

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



FILED

05/01/26

04:59 PM

R1302008

Order Instituting Rulemaking to Adopt Biomethane
Standards and Requirements, Pipeline Open Access
Rules, and Related Enforcement Provisions.

R.13-02-008
(Filed February 13, 2013)

**SOUTHERN CALIFORNIA GAS COMPANY AND SAN DIEGO GAS & ELECTRIC
COMPANY'S JOINT BIOMETHANE ANNUAL COMBINED REPORT**

ISMAEL BAUTISTA, JR.

Attorney for:
SOUTHERN CALIFORNIA GAS COMPANY
SAN DIEGO GAS & ELECTRIC COMPANY
555 West Fifth Street, Suite 1400, GT14E7
Los Angeles, California 90013
Telephone: (213) 231-5978
Facsimile: (213) 629-9620
E-Mail: IBautista@SoCalGas.com

May 1, 2026

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Adopt Biomethane
Standards and Requirements, Pipeline Open Access
Rules, and Related Enforcement Provisions.

R.13-02-008
(Filed February 13, 2013)

**SOUTHERN CALIFORNIA GAS COMPANY AND SAN DIEGO GAS & ELECTRIC
COMPANY'S JOINT BIOMETHANE ANNUAL COMBINED REPORT**

Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) hereby submit their Joint Biomethane Annual Combined Report (Report) pursuant to Ordering Paragraph (OP) 2 in Decision (D.) 22-12-057.

I. BACKGROUND

On December 19, 2022, the Commission issued the Decision (D.) 22-12-057, Directing Biomethane Reporting and Directing Pilot Projects to Further Evaluate and Establish Pipeline Injection Standards for Clean Renewable Hydrogen. In D.22-12-057, the investor-owned utilities (IOUs) were ordered to annually file a combined biomethane report that provides information regarding each of the following:¹

- a. D.15-06-029 biomethane reporting requirements, which shall sunset in 2027;
- b. D.22-02-025 biomethane reporting requirements;²
- c. Biomethane procurement amounts and costs;
- d. Incremental capital infrastructure and/or operations and maintenance costs for the prior year compared to the estimated levels that were approved³ in their respective Renewable Gas Procurement Plans related to biomethane procurement;
- e. Impacts on ratepayer bills related to biomethane procurement;

¹ D.22-12-057 at 66-67.

² D.22-02-025, OP 31 at 63-64.

³ On December 28, 2022, SoCalGas and SDG&E filed their joint Renewable Gas Procurement Plan (RGPP). As of May 1, 2026, the RGPP has not been approved.

- f. Impacts on disadvantaged communities related to biomethane procurement;
- g. Impacts on vehicle emissions related to biomethane procurement;
- h. Impacts on all other emissions related to biomethane procurement, including carbon monoxide, carbon dioxide, and hydrogen sulfide;
- i. Impacts on water and air quality in communities near biomethane production facilities related to biomethane procurement;
- j. Impacts regarding methane leaks related to biomethane facilities related to biomethane procurement;
- k. Waste byproduct levels used for any GHG-reducing purposes instead of a landfill, *e.g.*, soil amendment, and perfluoroalkyl or polyfluoroalkyl substances removed from waste byproduct related to biomethane procurement;
- l. Attestation from state or local regulatory agency regarding air pollution impact related to biomethane procurement;
- m. Attestation from state of local regulatory agency regarding water pollution impact related to biomethane procurement; and
- n. Attestation regarding purpose-grown crop control standards impact related to biomethane procurement.

II. DISCUSSION

In 2025, SoCalGas and SDG&E executed two biomethane contracts per the guidelines set forth in D.22-02-025, but no biomethane flows occurred for the year 2025. Consequently, SoCalGas and SDG&E have nothing to report for items listed in D.22-12-057, OP 2 (b)-(n). Therefore, in accordance with OP 2 (a) of D.22-12-057, SoCalGas and SDG&E are attaching the D.15-06-029 biomethane reporting requirements (Biomethane Phase II Annual Report), which shall sunset in 2027, that were previously submitted to

Energy Division and served to the R.13-02-008 service list on January 15, 2026. The Biomethane Phase II Annual Report is submitted herein as Attachment A.

