8,646	185	1,062	157	10,956	10,257	10,383	3,647	613	14,643	6,411	-	772	4,191	11,374	24,900	(1,117)	286,241	287,738	99%	1,466,575	-	128,428	

[1] Enrollments via data sharing between the IOUs.  
 [2] Enrollments via data sharing between departments and/or programs within the utility.  
 [3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.  
 [4] No response includes no response to both Recertification and Verification.  
 [5] Data represents total residential electric customers.  
 [6] On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's CARE Estimated Eligible Participants for 2025.  
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 3A - Post-Enrollment Verification Results (Model)**  
**San Diego Gas & Electric Company**  
**February 2026**

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response) [1]	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	285,592	32	0.0%	1	-	1	3.1%	0.0%
February	286,241	1,101	0.4%	-	-	-	0.0%	0.0%
March	-	-	0.0%	-	-	-	0.0%	0.0%
April	-	-	0.0%	-	-	-	0.0%	0.0%
May	-	-	0.0%	-	-	-	0.0%	0.0%
June	-	-	0.0%	-	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
<b>YTD Total</b>	<b>286,241</b>	<b>1,133</b>	<b>0.40%</b>	<b>1</b>	<b>-</b>	<b>1</b>	<b>0.1%</b>	<b>0.0%</b>

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.  
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)**  
**San Diego Gas & Electric Company**  
**February 2026**

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response) [1]	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	285,592	256	0.1%	8	-	8	3.1%	0.0%
February	286,241	264	0.1%	-	-	-	0.0%	0.0%
March	-	-	0.0%	-	-	-	0.0%	0.0%
April	-	-	0.0%	-	-	-	0.0%	0.0%
May	-	-	0.0%	-	-	-	0.0%	0.0%
June	-	-	0.0%	-	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
<b>YTD Total</b>	<b>286,241</b>	<b>520</b>	<b>0.2%</b>	<b>8</b>	<b>-</b>	<b>8</b>	<b>1.5%</b>	<b>0.0%</b>

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 4 - Enrollment by County  
San Diego Gas & Electric Company  
February 2026**

County	Estimated Eligible Households [1]			Total Households Enrolled [2]			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Orange	18,058	-	18,058	14,028	-	14,028	78%	0%	78%
San Diego	263,343	6,337	269,680	265,748	6,465	272,213	101%	102%	101%
<b>Total</b>	<b>281,401</b>	<b>6,337</b>	<b>287,738</b>	<b>279,776</b>	<b>6,465</b>	<b>286,241</b>	<b>99%</b>	<b>102%</b>	<b>99%</b>

[1] On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's CARE Estimated Eligible Participants for 2025.

[2] Total Households Enrolled includes submeter tenants.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 5 - Recertification Results  
San Diego Gas & Electric Company  
February 2026**

Month	Total CARE Households	Households Requested to Recertify [3]	% of Households Total (C/B)	Households Recertified [1]	Households De-enrolled [2]	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	285,592	8,919	3.1%	2,747	255	30.8%	0.1%
February	286,241	9,122	3.2%	1,943	170	21.3%	0.1%
March	-	-	0.0%	-	-	0.0%	0.0%
April	-	-	0.0%	-	-	0.0%	0.0%
May	-	-	0.0%	-	-	0.0%	0.0%
June	-	-	0.0%	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	0.0%	0.0%
<b>YTD</b>	<b>286,241</b>	<b>18,041</b>	<b>6.3%</b>	<b>4,690</b>	<b>425</b>	<b>26.0%</b>	<b>0.1%</b>

[1] Recertification results are tied to the month initiated and the recertification process allows customers 120 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

[2] Includes customers who did not respond or who requested to be de-enrolled.

