



FILED

04/30/26

02:14 PM

R1302008

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Adopt
Biomethane Standards and Requirements,
Pipeline Open Access Rules, and Related
Enforcement Provisions.

R.13-02-008
(Filed February 13, 2013)

U 39 G

**PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 G) ANNUAL BIOMETHANE
REPORTING IN COMPLIANCE WITH DECISION 22-12-057
(PUBLIC VERSION)**

JONATHAN D. PENDLETON

Pacific Gas and Electric Company
Law Department, 19th Floor
300 Lakeside Drive, Suite 210
Oakland, CA 94612
Telephone: (415) 971-8064
E-Mail: Jonathan.Pendleton@pge.com

Attorney for
PACIFIC GAS AND ELECTRIC COMPANY

Dated: April 30, 2026

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Adopt
Biomethane Standards and Requirements,
Pipeline Open Access Rules, and Related
Enforcement Provisions.

R.13-02-008
(Filed February 13, 2013)

U 39 G

**PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 G) ANNUAL BIOMETHANE
REPORTING IN COMPLIANCE WITH DECISION 22-12-057
(PUBLIC VERSION)**

I. INTRODUCTION

In compliance with Ordering Paragraph 2 of the California Public Utilities Commission's (Commission) Decision (D.) 22-12-057 (Decision Directing Biomethane Reporting and Directing Pilot Projects to Further Evaluate and Establish Pipeline Injection Standards for Clean Renewable Hydrogen), issued on December 19, 2022, Pacific Gas and Electric Company (PG&E) respectfully provides its annual biomethane reporting (Compliance Filing). A public version of PG&E's biomethane reporting is attached to this Compliance Filing as Attachment A.

Contemporaneously with this Compliance Filing, PG&E is filing a Motion for Leave to File Under Seal Confidential Annual Biomethane Reporting Materials Filed in Compliance with Decision 22-12-057 (Motion). The confidential information in PG&E's annual biomethane reporting is described in the Motion and has been redacted from the public version of PG&E's Compliance Filing.

II. DESCRIPTION OF COMPLIANCE FILING

In D.22-12-057, the Commission directed as follows:

2. On or before May 1, starting in 2024, Pacific Gas and Electric Company, Southwest Gas Corporation, Southern California Gas Company, and San Diego Gas & Electric Company shall annually file a combined biomethane report that provides information regarding each of the following:

- a. *Decision (D.) 15-06-029 biomethane reporting requirements, which shall sunset in 2027;*
- b. *D.22-02-025 biomethane reporting requirements;*
- c. *Biomethane procurement amounts and costs;*
- d. *Incremental capital infrastructure and/or operations and maintenance costs for the prior year compared to the estimated levels that were approved in their respective Renewable Gas Procurement Plans related to biomethane procurement;*
- e. *Impacts on ratepayer bills related to biomethane procurement;*
- f. *Impacts on disadvantaged communities related to biomethane procurement;*
- g. *Impacts on vehicle emissions related to biomethane procurement;*
- h. *Impacts on all other emissions related to biomethane procurement, including carbon monoxide, carbon dioxide, and hydrogen sulfide;*
- i. *Impacts on water and air quality in communities near biomethane production facilities related to biomethane procurement;*
- j. *Impacts regarding methane leaks related to biomethane facilities related to biomethane procurement;*
- k. *Waste byproduct levels used for any GHG-reducing purposes instead of a landfill, e.g., soil amendment, and perfluoroalkyl or polyfluoroalkyl substances removed from waste byproduct related to biomethane procurement;*
- l. *Attestation from state or local regulatory agency regarding air pollution impact related to biomethane procurement;*
- m. *Attestation from state or local regulatory agency regarding water pollution impact related to biomethane procurement; and*
- n. *Attestation regarding purpose-grown crop control standards impact related to*

*biomethane procurement.*¹

PG&E did not procure any biomethane in 2025 pursuant to Decision 22-02-025. For this reason, items “b” through “n” in the list above are currently “not applicable” for purposes of this annual biomethane reporting period.

PG&E has provided the information identified in item “a” above at Attachment A to this Compliance Filing. Specifically, PG&E has included the public version of its “Biomethane Phase II Annual Report in Compliance with Decision (D.) 15-06-029 and as modified by D.16-12-043 and D.22-12-057,” previously submitted to the Commission and emailed to the service list for Rulemaking (R.) 13-02-008 on January 15, 2026.

