

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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Application of Southern California Gas
Company (U904G) in Compliance with
Ordering Paragraph 6 of Decision 24-12-076

A.26-01-009
(Filed January 15, 2026)

**COMPLIANCE FILING OF SOUTHERN CALIFORNIA GAS COMPANY (U904G)
REGARDING OUTAGES WITHIN ITS SERVICE TERRITORY**

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Pursuant to Administrative Law Judge (“ALJ”) Ormond’s Ruling issued on April 16, 2026, Southern California Gas Company (“SoCalGas”) respectfully submits the information provided herein regarding events and outages that occurred within SoCalGas’s service territory over the past decade.

I. INTRODUCTION

SoCalGas operates an integrated gas transmission system on behalf of both SoCalGas and San Diego Gas & Electric (SDG&E). To maintain the safety, integrity, and reliability of that system, SoCalGas and SDG&E infrastructure must periodically be removed from service or operated at reduced pressure. These outages and temporary pressure reductions may be necessary for many reasons, including mandated inspection and remediation work, repairs of damage caused by third parties or natural events, validation of operating pressure limits, and system improvements needed to respond to changes in demand, customer location density, compliance requirements, or system flexibility. These activities are a normal part of operating and maintaining a large utility system, and SoCalGas plans for them through established operating practices, contingency planning, and available system resources, including underground storage.

When an outage or temporary pressure reduction occurs, SoCalGas evaluates the operational impact through three principal lenses: the impact on receipt capacity, the impact on system resiliency and reliability, and the impact on customer service. Each of these considerations is central to SoCalGas’s ability to provide safe, reliable, and affordable service to the customers it serves.

First, outages and pressure reductions can materially affect receipt capacity. Reduced

receipt capacity may be felt directly by customers through tighter gas supplies and higher fuel costs and, in more severe circumstances, may result in end-use customer curtailment if demand exceeds the system's capacity to serve. One example is the prolonged series of outages on SoCalGas's Northern Zone from 2017 through 2023. During that period, Northern Zone receipt capacity was reduced from 1590 million cubic feet per day (MMcfd) to a low of 550 MMcfd on a firm basis, representing a loss of approximately two-thirds of firm receipt capacity.

Second, outages and pressure reductions can significantly reduce system resiliency and reliability. A reduction in available infrastructure can limit operational flexibility of the SoCalGas system, reduce receipt capacity in a geographic area, increase reliance on other supply sources and infrastructure and, in some circumstances, impair SoCalGas's ability to serve end-use customers, including core customers. The recent compliance work on Transmission Lines 4000 and 4002 illustrates these concerns. These pipelines generally operate in parallel and provide substantial resiliency because, when one line is out of service, the other can ordinarily continue operating at full capacity. For that reason, SoCalGas carefully plans maintenance activities so that only one of these pipelines is removed from service at a time. However, SoCalGas cannot always plan around unanticipated integrity threats.

In June 2025, integrity threats were identified suddenly and simultaneously on both Line 4000 and Line 4002, requiring operating pressure reductions on both pipelines. Those simultaneous pressure reductions affected Northern Zone receipt capacity, raised concerns regarding the ability to supply electric generation (EG) facilities in the downstream Los Angeles Basin, and eliminated the ability of the Northern Zone to support the Southern Zone with gas supplies. As a result, customers served from the Southern Zone became more dependent on deliveries from the El Paso Natural Gas Company (EPNG) at Ehrenberg, which in turn increased the operational importance of maintaining all Southern Zone pipelines at full capacity during the Line 4000 and Line 4002 pressure reductions.

Third, and most importantly, outages and pressure reductions can affect customer service. Certain pipelines are critical to maintaining service to entire geographic areas, including Line 3010 for San Diego County, Line 7000 for San Joaquin Valley communities north of Bakersfield, and Line 247 for coastal communities from Gaviota to San Luis Obispo. It is no exaggeration that service to core customers could be at risk with the loss of any of these pipelines.

In response to the request to provide a narrative regarding these concerns, SoCalGas discusses examples within each of these three categories in greater detail in the following sections. SoCalGas has also identified, to the best of its ability, a listing of infrastructure outages and pressure reductions over the last ten years that contributed to these operational concerns. This effort was more straightforward for outages or pressure reductions that resulted in market notices, which SoCalGas generally provides when an outage incrementally impacts receipt capacity or results in end-use customer curtailment. However, identifying outages or pressure reductions that do not trigger a market notice is more challenging. Nevertheless, SoCalGas believes the available information demonstrates its operational concerns and continued efforts to provide safe, reliable, and affordable service to the communities it serves.

It is also important to note that SoCalGas's underground storage facilities play a vital role in managing the operational impacts of outages and pressure reductions. Storage withdrawals can mitigate reductions in receipt capacity by helping ensure that sufficient gas supplies are available to meet demand. Storage inventory also provides operational flexibility, allowing for sufficient time to return pipelines to service.

II. RECEIPT CAPACITY

Infrastructure outages and restrictions that impact receipt capacity are posted on the Maintenance Schedule available on SoCalGas's ENVOY[®] and included in Appendix A. The following events illustrate some of the more significant receipt capacity impacts SoCalGas has experienced.

A. Northern Zone Maintenance, 2017 through 2023

Following the October 1, 2017, rupture on Line 235, SoCalGas's Northern Zone operated at a reduced receipt capacity for several years. Because Line 4000 runs parallel to the affected segment of Line 235, SoCalGas shut in Line 4000 for safety purposes. With both Line 235 and Line 4000 out of service, Northern Zone receipt capacity was reduced to the capacity available at Kramer Junction, the only remaining receipt point, which was 550 MMcfd, or approximately one-third of the zone's nominal capacity. SoCalGas subsequently increased Kramer Junction receipt capacity on an interruptible basis to 700 MMcfd. Nearly three months later, Line 4000 was returned to service at reduced pressure, increasing Northern Zone receipt capacity to 870 MMcfd. Over a year later, Line 235 was returned to service at reduced pressure. Both pipelines were placed in and out of service for maintenance over the following years until they were

restored to full operating pressure at the end of 2023, over six years later. These outages and capacity reductions on Lines 235 and Line 4000 were further compounded by the Commission's restrictions on the Aliso Canyon Storage Field (Aliso Canyon) during this time, which limited a key resource SoCalGas otherwise would use to help manage reduced capacity and system reliability constraints. This demonstrates the role storage can play as a mitigation measure when receipt capacity is reduced and also demonstrates that restrictions on storage can limit SoCalGas's ability to bridge temporary or extended transmission constraints while maintaining system reliability.

B. Wheeler Ridge, Line 225 Outages

The Wheeler Ridge Zone is dependent on a single pipeline, Line 225, and depending on the location of an outage, available receipt capacity may be reduced to levels sufficient to serve only local demand. A Line 225 outage can constrain the SoCalGas system in several ways, including by reducing system-wide receipt capacity, limiting supplies available to San Joaquin Valley customers, and increasing reliance on assistance from upstream pipeline companies. The most recent and most impactful Line 225 events occurred in late 2025. From October 24, 2025, through October 30, 2025, Line 225 was taken out of service in two locations: north of the Honor Rancho Storage Field (Honor Rancho) and south of Saugus Station. This reduced Wheeler Ridge Zone receipt capacity to as low as 50 MMcfd, compared to the nominal zone capacity of 765 MMcfd capacity, or approximately 6.5% of nominal capacity. The outage also reduced the injection and withdrawal capacity of Honor Rancho and the La Goleta Storage Field (La Goleta). A second event occurred on December 27, 2025, when a landslide severed 225 north of Honor Rancho. Line 225 currently remains out of service.

Other Line 225 outages that materially affected receipt capacity and raised operational concerns include a November 16-17, 2018 pipeline relocation outage that reduced capacity by 620 MMcfd; a June 6-10, 2022 in-line inspection retrofit outage that reduced capacity by 675 MMcfd; an October 10-14, 2022 in-line inspection retrofit outage that reduced capacity by 645 MMcfd; a July 27-August 7, 2023 safety and reliability repair outage that reduced capacity by 650 to 720 MMcfd; and an April 3-7, 2025 necessary remediation outage that reduced capacity by 610 MMcfd.

C. Southern System, Line 5000

The Southern System consists of three parallel pipelines, Lines 2000, 2001, and 5000,

that provide receipt capacity, reliability, and resiliency to an area largely dependent on supplies delivered at Ehrenberg. Although this configuration provides important operational flexibility, the system remains vulnerable when one or more pipelines are unavailable, particularly during the winter demand period. In 2018, SoCalGas abandoned a segment of Line 2000 across the Morongo Band of Mission Indians Reservation, leaving that segment served by two parallel pipelines rather than three. That vulnerability became acute in January 2024, during the peak winter period, when SoCalGas identified a safety-related condition on Line 5000 in the same corridor. With Line 2000 no longer available across the segment and Line 5000 requiring repairs, the Southern System was dependent on a single pipeline between Whitewater and Moreno. The condition reduced receipt capacity by 650 MMcfd, representing more than 50% of the receipt capacity at Ehrenberg. Although weather during that period was unseasonably warm, which reduced immediate demand pressure, the event demonstrated the potential system impacts that can result when maintenance or safety-related driven outages occur in constrained portions of the system. Recognizing the potential customer risk, SoCalGas completed the repair and restored capacity before colder temperatures returned.

III. RESILIENCY AND RELIABILITY

Infrastructure outages and restrictions that affect system resiliency and reliability are posted on SoCalGas ENVOY[®] when they also affect receipt capacity or require customer curtailment. Other outages may not be visible to customers, but they can create significant operational risk. Appendix B identifies outages that affected system resiliency and reliability, and the following examples illustrate several of the more significant events.

A. Stress Corrosion Cracking Pressure Reductions

On June 30, 2025, SoCalGas reduced the operating pressures of Lines 4000 and 4002 in response to potential Stress Corrosion Cracking (SCC) threats at six separate locations. The pressure reductions resulted in a Northern Zone capacity loss of 655 MMcfd. Additionally, at least two of the locations had further environmental restrictions which extended the capacity loss through the remainder of the year.

This capacity loss increased operational reliance on the Southern System, which effectively lost any support from the Northern System for gas supplies. With the Northern System reduction continuing into the upcoming winter season, Southern System receipt capacity

would not have been sufficient to support both Southern System demand and the Los Angeles Basin during peak demand periods.

SoCalGas also identified potential SCC threats at a number of locations on pipelines within the Los Angeles Basin. Because the Los Angeles Basin transmission system is designed to operate at a common pressure, reducing the pressure of a single pipeline within the Basin is generally not feasible without lowering the operating pressure of all pipelines within the Basin. Since this has a dramatic impact on the capacity to serve customers, SoCalGas will typically elect to isolate the impacted pipeline from the rest of the Basin transmission system. In this instance, however, the potential SCC threats identified within the Basin transmission system were widespread. Isolating the affected pipelines would have had a greater effect on system flexibility and SoCalGas's ability to respond to changing customer demand patterns than lowering the operating pressure of the entire Basin network.

Subsequent assessment allowed SoCalGas to de-scope the potential SCC threats on its systems. The potential SCC threats on Lines 4000 and 4002 were resolved on September 4, 2025, and the remaining potential SCC threats in the Basin were resolved before the start of the winter season in November.

B. Line 1005 Landslide

Following a series of atmospheric rivers in February 2024,¹ land along Transmission Line 1005 subsided in the area north of Ventura, exposing a long segment of the pipeline and creating an unsupported span over the resulting crevasse. Out of an abundance of caution, SoCalGas shut-in Line 1005 from the area of the landslide to Ventura. Because there were insufficient crossovers between Line 1005 and the parallel Transmission Line 1004, the shut-in effectively removed Line 1005 from transmission operations. Line 1005 remained in this state until July 2025 while SoCalGas waited for the slide to stabilize, evaluated remediation options, and completed restoration work.

During that period, Line 1004 was the only pipeline in service capable of transporting large gas supplies between Ventura and Goleta. This area has experienced numerous significant washouts and mudslides during storm events, including a separate landslide on Line 1005 that

¹ Letter from Gavin Newsom, Governor of California, to Joseph R. Biden, Jr., President of the United States, requesting a Major Disaster Declaration for early February 2024 storms, at 1 (Mar. 22, 2024), available at <https://www.gov.ca.gov/wp-content/uploads/2024/03/3.22.24-MDD-request-for-early-Feb.-storms.pdf>.

resulted in a pipeline break in 2018. If Line 1004 had experienced an outage while Line 1005 was out of service, SoCalGas would have had no available transmission path to transport gas supplies to large areas of coastal California.

C. Line 2000 Pressure Reduction

Following the Pacific Gas and Electric Company (PG&E) pipeline explosion in San Bruno in 2010, and before the cause of that incident was known, SoCalGas reduced the Maximum Allowable Operating Pressure (MAOP) of its Transmission Line 2000 in 2011 from Blythe to the boundary of the Los Angeles Basin out of an abundance of caution. SoCalGas took this caution because Line 2000 was believed to be of a similar vintage and manufacturer as the PG&E pipeline. The pressure reduction effectively eliminated Line 2000 as an active transmission pipeline capable of transporting gas supplies.

Although the factors of concern for Line 2000 were not ultimately determined to be the cause of the PG&E pipeline explosion, the Commission required pressure testing for pipelines including Line 2000 and parallel Line 2001. With Line 2000 out of service, Line 2001 and Line 5000 were the only pipelines transporting gas supplies across the Southern System. SoCalGas therefore had to carefully stage the Line 2001 pressure testing to maintain system continuity. That work was completed over several years by establishing multiple Line 2001 test segments, scheduling tests outside peak demand periods, and using crossovers with Line 5000 and those portions of Line 2000 that had already been pressure tested.

Even with that planning, there were periods during the testing and restoration process when only a single pipeline was in service through portions of the Southern System. Routine internal inspection of Line 5000 identified several anomalies that required immediate remediation, and certain class-location changes also required temporary removal of Line 5000 segments from service. During those periods, the Southern System had limited redundancy. And an additional event such as third-party damage or an intentional malicious act against pipeline infrastructure, could have materially affected service to millions of customers.

