

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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05/01/26

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A2605002

Application of Southern California Gas
Company (U 904 G) and San Diego Gas &
Electric Company (U 902 M) for
Authorization to Implement Revenue
Requirement to Enable SAP Migration
Program

Application No. 26-05-XXX
(Filed May 1, 2026)

**APPLICATION OF SOUTHERN CALIFORNIA GAS COMPANY AND SAN DIEGO
GAS & ELECTRIC COMPANY FOR AUTHORIZATION TO IMPLEMENT REVENUE
REQUIREMENT TO ENABLE SAP MIGRATION PROGRAM**

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May 1, 2026

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Pursuant to California Public Utilities Code sections 451, 454, 701, and 702 and Rules 2.1 and 3.2 of the California Public Utilities Commission’s (CPUC or Commission) Rules of Practice and Procedure (Rules), Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E; together, Joint Utilities) hereby submit this Application for Authorization to Implement Revenue Requirement to Enable SAP Migration Program (Application). The Application seeks to implement revenue requirements based on a combined forecasted cost of approximately \$348 million to avoid the potentially dire consequences of obsolescence of the Joint Utilities’ foundational enterprise platform and connected technologies, scheduled to occur as soon as the end of 2027, by migrating to supported systems (SAP Migration Program or Program). As described further herein, implementing the forecasted costs in rates as proposed amounts to peak-year illustrative rate impacts ranging from 0.2 – 0.8% for residential bills with average energy usage.

I. INTRODUCTION AND BUSINESS NEED

The Commission has long recognized that utilities must have a healthy back office to support the provision of the safe and reliable service the Public Utilities Code mandates as well

as the compliance and transparency the Commission demands.¹ Technological advances over recent decades have seen critical business functions shift increasingly from laborious manual processes to more automated functionality built on complex interrelated systems and processes. While computerization and digitalization have supported timeliness, increased efficiencies, and promoted cost-effectiveness, they have also increased reliance on enterprise resource planning platforms (ERPs or ERP platforms) and connected systems.

An ERP is a unified software system that connects a company's key functions into one platform so everyone works from the same information. An ERP standardizes, records, and controls an organization's business processes across departments and jurisdictions and serves as the system of record for operational and financial transactions. It allows different departments to share data and communicate seamlessly, rather than each team using separate, disconnected systems that might create confusion and duplicate work. The same way a personal smartphone integrates a person's calendar, email, contacts, and applications into one device, an ERP integrates a business's functions into one system. An analogy illustrates its critical function. An ERP platform and its connected systems are akin to a body's central nervous system for managing a company's core day-to-day business operations. Each business function—Accounting & Finance, Transmission Operations, Distribution, Storage Operations, Supply Chain, etc.—is like an organ and has a specialized function. Just as nerves instantly carry signals between the brain and organs, an ERP platform passes information quickly and accurately between departments. The nervous system ensures the heart rate, breathing, and movement stay coordinated. Similarly, an ERP promotes alignment of inventory, accounting, procurement, and forecasting, etc. If the nervous system does not receive any care and shuts down, the body can no longer operate. Likewise, without a functioning ERP, a company cannot effectively run its critical processes: billing ceases, supply chains are crippled, reporting breaks, and decision-making becomes blind.

¹ See, e.g., Pub. Util. Code § 451 (“Every public utility shall furnish and maintain such adequate, efficient, just, and reasonable service, instrumentalities, equipment, and facilities... as are necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”).

Joint Utilities utilize a shared ERP.² Their current ERP was implemented nearly three decades ago, and Joint Utilities have augmented it with customizations over the years to meet evolving business needs in a cost-effective manner. The resulting platform is a highly complex and bespoke environment—an integrated ecosystem with significant interdependencies and customizations such that a change in one component can ripple across multiple functional areas. Currently, the Joint Utilities’ ERP spans 12 functional modules and over 400 unique business processes within financial accounting, reporting, and asset and materials management, among others. The system processes 57 million transactions per month, supports 11,000+ users, and incorporates 34,000+ custom objects and 400+ interfaces connecting to external systems. Given this scale, the ERP platform and its connected systems touch many aspects of Joint Utilities’ operations. Indeed, they are mission-critical during emergency conditions, when rapid action must occur alongside strict regulatory, financial, and reporting compliance. Workforce deployment, real-time financial visibility, emergency procurement and payments, asset and inventory tracking, supply chain continuity, and regulatory cost reporting all depend on ERP availability and data integrity. An unsupported ERP platform materially increases the risk of system failure, cybersecurity exposure, and transaction disruption, undermining effective emergency response.

It is standard for software providers to deploy patches and updates to software to fix security vulnerabilities, correct errors and bugs, promote compatibility, maintain compliance, and optimize and enhance performance. The requests in this Application are precipitated by the decision of SAP SE (SAP)—one of the world’s largest enterprise software platform companies—to discontinue maintenance of certain longstanding applications at the end of 2027, i.e., ceasing customer patches and updates. Joint Utilities are joined by companies, including other investor-owned utilities, in California and beyond in grappling with maintaining their essential ERP functionality by migrating to supported systems. Joint Utilities first addressed this topic in their general rate case (A.22-05-015) where they contemplated taking advantage of the opportunity to

² Note that Sempra’s Shared Services Corporate Center (Corporate Center) also utilizes the ERP. As described in testimony, SoCalGas is the primary user of the ERP and thus maintains the shared asset on its books. Costs are allocated and billed by SoCalGas to SDG&E and Corporate Center based on the number of employees using the software. Costs allocated to Corporate Center are then reallocated to SoCalGas, SDG&E, and other Sempra affiliates as appropriate.

implement a transformation of their systems.^{3, 4} However, since that initial concept, Joint Utilities have resolved to deliberately prioritize customer affordability over an ideal, modern ERP system and, accordingly, have elected to scale back the vision for SAP, foregoing a transformation and instead narrowing activities (and costs) with a migration to supported systems and a discrete, limited strategic modernization to align Joint Utilities' cost tracking processes with current and evolving reporting requirements. The Joint Utilities' approach to the non-discretionary task of maintaining ERP functionality will appropriately minimize cyber, financial, reporting, and other compliance risks while creating a runway for appropriate future modernization and transformation.

Joint Utilities' approach to SAP Migration is guided by three principles: to build a foundation for future upgrades and modernization; to preserve what works; and to modernize only what is necessary. The GRC Decision⁵ authorized \$51.212 million in capital costs for Joint Utilities to commence the initial phase (i.e., Phase 1A) of SAP replacement by migrating from SAP ERP Central Component (ECC) to S/4HANA,⁶ establishing a secure, compliant core foundation. After evaluating multiple options, the Joint Utilities now propose to build on Phase 1A by conducting operating and maintenance (O&M) activities (i.e., Phase 1B⁷) associated with the core ERP platform migration and build on that in Phase 2 by migrating four ERP-connected systems and the Special Purpose Ledger (SPL) for Federal Energy Regulatory Commission (FERC) reporting that will also cease to be supported as of December 31, 2027, including data integration, governance and compliance tools, and analytics platforms that are critical for

³ In Decision (D.) 24-12-074, the Commission conveyed its support for Phase 1 of the Program and recognized "SAP's critical role in the utility's day-to-day operations." D.24-12-074 at 650. Accordingly, the Commission authorized \$51.212 million in capital costs for the activities sought in that proceeding.

⁴ Southern California Edison Company (SCE) filed A.25-03-009 on March 14, 2025 requesting approval to implement revenue requirements based on forecasted capital expenditures and O&M expenses totaling \$1,321 million for the implementation of its NextGen ERP Program to address the imminent obsolescence of its legacy ERP system, and to enable business transformation that would expand its operational capabilities across the company.

⁵ D.24-12-074 at 650, 655.

⁶ "S/4" indicates the fourth generation of SAP's business suite, and "HANA" refers to the name of the suite—High-Performance Analytic Appliance.

⁷ Costs for Phase 1B could not have been sought in the Joint Utilities' prior GRC. Phase 1B work has been necessitated by Joint Utilities' decision to pursue a migration rather than a transformation of their ERP and was not estimable for the prior GRC.

promoting reliability and regulatory compliance. Also as part of Phase 2, Joint Utilities will focus on strategic modernization of their cost capture model to align key financial and operational workflows with evolving regulatory and reporting standards. The majority of the work is focused on merely transferring systems that will become obsolete to systems that will continue to be supported; the modernization of the cost capture model is the only proposal that can be considered to be more than a mere migration. This thoughtful approach is informed by real business needs that support incurring costs only where they enhance efficiency, transparency, and value across the enterprise.

Given the current ERP will cease to be supported at the end of 2027, time is of the essence in advancing the SAP Migration. Phase 1B, described below, must be implemented concurrent with some of the Phase 1A activities authorized by the GRC Decision and are planned to be completed in May 2027. Accordingly, Joint Utilities intend to seek a memorandum account by motion to record associated costs, all O&M costs, while this Application is pending before the Commission. Once the Application is approved, Joint Utilities will commence Phase 2.

II. DESCRIPTION OF PROJECT ACTIVITIES

In executing the SAP Migration, Joint Utilities intend to prioritize tackling the most critical technical and business challenges first to minimize operational disruption, maintain compliance, and keep costs and resources focused on essential upgrades and process improvements. This phased approach is described below, as well as the governance and assurance framework that will oversee the program execution.

Phase 1, which focuses on migrating the core SAP ERP system from ECC to S/4HANA and a secure cloud environment, was partially authorized (i.e., the capital costs) in the GRC Decision, and those activities are underway, scheduled to be completed by May 2027. Costs of O&M activities for Phase 1 (identified as “Phase 1B” herein), which include data migration and organizational change management, have not yet been sought nor authorized for rate recovery. Given these activities must be undertaken promptly in order for SAP Migration to keep pace to occur prior to obsolescence of the legacy system, Joint Utilities intend to file a motion for a memorandum account to allow those activities to occur while the Commission considers this Application. The majority of Phase 1B O&M activities must be implemented prior to the go-live deployment of SAP S/4 in May 2027; accordingly, they must be commenced expeditiously.

