



**FILED**

04/29/26

03:25 PM

H2507005

# Exhibit B

February 25, 2026

Caroline Thomas Jacobs  
Director  
Office of Energy Infrastructure Safety  
715 P Street, 15th Floor  
Sacramento, CA 95814

Re: Revised PacifiCorp Q4 2020 Quarterly Initiative Update

Ms. Jacobs:

PacifiCorp is aware of certain errors in its Wildfire Mitigation Plan Quarterly Initiative Update for the fourth quarter of 2020 (the “Q4 2020 QIU”), submitted to the Wildfire Safety Division of the California Public Utilities Commission on April 1, 2021. For certain initiatives, the target units and/or the target figure reported in the Q4 2020 QIU did not match the targets in PacifiCorp’s 2020 Wildfire Mitigation Plan (“WMP”).

PacifiCorp hereby submits a revised Q4 2020 QIU, attached as Exhibit A, that corrects these and other errors. Additionally, a redline comparing the revised submission to the originally submitted Q4 2020 QIU is attached as Exhibit B. The specific corrections are further described in the table attached as Exhibit C.

In the interest of transparency, this cover letter explains some of PacifiCorp’s decisions in revising the QIU.

I. Asset Inspection Initiatives

A. Methodology for Conversion from Facilities to Line Miles

PacifiCorp’s 2020 WMP stated the targets for certain asset inspection initiatives (Initiatives 5.3.4.1, 5.3.4.2, 5.3.4.6, 5.3.4.11, and 5.3.4.12), in terms of line miles, but PacifiCorp tracks these inspections internally in terms of facilities or structures (not line miles).

To convert facilities or structures to line miles, PacifiCorp began by re-pulling data from its Facility Point Inspection (FPI) system for the number of facilities inspected in 2020. As reflected in the chart below, there was some variation between the data re-pulled from FPI and the number of facilities or structures reported in the Q4 2020 QIU. The number of inspections for Transmission Detailed Inspections (Initiative 5.3.4.2) and Transmission Patrol Inspections (Initiative 5.3.4.12) is higher than what was originally reported in the Q4 2020 QIU because of an apparent error in the original reporting.

<b>Initiative</b>	<b>No. of Facilities Inspected per Q4 2020 QIU</b>	<b>No. of Facilities Inspected per FPI Data</b>	<b>Notes</b>
Distribution Detailed Inspections (Initiative 5.3.4.1)	10,155	10,011	The detailed inspection numbers in this chart reflect only standalone detailed inspections, not detailed inspections completed as part of intrusive pole inspections. <i>See infra</i> , pp. 3–4.
Transmission Detailed Inspections (Initiative 5.3.4.2)	1,188	2,847	The detailed inspection numbers in this chart reflect only standalone detailed inspections, not detailed inspections completed as part of intrusive pole inspections. <i>See infra</i> , pp. 3–4.
Intrusive Pole Inspections (Initiative 5.3.4.6)	3,208	3,668	For the reasons explained below, the numbers in this chart include some poles that were scheduled for an intrusive pole inspection, but that were marked as having received a detailed inspection. <i>See infra</i> , p. 3.
Distribution Patrol Inspections (Initiative 5.3.4.11)	46,281	53,998	
Transmission Patrol Inspections (Initiative 5.3.4.12)	1,654	14,983	

After re-pulling the data, PacifiCorp converted facilities or structures to line miles using GIS data of its system from Q4 2020. Specifically, PacifiCorp aligned GPS data from its inspections with its GIS data for the associated structures or facilities and thereby identified the individual line spans where a structure or facility was inspected. Using its GIS span length data, PacifiCorp then calculated total line miles inspected by adding together the lengths of all relevant spans. In doing so, PacifiCorp counted the upstream and downstream span for each facility.

**B. Intrusive Pole Inspections (Initiative 5.3.4.6)**

PacifiCorp’s General Order 165 targets for intrusive pole inspections include all poles on a given transmission line or all poles within a one-mile distribution grid, even though some poles may not be subject to an intrusive inspection (because, e.g., the pole is a steel pole). When PacifiCorp implements its plan for intrusive pole inspections, other poles may not receive treatment (e.g., because the pole is on school property or because a customer refuses).

If a pole is not subject to an intrusive inspection, an inspector may log the inspection as a “detailed” inspection rather than an intrusive pole inspection. For purposes of reporting, PacifiCorp counted poles that were scheduled for an intrusive pole inspection, but which the inspector marked as having received a detailed inspection, towards the actuals for intrusive pole inspections. The following chart shows the breakdown of the inspection types reported for poles scheduled to receive an intrusive inspection in 2020:

	<b>Scheduled for Intrusive Pole Inspection, Marked as Detailed Inspection</b>	<b>Scheduled for Intrusive Pole Inspection, Marked as Intrusive Pole Inspection</b>	<b>Totals</b>
Distribution	23	3,205	3,228
Transmission	76	364	440

This approach is consistent with the process by which PacifiCorp develops targets for these inspections: Because the targets include poles that are not subject to intrusive pole inspections (e.g., steel poles), the actuals include those poles as well. PacifiCorp used the same approach in reporting on its intrusive pole inspections from 2021 to 2025. PacifiCorp can provide a breakdown of the inspection types reported for poles scheduled to receive an intrusive inspection for 2021 to 2025 upon request.

**C. Detailed Inspection Initiatives (5.3.4.1 and 5.3.4.2)**

The line-mile figures for detailed asset management inspections (Initiatives 5.3.4.1 and 5.3.4.2) in the revised QIU reflect the line miles associated with standalone detailed inspections and the line miles associated with detailed inspections that occur in conjunction with intrusive pole inspections. Under PacifiCorp policy, every pole that receives an intrusive inspection also receives a detailed inspection. When a contractor reports on these inspections, the contractor typically reports them as intrusive pole inspections (unless the intrusive pole inspection did not occur, as noted above, in which case the contractor would report a detailed inspection). To account for the detailed inspections that occur with every intrusive pole inspection, PacifiCorp added the line miles for standalone detailed inspections together with the line miles for intrusive pole inspections. Specifically, for initiative 5.3.4.2 (Transmission Detailed Inspections), PacifiCorp added the line miles for detailed inspections of transmission lines together with the line miles for intrusive pole inspections of transmission poles, and for initiative 5.3.4.1 (Distribution Detailed Inspections),

PacifiCorp added the line miles for detailed inspections of distribution lines together with the line miles for intrusive pole inspections of distribution poles.<sup>1</sup>

D. Discrepancies Between the Revised QIU and 2020 QDR

PacifiCorp notes that there are some discrepancies between the final line-mile figures reported in the revised QIU and the line miles that PacifiCorp reported in the 2020 Quarterly Data Report. Despite investigation, the Company is not currently able to explain how it converted facilities to line miles for purposes of the 2020 QDR that was submitted in March 2021.