IV. CUSTOMER SERVICE

Maintaining continuous service to customers is critical for SoCalGas. When customer interruptions are necessary, SoCalGas works to minimize the impacted area, the number of impacted customers, and the duration of the interruption. Even with careful planning, however, some curtailments cannot be avoided, whether on a planned or unplanned basis. Appendix C

identifies curtailment events noticed on SoCalGas ENVOY[®], and the following examples describe several events involving pipelines that are critical to customer service. Because of SoCalGas's operational experience with these critical pipelines, work on them is approached with caution and contingency planning.

A. San Joaquin Valley

Gas supplies for San Joaquin Valley customers between Bakersfield and Visalia, including EG facilities, are primarily transported in Transmission Line 7000. As with all pipelines on the SoCalGas system, Line 7000 must undergo recurring internal inspection. Over time, those inspections have identified anomalies requiring immediate remediation, which typically involves removing and replacing the affected pipeline segment. Inspection tools have also broken and/or become stuck in the pipeline during inspections, requiring the pipeline to be shut in so that the tool can be removed.

When Line 7000 is out of service, the only available gas supplies to support San Joaquin Valley customers are limited supplies from a secondary pipeline in the area and more limited supplies from an interconnection with the PG&E system, if PG&E has excess supply available. As a result, customer curtailment is generally required and, consistent with SoCalGas Rule No. 23,² can often be limited to EG facilities.

In May 2020, however, a seven-mile segment of Line 7000 was removed from service for remediation. Although the San Joaquin Valley EG facilities were curtailed, supplemental supplies from the secondary pipeline and PG&E were not sufficient to avoid curtailment. To preserve service to core customers, SoCalGas curtailed all noncore customer demand, except for one hospital that declared an operating emergency.

B. North Coastal System

The North Coastal System, which serves primarily core customers in Santa Barbara and San Luis Obispo Counties, is supplied by a single pipeline, Line 247 which becomes Line 1010, with limited as-available support from PG&E at Morro Bay. Like Line 7000, this pipeline is subject to routine inspection and maintenance. Any pressure reduction or outage on this pipeline can place core customers at risk, particularly during the winter, because there is limited noncore demand available to curtail before core customer service is affected.

² Southern California Gas Company, Rule No. 23, Continuity of Service and Interruption of Delivery, available at <https://tariffsprd.socalgas.com/view/tariff/?utilId=SCG&bookId=GAS&tarfKey=122>.

On June 30, 2023, SoCalGas reduced pressure on Line 247 in response to potential SCC threats. The pressure reduction was manageable during the summer season, but it created a risk of core outages during the winter season, even with support from PG&E. Average daily winter demand on the Northern Coastal System is approximately 105 MMcfd, with peak demand of approximately 165 MMcfd. By comparison, the maximum historic flow from PG&E at Morro Bay was approximately 35 MMcfd, which would not have been sufficient to support demand. By August 2023, it became apparent that the required permits would not be available in time to remediate the potential threats before the beginning of the winter season on November 1. SoCalGas therefore sought assistance from the California Public Utilities Commission's (Commission) Energy Division and Safety Enforcement Division to obtain emergency permits. SoCalGas completed the required remediation before the winter, avoiding significant potential core customer outages.

C. San Diego County

Approximately 90% of gas supply for San Diego County, which is directly served by SDG&E, is transported on Line 3010. In addition, gas-fired power plants make up almost 60% of SDG&E's electricity-generating portfolio.³ Because this major metropolitan area depends on a single pipeline for multiple critical services, recurring maintenance activities, including internal inspections, must be planned and timed with extreme caution to minimize customer impacts. Even with that planning, unplanned maintenance can create the potential for widespread disruption to SDG&E's electric grid and to noncore gas customers.

This reliance on a single pipeline led to a curtailment watch for the entirety of SDG&E's service territory in August 2025, when an anomaly was discovered on Line 3010 following a routine internal inspection. If Line 3010 had needed to be shut in to repair the anomaly, most, if not all, of SDG&E's gas-fired power plants would have been curtailed, potentially impacting the electric grid of California's second most populous county during a period when electric demand is typically at its highest. If a similar outage had occurred during winter, curtailments likely would extend to smaller commercial and industrial noncore customers. After inspection by

³ San Diego Gas & Electric Company, 2024 Power Content Label (2025), available at https://www.sdge.com/sites/default/files/documents/2025-10/2024_PCL_SAN_DIEGO_GAS%20ELECTRIC_COMPANY.pdf.

SDG&E field personnel, it was determined that Line 3010 could safely remain in service while the anomaly was repaired.

V. HURRICANE HILARY

Hurricane Hilary provides a single, concrete example of how one event can implicate all three categories of operational concern discussed above: receipt capacity, system resiliency and reliability, and customer service. The storm caused physical impacts to multiple transmission facilities across Southern California, reduced available receipt capacity on the Southern System, left portions of the system more dependent on remaining infrastructure, and resulted in customer curtailment where facilities serving a local community were damaged. It also illustrates the importance of maintaining system redundancy and operational flexibility so that SoCalGas can continue serving customers when extreme weather affects multiple facilities at the same time.

In mid-August 2023, Hurricane Hilary followed an unusual path toward Southern California, a region more commonly affected by drought, wildfires, and extreme heat than by tropical cyclones. Hilary began as a tropical storm south of Mexico on August 16, 2023, and strengthened rapidly over unusually warm Pacific waters. Within approximately 48 hours, it developed into a Category 4 hurricane with winds of up to 140 miles per hour as it moved parallel to Mexico's western coast. As Hilary continued north, agencies prepared for an unusual and potentially dangerous weather event. By August 18 and 19, the National Hurricane Center had issued the first tropical storm warning for Southern California, covering an area from the Mexican border to north of Los Angeles. The storm prompted emergency preparations across the region, including a state of emergency in California, staging of swiftwater rescue teams, and preparations by schools, transit systems, and businesses for potential closures.

Hilary made landfall in Baja California, Mexico, as a tropical storm on August 20, 2023, before moving north into the United States and crossing into Southern California later that day. Although the storm had weakened from its peak strength, it carried substantial moisture and produced significant rainfall across Southern California. Downtown Los Angeles experienced record August rainfall, and Palm Springs, San Diego, and other areas recorded their wettest August day. Mountain regions received more than 10 inches of rain in some locations, and desert areas experienced rainfall totals that transformed normally dry terrain into flowing channels.

The resulting flooding, mudslides, and debris flows affected transportation corridors,

APPENDIX A
IMPACTS TO RECEIPT CAPACITY

The following summarizes outages, pressure reductions, and other restrictions posted to ENVOY® that impacted receipt capacity on the SoCalGas/SDG&E transmission system from 2016 through the date of this filing. For purposes of this Appendix A, related postings may be grouped and presented as a single event where they concern the same outage, pressure reduction, or restriction. A single grouped event may therefore reflect multiple ENVOY® postings, including updates to duration, scope, or capacity impacts as work is completed and system conditions change.

Year	Description	Location	Capacity Reduction (MMcf)	Maintenance Type	Event ID
2015	L2000 - Planned Outage - Voluntary decrease of maximum operating pressure on L2000 Southern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines. Note: Original Job start date 8-5-2011.	EP-Ehrenberg/ NBP-Blythe	202	Planned	5901
2016	Total Wheeler Zone capacity reduced to facilitate ongoing operations at the Aliso Canyon Storage Field.	Wheeler Ridge Zone	200	Unplanned	2250
2016	Total Southern Zone capacity reduced to facilitate ongoing operations at the Aliso Canyon Storage Field.	Southern Zone	535	Unplanned	2251
2016	Total Northern Zone capacity reduced to facilitate ongoing operations at the Aliso Canyon Storage Field.	Northern Zone	1050	Unplanned	2252
2016	Unplanned - L2000 necessary remediation.	EP-Ehrenberg/ NBP-Blythe	100	Unplanned	2341
2016	L3000 - Voluntary decrease of maximum operating pressure on L3000 Northern Transmission Zone by approximately 20%. This change is being made to further improve and maintain the safety of So Cal Gas pipelines.	TW-Topock/ EP-Topock	300	Unplanned	2363
2016	L3000 necessary remediation.	TW-Topock/ EP-Topock	240	Unplanned	2370
2016	Cat #2 cylinder Head Repair	EP-Ehrenberg/ NBP-Blythe	150	Unplanned	2549
2016	L85 Pipeline Repair	CP-Line 85	70	Unplanned	2565
2016	L3000 Necessary Remediation. Estimated return to service 4th quarter 2017.	TW-Topock/ EP-Topock	540	Unplanned	2705
2017	SL44-1008 Remediation.	CP-Line 85	30	Unplanned	2614

Year	Description	Location	Capacity Reduction (MMcf)	Maintenance Type	Event ID
2017	L2000 Necessary Remediation	EP-Ehrenberg/ NBP-Blythe	100	Unplanned	2748
2017	L4002 Necessary remediation.	Northern Zone	490	Force Majeure	2820
2017	L235-2	TW-Needles/ QST-Needles	800	Force Majeure	2916
2017	Receipt point is unavailable due to gas quality issues	TGN-Otay Mesa	400	Unplanned	2996
2017	L85 Remediation	CP-Line 85	30	Unplanned	3001
2017	Restricted Operation of L4000 and L235-2 Outage. Updates to these pipelines' construction activities are posted in an Envoy critical notice typically every two weeks.	TW-Needles/ QST-Needles	150	Planned	3987
2018	L4000 necessary remediation.	TW-Needles/ QST-Needles	270	Unplanned	3083
2018	Line 85 zone is reduced as a result of pipeline safety enhancements	CP-Line 85	75	Unplanned	3115
2018	Receipt point is unavailable due to gas quality issues.	TGN-Otay Mesa	400	Unplanned	3194
2018	Compressor 501 Vibration Diagnostics	Wheeler Ridge Zone	65	Unplanned	3392
2018	Mechanical Restrictions	TW-Topock/ EP-Topock	325	Unplanned	3494
2018	Line 85 zone is reduced as a result of pipeline safety enhancements	CP-Line 85	100	Planned	3958
2018	Restricted operation of L4000 and L235 outage. Updates to these pipelines' construction activities are posted in an Envoy critical notice typically every two weeks. The date is preliminary until more information can be obtained.	Needles/ Topock Area Zone	1070	Planned	3982
2018	L3000 Operational Restrictions	TW-Topock/ EP-Topock	190	Planned	4582
2018	L2000 Right of Way Expiration. See last critical notice titled 'Southern System Right-of-Way' dated 4/16/2020 for more information.	EP-Ehrenberg/ NBP-Blythe	30	Planned	6305
2018	Zone reduced because of seasonal load conditions	Southern Zone	560	Critical	7833
2019	Blythe Plant 4 Baja Norte Relocation	NBP-Blythe	600	Planned	3510

Year	Description	Location	Capacity Reduction (MMcf)	Maintenance Type	Event ID
2019	Blythe Plant 2 Cooling Water Pipe Alterations	EP-Ehrenberg/ NBP-Blythe	230	Planned	3517
2019	Blythe plant 2 cooling pipe alteration	EP-Ehrenberg/ NBP-Blythe	230	Planned	3529
2019	Blythe Plant 2 Cooling Water Pipe Alterations	EP-Ehrenberg/ NBP-Blythe	230	Planned	3531
2019	Whitewater station valve automation.	EP-Ehrenberg/ NBP-Blythe	180	Planned	3592
2019	Install taps and complete borescope inspection of station piping	PGE-Wheeler Ridge/ EH GOS- Wheeler Ridge	320	Planned	3607
2019	Tie-In new MLV on L235 downstream of Newberry in preparation for L235 return to service	TW-Needles/ QST-Needles	650	Planned	3623
2019	L44-1008 pressure reduction due to immediate repair condition	CP-Line 85	20	Unplanned	3667
2019	Wheeler Ridge Compressor Maintenance	PGE-Wheeler Ridge/ EH GOS- Wheeler Ridge	420	Planned	3683
2019	L7000 In Line Inspection	CP-Line 85	40	Planned	3728
2019	L235-1 In Line Inspection	TW-Topock/ EP-Topock	400	Planned	3740
2019	L225 In Line Inspection	Wheeler Ridge Zone	175	Planned	3754
2019	L225 In Line Inspection	Wheeler Ridge Zone	175	Planned	3757
2019	Extract stuck probe from L225. This is compliance driven.	Wheeler Ridge Zone	600	Planned	3769
2019	L225 In Line Inspection	Wheeler Ridge Zone	265	Planned	3791
2019	L7000 In line Inspection. Compliance driven.	CP-Line 85	40	Planned	3806
2019	L85 Valve Replacement. Compliance Driven	CP-Line 85	30	Planned	3820
2019	L2001-C and L2001-D PSEP Hydrotest. The capacity impact may fluctuate because of demand.	EP-Ehrenberg/ NBP-Blythe	350	Planned	3822
2019	L225 In Line Inspection - Compliance	Wheeler Ridge Zone	265	Planned	3840
2019	L5000 Tie-In for Reliability	EP-Ehrenberg/ NBP-Blythe	80	Planned	3844

Year	Description	Location	Capacity Reduction (MMcf)	Maintenance Type	Event ID
2019	L225 In Line Inspection - Compliance	Wheeler Ridge Zone	115	Planned	3856
2019	L225 In Line Inspection - Compliance	PGE-Wheeler Ridge/ EH GOS- Wheeler Ridge	100	Planned	3857
2019	L225 In Line Inspection - Compliance	Wheeler Ridge Zone	115	Planned	3859
2019	L225 In Line Inspection - Compliance	PGE-Wheeler Ridge/ EH GOS- Wheeler Ridge	420	Planned	3860
2019	L8105/L8106 Tie-In - Reliability	CP-Line 85	15	Planned	3871
2019	L235-2 returned and L4000 In Line Inspection. Compliance	Needles/ Topock Area Zone	1070	Planned	3887
2019	Valve replacement. Compliance	CP-Line 85	20	Planned	3894
2019	Whitewater station Upgrade. Crossover installation. Reliability	EP-Ehrenberg/ NBP-Blythe	330	Planned	3900
2019	L4000 In Line Inspection. Compliance	Needles/ Topock Area Zone	70	Planned	3918
2019	Line 4000 In Line Inspection. Compliance	TW-Topock/ EP-Topock	400	Planned	3919
2019	L4000 Internal Line Inspection. Compliance	EP-Topock	400	Planned	3920
2019	L4000 Internal Line Inspection. Compliance	TW-Needles/ QST-Needles	70	Planned	3921
2019	L4000 Internal Line Inspection. Compliance	TW-Topock/ EP-Topock	400	Planned	3924
2019	L4000 Internal Line Inspection. Compliance	Needles/ Topock Area Zone	70	Planned	3925
2019	L1008 remediation. Compliance	CP-Line 85	20	Unplanned	3929
2019	Transformer Maintenance on Electrical System	PGE-Wheeler Ridge/ EH GOS- Wheeler Ridge	440	Planned	3934
2019	Valve Repair. Compliance	CP-Line 85	40	Planned	3944
2019	L2000 Internal Line Inspection. Compliance	Southern Zone	50	Planned	3952
2019	L2000 Phase 4&5 Internal Line Inspection. Compliance	Southern Zone	50	Planned	3986