Respectfully submitted,

By: /s/ Ismael Bautista, Jr.
Ismael Bautista, Jr.

Attorney for:
SOUTHERN CALIFORNIA GAS COMPANY
SAN DIEGO GAS & ELECTRIC COMPANY
555 West Fifth Street, Suite 1400, GT14E7
Los Angeles, California 90013
Telephone: (213) 231-5978
Facsimile: (213) 629-9620
E-Mail: IBautista@SoCalGas.com

May 1, 2026

ATTACHMENT A



Tamlyn T. Bageris
Regulatory Case Manager
Regulatory Affairs

555 W. Fifth Street, GT14A1
Los Angeles, CA
90013-1011 Tel:
213.231.6260
TTBageris@socalgas.com

January 15, 2026

Ms. Leuwam Tesfai
Energy Division Executive Director
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Subject: Biomethane Phase II Annual Report in Compliance with Decision (D.) 15-06-029 and as modified by D. 16-12-043 and D. 22-12-057

Dear Ms. Tesfai:

In compliance with California Public Utilities Commission (CPUC) Decision (D.) 15-06-029 Regarding the Costs of Compliance with Decision 14-01-034 and Adoption of Biomethane Promotion Policies and Program, Ordering Paragraph 2.H as modified by (D.) 16-02-043 and (D.) 22-12-057, Southern California Gas Company (SoCalGas) and San Diego Gas and Electric (SDG&E), jointly referred to as the Joint Utilities, hereby submit their annual report.

D.16-12-043 modifies D.15-06-029 and provides direction on the annual reporting requirements as follows:

If a biomethane project is interconnected to the gas utility and receives an incentive payment, the utility shall thereafter submit an annual report to the Director of the Energy Division summarizing the following: the number of interconnected biomethane projects on its system; the names and locations of these projects; the total interconnection costs, and, if applicable, the total costs for the gathering lines, for each project; the total amount of time needed for the interconnection process for each project; the amount and date in which the incentive payment was made; and the therms of biomethane injected into the utility's pipelines from each biomethane project. This annual report shall be submitted by the utility to the Director of the Energy Division on January 15 following the first biomethane project interconnected with the utility, and on each subsequent January 15 until this reporting obligation terminates on January 16, 2022.¹

D. 22-12-057, Decision Directing Biomethane Reporting and Directing Pilot Projects to Further Evaluate and Establish Pipeline Injection Standards for Clean Renewable Hydrogen, extended this reporting obligation through 2027.²

¹ D.16-12-043, at 37

² D.22-12-057, at 66

SoCalGas has three biomethane projects that have interconnected and received incentive payment through December 31, 2025. Per the reporting requirements in D.16-12.043, SoCalGas is providing the following information:

- 1) Number of interconnected biomethane projects on its system
- 2) Name
- 3) Location
- 4) Total Interconnection Costs
- 5) Total Gathering Lines Costs
- 6) Time to Interconnect
- 7) Date of Incentive Payment
- 8) Incentive Payment Amount
- 9) Therms Injected in 2025

Attachment A in this report contains third party proprietary information and is marked confidential and provided pursuant to Public Utilities Code § 583 and General Order 66-D.

Should you have any questions regarding this report, please contact Tamlyn Bageris at TTBageris@socalgas.com or (213) 231-6260.

