



**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

FILED

04/01/26

11:43 AM

A2604002

Application of Southern California Edison Company (U 338-E) for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2025 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for an increase of \$11.531 million in revenue requirement due to a net undercollection recorded in fourteen accounts.

Application No. 26-04-_____

**APPLICATION OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E)
IN ITS 2025 RECORD PERIOD ANNUAL ENERGY RESOURCE
RECOVERY ACCOUNT (ERRA) REVIEW PROCEEDING**

JANET S. COMBS
ASHLEY K. MOORHEAD

Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, CA 91770
Telephone: (562) 491-2875
Email: Ashley.Moorhead@sce.com

Attorneys for
SOUTHERN CALIFORNIA EDISON COMPANY

Date: April 1, 2026

**APPLICATION OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E)
IN ITS 2025 RECORD PERIOD ANNUAL ENERGY RESOURCE RECOVERY
ACCOUNT (ERRA) REVIEW PROCEEDING**

TABLE OF CONTENTS

<u>Section</u>	<u>Page</u>
I. DESCRIPTION OF APPLICATION AND SUMMARY OF REQUEST	1
II. SUMMARY OF RATEMAKING ACCOUNTS.....	3
III. SUMMARY OF SUPPORTING EXHIBITS.....	5
A. Organization of Testimony	5
IV. REQUESTED RELIEF	6
A. Statutory and Other Authority – Rule 2.1	6
B. Legal Name and Correspondence – Rules 2.1(a) and 2.1(b).....	7
C. Proposed Categorization, Need for Hearings, Issues to be Considered, Proposed Schedule, and Relevant Safety Considerations – Rule 2.1(c).....	8
1. Proposed Category	9
2. Need for Hearings.....	9
3. Issues to Be Considered Including Relevant Safety Considerations	9
4. Procedural Schedule.....	9
D. Organization and Qualification to Transact Business – Rule 2.2	10
E. Authority to Increase Rates – Rule 3.2	11
1. Balance Sheet and Income Statement – Rule 3.2(a)(1)	11
2. Present and Proposed Rates – Rule 3.2(a)(2) And Rule 3.2(a)(3).....	11
3. Summary of Earnings – Rule 3.2(a)(5).....	11
4. Statement Pursuant to Rule 3.2(a)(10).....	11
5. Notice – California Public Utilities Code Section 454.....	12
6. Notice – Rule 3.2(b), (c), and (d).....	12

F. Service.....12

VI. CONCLUSION.....13

APPENDIX A SCE’S INCOME STATEMENT AND BALANCE SHEET

APPENDIX B SCE’S SUMMARY OF EARNINGS

APPENDIX C LIST OF CITIES AND COUNTIES IN WHICH THE PROPOSED
INCREASE IS TO BE MADE EFFECTIVE

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Application of Southern California Edison Company (U 338-E) for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2025 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for an increase of \$11.531 million in revenue requirement due to a net undercollection recorded in fourteen accounts

Application No. 26-04-_____

**APPLICATION OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E)
IN ITS 2025 RECORD PERIOD ANNUAL ENERGY RESOURCE
RECOVERY ACCOUNT (ERRA) REVIEW PROCEEDING**

I.

DESCRIPTION OF APPLICATION AND SUMMARY OF REQUEST

In compliance with Decision (“D.”) 02-10-062, D.03-07-029, and D.04-01-048, and pursuant to Rule 2.1 of the Rules of Practice and Procedure of the California Public Utilities Commission (“CPUC” or “Commission”), Southern California Edison Company (“SCE”) submits its annual Energy Resource Recovery Account (“ERRA”) review application (“Application” or “ERRA Review”). This Application sets forth SCE’s procurement-related operations for January 1, 2025, through December 31, 2025 (the “Record Period”). Concurrent with the filing of this Application, SCE is serving six volumes of supporting prepared testimony on Commission staff members and interested parties, designated as Exhibits (Exs.) SCE-01, SCE-02, SCE-03, SCE-04, SCE-05, and SCE-06. Certain volumes of testimony also have confidential versions and are identified accordingly.