Year	Description	Location	Capacity Reduction (MMcf)	Maintenance Type	Event ID
2019	L4000 taken out of service for validation digs. Updates to this pipelines' construction activities are posted in an Envoy critical notice typically every two weeks. The date is preliminary until more information can be obtained.	Needles/ Topock Area Zone	270	Planned	3989
2019	L235 Internal Line Inspection. Compliance	TW-Topock/ EP-Topock	350	Planned	3993
2019	L2000 Relocation for Caltrans.	Southern Zone	150	Planned	3995
2019	Plant 2 Water System Work	EP-Ehrenberg/ NBP-Blythe	170	Planned	3999
2019	L2000 Phase 4&5 Internal Line Inspection. Compliance	Southern Zone	50	Planned	4000
2019	L235 Internal Line Inspection. Compliance	TW-Topock/ EP-Topock	100	Planned	4002
2019	L1008 Remediation	CP-Line 85	20	Unplanned	4007
2019	Wheeler Ridge 201 and 401 branch connection replacement - reliability	PGE-Wheeler Ridge/ EH GOS- Wheeler Ridge	395	Planned	4016
2019	Plant 2 Crankshaft Alignment. Reliability	EP-Ehrenberg/ NBP-Blythe	50	Planned	4057
2019	L4000 and L235 Operational Restrictions	Needles/ Topock Area Zone	900	Planned	5287
2020	Cat #1 manifold repairs	EP-Ehrenberg/ NBP-Blythe	130	Unplanned	4076
2020	CAT#2 Wiring Repair	EP-Ehrenberg/ NBP-Blythe	230	Planned	4084
2020	Compressor Repair	EP-Ehrenberg	200	Unplanned	4102
2020	Blythe Cat 2 Harness and Sensor Repair	EP-Ehrenberg/ NBP-Blythe	170	Unplanned	4105
2020	L235-2 Necessary Remediation due to Safety Related Condition (SRC)	Needles/ Topock Area Zone	170	Unplanned	4123
2020	L235-2 Necessary Remediation due to Safety Related Condition (SRC)	Needles/ Topock Area Zone	170	Unplanned	4124
2020	Compressor Repair - Reliability	EP-Ehrenberg/ NBP-Blythe	130	Unplanned	4138
2020	L2001 Phase 1 ILI. Compliance	EP-Ehrenberg/ NBP-Blythe	190	Planned	4166
2020	L2001 Phase 1 ILI. Compliance	Southern Zone	140	Planned	4167

Year	Description	Location	Capacity Reduction (MMcf)	Maintenance Type	Event ID
2020	L2001 Grade Separation Project. Compliance	Southern Zone	300	Planned	4182
2020	L2000 Internal Line Inspection. Compliance	EP-Ehrenberg/ NBP-Blythe	240	Planned	4183
2020	L2000 Internal Line Inspection. Compliance	Southern Zone	190	Planned	4184
2020	L3010 Internal Line Inspection. Compliance	EP-Ehrenberg/ NBP-Blythe	100	Planned	4188
2020	L3010 Internal Line Inspection. Compliance	TGN-Otay Mesa	250	Planned	4200
2020	Blythe Plant 2 Shut In. Reliability	EP-Ehrenberg/ NBP-Blythe	160	Planned	4231
2020	Blythe Compressor Station Valve Repair. Compliance	EP-Ehrenberg/ NBP-Blythe	130	Planned	4237
2020	L2000 Moreno Crossover Tie In. Reliability	EP-Ehrenberg/ NBP-Blythe	20	Planned	4281
2020	L2000 Moreno Crossover Tie In. Reliability	Southern Zone	150	Planned	4282
2020	Blythe Compressor Station Maintenance. Reliability	EP-Ehrenberg/ NBP-Blythe	65	Planned	4292
2020	L2051 Pipeline Relocation.	EP-Ehrenberg/ NBP-Blythe	250	Planned	4319
2020	Upstream operational issues	TGN-Otay Mesa	400	Unplanned	4322
2020	Blythe Compressor Station Maintenance. Reliability	EP-Ehrenberg/ NBP-Blythe	145	Planned	4328
2020	L2001 PSEP Hydrotest	EP-Ehrenberg/ NBP-Blythe	215	Planned	4331
2020	L2051 Pipeline Relocation	Southern Zone	80	Planned	4335
2020	L2000 Moreno PSEP Replacement.	Southern Zone	150	Planned	4385
2020	N. Needles Compressor Reliability	TW-Needles/ QST-Needles	800	Planned	4387
2020	Unplanned repairs at Blythe Plant 3	EP-Ehrenberg	110	Unplanned	4391
2020	L2001 Phae 1&2 ILI. Compliance	EP-Ehrenberg/ NBP-Blythe	190	Planned	4395
2020	L2001 Phase 1 &2 ILI. Compliance	Southern Zone	140	Planned	4396
2020	Unplanned repairs at Blythe Plant 3	EP-Ehrenberg/ NBP-Blythe	300	Unplanned	4404
2020	Blythe Compressor Station Maintenance.	EP-Ehrenberg/ NBP-Blythe	130	Unplanned	4422
2020	L1013 pressure reduction	Southern Zone	150	Unplanned	4431
2020	L235-2 Pipeline remediation see Envoy critical notice for more information	Needles/ Topock Area Zone	170	Planned	4436

Year	Description	Location	Capacity Reduction (MMcf)	Maintenance Type	Event ID
2020	L5000 Maintenance.	EP-Ehrenberg/ NBP-Blythe	105	Unplanned	4481
2020	L8109 Pipeline Relocation. Compliance	CP-Line 85	30	Planned	4495
2020	L2001 Pressure Reduction	EP-Ehrenberg/ NBP-Blythe	40	Unplanned	4507
2020	L2000 In Line Inspection-Compliance	EP-Ehrenberg/ NBP-Blythe	240	Planned	4508
2020	L2000 In Line Inspection - Compliance	Southern Zone	190	Planned	4515
2020	L3011 In Line Inspection-Compliance.	TGN-Otay Mesa	400	Planned	4529
2020	Wheeler Ridge Compressor Maintenance	Wheeler Ridge Zone	115	Planned	4537
2020	Wheeler Ridge Compressor Maintenance	PGE-Wheeler Ridge/ EH GOS- Wheeler Ridge	420	Planned	4538
2020	Newberry Compressor Station Compliance Repairs	Needles/ Topock Area Zone	270	Planned	4556
2020	L3011 In Line Inspection. Compliance	TGN-Otay Mesa	400	Planned	4580
2020	L2001 Necessary Remediation due to Safety Related Condition (SRC)	EP-Ehrenberg/ NBP-Blythe	180	Unplanned	4585
2020	Cat 1 Unit Maintenance	EP-Ehrenberg/ NBP-Blythe	180	Unplanned	4593
2020	Compressor Maintenance. Reliability.	EP-Ehrenberg/ NBP-Blythe	80	Unplanned	4598
2020	Compressor Maintenance. Reliability	EP-Ehrenberg/ NBP-Blythe	80	Unplanned	4611
2020	Station Maintenance. Compliance.	EP-Ehrenberg/ NBP-Blythe	230	Planned	4622
2020	Wheeler Ridge Station Maintenance. Compliance	Wheeler Ridge Zone	115	Planned	4629
2020	Wheeler Ridge Station Maintenance. Compliance	PGE-Wheeler Ridge/ EH GOS- Wheeler Ridge	400	Planned	4630
2020	L235-1 Safety-Related Condition. Compliance	TW-Needles/ QST-Needles	800	Unplanned	4640
2020	Wheeler Station Leak Repair. Compliance	Wheeler Ridge Zone	90	Unplanned	4659

Year	Description	Location	Capacity Reduction (MMcf)	Maintenance Type	Event ID
2020	Wheeler Station Leak Repair. Compliance	Wheeler Ridge Zone	90	Planned	4677
2021	Compressor Maintenance. Reliability	EP-Ehrenberg/ NBP-Blythe	80	Unplanned	4727
2021	Compressor Station Maintenance. Compliance	EP-Ehrenberg/ NBP-Blythe	30	Unplanned	4751
2021	L800 Pipeline Remediation. Safety.	CP-Line 85	20	Unplanned	4777
2021	Line 3000 Phase 2B Internal Inspection. Compliance.	TW-Topock/ EP-Topock	200	Planned	4826
2021	Line 3000 Phase 2A Internal Inspection. Compliance.	TW-Topock/ EP-Topock	200	Planned	4875
2021	Compressor Station Maintenance. Compliance.	EP-Ehrenberg/ NBP-Blythe	395	Planned	4878
2021	Line 3000 Phase 1 Internal Inspection. Compliance.	EP-Topock	390	Planned	4894
2021	Line 3000 Phase 1 Internal Inspection. Compliance.	TW-Topock	300	Planned	4895
2021	L2001 Pipeline Relocation. Reliability.	EP-Ehrenberg/ NBP-Blythe	150	Planned	4897
2021	L85 Pipeline Maintenance - Compliance	CP-Line 85	20	Planned	4901
2021	L-4000 Necessary Remediation. Safety/Reliability.	Needles/ Topock Area Zone	90	Planned	4902
2021	L-4000 Necessary Remediation. Safety/Reliability.	Northern Zone	720	Planned	4903
2021	Compressor Station Maintenance. Compliance	PGE-Wheeler Ridge/ EH GOS- Wheeler Ridge	395	Planned	4962
2021	Compressor Station Maintenance. Compliance	Wheeler Ridge Zone	115	Planned	4963
2021	L-2001 Pipeline Maintenance. Compliance	EP-Ehrenberg/ NBP-Blythe	260	Planned	5019
2021	L-5000 Pipeline Replacement. Compliance	EP-Ehrenberg/ NBP-Blythe	380	Planned	5022
2021	L-2000 Pipeline Replacement. Reliability	Southern Zone	150	Planned	5027
2021	L-2001 Pipeline Maintenance. Compliance	Southern Zone	300	Planned	5042
2021	L-1011 Pipeline Remediation. Safety	CP-Line 85	30	Unplanned	5067

Year	Description	Location	Capacity Reduction (MMcf)	Maintenance Type	Event ID
2021	Newberry Compressor Station Upgrades. Safety and Compliance	TW-Topock/ EP-Topock	350	Planned	5128
2021	L5000 Ph2 Internal Line Inspection. Compliance	EP-Ehrenberg/ NBP-Blythe	235	Planned	5133
2021	L5000 Ph2 Internal Line Inspection. Compliance	Southern Zone	65	Planned	5134
2021	Blythe Compressor Inspection. Reliability	EP-Ehrenberg/ NBP-Blythe	60	Unplanned	5166
2021	Blythe Compressor Maintenance.	EP-Ehrenberg/ NBP-Blythe	120	Unplanned	5245
2021	L3012 Pipeline Maintenance - Reliability	TGN-Otay Mesa	400	Planned	5290
2021	Line 800 Safety Related Condition	CP-Line 85	20	Critical	5291
2021	Blythe Compressor Maintenance - Reliability	EP-Ehrenberg/ NBP-Blythe	120	Unplanned	5295
2021	L2001 Pipeline maintenance - Reliability	Southern Zone	150	Planned	5338
2021	Line 5000. Pipeline Upgrades - Reliability.	NBP-Blythe	600	Planned	5360
2021	Compressor Repair - Reliability	EP-Ehrenberg/ NBP-Blythe	80	Unplanned	5374
2021	Line 85. Pipeline Upgrade - Reliability.	CP-Line 85	30	Planned	5375
2021	Compressor Station Maintenance. O&M. Compliance	PGE-Wheeler Ridge/ EH GOS- Wheeler Ridge	70	Planned	5392
2021	L2000 PSEP Hydrotest	Southern Zone	150	Planned	5403
2021	L2000 PSEP Hydrotest	Southern Zone	150	Planned	5471
2021	Line 3000 Safety Related Condition.	TW-Topock/ EP-Topock	350	Unplanned	5584
2021	L235 Operational Restrictions	Needles/ Topock Area Zone	285	Planned	6648
2021	L235 Operational Restrictions	Northern Zone	165	Planned	6649
2022	L-2000 Pipeline Relocation	Southern Zone	150	Planned	5604
2022	L-2000 Hydrotest	Southern Zone	150	Planned	5676
2022	L-2001 ILI	EP-Ehrenberg/ NBP-Blythe	210	Planned	5680
2022	Blythe Station Maintenance	EP-Ehrenberg/ NBP-Blythe	230	Planned	5753
2022	L7039 ILI	PGE-Wheeler Ridge/ EH	115	Planned	5770

Year	Description	Location	Capacity Reduction (MMcf)	Maintenance Type	Event ID
		GOS- Wheeler Ridge			
2022	L4000 Pipeline Class Location Change	Needles/ Topock Area Zone	480	Planned	5773
2022	L4000 Pipeline Class Location Change.	Northern Zone	380	Planned	5775
2022	L7039 ILI	PGE-Wheeler Ridge/ EH GOS- Wheeler Ridge	115	Planned	5779
2022	L4000 Pipeline Maintenance	Northern Zone	140	Planned	5788
2022	N. Needles Station Maintenance. Compliance.	TW-Needles/ QST-Needles	800	Planned	5796
2022	Otay Mesa Station Maintenance. Reliability.	TGN-Otay Mesa	400	Planned	5798
2022	Otay Mesa Station Maintenance. Reliability.	Southern Zone	230	Planned	5799
2022	L1185 Pipeline Maintenance	Northern Zone	20	Planned	5800
2022	L2000 Phase 6 ILI	Southern Zone	50	Planned	5803
2022	L225 Pipeline ILI Retrofit	Wheeler Ridge Zone	675	Planned	5811
2022	Compressor Station Maintenance. Reliability.	EP-Ehrenberg/ NBP-Blythe	380	Planned	5818
2022	Compressor Station Maintenance. Reliability.	Southern Zone	210	Planned	5819
2022	L225 ILI	Wheeler Ridge Zone	120	Planned	5859
2022	L225 ILI	Wheeler Ridge Zone	235	Planned	5860
2022	Station Maintenance. Reliability.	EP-Ehrenberg/ NBP-Blythe	280	Planned	5869
2022	Station Maintenance. Reliability	Southern Zone	110	Planned	5870
2022	L2001 Hyrdotest	EP-Ehrenberg/ NBP-Blythe	200	Planned	5903
2022	L2001 Hydrotest	TW-Needles/ QST-Needles	200	Planned	5913
2022	L-235 East Phase 2 ILI	TW-Needles	600	Planned	5925
2022	L225 Class Location Change	Wheeler Ridge Zone	135	Planned	5964
2022	L225 Pipeline ILI Retrofit	Wheeler Ridge Zone	645	Planned	5984