Sincerely,

/s/ Tamlyn T. Bageris

Tamlyn T. Bageris
Case Manager, Regulatory Affairs

CC:

Benny Corona, CPUC Energy Division
Nick Zanjani, CPUC Energy Division
Division Service List R.13-02-008

Attachments

**BEFORE THE PUBLIC UTILITIES
COMMISSION OF THE STATE OF CALIFORNIA**

**DECLARATION OF FRANK LOPEZ
REGARDING CONFIDENTIALITY OF CERTAIN DATA/
DOCUMENTS PURSUANT TO D.25-01-005**

I, Frank Lopez, do declare as follows:

1. I am the Director of Regional Public Affairs & Customer Energy Solutions for Southern California Gas Company (“SoCalGas”). I have been delegated authority to sign this declaration by Andy Carrasco, Vice President, Communications & Regional Stakeholder Engagement. I have reviewed the confidential information included within the Biomethane Phase II Annual Report, submitted concurrently herewith (the “Annual Report”). I am personally familiar with the facts in this Declaration and, if called upon to testify, I could and would testify to the following based upon my personal knowledge and/or information and belief.
2. I hereby provide this Declaration in accordance with PUC Section 583, Decision (“D.”)25-01- 005 and General Order (“GO”) 66-D Revision 3 to demonstrate that the confidential information (“Protected Information”) provided in Annual Report is within the scope of data protected as confidential under applicable law.
3. In accordance with the narrative justification described in Attachment A, the Protected Information should be protected from public disclosure.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed this 13th day of January 2025, at Los Angeles, California.

Frank Lopez

Frank Lopez
Director, Regnl. PA & Cust. Engy. Sol.

ATTACHMENT A

SoCalGas Request for Confidentiality On the following Protected Information in its Annual Report

Location of Protected Information	Legal Citations	Narrative Justification
Annual Report - Attachment “A” Total Interconnection Costs Total Gathering Line Costs Therms Injected in 2025	Non-Public Company Financial Information/Market Sensitive Information: Gov’t Code § 6254(k), 6254.7(d), Evid. Code § 1060, Civil Code § 3426 et seq.	The Protected Information listed on the “Attachment A” within the Annual Report is market sensitive information that, if revealed, could place the interconnector at an unfair business disadvantage because it provides specific information regarding the project cost and the interconnector’s operating details.

Confidential and Protected Materials Pursuant to PUC Section 583, General Order 66-D Revision 3, and D.25-01-005.

Attachment A

Information highlighted in grey is Confidential and Protected Materials Pursuant to PUC
Section 583, GO 66-D Revision 3, and D.25-01-005

# of interconnected biomethane projects	3
---	---

Name	CalBioGas North Visalia LLC ¹
Location	31287 Road 68, Goshen, CA 93291
Total Interconnection Costs	
Total Gathering Lines Costs	
Time to Interconnect ¹	1,457 days
Date of Incentive Payment	7/21/2025
Incentive Payment Amount	\$2,964,775
Therms Injected in 2025	

Name	CalBioGas South Tulare LLC ²
Location	17211 Road 96, Tulare, CA 93274
Total Interconnection Costs	
Total Gathering Lines Costs	
Time to Interconnect ²	1,381 days
Date of Incentive Payment	7/21/2025
Incentive Payment Amount	\$5,000,000
Therms Injected in 2025	

¹ Time to interconnect is measured by the number of days from when the Interconnect Capacity Study was executed (5/21/2021) to when the 30/40 flow testing was completed (5/17/2025). The interconnection process time is project specific and is dependent on the interconnector's overall project schedule and performance of both parties.

² Time to interconnect is measured by the number of days from when the Interconnect Capacity Study was executed (8/5/2021) to when the 30/40 flow test was completed (5/17/2025). The interconnection process time is project specific and is dependent on the interconnector's overall project schedule and performance of both parties.

Confidential and Protected Materials Pursuant to PUC Section 583, General Order 66-D Revision 3, and D.25-01-005.

Name	CalBioGas Buttonwillow LLC ³
Location	28007 7th Standard Rd, Buttonwillow CA 93206
Total Interconnection Costs	██████████
Total Gathering Lines Costs	██████████
Time to Interconnect ³	1,044 days
Date of Incentive Payment	7/21/2025
Incentive Payment Amount	\$5,000,000
Therms Injected in 2025	██████████

³ Time to interconnect is measured by the number of days from when the Interconnect Capacity Study was executed (7/8/2022) to when the 30/40 flow testing was completed (5/17/2025). The interconnection process time is project specific and is dependent on the interconnector's overall project schedule and performance of both parties.