<b>Initiative</b>	<b>Line Miles Reported in 2020 QDR</b>	<b>Line Miles Reported in Revised QIU</b>
Distribution Detailed Inspections (Initiative 5.3.4.1)	605	538
Transmission Detailed Inspections (Initiative 5.3.4.2)	226	224
Distribution Patrol Inspections (Initiative 5.3.4.11)	1,945	1,724
Transmission Patrol Inspections (Initiative 5.3.4.12)	767	704

II. Vegetation Management Inspection Initiatives

In the 2020 WMP, PacifiCorp’s detailed vegetation inspection initiatives (Initiatives 5.3.5.2 and 5.3.5.3) included a description of the Company’s detailed *and* patrol vegetation inspection programs. The 2020 WMP did not include a separate target for patrol vegetation inspection initiatives. In the revised QIU, PacifiCorp’s reporting on its detailed inspections therefore groups these inspections together. In other words, the revised QIU’s reporting on the detailed vegetation inspection initiative for distribution lines represents the sum of detailed and patrol vegetation inspections on distribution lines completed in 2020, and the reporting on the

---

<sup>1</sup> As noted, 99 poles scheduled for intrusive pole inspections were marked as having received a detailed inspection. PacifiCorp counted those 99 poles towards the actuals for intrusive pole inspections; it did not additionally count those 99 poles towards the actuals for standalone detailed inspections. In other words, PacifiCorp did not double count the 99 poles in the totals for initiatives 5.3.4.1 and 5.3.4.2.

detailed vegetation inspection initiative for transmission lines represents the sum of detailed and patrol vegetation inspections on transmission lines completed in 2020.

III. Fire Risk Monitoring (Initiative 5.3.2.5) and Data Governance (Initiative 5.3.7.1)

PacifiCorp updated the targets for these initiatives to reflect the qualitative targets from the 2020 WMP, rather than the financial figures that were included in the original Q4 2020 QIU. The employees most involved in these programs have since left the Company, so it cannot provide a qualitative update on work related to these initiatives in 2020.

IV. Other Aspects of the QIU

The Company's focus in revising the QIU has been to correct factual errors in its original submission, particularly targets that were misstated as between the QIU and the Company's 2020 WMP. Hence, the Company did not update the "status" or "corrective actions" columns in the revised QIU. The Company also did not add initiatives that were not addressed in its original QIU.

Please let us know should you have any questions or concerns regarding this submission.

Respectfully submitted,

*Carrie Laird*

Carrie Laird  
Vice President, Wildfire Mitigation &  
Emergency Operations  
PacifiCorp

