

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



FILED

04/29/26

02:14 PM

R1407002

Order Instituting Rulemaking to Develop a Successor
to Existing Net Energy Metering Tariffs Pursuant to
Public Utilities Code Section 2827.1, and to Address
Other Issues Related to Net Energy Metering.

R.14-07-002
(Filed July 10, 2014)

And Related Matters.

A.16-07-015

**SAN DIEGO COMMUNITY POWER
QUARTERLY DISADVANTAGED COMMUNITIES GREEN TARIFF
AND COMMUNITY SOLAR GREEN TARIFF PROGRAMS REPORT
FOR FIRST QUARTER 2026**

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Dated: April 29, 2026

Attorney for:
San Diego Community Power

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OF THE STATE OF CALIFORNIA**

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QUARTERLY DISADVANTAGED COMMUNITIES GREEN TARIFF
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FOR FIRST QUARTER 2026**

San Diego Community Power (“SDCP”) submits this Disadvantaged Communities Green Tariff (“DAC-GT”) quarterly report in accordance with Resolution E-4999, issued June 3, 2019.

Ordering Paragraph (“OP”) 1(f) of Resolution E 4999 states:

Once an IOU has completed its first RFO or initiated customer enrollment, whichever occurs first, within 30 Calendar Days after the end of each calendar quarter, PG&E, SCE, and SDG&E shall file a report in R.14-07-002, or a successor proceeding, and serve the same report on that service list, for the previous quarter and cumulatively, with the following minimum information for the DAC-GT and CSGT programs: capacity procured, capacity online, and customers subscribed. The quarterly reports should also identify the DACs in which DAC-GT or CSGT project is located and list the number of customers participating in each program in each DAC within a utility’s service territory. Finally, the quarterly reports must include the number of customers who have successfully enrolled in CARE and FERA in the process of signing up for the DAC-GT or CSGT programs.¹

As program administrators, Community Choice Aggregators are subject to the same reporting requirements as investor-owned utilities (“IOUs”) and must file a quarterly report on the

¹ Resolution E-4999 at 63, OP 1(f).

first scheduled due date after it completes its first Request for Offers (“RFO”) or has initiated customer enrollment, whichever occurs first. SDCP attaches its quarterly report for the first quarter of 2026 covering the period from January 1, 2026, to March 31, 2026, as Appendix A. This report is timely filed within 30 calendar days after the end of the first quarter of 2026.

Dated: April 29, 2026

Respectfully submitted,

/s/ Jessica Melms

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ATTACHMENT A

SAN DIEGO COMMUNITY POWER QUARTERLY DISADVANTAGED COMMUNITIES GREEN TARIFF AND COMMUNITY SOLAR GREEN TARIFF PROGRAMS REPORT FOR FIRST QUARTER 2026

Pursuant to Decision (“D.”) 18-06-027 and in accordance with Resolution E-4999 (“Resolution”), San Diego Community Power (“SDCP”) submits its Disadvantaged Communities Green Tariff (“DAC-GT”) quarterly report (“Report”) ¹ for the first quarter of 2026 covering the period of January 1, 2026 to March 31, 2026. No new DAC-GT projects have come online during the quarterly reporting period.

SDCP reports on the following program metrics as required by Resolution E-4999:

1. Capacity procured and online
2. Participating customers, including breakdown by Disadvantaged Community (“DAC”) census tract
3. California Alternate Rates for Energy (“CARE”) and Family Electric Rate Assistance (“FERA”) enrollment.²

SDCP’s DAC-GT program (branded as SDCP’s “Solar Advantage” program) has a program capacity allocation of 20.16 MW.³ This program provides a 20% bill discount to low-income customers, defined as customers eligible for CARE or FERA, located in DACs, defined as the top 25% most impacted census tracts statewide using the CalEnviroScreen tool, along with other areas in the highest 5% of CalEnviroScreen’s Pollution Burden.⁴

SDCP was unable to procure Renewables Portfolio Standard (“RPS”) interim resources in DACs to support the DAC-GT program prior to securing a permanent resource, as authorized by the Commission.⁵ On August 25, 2023, SDCP released a DAC-GT and CSGT Request for Offers (“RFO”) for new projects to serve the programs. After the close of the RFO on February 24, 2024, SDCP received five offers for its CSGT program and five offers for DAC-GT from two developers. However, after the Commission issued D.24-05-065 on June 6, 2024, the CSGT program was discontinued and all unprocured capacity of CSGT was moved to the modified DAC-GT program, resulting in a total DAC-GT program allocation of 20.16 MW. SDCP successfully negotiated a Power Purchase Agreement (“PPA”) for the Luminia LLC, Chula Vista Retail Center Project. SDCP submitted the PPA to the Commission for review via a Tier 2

¹ See D. 18-06-027 at 55; Resolution E-4999 at 40 and 63 (Ordering Paragraph (“OP”) 1(f)).