Year	Description	Location	Capacity Reduction (MMcf)	Maintenance Type	Event ID
2022	L225 Class Location Change	Wheeler Ridge Zone	135	Planned	6018
2022	L2000 Phase 6 ILI	Southern Zone	50	Planned	6027
2022	L2001 Necessary Remediation. Safety / Reliability.	EP-Ehrenberg/ NBP-Blythe	40	Unplanned	6033
2022	L225 Class Location Change	Wheeler Ridge Zone	55	Planned	6043
2022	L4000 Pipeline Repair. Safety / Reliability.	Needles/ Topock Area Zone	480	Unplanned	6078
2022	L2001 Necessary Remediation. Safety / Reliability.	EP-Ehrenberg/ NBP-Blythe	40	Planned	6093
2022	L2000 Hydrotest	Southern Zone	150	Planned	6098
2022	L4000 Pipeline Repair. Safety / Reliability.	Northern Zone	310	Unplanned	6109
2022	L2001 Hydrotest	EP-Ehrenberg/ NBP-Blythe	200	Planned	6143
2023	Blythe Compressor Repair	EP-Ehrenberg/ NBP-Blythe	190	Unplanned	6202
2023	L235 Necessary Remediation.	TW-Needles	800	Unplanned	6211
2023	L235 Necessary Remediation.	Northern Zone	280	Unplanned	6212
2023	L-4000 Class Location Change	Northern Zone	100	Planned	6213
2023	Compressor Repair. Reliability.	EP-Ehrenberg/ NBP-Blythe	100	Unplanned	6225
2023	L2051 Maintenance	EP-Ehrenberg/ NBP-Blythe	370	Planned	6226
2023	L2051 Maintenance	EP-Ehrenberg/ NBP-Blythe	370	Planned	6240
2023	L-4000 Class Location Change	Northern Zone	380	Planned	6243
2023	L-2051 In Line Inspection	EP-Ehrenberg/ NBP-Blythe	270	Planned	6258
2023	L5000 Remediation	EP-Ehrenberg/ NBP-Blythe	630	Planned	6287
2023	L4000 Maintenance	Northern Zone	375	Planned	6295
2023	L-3012 Replacement	TGN-Otay Mesa	400	Planned	6334
2023	L6905 In Line Inspection	KR/ MP- Kramer Junction	210	Planned	6391
2023	L-1185/4002 In Line Inspection	KR/ MP- Kramer Junction	235	Planned	6435

Year	Description	Location	Capacity Reduction (MMcf)	Maintenance Type	Event ID
2023	L-3000 Remediation	TW-Topock/ EP-Topock	350	Planned	6448
2023	L225 Pipeline Repair. Safety / Reliability.	Wheeler Ridge Zone	720	Unplanned	6451
2023	L-2000 ILI Ph3	EP-Ehrenberg/ NBP-Blythe	300	Planned	6469
2023	L-2001 Hydrotest	EP-Ehrenberg/ NBP-Blythe	220	Planned	6473
2023	L-1030 Hydrotest	EP-Ehrenberg/ NBP-Blythe	190	Planned	6482
2023	L2001 Pipeline Repair. Safety / Reliability.	EP-Ehrenberg/ NBP-Blythe	200	Unplanned	6487
2023	L800 Pipeline Repair. Safety / Reliability.	CP-Line 85	30	Unplanned	6505
2023	L-1030 Hydrotest	EP-Ehrenberg/ NBP-Blythe	190	Planned	6515
2023	L-1185/L-4002 ILI	Northern Zone	235	Planned	6522
2023	L-1185/L-4002 ILI	KR/ MP- Kramer Junction	235	Planned	6525
2023	L-2000 Relocation	Southern Zone	150	Planned	6526
2023	L-2000 ILI Ph3	EP-Ehrenberg/ NBP-Blythe	130	Planned	6532
2023	L-2000 ILI Ph3	EP-Ehrenberg/ NBP-Blythe	60	Planned	6556
2023	L-2001 Remediation	EP-Ehrenberg/ NBP-Blythe	110	Planned	6586
2023	L2000/L2001 Pipeline Repairs. Safety / Reliability.	EP-Ehrenberg/ NBP-Blythe	200	Force Majeure	6596
2023	L-5000 ILI	EP-Ehrenberg/ NBP-Blythe	490	Planned	6599
2023	L133 Operational Restrictions	CP-Line 85	30	Planned	6607
2023	L-235 West Remediation	Northern Zone	175	Planned	6644
2023	L235 West Remediation	Needles/ Topock Area Zone	255	Planned	6645
2023	L-5000 ILI	EP-Ehrenberg/ NBP-Blythe	490	Planned	6646
2023	L-4000 ILI	Northern Zone	555	Planned	6651
2023	L-4000 ILI	Needles/ Topock Area Zone	620	Planned	6661

Year	Description	Location	Capacity Reduction (MMcf)	Maintenance Type	Event ID
2023	L-2000 ILI Ph3	EP-Ehrenberg/ NBP-Blythe	390	Planned	6676
2023	L-1185 / L-4002 ILI	Northern Zone	225	Planned	6703
2023	L2000 Pipeline Repair. Safety / Reliability.	EP-Ehrenberg/ NBP-Blythe	30	Unplanned	6727
2024	L5000 Pipeline Repair. Safety / Reliability.	EP-Ehrenberg	650	Unplanned	6777
2024	L5000 Pipeline Repair. Safety / Reliability.	EP-Ehrenberg/ NBP-Blythe	650	Unplanned	6790
2024	L2000 Pipeline Repair. Safety/Reliability	EP-Ehrenberg/ NBP-Blythe	30	Unplanned	6814
2024	Compressor Maintenance	TW-Needles	160	Unplanned	6835
2024	L2000 Pipeline Repair. Safety/Reliability	EP-Ehrenberg/ NBP-Blythe	245	Unplanned	6859
2024	Compressor Maintenance	TW-Needles	160	Unplanned	6863
2024	SL38-504 In Line Inspection	CP-Line 85	60	Unplanned	6881
2024	L3000 Remediation	TW-Topock/ EP-Topock	350	Planned	6907
2024	L5000 New Installation	EP-Ehrenberg/ NBP-Blythe	365	Planned	6910
2024	L4000 Pipeline Repair. Safety / Reliability.	Needles/ Topock Area Zone	680	Unplanned	6946
2024	L4000 Pipeline Repair. Safety / Reliability.	Northern Zone	540	Unplanned	6948
2024	L2001 Remediation	EP-Ehrenberg/ NBP-Blythe	5	Planned	6973
2024	L5000 Pipeline Repair/Safety	EP-Ehrenberg/ NBP-Blythe	650	Unplanned	7018
2024	L2001 Maintenance. O&M. Safety	EP-Ehrenberg/ NBP-Blythe	310	Unplanned	7043
2024	L4000 Maintenance	Needles/ Topock Area Zone	60	Planned	7102
2024	L4000 Remediation	Needles/ Topock Area Zone	60	Planned	7125
2024	L4000 Hydrotest	Northern Zone	555	Planned	7126
2024	L4000 Hydrotest	Needles/ Topock Area Zone	555	Planned	7128
2024	L2001 PH4 ILI	EP-Ehrenberg/ NBP-Blythe	180	Planned	7140
2024	L235 East Remediation	Northern Zone	620	Planned	7144

Year	Description	Location	Capacity Reduction (MMcf)	Maintenance Type	Event ID
2024	L235 East Remediation	TW-Needles	800	Planned	7145
2024	L4000 Remediation	Northern Zone	680	Planned	7151
2024	L2000 Remediation. Safety / Reliability	EP-Ehrenberg/ NBP-Blythe	230	Unplanned	7158
2024	L1030 Hydrotest	EP-Ehrenberg/ NBP-Blythe	160	Planned	7191
2024	L3000 Remediation	TW-Topock/ EP-Topock	350	Planned	7202
2024	L4000 Hydrotest	Northern Zone	295	Planned	7224
2024	L2000 Maintenance	EP-Ehrenberg/ NBP-Blythe	40	Planned	7246
2024	L1185 Maintenance	Needles/ Topock Area Zone	470	Unplanned	7310
2024	L235 W ILI	Needles/ Topock Area Zone	530	Planned	7323
2024	L225 Construction	Wheeler Ridge Zone	245	Planned	7343
2024	L235 East In Line Inspection	TW-Needles	550	Planned	7382
2024	L4000 Hydrotest PH2	Needles/ Topock Area Zone	680	Planned	7398
2024	L4000 Hydrotest PH2	Northern Zone	540	Planned	7399
2024	L8109 Maintenance	CP-Line 85	20	Unplanned	7857
2025	L225 Necessary Remediations	Wheeler Ridge Zone	610	Unplanned	7660
2025	L4000 In Line Inspection	Northern Zone	420	Planned	7703
2025	L235 West Necessary Remediation	Needles/ Topock Area Zone	540	Unplanned	7729
2025	L235 West Necessary Remediation	Northern Zone	175	Unplanned	7730
2025	L7000 In Line Inspection	CP-Line 85	20	Planned	7764
2025	L3010 In Line Inspection	TGN-Otay Mesa	400	Planned	7792
2025	Blythe Compressor Work	EP-Ehrenberg/ NBP-Blythe	310	Planned	7798
2025	L5000 and L2051 Remediation	EP-Ehrenberg/ NBP-Blythe	335	Planned	7821
2025	SL38-504 Assessment	CP-Line 85	20	Unplanned	7829
2025	Blythe Compressor Work	EP-Ehrenberg/ NBP-Blythe	610	Planned	7847

Year	Description	Location	Capacity Reduction (MMcf)	Maintenance Type	Event ID
2025	L225 In Line Inspection	Wheeler Ridge Zone	265	Planned	7852
2025	L225 In Line Inspection	PGE-Wheeler Ridge/ EH GOS- Wheeler Ridge	420	Planned	7853
2025	L2001 Pipeline Repair. Safety / Reliability	EP-Ehrenberg/ NBP-Blythe	200	Unplanned	7883
2025	L2000 Maintenance	Southern Zone	200	Planned	7884
2025	L8109 Maintenance	CP-Line 85	20	Unplanned	7885
2025	L7000 In Line Inspection	CP-Line 85	20	Planned	7903
2025	L2000 Remediation. Safety / Reliability	EP-Ehrenberg/ NBP-Blythe	200	Unplanned	7905
2025	L2001/2002/2003 In Line Inspection	Southern Zone	100	Planned	7933
2025	L2000 Remediation	EP-Ehrenberg/ NBP-Blythe	200	Planned	7934
2025	L225 In Line Inspection	PGE-Wheeler Ridge/ EH GOS- Wheeler Ridge	420	Planned	7939
2025	L225 In Line Inspection	Wheeler Ridge Zone	265	Planned	7941
2025	L225 In Line Inspection	PGE-Wheeler Ridge/ EH GOS- Wheeler Ridge	520	Planned	7943
2025	L225 In Line Inspection	Wheeler Ridge Zone	365	Planned	7947
2025	L225 In Line Inspection	PGE-Wheeler Ridge/ EH GOS- Wheeler Ridge	420	Planned	7948
2025	L2001/2002/2003 In Line Inspection	Southern Zone	100	Planned	7963
2025	L2001/2002/2003 In Line Inspection	Southern Zone	100	Planned	8000
2025	L235 West Safety and Reliability	Needles/ Topock Area Zone	605	Unplanned	8033
2025	L235 West Safety and Reliability.	Northern Zone	110	Unplanned	8034
2025	L235 West Necessary Remediation.	Needles/ Topock Area Zone	625	Unplanned	8052
2025	L235 West Necessary Remediation.	Northern Zone	95	Unplanned	8053

Year	Description	Location	Capacity Reduction (MMcf)	Maintenance Type	Event ID
2025	L4000 and L4002 Operational Restrictions	Needles/ Topock Area Zone	405	Planned	8074
2025	L4000 and L4002 Operational Restrictions	Northern Zone	655	Planned	8075
2025	L5000 In Line Inspection	EP-Ehrenberg/ NBP-Blythe	70	Planned	8086
2025	L2001 Remediation	EP-Ehrenberg/ NBP-Blythe	200	Planned	8141
2025	L2001 Remediation	Southern Zone	150	Planned	8142
2025	L4000 Necessary Remediation	Northern Zone	620	Unplanned	8192
2025	L225 Necessary Remediation	Wheeler Ridge Zone	185	Unplanned	8193
2025	L3000 Remediation	TW-Topock/ EP-Topock	350	Planned	8201
2025	L225 Necessary Remediation	Wheeler Ridge Zone	715	Unplanned	8210
2025	L2000 Remediation	EP-Ehrenberg/ NBP-Blythe	30	Planned	8211
2025	L2001 Necessary Remediation	EP-Ehrenberg/ NBP-Blythe	80	Unplanned	8255
2025	L4000 Necessary Remediation	Northern Zone	620	Unplanned	8278
2025	L5000 Maintenance	EP-Ehrenberg/ NBP-Blythe	150	Unplanned	8299
2025	L225	Wheeler Ridge Zone	650	Force Majeure	8414
2026	L2000 Ph1 ILI	EP-Ehrenberg/ NBP-Blythe	240	Planned	8407
2026	L2000 Maintenance	Southern Zone	300	Planned	8507
2026	L2001/1030 In Line Inspection	EP-Ehrenberg/ NBP-Blythe	220	Planned	8523
2026	L2001/1030 In Line Inspection	Southern Zone	200	Planned	8526
2026	L3000 Necessary Remediation	TW-Topock/ EP-Topock	350	Unplanned	8550
2026	L3000 Maintenance	TW-Topock/ EP-Topock	350	Planned	8589
2026	L3010 In Line Inspection	TGN-Otay Mesa	400	Planned	8590
2026	L2000 In Line Inspection	Southern Zone	150	Planned	8607

APPENDIX B

IMPACTS TO RESILIENCY AND RELIABILITY

The following summarizes outages, projects, and restrictions that were not posted to ENVOY® because they did not impact receipt capacity or require customer curtailment, but that had material impacts on the resiliency and reliability of the SoCalGas/SDG&E transmission system from 2021 through the date of this filing. For purposes of this Appendix B, related work may be grouped and presented as a single event where it concerns the same pipeline, facility, or operational issue. A single grouped event may therefore reflect multiple projects or outages, including work performed across different segments or at different times to maintain service to customers while completing necessary work on the transmission system.