cc: Shafi Mohammed, OEIS, Chief Data Officer

NOTE: This includes sample data from PG&E for										WMP Page Number		QuantTarget		ProjectedQ				QuantActual				AnnualQuant				Status	CorrectiveAction/OnHold	
Submission UtilityID	Submission Date	WMPInitiativeCategory	WMPInitiativeCategory	WMPInitiativeActivity	ActivityName ID	WMPInitiativeActivity	UtilityInitiativeName	InitiativeActivity ID	WMPInitiativeCode	WMP Page Number	QuantTarget	AnnualQuant	ProjectedQ useProg useQ1	ProjectedQ useProg useQ2	ProjectedQ useProg useQ3	ProjectedQ useProg useQ4	QuantActual ProgressQ1	QuantActual ProgressQ2	QuantActual ProgressQ3	QuantActual ProgressQ4	AnnualQuant	QuantActual ProgressQ1	QuantActual ProgressQ2	QuantActual ProgressQ3	QuantActual ProgressQ4	Status	CorrectiveAction/OnHold	
PC	2/25/2026	Risk Assessment & Mapping	5.3.1.	A summarized risk map that shows the overall ignition probability and estimated wildfire consequence along the electric lines and equipment	RA-1	1	Risk Modeling Platform	001	PC_Risk Assessment & Mapping_A summarized risk map that shows the overall ignition probability and estimated wildfire consequence along the electric lines and equipment _001_2026	107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	In Progress	
PC	2/25/2026	Situational Awareness & Forecasting	5.3.2.	Advanced weather monitoring and weather stations	SA-1	1	Installation of Weather Stations	002	PC_Situational Awareness & Forecasting_Advanced weather monitoring and weather stations_002_2026	132	Weather Stations	10	-	-	-	2	-	-	-	2	N/A	-	-	-	-	-	Delayed	Delays in siting and installation; iterative and longer process to ensure quality data is received. All remaining weather stations from 2025 are purchased and in the process of being installed prior to fire season
PC	2/25/2026	Situational Awareness & Forecasting	5.3.2.	Continuous monitoring sensors	SA-3	2	Pilot 1: DFA	003	PC_Situational Awareness & Forecasting_Continuous monitoring sensors_003_2026	132	Devices / Projects	4	-	-	-	10	-	-	-	10	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Situational Awareness & Forecasting	5.3.2.	Personnel monitoring areas of electric lines and equipment in elevated fire risk conditions	PS-5	5	Fire Risk Monitoring	004	PC_Situational Awareness & Forecasting_Personnel monitoring areas of electric lines and equipment in elevated fire risk conditions_004_2026	128	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	In Progress	Prepare operational and support teams to activation process; evaluate effectiveness of real-time monitoring function; determine needed changes and inform stakeholders.	
PC	2/25/2026	Grid Design & System Hardening	5.3.3.	Circuit breaker maintenance and installation to de-energize lines upon detecting a fault		2	Circuit Breaker Maintenance	005	PC_Grid Design & System Hardening_Circuit breaker maintenance and installation to de-energize lines upon detecting a fault_005_2026	138	-	-	-	-	-	-	-	-	-	-	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Grid Design & System Hardening	5.3.3.	Covered conductor installation	AH-5	3	Covered Conductor	006	PC_Grid Design & System Hardening_Covered conductor installation_006_2026	139	Line-Miles	38	-	-	-	1	-	-	-	1	N/A	-	-	-	-	-	Delayed	Significantly delays due to start up efforts and onboarding contractors to support the design and estimating phase of the projects.
PC	2/25/2026	Grid Design & System Hardening	5.3.3.	Crossarm maintenance, repair, and replacement		5	Crossarm Replacement	007	PC_Grid Design & System Hardening_Crossarm maintenance, repair, and replacement_007_2026	144	-	-	-	-	-	-	-	-	-	-	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Grid Design & System Hardening	5.3.3.	Distribution pole replacement and reinforcement, including with composite poles	AH-2	6	Targeted Pole Replacement	008	PC_Grid Design & System Hardening_Distribution pole replacement and reinforcement, including with composite poles_008_2026	145	Poles	189	-	-	-	29	-	-	-	29	N/A	-	-	-	-	-	In Progress	Scope of project fully defined and aligned with the targeted installation of covered conductor in 2020 resulting in a re-phasing of stand-alone pole replacements; Future delays not anticipated
PC	2/25/2026	Grid Design & System Hardening	5.3.3.	Installation of system automation equipment	AH-4	9	Relay/Recloser Replacement	009	PC_Grid Design & System Hardening_installation of system automation equipment_009_2026	153	Devices / Projects	31	-	-	-	28	-	-	-	28	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Asset Management & Inspections	5.3.4.	Detailed inspections of distribution electric lines and equipment		1	Distribution Detailed Inspections	010	PC_Asset Management & Inspections_Detailed inspections of distribution electric lines and equipment_010_2026	208	Line-Miles	605	-	-	-	538	-	-	-	538	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Asset Management & Inspections	5.3.4.	Detailed inspections of transmission electric lines and equipment		2	Transmission Detailed Inspections	011	PC_Asset Management & Inspections_Detailed inspections of transmission electric lines and equipment_011_2026	208	Line-Miles	122	-	-	-	224	-	-	-	224	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Asset Management & Inspections	5.3.4.	Infrared inspections of transmission electric lines and equipment	IN-5	5	LIAM/Infrared Transmission Lines	012	PC_Asset Management & Inspections_Infrared inspections of transmission electric lines and equipment_012_2026	209	Line-Miles	232	-	-	-	866	-	-	-	866	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Asset Management & Inspections	5.3.4.	Intrusive pole inspections		6	Intrusive Pole Inspections	013	PC_Asset Management & Inspections_Intrusive pole inspections_013_2026	209	Line-Miles	150	-	-	-	159	-	-	-	159	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Asset Management & Inspections	5.3.4.	Patrol inspections of distribution electric lines and equipment		11	Distribution Patrol Inspections	014	PC_Asset Management & Inspections_Patrol inspections of distribution electric lines and equipment_014_2026	210	Line-Miles	1,941	-	-	-	1,724	-	-	-	1,724	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Asset Management & Inspections	5.3.4.	Patrol inspections of transmission electric lines and equipment		12	Transmission Patrol Inspections	015	PC_Asset Management & Inspections_Patrol inspections of transmission electric lines and equipment_015_2026	210	Line-Miles	657	-	-	-	704	-	-	-	704	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Asset Management & Inspections	5.3.4.	Quality assurance / quality control of inspections		14	Inspection QA/QC	016	PC_Asset Management & Inspections_Quality assurance / quality control of inspections_016_2026	203	-	-	-	-	-	-	-	-	-	-	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Asset Management & Inspections	5.3.4.	Substation inspections		15	Substation Inspections	017	PC_Asset Management & Inspections_Substation inspections_017_2026	211	Inspections	444	-	-	-	444	-	-	-	444	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Vegetation Management & Inspections	5.3.5.	Detailed inspections of vegetation around distribution electric lines and equipment		2	Distribution Detailed Inspections of Vegetation	018	PC_Vegetation Management & Inspections_Detailed inspections of vegetation around distribution electric lines and equipment_018_2026	251	Line-Miles	825	-	-	-	1,924	-	-	-	1,924	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Vegetation Management & Inspections	5.3.5.	Detailed inspections of vegetation around transmission electric lines and equipment		3	Transmission Detailed Inspections of Vegetation	019	PC_Vegetation Management & Inspections_Detailed inspections of vegetation around transmission electric lines and equipment_019_2026	251	Line-Miles	345	-	-	-	533	-	-	-	533	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Vegetation Management & Inspections	5.3.5.	Fuel management and reduction of "lash" from vegetation management activities		5	Expanded Pole Clearing	020	PC_Vegetation Management & Inspections_Fuel management and reduction of "lash" from vegetation management activities_020_2026	248	Poles	2,768	-	-	-	2,164	-	-	-	2,164	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Vegetation Management & Inspections	5.3.5.	Patrol inspections of vegetation around distribution electric lines and equipment	VM-1	11	WM Readiness Patrol: Dist	021	PC_Vegetation Management & Inspections_Patrol inspections of vegetation around distribution electric lines and equipment_021_2026	233	-	-	-	-	-	-	-	-	-	-	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Vegetation Management & Inspections	5.3.5.	Patrol inspections of vegetation around transmission electric lines and equipment	VM-1	12	WM Readiness Patrol: Trans	022	PC_Vegetation Management & Inspections_Patrol inspections of vegetation around transmission electric lines and equipment_022_2026	234	-	-	-	-	-	-	-	-	-	-	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Vegetation Management & Inspections	5.3.5.	Quality assurance / quality control of inspections		13	Vegetation QA/QC	023	PC_Vegetation Management & Inspections_Quality assurance / quality control of inspections_023_2026	235	-	-	-	-	-	-	-	-	-	-	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Vegetation Management & Inspections	5.3.5.	Vegetation management to achieve clearances around electric lines and equipment		20	Vegetation Cycle Clearing	024	PC_Vegetation Management & Inspections_Vegetation management to achieve clearances around electric lines and equipment_024_2026	256	Line-Miles	3,195	-	-	-	2,457	-	-	-	2,457	N/A	-	-	-	-	-	In Progress	
PC	2/25/2026	Data Governance	5.3.7.	Centralized repository for data		1	Data Governance	025	PC_Data Governance_Centralized repository for data_025_2026	276	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	In Progress	Develop methods to ensure programmatic associations among data sources; evaluate frequent refresh cycle for assessment on interim performance as compared to these data sources (i.e. outages and weather, ignitions and fire weather warnings, etc.)	
PC	2/25/2026	Stakeholder Cooperation & Community Engagement	5.3.10.	Community engagement		1	Community Engagement	026	PC_Stakeholder Cooperation & Community Engagement_Community engagement_026_2026	317	-	-	-	-	-	-	-	-	-	-	N/A	-	-	-	-	-	In Progress	