[3] Excludes count of customers recertified through the probability model.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 6 - Capitation Contractors [1]  
San Diego Gas & Electric Company  
February 2026**

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
211 SAN DIEGO		X			65	139
ORANGE COUNTY UNITED WAY (211 OC)		X			-	-
ALPHA MINI MART	X				3	11
BACKCOUNTRY COMMUNITIES THRIVING	X	X			-	-
BONITA FAMILY RESOURCE CENTER		X			-	-
CHALDEAN COMMUNITY COUNCIL		X	X		-	-
COMMUNITY RESOURCE CENTER		X			-	-
ELDERHELP OF SAN DIEGO		X			-	-
HEARTS AND HANDS WORKING TOGETHER		X			-	-
INTERFAITH COMMUNITY		X			-	-
LA MAESTRA FAMILY CLINIC		X			-	-
NEIGHBORHOOD HEALTH CARE		X			-	-
NORTH COUNTY HEALTH PROJECT, INC	X				-	-
SAN DIEGO STATE UNIVERSITY WIC OFFICES		X			-	-
SAN YSIDRO HEALTH CENTERS		X			-	-
SCRIPPS HEALTH WIC		X			-	-
SOMALI BANTU ASSOCIATION OF AMERICA		X			-	-
SOMALI FAMILY SERVICES		X			-	-
UNION OF PAN ASIAN COMMUNITIES		X	X		-	-
VISTA COMMUNITY CLINIC		X			-	-
<b>Total Enrollments</b>					<b>68</b>	<b>150</b>

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 7 - Expenditures for Pilots and Studies**  
**San Diego Gas & Electric Company**  
**February 2026**

	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
<b>Pilots</b>															
CARE Outbound Calling Pilot [1]			\$ 80,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,138	\$ 1,843	\$ 17,982			22%
<b>Studies</b>															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,267	\$ 4,182	\$ 37,449			100%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,904	\$ 3,579	\$ 37,483			100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Joint IOU - Statewide CARE-ESA Categorical Study [1]			\$ 11,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,058	\$ 1,109	\$ 11,167			99%
<b>Total</b>			<b>\$ 203,750</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 93,367</b>	<b>\$ 10,713</b>	<b>\$104,080</b>			<b>51%</b>

[1] The study budgets presented in this table are for the program cycle 2021-2026, as authorized in D.21.06.015.

[2] The 2022 Low Income Needs Assessment Study budget presented in this table authorized is for the program cycle 2021-2026, as authorized in Advice Letter 3478-E and 2828-G.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

**CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes  
San Diego Gas & Electric Company  
February 2026**

<b>Total CARE Households Enrolled</b>				
<b>Month</b>	<b>CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [2]</b>	<b>CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [3]</b>	<b>CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Enrollment) [3]</b>	<b>CARE Enrollment Rate for DAC (Zip/Census Tract) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [1][4]</b>
January	-	100.92%	58.08%	-
February	-	101.18%	61.08%	-
March	-	-	-	-
April	-	-	-	-
May	-	-	-	-
June	-	-	-	-
July	-	-	-	-
August	-	-	-	-
September	-	-	-	-
October	-	-	-	-
November	-	-	-	-
December	-	-	-	-
	#N/A	101.18%	61.08%	#N/A

[1] All DAC zip codes have a CARE Enrollment Rate > 70%.

[2] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[3] Includes zip codes with >25% of customers with incomes less than 100% FPG.

[4] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code  
San Diego Gas & Electric Company  
February 2026**

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]
ZIP00001	N/A
ZIP00002	N/A
ZIP00003	N/A
ZIP00004	N/A
ZIP00005	N/A
ZIP00006	N/A
ZIP00007	N/A
ZIP00008	N/A
ZIP00009	N/A
ZIP00010	N/A

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]
92086	40.38%
92122	59.30%
92061	67.44%
92101	68.85%
92066	69.44%
91932	87.88%
91905	91.11%
92025	94.77%
92102	95.72%
92060	96.67%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC[3]
92102	95.72%
92113	113.19%
91950	115.09%
91910	115.63%
92105	116.04%
92173	118.07%
92020	127.38%
91911	128.83%
91945	128.85%
92114	132.82%

Notes:

[1] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[2] Includes zip codes with >25% of customers with incomes less than 100% FPG