Respectfully Submitted,

PACIFIC GAS AND ELECTRIC COMPANY

By: /s/ Jonathan D. Pendleton
JONATHAN D. PENDLETON

Pacific Gas and Electric Company
Law Department, 19th Floor
300 Lakeside Drive, Suite 210
Oakland, CA 94612
Telephone: (415) 971-8064
E-Mail: Jonathan.Pendleton@pge.com

Attorney for
PACIFIC GAS AND ELECTRIC COMPANY

Dated: April 30, 2026

¹ D.22-12-057 at Ordering Paragraph 2.

ATTACHMENT A

Sidney Bob. Dietz II
Director, Regulatory Relations
CPUC Communications

Mailing Address:
Pacific Gas and Electric Company
300 Lakeside Drive, Suite 210
Oakland, CA 94612

Cell.: 415/209-3654
Email: Sidney.Dietz@pge.com

January 15, 2026

VIA ELECTRONIC MAIL

Leuwam Tesfai
Deputy Executive, Energy & Climate Policy
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Subject: Biomethane Phase II Annual Report in Compliance with Decision (D.) 15-06-029 and as modified by D.16-12-043 and D.22-12-057

Dear Ms. Tesfai:

Pursuant to direction from Energy Division, Pacific Gas and Electric (PG&E) submits this letter for Phase II annual reporting related to the California Public Utilities Commission's (CPUC's) D.15-06-029 as modified by D.16-12-043, both decisions issued in Phase II of Rulemaking 13-02-008¹, Regarding the Costs of Compliance with Decision 14-01-034 and Adoption of Biomethane Promotion Policies and Program.

D.16-12-043² modifies D.15-06-029 and provides direction on the annual reporting requirements as follows³:

If a biomethane project is interconnected to the gas utility and receives an incentive payment, the utility shall thereafter submit an annual report to the Director of the Energy Division summarizing the following: the number of interconnected biomethane projects on its system; the names and locations of these projects; the total interconnection costs for each project; for a dairy cluster biomethane project, the total gathering line costs that may be used to help reduce emissions of short-lived climate pollutants; the total amount of time needed for the interconnection process for each project; the amount and date in which the incentive payment was made; and the therms of biomethane injected into the utility's pipeline from each biomethane project. Following the first interconnected biomethane project, the utility shall submit

¹ Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules and Related Enforcement Provisions.

² At page 28.

this annual report to the Director of the Energy Division on January 15 of each year, until this reporting obligation terminates on January 16, 2022.

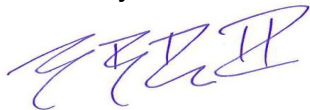
On December 15, 2022, the Commission approved D.22-12-057 *Decision Directing Biomethane Reporting and Directing Pilot Projects to Further Evaluate and Establish Pipeline Injection Standards for Clean Renewable Hydrogen*. OP 3 modifies D.15-06-029 biomethane reporting requirements and directs that biomethane reporting requirements pursuant to D.15-06-029 will sunset after May 1, 2027.

PG&E has one biomethane project that has received an incentive payment through December 31, 2025. Per the reporting requirements in D.16-12-043, PG&E is providing the following information in Attachment A and the accompanying Declaration of Confidentiality:

1. Number of interconnected biomethane projects on its system
2. Name
3. Location
4. Total interconnection Costs
5. Total Gathering Lines Costs
6. Time to Interconnect
7. Date of Incentive Payment
8. Incentive Payment Amount
9. Therms Injected in 2024

Should you have any questions regarding this report, please contact biomethane@pge.com.

Sincerely,



Sidney Bob Dietz II

Director - Regulatory Relations

Attachment A (Confidential Version)

cc: Service List R.13-02-008 (Attachment A – Public Version)
Nick Zanjani, Energy Division (Attachment A – Confidential Version)
Benny Corona, Energy Division (Attachment A – Confidential Version)
renewablegas@cpuc.ca.gov

Attachment A

Summary of Biomethane Incentive Project Information

Requirement	Information	Notes
# of interconnected biomethane projects that have received an incentive payment	1	
Name	Ameresco Keller Canyon RNG LLC	
Location	████ Bailey Road, Bay Point, CA 94565	
Total Interconnection Costs	██████████	Total interconnection costs paid by developer at the issuance of biomethane incentive payment.
Total Gathering Lines Costs	Not Applicable	
Time to Interconnect	5 years, 7 months, 12 days	The start date for this location of the project uses 01/23/19 and the date RNG first flowed was 09/04/24
Date of Incentive Payment	2/12/2025	
Incentive Payment Amount	\$3,000,000.00	
Therms Injected in 2025	██████ Dth	

Confidential