NOTE: To add more rows, highlight the current last row of the table, copy, and paste directly below the last row

NOTE: This includes sample data from P&E for reference as an example. Remove example data when filing out

UtilityID	Submission Date	WMPInitiativeCategory	WMPInitiativeSubCategory	WMPInitiativeActivity	ActivityID	WMPInitiativePriority	WMPInitiativeCode	WMPPageNumber	QuantTarget	AnnualQuantTarget	ProjectedQuant ProgressQ1	ProjectedQuant ProgressQ2	ProjectedQuant ProgressQ3	ProjectedQuant ProgressQ4	QuantActualFY	QuantActualFY ProgressQ1	QuantActualFY ProgressQ2	QuantActualFY ProgressQ3	QuantActualFY ProgressQ4	AnnualQuantTarget	QuantActualFY ProgressQ1	QuantActualFY ProgressQ2	QuantActualFY ProgressQ3	QuantActualFY ProgressQ4	Status	CorrectiveActions/Delayed
PC	4/1/2021	Risk Assessment & Mapping	5.3.1.	A summarized risk map that shows the overall ignition probability and estimated wildfire consequence along the electric lines and equipment	RA-1	1	PC_Risk Assessment & Mapping_A summarized risk map that shows the overall ignition probability and estimated wildfire consequence along the electric lines and equipment_001_2021	122	Financial Reporting (M)	1,686,000	-	-	-	1,686,000	-	-	-	1,686,000	N/A	-	-	-	-	In Progress		
PC	4/1/2021	Situational Awareness & Forecasting	5.3.2.	Advanced weather monitoring and weather stations	SA-1	1	PC_Situational Awareness & Forecasting_Advanced weather monitoring and weather stations_002_2021	123	Weather Stations	10	-	-	-	2	-	-	-	2	N/A	-	-	-	-	2	Delayed	Delays in string and installation; iterative and longer process to ensure quality data is received. All remaining weather stations from 2020 are purchased and in the process of being installed prior to fire season
PC	4/1/2021	Situational Awareness & Forecasting	5.3.2.	Continuous monitoring sensors	SA-3	2	PC_Situational Awareness & Forecasting_Continuous monitoring sensors_003_2021	124	Devices / Projects	4	-	-	-	10	-	-	-	10	N/A	-	-	-	-	10	In Progress	
PC	4/1/2021	Situational Awareness & Forecasting	5.3.2.	Personnel monitoring areas of electric lines and equipment in elevated fire risk conditions	PS-5	5	PC_Situational Awareness & Forecasting_Personnel monitoring areas of electric lines and equipment in elevated fire risk conditions_004_2021	128	Financial Reporting (M)	5075,043	-	-	-	5075,043	-	-	-	5075,043	N/A	-	-	-	-	5075,043	In Progress	
PC	4/1/2021	Grid Design & System Hardening	5.3.3.	Circuit breaker maintenance and installation to de-energize lines upon detecting a fault		2	PC_Grid Design & System Hardening_Circuit breaker maintenance and installation to de-energize lines upon detecting a fault_005_2021	128	Financial Reporting (M)	5448	-	-	-	5448	-	-	-	5448	N/A	-	-	-	-	5448	In Progress	
PC	4/1/2021	Grid Design & System Hardening	5.3.3.	Covered conductor installation	AH-5	3	PC_Grid Design & System Hardening_Covered conductor installation_006_2021	140	Line Miles	38	-	-	-	1	-	-	-	1	N/A	-	-	-	-	1	Delayed	Significantly delays due to start up efforts and onboarding contractors to support the design and estimating phase of the projects
PC	4/1/2021	Grid Design & System Hardening	5.3.3.	Crossarm maintenance, repair, and replacement		5	PC_Grid Design & System Hardening_Crossarm maintenance, repair, and replacement_007_2021	498	Financial Reporting (M)	6273,000	-	-	-	6273,000	-	-	-	6273,000	N/A	-	-	-	-	6273,000	In Progress	
PC	4/1/2021	Grid Design & System Hardening	5.3.3.	Distribution pole replacement and reinforcement, including with composite poles	AH-2	6	PC_Grid Design & System Hardening_Distribution pole replacement and reinforcement, including with composite poles_008_2021	599	Poles	189	-	-	-	29	-	-	-	29	N/A	-	-	-	-	29	In Progress	Scope of project fully defined and aligned with the targeted installation of covered conductor in 2020 resulting in a re-phasing of stand-alone pole replacements; future delays not anticipated
PC	4/1/2021	Grid Design & System Hardening	5.3.3.	Installation of system automation equipment	AH-4	9	PC_Grid Design & System Hardening_Installation of system automation equipment_009_2021	126	Devices / Projects	28	-	-	-	28	-	-	-	28	N/A	-	-	-	-	28	In Progress	
PC	4/1/2021	Asset Management & Inspections	5.3.4.	Detailed inspections of distribution electric lines and equipment		1	PC_Asset Management & Inspections_Detailed inspections of distribution electric lines and equipment_010_2021	144	Financial Reporting (M)	10,444,000	-	-	-	10,444,000	-	-	-	10,444,000	N/A	-	-	-	-	10,444,000	In Progress	
PC	4/1/2021	Asset Management & Inspections	5.3.4.	Detailed inspections of transmission electric lines and equipment		2	PC_Asset Management & Inspections_Detailed inspections of transmission electric lines and equipment_011_2021	144	Financial Reporting (M)	4,488,724	-	-	-	4,488,724	-	-	-	4,488,724	N/A	-	-	-	-	4,488,724	In Progress	
