

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



In The Matter of the Application of SAN DIEGO
GAS & ELECTRIC COMPANY (U 902 E) for a
Permit to Construct the Suncrest 230KV Loop-in
Project

A.26-05-_____

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**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
FOR A PERMIT TO CONSTRUCT THE SUNCREST 230KV LOOP-IN PROJECT**

VOLUME I OF II

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May 8, 2026

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I. INTRODUCTION

Pursuant to General Order (GO) 131-E, the California Environmental Quality Act (CEQA), the California Public Utilities Code, and the Rules of Practice and Procedure of the California Public Utilities Commission (Commission), San Diego Gas & Electric Company (SDG&E) files this Application (Application) for a Permit to Construct (PTC) the Suncrest 230 kV Loop-In Project (Proposed Project). As set forth in the accompanying Administrative Draft Environmental Impact Report (Administrative Draft EIR). The primary objective of the Proposed Project is to address operational challenges and thermal overloads on SDG&E's existing transmission lines from the Suncrest Substation to the Sycamore Canyon Substation and existing transformers at the Suncrest Substation, as identified by the California Independent System Operator (CAISO) in its 2022-2023 Transmission Plan. A complete project description is included in Chapter 2 of the Administrative Draft EIR, which is Volume II of this Application. The Administrative Draft EIR will be referenced in this Application pursuant to GO 131-E, Section VII.B.2.g.

II. SUMMARY OF REQUEST

SDG&E submits this Application requesting that the Commission, upon completion of its review of this Application, issue and certify an appropriate environmental document, and if no

protests or requests for hearing are received (pursuant to G.O. 131-E, including guidelines adopted for the GO-131 pilot program, and Government Code Section 65920 et. seq. (Permit Streamlining Act)), issue an expedited decision on the application granting SDG&E a PTC authorizing SDG&E to construct the Proposed Project set forth in this Application, the Administrative Draft EIR and the accompanying documents within the proposed timelines set forth in Section IV.A.4.d of this Application.

III. PROJECT BACKGROUND

A. Project Site

The Proposed Project would cross unincorporated communities within San Diego County, California, including Crest and Harbison Canyon. The Proposed Project location is discussed in more detail in Section 2.2 of the Administrative Draft EIR. The Proposed Project travels a total of 14.5 miles to connect or “loop-in” SDG&E’s existing TL23021 to the existing Suncrest Substation.

B. Project Objectives

The fundamental objectives of the Proposed Project include the following:

- Objective 1: Meet SDG&E’s obligation to implement the CAISO-approved project.
- Objective 2: Improve system reliability for SDG&E’s approximately 3.7 million energy customers as well as the electrical grid as a whole.
- Objective 3: Increase capacity to meet the forecasted load demands related to electrification.
- Objective 4: Address operational challenges and thermal overloads on SDG&E’s existing transmission lines (i.e., TL23054 and TL23055).
- Objective 5: Address operational challenges and thermal overloads on existing transformers at SDG&E’s existing Suncrest Substation.
- Objective 6: Achieve commercial operation by 2032 to timely address critical reliability issues within the transmission system.

- Objective 7: Locate the Proposed Project on land adjacent to SDG&E's existing ROW or existing utility uses, or otherwise avoid, mitigate or minimize significant environmental impacts in a manner consistent with prudent transmission planning to the extent practicable.
- Objective 8: Construct, operate and maintain the facility with safety as a top priority.
- Objective 9: Maintain compliance with NERC standards.
- Objective 10: Avoid or mitigate significant impacts to both the environment and community to achieve a project that is designated for the greatest public good and least private injury.

The Proposed Project's objectives are presented in greater detail in Section 2.4 of the Administrative Draft EIR, Volume II of this application.

C. Project Description

The Proposed Project would address transmission deficiencies identified by CAISO by providing an additional supply path to greater San Diego County. As part of the Proposed Project, a double-circuit 230 kV transmission line would be installed to interconnect SDG&E's existing TL23021 into the Suncrest Substation. The proposed 230 kV transmission line and associated modifications to the Suncrest Substation to support the transmission line would create a loop for system reliability. The Proposed Project was approved by CAISO in its 2022–2023 Transmission Planning Process (TPP). The Proposed Project would also increase SDG&E's transmission capacity to support the importation of energy resources when it becomes operational in 2032. The Proposed Project includes the following main components:

- A proposed double-circuit 230 kV transmission line approximately 14.5 miles long, constructed between TL23021 and the Suncrest Substation. The proposed 230 kV transmission line would be installed during a single phase of construction and would consist of the following segments:
 - Proposed 230 kV Western UG Segment: This approximately 3.1-mile-long segment would be installed within proposed underground duct banks beginning from TL23021 until it reaches proposed riser structures located southeast of Canyon Rim Drive at the start of the 230 kV OH segment.

- Proposed 230 kV OH Segment: This approximately 11.0-mile-long segment would be supported by approximately 67 tubular steel poles. The 230 kV OH segment would start at the end of the proposed 230 kV western UG segment and would terminate into the proposed 230 kV eastern UG segment.
- Proposed 230 kV Eastern UG Segment: This approximately 0.5-mile-long segment would be installed within proposed underground duct banks beginning from the riser structures located at the end of the proposed 230 kV OH segment and would terminate and integrate into the Suncrest Substation.
- As part of the Proposed Project, four existing distribution poles would need to be relocated perpendicular to the Proposed Project alignment.
- Additionally, as part of the Proposed Project, SDG&E's existing Suncrest Substation would be modified through the following activities:
 - Installation of a 500/230 kV transformer bank (i.e., Bank 82) consisting of four separate single-phase units, including foundations, oil containment, fiberglass grating, and firewalls separating each single-phase unit.
 - Installation of 12 kV tertiary reactors, 230 kV and 500 kV circuit breakers, disconnects, bus supports, and capacitor coupled voltage transformers.
 - Installation of communication and protection devices, foundations, power and control conduits, support structures, and termination stands as needed to support equipment.
 - Construction of a 230 kV bay to accommodate the loop-in of TL23021 to the Suncrest Substation.
 - All substation modifications would be conducted within the existing substation property.

These components are described in greater detail in Chapter 2 of the Administrative Draft EIR , Volume II of this Application.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

GO 131-E, Section VII.B. requires an applicant for a PTC to comply with the Commission's Rules of Practice and Procedure, Rules 2.1, 2.2, 2.3, 2.4, 2.5, and 3.1. Pursuant to this requirement, SDG&E responds as follows:

A. Rule 2.1(a) – (c)

In accordance with Rule 2.1(a) – (c) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Statutory Authority

This Application is made pursuant to CEQA, GO 131-E, the Commission's Rules of Practice and Procedure, and prior decisions, orders and resolutions of this Commission.

2. Rule 2.1(a) - Legal Name and Address

The applicant is San Diego Gas & Electric Company, a corporation organized and existing under the laws of the State of California, and an investor-owned public utility as defined by Section 216 (a) and 218 (a), respectively, of the California Public Utilities Code, and engaged in the business of purchasing, selling, generating, transmitting, distributing, and providing electric and gas energy service to approximately 3.7 million consumers through 1.49 million electric meters and more than 905,000 natural gas meters throughout San Diego County and in a portion of southern Orange County, California. The utility’s service area spans 4,100 square miles spanning 2 counties and 25 communities. The activities of SDG&E are regulated by this Commission and by the Federal Energy Regulatory Commission. SDG&E is a wholly-owned, indirect subsidiary of Sempra Energy, whose shares are publicly traded. SDG&E’s principal place of business is 8330 Century Park Court, San Diego, California 92123.

3. Rule 2.1(b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

WALTER C. WAIDELICH
Attorney for:
San Diego Gas & Electric Company
8330 Century Park Court
San Diego, California 92123
Tel: (619) 676-3607
wwaideli@sdge.com

with copies to:

CYNTHIA S. TAYLOR
Reg Affrs & Compl Assoc II
San Diego Gas & Electric Company
8330 Century Park Court, CP31D
San Diego, CA 92123
Tel: (619) 696-2499
cstaylor@sdge.com

4. Rule 2.1(c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting. The Commission has consistently found that applications for PTCs under GO-131 do not fit with any of the enumerated categories and should therefore be considered “ratesetting proceedings.” In addition, because this Application raises ancillary issues that do not fall clearly into a single category, Rule 7.1(e)(2) requires that it be categorized as a ratesetting proceeding. Thus, even though transmission rates are set by FERC and are therefore beyond the scope of this proceeding, the ratesetting rules apply to this Application.

b. Need for Hearings

SDG&E does not believe that approval of this Application will require hearings. SDG&E has provided ample information, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested on an *ex parte* basis. SDG&E respectfully requests that the relief requested in this Application be provided on an *ex parte* basis and in compliance with GO-131-E, including guidelines adopted for the GO-131 pilot program and the Permit Streamlining Act (Government Code Section 65920 et. seq). An *ex parte* grant of the authorization sought herein at the earliest achievable date will permit SDG&E to proceed with the project in accordance with the timeline provided for within the GO-131-E Pilot Program

and the Permit Streamlining Act. If the Commission finds that hearings are necessary, SDG&E respectfully requests that such hearings be concluded as soon as practicable.

c. Issues to be Considered

The issues to be considered, including but not limited to the proposed construction of certain electric power line facilities needed to address operational challenges and thermal overloads on SDG&E’s existing transmission lines from the Suncrest Substation to the Sycamore Canyon Substation and existing transformers at the Suncrest Substation, as identified by CAISO in its 2022-2023 Transmission Plan, are described in this Application, the Administrative Draft EIR and the accompanying documents. Based on the Administrative Draft EIR, SDG&E believes the Proposed Project will not have a significant adverse impact on the environment. Therefore, SDG&E requests the Commission issue a decision within the time limits prescribed by Cal. Gov. Code § 65920 et seq. (Permit Streamlining Act).

d. Proposed Schedule

A proposed construction schedule can be found in the Administrative Draft EIR, Volume II of this Application. SDG&E’s suggests the following proposed schedule for this Application:

<u>ACTION</u>	<u>DATE</u>
Application Filed	May 2026
Application Deemed Complete	June 2026
Certification of Final EIR	January 2027
Proposed Decision Issued	February 2027
Final Decision	April 2027

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission on September 10, 2014 in connection with SDG&E's Application No. 14-09-008 and is incorporated herein by reference.

C. Rule 2.3 – Financial Statement

SDG&E's financial statement, balance sheet and income statement for period ending September 2025 are included with this Application as Appendix A.

D. Rule 2.4 - CEQA Compliance

GO 131-E, Section VII.B.2.g. requires an applicant for a PTC to include in its application “A PEA or equivalent information on the environmental impact of the project in accordance with the provisions of CEQA and this Commission’s Rules of Practice and Procedure 2.4 and 2.5 [or A]n applicant may file a draft version of an initial study, ND, MND, EIR, Addendum, or analysis of the applicability of an exemption from CEQA instead of a PEA in compliance with the requirements in VII.C below.” SDG&E has prepared an Administrative Draft EIR in compliance with the requirements of GO 131-E, Section VII.C describing in detail the environmental setting and the potential impacts associated with the construction and operation of the Proposed Project. SDG&E is simultaneously submitting the Administrative Draft EIR portion of this Application as Volume II.

E. Rule 2.5 – Fees for Recovery of Cost in Preparing EIR

SDG&E has previously submitted a deposit concurrently in advance of this Application to be applied to the cost the Commission incurs to prepare a negative declaration or an environmental impact report for the Proposed Project.

F. Rule 3.1(a) – (i) – Construction or Extension of Facilities

Rule 2.1(d) requires all applications to comply with “[s]uch additional information as may be required by the Commission in a particular proceeding.” Commission Rule 3.1 contains some additional requirements for applicants for PTCs. Some of the requirements of Rule 3.1 are duplicative of the requirements of GO 131-D, which are more precisely identified and discussed in Section V *infra*. In accordance with Rule 3.1(a) – (i) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 3.1(a) – Description of the Proposed Project

Commission Rule 3.1(a) requires applicants for a PTC to include in their applications “A full description of the proposed construction or extension, and the manner in which the same will be constructed.”

Please refer to SDG&E’s response in Section III-C *supra* of this Application.

2. Rule 3.1 (b) – Competing Utilities

Commission Rule 3.1(b) requires applicants for a PTC to include in their applications “The names and addresses of all utilities, corporations, persons or other entities, whether publicly or privately operated, with which the proposed construction is likely to compete, and of the cities or counties within which service will be rendered in the exercise of the requested certificate.”

The Proposed Project will be built entirely within the service territory of SDG&E and is not intended to compete with the projects of any other entity. The requested certification is to enhance electric service within SDG&E’s service territory (which consists of San Diego County and a portion of southern Orange County, including the Cities of Carlsbad, Chula Vista, Coronado, Dana Point, Del Mar, El Cajon, Encinitas, Escondido, Imperial Beach, Laguna Beach, Laguna Hills, Laguna Niguel, La Mesa, Lemon Grove, Mission Viejo, National City, Oceanside,

Poway, San Clemente, San Diego, San Juan Capistrano, San Marcos, Santee, Solana Beach and Vista) and in the area served by the CAISO.

3. Rule 3.1(c) – Project Maps

Commission Rule 3.1(c) requires an applicant for a PTC to include in its application “A map of suitable scale showing the location or route of the proposed construction or extension, and its relation to other public utilities, corporations, persons, or entities with which the same is likely to compete.” As stated in the previous response, the Proposed Project is not intended to compete with the projects of any other entity. A copy of SDG&E’s Map of the proposed routing is attached to this Application as Appendix C. For a more detailed description of the Proposed Project location, *see* Administrative Draft EIR, Volume II of this Application.

4. Rule 3.1(d) – Required Permits

Commission Rule 3.1(d) requires an applicant for a PTC to include in its application “A statement identifying the franchises and such health and safety permits as the appropriate public authorities have required or may require for the proposed construction or extension.” A list of the franchises and anticipated health and safety permits required for the Proposed Project is found in the Administrative Draft EIR, Volume II of this Application.

5. Rule 3.1(e) – Public Convenience and Necessity

Commission Rule 3.1(e) requires an applicant for a PTC to include in its application “Facts showing that public convenience and necessity require, or will require, the proposed construction or extension, and its operation.”

The above requirements notwithstanding, pursuant to GO 131-E, Section VII.B.3, an application for a PTC need not include a detailed analysis of purpose and necessity beyond that required for CEQA compliance. Please refer to the Administrative Draft EIR, Volume II of this Application.

6. Rule 3.1(f) – Estimated Cost

Commission Rule 3.1(f) requires an applicant for a PTC to include in its application “A statement detailing the estimated cost of the proposed construction or extension and the estimated annual costs, both fixed and operating associated therewith.”

The above requirements notwithstanding, pursuant to GO 131-E, Section VII.B.3, an application for a PTC need not include a detailed estimate of cost beyond that required for CEQA compliance. SDG&E provides an estimated cost range for the proposed scope of the project of \$500M to \$600M. SDG&E further notes this estimate is based on preliminary engineering. Final costs will be determined based on approved final project scope and contracting costs.

7. Rule 3.1(g) – Financial Ability

Commission Rule 3.1(g) requires an applicant for a PTC to include in its application “Statements or exhibits showing the financial ability of the applicant to render the proposed service together with information regarding the manner in which applicant proposes to finance the cost of the proposed construction or extension.”

The above requirements notwithstanding, pursuant to GO 131-E, Section VII.B.3, an application for a PTC need not include a detailed economic analysis beyond that required for CEQA compliance. In any event, SDG&E plans to own 100 percent of the assets that will comprise the Proposed Project and those assets will be added to SDG&E’s utility transmission rate base that is subject to the Federal Energy Regulatory Commission’s jurisdiction, which has authority over cost recovery for the project. At present, SDG&E intends to finance the Proposed Project cost with the same proportions of debt and equity with which all other rate base assets are financed, in keeping with the capital structure approved by the Federal Energy Regulatory Commission for SDG&E. Financing would be in the form of retained earnings, available cash and debt, as necessary.

8. Rule 3.1(h) – Proposed Rates

Commission Rule 3.1(h) requires an application for a PTC to include “A statement of the proposed rates to be charged for service to be rendered by means of such construction or extension.” SDG&E’s transmission revenue requirement is set through SDG&E’s Transmission Owner (TO) Formula rate contained in SDG&E’s TO tariff as approved by the Federal Energy Regulatory Commission (FERC). SDG&E updates the inputs to the TO formula rate annually as provided for in SDG&E’s TO Tariff. SDG&E’s FERC-jurisdictional revenue requirement is then recovered through SDG&E’s FERC-approved transmission rates. SDG&E is not proposing to increase rates as a result of this Project. The costs associated with the Proposed Project are predominantly for transmission related services. As such, SDG&E will recover these transmission costs through its FERC-jurisdictional rates calculated from SDG&E’s effective TO formula rate as contained in SDG&E’s FERC-approved TO Tariff at the time the project is placed into service. Non-transmission costs associated with the Proposed Project will be recovered through CPUC-jurisdictional retail rates. SDG&E’s CPUC-jurisdictional retail rates are found in its currently-effective tariffs approved by this Commission. A statement of all of SDG&E’s presently effective electric rates can be viewed electronically by accessing: <https://www.sdge.com/rates-and-regulations/current-and-effective-tariffs>.

This filing is contingent upon a Commission order in this proceeding, which explicitly establishes that, pursuant to Pub. Util. Code Section 399.2.5, SDG&E can recover through CPUC jurisdictional rates all reasonable costs associated with the Proposed Project prudently incurred by SDG&E that the FERC does not allow SDG&E to recover in general transmission rates.