SCE respectfully requests the Commission find that during the Record Period: (1) SCE’s fuel and purchased power expenses complied with SCE’s Commission-approved procurement plan and were recorded accurately; (2) SCE’s contract administration, management of utility-retained generation

(“URG”), dispatch of generation resources, and related spot market transactions complied with Standard of Conduct Four (“SOC 4”) in SCE’s procurement plan; (3) that costs recorded in certain memorandum accounts are reasonable and should be authorized for recovery in rates; and (4) all other SCE activities subject to Commission review in this proceeding complied with applicable Commission decisions and resolutions.

In D.02-10-062 and D.02-12-074, the Commission determined that certain procurement-related operations should be reviewed annually in the ERRA compliance proceeding. This review includes URG fuel expenses, SCE’s administration of existing qualifying facility (“QF”) contracts, bilateral contracts, inter-utility power contracts, renewable resource contracts, and natural gas tolling agreements. In addition, the Commission requires SCE to demonstrate that its least-cost dispatch operations and related spot market transactions during the Record Period complied with SOC 4 in its Commission-approved procurement plan, as clarified in D.05-01-054.

Pursuant to D.02-10-062, SCE is required to set forth the entries recorded in the ERRA Balancing Account (BA) for review. These entries, along with entries recorded in the Base Revenue Requirement Balancing Account, the Nuclear Decommissioning Adjustment Mechanism, the Public Purpose Programs Adjustment Mechanism, and the California Alternate Rates for Energy Balancing Account, are supported in Ex. SCE-02, Chapter IV.¹ Sections C through F of Chapter IV support the operations of various other balancing and memorandum accounts. Chapter V of Ex. SCE-02 provides a discussion of the Domestic Service Multi-Family Submetered (DMS) Billing Error Issue.² Chapter VI of Ex. SCE-02 provides a summary of the ERRA-Related audits performed during 2025. Chapter VII of Ex. SCE-02 discusses SCE’s Greenhouse Gas (GHG) compliance instrument procurement activities. Chapter VIII of Ex. SCE-02 provides an update related to the Tehachapi Storage Project. And Chapter IX of Ex. SCE-02 supports the Public Safety Power Shutoff (PSPS) program ratemaking disallowance

¹ SCE’s preliminary statements require that the recorded entries be reviewed in SCE’s annual ERRA review proceeding.

² Table IV-13 includes a list of accounts reviewed in this proceeding. Ex. SCE-02, Table IV-13, p. 30. SCE’s preliminary statements require that these accounts be reviewed in SCE’s annual ERRA review proceeding.

calculation. Ex. SCE-04 supports the operations of the New System Generation Balancing Account. A description of the contents of each exhibit is set forth in Section III below.

II.

SUMMARY OF RATEMAKING ACCOUNTS

SCE's Application and supporting testimony set forth the operation of various regulatory accounts (*i.e.*, balancing and memorandum accounts).³ The majority of these accounts, such as the ERRA BA, are not submitted for a "reasonableness review"; rather, the Commission audits these accounts on an after-the-fact basis to ensure that recorded entries are accurate and consistent with Commission decisions. The expenses incurred related to these accounts are either *per se* reasonable pursuant to SCE's Assembly Bill 57 Bundled Procurement Plan and Quarterly Compliance Report submissions, or the Commission has in various proceedings already reviewed the costs for reasonableness and authorized their recovery in customers' rates. SCE requests that the Commission find that SCE properly operated these accounts during the Record Period, and that the recorded entries in these accounts are appropriate, correctly stated, and in compliance with Commission decisions.

In this Application, SCE seeks reasonableness review of costs recorded in fourteen memorandum accounts and seeks authority to transfer net under-collections totaling \$11.531 million (plus accrued interest) to the applicable revenue balancing accounts upon the issuance of a final decision in this proceeding for inclusion in customers' rates.⁴ A summary of this requested net increase is shown in the table below.

³ The detailed monthly operation for each account is included in the workpapers supporting this chapter.

⁴ Ex. SCE-02, Chapter IV.E-F.