PC	4/1/2021	Asset Management & Inspections	5.3.4.	Infrared inspections of transmission electric lines and equipment	IN-5	5	PC_Asset Management & Inspections_Infrared inspections of transmission electric lines and equipment_012_2021	144	Line Miles	866	-	-	-	866	-	-	-	866	N/A	-	-	-	-	866	In Progress	
PC	4/1/2021	Asset Management & Inspections	5.3.4.	Intrusive pole inspections		6	PC_Asset Management & Inspections_Intrusive pole inspections_013_2021	144	Financial Reporting (M)	2,208,150	-	-	-	2,208,150	-	-	-	2,208,150	N/A	-	-	-	-	2,208,150	In Progress	
PC	4/1/2021	Asset Management & Inspections	5.3.4.	Patrol inspections of distribution electric lines and equipment		11	PC_Asset Management & Inspections_Patrol inspections of distribution electric lines and equipment_014_2021	144	Financial Reporting (M)	46,281,774	-	-	-	46,281,774	-	-	-	46,281,774	N/A	-	-	-	-	46,281,774	In Progress	
PC	4/1/2021	Asset Management & Inspections	5.3.4.	Patrol inspections of transmission electric lines and equipment		12	PC_Asset Management & Inspections_Patrol inspections of transmission electric lines and equipment_015_2021	144	Financial Reporting (M)	2,664,704	-	-	-	2,664,704	-	-	-	2,664,704	N/A	-	-	-	-	2,664,704	In Progress	
PC	4/1/2021	Asset Management & Inspections	5.3.4.	Quality assurance / quality control of inspections		14	PC_Asset Management & Inspections_Quality assurance / quality control of inspections_016_2021	144	Financial Reporting (M)	646	-	-	-	646	-	-	-	646	N/A	-	-	-	-	646	In Progress	
PC	4/1/2021	Asset Management & Inspections	5.3.4.	Substation inspections		15	PC_Asset Management & Inspections_Substation inspections_017_2021	144	Inspections	444	-	-	-	444	-	-	-	444	N/A	-	-	-	-	444	In Progress	
PC	4/1/2021	Vegetation Management & Inspections	5.3.5.	Detailed inspections of vegetation around distribution electric lines and equipment		2	PC_Vegetation Management & Inspections_Detailed inspections of vegetation around distribution electric lines and equipment_018_2021	144	Line Miles	600	-	-	-	600	-	-	-	600	N/A	-	-	-	-	600	In Progress	
PC	4/1/2021	Vegetation Management & Inspections	5.3.5.	Detailed inspections of vegetation around transmission electric lines and equipment		3	PC_Vegetation Management & Inspections_Detailed inspections of vegetation around transmission electric lines and equipment_019_2021	144	Line Miles	246	-	-	-	246	-	-	-	246	N/A	-	-	-	-	246	In Progress	
PC	4/1/2021	Vegetation Management & Inspections	5.3.5.	Fuel management and reduction of "slash" from vegetation management activities		5	PC_Vegetation Management & Inspections_Fuel management and reduction of "slash" from vegetation management activities_020_2021	144	Poles	2,164	-	-	-	2,164	-	-	-	2,164	N/A	-	-	-	-	2,164	In Progress	
PC	4/1/2021	Vegetation Management & Inspections	5.3.5.	Patrol inspections of vegetation around distribution electric lines and equipment	VM-1	11	PC_Vegetation Management & Inspections_Patrol inspections of vegetation around distribution electric lines and equipment_021_2021	144	Line Miles	284	-	-	-	284	-	-	-	284	N/A	-	-	-	-	284	In Progress	
PC	4/1/2021	Vegetation Management & Inspections	5.3.5.	Patrol inspections of vegetation around transmission electric lines and equipment	VM-1	12	PC_Vegetation Management & Inspections_Patrol inspections of vegetation around transmission electric lines and equipment_022_2021	144	Line Miles	228	-	-	-	228	-	-	-	228	N/A	-	-	-	-	228	In Progress	
PC	4/1/2021	Vegetation Management & Inspections	5.3.5.	Quality assurance / quality control of inspections		14	PC_Vegetation Management & Inspections_Quality assurance / quality control of inspections_023_2021	144	Line Miles	2,002	-	-	-	2,002	-	-	-	2,002	N/A	-	-	-	-	2,002	In Progress	
PC	4/1/2021	Vegetation Management & Inspections	5.3.5.	Vegetation management to achieve clearances around electric lines and equipment		20	PC_Vegetation Management & Inspections_Vegetation management to achieve clearances around electric lines and equipment_024_2021	144	Financial Reporting (M)	56,099,260	-	-	-	56,099,260	-	-	-	56,099,260	N/A	-	-	-	-	56,099,260	In Progress	
PC	4/1/2021	Data Governance	5.3.7.	Centralized repository for data		1	PC_Data Governance_Centralized repository for data_025_2021	126	Financial Reporting (M)	1,686,000	-	-	-	1,686,000	-	-	-	1,686,000	N/A	-	-	-	-	1,686,000	In Progress	
PC	4/1/2021	Stakeholder Cooperation & Community Engagement	5.3.10.	Community engagement		1	PC_Stakeholder Cooperation & Community Engagement_Community engagement_026_2021	144	Financial Reporting (M)	636,424	-	-	-	636,424	-	-	-	636,424	N/A	-	-	-	-	636,424	In Progress	

NOTE: To add more rows, highlight the current last row of the table, copy, and paste directly below the last row