9. Rule 3.1(i) – Proxy Statement

Commission Rule 3.1(i) requires an applicant for a PTC to include in its application “a copy of the latest proxy statement sent to stockholders by it or its parent company containing the information required by the rules of the SEC if not previously filed with the Commission.”

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated May 13, 2025, was mailed to the California Public Utilities Commission on April 7, 2025, and is incorporated herein by reference.

V. INFORMATION REQUIRED BY GENERAL ORDER 131-E

GO 131-E, Sections VII and VIII, adopted by the Commission in D.94-06-014 as modified by D.25-01-055, requires an applicant for a PTC to include in its application a variety of information. This information follows in the order in which it is listed in GO 131-E.

A. Section VII.B.2a

In accordance with Section VII.B.2.(a) – (g) of the Commission’s GO 131-E, SDG&E provides the following information.

1. Section VII.B.2.a. - Description of the Proposed Project facilities

See the Administrative Draft EIR, Volume II of this Application.

2. Section VII.B.2.b. - Map of Proposed Project location

A map showing the location or route of the Proposed Project location is attached to this Application as Appendix D. For a more detailed description of the Proposed Project location, *see* Administrative Draft EIR, Volume II of this Application.

3. Section VII.B.2.c. - Reasons for adoption of the power line route or substation locations selected

See Administrative Draft EIR, Volume II of this Application.

4. Section VII.B.2.d. - Listing of governmental agencies consulted and statements of position

A listing of governmental agencies consulted and statements of position is attached to this Application as Appendix E. For further details, *see* Administrative Draft EIR, Volume II of this Application.

5. Section VII.B.2.e. - Measures taken or proposed by the utility to reduce the potential exposure to EMFs

GO 131-E Section VII.B.2.e requires an applicant for a PTC to describe “a measures taken or proposed by the utility to reduce the potential exposure to electric and magnetic fields (EMFs) generated by the proposed facilities.” A copy of SDG&E’s Magnetic Field Management Plan is attached to this Application as Appendix F.

6. Section VII.B.2.f. - Compliance with Other Commission Policies

GO 131-E Section VII.B.2.f requires an applicant for a PTC to provide a “[d]emonstration of compliance with other applicable Commission policies (e.g., the ESJ Action Plan).”

A copy of SDG&E’s ESJ Action Plan is attached to this Application as Appendix G.

7. Section VII.B.2.g. - Environmental Impact Documents

GO 131-E Section VII.B.2.g requires an applicant for a PTC to provide a “PEA or equivalent information on the environmental impact of the project in accordance with the provisions of CEQA and this Commission’s Rules of Practice and Procedure 2.4 and 2.5 [or a]n applicant may file a draft version of an initial study, ND, MND, EIR, Addendum, or analysis of the applicability of an exemption from CEQA instead of a PEA in compliance with the requirements in VII.C below.”

SDG&E has opted to file a Administrative Draft EIR with this Application. The Administrative Draft EIR attached to this Application as Volume II includes the information

described in Section VII.C and concludes that the Proposed Project will have no significant unmitigable impact on the environment.

8. Section VIII.A. - Notice

GO 131-E, Section VIII.A requires an applicant for a PTC to notify the public of its filing “within ten days of filing the application” in several different ways, by direct mail, by advertisement and by posting. In compliance with Section VIII.A. of GO 131-E, SDG&E will, within ten days after the filing of this Application, provide proper notice of the filing of this Application: (1) by direct mail to certain public agencies and legislative bodies; (2) by advertisement in a newspaper or newspapers of general circulation in each county in which the Proposed Project will be located; and (3) by posting a notice on-site and off-site at the project location. A copy of the Notice of Application for a Permit to Construct is attached to this Application as Appendix G. The Service List and Public Review Locations for Notice of Application are contained in Appendix H. A List of Newspaper(s) Publishing the Notice of Application is contained in Appendix I. And, a Draft Declaration of Posting of Notice of Application is attached to this Application as Appendix J.

VI. LIST OF APPENDICES AND ATTACHMENTS

- Appendix A Financial Statements
- Appendix B Project Map
- Appendix C Map of Proposed Project Location
- Appendix D Declaration of Serving Request for Position Statement
- Appendix E ESJ Action Plan
- Appendix F Magnetic Field Management Plan
- Appendix G Notice of Application

VIII. VERIFICATION

William H. Speer declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this Verification on its behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR A PERMIT TO CONSTRUCT THE SUNCREST 230kV LOOP-IN PROJECT** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 8th day of May 2026, at San Diego, California.



William H. Speer
Vice President, Electric
Engineering and Construction
SAN DIEGO GAS & ELECTRIC COMPANY

APPENDIX A

BALANCE SHEET, INCOME STATEMENT AND FINANCIAL STATEMENT

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 2025**

1. UTILITY PLANT		2025
101	UTILITY PLANT IN SERVICE	\$ 31,277,488,872
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	2,040,114,843
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(9,229,495,622)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(1,418,851,829)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(3,438,160)
118	OTHER UTILITY PLANT	2,710,540,884
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(620,912,131)
120	NUCLEAR FUEL - NET	-
	TOTAL NET UTILITY PLANT	\$ 24,871,391,579

2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	\$ 13,398,464
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(4,003,947)
158	NON-CURRENT PORTION OF ALLOWANCES	282,525,966
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	896,625,951
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	4,743,818
	TOTAL OTHER PROPERTY AND INVESTMENTS	\$ 1,193,290,252

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 2025**

3. CURRENT AND ACCRUED ASSETS		2025
131	CASH	\$ 27.00
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	-
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	815,631,387
143	OTHER ACCOUNTS RECEIVABLE	119,790,823
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(66,503,350)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	12,925,287
151	FUEL STOCK	1,383,711
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	271,295,784
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	308,638,272
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(282,525,966)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	410,559
165	PREPAYMENTS	164,485,055
171	INTEREST AND DIVIDENDS RECEIVABLE	2,431,388
173	ACCRUED UTILITY REVENUES	103,303,781
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	14,006,310
175	DERIVATIVE INSTRUMENT ASSETS	30,368,952
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(4,743,818)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 1,490,898,202
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	\$ 64,957,626
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	5,097,831,304
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,337,071
184	CLEARING ACCOUNTS	2,819,806
185	TEMPORARY FACILITIES	678,103
186	MISCELLANEOUS DEFERRED DEBITS	323,200,912
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	3,833,825
190	ACCUMULATED DEFERRED INCOME TAXES	565,830,153
	TOTAL DEFERRED DEBITS	\$ 6,063,488,800
	TOTAL ASSETS AND OTHER DEBITS	\$ 33,619,068,833

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 2025**

5. PROPRIETARY CAPITAL

		2025
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	9,695,308,773
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(11,520,600)
	TOTAL PROPRIETARY CAPITAL	\$ 11,344,089,274

6. LONG-TERM DEBT

221	BONDS	\$ 9,800,000,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(33,680,104)
	TOTAL LONG-TERM DEBT	\$ 9,766,319,896

7. OTHER NONCURRENT LIABILITIES

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 2,117,408,614
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	15,463,797
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	40,179,418
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	475,943
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	217,826
230	ASSET RETIREMENT OBLIGATIONS	893,521,528
	TOTAL OTHER NONCURRENT LIABILITIES	\$ 3,067,267,126

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 2025**

8. CURRENT AND ACCRUED LIABILITIES

		2025
231	NOTES PAYABLE	27,300,000
232	ACCOUNTS PAYABLE	886,201,615
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	65,120,810
235	CUSTOMER DEPOSITS	26,349,308
236	TAXES ACCRUED	79,007,149
237	INTEREST ACCRUED	137,617,120
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	5,747,833
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	248,906,377
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	129,375,342
244	DERIVATIVE INSTRUMENT LIABILITIES	384,419
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(217,826)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
		-
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,605,792,147

9. DEFERRED CREDITS

252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 60,262,996
253	OTHER DEFERRED CREDITS	558,633,504
254	OTHER REGULATORY LIABILITIES	3,057,113,639
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	231,816,521
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	2,771,182,833
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	1,156,590,897
		1,156,590,897
	TOTAL DEFERRED CREDITS	\$ 7,835,600,390
	TOTAL LIABILITIES AND OTHER CREDITS	\$ 33,619,068,833

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEPTEMBER 2025

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$ 4,469,210,187
401	OPERATING EXPENSES	\$ 2,067,942,119	
402	MAINTENANCE EXPENSES	229,038,120	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	964,431,511	
408.1	TAXES OTHER THAN INCOME TAXES	221,024,261	
409.1	INCOME TAXES	8,204,280	
410.1	PROVISION FOR DEFERRED INCOME TAXES	247,265,272	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(187,286,342)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(92,555,478)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>\$ 3,458,063,743</u>
	NET OPERATING INCOME		<u>\$ 1,011,146,444</u>

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	\$ -	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(6,069,833)	
418	NONOPERATING RENTAL INCOME	(1,037)	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	82,764,999	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	60,514,479	
421	MISCELLANEOUS NONOPERATING INCOME	1,253,406	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>\$ 138,462,014</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	\$ -	
425	MISCELLANEOUS AMORTIZATION	187,536	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	17,897,740	
	TOTAL OTHER INCOME DEDUCTIONS	<u>\$ 18,085,276</u>	
408.2	TAXES OTHER THAN INCOME TAXES	\$ 712,321	
409.2	INCOME TAXES	6,226,725	
410.2	PROVISION FOR DEFERRED INCOME TAXES	57,949,158	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(51,842,964)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>\$ 13,045,240</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>\$ 107,331,498</u>
	INCOME BEFORE INTEREST CHARGES		1,118,477,942
	EXTRAORDINARY ITEMS AFTER TAXES		-
	NET INTEREST CHARGES*		<u>338,383,807</u>
	NET INCOME		<u>\$ 780,094,135</u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$21,826,192)

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEPTEMBER 2025**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 8,915,214,637
NET INCOME (FROM PRECEDING PAGE)	780,094,135
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	-
OTHER RETAINED EARNINGS ADJUSTMENTS	-
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 9,695,308,772</u>

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
SEPTEMBER 2025
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 4,469
2	Operating Expenses	<u>3,458</u>
3	Net Operating Income	<u>\$ 1,011</u>
4	Weighted Average Rate Base	\$ 17,748
5	Rate of Return*	8.21%

*Authorized Cost of Capital

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 2025

(a) Amounts and Kinds of Stock Authorized:			
Common Stock	255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:			
Common Stock	116,583,358	shares	291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Decision Nos. 93-09-069, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012, 20-04-015, and 22-12-011 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

First Mortgage Bonds:	Nominal Date of	Par Value Authorized and	Outstanding	Interest Paid as of Q4' 2024
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	16,400,000
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	13,280,000
1.70% Series VVV, due 2030	09-28-20	800,000,000	800,000,000	13,600,000
2.95% Series WWW, due 2051	08-13-21	750,000,000	750,000,000	22,125,000
3.00% Series XXX, due 2032	03-11-22	500,000,000	500,000,000	15,000,000
3.70% Series YYY, due 2052	03-11-22	500,000,000	500,000,000	18,500,000
5.35% Series ZZZ, due 2053	03-10-23	800,000,000	800,000,000	42,800,000
4.95% Series AAAA, due 2028	08-11-23	600,000,000	600,000,000	30,112,500
5.55% Series BBBB, due 2054	03-22-24	600,000,000	600,000,000	18,777,500
5.40% Series CCCC, due 2035	03-28-25	850,000,000	850,000,000	-
Total First Mortgage Bonds:		9,800,000,000	9,800,000,000	352,882,500

Total Bonds:				352,882,500
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TOTAL LONG-TERM DEBT		9,800,000,000	9,800,000,000	352,882,500
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SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 2025

Other Indebtedness	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid as of Q4' 2024
Commercial Paper & ST Bank Loans	Various	Various	Various	27,300,000	\$8,190,027

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2021	2022	2023	2024	2025
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
Total	-	-	-	-	-	-

Common Stock	2021	2022	2023	2024	2025
Dividend to Parent [1]	300,000,000	100,000,000	100,000,000	225,000,000	

[1] San Diego Gas & Electric Company dividend to parent.

ATTACHMENT C
SAN DIEGO GAS & ELECTRIC COMPANY TOTAL REGULATORY CAPITALIZATION
SEPTEMBER 2025
(\$ Millions)

No.	Interest %	Bond	Maturity	Principal (\$ millions)
1	5.350%	SERIES BBB	5/15/35	250.0
2	6.000%	SERIES DDD	6/1/26	250.0
3	6.125%	SERIES FFF	9/15/37	250.0
4	6.000%	SERIES GGG	6/1/39	300.0
5	5.350%	SERIES HHH	5/15/40	250.0
6	4.500%	SERIES III	8/15/40	500.0
7	3.950%	SERIES LLL	11/15/41	250.0
8	4.300%	SERIES MMM	4/1/42	250.0
9	2.500%	SERIES QQQ	5/15/26	500.0
10	3.750%	SERIES RRR	6/1/47	400.0
11	4.150%	SERIES SSS	5/15/48	400.0
12	4.100%	SERIES TTT	6/15/49	400.0
13	3.320%	SERIES UUU	4/15/50	400.0
14	1.700%	SERIES VVV	10/1/30	800.0
15	2.950%	SERIES WWW	8/15/51	750.0
16	3.000%	SERIES XXX	3/15/32	500.0
17	3.700%	SERIES YYY	3/15/52	500.0
18	5.350%	SERIES ZZZ	4/1/53	800.0
19	4.950%	SERIES AAAA	8/15/28	600.0
20	5.550%	SERIES BBBB	4/15/54	600.0
21	5.400%	SERIES CCCC	4/15/35	850.0
Total First Mortgage Bonds				9,800.0
TOTAL LT-DEBT BEFORE Unamortized discounts, issue expenses & losses on reacquired debt net of tax				9,800.0
Unamortized discounts				(33.7)
Unamortized issue expenses				(65.0)
Unamortized losses on reacquired debt net of tax				(2.8)
Total Unamortized Debt (less discounts, issue expenses & losses on reacquired debt net of tax)				(101.4)
TOTAL LT-DEBT NET of Unamortized discounts, issue expenses & losses on reacquired debt net of tax				9,698.6
Equity Capital				
Common Stock Equity				11,344.1
Total Equity				11,344.1
TOTAL REGULATORY CAPITALIZATION				21,042.7

**SAN DIEGO GAS & ELECTRIC
WEIGHTED AVERAGE RATE BASE
TWELVE MONTHS ENDING SEPTEMBER 30, 2025**

	ELECTRIC							GAS	TOTAL	
	Transmission	Distribution	Steam Generation	New Generation	Nuclear	Energy Storage	Solar Generation			ELECTRIC
BEGINNING BALANCES: 09/30/24										
NET CONSTRUCTION - 101	8,947,071,864	13,736,755,386	46,518	1,325,731,883	-	-	-	24,009,605,651	4,888,184,955	28,897,790,606
PLANT HELD FOR FUTURE USE - 105	-	-	-	-	-	-	-	-	-	-
CWIP COMPLETE - 106	-	-	-	-	-	-	-	-	-	-
TOTAL BEGINNING BALANCES	8,947,071,864	13,736,755,386	46,518	1,325,731,883	-	-	-	24,009,605,651	4,888,184,955	28,897,790,606
WEIGHTED ADDITIONS:										
NET CONSTRUCTION - 101	263,862,975	30,909,271	-	(15,786,373)	-	488,266,200	24,178,325	791,430,397	259,134,371	1,050,564,768
PLANT HELD FOR FUTURE USE - 105	-	-	-	-	-	-	-	-	-	-
CWIP COMPLETE - 106	-	-	-	-	-	-	-	-	-	-
TOTAL WEIGHTED ADDITIONS	263,862,975	30,909,271	-	(15,786,373)	-	488,266,200	24,178,325	791,430,397	259,134,371	1,050,564,768
TOTAL WEIGHTED FIXED CAPITAL	9,210,934,839	13,767,664,657	46,518	1,309,945,510	-	488,266,200	24,178,325	24,801,036,048	5,147,319,326	29,948,355,374
WORKING CAPITAL:										
MATERIAL & SUPPLIES	13,898,542	163,068,829	-	36,038,913	-	-	-	213,006,284	22,948,692	235,954,976
FUEL/GAS IN STORAGE	-	-	-	-	-	-	-	-	489,987	489,987
WORKING CASH	30,105,216	176,342,000	-	19,744,000	-	-	-	226,191,216	29,386,000	255,577,216
SUBTOTAL WORKING CAPITAL	44,003,758	339,410,829	-	55,782,913	-	-	-	439,197,500	52,824,679	492,022,180
ADJUSTMENTS:										
CUSTOMER ADVANCES	-	(18,675,222)	-	-	-	-	-	(18,675,222)	(2,408,662)	(21,083,883)
LEGACY METER REG ASSET	-	-	-	-	-	-	-	-	-	-
OTHER ADJUSTMENTS	-	-	-	-	-	-	-	-	-	-
SUBTOTAL OTHER ADJUSTMENTS	-	(18,675,222)	-	-	-	-	-	(18,675,222)	(2,408,662)	(21,083,883)
TOTAL RATE BASE BEFORE RESERVES	9,254,938,597	14,088,400,264	46,518	1,365,728,423	-	488,266,200	24,178,325	25,221,558,327	5,197,735,343	30,419,293,670
RESERVES:										
DEFERRED INCOME TAX RESERVE	(1,156,794,139)	(555,057,713)	-	(60,972,430)	-	-	-	(1,772,824,282)	(358,015,821)	(2,130,840,103)
DEPRECIATION - PLANT & EQUIP	(2,423,649,188)	(4,755,070,064)	-	(799,277,467)	-	(132,649,075)	(4,347,797)	(8,114,993,592)	(1,565,804,712)	(9,680,798,304)
- DIRECT ACCESS	-	-	-	-	-	-	-	-	-	-
- MISC AMORTIZATION	(133,753,500)	(499,083,412)	(46,518)	(30,445,450)	-	(8,270)	-	(663,337,150)	(196,799,272)	(860,136,423)
TOTAL RESERVES	(3,714,196,827)	(5,809,211,189)	(46,518)	(890,695,347)	-	(132,657,346)	(4,347,797)	(10,551,155,024)	(2,120,619,806)	(12,671,774,830)
WEIGHTED AVERAGE RATE BASE	5,540,741,769	8,279,189,076	(0)	475,033,076	-	355,608,854	19,830,528	14,670,403,303	3,077,115,537	17,747,518,840

Note 1

Note 1: Includes Legacy Meters treated as a Regulatory Asset

Note 2: The authorized working cash has been increased due to the recent 2024 GRC final decision.