[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Note: Some zip codes rolled up to the nearest zip code for privacy reasons due to the number of people residing in that zip code.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**FERA Program Table 1 - FERA Program Expenses**  
**San Diego Gas & Electric Company**  
**February 2026**

	<b>Authorized Budget [1]</b>	<b>Current Month Expenses</b>	<b>Year to Date Expenses</b>	<b>% of Budget Spent YTD [2]</b>
<b>FERA Program:</b>	<b>Electric</b>	<b>Electric</b>	<b>Electric</b>	<b>Electric</b>
Marketing, Education & Outreach	\$ 375,741	\$ 18,434	\$ 24,070	6%
Processing / Certification Re-certification	\$ 15,061	\$ 1,086	\$ 2,074	14%
Post Enrollment Verification	\$ 1,122	\$ 212	\$ 479	43%
IT Programming	\$ 57,963	\$ 1,895	\$ 4,035	7%
Pilot(s)	\$ -	\$ -	\$ -	0%
Studies	\$ 50,000	\$ -	\$ -	0%
Regulatory Compliance	\$ 48,860	\$ 4,829	\$ 7,622	16%
General Administration	\$ 80,160	\$ 7,657	\$ 14,648	18%
CPUC Energy Division	\$ 11,461	\$ -	\$ -	0%
<b>SUBTOTAL MANAGEMENT COSTS</b>	<b>\$ 640,368</b>	<b>\$ 34,113</b>	<b>\$ 52,928</b>	<b>8%</b>
<b>FERA Discount</b>	<b>\$ 5,388,762</b>	<b>\$ 480,462</b>	<b>\$ 1,063,057</b>	<b>20%</b>
<b>TOTAL PROGRAM COSTS &amp; CUSTOMER DISCOUNTS</b>	<b>\$ 6,029,130</b>	<b>\$ 514,575</b>	<b>\$ 1,115,985</b>	<b>19%</b>
Indirect Costs		\$ 7,849	\$ 14,272	

[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 4.

[2] FERA program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

*Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.*

FERA Program Table 2 - Enrollment, Recertification, & Attrition  
San Diego Gas & Electric Company

February 2025

	New Enrollment								Recertification					Attrition (Drop Offs)				Enrollment			Estimated FERA Eligible [5]	Enrollment Rate % (W/X)				
	Inter-Utility [1]	Intra-Utility [2]	Leveraging [3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response [4]	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)			Net Adjusted (K-T)	Total FERA Participants		
January	-	2	-	2	931	14	51	-	996	998	28	82	4	114	117	-	120	329	568	1,112	432	19,319	81,019	24%		
February	-	5	-	5	1,071	17	39	-	1,127	1,132	39	72	23	134	106	-	128	194	428	1,266	704	20,022	81,019	25%		
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	81,019	0%	
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	81,019	0%
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	81,019	0%
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	81,019	0%
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	81,019	0%
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	81,019	0%
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	81,019	0%
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	81,019	0%
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	81,019	0%
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	81,019	0%
YTD Total	-	7	-	7	2,002	31	90	-	2,123	2,130	67	154	27	248	223	-	248	523	994	2,378	1,136	20,022	81,019	25%		

[1] Enrollments via data sharing between the IOUs.

[2] Enrollments via data sharing between departments and/or programs within the utility.

[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.

[4] No response includes no response to both Recertification and Verification.

[5] On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2025.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

**FERA Program Table 3A - Post-Enrollment Verification Results (Model)**  
**San Diego Gas & Electric Company**  
**February 2026**

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response) [1]	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	19,318	65	0.3%	-	-	-	0.0%	0.0%
February	20,022	74	0.4%	-	-	-	0.0%	0.0%
March	-	-	0.0%	-	-	-	0.0%	0.0%
April	-	-	0.0%	-	-	-	0.0%	0.0%
May	-	-	0.0%	-	-	-	0.0%	0.0%
June	-	-	0.0%	-	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
<b>YTD Total</b>	<b>20,022</b>	<b>139</b>	<b>0.7%</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0.0%</b>	<b>0.0%</b>