They are currently forecasted to cost \$13.7 million. Phase 1B activities also include conducting a request for proposal (RFP) process in 2027 for Phase 2 activities so as to commence Phase 2 promptly after a final decision in this proceeding.⁸

S/4HANA does not operate in isolation—there are multiple connected ancillary systems. Phase 2 activities would extend the migration of the core system in Phase 1 to these essential ancillary systems, such as integration of middleware, governance and compliance tools, lifecycle management, analytics platforms, and targeted financial processes. The activities focus on (a) technical migration that is necessary to promote the stability and regulatory readiness of the enterprise financial technology environment following the initial S/4HANA deployment; and (b) business process integration to align critical financial and operational workflows with industry best practices and evolving regulatory standards. As noted above, Phase 2 consists of two stages: one to migrate the legacy connected systems and SPL to a current supported version, and one to implement a strategic modernization.

As noted above, over the years, many business processes were customized to provide functionality. While these customizations were necessary and cost-effective at the time, today they hinder agility, increase maintenance complexity, and limit compatibility with modern technical platforms. Rather than keeping them, Joint Utilities propose taking advantage of a standardized feature for cost capture that SAP now offers as a replacement. In order to do so, Joint Utilities must adopt certain standardized SAP business processes, i.e., new workflows, controls, and compliance checks must be designed to align with the new platform and systems.

Phase 2 activities are expected to be completed in 2030 and are forecasted to cost \$334.4 million.

Program execution will be overseen by a program management office (PMO) in order to promote consistency, transparency, accountability, and alignment with established controls and review criteria to achieve business objectives cost effectively while mitigating and managing risk. The fully loaded costs of all program activities requested are forecasted to be \$348.1 million.

⁸ Note that no contracts will be executed for Phase 2 until there is a final decision in this proceeding.

Table A-1 – Fully Loaded and Escalated Costs of SAP Migration Program (In Millions)

	2026	2027	2028	2029	2030	Total
O&M	\$8.2	\$17.5	\$15.2	\$12.6	\$8.5	\$62.0
Capital	\$0.0	\$89.8	\$81.5	\$70.8	\$44.0	\$286.1
Total Fully Loaded & Escalated Costs	\$8.2	\$107.3	\$96.7	\$83.4	\$52.5	\$348.1

III. TIME IS OF THE ESSENCE

As alluded to earlier, time is of the essence to implement the SAP Migration Program. SAP will cease providing support for Joint Utilities’ legacy ERP and connected systems as of December 31, 2027. Accordingly, Joint Utilities are planning to deploy Phase 1 by May 2027, prudently leaving sufficient time to address any issues that may arise prior to cessation of support for the legacy system. Joint Utilities will commence Phase 2 activities, if authorized, as soon as they receive a decision authorizing the revenue requirement in this proceeding. Given that obsolescence begins at the start of 2028 and Phase 2 activities are expected to be completed in 2030, Joint Utilities will face increased risks until Phase 2 is completed, including the following:

Operational Continuity Risk: System stability is threatened by failure of the legacy system to function as designed, resulting in incompatibility risks (e.g., misaligned data models, interfaces, and control frameworks create integration failures and reconciliation issues); performance and stability risks (e.g., legacy platforms introduce bottlenecks, latency, and increased incident frequency when interacting with the modern S/4 core); and operational supportability risks (e.g., outdated components are harder to maintain, receive fewer patches, and prolong incident resolution, increasing the likelihood of service impacts).

Compliance Risk: Obsolete systems cannot reliably support evolving regulatory requirements. For Joint Utilities, this risks compliance with regulations imposed by the Commission, FERC, and Securities and Exchange Commission (SEC), including the Sarbanes-Oxley Act. Failure to maintain compliance could increase the costs of providing energy to consumers, including by limiting access to financing or increasing the cost of debt or requiring posting of additional collateral.

Cybersecurity Risk: Unsupported software increases vulnerability to security breaches, which heightens exposure to cyber-attacks, data loss, and operational disruption which could result in increased insurance and liability costs.

As a result of these risks, doing nothing is simply not an option, nor is delaying taking action. Migrating Joint Utilities' ERP environments promptly to modern architecture addresses and restores vendor supportability and promotes compliance while enhancing reporting capabilities. Utilizing new standardized features and capabilities made available through SAP's roadmap addresses business process obsolescence and achieves more efficient and scalable operations, as described in Chapter 2 testimony. Delaying migration amplifies risk, limits scalability, and significantly increases remediation complexity. Accordingly, time is of the essence to implement all SAP Migration Program activities.

IV. REGULATORY ACCOUNTING AND COST RECOVERY

Joint Utilities propose to establish the SAP Migration Balancing Account (SAPMBA) for each utility to record the authorized and actual revenue requirement.⁹ Each SAPMBA is proposed as a two-way balancing account, with costs incurred above the forecast subject to a reasonableness review in a standalone application, general rate case, or other appropriate proceeding, to promote fairness to both ratepayers and the utility: this mechanism allows the utility to be reimbursed for its actual costs for this non-discretionary program and ratepayers are not required to pay any more than those actual costs. If Joint Utilities spend less than the amount authorized by the Commission, ratepayers will be refunded an equal amount, with interest. If the costs of executing Phase 2 activities exceed the amount authorized, Joint Utilities would first have to establish the reasonableness of those costs consistent with the Commission's standards before recovering them from ratepayers.

Joint Utilities request the SAPMBA be authorized to be effective as of the date of filing this Application. Doing so saves ratepayers money and promotes fairness to the utility by allowing it to be compensated for necessary work. As noted above, Joint Utilities must conduct certain critical path work to deploy their new foundational ERP before SAP discontinues support for the current one, and that work must start before a decision can be issued in this proceeding.

⁹ For clarity, each utility seeks a SAPMBA to record their revenue requirements, as described in Chapter 3 testimony.

That work cannot reasonably be delayed pending a final decision in this proceeding without risking increased costs as well as the risks identified above stemming from an unsupported ERP. Joint Utilities must also commence an RFP process in 2027 in order to commence Phase 2 activities promptly following a final decision in this proceeding. Accordingly, Joint Utilities will file a motion to establish a memorandum account to record those costs, which are part of the overall costs forecasted for the SAP Migration Program. Joint Utilities propose that the final decision in this proceeding order the balance recorded to each memorandum account be transferred to each SAPMBA, where the costs can be tracked against authorized costs for the Program.

Joint Utilities further request to implement a revenue requirement to recover forecasted costs as they are incurred rather than in a lump sum following a reasonableness review of incurred costs. Doing so smooths increases in rates over time and saves ratepayers an estimated \$17.7 million (\$10.9 million for SoCalGas ratepayers and \$6.8 million for SDG&E ratepayers) in accrued interest, as described in Chapter 3 testimony.¹⁰ Accordingly, in addition to Joint Utilities' narrowly scoped request, the affordability of this non-discretionary program is further promoted by authorizing a revenue requirement.

Implementing the forecasted costs in rates, allocated according to the standard equal percentage of authorized margin (EPAM) methodology, amounts to peak-year¹¹ illustrative rate impacts ranging from 0.2 – 0.8%: SoCalGas gas rates would increase approximately \$0.40 per month (an increase of approximately 0.6%) for a non-CARE¹² residential customer using an average 35 therms per month; SDG&E gas rates would increase approximately \$0.54 per month (an increase of approximately 0.8%) for a non-CARE residential customer using an average 24

¹⁰ In D.26-02-006, the Commission recently found that the opportunity to save ratepayers \$918,000 in accrued interest justified interim rate recovery pending a reasonableness review. The decision stated, among other things, that granting interim rate recovery pending a reasonableness review produces “direct interest savings for ratepayers, promote[s] intergenerational equity, and preserve[s] the financial integrity of SoCalGas which will indirectly benefit ratepayers.” *Id.* at 1-2, 17-18 (Finding of Fact (FOF) 3-5).

¹¹ As described in Chapter 3 testimony, the peak year for rate impacts is expected to be 2028, the first year the accumulated revenue requirement from 2026 on will be implemented in rates.

¹² California Alternative Rates for Energy (CARE) is a low-income assistance program that provides discounted utility rates to eligible residential customers of California's regulated electric and gas utilities.

therms per month; and SDG&E electric rates would increase approximately \$0.46 per month (an increase of approximately 0.2%) for a typical residential bundled customer using 400 kWh.

V. SUPPORTING TESTIMONY

This Application is supported by the following testimony.

Chapter 1: Sara P. Mijares presents policy testimony supporting this Application. In particular, she describes the options evaluated prior to settling on the proposal for the SAP Migration Program, the need for timely implementation, and how Joint Utilities have tailored their requests in this Application to prioritize affordability for ratepayers.

Chapter 2: Gabriel Chong and Dennis Enrique describe the scope of the SAP Migration Program and Joint Utilities' approach to implementation, including program governance and the key activities for each major release. The testimony also describes the forecasted direct capital expenditures and O&M expenses required to implement the activities, and benefits expected from the migration to supported systems.

Chapter 3: Rae Marie Yu, Maria Becerra, DJ Scott, Marjorie Schmidt-Pines, and Rachelle Baez provide testimony supporting the regulatory accounting, cost recovery, revenue requirement, and associated rate and bill impacts for the SAP Migration Program. Their testimony further describes Joint Utilities' proposal to establish the SAPMBA to track the revenue requirements until it is incorporated in a future Joint Utilities general rate case.

VI. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1(a) – (c) of the Commission's Rules of Practice and Procedure, SoCalGas and SDG&E provides the following information:

1. Rule 2.1 (a) – Legal Name

SOUTHERN CALIFORNIA GAS COMPANY is a public utility corporation organized and existing under the laws of the State of California. SoCalGas's principal place of business and mailing address is 555 West Fifth Street, Los Angeles, California 90013.

SAN DIEGO GAS & ELECTRIC COMPANY is a public utility corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San

Diego County. SDG&E's principal place of business is: 8330 Century Park Court, San Diego, California 92123.