**Summary of Requested Revenue Requirement Change
(\$000)**

Balancing/Memorandum Accounts	Revenue Change ¹
Integrated Resource Planning Costs Memorandum Account (IRPCMA)	\$ 1,129
Summer Reliability Demand Response Program Memorandum Account (SRDRPMA)	\$ 486
Percentage of Income Payment Plan Memorandum Account (PIPPMA)	\$ 280
Interruption Cost Estimate 2.0 Calculator Development Memorandum Account (ICE2MA)	\$ 201
Competitive Neutrality Cost Causation Bill Credit Implementation Memorandum Account (CNCCBCIMA)	\$ 90
Affiliate Transfer Fee Memorandum Account (ATFMA)	\$ (188)
Clean Energy Optimization Pilot Balancing Account (CEOPBA)	\$ (2)
Distribution Deferral Administrative Costs Memorandum Account (DDACMA)	\$ (29)
Emergency Customer Protections Memorandum Account (ECPMA)	\$ 92
Residential Disconnections Implementation Cost Memorandum Account (RDICMA)	\$ 1,084
California Consumer Privacy Act Memorandum Account (CCPAMA)	\$ 1,155
Avoided Cost Calculator Memorandum Account (ACMA)	\$ 374
Wildfire Mitigation Plan Memorandum Account (WMPMA)	\$ 1,210
Customer Service Re-Platform Memorandum Account (CSRPMA)	\$ 5,507
	Net Under-Collected Balance: \$ 11,389
	FF&U \$ 141
	Total Revenue Requirement Change: \$ 11,531

SCE presents the illustrative rate and bill impacts associated with SCE’s proposed revenue requirement increase. Given the low amount of SCE’s proposed increase, SCE does not expect appreciable customer bill impacts to result from this Application. As shown below, a typical non-CARE residential customer using 500 kWh per month could see a monthly bill increase of \$0.10 (an increase of approximately 0.1 percent). A typical CARE residential customer using 500 kWh per month could see a monthly bill increase of \$0.07 (an increase of approximately 0.1 percent).

Bundled Average Rates (¢/kWh)					
Customer Group	Current Rates	Proposed Change	Proposed Rates	% Change	
Residential	34.5	0.02	34.5	0.1%	
Lighting - Small and Medium Power	30.5	0.02	30.5	0.1%	
Large Power	20.3	0.01	20.4	0.0%	
Agricultural and Pumping	24.3	0.01	24.3	0.0%	
Street and Area Lighting	36.4	0.01	36.4	0.0%	
Standby	15.1	0.00	15.1	0.0%	
Total	28.9	0.01	28.9	0.1%	

Residential Bill Impact (\$/Month)					
Description	Current	Proposed Change	Proposed	% Change	
Non-CARE residential bill	\$ 187.56	\$ 0.10	\$ 187.66	0.1%	
CARE residential bill	\$ 112.40	\$ 0.07	\$ 112.47	0.1%	

III.

SUMMARY OF SUPPORTING EXHIBITS

A. Organization of Testimony

Exhibits SCE-1 through SCE-6 are organized as follows:

Ex. SCE-01

- Chapter I – Introduction
- Chapter II – Hydroelectric Generation
- Chapter III – Natural Gas Generation
- Chapter IV – Other Generation
- Chapter V – Nuclear Generation and Fuel

Ex. SCE-02

- Chapter I – Natural Gas Procurement
- Chapter II – Inventory and GHG Carrying Cost Rates, Collateral Costs, Security, and Performance Assurance
- Chapter III – California Independent System Operator (CAISO) Related Costs
- Chapter IV – Operation of Ratemaking Accounts
- Chapter V – Rule 17: Domestic Service Multi-Family Submetered (DMS) Issue
- Chapter VI – 2025 ERRR Review – ERRR-Related Audit Testimony
- Chapter VII – Greenhouse Gas Compliance Instrument Procurement
- Chapter VIII – Tehachapi Storage Project
- Chapter IX – Public Safety Power Shutoff (PSPS)

Ex. SCE-03

- Chapter I – Least-Cost Dispatch
- Chapter II – Contract Administration and Costs

Ex. SCE-04

- Chapter I – Operation of the New System Generation Balancing Account

Ex. SCE-05

Witness Qualifications and Confidentiality Declarations

Ex. SCE-06

Appendices for Exhibits SCE-01 and SCE-03.