APPENDIX B

Project Map

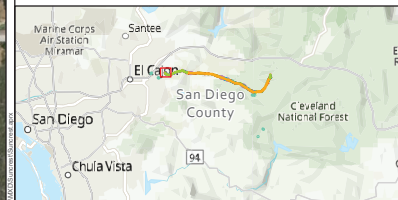
Suncrest 230 kV Loop-In Proposed Project

Page 1 of 15

- | | | | | |
|---------------------------|---|---|---|---|
| Project Components | <ul style="list-style-type: none"> Structure Location Proposed 230 kV Overhead Line Proposed 230 kV Underground Line ROW Drainage Swale Grading Fly Yard / Staging Yard Guard Structure New Footpath Pad/Access Road RipRap Stringing Site Temporary Workspace Helicopter Landing | <ul style="list-style-type: none"> Underground Trench Vault | General Features <ul style="list-style-type: none"> Existing Overhead Existing Underground City Boundaries County Boundary | Special Land Use <ul style="list-style-type: none"> California Department of Fish and Wildlife/Crestridge Ecological Reserve Cleveland National Forest Endangered Habitats Conservancy Private Conservation and Open Space Easement Sweetwater Authority |
|---------------------------|---|---|---|---|



Version Date: 2/23/2026
Created By: RQuintel



Source: SDG&E 2020, World Imagery Vector, World Topographic Map (with Contours and Hillshade), Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, OpenStreetMap contributors, and the GIS User Community



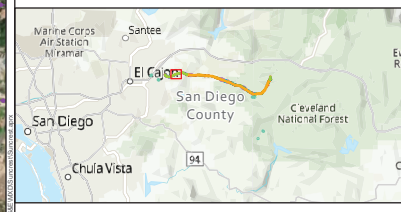
Suncrest 230 kV Loop-In Proposed Project

Page 2 of 15

- | | |
|---|--|
| Project Components | General Features |
| <ul style="list-style-type: none"> ● Structure Location — Proposed 230 kV Overhead Line — Proposed 230 kV Underground Line — ROW — Drainage Swale — Grading — Fly Yard / Staging Yard — Guard Structure — New Footpath — Pad/Access Road — RipRap — Stringing Site — Temporary Workspace — Helicopter Landing | <ul style="list-style-type: none"> — Underground Trench — Vault — Existing Overhead — Existing Underground — City Boundaries — County Boundary |
| | Special Land Use |
| | <ul style="list-style-type: none"> — California Department of Fish and Wildlife/Crestridge Ecological Reserve — Cleveland National Forest — Endangered Habitats Conservancy — Private Conservation and Open Space Easement — Sweetwater Authority |



Version Date: 2/23/2026
Created By: RQuintel



Sources: SDG&E 2026; World Imagery; Vector; World Topographic Map (with Contours and Hillshades); Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community



Suncrest 230 kV Loop-In Proposed Project

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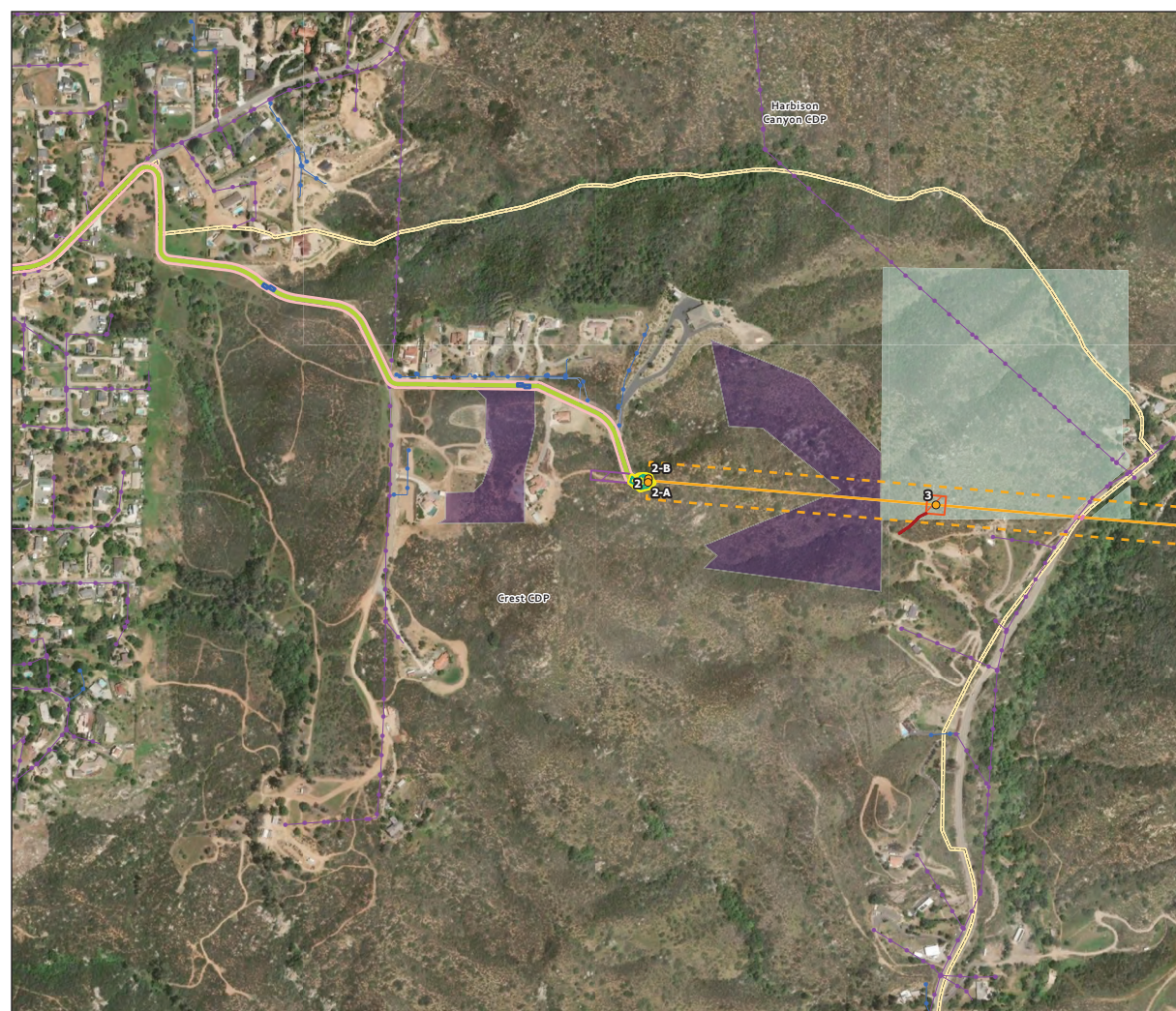
- | | |
|--|--|
| Project Components | General Features |
| <ul style="list-style-type: none"> ● Structure Location — Proposed 230 kV Overhead Line — Proposed 230 kV Underground Line - - - ROW ▭ Drainage Swale ▭ Fly Yard / Staging Yard ▭ Guard Structure ▭ New Footpath ▭ Pad/Access Road ▭ RipRap ▭ Stringing Site ▭ Temporary Workspace ▭ Helicopter Landing | <ul style="list-style-type: none"> ▭ Underground Trench ▭ Vault — Existing Overhead — Existing Underground ▭ City Boundaries ▭ County Boundary |
| | Special Land Use |
| | <ul style="list-style-type: none"> ▭ California Department of Fish and Wildlife/Crestridge Ecological Reserve ▭ Cleveland National Forest ▭ Endangered Habitats Conservancy ▭ Private Conservation and Open Space Easement ▭ Sweetwater Authority |



Version Date: 2/23/2026
Created By: RQuintel



Sources: SDG&E 2020, World Imagery Vector, World Topographic Map (with Contours and Hillshades), Sources: Esri, TomTom, Garmin, FAO, NOAA, USGS, © OpenStreetMap contributors, and the GIS User Community



Suncrest 230 kV Loop-In Proposed Project

Page 4 of 15

- | | | |
|---------------------------|---|---|
| Project Components | <ul style="list-style-type: none"> Structure Location Proposed 230 kV Overhead Line Proposed 230 kV Underground Line ROW Drainage Swale Grading Fly Yard / Staging Yard Guard Structure New Footpath Pad/Access Road RipRap Stringing Site Temporary Workspace Helicopter Landing | <ul style="list-style-type: none"> Underground Trench Vault |
| General Features | <ul style="list-style-type: none"> Existing Overhead Existing Underground City Boundaries County Boundary | Special Land Use |
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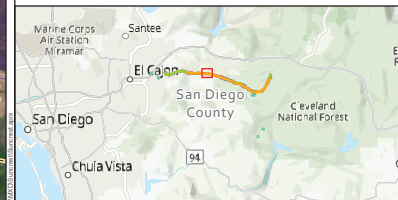
Suncrest 230 kV Loop-In Proposed Project