2. Rule 2.1 (b) – Correspondence

All correspondence and communications to SoCalGas and SDG&E regarding this Application should be addressed to:

Paul Deang
Regulatory Business Manager
SOUTHERN CALIFORNIA GAS COMPANY
SAN DIEGO GAS & ELECTRIC COMPANY
555 West 5th Street, Suite 1400
Los Angeles, CA 90013
Telephone: (213) 244-4375
Email: PDeang@socalgas.com

A copy should also be sent to:

Avisha Patel
Managing Attorney
SOUTHERN CALIFORNIA GAS COMPANY
SAN DIEGO GAS & ELECTRIC COMPANY
555 West 5th Street, Suite 1400
Los Angeles, CA 90013
Telephone: (213) 244-2954
Facsimile: (213) 629-9620
Email: APatel@socalgas.com

3. Rule 2.1 (c)

a) Proposed Category of Proceeding

SoCalGas and SDG&E propose that this proceeding be categorized as “ratesetting” within the meaning of Commission Rules 1.3(g) and 7.1(e)(2).

b) Need for Hearings

SoCalGas and SDG&E do not believe that evidentiary hearings should be required.

c) Issue to be Considered

The issue to be considered in this proceeding is whether the Commission should approve SoCalGas and SDG&E's forecasted costs as reasonable and authorize them to be implemented in rates in order to enable SAP Migration Program activities.

d) Proposed Schedule

SoCalGas and SDG&E propose the following schedule for this application:

EVENT	DATE
Application filing date	May 1, 2026
Responses/Protests Due	Within 30 days of Daily Calendar notice
Replies to responses/protests	Within 10 days (see Rule 2.6)
Prehearing conference	July 2, 2026
Opening intervenor testimony	September 25, 2026
Concurrent rebuttal testimony	October 26, 2026
Evidentiary hearings (if needed)	November 2026
Opening briefs	December 2026
Reply briefs	January 2027
CPUC issues Proposed Decision	April 2027
CPUC issues Final Decision	May 2027

B. Rule 2.2 – Articles of Incorporation

A copy of SoCalGas’s Restated Articles of Incorporation as last amended, presently in effect, and certified by the California Secretary of State, was filed with the Commission on October 1, 1998, in connection with SoCalGas’s Application No. 98-10-012, and is incorporated herein by reference.

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application No. 14-09-008, and is incorporated herein by reference.

C. Rule 3.2 – Authority to Increase Rates

In accordance with Rule 3.2 (a) - (d) of the Commission’s Rules of Practice and Procedure, SoCalGas and SDG&E provide the following information:

1. Rule 3.2 (a)(1) – Balance Sheet and Income Statement

The most recent updated Balance Sheet and Income Statements for SoCalGas as of December 31, 2025 and SDG&E as of September 30, 2025 are attached to this Application as Attachment A and Attachment B, respectively.

2. Rule 3.2(a)(2) and (3) – Statement of Present and Proposed Rates

A statement of all of SoCalGas’s presently effective rates can be viewed electronically on SoCalGas’s website (<https://tariffsprd.socalgas.com/scg/tariffs>). Attachment C to this Application provides the table of contents from SoCalGas’s tariffs on file with the Commission.

A statement of all of SDG&E’s presently effective rates can be viewed electronically on SDG&E’s website (<https://www.sdge.com/rates-and-regulations/current-and-effective-tariffs>). Attachment D to this Application provides the table of contents from SDG&E’s electric tariffs on file with the Commission. Attachment E to this Application provides the table of contents from SDG&E’s gas tariffs on file with the Commission.

The illustrative rate changes that will result from this Application are described in Attachment F and Attachment G for SoCalGas and SDG&E, respectively.

3. Rule 3.2(a)(4) – Description of Applicant’s Property and Equipment

General descriptions of SoCalGas’s property and equipment was previously filed with the Commission on May 3, 2004 in connection with A.04-05-008, and is incorporated herein by reference. General descriptions of SDG&E’s property and equipment was previously filed with the Commission on May 16, 2022 in connection with A.22-05-016, and is incorporated herein by reference.

Statements of Original Cost and Depreciation Reserve for SoCalGas as of December 31, 2025 is attached as Attachment H and for SDG&E as of September 30, 2025 is attached as Attachment I.

4. Rules 3.2(a)(5) and (6) – Summary of Earnings

The summary of earnings for SoCalGas as of December 31, 2025 and SDG&E as of September 30, 2025 are included herein as Attachment J and Attachment K, respectively.

5. Rule 3.2(a)(7) – Depreciation

For financial statement purposes, SoCalGas and SDG&E have computed depreciation of utility plants on a straight-line remaining life basis at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SoCalGas and SDG&E generally compute depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on property additions after 1954 and prior to 1981. For financial reporting and rate purposes, “flow

through accounting” has been adopted for such properties. For property additions in years 1981 through 1986, SoCalGas and SDG&E have computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SoCalGas and SDG&E have computed its tax depreciation using the Modified Accelerated Cost Recovery Systems, and, since 1982, have normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981, the Tax Reform Act of 1986, the Tax Cuts and Jobs Act of 2017, the Inflation Reduction Act of 2022, and the One Big Beautiful Bill Act of 2025.

6. Rule 3.2(a)(8) – Proxy Statement

A copy of SoCalGas’s most recent proxy statement, dated April 14, 2026, was mailed to the Commission on April 27, 2026, and is incorporated herein by reference.

A copy of SDG&E’s most recent proxy statement, dated March 27, 2026, was mailed to the Commission on April 1, 2025, and is incorporated herein by reference.

7. Rule 3.2(a)(10) – Statement Pass Through to Customers

Any rate increase resulting from approval of this Application will not solely reflect pass through to customers of increased costs to SoCalGas and SDG&E for the services or commodities furnished by them.

8. Rule 3.2 (b) – Notice to State, Cities and Counties

SoCalGas and SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in their service territories.

9. Rule 3.2 (c) – Newspaper Publication

SoCalGas and SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in their service territory notice of this Application.

10. Rule 3.2 (d) – Bill Insert Notice

SoCalGas and SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to their customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

D. Service and Notice – Rule 1.9

SoCalGas and SDG&E are serving this Application on all parties to the A.22-05-015/A.22-05-016 service list.

VII. RELIEF REQUESTED

Joint Utilities respectfully request that the Commission approve this Application in all respects including:

1. Authorizing Joint Utilities to establish the SAP Migration Balancing Account, an interest-bearing two-way balancing account to record the authorized funding approved in this proceeding and the actual O&M and capital costs incurred for authorized activities, effective as of the date of this Application;
2. Authorizing Joint Utilities to implement a revenue requirement based on their forecasted cost estimates provided herein;
3. Authorizing Joint Utilities, if the revenue requirement results in an overcollection, to refund the difference to customers in rates; and if the revenue requirement results in an undercollection, to request a reasonableness review of costs exceeding the authorized forecast in a standalone application, their next general rate case, or other appropriate forum;
4. Authorizing program costs incurred during this proceeding, and recorded to a regulatory account, to be transferred to the SAP Migration Balancing Account; and
5. Granting any other relief as necessary and proper.

VIII. CONCLUSION

WHEREFORE, SoCalGas and SDG&E respectfully request that the Commission approve this Application in its entirety.

Respectfully submitted,

SOUTHERN CALIFORNIA GAS COMPANY
SAN DIEGO GAS & ELECTRIC COMPANY

By: /s/Avisha Patel
Avisha Patel

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May 1, 2026

OFFICER VERIFICATION

I am an officer of Southern California Gas Company and San Diego Gas & Electric Company and am authorized to make this verification on its behalf. The matters stated in this Application are true to my own knowledge, except as to matters that are stated therein on information and belief, and as to those matters, I believe them to be true.

I declare under penalty under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed this 1st day of May 2026, at Los Angeles, California.

By: /s/ Valerie Bille
Valerie Bille

Senior Vice President and Chief Financial Officer
for
SOUTHERN CALIFORNIA GAS COMPANY
SAN DIEGO GAS & ELECTRIC COMPANY

ATTESTATION

1. I am the Chief Accounting Officer and Controller of Southern California Gas Company (SoCalGas). I am providing this attestation based upon the requirements of Ordering Paragraph 5 of California Public Utilities Commission (CPUC or Commission) Decision (D.) 23-09-002.

2. On December 23, 2015, the CPUC's Executive Director issued a letter to SoCalGas directing SoCalGas to provide information to the CPUC concerning costs associated with the uncontrolled release of natural gas from Well SS-25 at the Aliso Canyon Storage Facility from October 23, 2015, through February 11, 2016 (the Incident).

3. Beginning in December 2015, SoCalGas has reported to the Commission the costs associated with the Incident in the monthly Incident-related cost report submitted pursuant to the Executive Director's December 23, 2015, directive (Directive Report).

4. On October 28, 2022, SoCalGas, the CPUC's Safety and Enforcement Division (SED) and the Public Advocates Office at the CPUC (Cal Advocates) filed a Joint Motion for Adoption of Settlement Agreement in Investigation (I.)19-06-016 seeking the approval of the Settlement Agreement entered by SoCalGas, SED, and Cal Advocates (Settlement Agreement).

5. On September 12, 2023, the Commission issued D.23-09-002 which approved the Settlement Agreement between SoCalGas, SED, and Cal Advocates resolving I.19-06-016.

6. Ordering Paragraph 5 of D.23-09-002 states that SoCalGas shall submit an attestation by a Vice President or higher company executive with every application requesting rate recovery attesting that it has not included any expenses or costs identified in the Settlement Agreement. This attestation requirement shall apply for five years from the date of the final issuance of this decision.

7. I have reviewed the testimony supporting this application (including costs requested) used to support SoCalGas's proposal and I have reviewed the most recent Directive Report. Based on my review of these documents and other diligence, I am informed and believe, and upon such information and belief, certify that SoCalGas has

not included any expenses or costs identified in the Settlement Agreement adopted in D.23-09-002 in the enclosed Application being filed on May 1, 2026.

Executed on May 1, 2026, at Los Angeles, California.