Year	Name	Pipeline
2021	115 Pipeline Validation Digs	115
2021	115 Valve Replacement	115
2021	115 Pipeline Validation Digs	115
2021	324 Pipeline Validation Digs	324
2021	324 Pipeline Validation Digs	324
2021	324 Pipeline Validation Digs	324
2021	404 Pipeline Replacement	404
2021	404 Pipeline ILI	404
2021	406 Pipeline Leak Repair	406
2021	406 Pipeline Re-Coating	406
2021	406 Pipeline ILI	406
2021	512 Pipeline New Installation	512
2021	765 Pipeline ILI	765
2021	765 Pipeline ILI	765
2021	765 Pipeline ILI	765
2021	765 Pipeline ILI	765
2021	800 Pipeline Validation Digs	800
2021	800 Pipeline Validation Digs	800
2021	1010 Valve Valve Station (includes PLS)	1010
2021	1010 Pipeline Validation Digs	1010
2021	1010 Valve Valve Station (includes PLS)	1010
2021	1011 Pipeline ECDA	1011
2021	1013 Pipeline Leak Repair	1013
2021	1014 Pipeline Validation Digs	1014
2021	1014 Pipeline Validation Digs	1014
2021	1015 Pipeline New Installation	1015
2021	1016 Pipeline ILI	1016
2021	1016 Pipeline Validation Digs	1016

Year	Name	Pipeline
2021	1016 Pipeline New Installation	1016
2021	1018 Pipeline Replacement	1018
2021	1018 Valve Replacement	1018
2021	1018 Valve New Install	1018
2021	1019 Pipeline ILI	1019
2021	1026 Pipeline Replacement	1026
2021	1026 Pipeline Replacement	1026
2021	1172 Pipeline ILI	1172
2021	1172 Pipeline ILI	1172
2021	1173 Valve New Install	1173
2021	2000 Pipeline Validation Digs	2000
2021	2000 Pipeline Replacement	2000
2021	2000 Pipeline Validation Digs	2000
2021	3001 Pipeline Re-Coating	3001
2021	3001 Pipeline Validation Digs	3001
2021	3001 Pipeline Validation Digs	3001
2021	3001 Pipeline ILI	3001
2021	3012 Pipeline Strength Test	3012
2021	7000 Pipeline Validation Digs	7000
2021	7000 Pipeline Validation Digs	7000
2021	2001 WEST Pipeline Replacement	2001 WEST
2021	2001 WEST Pipeline Replacement	2001 WEST
2021	2001 WEST Pipeline Replacement	2001 WEST
2021	35-20 Pipeline Validation Digs	35-20
2021	41-6902-1 Valve Valve Station (includes PLS)	41-6902-1
2021	85 NORTH Pipeline Re-Coating	85 NORTH
2021	85 SOUTH Pipeline Leak Repair	85 SOUTH
2021	85 SOUTH Pipeline Replacement	85 SOUTH
2022	12 Pipeline MAOP Validation	12
2022	115 Valve New Install	115
2022	115 Pipeline ECDA	115
2022	173 Pipeline Replacement	173
2022	324 Pipeline Replacement	324
2022	324 Pipeline Leak Repair	324
2022	325 Pipeline ILI	325
2022	325 Pipeline ILI	325
2022	325 Pipeline Validation Digs	325
2022	404 Pipeline Replacement	404
2022	406 Valve Leak Repair	406
2022	407 Pipeline Validation Digs	407
2022	407 Pipeline Validation Digs	407

Year	Name	Pipeline
2022	512 MSA Instrumentation Replacement	512
2022	765 Pipeline Strength Test	765
2022	765 Valve Replacement	765
2022	765 Pipeline Validation Digs	765
2022	765 Pipeline Validation Digs	765
2022	800 Pipeline ILI	800
2022	800 Pipeline ECDA	800
2022	800 Pipeline ILI	800
2022	1003 Pipeline Leak Repair	1003
2022	1003 Valve Replacement	1003
2022	1011 Pipeline Replacement	1011
2022	1014 Pipeline Validation Digs	1014
2022	1015 Valve Leak Repair	1015
2022	1016 Pipeline Validation Digs	1016
2022	1016 Pipeline Validation Digs	1016
2022	1016 Pipeline Validation Digs	1016
2022	1016 Valve Replacement	1016
2022	1016 Pipeline New Installation	1016
2022	1018 Pipeline Replacement	1018
2022	1019 Pipeline Validation Digs	1019
2022	1019 Pipeline Validation Digs	1019
2022	1020 Pipeline ILI	1020
2022	1024 Pipeline Validation Digs	1024
2022	1026 Valve Replacement	1026
2022	1132 Valve Leak Repair	1132
2022	1172 Pipeline Replacement	1172
2022	1172 Pipeline Validation Digs	1172
2022	1172 Pipeline Validation Digs	1172
2022	1173 Pipeline ILI	1173
2022	1176 Valve New Install	1176
2022	1176 Pipeline Validation Digs	1176
2022	1176 Pipeline Validation Digs	1176
2022	2000 Pipeline Replacement	2000
2022	2000 Pipeline Leak Repair	2000
2022	2000 Pipeline Leak Repair	2000
2022	2000 Valve New Install	2000
2022	2000 Pipeline ILI	2000
2022	2000 Pipeline Strength Test	2000
2022	2000 Pipeline Strength Test	2000
2022	2000 Pipeline Strength Test	2000
2022	2000 Pipeline Replacement	2000

Year	Name	Pipeline
2022	3002 Pipeline Validation Digs	3002
2022	3003 Valve New Install	3003
2022	4000 Pipeline Replacement	4000
2022	7000 Pipeline Replacement	7000
2022	7000 Pipeline Validation Digs	7000
2022	7000 Pipeline Validation Digs	7000
2022	7025 Pipeline ECDA	7025
2022	7049 Pipeline Re-Coating	7049
2022	7049 Pipeline ECDA	7049
2022	7056 Pipeline Replacement	7056
2022	8032 Pipeline ECDA	8032
2022	8119 Pipeline Replacement	8119
2022	2001 WEST Valve Valve Station (includes PLS)	2001 WEST
2022	35-20 Valve Replacement	35-20
2022	41-6000-2 Valve Replacement	41-6000-2
2022	41-6001-1 Pipeline Replacement	41-6001-1
2022	44-306 Pipeline Leak Repair	44-306
2022	44-306 Pipeline ILI	44-306
2022	44-307 Pipeline ECDA	44-307
2022	44-307 Pipeline ECDA	44-307
2022	85 NORTH Pipeline Replacement	85 NORTH
2022	L85N Emergency Cut & Cap DDS Request	85 NORTH
2022	L85 MP 141.57 Emergency Leak Repair	85 SOUTH
2023	104 Pipeline Re-Coating	104
2023	133 Pipeline Replacement	133
2023	173 Pipeline Leak Repair	173
2023	324 Valve Valve Station (includes PLS)	324
2023	324 Valve Leak Repair	324
2023	324 MSA Instrumentation Replacement	324
2023	325 Pipeline Validation Digs	325
2023	404 Pipeline Leak Repair	404
2023	407 Pipeline Replacement	407
2023	407 Pipeline Re-Coating	407
2023	408 Pipeline ILI	408
2023	408 Pipeline ECDA	408
2023	765 Pipeline Validation Digs	765
2023	765 Pipeline Validation Digs	765
2023	765 Pipeline ILI	765
2023	765 Pipeline Validation Digs	765
2023	765 Pipeline New Installation	765
2023	765 Pipeline Leak Repair	765

Year	Name	Pipeline
2023	767 Valve Leak Repair	767
2023	800 Pipeline New Installation	800
2023	1003 Pipeline Leak Repair	1003
2023	1010 Pipeline Replacement	1010
2023	1011 Pipeline ILI	1011
2023	1011 Pipeline Replacement	1011
2023	1014 Pipeline New Installation	1014
2023	1016 Valve Leak Repair	1016
2023	1017 Pipeline ILI	1017
2023	1017 Pipeline Validation Digs	1017
2023	1017 MSA New Meter Set	1017
2023	1018 Pipeline Validation Digs	1018
2023	1018 Pipeline Re-Coating	1018
2023	1020 Pipeline Validation Digs	1020
2023	1026 Pipeline Leak Repair	1026
2023	1026 Pipeline Leak Repair	1026
2023	1230 Pipeline ILI	1230
2023	2000 Pipeline Leak Repair	2000
2023	2000 Pipeline ECDA	2000
2023	2003 Pipeline Validation Digs	2003
2023	2003 Valve Leak Repair	2003
2023	2003 Pipeline Leak Repair	2003
2023	2003 Pipeline Leak Repair	2003
2023	2010 Pipeline ECDA	2010
2023	3001 Pipeline Validation Digs	3001
2023	3003 Pipeline Validation Digs	3003
2023	3003 Pipeline Re-Coating	3003
2023	3007 Valve Leak Repair	3007
2023	3012 Pipeline Replacement	3012
2023	7000 Pipeline Replacement	7000
2023	8038 Pipeline New Installation	8038
2023	8045 Pipeline ECDA	8045
2023	L2010 Mission Trails Emergency Road Repair	2010
2023	38-504 Pipeline ILI	38-504
2023	L-6001-1 Niland Emergency Exposures Isolation Cap Test DDS	41-6000-1
2023	41-6001-1 Pipeline Re-Coating	41-6001-1
2023	L-6001-1 Niland Emergency Exposure Mitigation Tap List	41-6001-1
2023	41-6001-2 Pipeline ECDA	41-6001-2
2023	41-6001-2 Pipeline Leak Repair	41-6001-2
2023	85 NORTH Pipeline Re-Coating	85 NORTH
2024	173 Pipeline Leak Repair	173

Year	Name	Pipeline
2024	324 Valve Leak Repair	324
2024	324 Pipeline ILI	324
2024	324 Pipeline ILI	324
2024	404 Valve New Install	404
2024	404 Pipeline Leak Repair	404
2024	404 Pipeline Replacement	404
2024	404 MSA New Meter Set	404
2024	407 Pipeline Re-Coating	407
2024	765 Pipeline Validation Digs	765
2024	765 Pipeline ILI	765
2024	767 Pipeline ILI	767
2024	767 Pipeline ILI	767
2024	800 Pipeline Replacement	800
2024	800 Pipeline Leak Repair	800
2024	805 Pipeline Validation Digs	805
2024	1003 Pipeline Replacement	1003
2024	1013 Pipeline Strength Test	1013
2024	1014 Pipeline New Installation	1014
2024	1017 Pipeline Validation Digs	1017
2024	1017 Pipeline ILI	1017
2024	1017 Pipeline ILI	1017
2024	1018 Pipeline Validation Digs	1018
2024	1018 Pipeline Replacement	1018
2024	1018 Pipeline Strength Test	1018
2024	1020 Valve Valve Station (includes PLS)	1020
2024	1024 Pipeline Leak Repair	1024
2024	1026 Valve Leak Repair	1026
2024	1026 Valve Replacement	1026
2024	1026 Pipeline Re-Coating	1026
2024	1026 MSA New Meter Set	1026
2024	1026 Pipeline Leak Repair	1026
2024	1167 Pipeline ILI	1167
2024	1172 MSA New Meter Set	1172
2024	1175 Pipeline Validation Digs	1175
2024	1176 Valve Leak Repair	1176
2024	1202 Pipeline ILI	1202
2024	1202 Pipeline Validation Digs	1202
2024	1230 Pipeline Validation Digs	1230
2024	1234 Pipeline ILI	1234
2024	1234 Pipeline ILI	1234
2024	1234 Pipeline ILI	1234

Year	Name	Pipeline
2024	2000 Pipeline Replacement	2000
2024	2000 Pipeline Leak Repair	2000
2024	2000 Pipeline Validation Digs	2000
2024	2000 Pipeline Re-Coating	2000
2024	2002 Pipeline Leak Repair	2002
2024	2002 Pipeline Re-Coating	2002
2024	2002 Pipeline New Installation	2002
2024	2003 Pipeline ILI	2003
2024	2003 Pipeline Leak Repair	2003
2024	2010 Pipeline ECDA	2010
2024	2010 Pipeline Validation Digs	2010
2024	3001 Pipeline New Installation	3001
2024	3001 Valve New Install	3001
2024	3003 Pipeline Re-Coating	3003
2024	3003 Pipeline Validation Digs	3003
2024	7000 Pipeline ILI	7000
2024	7000 Valve Leak Repair	7000
2024	7000 MSA New Producer Meter	7000
2024	8032 Pipeline Replacement	8032
2024	Line 1005 Excavation Damage Emergency Incident Reporting	1005
2024	2001 WEST Pipeline ILI	2001 WEST
2024	2001 WEST Pipeline ILI	2001 WEST
2024	3000 WEST Valve Leak Repair	3000 WEST
2024	3000 WEST Pipeline Leak Repair	3000 WEST
2024	38-504 Pipeline ILI	38-504
2024	Emergency DDS for L404 Ventura Mudslide Project	404
2024	Emergency L406 MP 1.30 Failure - Purge Out of Service Procedure Request	406
2024	41-6001-2 Valve Leak Repair	41-6001-2
2024	44-306 Pipeline Validation Digs	44-306
2024	44-307 Pipeline Validation Digs	44-307
2024	44-307 Pipeline Replacement	44-307
2024	44-307 Pipeline Replacement	44-307
2024	44-307 Pipeline Replacement	44-307
2024	L85 Emergency Leak Repair MP 141.57 & Failed Span Replacement - Phase 3 Lebec Reg Station	85 NORTH
2024	L85 Emergency Leak Repair MP 141.57 & Failed Span Replacement - Phase 2 Frazier Park Reg Station	85 NORTH
2024	85 SOUTH Pipeline Replacement	85 SOUTH
2025	104 Pipeline Replacement	104
2025	104 Pipeline Re-Coating	104
2025	115 Pipeline Leak Repair	115