IV.

REQUESTED RELIEF

SCE requests that the Commission find that during the Record Period: (1) SCE's fuel and purchased power expenses complied with SCE's Commission-approved procurement plan and were recorded accurately; (2) SCE's contract administration, management of URG, dispatch of generation resources, and related spot market transactions complied with SOC 4 in SCE's procurement plan; (3) that costs recorded in certain memoranda accounts are reasonable and should be authorized for recovery in rates; and (4) all other SCE activities subject to Commission review in this Application complied with applicable Commission decisions and resolutions. Upon such a finding, SCE requests that the Commission approve SCE's revenue requirement increase of \$11.531 million, including FF&U expenses, to be effectuated in customers' rates upon a final Commission decision in this proceeding and any other relief the Commission deems reasonable.

A. Statutory and Other Authority – Rule 2.1

SCE files this Application pursuant to the Commission's Rules of Practice and Procedure ("Rules"), California Public Utilities ("P.U.") Code § 454, and Commission Decision Nos. 02-10-062, 02-12-074, 03-07-029, 04-01-048, 15-05-007, 15-11-011, 15-11-021, and 16-01-017.

P.U. Code § 454(a) provides:

- (a) Except as provided in Section 455, no public utility shall change any rate or so alter any classification, contract, practice, or rule as to reflect in any new rate, except upon a showing before the commission and a finding by the commission that the new rate is justified.

P.U. Code § 454(c) provides:

- (c) The commission may adopt rules it considers reasonable and proper for each class of public utility providing for the nature of the showing required to be made in support of proposed rate changes, the form and manner of the presentation of the showing, with or without a hearing, and the procedure to be followed in the consideration thereof.

SCE's request complies with Rules 1.5 through 1.11 and Rule 1.13, which specify the procedures for filing and serving documents, as well as Rules 2.1, 2.2, and 3.2.

Rule 2.1 requires that all applications: (1) clearly and concisely state authority or relief sought; (2) cite the statutory or other authority under which that relief is sought; and (3) be verified by the applicant.

The relief being sought is summarized in Section I above and is further described in SCE's supporting testimony served concurrently with the filing of this Application.

This Application has been verified by an SCE officer as provided in Rules 1.11 and 2.1.

The remainder of Rules 2.1, 2.2, and 3.2 set forth further requirements addressed separately below.

B. Legal Name and Correspondence – Rules 2.1(a) and 2.1(b)

Rule 2.1(a) requires all applications to state the exact legal name of each applicant and the location of principal place of business, and if an applicant is a corporation, trust, association, or other organized group, the State under the laws of which such applicant was created or organized.

The full legal name of the applicant herein is "Southern California Edison Company." SCE is a corporation organized and existing under the laws of the State of California, and is primarily engaged in the business of generating, purchasing, transmitting, distributing and selling electric energy for light, heat, and power in portions of Central and Southern California as a public utility subject to the jurisdiction of the Commission. SCE's properties, which are substantially within the State of California, primarily consist of hydroelectric and thermal electric generating plants, together with transmission and distribution lines and other property necessary in its business.

SCE's principal place of business is 2244 Walnut Grove Avenue, Rosemead, California, and its post office address and telephone number are:

Southern California Edison Company
Post Office Box 800
Rosemead, California 91770
Telephone: (626) 302-1212

Rule 2.1(b) requires all applications to state the name, title, address, telephone number, facsimile transmission number, and e-mail address of the person to whom correspondence or communications regarding the application are to be addressed.