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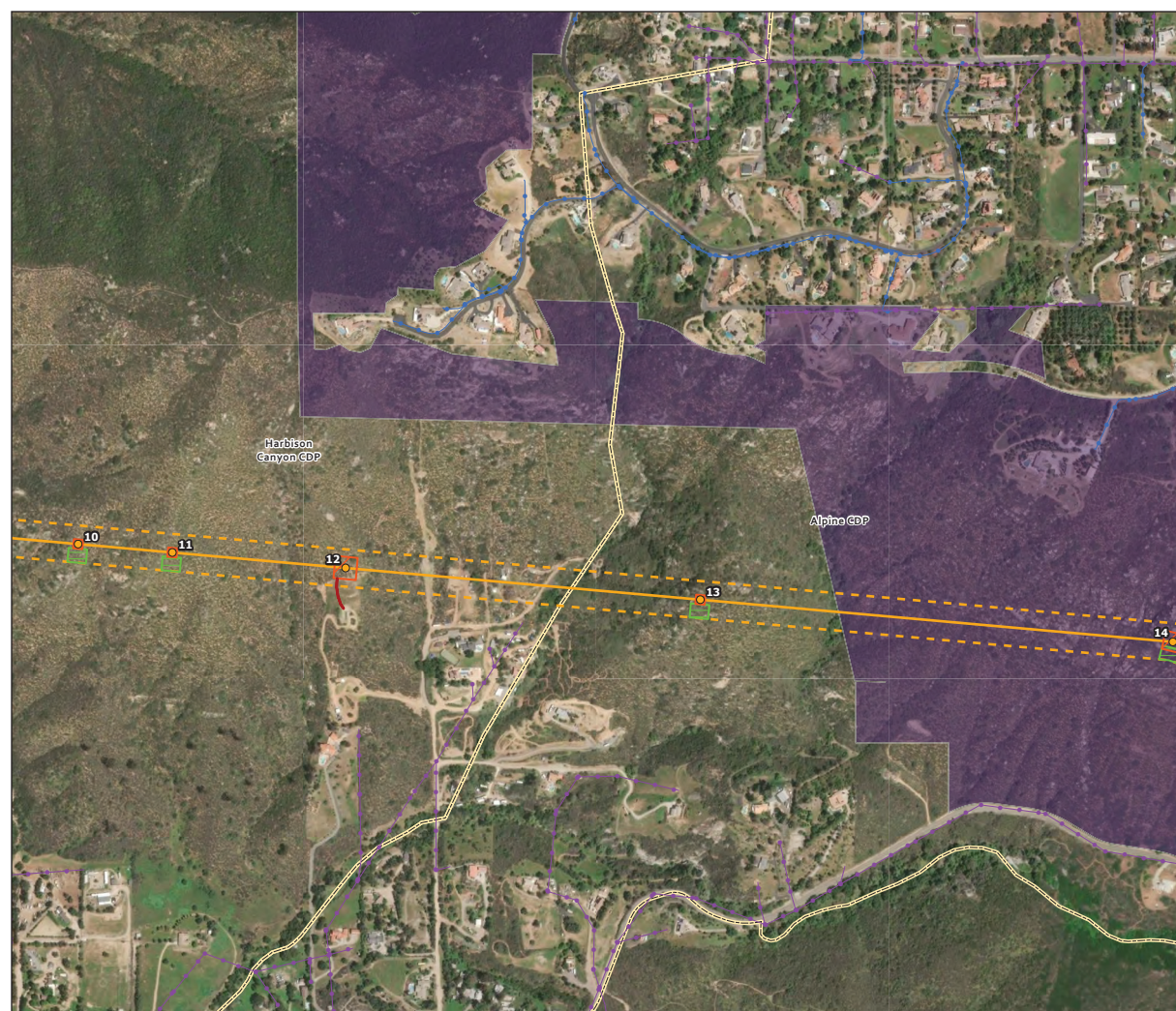
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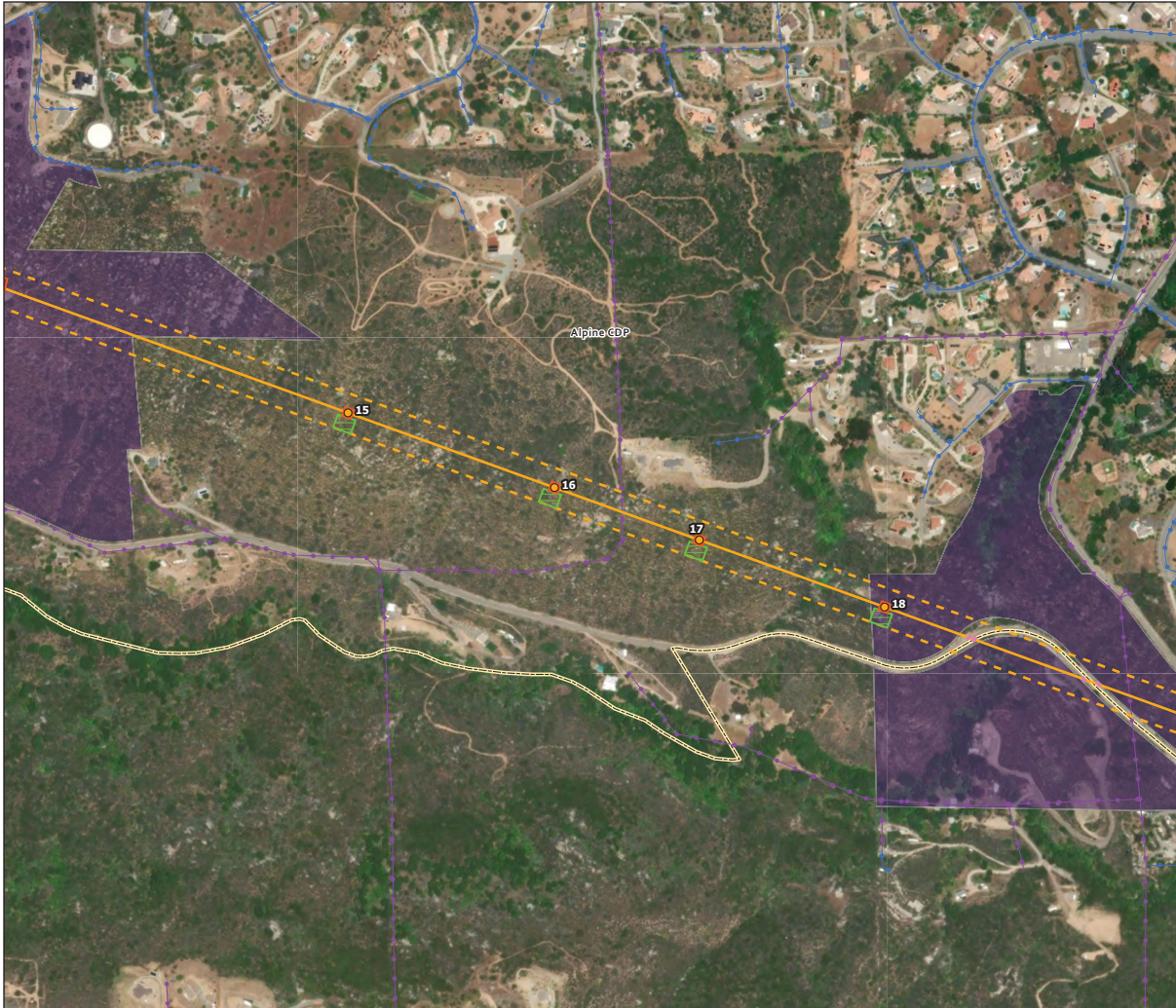
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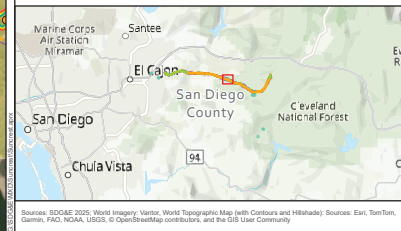
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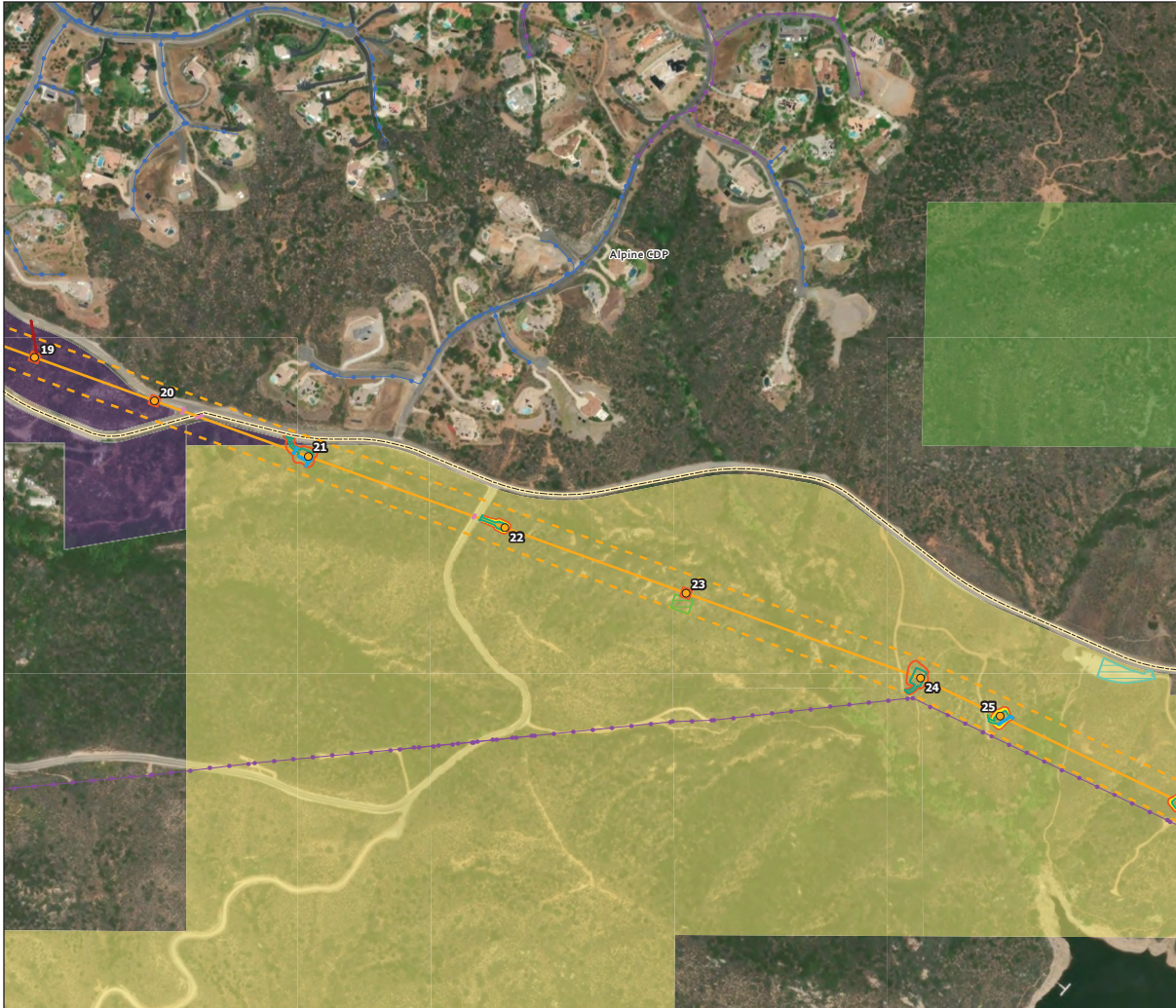
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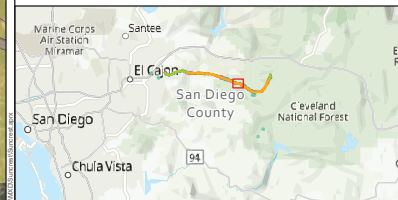
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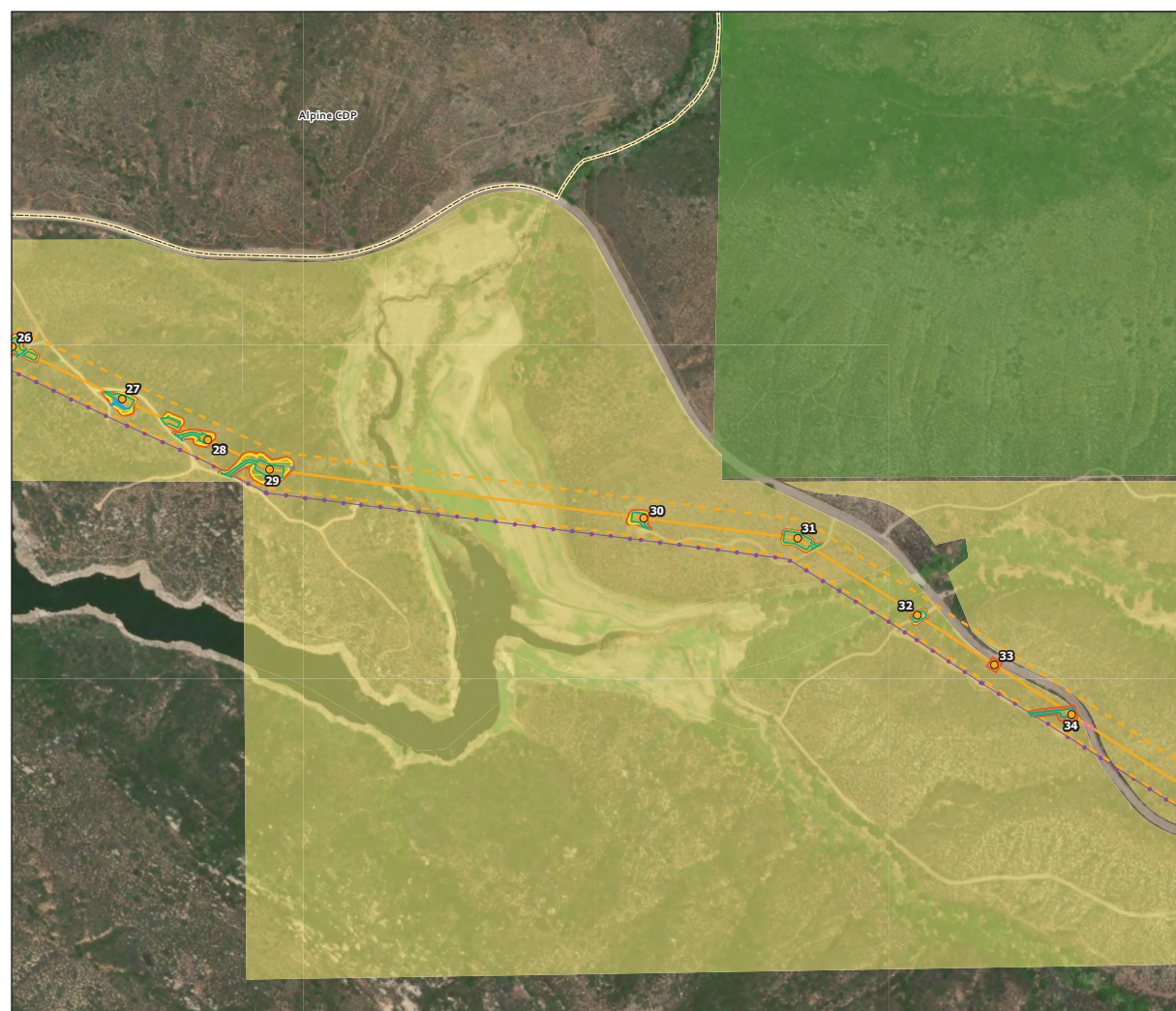
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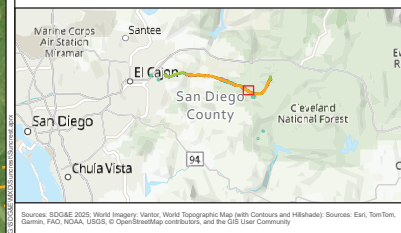
Suncrest 230 kV Loop-In Proposed Project

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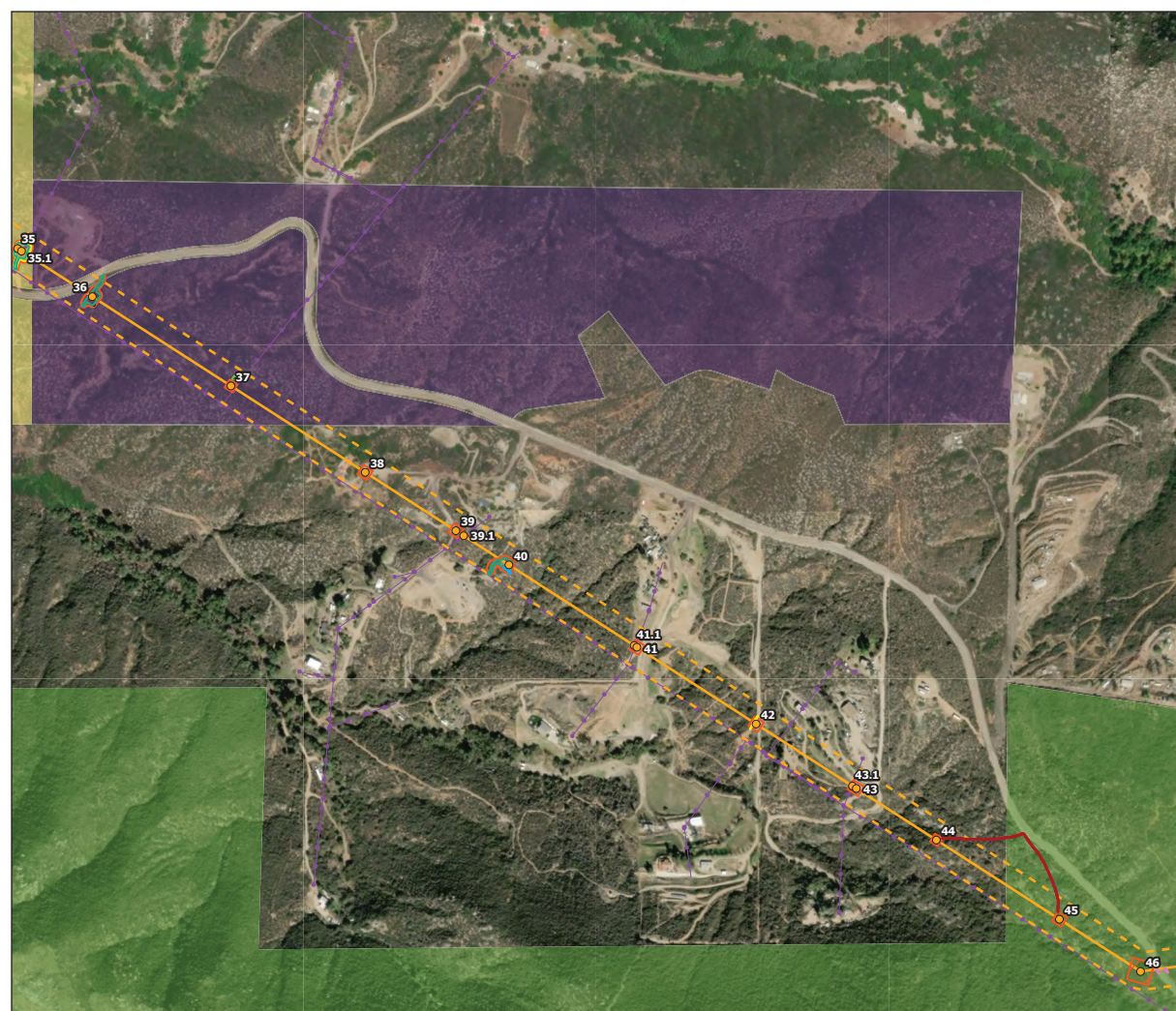
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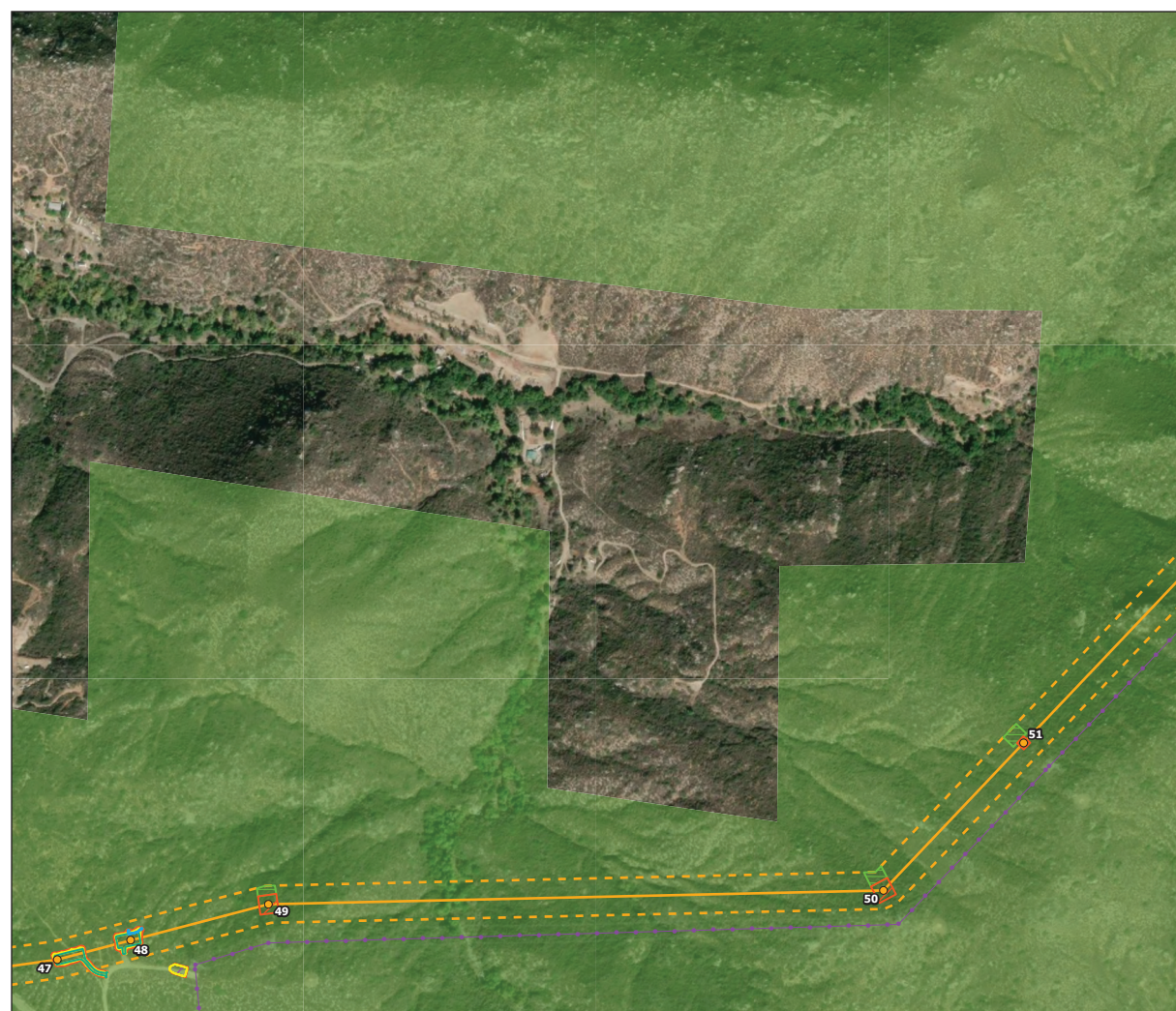
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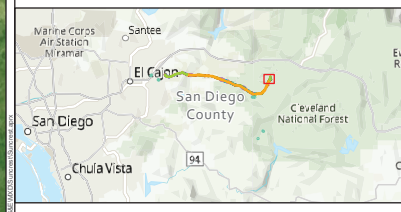
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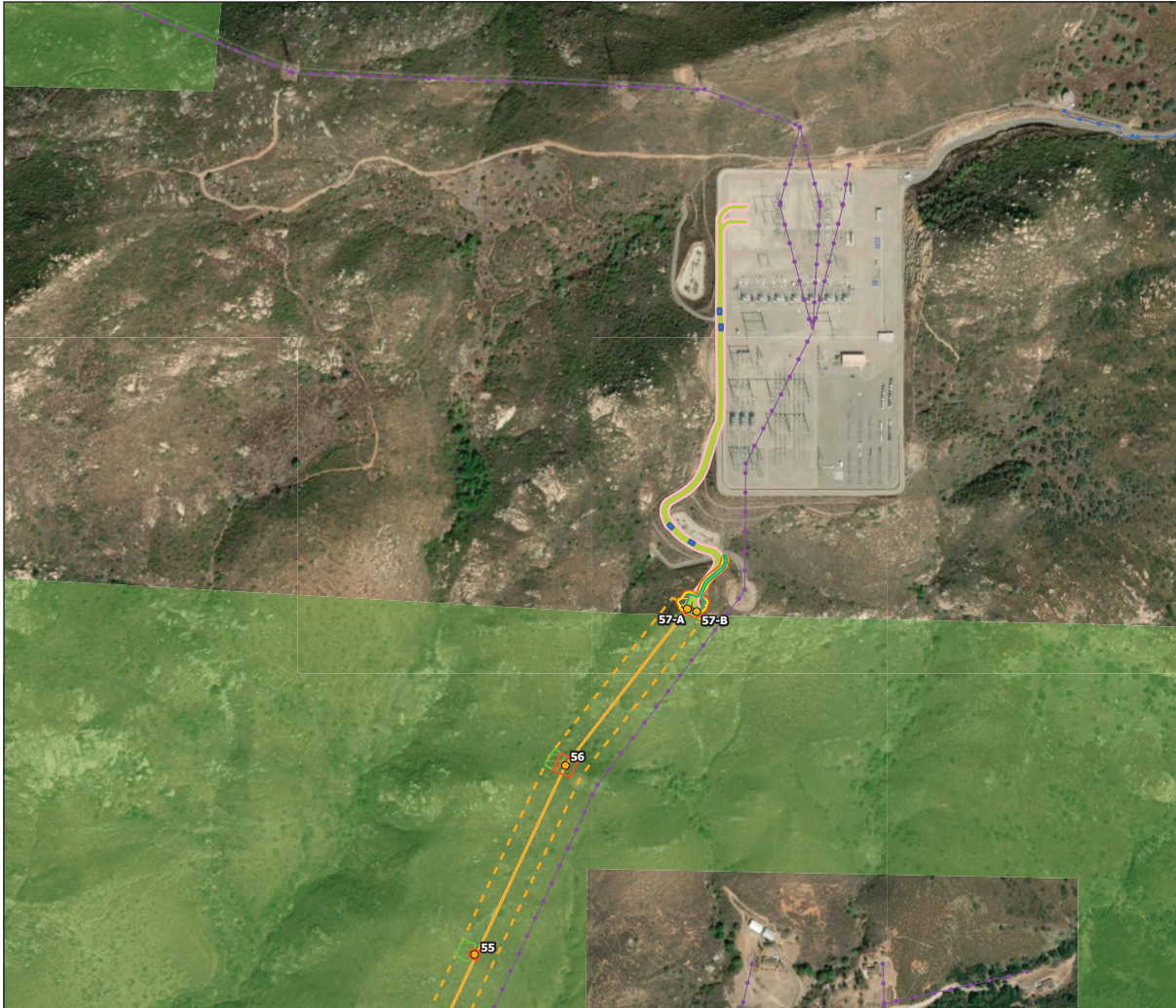
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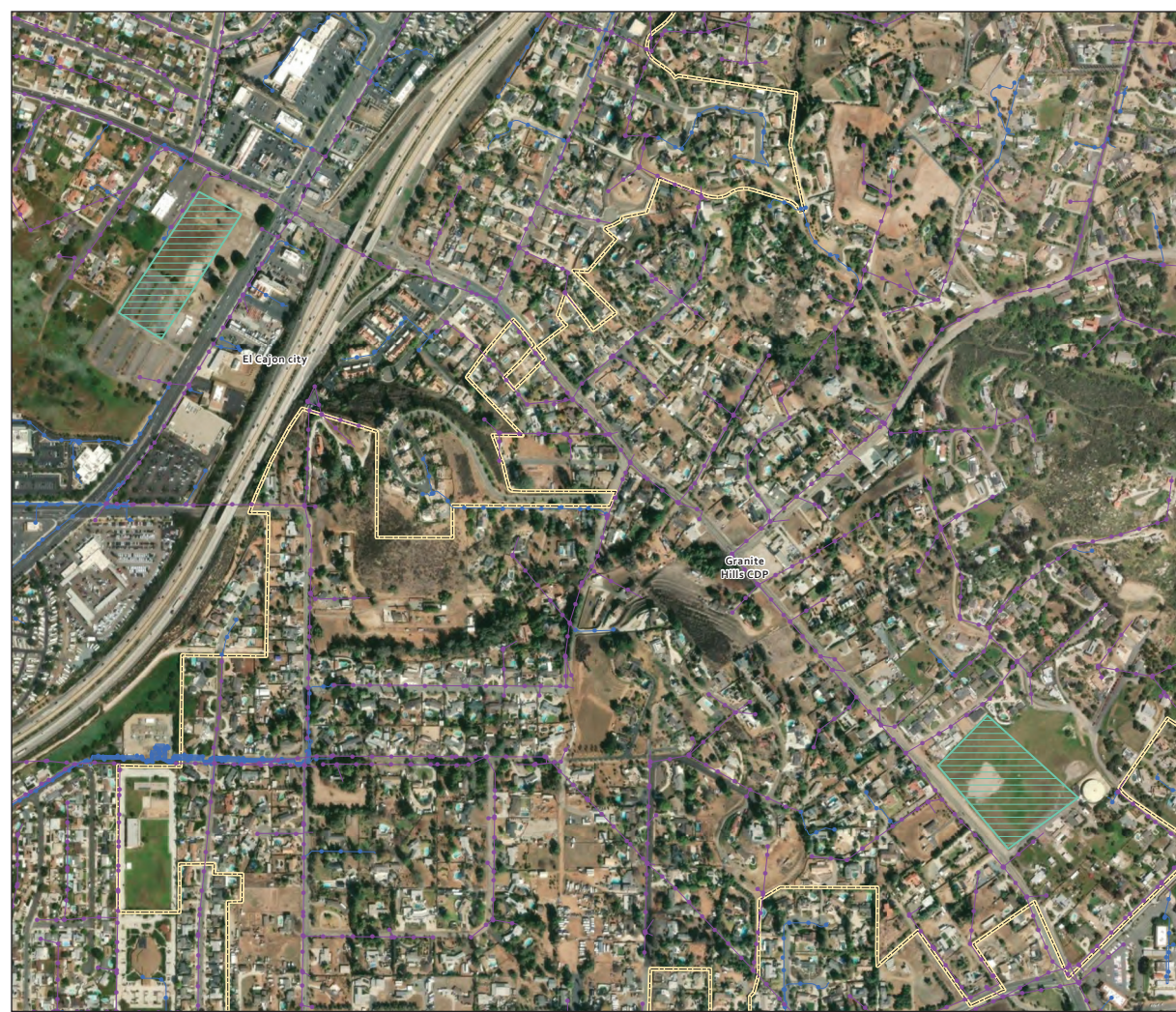