² See Resolution E-4999, OP 1(f).

³ See D. 24-05-065 at 150.

⁴ See D.18-06-027 at 16.

⁵ See D.18-06-027 at 24 (“To expedite the timeline under which DAC customers could actually receive the benefit of the DAC-GT program, we will permit, but not require, the IOUs to serve DAC-GT customers through existing GT or RPS projects that meet the eligibility requirements of the DAC-GT program on an interim basis until new DAC-GT projects come online.”).

Advice Letter on February 25, 2025.⁶ The Energy Division approved the PPA on March 27, 2025. The Luminia LLC, Chula Vista Retail Center Project is expected to come online in Q3 2027 and therefore SDCP has not enrolled any customers to-date given there are no DAC-GT projects online yet nor available interim resources.

Due to ongoing negotiation with the developer of the remaining projects and local labor stakeholders, SDCP submitted requests for extensions to submit a Tier 2 advice letter for approval of an executed PPA on February 25, 2025, and June 16, 2025, both of which were granted by the Energy Division. SDCP successfully negotiated the remaining PPA with the 1st Oak 2, LLC for three projects prior to the second extension request to submit a Tier 2 advice letter for approval of an executed PPA deadline of November 6, 2025. SDCP submitted the PPAs to the Commission for review via a Tier 2 Advice Letter on November 6, 2025.⁷ The Energy Division approved the PPAs on December 11, 2025. All three of the 1st Oak 2, LLC projects are expected to come online in Q2 2027 and therefore SDCP has not enrolled any customers to-date given there are no DAC-GT projects online yet nor available interim resources.

Table 1 below summarizes the following information for SDCP:(1) the total procured and online solar project capacity; (2) the DACs in which projects are located; (3) customer enrollment count; and (4) CARE/FERA enrollments that occurred as a result of DAC-GT enrollment.

Table 1. SDCP’s Program Details

	DAC- GT Q1 2025	DAC-GT Q3 2025	DAC-GT Cumulative
Capacity Procured (MW)	1.75	2.91	4.66
Capacity Online (MW)	0	0	0
Customer Subscriptions (#)	0	0	0
CARE/FERA Enrollments (#)	0	0	0

Table 2 provides project details for SDCP’s DAC-GT program. Tables 2 and 3 indicate project details for DAC-GT program, including the DACs in which projects are located. As of April 30, 2026, no DAC-GT projects have come online.

Table 2. DAC-GT Project Details

Project Name	Project Capacity (MW)	Project Location (Census Tract)	Project Location (City)	Expected Commercial Operation Date
Chula Vista Retail Center	1.75	06073012700	Chula Vista	6/30/2027
PS 20292 GT FIT	0.55	06073013308	Chula Vista	4/1/2027

⁶ SDCP Advice Letter 31-E, available at https://sdcommunitypower.org/wp-content/uploads/2025/03/SDCP-Advice-Letter-31-E_Public-FINAL.pdf.

⁷ SDCP Advice Letter 35-E, available at <https://sdcommunitypower.org/wp-content/uploads/2025/11/PUBLIC-SDCP-Advice-Letter-35-E.pdf>

PS 08017	1.64	06073016202	El Cajon	4/1/2027
PS 27814	0.71	06073002712	San Diego	4/1/2027

Table 3 provides the number of customers participating in SDCP’s DAC-GT program, grouped by individual DAC census tract number. There were no customers enrolled in DAC-GT as of January 30, 2026.

Table 3. SDCP Project Details

DAC Census Tract	Total DAC-GT SAIDs Enrolled
6073003601	0
6073005000	0
6073004900	0
6073003902	0
6073003901	0
6073003404	0
6073012501	0
6073003403	0
6073003603	0
6073012502	0
6073003501	0
6073003301	0
6073002712	0
6073011700	0
6073002502	0
6073003502	0
6073004800	0
6073011601	0
6073011801	0
6073011602	0
6073011802	0
6073005100	0
6073013205	0
6073002402	0
6073010013	0
6073003303	0
6073002501	0
6073003602	0
6073012402	0
6073004000	0

6073003001	0
6073012600	0
6073012102	0
6073003305	0
6073021900	0
6073013307	0
6073002202	0
6073004700	0
6073013103	0
6073010111	0
6073002711	0
6073022000	0
6073012700	0
6073003304	0