/s/ Sara P. Mijares

Sara P. Mijares

Southern California Gas Company

Chief Accounting Officer and Controller

APPENDIX A
GLOSSARY OF TERMS

Acronym	Definition
AFUDC	Allowance for Funds Used During Construction
ALM	Application Lifecycle Management
BDC	Business Data Cloud
BI	Business Integrator
BI PMO	Business Integrator Program Management Office
BTP	Business Technology Platform
BUCU	Business Unit Charge Up
BW	Business Warehouse
CARE	California Alternative Rates for Energy
CPUC	California Public Utilities Commission
CWIP	Construction Work in Progress
ECC	ERP Central Component
EPAM	Equal Percentage of Authorized Margin
ERP or ERP Platform	Enterprise Resource Planning Platform
FERC	Federal Energy Regulatory Commission
FF&U	Franchise Fees & Uncollectibles
GAAP	Generally Accepted Accounting Principles
GRC	General Rate Case
GR&C	Governance, Risk, and Compliance
HANA	SAP's High-Performance Analytic Appliance suite
Integration Suite	SAP BTP Integration Suite
IO	Internal Order
kWh	Kilowatt-hour
NIST	National Institute of Standards and Technology
O&M	Operating and Maintenance
PI/PO	Process Integration/Process Orchestration
PMO	Program Management Office
RFP	Request for Proposal
S/4	Fourth generation of SAP's business suite
SAP	Systems, Applications, & Products in Data Processing
SAPMBA	SAP Migration Balancing Account
SAPMMA	SAP Migration Memorandum Account
SCE	Southern California Edison
SDG&E	San Diego Gas & Electric Company
SEC	Securities and Exchange Commission
SI	System Integrator
SI PMO	System Integrator Program Management Office
SoCalGas	Southern California Gas Company
SPL	Special Purpose Ledger
T-Codes	Transaction Codes

T&E	Travel and Expense
TY	Test Year
UAT	User Acceptance Testing
WBS	Work Breakdown Structure

ATTACHMENT A

**SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DECEMBER 31, 2025**

1. UTILITY PLANT		<u>2025</u>
101	UTILITY PLANT IN SERVICE	\$29,451,896,533
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,779,223,000
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(8,955,183,108)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(282,098,924)
117	GAS STORED-UNDERGROUND	61,422,045
	TOTAL NET UTILITY PLANT	<u>22,055,259,546</u>
 2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	36,717,077
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(15,346,088)
123	INVESTMENTS IN SUBSIDIARY COMPANIES NONCURRENT PORTION OF ALLOWANCES	- 935,206,389
124	OTHER INVESTMENTS	1
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	115,921,920
	LONG-TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	2,101,998
	TOTAL OTHER PROPERTY AND INVESTMENTS	<u>1,074,601,297</u>

**SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DECEMBER 31, 2025**

3. CURRENT AND ACCRUED ASSETS		2025
131	CASH	13,716,679
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	120,773
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	1,190,007,285
143	OTHER ACCOUNTS RECEIVABLE	38,260,879
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(193,114,800)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	28
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	7,984,317
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	137,752,874
155	MERCHANDISE	-
156	OTHER MATERIALS AND SUPPLIES	-
158	GHG ALLOWANCE	1,110,388,073
	NONCURRENT PORTION OF ALLOWANCES	(935,206,389)
163	STORES EXPENSE UNDISTRIBUTED	(1,526,439)
164	GAS STORED	156,159,929
165	PREPAYMENTS	59,731,457
171	INTEREST AND DIVIDENDS RECEIVABLE	947,869
173	ACCRUED UTILITY REVENUES	-
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	6,273,621
175	DERIVATIVE INSTRUMENT ASSETS	28,733,208
	LONG-TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(2,101,998)
	TOTAL CURRENT AND ACCRUED ASSETS	1,618,127,366
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	53,267,749
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	5,323,004,788
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	9,045,106
184	CLEARING ACCOUNTS	1,742,715
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	557,896,233
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	-
190	ACCUMULATED DEFERRED INCOME TAXES	1,172,875,856
191	UNRECOVERED PURCHASED GAS COSTS	-
	TOTAL DEFERRED DEBITS	7,117,832,447
	TOTAL ASSETS AND OTHER DEBITS	\$ 31,865,820,656

**SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DECEMBER 31, 2025**

5. PROPRIETARY CAPITAL

	<u>2025</u>
201 COMMON STOCK ISSUED	(834,888,907)
204 PREFERRED STOCK ISSUED	(21,551,075)
207 PREMIUM ON CAPITAL STOCK	-
208 OTHER PAID-IN CAPITAL	-
210 GAIN ON RETIRED CAPITAL STOCK	(9,722)
211 MISCELLANEOUS PAID-IN CAPITAL	(1,481,306,680)
214 CAPITAL STOCK EXPENSE	143,261
216 UNAPPROPRIATED RETAINED EARNINGS	(6,513,635,851)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>17,273,611</u>
TOTAL PROPRIETARY CAPITAL	<u>(8,833,975,363)</u>

6. LONG-TERM DEBT

221 BONDS	(7,400,000,000)
224 OTHER LONG-TERM DEBT	(709,338,770)
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	25,114,547
CURRENT PORTION OF LONG-TERM DEBT	<u>504,338,770</u>
TOTAL LONG-TERM DEBT	<u>(7,579,885,453)</u>

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(159,179,280)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(96,480,628)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(32,956,609)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
245 LONG TERM PORTION OF DERIVATIVE INSTRUMENT LIABILITY	(4,194,258)
230 ASSET RETIREMENT OBLIGATIONS	<u>(3,091,320,705)</u>
TOTAL OTHER NONCURRENT LIABILITIES	<u>(3,384,131,480)</u>

SOUTHERN CALIFORNIA GAS COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DECEMBER 31, 2025

8. CURRENT AND ACCRUED LIABILITIES

	<u>2025</u>
CURRENT PORTION OF LONG-TERM DEBT	(504,338,770.00)
231 NOTES PAYABLE	(903,469,527)
232 ACCOUNTS PAYABLE	(820,537,464)
233 NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234 ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(34,999,615)
235 CUSTOMER DEPOSITS	(75,449,684)
236 TAXES ACCRUED	(8,067,660)
237 INTEREST ACCRUED	(73,461,925)
238 DIVIDENDS DECLARED	(323,266)
241 TAX COLLECTIONS PAYABLE	(34,647,171)
242 MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(585,962,386)
243 OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(25,518,742)
244 DERIVATIVE INSTRUMENT LIABILITIES	(66,476,101)
LONG-TERM PORTION OF DERIVATIVE INSTRUMENT LIABILITIES	4,194,258
245 DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	
	<hr/>
TOTAL CURRENT AND ACCRUED LIABILITIES	<u>(3,129,058,053)</u>

9. DEFERRED CREDITS

252 CUSTOMER ADVANCES FOR CONSTRUCTION	(113,293,588)
253 OTHER DEFERRED CREDITS	(1,124,526,734)
254 OTHER REGULATORY LIABILITIES	(4,250,410,640)
255 ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(5,095,028)
257 UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281 ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282 ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(2,630,389,103)
283 ACCUMULATED DEFERRED INCOME TAXES - OTHER	(815,055,214)
	<hr/>
TOTAL DEFERRED CREDITS	<u>(8,938,770,307)</u>

TOTAL LIABILITIES AND OTHER CREDITS **\$ (31,865,820,656)**

SOUTHERN CALIFORNIA GAS COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2025

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		6,283,423,506
401	OPERATING EXPENSES	3,459,745,440	
402	MAINTENANCE EXPENSES	449,651,171	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	1,026,519,617	
408.1	TAXES OTHER THAN INCOME TAXES	235,208,184	
409.1	INCOME TAXES	68,646,642	
410.1	PROVISION FOR DEFERRED INCOME TAXES	359,070,191	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(469,136,154)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(553,729)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
411.7	LOSS FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		5,129,151,362
	NET OPERATING INCOME		1,154,272,144

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417	REVENUES FROM NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(8,496,593)	
418	NONOPERATING RENTAL INCOME	170,079	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	69,740,762	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	69,392,217	
421	MISCELLANEOUS NONOPERATING INCOME	(2,320,613)	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	128,485,852	
421.2	LOSS ON DISPOSITION OF PROPERTY	483,737	
425	MISCELLANEOUS AMORTIZATION	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	(15,823,222)	
	TOTAL OTHER DEDUCTIONS	(15,339,485)	
408.2	TAXES OTHER THAN INCOME TAXES	(376,081)	
409.2	INCOME TAXES	(248,080)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	(21,107,930)	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	17,283,435	
420	INVESTMENT TAX CREDITS	-	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	(4,448,656)	
	TOTAL OTHER INCOME, DEDUCTIONS AND TAXES		108,697,711
	INCOME BEFORE INTEREST CHARGES		1,262,969,855
	NET INTEREST CHARGES*		397,183,410
	NET INCOME		\$865,786,445

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION. \$ (29,249,981.23)

STATEMENT OF INCOME AND RETAINED EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2025

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	5,849,142,471
NET INCOME (FROM PRECEDING PAGE)	\$865,786,445
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(1,293,065)
DIVIDENDS DECLARED - COMMON STOCK	(200,000,000)
OTHER RETAINED EARNINGS ADJUSTMENT	-
RETAINED EARNINGS AT END OF PERIOD	<u><u>6,513,635,851</u></u>

SOUTHERN CALIFORNIA GAS COMPANY
FINANCIAL STATEMENT
DECEMBER 31, 2025

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	160,000	shares	Par Value \$4,000,000
Preferred Stock	840,000	shares	Par Value \$21,000,000
Preferred Stock	5,000,000	shares	Without Par Value
Preferred Stock	5,000,000	shares	Without Par Value
Common Stock	100,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

<u>PREFERRED STOCK</u>			
	6.0%	79,011	shares 1,975,275
	6.0%	783,032	shares 19,575,800
<u>COMMON STOCK</u>			
		91,300,000	shares 834,888,907

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application No. 96-09-046, to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 03-07-008, 06-07-012, 09-09-046, 13-05-002, 16-01-034, 21-01-009 and 22-12-010 to which reference is hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