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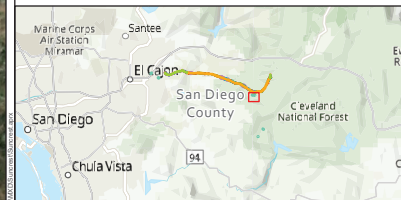
Suncrest 230 kV Loop-In Proposed Project

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APPENDIX C

Map of Proposed Project Location

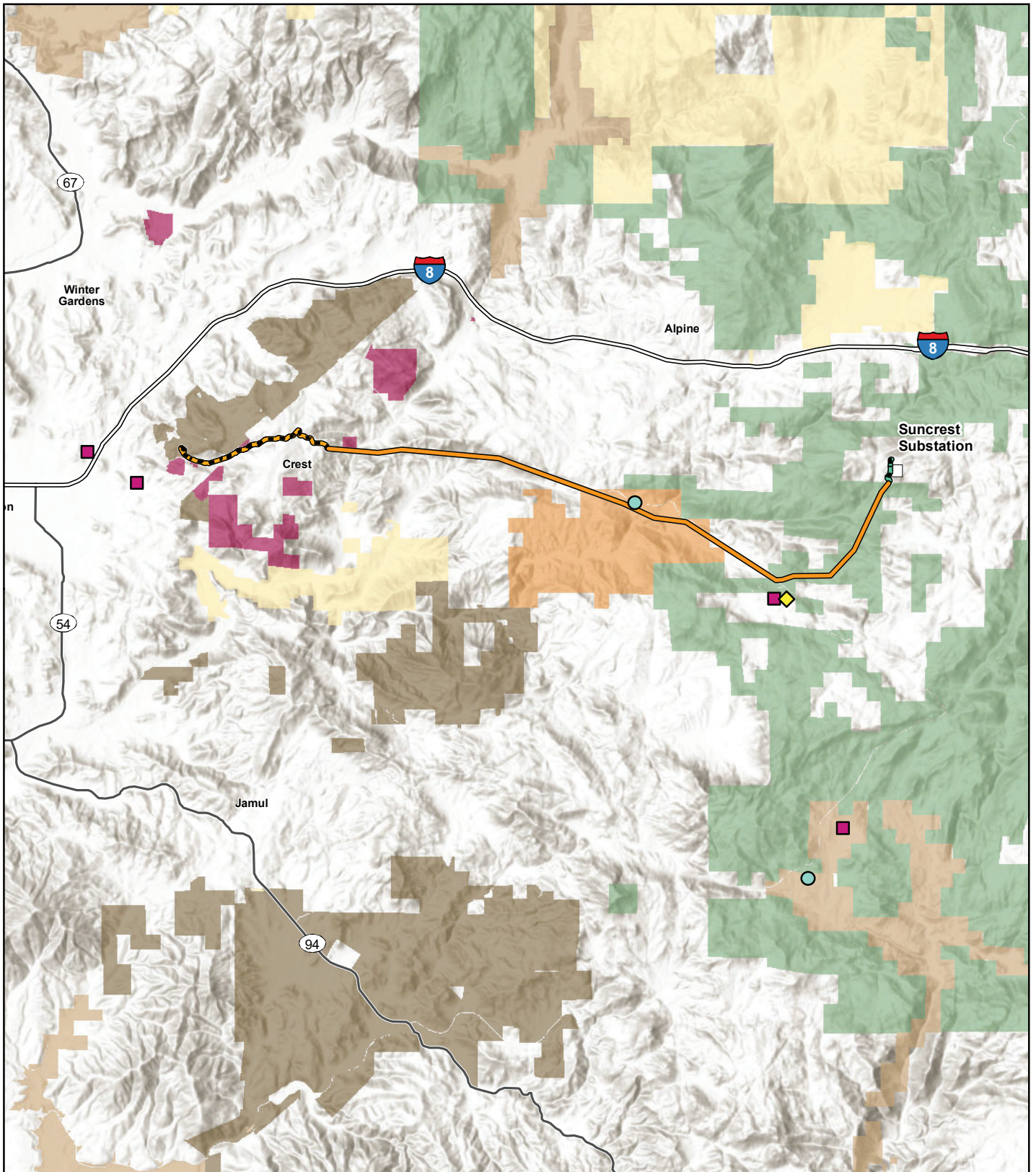
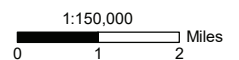


Figure 2-1: Proposed Project Overview Map

Suncrest 230 Kilovolt Loop-In Project

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| <ul style="list-style-type: none"> □ Existing Suncrest Substation ◇ Fly Yard ■ Staging Yard ○ Staging/Fly Yard | <ul style="list-style-type: none"> — Proposed 230 kV OH Segment — Proposed 230 kV Eastern UG Segment — Proposed 230 kV Western UG Segment — Interstate — Major Road/State Highway | <p>Landownership</p> <ul style="list-style-type: none"> ■ California Department of Fish and Wildlife ■ City of San Diego ■ United States Forest Service ■ Endangered Habitats Conservancy ■ Sweetwater Authority | <ul style="list-style-type: none"> ■ Bureau of Indian Affairs |
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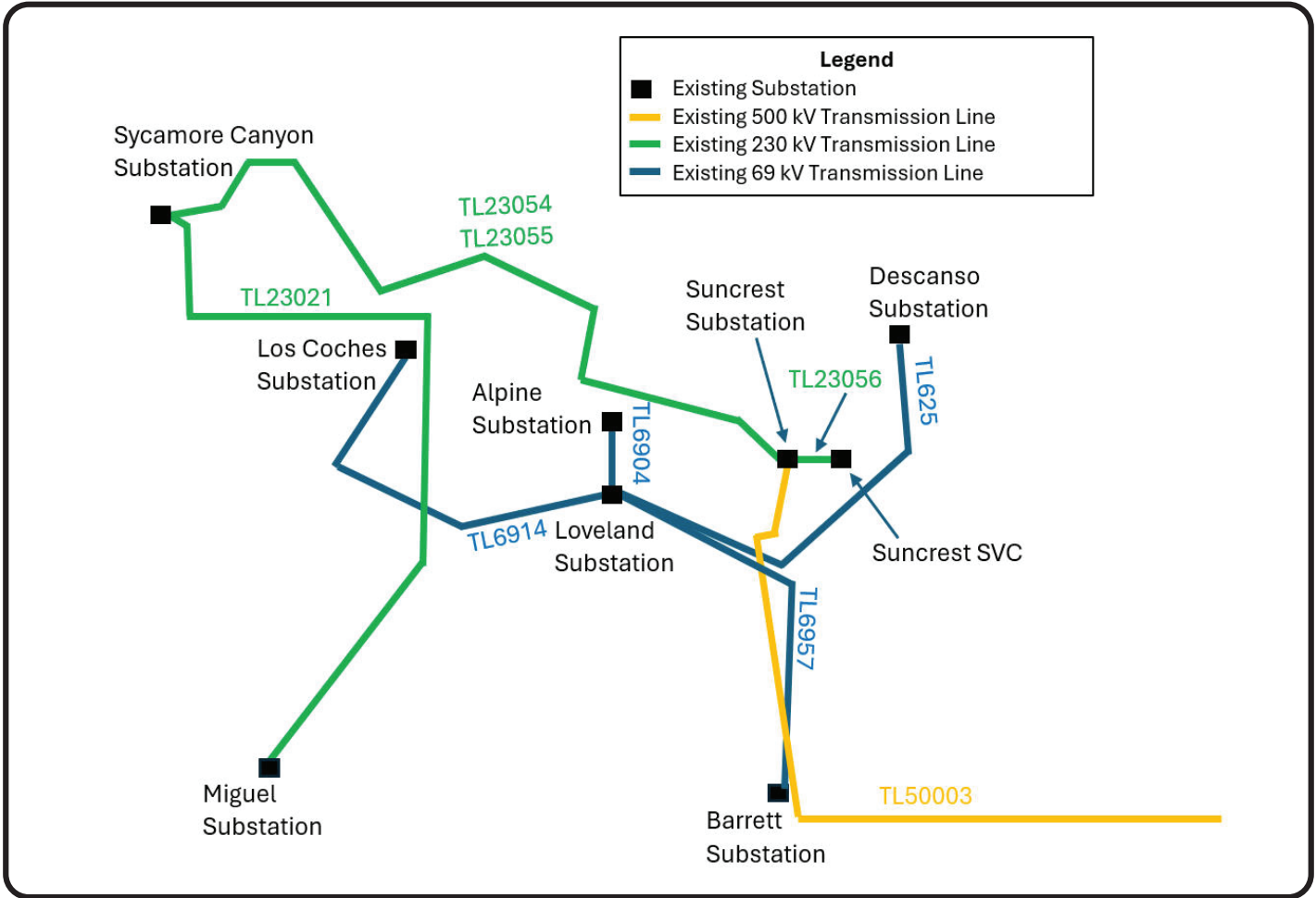


Figure 2-2: Existing System Line Diagram



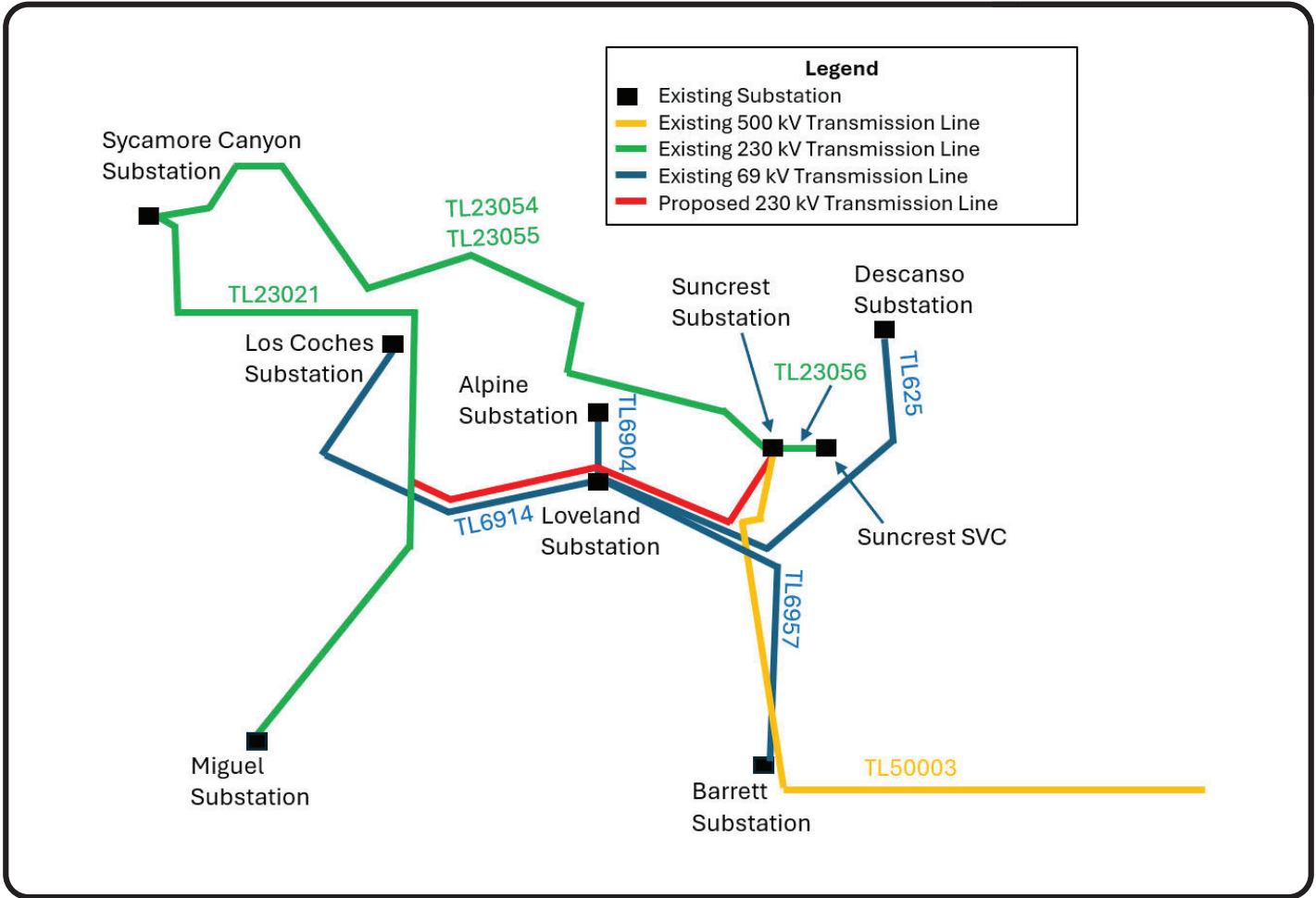


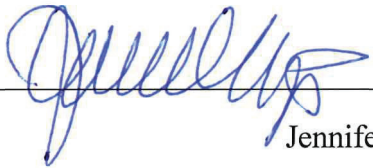
Figure 2-3: Proposed System Line Diagram

Appendix D

Declaration of Serving Request for Position Statement

**DECLARATION OF SERVING A WRITTEN REQUEST FOR A BRIEF POSITION
STATEMENT**

I, Jennifer Ramp, am a Public Affairs Manager responsible for managing community outreach for San Diego Gas & Electric Company (SDG&E). In accordance with the provisions of General Order 131-E, Section VII.B.2.d., I made a written request for a brief position statement by the agencies listed below concerning the proposed project described in this Application for a Permit to Construct SDG&E's Suncrest 230 kV Loop-in Project filed with the California Public Utilities Commission. I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct. Executed on this 2nd day of March 2026, at San Diego, California.