SCE's attorneys in this matter are Janet S. Combs and Ashley K. Moorhead. Correspondence or communications regarding this Application should be addressed to:

Janet S. Combs Director and Managing Attorney, Law Department Southern California Edison Company 2244 Walnut Grove Avenue P.O. Box 800 Rosemead, CA 91770 Telephone: (626) 302-1524 E-mail: Janet.Combs@sce.com	SCE Case Administration Southern California Edison Company 2244 Walnut Grove Avenue Rosemead, CA 91770 Telephone: (626) 302-0449 E-mail: case.admin@sce.com
Ashley K. Moorhead Senior Attorney Law Department Southern California Edison Company 2244 Walnut Grove Avenue P.O. Box 800 Rosemead, CA 91770 Telephone: (562) 491-2875 E-mail: Ashley.Moorhead@sce.com	

C. Proposed Categorization, Need for Hearings, Issues to be Considered, Proposed Schedule, and Relevant Safety Considerations – Rule 2.1(c)

Commission Rule 2.1(c) requires that all applications shall state “[t]he proposed category for the proceeding, the need for hearing, the issues to be considered including safety considerations, and a proposed schedule.”

1. Proposed Category

Rule 1.3(g) defines “ratesetting proceedings” as “proceedings in which the Commission sets or investigates rates for a specifically named utility (or utilities), or establishes a mechanism that in turn sets the rates for a specifically named utility (or utilities).” This Application includes SCE’s proposal for an increase in its revenue requirement, resulting in a de minimis change in rates. Therefore, for purposes of Rule 2.1, SCE proposes this proceeding be categorized as a ratesetting proceeding.

2. Need for Hearings

The need for evidentiary hearings in this proceeding, and the issues to be considered in such hearings, will depend largely on the degree to which other parties contest SCE’s requests. The need for evidentiary hearings is ultimately determined by the assigned Administrative Law Judge(s).

3. Issues to Be Considered Including Relevant Safety Considerations

The issues to be considered are discussed in Section I above and in more detail in SCE’s prepared, direct testimony served concurrently with this filing of this Application. Relevant safety considerations are discussed in Ex. SCE-01 (Chapter I) and Ex. SCE-03 (Chapter II).

4. Procedural Schedule

To allow the Commission to issue a timely final decision in this proceeding, SCE requests the Commission to process the present Application according to this schedule:

Application Filed	April 1, 2026
Protests/Responses	within 30 days of the date the notice of the filing of the application first appears in the Daily Calendar
Reply to Protests/Responses	within 10 days of the last day for filing protests and responses
Prehearing Conference	May 29, 2026
Public Advocates / Intervenor Testimony	August 3, 2026

SCE Rebuttal Testimony	September 18, 2026
Evidentiary Hearings (if necessary)	October 8-9, 2026
Opening Briefs	October 30, 2026
Reply Briefs	November 13, 2026
Proposed Decision (“PD”)	January 15, 2027
Comments on PD	February 4, 2027
Replies to Comments on PD	February 9, 2027
Final Decision	March 2027

D. Organization and Qualification to Transact Business – Rule 2.2

Rule 2.2 requires the applicant to submit a copy of its organizing documents and evidence of its qualification to transact business in California, or to refer to that documentation if previously filed with the Commission.

A copy of SCE’s Certificate of Amended and Restated Articles of Incorporation, effective on August 28, 2023, and presently in effect, certified by the California Secretary of State, was filed with the Commission on December 15, 2023, in connection with Application No. A.23-12-011, and is incorporated herein by this reference.

A copy of SCE’s Certificate of Determination of Preferences of the Series M Preference Stock filed with the California Secretary of State on November 17, 2023, and presently in effect, certified by the California Secretary of State, was filed with the Commission on December 15, 2023, in connection with A.23-12-011, and is incorporated herein by this reference.

A copy of SCE’s Certificate of Determination of Preferences of the Series N Preference Stock filed with the California Secretary of State on May 8, 2024, and presently in effect, certified by the California of State, was filed with the Commission on May 15, 2024, in connection with A.24-05-007, and is incorporated herein by this reference.

Copies of SCE’s latest Annual Report to Shareholders and Edison International’s latest proxy statement was sent to its stockholders and has been sent to the Commission with an Energy Division

Central Files Document Coversheet, dated March 13, 2026, pursuant to General Order Nos. 65-A and 104-A of the Commission, and is incorporated herein by this reference.