Year	Name	Pipeline
2025	115 Pipeline Leak Repair	115
2025	159 Pipeline Strength Test	159
2025	324 Pipeline ILI	324
2025	324 Pipeline Validation Digs	324
2025	324 Pipeline Validation Digs	324
2025	324 Pipeline Validation Digs	324
2025	325 Valve Leak Repair	325
2025	404 Valve Valve Station (includes PLS)	404
2025	512 Pipeline ILI	512
2025	765 Valve Replacement	765
2025	765 Pipeline New Installation	765
2025	765 Valve Leak Repair	765
2025	800 Pipeline Leak Repair	800
2025	801 Pipeline ILI	801
2025	801 Pipeline Validation Digs	801
2025	801 Pipeline Validation Digs	801
2025	1003 Pipeline Replacement	1003
2025	1003 Pipeline Replacement	1003
2025	1003 Pipeline Replacement	1003
2025	1003 Pipeline New Installation	1003
2025	1010 Pipeline Replacement	1010
2025	1010 Pipeline New Installation	1010
2025	1010 Pipeline ILI	1010
2025	1011 Pipeline Replacement	1011
2025	1013 Pipeline ILI	1013
2025	1015 Pipeline Validation Digs	1015
2025	1015 Pipeline New Installation	1015
2025	1017 Pipeline Strength Test	1017
2025	1017 Pipeline Strength Test	1017
2025	1018 Pipeline Strength Test	1018
2025	1018 Pipeline Strength Test	1018
2025	1018 Pipeline Replacement	1018
2025	1018 Pipeline Replacement	1018
2025	1018 Pipeline Leak Repair	1018
2025	1018 Pipeline Validation Digs	1018
2025	1020 Pipeline Strength Test	1020
2025	1021 MSA Meter Set Rebuild	1021
2025	1022 MSA Meter Set Rebuild	1022
2025	1023 Pipeline Validation Digs	1023
2025	1023 Pipeline New Installation	1023
2025	1023 Pipeline Validation Digs	1023

Year	Name	Pipeline
2025	1026 Pipeline Leak Repair	1026
2025	1033 Pipeline Validation Digs	1033
2025	1170 Pipeline Leak Repair	1170
2025	1170 Pipeline Validation Digs	1170
2025	1175 Pipeline ILI	1175
2025	1176 Pipeline Replacement	1176
2025	1202 Pipeline Validation Digs	1202
2025	1207 Pipeline ILI	1207
2025	1219 Pipeline Replacement	1219
2025	1219 Pipeline ILI	1219
2025	1605 Pipeline ECDA	1605
2025	2000 Pipeline Replacement	2000
2025	2000 Pipeline MAOP Validation	2000
2025	2000 Pipeline Replacement	2000
2025	2000 Pipeline New Installation	2000
2025	2003 Pipeline Leak Repair	2003
2025	2003 Pipeline Validation Digs	2003
2025	2003 Pipeline Validation Digs	2003
2025	2003 Pipeline ECDA	2003
2025	2003 Pipeline Replacement	2003
2025	2010 Pipeline ECDA	2010
2025	2010 Pipeline ECDA	2010
2025	2010 Pipeline Leak Repair	2010
2025	3001 Pipeline Validation Digs	3001
2025	3003 Pipeline ILI	3003
2025	3003 Pipeline ILI	3003
2025	3007 Pipeline Validation Digs	3007
2025	3007 Pipeline Validation Digs	3007
2025	4000 Pipeline ILI	4000
2025	6914 Pipeline ILI	6914
2025	7000 Pipeline ILI	7000
2025	7000 Pipeline Validation Digs	7000
2025	7000 Pipeline Validation Digs	7000
2025	7000 Pipeline ILI	7000
2025	7000 MSA New Producer Meter	7000
2025	7043 Pipeline Re-Coating	7043
2025	7055 Pipeline Re-Coating	7055
2025	8112 Valve Replacement	8112
2025	2001 WEST Pipeline ILI	2001 WEST
2025	2001 WEST Pipeline Validation Digs	2001 WEST
2025	2001 WEST Pipeline Validation Digs	2001 WEST

Year	Name	Pipeline
2025	2001 WEST Pipeline Validation Digs	2001 WEST
2025	2001 WEST Pipeline Validation Digs	2001 WEST
2025	2001 WEST Valve Replacement	2001 WEST
2025	L3003 MP 12.15 Lassen St Emergency Leak Repair	3003
2025	35-20 Pipeline New Installation	35-20
2025	38-504 Pipeline Strength Test	38-504
2025	38-504 Pipeline ILI	38-504
2025	38-504 Pipeline Validation Digs	38-504
2025	38-504 Pipeline Validation Digs	38-504
2025	38-504 Pipeline ILI	38-504
2025	44-306 Pipeline Replacement	44-306
2025	44-306 Pipeline Replacement	44-306
2025	44-306 Pipeline Replacement	44-306
2025	85 NORTH Pipeline New Installation	85 NORTH
2026	173 Pipeline Leak Repair	173
2026	257 Pipeline Strength Test	257
2026	324 Pipeline Leak Repair	324
2026	324 Pipeline ILI	324
2026	324 Valve Replacement	324
2026	800 Pipeline Replacement	800
2026	800 Pipeline New Installation	800
2026	802 Pipeline ILI	802
2026	802 Pipeline New Installation	802
2026	1003 Pipeline Replacement	1003
2026	1003 Pipeline Replacement	1003
2026	1015 Pipeline Validation Digs	1015
2026	1020 Pipeline Strength Test	1020
2026	1177 Valve Replacement	1177
2026	1604 Pipeline ILI	1604
2026	1604 Pipeline Validation Digs	1604
2026	1604 Pipeline New Installation	1604
2026	1604 Pipeline Validation Digs	1604
2026	2000 Pipeline Validation Digs	2000
2026	2000 Pipeline Replacement	2000
2026	2000 Pipeline ILI	2000
2026	2000 Pipeline Validation Digs	2000
2026	2000 Pipeline Validation Digs	2000
2026	2000 Pipeline Leak Repair	2000
2026	2003 Pipeline Validation Digs	2003
2026	3002 Pipeline Remediation Digs	3002
2026	3012 Pipeline Validation Digs	3012

Year	Name	Pipeline
2026	4000 Pipeline Validation Digs	4000
2026	6910 MSA New Producer Meter	6910
2026	6921 Pipeline ECDA Digs/ECDA Survey	6921
2026	7000 Pipeline Validation Digs	7000
2026	7000 Pipeline Validation Digs	7000
2026	7000 Pipeline Validation Digs	7000
2026	7000 Pipeline Validation Digs	7000
2026	8119 Pipeline ILI	8119
2026	8119 Pipeline ILI	8119
2026	8119 Pipeline ILI	8119
2026	2001 WEST Pipeline Replacement	2001 WEST
2026	3000 WEST Valve Leak Repair	3000 WEST
2026	41-6001-2 Valve Leak Repair	41-6001-2
2026	41-6001-2 Pipeline ECDA Digs/ECDA Survey	41-6001-2
2026	41-6001-2 Pipeline Validation Digs	41-6001-2
2026	85 NORTH Valve Station (includes PLS)	85 NORTH

APPENDIX C

IMPACTS TO CUSTOMER SERVICE

The following summarizes a series of curtailment watches and actual curtailments for the SoCalGas/SDG&E transmission system from 2017 through the date of this filing. These events highlight recurring periods of operational stress driven by extreme weather, elevated demand, supply constraints, infrastructure limitations, and maintenance activities. Spanning both localized and system-wide impacts, the records demonstrate how elevated demand—often associated with seasonal heat waves and winter cold snaps—combined with pipeline outages and other unforeseen disruptions, can strain system operations and pose risks to reliable service for customers.

A. Curtailment Watches

- 08/03/2017 03:00 PM – 08/07/2017 10:00 AM | System-wide curtailment watch due to unplanned pipeline outage and reduced capacity for Noncore EG customers.
- 08/28/2017 07:00 AM – 09/02/2017 09:00 AM | System-wide curtailment watch due to high temperatures and increased demand for Noncore EG customers.
- 02/19/2018 03:29 PM – 03/07/2018 07:00 AM | System-wide curtailment watch due to prolonged cold weather and high demand for Noncore EG customers.
- 07/06/2018 07:00 AM – 07/09/2018 07:00 AM | System-wide curtailment watch due to high temperatures for Noncore EG customers.
- 07/19/2018 09:00 AM – 07/26/2018 09:00 AM | System-wide curtailment watch due to sustained high temperatures and increased demand for Noncore EG customers.
- 02/19/2019 12:00 PM – 02/21/2019 11:59 PM | System-wide curtailment watch due to cold weather and high demand for Noncore EG customers.
- 03/02/2023 08:00 AM – 03/03/2023 01:43 PM | System-wide curtailment watch due to low temperatures and high demand for Noncore EG customers.
- 08/05/2025 07:00 AM – 08/11/2025 07:30 PM | Curtailment watch in Southern System due to unplanned emergency maintenance for Noncore customers.

B. Curtailments

- 02/22/2017 06:00 AM – 02/22/2017 12:30 PM | Planned maintenance curtailment in Long Beach & Wilmington for Noncore customers.
- 02/25/2017 12:00 AM – 02/28/2017 05:45 AM | Unplanned pipeline maintenance curtailment in North Valley LSZ for Noncore customers.
- 02/25/2017 12:00 AM – 02/28/2017 05:45 AM | Unplanned pipeline maintenance curtailment in North Valley LSZ for Noncore EG customers.

- 03/03/2017 08:00 PM – 03/08/2017 09:30 PM | Planned maintenance curtailment in El Segundo (Phase 1) for Noncore EG customers.
- 03/03/2017 08:00 PM – 03/08/2017 09:30 PM | Planned maintenance curtailment in El Segundo (Phase 1) for Noncore customers.
- 03/10/2017 08:00 PM – 03/11/2017 01:00 PM | Planned maintenance curtailment in El Segundo (Phase 2) for Noncore EG customers.
- 03/10/2017 08:00 PM – 03/11/2017 01:00 PM | Planned maintenance curtailment in El Segundo (Phase 2) for Noncore customers.
- 03/21/2017 09:00 AM – 03/30/2017 03:00 PM | Planned maintenance curtailment in Tehachapi for Noncore customers.
- 04/03/2017 06:00 AM – 04/04/2017 08:30 PM | Planned maintenance curtailment in North Palm Springs (Phase 1) for Noncore EG customers.
- 04/12/2017 12:00 AM – 04/25/2017 01:30 AM | Planned maintenance curtailment in Oxnard for Noncore EG customers.
- 04/18/2017 02:00 PM – 04/21/2017 04:09 PM | Unplanned pipeline maintenance curtailment in Valley Zone for Noncore EG customers.
- 04/27/2017 06:00 AM – 04/27/2017 01:30 PM | Planned maintenance curtailment in North Palm Springs (Phase 2) for Noncore EG customers.
- 05/14/2017 06:30 AM – 09/06/2017 01:00 PM | Unplanned pipeline maintenance curtailment in Tehachapi for Noncore customers.
- 05/15/2017 05:00 AM – 05/17/2017 02:00 PM | Planned maintenance curtailment in El Segundo for Noncore customers.
- 06/19/2017 08:00 PM – 06/21/2017 10:10 PM | Planned maintenance curtailment in Norwalk for Noncore customers.
- 07/08/2017 03:00 PM – 07/09/2017 05:30 AM | Unplanned pipeline maintenance curtailment in Valley Zone for Noncore EG customers.
- 07/08/2017 03:00 PM – 07/09/2017 05:30 AM | Unplanned pipeline maintenance curtailment in Valley Zone for Noncore customers.
- 07/10/2017 07:00 AM – 07/10/2017 10:00 AM | Planned maintenance curtailment in Oxnard for Noncore EG customers.
- 07/31/2017 03:30 PM – 08/02/2017 08:00 AM | Unplanned pipeline maintenance curtailment in North Valley LSZ for Noncore EG customers.
- 08/03/2017 06:00 PM – 08/03/2017 10:00 PM | Unplanned pipeline maintenance curtailment across multiple LSZs for Noncore EG customers.
- 08/28/2017 05:00 AM – 08/29/2017 02:30 PM | Planned maintenance curtailment in Maricopa for Noncore customers.
- 09/08/2017 09:00 AM – 09/08/2017 01:30 PM | Planned maintenance curtailment in Tehachapi for Noncore customers.

- 09/15/2017 07:00 PM – 10/03/2017 04:30 PM | Unplanned pipeline maintenance curtailment in Imperial Valley LSZ for Noncore EG customers.
- 10/31/2017 05:00 AM 11/02/2017 02:00 PM | Planned maintenance curtailment in Hanford for Noncore customers.
- 11/02/2017 04:00 PM – 11/03/2017 10:00 AM | Planned maintenance curtailment in Fullerton for Noncore customers.
- 11/03/2017 01:00 AM – 11/03/2017 01:00 PM | Planned maintenance curtailment in Tehachapi for Noncore customers.
- 11/13/2017 06:00 AM – 11/22/2017 08:30 PM | Unplanned pipeline maintenance curtailment in Valley LSZ for Noncore customers.
- 12/04/2017 02:00 AM – 12/06/2017 10:30 PM | Planned maintenance curtailment in South LA Basin for Noncore EG customers.
- 12/08/2017 05:00 PM – 12/09/2017 06:00 PM | Planned maintenance curtailment in Brawley for Noncore EG customers.
- 12/08/2017 10:00 AM – 12/08/2017 02:30 PM | Planned maintenance curtailment in Tehachapi for Noncore customers.
- 12/13/2017 04:00 AM – 12/13/2017 09:45 PM | Planned maintenance curtailment in Anaheim for Noncore customers.
- 12/18/2017 06:00 AM – 12/21/2017 01:30 PM | Planned maintenance curtailment in Valley System (Phase 1) for Noncore customers.
- 12/27/2017 06:00 AM – 12/29/2017 11:00 AM | Planned maintenance curtailment in Valley System (Phase 2) for Noncore customers.
- 02/09/2018 09:00 AM – 03/08/2018 11:00 AM | Unplanned pipeline maintenance curtailment in Local Service Zone for Noncore customers.
- 02/13/2018 02:00 AM – 02/13/2018 08:00 AM | Planned maintenance curtailment in Tehachapi for Noncore customers.
- 02/14/2018 04:00 AM – 02/16/2018 04:30 AM | Planned maintenance curtailment in Huntington Beach & Fountain Valley for Noncore customers.
- 02/20/2018 07:00 AM – 03/06/2018 07:00 AM | Unplanned pipeline maintenance curtailment system-wide for Noncore EG customers.
- 03/28/2018 12:00 AM – 03/28/2018 09:00 PM | Planned maintenance curtailment in Long Beach & Stanton for Noncore EG customers.
- 04/23/2018 07:00 PM – 05/05/2018 10:00 AM | Unplanned pipeline maintenance curtailment in Valley LSZ for Noncore customers.
- 05/07/2018 06:00 AM – 05/11/2018 02:45 PM | Planned maintenance curtailment in Oxnard for Noncore EG customers.
- 05/21/2018 07:00 AM – 05/21/2018 03:00 PM | Planned maintenance curtailment in Lost Hills for Noncore EG customers.