Jennifer Ramp

Regional Public Affairs Manager, SDG&E

List of Agencies:

City of El Cajon
County of San Diego (County)
Sweetwater Authority
Native American Heritage Commission (NAHC)
United States Forest Service (USFS) Cleveland National Forest (CNF)
California Department of Fish and Wildlife (CDFW)
United States Fish and Wildlife Service (USFWS)
Barona Group of the Capitan Grande
Campo Band of Diegueno Mission Indians
Ewiiapaayp Band of Kumeyaay Indians
Iipay Nation of Santa Ysabel
Inaja-Cosmit Band of Indians
Jamul Indian Village
Kwaaymii Laguna Band of Indians
La Posta Band of Diegueno Mission Indians
Manzanita Band of Kumeyaay Nation
Mesa Grande Band of Diegueno Mission Indians
San Pasqual Band of Diegueno Mission Indians
Sycuan Band of the Kumeyaay Nation
Viejas Band of Kumeyaay Indians

Appendix E
ESJ Action Plan

SAN DIEGO GAS & ELECTRIC COMPANY
SUNCREST 230 KILOVOLT LOOP-IN PROJECT
DRAFT
ENVIRONMENTAL AND SOCIAL JUSTICE ACTION PLAN
CONSISTENCY REVIEW
DECEMBER 2025



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1 – INTRODUCTION

This Environmental and Social Justice (ESJ) Action Plan Consistency review provides a summary of San Diego Gas & Electric Company's (SDG&E's) Suncrest 230 Kilovolt (kV) Loop-In Project's (Proposed Project's) consistency with the goals of the California Public Utilities Commission (CPUC) ESJ Action Plan, pursuant to CPUC General Order 177 Section VI(A)(7)(a). The Proposed Project includes installation of a double-circuit 230 kV transmission line as well as modifications to the existing Suncrest Substation.

2 – PROJECT SUMMARY

The Proposed Project would involve the installation of a double-circuit 230 kV transmission line (proposed 230 kV transmission line), as well as modifications to an existing SDG&E substation (i.e., the Suncrest Substation). The Proposed Project would cross unincorporated communities in San Diego County, California, including private parcels and open space easements. In addition, the Proposed Project would traverse land managed and/or owned by the County of San Diego, United States Forest Service (i.e., Cleveland National Forest), Sweetwater Authority, Endangered Habitats Conservancy, and California Department of Fish and Wildlife. One proposed staging yard would be located in the city of El Cajon.

The Proposed Project includes the following main components:

- construction of a proposed approximately 14.5-mile-long, double-circuit 230 kV transmission line segment consisting of overhead and underground configurations to loop in SDG&E's existing Transmission Line (TL) 23021 to the existing Suncrest Substation; and
- modifications inside the existing Suncrest Substation, which include the following:
 - installation of a 500/230 kV transformer bank and associated tertiary reactors, circuit breakers, disconnects, and communication equipment; and
 - construction of a 230 kV bay to accommodate the loop-in of TL23021 to the existing Suncrest Substation.

3 – ENVIRONMENTAL AND SOCIAL JUSTICE COMMUNITY SCREENING ANALYSIS

A desktop review of CalEnviroScreen 4.0¹ was conducted for the Proposed Project study area, which includes a one-mile buffer around the Proposed Project alignment and existing Suncrest Substation. According to CalEnviroScreen 4.0, the Proposed Project would not cross any CalEnviroScreen-designated disadvantaged or ESJ communities within San Diego County. Although federally recognized tribal lands—specifically those of the Sycuan Band of the Kumeyaay Nation—are located within the study area, the Proposed Project would not cross any

¹ CalEnviroScreen uses environmental, health, and socioeconomic information to produce scores for every census tract in California. This tool was developed by the California Office of Environmental Health Hazard Assessment.

tribal lands. Furthermore, the Proposed Project would not cross any ESJ communities as defined in the ESJ Action Plan.

4 – ENVIRONMENTAL AND SOCIAL JUSTICE ACTION PLAN

The ESJ Action Plan defines ESJ communities as “predominantly communities of color or low-income communities that are underrepresented in the policy setting or decision-making process, subject to a disproportionate impact from one or more environmental hazards, and are likely to experience disparate implementation of environmental regulations and socioeconomic investments in their communities.” The ESJ Action Plan also specifies that ESJ communities include the following:

- Disadvantaged Communities, which are defined as census tracts that score in the top 25 percent of CalEnviroScreen 3.0, along with those that score within the highest five percent of CalEnviroScreen 3.0’s Pollution Burden but do not receive an overall CalEnviroScreen score;
- all tribal lands;
- low-income households, defined as household incomes below 80 percent of the area median income; and
- low-income census tracts, defined as census tracts where aggregated household incomes are less than 80 percent of the area or less than state median income.

4.0 GOALS AND OBJECTIVES

The ESJ Action Plan includes the following nine goals and corresponding objectives that reflect the CPUC’s priorities:

- **Goal 1:** Consistently integrate equity and access considerations throughout CPUC regulatory activities.
 - **Objective 1.1:** Build Systematic Approaches for ESJ Priorities
 - **Objective 1.2:** Expand Opportunities for Access
- **Goal 2:** Increase investment in clean energy resources to benefit ESJ communities, especially to improve local air quality and public health.
 - **Objective 2.1:** Enhance Outreach & Engagement
 - **Objective 2.2:** Continue Research & Analysis to Understand Impact
 - **Objective 2.3:** Move Towards Mutual Eligibility & Maximizing Impact
 - **Objective 2.4:** Address Impacts in ESJ Communities
 - **Objective 2.5:** Continue Ongoing Investment

- **Goal 3:** Strive to improve access to high-quality water, communications, and transportation services for ESJ communities.
 - **Objective 3.1:** Ensure Equitable Clean Transportation
 - **Objective 3.2:** Ensure Water Customer Resilience
 - **Objective 3.3:** Extend Rail Safety to ESJ Communities
 - **Objective 3.4:** Extend Essential Communications Services to ESJ Communities

- **Goal 4:** Increase climate resiliency in ESJ communities.
 - **Objective 4.1:** Emphasize Adaptive Capacity

- **Goal 5:** Enhance outreach and public participation opportunities for ESJ communities to meaningfully participate in the CPUC’s decision-making process and benefit from CPUC programs.
 - **Objective 5.1:** Improve Communication with ESJ Lens
 - **Objective 5.2:** Continue to Emphasize Engagement with CBOs
 - **Objective 5.3:** Build Pathways for Public Participation
 - **Objective 5.4:** Enhance Engagement with Particular ESJ Communities and Individuals

- **Goal 6:** Enhance enforcement to ensure safety and consumer protection for all, especially for ESJ communities.
 - **Objective 6.1:** Protect ESJ Consumers
 - **Objective 6.2:** Conduct Proactive Action & Analysis in Transportation and Utility Enforcement
 - **Objective 6.3:** Apply ESJ Lens to CPUC Enforcement Policy
 - **Objective 6.4:** Maximize Opportunities within Utility Audits

- **Goal 7:** Promote high road career paths and economic opportunity for residents of ESJ communities.
 - **Objective 7.1:** Maximize Authority to Promote High Road
 - **Objective 7.2:** Educate on High Road Careers
 - **Objective 7.3:** Partner with Utilities and Sister Agencies

- **Goal 8:** Improve training and staff development related to environmental and social justice issues within the CPUC’s jurisdiction.
 - **Objective 8.1:** Bolster Staff Knowledge on ESJ Issues and Resources
 - **Objective 8.2:** Support Emerging Priorities and Skill Needs

- **Goal 9:** Monitor the CPUC’s environmental and social justice efforts to evaluate how they are achieving their objectives.
 - **Objective 9.1:** Establish Consistent Quantitative Metrics

- **Objective 9.2:** Promote Meaningful Feedback Loops
- **Objective 9.3:** Establish Accountability Measures

Goals 3, 6, and 9 of the ESJ Action Plan are not directly related to the Proposed Project as they pertain to water, communication, and transportation services (Goal 3); enforcement to protect consumers (Goal 6); and monitoring of the CPUC's own environmental and social justice activities (Goal 9). As such, these goals are not discussed further in this review. The Proposed Project's consistency with Goals 1, 2, 4, 5, 7, and 8 of the ESJ Action Plan are summarized in the following subsection.

4.1 CONSISTENCY WITH THE ENVIRONMENTAL AND SOCIAL JUSTICE ACTION PLAN

Goal 1

Consistent with ESJ Action Plan Goal 1, SDG&E has undertaken early outreach efforts during development of the Proposed Project to support equitable access to information and participation opportunities. More specifically, SDG&E has proactively engaged tribes in the Proposed Project area to inform them of the Proposed Project and to solicit input and participation. On March 19, 2025, requests for information were sent to 19 tribal contacts identified by the Native American Heritage Commission (NAHC) as being traditionally and cultural affiliated with the geographic region of the Proposed Project, followed by a second outreach effort on April 22, 2025. As of December 31, 2025, eight tribes have responded to the requests for information, with three tribes requesting participation in cultural monitoring and one tribe requesting to participate in any California Environmental Quality Act or National Environmental Policy Act consultation efforts for the Proposed Project. The Sycuan Band of the Kumeyaay Nation, which has tribal lands located within the study area, has not responded to date. Outreach efforts are further detailed in Chapter 3.19 Tribal Cultural Resources of the Proposed Project's Environmental Impact Report.

In addition to tribal engagement, SDG&E initiated public outreach to landowners whose parcels would be crossed by the Proposed Project or whose parcels are located within the survey buffers,² primarily for survey access purposes. On March 24, 2025, SDG&E mailed introductory letters to these landowners describing proposed surveys and staking activities. A Proposed Project fact sheet was published on SDG&E's website in April 2025, followed by the publication of a Proposed Project-specific webpage in September 2025 to provide ongoing access to Proposed Project information. Following submittal of the Permit to Construct (PTC) application to the CPUC, SDG&E would conduct additional public outreach efforts, including mailing a second notification letter to landowners and coordinating meetings with local Community Planning Groups. Individual landowner discussions would occur following coordination with these Community Planning Groups.

Through this phased outreach approach and consistent with ESJ Action Plan Goal 1, SDG&E seeks to integrate equitable access to the Proposed Project's communication and engagement

² The survey buffer included a 150-foot buffer from the Proposed Project alignment resulting in an approximately 300-foot-wide corridor plus a 150-foot buffer from the existing Suncrest Substation, proposed fly yards, and proposed staging yards.

activities and support meaningful public participation as the Proposed Project advances through the CPUC’s regulatory and decision-making processes.

Goal 2

The California Independent System Operator (CAISO) 2022-2023 Transmission Plan identified the Proposed Project as a needed upgrade to the California electric grid to mitigate identified system reliability constraints (i.e., operational challenges and thermal overloads) on SDG&E’s existing transmission lines from SDG&E’s existing Suncrest Substation to the existing Sycamore Canyon Substation and existing transformers at the Suncrest Substation. The Proposed Project would increase capacity to meet the forecasted load demands related to electrification and improve system reliability for SDG&E’s approximately 3.7 million energy customers, which includes several ESJ communities within San Diego County. The Proposed Project would also support California’s zero-emission policy goal to import more renewable resources.

Electrification provides significant community benefits, including improved air quality and health outcomes resulting from reductions in greenhouse gases, nitrogen oxides, and fine particulate matter from fuel substitution. By enhancing reliability and supporting California’s energy goals, the Proposed Project would contribute to cleaner energy delivery and support healthier environments for ESJ communities and the broader San Diego region, consistent with ESJ Action Plan Goal 2.

Goal 4

The Proposed Project is anticipated to achieve commercial operation by 2032 and is intended to address identified reliability needs within SDG&E’s existing transmission system. The Proposed Project would provide additional capacity to the electric grid in San Diego County and reinforce the regional transmission system by improving the ability to reliably deliver electricity to homes and businesses. Specifically, the CAISO 2022-2023 Transmission Plan identified the Proposed Project as necessary to address existing reliability constraints, including operational challenges and thermal overloads, as well as resource deliverability constraints associated with new resources.

By increasing electrical system reliability, the Proposed Project would support increased climate resiliency during emergency situations and extreme climate events, such as heat waves or wildfire conditions. Although the Proposed Project would not traverse CalEnviroScreen-designated disadvantaged or ESJ communities, the regional improvements to grid reliability and capacity may indirectly benefit ESJ communities throughout San Diego County by improving access to reliable electrical power during emergency situations and extreme climate events.

By supporting California’s zero-emission policy goal to import more renewable resources, the Proposed Project would contribute to reductions in greenhouse gas emissions and reliance on fossil fuels, thereby supporting improved regional air quality and public health outcomes. These benefits enhance the ability of ESJ communities to withstand climate-driven stressors, consistent with ESJ Action Plan Goal 4 to increase climate resiliency.

Goal 5

As discussed under the Goal 1 subheading, SDG&E has conducted early and ongoing public outreach during development of the Proposed Project, including tribal notifications and outreach to landowners whose parcels would be crossed by the Proposed Project or whose properties are located within survey buffers. As previously discussed, two outreach efforts requesting information were conducted with tribes identified by the NAHC, including the Sycuan Band of the Kumeyaay Nation, which has tribal lands located within the study area. Tribal outreach has been conducted in accordance with applicable state and federal requirements.

Public access to Proposed Project information was provided through an online fact sheet posted to SDG&E's website in April 2025, in addition to a Proposed Project-specific webpage, which was launched in September 2025.

Broader community outreach, including meetings with local Community Planning Groups, is planned to occur following submittal of the PTC application to the CPUC. Consistent with ESJ Action Plan Goal 5, this phased outreach approach is intended to provide tribal communities and other interested stakeholders with meaningful opportunities to receive information and participate as the Proposed Project advances through the CPUC's regulatory and decision-making processes.

Goal 7

Consistent with ESJ Action Plan Goal 7, the Proposed Project would promote high-road career pathways and economic opportunities in the San Diego region associated with energy infrastructure development and construction. The Proposed Project aligns with California's clean energy goals and is anticipated to contribute to workforce demand within the regional energy sector, including skilled trades and licensed professional services. The Proposed Project would expand and accelerate clean energy investments, creating new economic opportunities and supporting workforce development in the San Diego region as a whole.

Construction of the Proposed Project, which is anticipated to occur over a duration of up to 5 years, would provide employment opportunities for local contractors, subcontractors, and small businesses within San Diego County. Proposed Project activities would require permits to be acquired and installations to be performed by licensed professionals, fostering job quality, technical skill development, and compliance with applicable labor and safety standards. While the Proposed Project would not traverse CalEnviroScreen-designated disadvantaged or ESJ communities, the economic activity generated by the Proposed Project would contribute to the regional economy and may indirectly support employment opportunities accessible to workers residing in ESJ communities elsewhere in San Diego County.

Through these mechanisms, the Proposed Project would support broader regional economic opportunity and workforce development objectives consistent with ESJ Action Plan Goal 7.