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**FERA Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)**  
**San Diego Gas & Electric Company**  
**February 2026**

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response) <sup>1</sup>	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	19,318	-	0.0%	-	-	-	0.0%	0.0%
February	20,022	-	0.0%	-	-	-	0.0%	0.0%
March	-	-	0.0%	-	-	-	0.0%	0.0%
April	-	-	0.0%	-	-	-	0.0%	0.0%
May	-	-	0.0%	-	-	-	0.0%	0.0%
June	-	-	0.0%	-	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
<b>YTD Total</b>	<b>20,022</b>	<b>-</b>	<b>0.0%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.0%</b>	<b>0.0%</b>

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**FERA Program Table 4 - Enrollment by County  
San Diego Gas & Electric Company  
February 2026**

County	Estimated Eligible Households [1]			Total Households Enrolled [2]			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Orange	4,852	-	4,852	739	-	739	15%	0%	15%
San Diego	74,144	2,023	76,167	18,812	471	19,283	25%	100%	25%
<b>Total</b>	<b>78,996</b>	<b>2,023</b>	<b>81,019</b>	<b>19,551</b>	<b>471</b>	<b>20,022</b>	<b>25%</b>	<b>23%</b>	<b>25%</b>

[1] On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2025.

[2] Total Households Enrolled includes submeter tenants.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**FERA Program Table 5 - Recertification Results**  
**San Diego Gas & Electric Company**  
**February 2026**

Month	Total FERA Households	Households Requested to Recertify [1]	% of Households Total (C/B)	Households Recertified [2]	Households De-enrolled	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	19,318	358	1.9%	-	59	0.0%	0.3%
February	20,022	582	2.9%	17	61	2.9%	0.3%
March	-	-	0.0%	-	-	0.0%	0.0%
April	-	-	0.0%	-	-	0.0%	0.0%
May	-	-	0.0%	-	-	0.0%	0.0%
June	-	-	0.0%	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	0.0%	0.0%
<b>YTD</b>	<b>20,022</b>	<b>940</b>	<b>4.7%</b>	<b>17</b>	<b>120</b>	<b>1.8%</b>	<b>0.6%</b>

[1] Excludes count of customers recertified through the probability model.

[2] Recertification results are tied to the month initiated and the recertification process allows customers 120 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

**FERA Program Table 6 - Capitation Contractors [1]  
San Diego Gas & Electric Company  
February 2026**

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
211 SAN DIEGO		X			-	-
ALPHA MINI MART	X				-	-
BACKCOUNTRY COMMUNITIES THRIVING	X	X			-	-
BONITA FAMILY RESOURCE CENTER		X			-	-
CAMPESINOS UNIDOS INC (CUI)		X	X	X	-	-
CHALDEAN COMMUNITY COUNCIL		X	X		-	-
COMMUNITY RESOURCE CENTER		X			-	-
ELDERHELP OF SAN DIEGO		X			-	-
HEARTS AND HANDS WORKING TOGETHER		X			-	-
INTERFAITH COMMUNITY		X			-	-
LA MAESTRA FAMILY CLINIC		X			-	-
MAAC PROJECT		X		X	-	-
NEIGHBORHOOD HEALTH CARE		X			-	-
NORTH COUNTY HEALTH PROJECT, INC.	X				-	-
ORANGE COUNTY UNITED WAY (211 OC)		X			-	-
SAN DIEGO STATE UNIVERSITY WIC OFFICES		X			-	-
SAN YSIDRO HEALTH CENTERS		X			-	-
SCRIPPS HEALTH WIC		X			-	-
SOMALI BANTU ASSOCIATION OF AMERICA		X			-	-
SOMALI FAMILY SERVICES		X			-	-
UNION OF PAN ASIAN COMMUNITIES		X	X		-	-
VISTA COMMUNITY CLINIC		X			-	-
<b>Total Enrollments</b>					-	-

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.