E. Authority to Increase Rates – Rule 3.2

Rule 3.2 requires the applicant to submit certain data in applications for authority to increase rates or to implement changes that would result in increased rates. This Application seeks a small increase to SCE’s revenue requirements that should result in only *de minimis* increases to customer rates. Because the Application seeks an increase in SCE’s revenue requirements, Rule 3.2 applies.

1. Balance Sheet and Income Statement – Rule 3.2(a)(1)

In compliance with Rule 3.2(a)(1), Appendix A hereto contains copies of SCE’s balance sheet as of December 31, 2025, and income statement for the period ending December 31, 2025, which is the most recent period available.

2. Present and Proposed Rates – Rule 3.2(a)(2) And Rule 3.2(a)(3)

The presently effective rates and the changes proposed to be made thereto are provided above in Section II of this Application. The proposed rates are illustrative and will be updated consistent with the Commission’s decision in this proceeding to reflect SCE’s then-current authorized revenues when such rates are implemented.

3. Summary of Earnings – Rule 3.2(a)(5)

In compliance with Rule 3.2(a)(5), Appendix B hereto contains a copy of SCE’s summary of earnings for the most recent period available.

4. Statement Pursuant to Rule 3.2(a)(10)

Rule 3.2(a)(10) states that the “application of electrical ... corporations shall separately state whether or not the increase reflects and passes through to customers only increased costs to the corporation for the services or commodities furnished by it.” SCE’s application requests recovery of amounts in certain memorandum accounts, which are traditional “pass through” costs to customers.

5. Notice – California Public Utilities Code Section 454

As required by California Public Utilities Code Section 454, a notice stating in general terms the proposed change will be provided to customers in their monthly bills. The Public Advisor's Office at the California Public Utilities Commission has reviewed a draft of SCE's proposed customer notice.

6. Notice – Rule 3.2(b), (c), and (d)

As required by Rule 3.2(b)-3.2(d), a notice of filing this Application will be: (1) mailed to the designated officials of the state and the counties and cities listed in Appendix C hereto; (2) published in a newspaper of general circulation in each county in SCE's service territory within which the rate changes would be effective; and (3) mailed or served electronically on all customers affected by the proposed rate changes.

F. Service

The official service list has not yet been established in this proceeding. SCE is serving this Application and supporting testimony and exhibits on the Public Advocates Office at the California Public Utilities Commission, as well as the service lists established by the Commission in A.25-04-001⁵ and A.25-05-008.⁶

⁵ This is the service list for SCE's previous ERRR Review Application, A.25-04-001, filed April 1, 2025, for the Record Period January 1, 2024, through December 31, 2024.

⁶ This is the service list for SCE's most recent ERRR Forecast Application, A.25-05-008, filed May 15, 2025.

VI.

CONCLUSION

SCE included herein all that is required to support its Application and will provide any other information the Commission finds necessary to approve SCE's Application. SCE respectfully requests that the Commission review and approve this Application in its entirety and grant any further relief that the Commission finds just and reasonable.

Respectfully submitted,

JANET S. COMBS
ASHLEY K. MOORHEAD

/s/ Ashley K. Moorhead

By: Ashley K. Moorhead

Attorneys for
SOUTHERN CALIFORNIA EDISON COMPANY
2244 Walnut Grove Avenue
Post Office Box 800
Rosemead, California 91770
Telephone: (562) 491-2875
E-mail: Ashley.Moorhead@sce.com

Date: April 1, 2026

VERIFICATION

Southern California Edison Company

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to the matters that are herein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this day **April 1, 2026**, at Rosemead, California.

/s/ Michael A. Backstrom

By: Michael A. Backstrom
Sr. Vice President, Regulatory Affairs

Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Telephone: (626) 302-8442
E-mail: michael.backstrom@sce.com

Appendix A

SCE's Income Statement and Balance Sheet

SOUTHERN CALIFORNIA EDISON COMPANY

(h) A balance sheet as of the latest available date, together with an income statement covering the period from close of last year for which an annual report has been filed with the Commission to the date of the balance sheet attached to the application.