Cell	Original Input	Revised Input	Reason for Revision
K2	122	107	Revised to reflect that the 2020 WMP discussed Initiative 5.3.1.1 (Risk Modeling Platform) beginning on page 107, not page 122.
L2	Financial Reporting (\$)	[Blank]	Revised to reflect that the 2020 WMP did not include an annual quantitative target for Initiative 5.3.1.1 (Risk Modeling Platform).
M2 Q2 U2	\$186,000	[Blank]	Revised to reflect that the 2020 WMP did not include an annual quantitative target for Initiative 5.3.1.1 (Risk Modeling Platform).
K3	123	132	Revised to reflect that the annual target for Initiative 5.3.2.1 (Advanced Weather Monitoring and Weather Stations) appears on page 132 of the 2020 WMP, not page 123.
K4	128	132	Revised to reflect that the target for Initiative 5.3.2.2 (Continuous Monitoring Sensors) appears on page 132 of the 2020 WMP, not page 128.
L5	Financial Reporting (\$)	[Blank]	Revised to reflect that the 2020 WMP's target for Initiative 5.3.2.5 (Fire Risk Monitoring) was not financial; it was qualitative.
M5 Q5 U5	\$975,913	[Blank]	Revised to reflect that the 2020 WMP's target for Initiative 5.3.2.5 (Fire Risk Monitoring) was not financial; it was qualitative.
V5	N/A	Prepare operational and support teams to activation process; evaluate effectiveness of real-	Revised to include a summary of the 2020 WMP's qualitative target for Initiative 5.3.2.5 (Fire Risk Monitoring).

Q4 2020 QIU Revisions

		time monitoring function, determine needed changes and inform stakeholders.	
K6	129	138	Revised to reflect that the 2020 WMP discussed Initiative 5.3.3.2 (Circuit Breaker Maintenance) beginning on page 138, not page 129.
L6	Financial Reporting (\$)	[Blank]	Revised to reflect that the 2020 WMP did not provide a quantitative target for Initiative 5.3.3.2 (Circuit Breaker Maintenance).
M6 Q6 U6	\$148	[Blank]	Revised to reflect that the 2020 WMP did not provide a quantitative target for Initiative 5.3.3.2 (Circuit Breaker Maintenance).
K7	130	139	Revised to reflect that the annual target for Initiative 5.3.3.3 (Covered Conductor) appears on page 139 of the 2020 WMP, not page 130.
K8	131	144	Revised to reflect that the 2020 WMP discussed Initiative 5.3.3.5 (Crossarm Replacement) beginning on page 144, not page 131.
L8	Financial Reporting (\$)	[Blank]	Revised to reflect that the 2020 WMP did not include an annual quantitative target for Initiative 5.3.3.5 (Crossarm Replacement).
M8 Q8 U8	\$272,000	[Blank]	Revised to reflect that the 2020 WMP did not include an annual quantitative target for Initiative 5.3.3.5 (Crossarm Replacement).
K9	131	145	Revised to reflect that the annual target for Initiative 5.3.3.6 (Targeted Pole Replacement) appears on page 145 of the 2020 WMP, not page 131.
K10	136	153	Revised to reflect that the annual target for Initiative 5.3.3.9 (Relay/Recloser Replacement) appears on page 153 of the 2020 WMP, not page 136.

Q4 2020 QIU Revisions

M10	28	31	Revised to reflect that the 2020 WMP's target for Initiative 5.3.3.9 (Relay/Recloser Replacement) was 31 projects, not 28 projects.
K11	144	208	Revised to reflect that the annual target for Initiative 5.3.4.1 (Detailed Inspections of Distribution Electric Lines and Equipment) appears on page 208 of the 2020 WMP, not page 144.
L11	Facilities	Line-Miles	Revised to reflect that the 2020 WMP's annual target for Initiative 5.3.4.1 (Detailed Inspections of Distribution Electric Lines and Equipment) was stated in line-miles, not facilities.
M11	10,155	605	Revised to reflect that the 2020 WMP's annual target for Initiative 5.3.4.1 (Detailed Inspections of Distribution Electric Lines and Equipment) was 605 line-miles, not 10,155 facilities.
Q11	10,155	538	Revised to state PacifiCorp's performance on Initiative 5.3.4.1 (Detailed Inspections of Distribution Electric Lines and Equipment) in terms of line miles, rather than facilities. As explained in the enclosed letter, PacifiCorp estimates that the facilities it inspected equate to approximately 538 line-miles.
U11	10,155	538	Revised to state PacifiCorp's performance on Initiative 5.3.4.1 (Detailed Inspections of Distribution Electric Lines and Equipment) in terms of line miles, rather than facilities. As explained in the enclosed letter, PacifiCorp estimates that the facilities it inspected equate to approximately 538 line-miles.
K12	145	208	Revised to reflect that the annual target for Initiative 5.3.4.2 (Detailed Inspections of Transmission Electric Lines and Equipment) appears on page 208 of the 2020 WMP, not page 145.
L12	Facilities	Line-Miles	Revised to reflect that the 2020 WMP's annual target for Initiative 5.3.4.2 (Detailed Inspections of Transmission Electric Lines and Equipment) was stated in line-miles, not facilities.