	Nominal Date of Issue	Par Value		Interest Paid in 2025
		Authorized and Issued	Outstanding	
<u>First Mortgage Bonds:</u>				
5.75% Series KK, due 2035	11-18-05	250,000,000	250,000,000	14,375,000
5.125% Series MM, due 2040	11-18-10	300,000,000	300,000,000	15,375,000
3.750% Series NN, due 2042	09-21-12	350,000,000	350,000,000	13,125,000
4.450% Series OO, due 2044	03-13-14	250,000,000	250,000,000	11,125,000
3.200% Series RR, due 2025	06-18-15	350,000,000	0	5,133,333
2.600% Series TT, due 2026	06-03-16	500,000,000	500,000,000	13,000,000
4.125% Series UU, due 2048	05-15-18	400,000,000	400,000,000	16,500,000
4.300% Series VV, due 2049	09-24-18	550,000,000	550,000,000	23,650,000
3.950% Series WW, due 2050	06-04-19	350,000,000	350,000,000	13,825,000
2.550% Series XX, due 2030	01-09-20	650,000,000	650,000,000	16,575,000
6.350% Series YY, due 2052	11-14-22	600,000,000	600,000,000	38,100,000
5.200% Series ZZ, due 2033	05-23-23	500,000,000	500,000,000	26,000,000
5.750% Series AAA, due 2053	05-23-23	500,000,000	500,000,000	28,750,000
5.600% Series BBB, due 2054	03-18-24	500,000,000	500,000,000	28,000,000
5.050% Series CCC, due 2034	08-14-24	600,000,000	600,000,000	31,730,833
5.450% Series DDD, due 2035	05-16-25	600,000,000	600,000,000	18,984,167
6.000% Series EEE, due 2055	05-16-25	500,000,000	500,000,000	17,416,667
<u>Other Long-Term Debt</u>				
1.875% SFr. Foreign Interest Payment Securities	05-14-16	4,338,770	4,338,770	81,352
5.67% Medium-Term Note, due 2028	01-15-03	5,000,000	5,000,000	283,500
2.950% Senior Note, due 2027	03-08-22	700,000,000	700,000,000	20,650,000

Note: Interest Paid is based on timing of cash outlay.

SOUTHERN CALIFORNIA GAS COMPANY
FINANCIAL STATEMENT
DECEMBER 31, 2025

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid 2025</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	\$503,800,000	\$15,724,673

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	Dividends Declared				
	<u>@ 12-31-25</u>	2021	2022	2023	2024	2025
6.0%	79,011	\$118,516	\$118,516	\$118,517	\$118,517	\$118,517
6.0%	783,032	1,174,548	1,174,548	1,174,548	1,174,548	1,174,548
	862,043	\$1,293,064	\$1,293,064	\$1,293,065	\$1,293,065	\$1,293,065
<u>Common Stock</u>						
Amount		\$100,000,000	\$75,000,000	\$100,000,000	\$200,000,000	\$200,000,000 [1]

[1] Southern California Gas Company dividend to parent company, Sempra.

ATTACHMENT B

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 2025**

1. UTILITY PLANT		2025
101	UTILITY PLANT IN SERVICE	\$ 31,277,488,872
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	2,040,114,843
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(9,229,495,622)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(1,418,851,829)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(3,438,160)
118	OTHER UTILITY PLANT	2,710,540,884
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(620,912,131)
120	NUCLEAR FUEL - NET	-
	TOTAL NET UTILITY PLANT	\$ 24,871,391,579
2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	\$ 13,398,464
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(4,003,947)
158	NON-CURRENT PORTION OF ALLOWANCES	282,525,966
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	896,625,951
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	4,743,818
	TOTAL OTHER PROPERTY AND INVESTMENTS	\$ 1,193,290,252

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 2025**

3. CURRENT AND ACCRUED ASSETS

		2025
131	CASH	\$ 27.00
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	-
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	815,631,387
143	OTHER ACCOUNTS RECEIVABLE	119,790,823
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(66,503,350)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	12,925,287
151	FUEL STOCK	1,383,711
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	271,295,784
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	308,638,272
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(282,525,966)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	410,559
165	PREPAYMENTS	164,485,055
171	INTEREST AND DIVIDENDS RECEIVABLE	2,431,388
173	ACCRUED UTILITY REVENUES	103,303,781
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	14,006,310
175	DERIVATIVE INSTRUMENT ASSETS	30,368,952
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(4,743,818)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 1,490,898,202

4. DEFERRED DEBITS

181	UNAMORTIZED DEBT EXPENSE	\$ 64,957,626
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	5,097,831,304
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,337,071
184	CLEARING ACCOUNTS	2,819,806
185	TEMPORARY FACILITIES	678,103
186	MISCELLANEOUS DEFERRED DEBITS	323,200,912
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	3,833,825
190	ACCUMULATED DEFERRED INCOME TAXES	565,830,153
	TOTAL DEFERRED DEBITS	\$ 6,063,488,800
	TOTAL ASSETS AND OTHER DEBITS	\$ 33,619,068,833

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 2025**

5. PROPRIETARY CAPITAL

		2025
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	9,695,308,773
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(11,520,600)
	TOTAL PROPRIETARY CAPITAL	\$ 11,344,089,274

6. LONG-TERM DEBT

221	BONDS	\$ 9,800,000,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(33,680,104)
	TOTAL LONG-TERM DEBT	\$ 9,766,319,896

7. OTHER NONCURRENT LIABILITIES

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 2,117,408,614
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	15,463,797
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	40,179,418
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	475,943
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	217,826
230	ASSET RETIREMENT OBLIGATIONS	893,521,528
	TOTAL OTHER NONCURRENT LIABILITIES	\$ 3,067,267,126

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 2025**

8. CURRENT AND ACCRUED LIABILITIES

		2025
231	NOTES PAYABLE	27,300,000
232	ACCOUNTS PAYABLE	886,201,615
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	65,120,810
235	CUSTOMER DEPOSITS	26,349,308
236	TAXES ACCRUED	79,007,149
237	INTEREST ACCRUED	137,617,120
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	5,747,833
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	248,906,377
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	129,375,342
244	DERIVATIVE INSTRUMENT LIABILITIES	384,419
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(217,826)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
		-
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,605,792,147

9. DEFERRED CREDITS

252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 60,262,996
253	OTHER DEFERRED CREDITS	558,633,504
254	OTHER REGULATORY LIABILITIES	3,057,113,639
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	231,816,521
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	2,771,182,833
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	1,156,590,897
		1,156,590,897
	TOTAL DEFERRED CREDITS	\$ 7,835,600,390
	TOTAL LIABILITIES AND OTHER CREDITS	\$ 33,619,068,833

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEPTEMBER 2025**

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$ 4,469,210,187
401	OPERATING EXPENSES	\$ 2,067,942,119	
402	MAINTENANCE EXPENSES	229,038,120	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	964,431,511	
408.1	TAXES OTHER THAN INCOME TAXES	221,024,261	
409.1	INCOME TAXES	8,204,280	
410.1	PROVISION FOR DEFERRED INCOME TAXES	247,265,272	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(187,286,342)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(92,555,478)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	<u>-</u>	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>\$ 3,458,063,743</u>
	NET OPERATING INCOME		<u>\$ 1,011,146,444</u>

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	\$ -	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(6,069,833)	
418	NONOPERATING RENTAL INCOME	(1,037)	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	82,764,999	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	60,514,479	
421	MISCELLANEOUS NONOPERATING INCOME	1,253,406	
421.1	GAIN ON DISPOSITION OF PROPERTY	<u>-</u>	
	TOTAL OTHER INCOME	<u>\$ 138,462,014</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	\$ -	
425	MISCELLANEOUS AMORTIZATION	187,536	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	<u>17,897,740</u>	
	TOTAL OTHER INCOME DEDUCTIONS	<u>\$ 18,085,276</u>	
408.2	TAXES OTHER THAN INCOME TAXES	\$ 712,321	
409.2	INCOME TAXES	6,226,725	
410.2	PROVISION FOR DEFERRED INCOME TAXES	57,949,158	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	<u>(51,842,964)</u>	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>\$ 13,045,240</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>\$ 107,331,498</u>
	INCOME BEFORE INTEREST CHARGES		1,118,477,942
	EXTRAORDINARY ITEMS AFTER TAXES		-
	NET INTEREST CHARGES*		<u>338,383,807</u>
	NET INCOME		<u>\$ 780,094,135</u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$21,826,192)

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEPTEMBER 2025**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 8,915,214,637
NET INCOME (FROM PRECEDING PAGE)	780,094,135
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	-
OTHER RETAINED EARNINGS ADJUSTMENTS	-
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 9,695,308,772</u>

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 2025**

(a) Amounts and Kinds of Stock Authorized:			
Common Stock	255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:			
Common Stock	116,583,358	shares	291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Decision Nos. 93-09-069, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012, 20-04-015, and 22-12-011 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

First Mortgage Bonds:	Nominal Date of	Par Value Authorized and	Outstanding	Interest Paid as of Q4' 2024
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	16,400,000
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	13,280,000
1.70% Series VVV, due 2030	09-28-20	800,000,000	800,000,000	13,600,000
2.95% Series WWW, due 2051	08-13-21	750,000,000	750,000,000	22,125,000
3.00% Series XXX, due 2032	03-11-22	500,000,000	500,000,000	15,000,000
3.70% Series YYY, due 2052	03-11-22	500,000,000	500,000,000	18,500,000
5.35% Series ZZZ, due 2053	03-10-23	800,000,000	800,000,000	42,800,000
4.95% Series AAAA, due 2028	08-11-23	600,000,000	600,000,000	30,112,500
5.55% Series BBBB, due 2054	03-22-24	600,000,000	600,000,000	18,777,500
5.40% Series CCCC, due 2035	03-28-25	850,000,000	850,000,000	-
Total First Mortgage Bonds:		9,800,000,000	9,800,000,000	352,882,500

Total Bonds:				352,882,500
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TOTAL LONG-TERM DEBT		9,800,000,000	9,800,000,000	352,882,500
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SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 2025

Other Indebtedness	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid as of Q4' 2024
Commercial Paper & ST Bank Loans	Various	Various	Various	27,300,000	\$8,190,027

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2021	2022	2023	2024	2025
		-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
Total	-	-	-	-	-	-

Common Stock	2021	2022	2023	2024	2025
Dividend to Parent [1]	300,000,000	100,000,000	100,000,000	225,000,000	

[1] San Diego Gas & Electric Company dividend to parent.

ATTACHMENT C

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The following listed sheets contain all effective Schedules of Rates and Rules affecting service and information relating thereto in effect on the date indicated thereon.