- 06/04/2018 06:00 AM – 06/08/2018 04:00 PM | Planned maintenance curtailment in McKittrick for Noncore customers.
- 06/05/2018 12:00 AM – 06/07/2018 07:30 AM | Planned maintenance curtailment in Riverside (Phase 1) for Noncore EG customers.
- 06/08/2018 03:00 PM – 06/09/2018 07:30 PM | Planned maintenance curtailment in South Gate for Noncore customers.
- 06/18/2018 03:00 PM – 06/21/2018 12:00 AM | Planned maintenance curtailment in Industry for Noncore EG customers.
- 06/25/2018 06:00 AM – 06/29/2018 02:00 PM | Planned maintenance curtailment in San Joaquin for Noncore EG customers.
- 07/25/2018 03:00 PM – 07/25/2018 10:00 PM | Planned system-wide curtailment due to high temperatures and increased demand for Noncore EG customers, in accordance with the Aliso Canyon Withdrawal Protocol.
- 08/02/2018 06:00 AM – 08/03/2018 02:00 AM | Planned maintenance curtailment in San Joaquin for Noncore EG customers.
- 08/25/2018 06:00 AM – 08/26/2018 07:00 AM | Planned maintenance curtailment in San Joaquin for Noncore EG customers.
- 10/01/2018 04:00 PM – 10/04/2018 03:00 PM | Planned maintenance curtailment in Redlands for Noncore EG customers.
- 10/10/2018 08:00 PM – 10/10/2018 08:00 PM | Planned maintenance curtailment in Oxnard for Noncore EG customers.
- 11/14/2018 12:01 AM – 11/16/2018 11:59 PM | Planned maintenance curtailment in Industry for Noncore EG customers.
- 11/28/2018 07:00 AM – 11/28/2018 10:30 PM | Planned maintenance curtailment in Huntington Beach for Noncore EG customers.
- 11/30/2018 10:00 PM – 12/02/2018 04:30 AM | Planned maintenance curtailment in Redlands for Noncore EG customers.
- 12/28/2018 04:00 PM – 12/28/2018 11:00 PM | Planned system-wide curtailment due to cold temperatures and high demand for Noncore EG customers, in accordance with the Aliso Canyon Withdrawal Protocol.
- 12/28/2018 11:00 AM – 12/29/2018 11:00 AM | Unplanned pipeline maintenance curtailment in Long Beach for Noncore EG customers.
- 01/02/2019 05:00 AM – 01/02/2019 09:00 AM | Planned system-wide curtailment due to cold weather and high demand for Noncore EG customers, in accordance with the Aliso Canyon Withdrawal Protocol.
- 01/02/2019 06:00 PM – 01/02/2019 10:00 PM | Planned system-wide curtailment due to cold weather and high demand for Noncore EG customers, in accordance with the Aliso Canyon Withdrawal Protocol.

- 01/03/2019 07:00 AM – 01/04/2019 07:00 AM | Planned system-wide curtailment due to cold weather and high demand for Noncore EG customers, in accordance with the Aliso Canyon Withdrawal Protocol.
- 01/04/2019 07:00 AM – 01/05/2019 07:00 AM | Planned system-wide curtailment extension due to cold weather and high demand for Noncore EG customers, in accordance with the Aliso Canyon Withdrawal Protocol.
- 01/07/2019 07:00 AM – 01/08/2019 07:00 AM | Planned system-wide curtailment due to cold weather and high demand for Noncore EG customers, in accordance with the Aliso Canyon Withdrawal Protocol.
- 01/14/2019 07:00 AM – 01/19/2019 07:00 AM | Planned system-wide curtailment due to cold weather and high demand for Noncore EG customers, in accordance with the Aliso Canyon Withdrawal Protocol.
- 01/22/2019 07:00 AM – 01/24/2019 07:00 AM | Planned system-wide curtailment due to cold weather and high demand for Noncore EG customers, in accordance with the Aliso Canyon Withdrawal Protocol.
- 01/24/2019 07:00 AM – 01/25/2019 07:00 AM | Planned system-wide curtailment due to cold weather and high demand for Noncore EG customers, in accordance with the Aliso Canyon Withdrawal Protocol.
- 02/02/2019 02:00 PM – 02/07/2019 07:00 AM | Planned system-wide curtailment due to cold weather and high demand for Noncore EG customers, in accordance with the Aliso Canyon Withdrawal Protocol.
- 02/04/2019 12:01 AM – 02/05/2019 05:00 PM | Planned maintenance curtailment in El Centro & Brawley for Noncore EG customers.
- 02/06/2019 12:00 AM – 02/08/2019 11:59 PM | Unplanned pipeline maintenance curtailment system-wide for Noncore EG customers.
- 02/09/2019 12:00 AM – 02/22/2019 11:59 PM | Planned extended system-wide curtailment due to sustained cold weather and high demand for Noncore EG customers, in accordance with the Aliso Canyon Withdrawal Protocol.
- 02/19/2019 07:00 AM – 02/20/2019 03:30 PM | Planned maintenance curtailment Carson (1) for Noncore EG customers.
- 02/20/2019 12:00 AM – 02/21/2019 11:59 PM | Unplanned pipeline maintenance curtailment system-wide for Noncore EG customers.
- 02/23/2019 12:00 AM – 02/25/2019 11:59 PM | Planned system-wide curtailment due to continued low temperatures and high demand for Noncore EG customers, in accordance with the Aliso Canyon Withdrawal Protocol.
- 02/26/2019 07:00 AM – 02/26/2019 12:45 PM | Planned maintenance curtailment Carson (2) for Noncore EG customers.

- 02/26/2019 08:17 PM – 02/27/2019 12:00 PM | Planned system-wide curtailment due to dynamic conditions and high demand for Noncore EG customers, in accordance with the Aliso Canyon Withdrawal Protocol.
- 03/05/2019 05:14 AM – 03/06/2019 10:00 AM | Planned system-wide curtailment due to dynamic conditions and high demand for Noncore EG customers, in accordance with the Aliso Canyon Withdrawal Protocol.
- 03/11/2019 12:00 AM – 03/12/2019 12:00 PM | Planned system-wide curtailment due to high demand and reduced storage capacity for Noncore EG customers, in accordance with the Aliso Canyon Withdrawal Protocol.
- 03/14/2019 12:00 AM – 03/14/2019 06:45 PM | Planned maintenance curtailment Carson (3) for Noncore EG customers.
- 03/28/2019 12:00 AM – 03/28/2019 12:45 PM | Planned maintenance curtailment Carson (4) for Noncore EG customers.
- 04/15/2019 12:00 AM – 04/19/2019 12:00 AM | Planned maintenance curtailment in San Joaquin for Noncore EG customers.
- 04/16/2019 12:00 AM – 04/17/2019 12:00 AM | Planned maintenance curtailment Anaheim (Phase 1) for Noncore customers.
- 04/17/2019 12:00 AM – 04/17/2019 12:00 AM | Planned maintenance curtailment Anaheim (Phase 2) for Noncore customers.
- 04/24/2019 12:00 AM – 04/25/2019 12:00 AM | Planned maintenance curtailment in McKittrick for Noncore customers.
- 06/01/2019 12:00 AM – 06/01/2019 12:00 AM | Unplanned pipeline maintenance curtailment in Oxnard for Noncore EG customers.
- 06/07/2019 12:00 AM – 06/12/2019 12:00 AM | Planned maintenance curtailment in Long Beach & Stanton for Noncore EG customers.
- 06/25/2019 12:00 AM – 06/28/2019 12:00 AM | Planned maintenance curtailment in Oxnard for Noncore EG customers.
- 08/05/2019 12:00 AM – 08/09/2019 12:00 AM | Planned maintenance curtailment in McKittrick for Noncore customers.
- 08/06/2019 12:00 AM – 08/08/2019 12:00 AM | Planned maintenance curtailment in Huntington Beach for Noncore EG customers.
- 08/13/2019 12:00 AM – 08/15/2019 12:00 AM | Planned maintenance curtailment in San Joaquin for Noncore EG customers.
- 10/05/2019 12:00 AM – 10/05/2019 12:00 AM | Planned maintenance curtailment in Calexico for Noncore customers.
- 10/14/2019 12:00 AM – 10/17/2019 12:00 AM | Planned system-wide curtailment for CAISO EGs (SDG&E) for Noncore EG customers.
- 10/15/2019 12:00 AM – 10/15/2019 12:00 AM | Planned maintenance curtailment in Avenal for Noncore EG customers.

- 11/08/2019 12:00 AM – 11/15/2019 12:00 AM | Planned system-wide curtailment for CAISO EGs (SDG&E) for Noncore EG customers.
- 11/13/2019 12:00 AM – 11/18/2019 12:00 AM | Planned maintenance curtailment in Compton for Noncore EG customers.
- 11/21/2019 05:00 PM – 11/26/2019 11:30 PM | Unplanned curtailment in the Avenal area for Noncore customers.
- 11/25/2019 12:00 AM – 11/26/2019 11:30 PM | Planned maintenance curtailment in Avenal for Noncore EG customers.
- 12/18/2019 12:00 AM – 01/03/2020 12:00 AM | Unplanned pipeline maintenance curtailment in Redondo Beach area for Noncore EG customers.
- 02/27/2020 12:00 AM – 03/01/2020 12:00 AM | Planned maintenance curtailment in Oxnard for Noncore EG customers.
- 03/19/2020 12:00 AM – 03/22/2020 12:00 AM | Planned maintenance curtailment in Sun Valley for Noncore EG customers.
- 04/20/2020 07:00 AM – 04/20/2020 02:30 PM | Planned maintenance curtailment in McFarland for Noncore customers.
- 04/23/2020 12:00 AM – 04/25/2020 08:00 AM | Planned maintenance curtailment in Pasadena for Noncore customers.
- 04/30/2020 09:00 PM – 05/01/2020 04:15 AM | Planned maintenance curtailment in South Gate for Noncore customers.
- 05/05/2020 04:00 AM – 05/07/2020 06:30 PM | Planned maintenance curtailment in Long Beach for Noncore EG customers.
- 05/11/2020 05:00 AM – 05/15/2020 11:50 PM | Planned curtailment in Southern System for Noncore EG customers.
- 05/14/2020 08:15 PM – 05/16/2020 06:50 AM | Unplanned pipeline maintenance curtailment in Northern Valley System for Noncore EG customers.
- 05/14/2020 08:15 PM – 05/16/2020 06:50 AM | Unplanned pipeline maintenance curtailment in Northern Valley System for Noncore customers.
- 05/29/2020 05:00 AM – 06/12/2020 11:59 PM | Planned curtailment in Southern System for Noncore EG customers.
- 06/26/2020 08:00 PM – 06/28/2020 09:45 AM | Planned maintenance curtailment in Long Beach for Noncore EG customers.
- 06/20/2020 04:00 AM – 06/20/2020 12:50 PM | Planned maintenance curtailment in North Valley System for Noncore EG customers.
- 07/17/2020 12:01 AM – 07/20/2020 06:30 AM | Planned maintenance curtailment in Southern System for Noncore EG customers.
- 08/26/2020 05:00 AM – 09/02/2020 02:30 PM | Planned maintenance curtailment in Lemoore & Hanford for Noncore EG customers.

- 09/14/2020 12:01 AM – 10/05/2020 11:59 PM | Planned maintenance curtailment in Southern System (dispatchable EGs) for Noncore EG customers.
- 10/10/2020 12:01 AM – 10/10/2020 09:00 PM | Planned maintenance curtailment in Playa Del Rey for Noncore EG customers.
- 10/21/2020 06:00 AM – 10/22/2020 02:00 PM | Planned maintenance curtailment in McKittrick for Noncore customers.
- 11/17/2020 04:00 AM – 11/19/2020 08:00 PM | Planned maintenance curtailment in Stanton for Noncore EG customers.
- 12/07/2020 12:00 AM – 12/11/2020 06:00 PM | Planned maintenance curtailment in Pasadena for Noncore customers.
- 01/23/2021 12:01 AM – 01/25/2021 10:30 AM | Unplanned pipeline maintenance curtailment in South LA Basin for Noncore EG customers.
- 02/09/2021 06:00 AM – 02/09/2021 04:00 PM | Planned maintenance curtailment in Glendale for Noncore customers.
- 02/11/2021 07:00 AM – 02/16/2021 11:00 AM | Unplanned pipeline maintenance curtailment in Northern Valley System for Noncore EG customers.
- 03/22/2021 07:00 AM – 03/29/2021 05:00 AM | Planned maintenance curtailment in Avenal for Noncore EG customers.
- 05/25/2021 03:00 AM – 05/28/2021 01:00 PM | Planned maintenance curtailment in Industry for Noncore EG customers.
- 06/21/2021 06:00 PM – 06/30/2021 07:45 PM | Unplanned pipeline maintenance curtailment in McFarland for Noncore EG customers.
- 07/07/2021 12:00 AM – 07/07/2021 04:30 PM | Planned maintenance curtailment in Stanton for Noncore EG customers.
- 07/11/2021 07:00 AM – 07/16/2021 09:00 AM | Planned maintenance curtailment in Wheeler Ridge for Noncore customers.
- 07/15/2021 12:00 AM – 07/18/2021 03:30 PM | Planned maintenance curtailment in Southern System for Noncore customers.
- 07/15/2021 12:00 AM – 07/18/2021 03:30 PM | Planned maintenance curtailment in Southern System for Noncore EG customers.
- 09/23/2021 06:00 AM – 09/23/2021 12:00 PM | Planned maintenance curtailment in Lost Hills for Noncore customers.
- 09/27/2021 07:00 PM – 10/01/2021 08:00 PM | Unplanned pipeline maintenance curtailment in Avenal for Noncore EG customers.
- 10/22/2021 07:00 AM – 10/22/2021 04:30 PM | Planned maintenance curtailment in Orcutt for Noncore EG customers.
- 11/02/2021 12:01 AM – 11/05/2021 11:25 AM | Planned maintenance curtailment in El Segundo for Noncore EG customers.