Q4 2020 QIU Revisions

M12	1,188	122	Revised to reflect that the 2020 WMP’s annual target for Initiative 5.3.4.2 (Detailed Inspections of Transmission Electric Lines and Equipment) was 122 line-miles, not 1,188 facilities.
Q12	1,188	224	Revised to state PacifiCorp’s performance on Initiative 5.3.4.2 (Detailed Inspections of Transmission Electric Lines and Equipment) in terms of line miles, rather than facilities. As explained in the enclosed letter, PacifiCorp estimates that the facilities it inspected equate to approximately 224 line-miles.
U12	1,188	224	Revised to state PacifiCorp’s performance on Initiative 5.3.4.2 (Detailed Inspections of Transmission Electric Lines and Equipment) in terms of line miles, rather than facilities. As explained in the enclosed letter, PacifiCorp estimates that the facilities it inspected equate to approximately 224 line-miles.
K13	147	209	Revised to reflect that the annual target for Initiative 5.3.4.5 (Infrared Inspection of Transmission Electric Lines and Equipment) appears on page 209 of the 2020 WMP, not page 147.
M13	866	232	Revised to reflect that the 2020 WMP’s annual target for Initiative 5.3.4.5 (Infrared Inspection of Transmission Electric Lines and Equipment) was 232 line-miles, not 866 line-miles.
K14	149	209	Revised to reflect that the annual target for Initiative 5.3.4.6 (Intrusive Pole Inspections) appears on page 209 of the 2020 WMP, not page 149.
L14	Facilities	Line-Miles	Revised to reflect that the 2020 WMP’s annual target for Initiative 5.3.4.6 (Intrusive Pole Inspections) was stated in line-miles, not facilities.
M14	3,208	150	Revised to reflect that the 2020 WMP’s annual target for Initiative 5.3.4.6 (Intrusive Pole Inspections) was 150 line-miles, not 3,208 facilities.

Q4 2020 QIU Revisions

Q14	3,208	159	Revised to state PacifiCorp's performance on Initiative 5.3.4.6 (Intrusive Pole Inspections) in terms of line miles, rather than facilities. As explained in the enclosed letter, PacifiCorp estimates that the facilities it inspected equate to approximately 159 line-miles.
U14	3,208	159	Revised to state PacifiCorp's performance on Initiative 5.3.4.6 (Intrusive Pole Inspections) in terms of line miles, rather than facilities. As explained in the enclosed letter, PacifiCorp estimates that the facilities it inspected equate to approximately 159 line-miles.
K15	151	210	Revised to reflect that the annual target for Initiative 5.3.4.11 (Patrol Inspections of Distribution Electric Lines and Equipment) appears on page 210 of the 2020 WMP, not page 151.
L15	Facilities	Line-Miles	Revised to reflect that the 2020 WMP's annual target for Initiative 5.3.4.11 (Patrol Inspections of Distribution Electric Lines and Equipment) was stated in line-miles, not facilities.
M15	46,281	1,941	Revised to reflect that the 2020 WMP's annual target for Initiative 5.3.4.11 (Patrol Inspections of Distribution Electric Lines and Equipment) was 1,941 line-miles, not 46,281 facilities.
Q15	46,281	1,724	Revised to state PacifiCorp's performance on Initiative 5.3.4.11 (Patrol Inspections of Distribution Electric Lines and Equipment) in terms of line miles, rather than facilities. As explained in the enclosed letter, PacifiCorp estimates that the facilities it inspected equate to approximately 1,724 line-miles.
U15	46,281	1,724	Revised to state PacifiCorp's performance on Initiative 5.3.4.11 (Patrol Inspections of Distribution Electric Lines and Equipment) in terms of line miles, rather than facilities. As explained in the enclosed letter, PacifiCorp estimates that the facilities it inspected equate to approximately 1,724 line-miles

Q4 2020 QIU Revisions

K16	152	210	Revised to reflect that the annual target for Initiative 5.3.4.12 (Patrol Inspections of Transmission Electric Lines and Equipment) appears on page 210 of the 2020 WMP, not page 152.
L16	Facilities	Line-Miles	Revised to reflect that the 2020 WMP's annual target for Initiative 5.3.4.12 (Patrol Inspections of Transmission Electric Lines and Equipment) was stated in line-miles, not facilities.
M16	1,654	657	Revised to reflect that the 2020 WMP's annual target for Initiative 5.3.4.12 (Patrol Inspections of Transmission Electric Lines and Equipment) was 657 line-miles, not 1,654 facilities.
Q16	1,654	704	Revised to state PacifiCorp's performance on Initiative 5.3.4.12 (Patrol Inspections of Transmission Electric Lines and Equipment) in terms of line miles, rather than facilities. As explained in the enclosed letter, PacifiCorp estimates that the facilities it inspected equate to approximately 704 line-miles.
U16	1,654	704	Revised to state PacifiCorp's performance on Initiative 5.3.4.12 (Patrol Inspections of Transmission Electric Lines and Equipment) in terms of line miles, rather than facilities. As explained in the enclosed letter, PacifiCorp estimates that the facilities it inspected equate to approximately 704 line-miles.
K17	152	203	Revised to reflect that the 2020 WMP discussed Initiative 5.3.4.14 (Inspection QA/QC) beginning on page 203, not page 152.
L17	Financial Reporting (\$)	[Blank]	Revised to reflect that the 2020 WMP did not include an annual quantitative target for Initiative 5.3.4.14 (Inspection QA/QC)
M17			
Q17	\$36	[Blank]	
U17			
			Revised to reflect that no annual quantitative target is provided in the 2020 WMP for Initiative 5.3.4.14 (Inspection QA/QC)

Q4 2020 QIU Revisions

K18	155	211	Revised to reflect that the annual target for Initiative 5.3.4.15 (Substation Inspections) appears on page 211 of the 2020 WMP, not page 155.
K19	159	251	Revised to reflect that the annual target for Initiative 5.3.5.2 (Detailed Inspections of Vegetation Around Distribution Electric Lines and Equipment) appears on page 251 of the 2020 WMP, not page 159.
M19	909	825	Revised to reflect that the 2020 WMP's annual target for Initiative 5.3.5.2 (Detailed Inspections of Vegetation Around Distribution Electric Lines and Equipment) was 825 line-miles, not 909 line-miles.
Q19	909	1,924	Revised to reflect that, as explained in the cover letter to this revision, PacifiCorp completed 909 miles of detailed inspections on distribution lines and 1,015 miles of patrol inspections on distribution lines for a total of 1,924 miles completed in connection with this initiative.
U19	909	1,924	Revised to reflect that, as explained in the cover letter to this revision, PacifiCorp completed 909 miles of detailed inspections on distribution lines and 1,015 miles of patrol inspections on distribution lines for a total of 1,924 miles completed in connection with this initiative.
K20	159	251	Revised to reflect that the annual target for Initiative 5.3.5.3 (Detailed Inspections of Vegetation Around Transmission Electric Lines and Equipment) appears on page 251 of the 2020 WMP, not page 159.
M20	185	345	Revised to reflect that the 2020 WMP provided an annual target for Initiative 5.3.5.3 (Detailed Inspections of Vegetation Around Transmission Electric Lines and Equipment) of 345 line-miles, not 185 line-miles.
Q20	185	533	Revised to reflect that, as explained in the cover letter to this revision, PacifiCorp completed 185 detailed inspections of transmission lines and 348 patrol inspections of transmission lines for a total of 533 miles completed in connection with this initiative.