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6625-G
 DECISION NO.

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 9, 2026
 EFFECTIVE Apr 10, 2026
 RESOLUTION NO. G-3351

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PRELIMINARY STATEMENT (Continued)

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6538-G
 DECISION NO. D.24-07-013

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Sep 26, 2025
 EFFECTIVE Oct 1, 2025
 RESOLUTION NO. G-3605

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6533-G
 DECISION NO. D. 25-07-016

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Sep 19, 2025
 EFFECTIVE Sep 19, 2025
 RESOLUTION NO. _____

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PRELIMINARY STATEMENT (Continued)

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(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6571-G
 DECISION NO. D.25-12-016

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Dec 19, 2025
 EFFECTIVE Jan 23, 2025
 RESOLUTION NO. _____

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(Continued)

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--	--

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6605-G
 DECISION NO. (D.)26-02-006

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Feb 24, 2026
 EFFECTIVE Mar 1, 2026
 RESOLUTION NO. E-5405

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6625-G
 DECISION NO.

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 9, 2026
 EFFECTIVE Apr 10, 2026
 RESOLUTION NO. G-3351

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6625-G
 DECISION NO.

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 9, 2026
 EFFECTIVE Apr 10, 2026
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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6622-G
 DECISION NO.

ISSUED BY

Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Apr 3, 2026
 EFFECTIVE Apr 3, 2026
 RESOLUTION NO. G-3489

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6486-G-A
 DECISION NO.

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Nov 17, 2025
 EFFECTIVE Jan 1, 2026
 RESOLUTION NO. G-2972

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6481-G
 DECISION NO. (D.) 24-07-009

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED May 21, 2025
 EFFECTIVE Jun 1, 2025
 RESOLUTION NO. _____

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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6422-G
DECISION NO. 24-11-009

ISSUED BY

Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Dec 30, 2024
EFFECTIVE Mar 1, 2025
RESOLUTION NO. _____

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6474-G
 DECISION NO. D. 12-08-044

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED May 1, 2025
 EFFECTIVE Jun 1, 2025
 RESOLUTION NO. E-3524

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6293-G
 DECISION NO.

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Apr 12, 2024
 EFFECTIVE May 12, 2024
 RESOLUTION NO. _____

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5925
 DECISION NO.

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jan 13, 2022
 EFFECTIVE Apr 25, 2022
 RESOLUTION NO. _____

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6489-G
 DECISION NO.

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Jun 17, 2025
 EFFECTIVE Jul 17, 2025
 RESOLUTION NO. _____

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(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6534-G
 DECISION NO. D.24-12-037

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Sep 19, 2025
 EFFECTIVE Sep 19, 2025
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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5908
 DECISION NO.

6C20

ISSUED BY

Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 1, 2021
 EFFECTIVE Oct 1, 2022
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(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 6464-G
DECISION NO.

IC5

ISSUED BY

Dan Skopec
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Apr 8, 2025
EFFECTIVE Apr 8, 2025
RESOLUTION NO. _____

ATTACHMENT D



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Advice Ltr. No. 4824-E-A

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Apr 23, 2026

Effective Mar 30, 2026

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Advice Ltr. No. 4791-E

Decision No. D.25-09-006

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Mar 2, 2026

Effective

Resolution No.



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Advice Ltr. No. 4767-E

Decision No. 25-10-034

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Dec 8, 2025

Effective Dec 8, 2025

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Advice Ltr. No. 4791-E

Decision No. D.25-09-006

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Mar 2, 2026

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Advice Ltr. No. 4828-E

Decision No. D.26-03-013

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Apr 3, 2026

Effective Apr 3, 2026

Resolution No. _____



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Advice Ltr. No. 4791-E-A

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Mar 30, 2026

Effective _____

Resolution No. _____



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Advice Ltr. No. 4821-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Mar 26, 2026

Effective Mar 26, 2026

Resolution No. _____

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Issued by

Submitted

Mar 2, 2026

Advice Ltr. No. 4791-E

Dan Skopec

Effective

Decision No. D.25-09-006

Senior Vice President
Regulatory Affairs

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Issued by

Submitted

May 1, 2025

Advice Ltr. No. 4648-E

Dan Skopec

Effective

Jun 1, 2025

Decision No. _____

Senior Vice President
Regulatory Affairs

Resolution No. _____



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Advice Ltr. No. 4703-E

Decision No. D.23-12-005

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Aug 14, 2025

Effective Aug 14, 2025

Resolution No. _____



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Advice Ltr. No. 4720-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Sep 18, 2025

Effective Sep 18, 2025

Resolution No. _____

T



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 62964-E

Canceling Revised Cal. P.U.C. Sheet No. 62838-E

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Advice Ltr. No. 4643-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Apr 15, 2025

Effective Apr 15, 2025

Resolution No. _____



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San Diego, California

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Advice Ltr. No. 3512-G

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Apr 24, 2026

Effective Apr 24, 2026

Resolution No. _____



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Issued by

Submitted

Sep 18, 2025

Advice Ltr. No. 3453-G

Dan Skopec

Effective

Sep 18, 2025

Decision No. _____

Senior Vice President
Regulatory Affairs

Resolution No. _____

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Advice Ltr. No. 3416-G

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Apr 15, 2025

Effective Apr 15, 2025

Resolution No. _____



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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26884-G

Canceling Revised Cal. P.U.C. Sheet No. 26680-G

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108-8213	---	Interruption of Service Notice.....	1932-G
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Advice Ltr. No. 3264-G

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Dec 15, 2023

Effective _____

Resolution No. _____

ATTACHMENT F

The table shown below illustrates the changes in rates that would result from CPUC approval of this application, compared to current rate levels.

The typical residential gas customer using 35 therms per month would see a monthly bill increase of approximately \$0.40. This increase will be phased in beginning as early as 2028 through 2035.¹ The actual impact will vary based on usage, baseline territory and other factors.

Proposed Gas Rate Increase by Customer Class

Customer Class	Proposed Rate Increase (¢/th)	Percentage Rate Increase (%)
Residential	1.133 ¢	0.8%
Commercial	0.665 ¢	0.7%
Natural Gas Vehicles	0.223 ¢	0.6%
Large Industrial (distribution level service)	0.142 ¢	0.5%
Large Industrial (transmission level service)	0.042 ¢	0.5%
System Average Rate	0.414 ¢	0.6%

¹ Revenue requirements after 2035 may be included in a future SoCalGas General Rate Case Application. Increase calculated comparing 2028, which is the peak year bill impact, to current effective rates as of March 2025.

ATTACHMENT G

The tables shown below illustrate the changes in rates that would result from CPUC approval of this application, compared to current rate levels.

The typical residential electric customer using 400 kWh per month would see a monthly bill increase of approximately \$0.46.

Proposed Electric Rate Increase by Customer Class

Customer Class	Proposed Rate Increase (¢/kWh)	Percentage Rate Increase (%)
Residential	0.117 ¢	0.3%
Small Commercial	0.101 ¢	0.3%
Medium Commercial	0.058 ¢	0.2%
Large Commercial & Industrial	0.055 ¢	0.1%
Agricultural	0.053 ¢	0.2%
Lighting	0.046 ¢	0.2%
System Total	0.079 ¢	0.2%

The typical residential gas customer using 24 therms per month would see a monthly bill increase of approximately \$0.54.

Proposed Gas Rate Increase by Customer Class

Customer Class	Proposed Rate Increase (¢/th)	Percentage Rate Increase (%)
Residential	2.314 ¢	1.1%
Commercial	0.674 ¢	0.8%
Natural Gas Vehicles	0.225 ¢	0.7%
Large Industrial (distribution level service)	0.246 ¢	0.6%
Large Industrial (transmission level service)	0.042 ¢	0.5%
System Average Rate	0.954 ¢	1.0%

These increases will be phased in beginning as early as 2028 through 2035.¹ The actual impact will vary based on usage, baseline territory, and other factors.

¹ Revenue requirements after 2035 may be included in a future SDG&E General Rate Case Application. SDG&E will seek recovery of FERC-jurisdictional costs and benefits and associated revenue requirements from the FERC. Both electric and gas bill and rate increases calculated comparing 2028, which is the peak year bill impact, to current effective rates (4/1/2026 for electric and 3/1/2026 for gas).

ATTACHMENT H

SoCalGas
Plant Investment and Accumulated Depreciation
As of December 31, 2025

ACCOUNT NUMBER	DESCRIPTION	ORIGINAL COSTS	ACCUMULATED RESERVE	NET BOOK VALUE
INTANGIBLE ASSETS				
301	Organization	76,457	-	76,457
302	Franchise and Consents	602,060	-	602,060
303	Cloud Compute	320,933,551	(63,796,532)	257,137,019
	Total Intangible Assets	<u>321,612,068</u>	<u>(63,796,532)</u>	<u>257,815,536</u>
PRODUCTION:				
325	Other Land Rights	-	-	-
330	Prd Gas Wells Const	-	-	-
331	Prd Gas Wells Eqp	-	-	-
332	Field Lines	-	-	-
334	FldMeas&RegStnEquip	-	-	-
336	Prf Eqpt	-	-	-
	Total Production	<u>-</u>	<u>-</u>	<u>-</u>
UNDERGROUND STORAGE:				
350	Land	4,435,130	-	4,435,130
350SR	Storage Rights	19,069,515	(17,751,888)	1,317,626
350RW	Rights-of-Way	25,354	(20,580)	4,774
351	Structures and Improvements	206,953,652	(43,485,691)	163,467,961
352	Wells	830,228,569	248,480,182	1,078,708,751
353	Lines	270,530,152	(33,729,368)	236,800,784
354	Compressor Station and Equipment	640,047,710	(113,104,460)	526,943,250
355	Measuring And Regulator Equipment	35,641,167	(6,910,310)	28,730,857
356	Purification Equipment	184,909,397	(105,236,906)	79,672,491
357	Other Equipment	172,640,492	(43,372,865)	129,267,627
	Total Underground Storage	<u>2,364,481,137</u>	<u>(115,131,886)</u>	<u>2,249,349,250</u>
TRANSMISSION PLANT- OTHER:				
365	Land	9,542,816	-	9,542,816
365RW	Rights-of-Way	129,869,201	(33,469,591)	96,399,610
366	Structures and Improvements	350,627,554	(44,084,229)	306,543,325
367	Mains	4,208,895,590	(1,017,416,488)	3,191,479,102
368	Compressor Station and Equipment	752,426,290	(144,606,332)	607,819,957
369	Measuring And Regulator Equipment	510,847,090	(82,056,682)	428,790,408
370	Communication Equipment	156,442,546	(45,951,044)	110,491,502
371	Other Equipment	53,417,297	(10,182,420)	43,234,877
	Total Transmission Plant	<u>6,172,068,382</u>	<u>(1,377,766,785)</u>	<u>4,794,301,597</u>
DISTRIBUTION PLANT:				
374	Land	29,737,007	-	29,737,007
374LRTS	Land Rights	3,796,791	(2,494,337)	1,302,454
375	Structures and Improvements	511,787,099	(106,651,727)	405,135,372
376	Mains	7,552,719,624	(3,453,289,544)	4,099,430,080
378	Measuring And Regulator Equipment	275,500,151	(116,410,183)	159,089,968
380	Services	4,559,094,818	(2,542,068,340)	2,017,026,478
381	Meters	1,097,629,594	(465,705,474)	631,924,119
382	Meter Installation	747,952,187	(322,184,799)	425,767,388
383	House Regulators	213,639,856	(104,218,879)	109,420,977