STATEMENT OF INCOME
TWELEVE MONTHS ENDED DECEMBER 31, 2025

(In millions)

OPERATING REVENUE	<u>\$ 19,276</u>
OPERATING EXPENSES:	
Purchase power and fuel	4,933
Operation and maintenance	4,999
Wildfire-related claims, net of (recoveries)	(2,009)
Wildfire fund expense	144
Depreciation and amortization	3,233
Property and other taxes	662
Asset impairment	<u>106</u>
Total operating expenses	<u>12,068</u>
OPERATING INCOME	7,208
Interest expense	(1,207)
Other income, net	<u>447</u>
INCOME BEFORE TAXES	6,448
Income tax expense	<u>1,415</u>
NET INCOME	5,033
Less: Preference stock dividend requirements	<u>144</u>
NET INCOME AVAILABLE FOR COMMON STOCK	<u><u>\$ 4,889</u></u>

SOUTHERN CALIFORNIA EDISON COMPANY

BALANCE SHEET
DECEMBER 31, 2025
ASSETS
(in millions)

UTILITY PLANT:

Utility plant, at original cost	\$ 71,341
Less- accumulated provision for depreciation and amortization	15,060
	<u>56,281</u>
Construction work in progress	6,720
Nuclear fuel - at amortized cost	130
	<u>63,131</u>

OTHER PROPERTY AND INVESTMENTS:

Nonutility property - less accumulated depreciation of \$113	188
Nuclear decommissioning trusts	4,535
Other investments	40
	<u>4,763</u>

CURRENT ASSETS:

Cash and equivalents	98
Receivables, less allowances of \$353 for uncollectible accounts	1,455
Accrued unbilled revenue	1,236
Inventory	535
Prepaid expenses	118
Regulatory assets	3,290
Wildfire fund contributions	138
Other current assets	743
	<u>7,613</u>

DEFERRED CHARGES:

Receivables, less allowance of \$49 for uncollectible accounts	38
Regulatory assets (Includes \$3,092 related to VIEs)	12,960
Wildfire fund contributions	1,740
Operating lease right-of-use assets	1,155
Long-term insurance receivables	145
Long-term insurance receivables due from affiliate	226
Other long-term assets	2,074
	<u>18,338</u>
	<u>\$ 93,845</u>

SOUTHERN CALIFORNIA EDISON COMPANY

BALANCE SHEET
DECEMBER 31, 2025
CAPITALIZATION AND LIABILITIES
(in millions)

CAPITALIZATION:

Common stock	2,168
Additional paid-in capital	8,970
Accumulated other comprehensive loss	(12)
Retained earnings	11,090
Common shareholder's equity	<u>22,216</u>
Long-term debt (Includes \$3,022 related to VIEs)	31,255
Preferred stock	1,714
Total capitalization	<u>55,185</u>

CURRENT LIABILITIES:

Short-term debt	1,036
Current portion of long-term debt	1,928
Accounts payable	2,353
Wildfire-related claims	585
Accrued interest	432
Regulatory liabilities	1,158
Current portion of operating lease liabilities	118
Other current liabilities	1,599
	<u>9,209</u>

DEFERRED CREDITS:

Deferred income taxes and credits	10,712
Pensions and benefits	87
Asset retirement obligations	2,583
Regulatory liabilities	10,627
Operating lease liabilities	1,037
Wildfire-related claims	721
Other deferred credits and other long-term liabilities	3,684
	<u>29,451</u>

\$ 93,845

Appendix B

SCE'S Summary of Earnings

Southern California Edison
 2025 GRC Summary of Earnings
 AL 5642-E

Thousands of Dollars

Southern California Edison Summary of Earnings 2025 GRC Adopted Revenue Requirement Thousands of Dollars		
Line No.	Item	Total
1.	Base Revenues	9,659,974
2.	Expenses:	
3.	Operation & Maintenance	3,012,408
4.	Depreciation	2,729,030
5.	Taxes	1,104,264
6.	Revenue Credits	(155,885)
7.	Total Expenses	<u>6,689,817</u>
8.	Net Operating Revenue	2,970,157
9.	Rate Base	38,840,289
10.	Rate of Return	7.65%

