



**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE  
STATE OF CALIFORNIA**

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R1812005

Order Instituting Rulemaking to Examine Electric  
Utility De-Energization of Power Lines in  
Dangerous Conditions.

Rulemaking 18-12-005

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) AMENDMENT TO**  
**PUBLIC SAFETY POWER SHUTOFF POST-EVENT REPORT FOR**  
**JULY 1, 2025 DE-ENERGIZATION EVENT**

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Dated: **May 18, 2026**

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE  
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In compliance with California Public Utilities Commission Public Safety Power Shutoff (PSPS) Order Instituting Rulemaking Phase 1 Decision (D.) 19-05-042, Phase 2 D.20-05-051, Phase 3 D.21-06-034, and PSPS Order Instituting Investigation I.21-06-014, Southern California Edison Company (SCE) hereby submits its **Amendment to the PSPS Post-Event Report for the July 1, 2025 de-energization event** (Attachment A hereto). The Amendment to the Post-Event Report contains the correct table for section two that contains information regarding de-energized circuits in Table 3 of the Excel Data Workbook. Pursuant to the October 14, 2021 email ruling of ALJ Valerie Kao, SCE hereby provides the following link to access and download the attachments and appendices to its PSPS Post-Event Report, including the Amendment to the Post-Event Report: [on.sce.com/PSPSpостeventreports](https://on.sce.com/PSPSpостeventreports).

Respectfully submitted,

WILLIAM W. YU

*/s/William W. Yu*

By: William W. Yu

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Dated: **May 18, 2026**

**Attachment A**

**SCE's Amended PSPS Post-Event Report**



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May 18, 2026

Via E-Mail

Leslie Palmer, Director  
Safety and Enforcement Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**SUBJECT: SCE’s 2025.07.01. Amended PSPS Post-Event Report**

Dear Director Palmer:

Southern California Edison (SCE) respectfully submits the attached amended post-event report (PER) documents in compliance with reporting requirements regarding its Public Safety Power Shutoff (PSPS”) events during 2025. After further review of the PSPS Post Event Report, SCE identified it erroneously included table 1 (PSPS Event Summary) where table 3 (Circuit Thresholds) should have been placed in the PDF submission. SCE is submitting this amendment to the PDF submission to correctly include table 3 in section 2.

The event date related to the visual(s) are outlined in the table below.

**Summary of Changes to SCE’s 2025 Post-Event Reports**

PSPS Event ID	Elements and Sections Revised
07.01.25	Table 3: Circuit Thresholds in Section 2

This amended report has been verified by an officer of SCE in accordance with Rule 1.11 of the Commission’s Rules of Practice and Procedure.

Please let me know if you have any questions or concerns.

## Introduction

Southern California Edison (SCE) submits this post-event report to demonstrate its compliance with the California Public Utilities Commission’s (CPUC or Commission) PSPS guidelines including Resolution ESRB-8, PSPS Order Instituting Rulemaking (OIR) Phase 1 (Decision (D.) 19-05-042), Phase 2 (D.20-05-051), Phase 3 (D.21-06-034) and PSPS Order Instituting Investigation (OII) (D.21-06-014).<sup>1</sup>

This report addresses the event that started on June 29, 2025, at 12:00 p.m. and ended on July 11, 2025, at 11:30 a.m., with Inyo, Kern, Los Angeles, Mono, Riverside, San Bernardino, Santa Barbara, and Tulare counties in scope and 969 customers de-energized during this event. Three PG&E customers in Santa Barbara were also in scope during this event. This report explains SCE’s decision to call, sustain, and conclude the de-energization event, and provides detailed information to facilitate the Commission’s evaluation of SCE’s compliance with applicable PSPS guidelines.

SCE recognizes that de-energizations pose significant challenges and hardships for our customers and the public safety partners that provide services to the affected communities. SCE’s decision to activate its PSPS protocol is based on consideration and weighing of multiple factors, including forecasted weather, fuel conditions, infrastructure vulnerabilities, and potential impacts of PSPS on public safety partners and the communities we serve.

SCE is committed to continuously improving its PSPS processes and welcomes input from customers, public safety partners, community representatives, and local governments on ways to minimize the impact of PSPS events.

### **Table A**

#### **Summary of Changes to SCE’s July 01, 2025, Post-Event Report**

<b>PSPS Event ID</b>	<b>Elements and Sections Revised</b>
07.01.25	Table 3: Circuit Thresholds in Section 2 Note: the data in Table 3 has not changed. In its initial submission, SCE erroneously included table 1 (PSPS Event Summary) where table 3 (Circuit Thresholds) should have been placed in the PDF submission. SCE is submitting this amendment to the PDF submission to correctly include table 3 in section 2.

## Section 2. Decision-Making Process

**Table 3: Circuit Thresholds<sup>8</sup> (Continued in Attachment C)**

PSPS Event Summary										
Total Customers			De-energized				Number of Circuits			Damage/Hazard Count
PSPS Notified	De-energized	Cancelled	MBL Customers	Number of Counties	Number of TAPS	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits In Scope	Distribution Circuits De-energized	
16773	959	15808	29	5	0	44	0	37	5	0

Circuit Thresholds					
Circuit	FPI Threshold Rating	Wind Speed Activation Thresholds		De-Energization Thresholds	
		Sustained Wind	Gust Wind	Sustained Wind	Gust Wind
BIRCHIM	13	31	46	27.90	41.40
DOBLE	13	31	46	29.45	43.70
TUNGSTEN	11	31	46	27.90	41.40
SCOUT (DS of DOBLE)	N/A	N/A	N/A	N/A	N/A
TEJON	11	31	46	29.45	43.70

**Officer Verification**

I, Brandon Tolentino, declare and state:

I am Vice President of Wildfire & Business Resiliency for Southern California Edison Company.

Pursuant to Rule 2.1 and Rule 1.11 of the Rules of Practice and Procedure of the CPUC, I am authorized to make this Verification on its behalf. I am informed and believe that the matters stated in the foregoing pleading are true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on May 18, 2026 at Orange, California.

Signed by:  
  
C41A5E5A2BB24F0...

/s/Brandon Tolentino

Brandon Tolentino

Vice President,

Wildfire & Business Resiliency

Southern California Edison Company