SoCalGas
Plant Investment and Accumulated Depreciation
As of December 31, 2025

ACCOUNT NUMBER	DESCRIPTION	ORIGINAL COSTS	ACCUMULATED RESERVE	NET BOOK VALUE
387	Other Equipment	85,769,433	(40,257,789)	45,511,643
	Total Distribution Plant	<u>15,077,626,561</u>	<u>(7,153,281,073)</u>	<u>7,924,345,488</u>
GENERAL PLANT:				
389	Land	1,342,839	-	1,342,839
389LRTS	Land Rights	74,300	(51,340)	22,960
390	Structures and Improvements	292,596,808	(201,288,332)	91,308,476
391	Office Furniture and Equipment	2,656,306,797	(1,871,204,168)	785,102,630
392	Transportation Equipment	2,377,420	(670,488)	1,706,932
393	Stores Equipment	291,979	(112,427)	179,552
394	Shop and Garage Equipment	185,208,815	(47,523,317)	137,685,497
395	Laboratory Equipment	10,955,121	(1,941,974)	9,013,147
396	Construction Equipment	-	-	-
397	Communication Equipments	363,734,625	(157,303,551)	206,431,074
398	Miscellaneous Equipment	2,054,245	(141,947)	1,912,298
	Total General Plant	<u>3,514,942,951</u>	<u>(2,280,237,545)</u>	<u>1,234,705,406</u>
	Subtotal	<u>27,450,731,098</u>	<u>(10,990,213,821)</u>	<u>16,460,517,277</u>
121	Non-Utility Plant	32,431,524	(14,619,799)	17,811,725
117GSUNC	Gas Stored Underground - NonCurrent	61,422,045	-	61,422,045
GCL	GCT - Capital Lease	-	-	-
	Total Other - Non-Utility Plant	<u>93,853,569</u>	<u>(14,619,799)</u>	<u>79,233,770</u>
	Total-Reconciliation to Asset History Totals	<u>27,544,584,667</u>	<u>(11,004,833,619)</u>	<u>16,539,751,047</u>
	Dec 2025 Asset 1020 Report	<u>27,544,584,667</u>	<u>(11,004,833,619)</u>	<u>16,539,751,047</u>
	Difference	<u>-</u>	<u>(0)</u>	<u>0</u>

ATTACHMENT I

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF September 30, 2025

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	222,841.36	202,900.30
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	93,784,499.58	72,457,800.42
312	Boiler Plant Equipment	167,461,654.28	129,657,196.03
312	Boiler Plant Equipment-top side depr adj	0.00	0.00
314	Turbogenerator Units	135,789,677.59	91,516,898.64
315	Accessory Electric Equipment	89,569,156.65	71,344,938.81
315.1	Computer Hardware	0.00	0.00
315.2	Computer Software	7,979,977.04	3,575,892.85
315.25	Cloud Computer Software	0.00	0.00
315.3	Communication Equipment	0.00	0.00
316	Miscellaneous Power Plant Equipment	82,568,509.34	35,825,018.61
	TOTAL STEAM PRODUCTION	591,679,992.77	404,424,263.64
338.01	Land	0.00	0.00
338.02	Land Rights	0.00	0.00
338.2	Structures and Improvements	0.00	0.00
338.4	Solar Panels	73,791,385.36	24,886,537.64
338.5	Collector System	162,767.62	44,647.15
338.6	Generator Step-up Transformers (GSU)	0.00	0.00
338.7	Inverters	4,346,998.99	2,520,023.85
338.8	Other Accessory Electrical Equipment	2,242,963.06	1,393,425.48
338.9	Computer Hardware	0.00	0.00
338.10	Computer Software	0.00	0.00
338.11	Communication Equipment	692,608.58	407,690.18
338.12	Miscellaneous Power Plant Equipment	1,032,971.42	525,405.64
	TOTAL SOLAR PRODUCTION	82,269,695.03	29,777,729.94
340.10	Land	224,368.91	0.00
340.20	Land Rights	2,427.96	2,427.96
341.00	Structures and Improvements	27,061,272.32	18,365,439.49
341.20	Structures and Improvements-Other	0.00	0.00
342.00	Fuel Holders, Producers & Accessories	21,651,513.75	14,563,270.73
342.20	Fuel Holders, Producers & Accessories-Other	0.00	0.00
343.00	Prime Movers	94,780,877.40	76,145,987.04
343.20	Prime Movers-Other	0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
344.00	Generators	274,387,535.61	198,000,302.08
344.00	Generators - topside depr adj.	0.00	0.00
344.10	Inactive	0.00	0.00
344.20	Generators-Other	11,596,546.36	3,775,184.89
345.00	Accessory Electric Equipment	30,705,901.84	23,342,932.52
345.10	Computer Hardware	0.00	0.00
345.20	Computer Software	0.00	0.00
345.25	Comp Software (Cloud SaaS)	0.00	0.00
345.30	Communication Equipment	0.00	0.00
346.00	Miscellaneous Power Plant Equipment	91,856,225.84	42,240,774.22
346.20	Miscellaneous Power Plant Equipment-Other	0.00	0.00
	TOTAL OTHER PRODUCTION	<u>552,266,669.99</u>	<u>376,436,318.93</u>
	TOTAL ELECTRIC PRODUCTION	<u>1,226,216,357.79</u>	<u>810,638,312.51</u>
350.10	Land - Trans - future use	0.00	0.00
350.11	Land - Other	78,549,752.27	0.00
350.12	Land - SWPL	3,138,313.41	0.00
350.16	Land - SRPL	2,563,164.10	0.00
350.20	Land Rights - Trans (future)	0.00	0.00
350.21	Land Rights - Other	82,059,426.06	16,707,082.77
350.22	Land Rights - SWPL	18,638,712.99	6,842,336.19
350.26	Land Rights - SRPL	77,120,373.17	14,279,259.58
351.10	Trans. Computer Hardware	0.00	0.00
351.20	Trans. Computer Software	4,158,996.93	978,463.97
351.30	Trans. Communication Equipment	172,232,305.95	56,928,423.72
352.10	Structures and Improvements-Other	844,720,021.83	149,008,892.43
352.20	Structures and Improvements-SWPL	58,623,333.71	14,465,485.71
352.60	Structures and Improvements-SRPL	121,643,465.54	32,105,914.56
353.10	Station Equipment-Other	2,036,749,290.74	598,408,511.46
353.20	Station Equipment-SWPL	342,575,332.83	157,564,285.45
353.40	Station Equipment-CTC	1,420,392.88	739,076.17
353.60	Station Equipment-SRPL	167,989,686.58	58,118,760.22
354.10	Towers and Fixtures-Other	93,904,609.27	58,184,296.81
354.20	Towers and Fixtures-SWPL	66,826,455.22	73,262,627.72
354.60	Towers and Fixtures-SRPL	766,913,153.67	210,381,408.43
355.10	Poles and Fixtures-Other	1,344,612,384.87	309,035,434.67
355.20	Poles and Fixtures-SWPL	10,337,209.17	14,648,812.90
355.60	Poles and Fixtures-SRPL	3,343,703.96	1,647,012.65
356.10	Overhead Conductors and Devices-Other	871,779,687.37	216,982,217.44
356.20	Overhead Conductors and Devices-SWPL	46,894,303.14	72,669,835.48
356.60	Overhead Conductors and Devices-SRPL	173,822,884.90	58,431,647.92
357.00	Underground Conduit-Other	600,626,681.50	132,895,667.19
357.60	Underground Conduit-SRPL	80,541,402.53	21,379,046.40
358.00	Underground Conductors and Devices-Other	583,205,928.01	116,637,561.53
358.60	Underground Conductors and Devices-SRPL	126,452,463.41	35,553,807.76
359.10	Roads and Trails-Other	185,342,468.42	24,521,430.68
359.20	Roads and Trails-SWPL	5,744,009.36	3,408,279.66
359.60	Roads and Trails-SRPL	243,364,727.24	51,979,461.10
	TOTAL TRANSMISSION	<u>9,215,894,641.03</u>	<u>2,507,765,040.58</u>
360.1	Land	21,018,682.26	0.00
360.2	Land Rights	96,056,825.91	58,187,217.16