Southern California Edison
 2025 GRC Summary of Earnings
 AL 5760-E

Thousands of Dollars

Southern California Edison Summary of Earnings 2026 GRC Adopted Revenue Requirement Thousands of Dollars		
Line No.	Item	Total
1.	Base Revenues	10,516,572
2.	Expenses:	
3.	Operation & Maintenance	3,453,097
4.	Depreciation	2,888,791
5.	Taxes	1,183,821
6.	Revenue Credits	(160,808)
7.	Total Expenses	<u>7,364,900</u>
8.	Net Operating Revenue	3,151,672
9.	Rate Base	41,607,994
10.	Rate of Return	7.57%

Appendix C

List of Cities and Counties in which the Proposed Increase is to be made Effective

INCORPORATED CITIES AND COUNTIES SERVED BY SCE

COUNTIES

Fresno	Kern	Madera	Riverside	Tuolumne
Imperial	Kings	Mono	San Bernardino	Tulare
Inyo	Los Angeles	Orange	Santa Barbara	Ventura

CITIES

Adelanto	Commerce	Hesperia	Lynwood	Porterville	Tehachapi
Agoura Hills	Compton	Hidden Hills	Malibu	Rancho Cucamonga	Temecula
Alhambra	Corona	Highland	Mammoth Lakes	Rancho Mirage	Temple City
Aliso Viejo	Costa Mesa	Huntington Beach	Manhattan Beach	Rancho Palos Verdes	Thousand Oaks
Apple Valley	Covina	Huntington Park	Maywood	Rancho Santa Margarita	Torrance
Arcadia	Cudahy	Indian Wells	McFarland	Redlands	Tulare
Artesia	Culver City	Industry	Menifee	Redondo Beach	Tustin
Avalon	Cypress	Inglewood	Mission Viejo	Rialto	Twentynine Palms
Baldwin Park	Delano	Irvine	Monrovia	Ridgecrest	Upland
Barstow	Desert Hot Springs	Irwindale	Montclair	Rolling Hills	Ventura
Beaumont	Diamond Bar	Jurupa Valley	Montebello	Rolling Hills Estates	Victorville
Bell	Downey	La Canada Flintridge	Monterey Park	Rosemead	Villa Park
Bell Gardens	Duarte	La Habra	Moorpark	San Bernardino	Visalia
Bellflower	Eastvale	La Habra Heights	Moreno Valley	San Dimas	Walnut
Beverly Hills	El Monte	La Mirada	Murrieta	San Fernando	West Covina
Bishop	El Segundo	La Palma	Newport Beach	San Gabriel	West Hollywood
Blythe	Exeter	La Puente	Norco	San Jacinto	Westlake Village
Bradbury	Farmersville	La Verne	Norwalk	San Marino	Westminster
Brea	Fillmore	Laguna Beach	Ojai	Santa Ana	Whittier
Buena Park	Fontana	Laguna Hills	Ontario	Santa Barbara	Wildomar
Calabasas	Fountain Valley	Laguna Niguel	Orange	Santa Clarita	Woodlake (Three Rivers)
California City	Fullerton	Laguna Woods	Oxnard	Santa Fe Springs	Yorba Linda
Calimesa	Garden Grove	Lake Elsinore	Palm Desert	Santa Monica	Yucaipa
Camarillo	Gardena	Lake Forest	Palm Springs	Santa Paula	Yucca Valley
Canyon Lake	Glendora	Lakewood	Palmdale	Seal Beach	
Carpinteria	Goleta	Lancaster	Palos Verdes Estates	Sierra Madre	
Carson	Grand Terrace	Lawndale	Paramount	Signal Hill	
Cathedral City	Hanford	Lindsay	Perris	Simi Valley	
Cerritos	Hawaiian Gardens	Loma Linda	Pico Rivera	South El Monte	
Chino	Hawthorne	Lomita	Placentia	South Gate	
Chino Hills	Hemet	Long Beach	Pomona	South Pasadena	
Claremont	Hermosa Beach	Los Alamitos	Port Hueneme	Stanton	