Goal 8

SDG&E utilizes the expertise of its internal cultural resource teams as well as subcontractors to support the Proposed Project. These teams work proactively with tribes and other communities to avoid and resolve issues, address economic and community needs, educate internal personnel

and contractors, and support energy development interests. In addition, the Proposed Project team, including support staff and construction crews, would complete cultural awareness training as part of the Proposed Project's Worker Environmental Awareness Program prior to beginning work on the Proposed Project. These efforts align with ESJ Action Plan Goal 8 by promoting ongoing education and staff development on ESJ issues.

5 – REFERENCES

- CAISO. 2023. CAISO 2022-2023 Transmission Plan. Online.
<https://www.caiso.com/documents/iso-board-approved-2022-2023-transmission-plan.pdf>.
Site visited November 2025.
- California Energy Commission. 2019. Air Quality Implications of an Energy Scenario for California Using High Levels of Electrification. Online.
<https://www.energy.ca.gov/publications/2019/air-quality-implications-energy-scenario-california-using-high-levels>. Site visited December 2025.
- California Environmental Protection Agency. 2025. California Climate Dashboard. Online.
<https://calepa.ca.gov/climate-dashboard/>. Site visited November 2025.
- CPUC. 2022. Environmental & Social Justice Action Plan, Version 2.0. Online.
<https://www.cpuc.ca.gov/-/media/cpuc-website/divisions/news-and-outreach/documents/news-office/key-issues/esj/esj-action-plan-v2jw.pdf>. Site visited November 2025.
- State of California Office of Environmental Health Hazard Assessment. 2021. California Communities Environmental Health Screening Tool: CalEnviroScreen 4.0. Online.
<https://oehha.ca.gov/calenviroscreen/report/calenviroscreen-40>. Site visited November 2025.

Appendix F

Magnetic Field Management Plan



Detailed Magnetic Field Management Plan:

Sunloop 230 kV

Project Engineer: **Juan Ayala**

Project Designer: **Lerma Diaz**

Work Order No.: **2311381**

In-Service Date: Year **2032**

Transmission Lines: **TL 23021, TL 230XX**

Prepared by: Son Tran

Date: 12/11/2025

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I. Proposed Project Scope

The proposed double-circuit 230-kilovolt (“kV”) transmission line would be approximately 14.6 miles long and constructed between tie-line (“TL”) 23021 and the Suncrest Substation. The 230 kV transmission line would be installed during a single phase of construction.

II. Magnetic Field Management Design Guidelines

The California Public Utilities Commission ("CPUC") requires SDGE to apply its *EMF¹ Design Guidelines for Electrical Facilities* ("Guidelines") to all new and upgraded electric power and transmission projects to reduce public exposure to magnetic fields. SDGE filed its Guidelines with the CPUC in accordance with CPUC Decision 93-11-013 and updated them in accordance with the 2006 CPUC Decision 06-01-042.

Consistent with SDGE’s Guidelines and with the CPUC order, magnetic fields and possible magnetic field management measures were evaluated along the power line locations associated with the proposed Project. The results of this evaluation are contained in this Detailed Magnetic Field Management Plan ("FMP").

This FMP deals solely with magnetic fields. Moreover, reducing the magnetic field strength is but one of many factors to be considered in planning and designing a transmission system, along with other issues such as safety, environmental concerns, reliability, insulation and electrical clearance requirements, aesthetics, cost, operations and maintenance.

The scope of magnetic field analysis for this FMP does not include the distribution lines, per SDGE's Guidelines, which state, "For distribution facilities, utilities would apply no-cost and low-cost measures by integrating reduction measures into construction and design standards, rather than evaluating no-cost and low-cost measures for each project." Thus, for purposes of this FMP, the term "Project" includes the 230kV transmission installation..

III. Magnetic Field Management Methodology

In Decision 06-01-042, the CPUC noted that "Utility modeling methodology is intended to compare differences between alternative EMF mitigation measures and not determine actual EMF amounts."² The CPUC also noted that "modeling indicates relative differences in magnetic field reductions between different transmission line construction methods, but does not measure actual environmental magnetic fields."³

In accordance with its Guidelines, SDGE will take the following measures for the proposed Project:

- Apply its EMF Guidelines to the proposed Project design.
- Identify and implement appropriate "no-cost" measures, i.e., those that will not increase overall project costs but will reduce the magnetic field levels.

¹ EMF refers to electric and magnetic fields.

² CPUC Decision D.06-01-042, Finding of Fact 14, p. 20.

³ Ibid, p.11.

- Identify and implement appropriate "low-cost" measures, i.e., those measures costing in the range of 4% of the total budgeted project cost that will reduce the magnetic field levels by 15% or more at the edge of the right-of-way (ROW).
- When a sufficiency of "low-cost" measures is available to reduce magnetic field levels, such that it is difficult to stay within the 4% cost guideline, apply these "low-cost" measures by priority of adjacent land uses.

The 15% minimum reduction required for low-cost measures is in addition to any field reduction due to "no-cost" measures. It is not cumulative. Since the Proposed Project requires permitting under General Order 131-D, a Detailed FMP will be used.

Note: Land uses adjacent to both segments of the Project are undeveloped. CPUC Decision 06-01-042 states:

"Low-cost EMF mitigation is not necessary in agricultural and undeveloped land except for permanently occupied residences, schools or hospitals located on these lands." [at 20]

"No-cost mitigation measures that currently exist... should always be applied in all locations, including undeveloped land." [at 15]

Accordingly, the FMP developed for this Project examines achievable magnetic field reduction but does not evaluate low-cost reduction.

This FMP consists of a project description, a checklist table showing evaluation of magnetic field reduction measures adopted or rejected for the Project, and a summary with recommendations.

IV. Project Description

The proposed double-circuit 230 kV transmission line would be approximately 14.5 miles long and constructed between TL23021 and the Suncrest Substation. The proposed 230 kV transmission line would be installed during a single phase of construction and would consist of the following segments:

- Proposed 230 kV Western UG Segment: This approximately 3.1-mile-long segment would be installed within proposed underground duct banks beginning from TL23021 until reaching proposed riser structures located southeast of Canyon Rim Drive at the start of the 230 kV OH segment.
- Proposed 230 kV OH Segment: This approximately 11.0-mile-long segment would be supported by approximately 67 tubular steel poles (TSPs), consisting of tangent and dead end configurations. The 230 kV OH segment would start at the end of the proposed 230 kV western UG segment and would terminate into the proposed 230 kV eastern UG segment.
- Proposed 230 kV Eastern UG Segment: This approximately 0.5-mile-long segment would be installed within proposed underground duct banks beginning from the riser structures located at the end of the proposed 230 kV OH segment and would terminate and integrate into the Suncrest Substation.

V. Magnetic Field Reduction Measures Considered for the Proposed Project

Per Table 3-1 of SDGE's Guidelines, all portions of power lines within scope of the Proposed Project were reviewed for suitable application of magnetic field reduction measures, as listed in *Table 1* below.

Table 1: Magnetic Field Reduction Measures Adopted or Rejected

Segment(s)	Location (Street, Area)	Adjacent Land Use	Reduction Measure Considered	Measure Adopted? (Yes/No)	Estimated Cost to Adopt
1 & 2	Sunloop	Undeveloped	Phase circuits to reduce magnetic fields.	Yes	No-Cost
	Reduction of magnetic field values (milligauss) through phasing techniques was considered and modeled for the Proposed Project where two new TL 230XX become a bundled circuit between TL 23021 and Suncrest Substation. When these two tie-lines are bundled, each bundled pair of circuit wires have the same phase. Therefore, reverse phasing of when creating this bundled configuration with existing TL 23021 should be considered as a "no-cost" reduction measure for Segment 1 & 2.				
1 & 2	Sunloop	Undeveloped	Locate power lines closer to center of the utility corridor	Yes	No-Cost
	Per the design, poles will be placed in the center of the utility corridor except in environmentally sensitive areas or locations with difficult access.				
1 & 2	Sunloop	Undeveloped	Place Overhead Lines Underground	No	Low-Cost
	As noted in Section III, low-cost reduction measures are not necessary for this project, as the adjacent land uses are undeveloped. Therefore, this option was rejected.				
1 & 2	Sunloop	Undeveloped	Increase Structure Height	No	Low-Cost
	As noted in Section III, low-cost reduction measures are not necessary for this project, as the adjacent land uses are undeveloped. Therefore, this option was rejected.				

VI. Summary of Magnetic Field Reduction Recommendations

The recommended "No-Cost" and "Low-Cost" magnetic field reduction techniques are summarized below:

A. No-Cost:

Locating power lines closer to the center of the utility corridor and increasing structure height are recommended as no-cost measures for the Proposed Project.

B. Low-Cost:

There are no low-cost magnetic field reduction measures recommended for the Proposed Project.

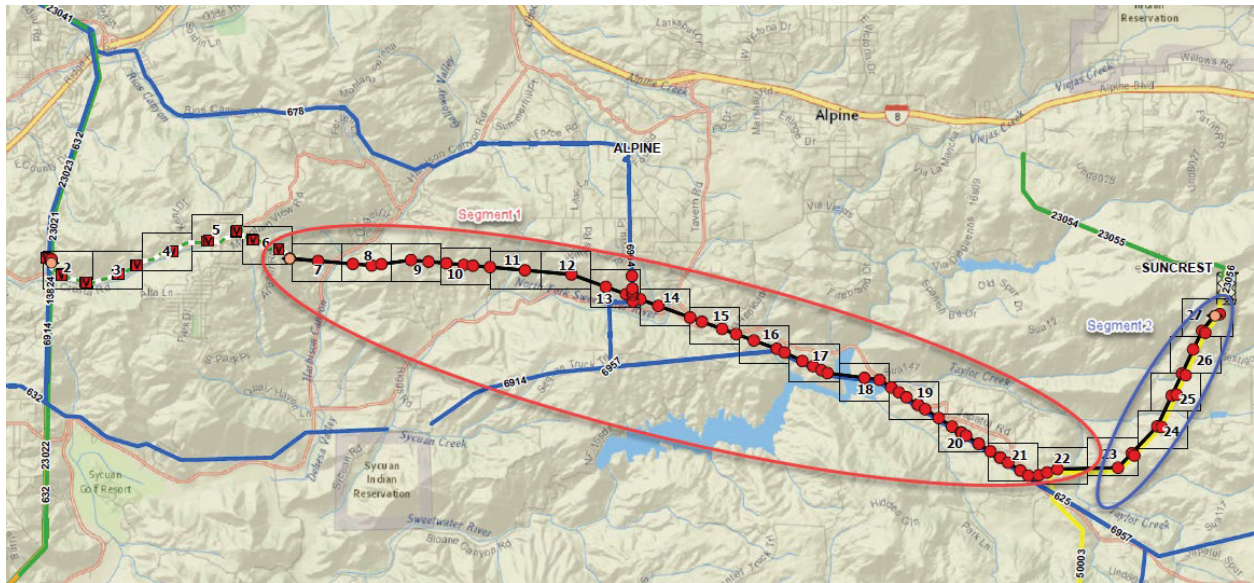
VII. Magnetic Field Calculation Details

Table 2: Calculated Magnetic Field Values*

Segment 1			
	Current	Proposed	EMF Reduction
North ROW	42.2 mG	12.6 mG	-82.0 %
South ROW	37.7 mG	12.3 mG	-83.0 %
Segment 2			
	Current	Proposed	EMF Reduction
West ROW	56.0 mG	35.4 mG	-39.5 %
East ROW	55.7 mG	42.8 mG	-26.3 %

* Calculated values are for design comparison only and not meant to predict actual magnetic field levels.

Appendix – Proposed Project Segment Map



Appendix G

Notice of Application

NOTICE OF APPLICATION FOR A PERMIT TO CONSTRUCT

San Diego Gas & Electric Suncrest 230kV Loop-in Project

Filing Date: May 8, 2026

CPUC Application No.: 26-02-****

Proposed Project: San Diego Gas & Electric Company (SDG&E) has filed an Application with the California Public Utilities Commission (CPUC) for a Permit to Construct the Suncrest 230kV Loop-in Project (Proposed Project). As proposed by SDG&E, and further described in the Administrative Draft Environmental Impact Report (Administrative Draft EIR), the Proposed Project includes the following elements:

Installing a 14.5-mile double-circuit 230 kV transmission line to loop SDG&E's TL23021 into Suncrest Substation, enhancing system reliability and increasing transmission capacity for energy imports by 2032.

Transmission Line:

- **Western Underground Segment:** ~3.1 miles in duct banks from TL23021 to riser structures near Canyon Rim Drive.
- **Overhead Segment:** ~11 miles supported by ~67 tubular steel poles.
- **Eastern Underground Segment:** ~0.5 miles in duct banks terminating at Suncrest Substation.

Additional Work: Relocation of four distribution poles.

Suncrest Substation Modifications:

- Install 500/230 kV transformer bank (Bank 82) with foundations, containment, and firewalls.
- Install 12 kV tertiary reactors, including circuit breakers, disconnects, bus supports, and voltage transformers.
- Install communication/protection devices, conduits, and support structures.
- Construct a 230 kV bay for TL23021 loop-in.
- All work within existing substation property.

The project addresses CAISO-identified transmission deficiencies by adding a new supply path to Greater San Diego County.

Environmental Assessment: SDG&E has prepared an Administrative Draft EIR that includes the analysis of potential environmental impacts created by the construction, operation and maintenance of the proposed transmission line and associated facilities including work at the Suncrest Substation.

Electric Magnetic Field (EMF) Management: SDG&E will employ measures to reduce public exposure to EMF in accordance with CPUC Decisions 93-11-013 and 06-01-042 and SDG&E's "EMF Design Guidelines for Transmission, Distribution, and Substation Facilities." SDG&E has filed a copy of its Magnetic Field Management Plan for this Proposed Project as part of its Application.

Public Participation

The public may communicate their views regarding the application by writing to the CPUC at 505 Van Ness Avenue, San Francisco, CA 94102, or by emailing the Public Advisor at public.advisor@cpuc.ca.gov or call 1-866-849-8390 (toll-free) or (415) 703-2074. In addition, the CPUC

may, at its discretion, hold a public participation hearing to take oral public comment. The public may obtain party status by filing a protest to the application 30 days after the Notice of the Application appears in the CPUC daily calendar or by making a motion for party status.

Document Subscription Service: To sign up to receive notification of documents filed in this proceeding (or other CPUC matters), visit www.cpuc.ca.gov/subscription. The free online subscription service sends subscribers an email notification when any document meeting their subscription criteria is published on the CPUC's website.

Contacts: To review a copy of SDG&E's application, or to request further information about the Proposed Project:

Call: 1-844-765-6388 (Project Information Line)

Public Affairs: Jennifer Ramp jramp@sdge.com

Website: <https://www.sdge.com/suncrest-230kv-loop-project>

Copies of this notice and application will be available for viewing and printing on the SDG&E website at: <http://www.sdge.com/proceedings>

Appendix H

Service List for Notice of Application

**Suncrest 230 kV Loop-in Project
Agency Mailing List for Notice of Application**

California Public Utilities Commission

Leuwam Tesfai 505 Van Ness Avenue San Francisco, CA 94102	Nicholas Sher 505 Van Ness Avenue San Francisco, CA 94102	Molly Sterkel 505 Van Ness Avenue San Francisco, CA 94102
Michelle Wilson 505 Van Ness Avenue San Francisco, CA 94102	Tharon Wright 505 Van Ness Avenue San Francisco, CA 94102	

State and Federal

California Dept. of Fish & Wildlife (CDFW) Gabriel Penaflor Fish and Wildlife Reserve Manager 3883 Ruffin Rd San Diego, CA 9212	California Dept. of Fish & Wildlife (CDFW) Paola Perez South Coast Region 3883 Ruffin Road San Diego, CA 92123	California Dept. of Fish & Wildlife (CDFW) Jennifer Turner Senior Environmental Scientist 3883 Ruffin Road San Diego, CA 92123
United States Fish and Wildlife Service (USFWS) Susan Wynn, Supervisory Fish and Wildlife Biologist San Diego County Division 2177 Salk Avenue, Suite 250 Carlsbad, CA 92008	United States Fish and Wildlife Service (USFWS) David Zoutendyk, Division Supervisor Carlsbad Fish and Wildlife Office 2177 Salk Avenue, Suite 250 Carlsbad, CA 9200	United States Fish and Wildlife Service (USFWS) Larissa Fields, Biologist Carlsbad Fish and Wildlife Office 2177 Salk Avenue, Suite 250 Carlsbad, CA 92008
Cal Fire San Diego County San Diego Unit Chief, Tony Mecham 2249 Jamacha Road, El Cajon 92019	Cleveland National Forest Forest Engineer, Brad Aughinbaugh 10845 Rancho Bernardo Road Suite 200 San Diego, CA 92127	Caltrans Public Affairs 4050 Taylor Street San Diego, CA 92110
California Energy Commission Drew Bohan, Executive Director 1516 Ninth Street MS-29 Sacramento, CA 95814-5512	California Senator District 40 Brian Jones 10650 Trenea Street #110 San Diego, CA 92131	California Senator District 18 Steve Padilla 780 Bay Blvd., Suite 204 Chula Vista, CA 91910
California Assemblymember District 75, Carl DeMaio 9820 Willow Creek Road, Suite 240 San Diego, CA 92131	Native American Heritage Commission (NAHC) 1550 Harbor Blvd, Suite 100 West Sacramento, CA 95691	