Q4 2020 QIU Revisions

U20	185	533	Revised to reflect that, as explained in the cover letter to this revision, PacifiCorp completed 185 detailed inspections of transmission lines and 348 patrol inspections of transmission lines for a total of 533 miles completed in connection with this initiative.
K21	161	248	Revised to reflect that the annual target for Expanded Pole Clearing appears on page 248 of the 2020 WMP, not page 161. Note that this initiative was reported in the QIU as Initiative 5.3.5.5, but it was referred to as Initiative 5.3.5.21 in the 2020 WMP. In Energy Safety's Annual Report on Compliance, Energy Safety referred to this initiative as Initiative 5.3.5.5. (Expanded Pole Clearing), and PacifiCorp has taken the same approach here.
M21	2,164	2,768	Revised to Reflect that the 2020 WMP provided an annual target for Expanded Pole Clearing (Initiative 5.3.5.5, as referred to by Energy Safety in its Annual Report on Compliance) of 2,768 poles, not 2,164 poles.
K22	165	233	Revised to reflect that the 2020 WMP discussed Initiative 5.3.5.11 (Patrol Inspections of Vegetation Around Distribution Electric Lines and Equipment) beginning on page 233, not page 165.
L22	Line-Miles	[Blank]	Revised to reflect that the 2020 WMP did not include an annual quantitative target for Initiative 5.3.5.11 (Patrol Inspections of Vegetation Around Distribution Electric Lines and Equipment).
M22 Q22 U22	784	[Blank]	Revised to reflect that the 2020 WMP did not include an annual quantitative target for Initiative 5.3.5.11 (Patrol Inspections of Vegetation Around Distribution Electric Lines and Equipment).
K23	166	234	Revised to reflect that the 2020 WMP discussed Initiative 5.3.5.12 (Patrol Inspections of Vegetation Around Transmission Electric Lines and Equipment) beginning on page 234, not page 166.

Q4 2020 QIU Revisions

L23	Line-Miles	[Blank]	Revised to reflect that 2020 WMP did not include an annual quantitative target for Initiative 5.3.5.12 (Patrol Inspections of Vegetation Around Transmission Electric Lines and Equipment)
M23 Q23 U23	323	[Blank]	Revised to reflect that 2020 WMP did not include an annual quantitative target for Initiative 5.3.5.12 (Patrol Inspections of Vegetation Around Transmission Electric Lines and Equipment)
G24	14	13	Revised to reflect that Quality Assurance/Quality Control of Vegetation Management is identified in the 2020 WMP as Initiative Number 5.3.5.13, not 5.3.5.14
K24	166	235	Revised to reflect that the 2020 WMP discussed Initiative 5.3.5.13 (Quality Assurance/Quality Control of Vegetation Management Inspections) beginning on page 235, not page 166.
L24	Line-Miles	[Blank]	Revised to reflect that the 2020 WMP did not include an annual quantitative target for Initiative 5.3.5.13 (Quality Assurance/Quality Control of Vegetation Management Inspections).
M24 Q24 U24	1,107	[Blank]	Revised to reflect that the 2020 WMP did not include an annual quantitative target for Initiative 5.3.5.13 (Quality Assurance/Quality Control of Vegetation Management Inspections).
K25	170	256	Revised to reflect that the annual target for Initiative 5.3.5.20 (Vegetation Management to Achieve Clearances Around Electric Lines and Equipment) appears on page 256 of the 2020 WMP, not page 170.
L25	Financial Reporting (\$)	Line-Miles	Revised to reflect that the 2020 WMP's annual target for Initiative 5.3.5.20 (Vegetation Management to Achieve Clearances Around Electric Lines and Equipment) was stated in line-miles, not dollars.

Q4 2020 QIU Revisions

M25	\$6,699,302	3,195	Revised to reflect that the 2020 WMP's annual target Vegetation Management to Achieve Clearances Around Electric Lines and Equipment was 3,195 line-miles, not \$6,699,302.
Q25	\$6,699,302	2,457	Revised to reflect that PacifiCorp completed at least 2,457 line-miles in connection with this initiative.
U25	\$6,699,302	2,457	Revised to reflect that PacifiCorp completed at least 2,457 line-miles in connection with this initiative.
K26	175	276	Revised to reflect that the qualitative target for Initiative 5.3.7.1 (Data Governance) appears on page 276 of the 2020 WMP, not page 175.
L26	Financial Reporting (\$)	[Blank]	Revised to reflect that the 2020 WMP's annual target for Initiative 5.3.7.1 (Data Governance) was not financial; it was qualitative.
M26 Q26 U26	\$181,000	[Blank]	Revised to reflect that the 2020 WMP's annual target for Initiative 5.3.7.1 (Data Governance) was not financial; it was qualitative.
V26	N/A	Develop methods to ensure programmatic associations among data sources; evaluate frequent refresh cycle for assessment on interim performance as compared to these data sources (i.e. outages and weather, ignitions)	Revised to reflect the 2020 WMP's qualitative target for Initiative 5.3.7.1 (Data Governance).

Q4 2020 QIU Revisions

		and fire weather warnings, etc.)	
K27	186	317	Revised to reflect that the 2020 WMP discussed Initiative 5.3.10.1 (Community Engagement) beginning on page 317, not page 186.
L27	Financial Reporting (\$)	[Blank]	Revised to reflect that the 2020 WMP did not include an annual quantitative target for Initiative 5.3.10.1 (Community Engagement).
M27 Q27 U27	\$36,474	[Blank]	Revised to reflect that the 2020 WMP did not include an annual quantitative target for Initiative 5.3.10.1 (Community Engagement).