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
361	Structures and Improvements	20,213,419.39	4,970,749.89
362	Station Equipment	756,441,393.65	398,911,807.90
363.1	Computer Hardware	0.00	0.00
363.2	Computer Software	222,066,891.82	113,536,985.32
363.25	Comp Software (Cloud SaaS)	0.00	0.00
363.3	Communication Equipment	141,002,616.27	41,953,754.22
364	Poles, Towers and Fixtures	1,458,617,075.33	325,778,039.12
365	Overhead Conductors and Devices	1,711,318,094.96	320,007,157.05
366	Underground Conduit	2,282,144,066.74	768,688,566.03
367	Underground Conductors and Devices	2,579,564,067.91	1,191,285,743.66
367	Underground Conductors and Devices	(269.75)	(269.75)
368.1	Line Transformers	1,047,790,874.84	415,074,923.65
368.2	Protective Devices and Capacitors	50,623,223.02	33,442,831.93
369.1	Services Overhead	502,129,276.96	117,969,866.13
369.2	Services Underground	545,469,374.39	321,676,137.02
370.1	Meters	12,466,179.71	1,551,425.02
370.11	Meters-Electronic	225,376,821.09	183,308,868.85
370.2	Meter Installations	19,408,350.43	1,475,754.87
370.2	Meter Installations-Electronic	87,328,176.94	57,228,533.43
371	Installations on Customers' Premises	13,609,171.86	12,119,624.91
371.1	EV Charging Units	54,537,968.02	31,979,552.23
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	40,169,184.90	27,800,353.71
	TOTAL DISTRIBUTION PLANT	11,887,351,466.65	4,426,947,622.35
387.01	Land	4,831,367.94	0.00
387.02	Land Rights	352,231.25	23,481.72
387.10	Communication Equipment	0.00	0.00
387.11	Misc Energy Storage Equip	0.00	0.00
387.12	Asset Retirement Costs	0.00	0.00
387.20	Structures and Improvements	0.00	0.00
387.30	Energy Storage Equipment	1,043,112,487.94	273,172,121.26
387.30	Energy Storage Equipment	0.00	0.00
387.50	Collector System	0.00	0.00
387.60	Gen Step-up Transf (GSU)	0.00	0.00
387.70	Inverters	0.00	0.00
387.80	Computer Hardware	0.00	0.00
387.90	Computer Software	0.00	0.00
387.95	Comp Software (Cloud SaaS)	0.00	0.00
	TOTAL ENERGY STORAGE PLANT	1,048,296,087.13	273,195,602.98
389.1	Land	7,312,142.54	0.00
390	Structures and Improvements	45,330,343.57	33,867,901.74
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	58,145.67	35,666.04
393	Stores Equipment	46,031.37	13,309.59
394.11	Portable Tools	44,617,322.66	17,783,526.13
394.2	Shop Equipment	30,644.48	4,891.95
395	Laboratory Equipment	5,675,983.59	2,657,279.27
396	Power Operated Equipment	0.00	56,972.74
397.10	Computer Hardware	0.01	(16,359.20)
397.20	Computer Software	48,818,658.44	9,755,223.56
397.25	Comp Software (Cloud SaaS)	0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
397.30	Communication Equipment	220,008,004.26	144,291,205.47
397.60	Inactive	0.00	0.00
397.70	Inactive	21,144,948.17	542,557.08
398	Miscellaneous Equipment	3,129,641.60	2,009,735.44
	TOTAL GENERAL PLANT	396,171,866.36	211,001,909.80
101	TOTAL ELECTRIC PLANT	23,774,153,260.32	8,229,751,388.52
	GAS PLANT		
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,822,410.95
	TOTAL STORAGE PLANT	2,168,803.11	1,822,410.95
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,493,178.35	1,957,822.12
366	Structures and Improvements	24,012,036.27	14,188,987.26
367	Mains	981,577,752.44	178,369,493.00
368	Compressor Station Equipment	145,582,651.76	88,515,003.40
369	Measuring and Regulating Equipment	31,058,087.34	22,043,371.15
371	Other Equipment	2,850,672.10	784,511.30
	TOTAL TRANSMISSION PLANT	1,193,223,522.01	305,859,188.23
374.1	Land	1,514,272.84	0.00
374.2	Land Rights	8,518,845.56	7,910,167.49
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,933,542,321.20	563,107,953.04
376	Mains	0.00	0.00
376.60	GTSR Hydro Test Costs	19,253,031.66	511,870.92
378	Measuring & Regulating Station Equipment	21,298,625.47	11,909,005.20
380	Distribution Services	844,840,659.38	357,350,148.50
381	Meters and Regulators	105,818,630.94	39,838,844.83
381.01	Meters and Regulators-Electronic	118,652,300.83	75,691,970.74
382	Meter and Regulator Installations	160,794,875.83	49,830,544.10
382.01	Meter and Regulator Installations-Electronic	27,578,068.91	26,061,134.61

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,443,667.65
387.11	Other Equipment	993,722.26	918,692.54
387.12	Other Equipment-CNG Depreciable	8,910,372.92	5,226,144.64
387.13	Other Equipment-CNG Bal Account	658,196.33	658,196.33
	TOTAL DISTRIBUTION PLANT	3,253,934,181.74	1,140,519,593.68
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	0.00	0.00
394.1	Portable Tools	28,759,358.13	8,140,160.79
394.2	Shop Equipment	18,459.73	(5,839.52)
395	Laboratory Equipment	0.00	0.00
396	Power Operated Equipment	0.00	0.00
397	Communication Equipment	2,331,509.48	1,712,839.10
398	Miscellaneous Equipment	1,160,607.66	287,424.11
	TOTAL GENERAL PLANT	32,269,935.00	10,134,584.49
101	TOTAL GAS PLANT	4,481,682,546.06	1,458,421,881.55
COMMON PLANT			
303	Miscellaneous Intangible Plant - Cloud	58,316,681.73	27,810,374.75
303	Miscellaneous Intangible Plant - Cloud	29,595,723.47	3,687,521.63
303	Miscellaneous Intangible Plant	1,129,611,216.89	643,784,161.34
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.11	Land	7,225,913.43	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	703,523,600.93	259,835,227.97
391.1	Office Furniture and Equipment - Other	49,268,366.44	21,396,563.67
391.2	Office Furniture and Equipment - Computer E	128,060,439.06	88,711,671.43
392.1	Transportation Equipment - Autos	765,306.97	468,334.44
392.2	Transportation Equipment - Trailers	107,977.72	38,011.52
392.3	Transportation Equipment - Aviation	29,690,606.70	13,422,311.22
393	Stores Equipment	332,982.68	130,064.44
394.1	Portable Tools	1,503,266.67	902,029.70
394.2	Shop Equipment	136,283.14	100,871.76
394.3	Garage Equipment	1,801,884.51	583,053.03
395	Laboratory Equipment	2,391,445.88	1,210,575.72
396	Power Operated Equipment	0.00	0.00
397.1	Communication Equipment	0.00	0.00
397.3	Communication Equipment	561,619,004.34	229,642,383.88
397.3	Communication Equipment	0.00	0.00
398	Miscellaneous Equipment	3,282,153.93	1,319,107.37
118.1	TOTAL COMMON PLANT	2,707,260,630.83	1,293,070,040.21
	TOTAL ELECTRIC PLANT	23,774,153,260.32	8,229,751,388.52
	TOTAL GAS PLANT	4,481,682,546.06	1,458,421,881.55
	TOTAL COMMON PLANT	2,707,260,630.83	1,293,070,040.21
101 & 118.1	TOTAL	30,963,096,437.21	10,981,243,310.28

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CLOUD CONTRA Common	<u>(58,316,681.73)</u> (58,316,681.73)	<u>(27,810,374.74)</u> (27,810,374.74)
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	<u>0.00</u> 0.00	<u>0.00</u> 0.00
101	ACCRUAL FOR RETIREMENTS Electric Gas	<u>(81,952,907.31)</u> <u>(3,896,704.65)</u>	<u>(81,952,907.31)</u> <u>(3,896,704.65)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(85,849,611.96)</u>	<u>(85,849,611.96)</u>
102	PLANT PURCHASED OR SOLD Electric Gas	<u>0.00</u> <u>0.00</u>	<u>0.00</u> <u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>0.00</u>	<u>0.00</u>
104	PLANT LEASED TO OTHERS Electric Gas	<u>112,194,000.02</u> <u>0.00</u>	<u>48,778,729.95</u> <u>0.00</u>
	TOTAL PLANT LEASED TO OTHERS	<u>112,194,000.02</u>	<u>48,778,729.95</u>
105	PLANT HELD FOR FUTURE USE Electric Gas	<u>0.00</u> <u>0.00</u>	<u>0.00</u> <u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>0.00</u>	<u>0.00</u>
107	CONSTRUCTION WORK IN PROGRESS Electric Gas Common	<u>1,511,811,402.80</u> <u>312,200,237.23</u> <u>216,103,203.16</u>	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>2,040,114,843.19</u>	<u>0.00</u>
108.5	Thank you ACCUMULATED NUCLEAR DECOMMISSIONING Electric	<u>0.00</u>	<u>895,717,241.22</u>
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0.00</u>	<u>895,717,241.22</u>
101.1 118.1	ELECTRIC CAPITAL LEASES COMMON CAPITAL LEASE	<u>1,307,422,019.46</u> <u>126,294,507.33</u> <u>1,433,716,526.79</u>	<u>190,998,822.25</u> <u>61,916,504.22</u> <u>252,915,326.47</u>
143	FAS 143 ASSETS - Legal Obligation	26,850,658.54	(887,422,711.91)

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
143	FIN 47 ASSETS - Non-Legal Obligation	233,056,731.44	69,989,260.38
	FAS 143 ASSETS - COR - Legal Obligation	<u>0.00</u>	<u>(2,669,656,686.24)</u>
	TOTAL FAS 143	259,907,389.98	(3,487,090,137.77)
	UTILITY PLANT TOTAL	<u><u>34,664,862,903.50</u></u>	<u><u>8,577,904,483.45</u></u>

ATTACHMENT J

**SOUTHERN CALIFORNIA GAS COMPANY
SUMMARY OF EARNINGS
TWELVE MONTHS ENDED DECEMBER 31, 2025
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$6,283
2	Operating Expenses	<u>5,129</u>
3	Net Operating Income	<u>\$1,154</u>
4	Weighted Average Rate Base	\$13,985
5	Rate of Return*	7.49%

*Authorized Cost of Capital

ATTACHMENT K

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
SEPTEMBER 2025
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 4,469
2	Operating Expenses	<u>3,458</u>
3	Net Operating Income	<u>\$ 1,011</u>
4	Weighted Average Rate Base	\$ 17,748
5	Rate of Return*	8.21%

*Authorized Cost of Capital