County of San Diego		
County of San Diego Supervisor Joel Anderson, District 2 1600 Pacific Highway, #335 San Diego, CA 92101	County of San Diego Interim Department of Public Works Director, William (Bill) Morgan 5510 Overland Avenue San Diego, CA 92123	County of San Diego Planning & Development Services Director, Dahvia Lynch 5510 Overland Avenue San Diego, CA 92123
County of San Diego Zoning Division, Public Works Land Use/Environmental Planner III , AJ Aziz 5510 Overland Avenue San Diego, CA 92123	County of San Diego Zoning Division, Public Works Land Use/Environmental Planner III, Chloe Hird 5510 Overland Avenue San Diego, CA 92123	County of San Diego Department of Public Works Utilities Program Coordinator, Lawrence Hirsch 5510 Overland Avenue San Diego, CA 92123
El Cajon Councilmember District 3 Steve Goble 200 Civic Center Way El Cajon, CA 92020	El Cajon City Manager Graham Mitchell 200 Civic Center Way El Cajon, CA 92020	City of El Cajon Director Engineering Services, Yazmin Arellano 200 Civic Center Way El Cajon, CA 92020
City of El Cajon Director of Community Development, Anthony Shute 200 Civic Center Way El Cajon, CA 92020	Alpine Planning Group Chair, Travis Lyon P.O. Box 1419 Alpine, CA 91903	Alpine Chamber of Commerce President/CEO, Lynn Meyer 1620 Alpine Blvd # 208 Alpine CA 91901
Alpine Woman's Club/ Town Hall 2156 Alpine Blvd Alpine, CA 91901	Alpine Fire Protection District 1364 Tavern Road Alpine, CA 91901	East County Regional Chamber of Commerce President/CEO, Rick Wilson 201 S. Magnolia Ave El Cajon, CA 92020
East County Regional Center 250 E Main St, El Cajon, CA 92020	Crest / Dehesa / Granite Hills / Harbison Canyon Community Planning Group Vice-Chair, Tim Lucas 326 Harbison Canyon Road El Cajon, CA 92021	San Miguel Consolidated Fire Protection District Chief Andy Lawler 2850 Via Orange Way Spring Valley, CA 91978
Sweetwater Authority General Manager, Carlos Quintero 505 Garrett Avenue Chula Vista, CA 91910	Sweetwater Authority Environmental Project Manager, Israel Marquez 505 Garrett Avenue Chula Vista, CA 91910	

Tribes		
Viejas Band of Kumeyaay Indians Chairman John Christman 1 Viejas Grade Road Alpine, CA 91901	Viejas Band of Kumeyaay Indians Natural Resources Manager Ray Teran 1 Viejas Grade Road Alpine, CA 91901	Sycuan Band of the Kumeyaay Nation Chairman Cody Martinez 1 Kwaaypaay Court El Cajon, CA 92019
Sycuan Band of the Kumeyaay Nation Planner Sid Morris 1 Kwaaypaay Court El Cajon, CA 92019	Barona Band of Mission Indians Tribal Councilman Clayton Curo 1095 Barona Road Lakeside, CA 92040	Campo Band of Diegueno Mission Indians Chairperson Marcus Cuero 36190 Church Road, Suite 1 Campo, CA, 91906
Campo Band of Diegueno Mission Indians Cultural Resources Manager Daniel Tsosie 36190 Church Road, Suite 1 Campo, CA, 91906	Iipay Nation of Santa Ysabel Chairman Kevin Osuna Iipay Nation of Santa Ysabel 100 Schoolhouse Canyon Rd. Santa Ysabel CA, 92070	Kwaaymii Laguna Band of Indians Chairperson Carmen Lucas P.O. Box 775 Pine Valley, CA, 91962
Jamul Indian Village THPO Lisa Cumper P.O. Box 612 Jamul, CA, 91935	Jamul Indian Village Chairperson Erica Pinto P.O. Box 612 Jamul, CA, 91935	La Posta Band of Diegueno Mission Indians Chairman Eric La Chappa 8 Crestwood Road Boulevard, CA, 91905
Manzanita Band of Kumeyaay Nation Chairperson Angela Elliott Santos P.O. Box 1302 Boulevard, CA, 91905	Manzanita Band of Kumeyaay Nation Tribal Historic Preservation Officer Veronica Santos P.O. Box 1302 Boulevard, CA, 91905	Inaja-Cosmit Band of Indians Vice Chairwoman Lisa Contreras 2005 S. Escondido Blvd. Escondido, CA, 92025
Inaja-Cosmit Band of Indians Tribal Administrator Leia Arviso 2005 S. Escondido Blvd. Escondido, CA, 92025	Mesa Grande Band of Diegueno Mission Indians Chairperson Curtis La Chusa P.O Box 270 Santa Ysabel, CA, 92070	Ewiiapaayp Band of Kumeyaay Indians CEO Will Micklin 1 Crestwood Road Boulevard, CA, 91905
San Pasqual Band of Diegueno Mission Indians Chairperson Steven Cope P.O. Box 365 Valley Center, CA, 92082	San Pasqual Band of Diegueno Mission Indians THPO Desiree Morales Whitman P.O. Box 365 Valley Center, CA, 92082	San Pasqual Band of Diegueno Mission Indians Environmental Director John Flores P.O. Box 365 Valley Center, CA, 92082
Mesa Grande Band of Diegueno Mission Indians Cultural Resources Manager Gabriel Kitchen Jr P.O Box 270 Santa Ysabel, CA, 92070		

Location of Public Posting		
El Cajon Courthouse 250 E Main St El Cajon, CA 92020	El Cajon Branch Library 201 E. Douglas El Cajon, CA 92020	Fletcher Hills Branch Library 576 Garfield Ave El Cajon, CA 92020
Alpine Library Branch 1752 Alpine Blvd Alpine, CA 91901	SD County Crest Branch 105 Juanita Ln. El Cajon, CA 92021	

**Suncrest 230 kV Loop-in Project
300 Foot Mailing List for Notice of Application**

List of Property Owners (Within 300 ft of Route)

1001 WILLSON RD EL CAJON CA 92019	2236 TAMPA AVE EL CAJON CA 92020
1002 WILLSON RD EL CAJON CA 92019	225 MOUNTAIN VIEW RD EL CAJON CA 92021
1008 WILLSON RD EL CAJON CA 92019	227 MOUNTAIN VIEW RD EL CAJON CA 92021
1059 WILLSON RD EL CAJON CA 92019	2311 PALO DANZANTE ALPINE CA 91901
1090 LA CRESTA BLVD EL CAJON CA 92021	232 MOUNTAIN VIEW RD EL CAJON CA 92021
1092 LA CRESTA BLVD #7 EL CAJON CA 92021	235 LA CRESTA RD EL CAJON CA 92021
1093 LA CRESTA BLVD EL CAJON CA 92021	235 MOUNTAIN VIEW RD EL CAJON CA 92021
1097 LA CRESTA BLVD EL CAJON CA 92021	236 MOUNTAIN VIEW RD EL CAJON CA 92021
1103 LA CRESTA BLVD EL CAJON CA 92021	238 MOUNTAIN VIEW RD EL CAJON CA 92021
1118 HAMLET DR EL CAJON CA 92021	2467 WILLITS RD ALPINE CA 91901
1203 LEATHERS LN FRANKFORT KY 40601	248 LA CRESTA RD EL CAJON CA 92021
1207 REAL WAY LN ALPINE CA 91901	2602 PIKAKE ST SAN DIEGO CA 92154
1235 WILLSON RD EL CAJON CA 92019	2792 LA CRESTA RD EL CAJON CA 92021
1244 HARBISON CANYON RD EL CAJON CA 92019	2810 LA CRESTA RD EL CAJON CA 92021
1263 RANCH GATE RD EL CAJON CA 92021	28260 ALPINE WAY SHINGLETOWN CA 96088
1278 HARBISON CANYON RD EL CAJON CA 92019	2828 LA CRESTA RD EL CAJON CA 92021
128 LA CRESTA RD EL CAJON CA 92021	2898 LA CRESTA RD EL CAJON CA 92021
12970 HIGHWAY 8 #109 EL CAJON CA 92021	2914 LA CRESTA RD EL CAJON CA 92021
1304 MARSHALL RD ALPINE CA 91901	2929 LA CRESTA RD EL CAJON CA 92021
13445 HIGHWAY 8 BUSINESS #39 EL CAJON CA 92021	2936 LA CRESTA RD EL CAJON CA 92021
13514 POMERADO RD #O POWAY CA 92064	2959 LA CRESTA RD EL CAJON CA 92021
1356 REAL WAY LN ALPINE CA 91901	2995 WIND CREEK RD ALPINE CA 91901
1403 HAWKS VISTA LN ALPINE CA 91901	300 THORNTON DR #1 EL CAJON CA 92021
1404 HAWKS VISTA LN ALPINE CA 91901	300 THORNTON DR #10 EL CAJON CA 92021
141 SAGE RD EL CAJON CA 92021	300 THORNTON DR #11 EL CAJON CA 92021
1455 HARBISON CANYON RD EL CAJON CA 92019	300 THORNTON DR #12 EL CAJON CA 92021
148 LA CRESTA RD EL CAJON CA 92021	
1527 WILLSON RD EL CAJON CA 92019	
1560 DE ANZA WAY SAN JOSE CA 95125	

157 DAWN VIEW WAY EL CAJON CA 92021
163 E WASHINGTON AVE EL CAJON CA 92020
164 DAWN VIEW WAY EL CAJON CA 92021
16520 GREEN VALLEY TRUCK TRL RAMONA
CA 92065
171 DAWN VIEW WAY EL CAJON CA 92021
1712 JAMACHA RD EL CAJON CA 92019
175 LA CRESTA RD EL CAJON CA 92021
1818 TANAGER DR COSTA MESA CA 92626
1915 RANCHO WINCHESTER LN EL CAJON CA
92019
1950 GARRISON WAY EL CAJON CA 92019
19509 JAPATUL RD ALPINE CA 91901
19519 JAPATUL RD ALPINE CA 91901
19629 JAPATUL RD ALPINE CA 91901
19641 JAPATUL RD ALPINE CA 91901
2023 CORTE ASOLEADO ALPINE CA 91901
2056 OLD BEND RD EL CAJON CA 92021
2091 OLD BEND RD EL CAJON CA 92021
2093 OLD BEND RD EL CAJON CA 92021
221 MOUNTAIN VIEW RD EL CAJON CA 92021
22333 JAPATUL LN ALPINE CA 91901
373 LA CRESTA RD EL CAJON CA 92021
388 AL BAHR DR EL CAJON CA 92021
402 63RD ST #254 SAN DIEGO CA 92114
412 MOUNTAIN VIEW RD EL CAJON CA 92021
428 MOUNTAIN VIEW RD EL CAJON CA 92021
434 MOUNTAIN VIEW RD EL CAJON CA 92021
435 LA CRESTA RD EL CAJON CA 92021
439 CANYON RIM DR EL CAJON CA 92021
445 LA CRESTA RD EL CAJON CA 92021
450 MOUNTAIN VIEW RD EL CAJON CA 92021
451 CANYON RIM DR EL CAJON CA 92021
451 MOUNTAIN VIEW RD EL CAJON CA 92021
453 LA CRESTA RD EL CAJON CA 92021
458 MOUNTAIN VIEW RD EL CAJON CA 92021
463 CANYON RIM DR EL CAJON CA 92021
464 N 3RD ST EL CAJON CA 92019
475 CANYON RIM DR EL CAJON CA 92021
489 CANYON RIM DR EL CAJON CA 92021
490 AL BAHR RD EL CAJON CA 92021
500 W HARBOR DR #402 SAN DIEGO CA 92101
518 MOUNTAIN VIEW RD EL CAJON CA 92021
532 CANYON RIM DR EL CAJON CA 92021
537 BEAR VIEW WAY ALPINE CA 91901
543 BEAR VIEW WAY ALPINE CA 91901
555 BEAR VIEW WAY ALPINE CA 91901
555 FRONT ST #602 SAN DIEGO CA 92101

300 THORNTON DR #14 EL CAJON CA 92021
300 THORNTON DR #15 EL CAJON CA 92021
300 THORNTON DR #16 EL CAJON CA 92021
300 THORNTON DR #17 EL CAJON CA 92021
300 THORNTON DR #18 EL CAJON CA 92021
300 THORNTON DR #19 EL CAJON CA 92021
300 THORNTON DR #2 EL CAJON CA 92021
300 THORNTON DR #20 EL CAJON CA 92021
300 THORNTON DR #21 EL CAJON CA 92021
848 CANYON RIM DR EL CAJON CA 92021
300 THORNTON DR #23 EL CAJON CA 92021
300 THORNTON DR #24 EL CAJON CA 92021
300 THORNTON DR #26 EL CAJON CA 92021
300 THORNTON DR #27 EL CAJON CA 92021
300 THORNTON DR #3 EL CAJON CA 92021
300 THORNTON DR #4 EL CAJON CA 92021
300 THORNTON DR #5 EL CAJON CA 92021
300 THORNTON DR #6 EL CAJON CA 92021
300 THORNTON DR #7 EL CAJON CA 92021
300 THORNTON DR #8 EL CAJON CA 92021
300 THORNTON DR #9 EL CAJON CA 92021
3029 LA CRESTA RD EL CAJON CA 92021
3180 LA CRESTA RD EL CAJON CA 92021
3210 TAVERN RD ALPINE CA 91901
330 LA CRESTA HEIGHTS RD EL CAJON CA
92021
356 AL BAHR DR EL CAJON CA 92021
367 LA CRESTA RD EL CAJON CA 92021
5500 OVERLAND AVE STE 410 SAN DIEGO
CA 92123
405 TAYLOR ST SAN DIEGO CA 92110
505 GARRETT AVE CHULA VISTA CA 91910
8504 FIRESTONE BLVD #132 DOWNEY CA
90241
8708 CAMINITO SUENO LA JOLLA CA 92037
996 LA CRESTA BLVD EL CAJON CA 92021
P O BOX 1141 EL CAJON CA 92022
P O BOX 1254 SPRING VALLEY CA 91979
P O BOX 144 IMPERIAL BCH CA 91933
P O BOX 152149 SAN DIEGO CA 92195
P O BOX 1534 ALPINE CA 91903
P O BOX 16429 SAN DIEGO CA 92176
P O BOX 191 CAMPO CA 91906
P O BOX 22438 SAN DIEGO CA 92192
P O BOX 2249 ALPINE CA 91903
P O BOX 232421 SAN DIEGO CA 92193
P O BOX 2594 ALPINE CA 91903
P O BOX 352 ALPINE CA 91903

5895 NAGEL ST LA MESA CA 91942 609 KENWOOD DR MIDDLETOWN OH 45042 646 SWEET PEA PL ENCINITAS CA 92024 7310 DEHESA RD EL CAJON CA 92019 7480 MIRAMAR RD #210 SAN DIEGO CA 92126 769 BROADWAY EL CAJON CA 92021 8216 STARLAND DR EL CAJON CA 92021 8370 OCONNELL RD EL CAJON CA 92021 8385 LAKE BACA DR SAN DIEGO CA 92119	P O BOX 5000-101 RANCHO SANTA FE CA 92067 P O BOX 66 WARNER SPRINGS CA 92086 P O BOX 757 BONSALL CA 92003 5626 S SAILORS REEF RD TEMPE AZ 85283
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Appendix I

List of Newspaper(s) Publishing the Notice of Application

**LIST OF NEWSPAPER(S) PUBLISHING
THE NOTICE OF PERMIT TO CONSTRUCT**

<p>San Diego Union-Tribune Street, Suite 1201 San Diego, CA 92101 Jeff Light, Publisher and Editor jeff.light@suniontribune.com</p>	<p>The East County Californian Linda Rosas (Publisher) linda@integritynews.us 619-427-3000 ext. 806 Carlos Davalos (Editor-in-Chief) carlos@integritynews.us 619-427-3000 ext. 807 Legal Advertising legals@eccalifornian.com 619-441-1440</p>	<p>East County Gazette 270 Douglas Ave. El Cajon, CA 92020 Office: 619-444-5774 Information: info@ecgazette.com Press releases: editor@ecgazette.com Legal and Public Notices: legals@ecgazette.com Advertising: ads@ecgazette.com</p>
<p>Alpine Sun info@thealpinesun.com 2144 Alpine Blvd., Alpine, CA 91901 Phone: 619-445-3288 Margo Caffrey (Publisher) publisher@thealpinesun.com 619-441-0400 ext. 1202 Albert Fulcher (Editor) albert@integritynews.us Melody Shapiro (Legal Advertising) melody@integritynews.us 619-445-3288 Alan Moskal (Advertising Sales) alan@integritynews.us 310-437-4401 x 301</p>	<p>East County Magazine Editor@eastcountymagazine.org 619-698-7617</p>	<p>El Latino 1031 Bay Boulevard, Suite F Chula Vista, CA 91911 editor@ellatino.net Fanny Miller (Director) Fanny.Miller@ellatino.net</p>

Appendix J

Draft Declaration of Posting of Notice

DECLARATION OF POSTING (DRAFT)

I, _____, am the Project Manager responsible for overseeing various aspects of substation, transmission, and distribution projects for San Diego Gas & Electric Company. On _____, 2026, I posted along the project site for the proposed San Diego Gas & Electric Company's Suncrest 230kV Loop-In Project with the Notice of Filing of an Application for a Permit to Construct filed with the California Public Utilities Commission, in accordance with the provisions of General Order 131-E, Section VIII.

I declare under penalty of perjury that the foregoing statements are true and correct to the best of my knowledge.

Executed this ____ day of _____, 2026, at San Diego, California.

Chris Markham
Project Manager
Representative, SDG&E