- 11/16/2021 07:00 AM – 11/16/2021 03:36 PM | Planned maintenance curtailment in El Segundo for Noncore EG customers.
- 11/17/2021 06:00 AM – 11/19/2021 09:00 PM | Planned maintenance curtailment in Lost Hills for Noncore EG customers.
- 12/18/2021 07:00 AM – 01/13/2022 10:00 PM | Unplanned curtailment in the in the Escondido area (SDGE) for Noncore customers.
- 02/19/2022 06:00 AM – 02/20/2022 12:30 PM | Unplanned pipeline maintenance curtailment in Redlands for Noncore EG customers.
- 03/22/2022 07:00 AM – 03/22/2022 07:00 PM | Planned maintenance curtailment in Long Beach for Noncore EG customers.
- 03/22/2022 07:00 AM – 03/22/2022 07:00 PM | Planned maintenance curtailment in Long Beach for Noncore customers.
- 03/29/2022 05:30 PM – 03/31/2022 09:00 PM | Unplanned pipeline maintenance curtailment in Pasadena for Noncore customers.
- 05/10/2022 08:00 AM – 05/12/2022 01:13 PM | Planned maintenance curtailment in Shafter for Noncore EG customers.
- 06/07/2022 05:00 AM – 06/08/2022 11:35 AM | Planned maintenance curtailment in Norwalk for Noncore EG customers.
- 06/07/2022 07:00 AM – 06/08/2022 04:15 PM | Unplanned pipeline maintenance curtailment in Montebello for Noncore customers.
- 06/13/2022 03:30 PM – 06/14/2022 06:00 PM | Unplanned pipeline maintenance curtailment in Southwest Fresno County for Noncore EG customers.
- 08/23/2022 05:00 PM – 08/26/2022 04:46 PM | Planned maintenance curtailment in Carpinteria for Noncore customers.
- 09/14/2022 12:30 AM – 09/14/2022 10:10 AM | Unplanned pipeline maintenance curtailment in Redondo Beach for Noncore EG customers.
- 09/21/2022 01:00 PM – 09/22/2022 09:30 AM | Unplanned curtailment in Escondido/ North San Diego County area (SDGE) for Noncore customers.
- 10/04/2022 07:00 AM – 10/04/2022 07:21 PM | Planned maintenance curtailment in Carson for Noncore customers.
- 10/18/2022 12:00 PM – 10/21/2022 11:59 PM | Planned maintenance curtailment in Anaheim for Noncore EG customers.
- 11/01/2022 05:00 AM – 11/03/2022 01:25 PM | Planned maintenance curtailment in Norwalk for Noncore EG customers.
- 11/01/2022 12:00 PM – 11/03/2023 05:58 PM | Planned maintenance curtailment in Redlands for Noncore EG customers.
- 12/08/2022 05:00 PM – 12/08/2022 09:45 PM | Unplanned pipeline maintenance curtailment in Southwest Fresno County for Noncore EG customers.

- 12/01/2022 12:00 AM – 03/14/2023 02:30 AM | Planned maintenance curtailment in Twentynine Palms for Noncore EG customers.
- 03/09/2022 07:00 AM – 02/01/2023 05:00 PM | Planned maintenance curtailment in Southwest Fresno County for Noncore EG customers.
- 03/01/2023 07:00 AM – 04/10/2023 08:43 PM | Planned maintenance curtailment in Oxnard for Noncore EG customers.
- 03/06/2023 12:00 AM – 03/18/2023 02:19 PM | Planned maintenance curtailment in Tehachapi for Noncore customers.
- 03/09/2023 08:00 AM – 03/09/2023 09:45 AM | Unplanned pipeline maintenance curtailment in Castaic for Noncore customers.
- 03/10/2023 06:30 PM – 03/29/2023 06:40 AM | Unplanned pipeline maintenance curtailment in Norwalk for Noncore EG customers.
- 04/11/2023 05:00 PM – 04/14/2023 09:15 AM | Planned maintenance curtailment in Carpinteria for Noncore EG customers.
- 05/11/2023 06:00 AM – 05/13/2023 04:20 PM | Planned maintenance curtailment in Palm Springs for Noncore EG customers.
- 05/26/2023 10:00 PM – 05/28/2023 10:16 AM | Planned maintenance curtailment in Huntington Beach for Noncore EG customers.
- 07/03/2023 04:00 PM – 11/08/2023 05:00 PM | Unplanned partial curtailment in the East San Diego County (City of El Cajon, City of Santee, City of La Mesa) (SDGE) for Noncore customers.
- 07/27/2023 07:00 AM – 08/07/2023 10:55 AM | Unplanned pipeline maintenance curtailment in North Valley System for Noncore EG customers.
- 08/11/2023 10:00 AM – 08/15/2023 12:25 PM | Unplanned pipeline maintenance curtailment in Huntington Beach for Noncore EG customers.
- 08/21/2023 07:30 AM – 11/03/2023 06:00 PM | Unplanned pipeline maintenance curtailment in Twentynine Palms for Noncore EG customers.
- 08/30/2023 10:30 AM – 08/31/2023 12:43 PM | Unplanned pipeline maintenance curtailment in Lemoore for Noncore EG customers.
- 09/21/2023 12:00 PM – 09/21/2023 05:15 PM | Unplanned pipeline maintenance curtailment in El Segundo for Noncore customers.
- 10/16/2023 07:00 AM – 10/20/2023 01:30 PM | Planned maintenance curtailment in North Valley System for Noncore customers.
- 10/16/2023 07:00 AM – 10/20/2023 01:30 PM | Planned maintenance curtailment in North Valley System for Noncore EG customers.
- 10/16/2023 07:00 AM – 10/17/2023 05:48 PM | Planned maintenance curtailment in Carson for Noncore customers.
- 10/09/2023 12:00 AM – 10/10/2023 11:45 AM | Planned maintenance curtailment in McKittrick for Noncore customers.

- 10/30/2023 07:00 AM – 10/31/2023 07:00 AM | Unplanned pipeline maintenance curtailment in South LA Basin for Noncore EG customers.
- 11/15/2023 08:00 PM – 11/16/2023 08:30 PM | Unplanned pipeline maintenance curtailment in El Centro for Noncore EG customers.
- 12/06/2023 06:00 AM – 12/07/2023 10:05 PM | Planned maintenance curtailment in Santa Clarita for Noncore customers.
- 01/08/2024 07:00 AM – 01/19/2024 02:00 PM | Planned maintenance curtailment in Twentynine Palms for Noncore customers.
- 03/04/2024 05:00 AM – 03/09/2024 12:28 PM | Planned maintenance curtailment in North Valley System for Noncore EG customers.
- 03/11/2024 07:00 AM – 03/15/2024 11:49 AM | Planned maintenance curtailment in Huntington Beach for Noncore EG customers.
- 03/05/2024 06:00 AM – 03/18/2024 05:50 PM | Planned maintenance curtailment in Oxnard for Noncore EG customers.
- 03/13/2024 06:00 AM – 04/01/2024 11:07 AM | Planned maintenance curtailment in Oxnard for Noncore EG customers.
- 03/29/2024 06:00 AM – 05/15/2024 01:00 PM | Planned maintenance curtailment in Long Beach for Noncore EG customers.
- 06/02/2024 05:00 AM – 06/03/2024 11:52 AM | Planned maintenance curtailment in Delano for Noncore EG customers.
- 06/01/2024 05:00 AM – 06/01/2024 09:00 PM | Planned maintenance curtailment in Delano for Noncore EG customers.
- 05/20/2024 05:00 AM – 05/31/2024 05:00 PM | Planned maintenance curtailment in Delano for Noncore EG customers.
- 06/13/2024 09:00 PM – 06/14/2024 06:27 AM | Planned maintenance curtailment in Riverside for Noncore EG customers.
- 06/10/2024 09:00 PM – 06/12/2024 07:00 AM | Planned maintenance curtailment in Riverside for Noncore EG customers.
- 06/21/2024 06:00 AM – 06/21/2024 06:21 PM | Planned maintenance curtailment in North Valley System for Noncore EG customers.
- 06/25/2024 12:00 AM – 06/29/2024 11:49 AM | Planned maintenance curtailment in Industry for Noncore EG customers.
- 08/29/2024 05:30 PM – 08/30/2024 05:00 AM | Unplanned pipeline maintenance curtailment in Lemoore for Noncore EG customers.
- 09/08/2024 06:00 AM – 09/18/2024 02:00 AM | Planned maintenance curtailment in Oxnard for Noncore EG customers.
- 10/21/2024 07:00 AM – 10/22/2024 02:19 PM | Unplanned pipeline maintenance curtailment in Huntington Beach for Noncore EG customers.

- 10/25/2024 10:00 AM – 11/01/2024 04:00 PM | Unplanned curtailment in the Southern Zone area for Noncore customers.
- 10/15/2024 06:00 AM – 10/24/2024 11:00 PM | Planned maintenance curtailment in South L.A. Basin for Noncore EG customers.
- 12/02/2024 07:00 AM – 12/11/2024 12:24 PM | Planned maintenance curtailment in Fontana for Noncore customers.
- 12/02/2024 07:00 AM – 01/17/2025 05:52 PM | Planned maintenance curtailment in Fontana for Noncore customers.
- 01/08/2025 01:00 AM – 01/13/2025 02:15 PM | Unplanned pipeline maintenance curtailment in Malibu for Noncore EG customers.
- 01/09/2025 06:00 AM – 02/05/2025 11:06 AM | Planned maintenance curtailment in Twentynine Palms for Noncore customers.
- 02/18/2025 06:00 AM – 02/20/2025 03:30 PM | Planned maintenance curtailment in Redlands for Noncore EG customers.
- 03/17/2025 09:34 AM – 03/17/2025 07:00 PM | Unplanned pipeline maintenance curtailment in North Hollywood for Noncore customers.
- 03/25/2025 07:00 AM – 03/27/2025 11:39 AM | Planned maintenance curtailment in Anaheim for Noncore EG customers.
- 03/06/2025 06:00 AM – 04/29/2025 01:23 PM | Planned maintenance curtailment in Long Beach for Noncore EG customers.
- 05/23/2025 05:00 AM – 05/28/2025 03:05 PM | Planned maintenance curtailment in North Valley System for Noncore EG customers.
- 06/04/2025 05:00 AM – 06/13/2025 06:30 PM | Unplanned pipeline maintenance curtailment in North Valley System for Noncore EG customers.
- 06/24/2025 05:00 AM – 07/01/2025 07:59 AM | Planned maintenance curtailment in North Valley System for Noncore EG customers.
- 07/08/2025 05:00 AM – 07/11/2025 11:00 AM | Planned maintenance curtailment in Oxnard for Noncore EG customers.
- 07/19/2025 06:00 AM – 07/19/2025 06:55 AM | Planned maintenance curtailment in Lost Hills for Noncore customers.
- 03/06/2025 06:00 AM – 04/29/2025 01:43 PM | Unplanned pipeline maintenance curtailment in Long Beach for Noncore EG customers.
- 10/10/2025 07:00 PM – 10/11/2025 11:11 PM | Planned maintenance curtailment in Calexico for Noncore customers.
- 10/27/2025 06:15 AM – 10/29/2025 02:15 PM | Planned maintenance curtailment in Carson for Noncore customers.
- 10/27/2025 05:30 AM – 10/28/2025 11:30 PM | Planned maintenance curtailment in Lemoore for Noncore EG customers.

- 11/13/2025 07:00 AM – 11/20/2025 10:00 AM | Planned maintenance curtailment in Oxnard for Noncore EG customers.
- 12/19/2025 09:00 PM – 01/09/2026 10:00 PM | Unplanned pipeline maintenance curtailment in North Valley System for Noncore EG customers.
- 01/09/2026 10:00 AM – 03/18/2026 03:30 PM | Unplanned pipeline maintenance curtailment in North Valley System for Noncore EG customers.
- 01/28/2026 09:00 AM – 01/28/2026 06:30 PM | Unplanned pipeline maintenance curtailment in Santa Maria for Noncore customers.
- 02/02/2026 06:00 AM – 02/06/2026 03:00 PM | Planned maintenance curtailment in Riverside for Noncore EG customers.
- 03/16/2026 05:00 AM – 03/20/2026 03:30 PM | Planned maintenance curtailment in the Goleta and Oxnard Area for Noncore customers.
- 03/24/2026 06:00 AM – 03/25/2026 11:00 PM | Planned maintenance curtailment in the City of Sun Valley for Noncore customers.
- 03/26/2026 05:00 AM – 03/28/2026 08:00 PM | Planned maintenance curtailment in the Goleta and Oxnard Area for Noncore customers.
- 03/31/2026 06:00 AM – 04/05/2026 06:00 PM | Planned maintenance curtailment in the Southern System - West of Moreno for Noncore customers.
- 04/06/2026 06:00 AM – 04/23/2026 06:00 PM | Planned maintenance curtailment in the South L.A. Basin for Noncore customers.
- 04/12/2026 12:00 AM – 04/18/2026 05:00 PM | Planned maintenance curtailment in the City of Oxnard for Noncore customers.
- 04/14/2026 06:00 AM – 04/15/2026 06:00 PM | Planned maintenance curtailment in the City of Glendale for Noncore customers.
- 04/27/2026 06:00 AM – 05/01/2026 11:59 PM | Planned maintenance curtailment in the City of McKittrick for Noncore customers.