



**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

**FILED**

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In the Matter of the Application of PacifiCorp  
(U 901-E) for Approval of the California Alternate Rates for  
Energy and Energy Savings Assistance Programs and  
Budgets for Program Years 2028 - 2033

Application No. 26-06-\_\_\_\_\_  
(Filed June 12, 2026)

**APPLICATION OF PACIFICORP (U 901-E)  
FOR APPROVAL OF THE CALIFORNIA ALTERNATE RATES FOR ENERGY  
AND ENERGY SAVINGS ASSISTANCE PROGRAMS AND BUDGETS FOR  
PROGRAM YEARS 2028 - 2033**

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Date: June 12, 2026

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(U 901-E) for Approval of the California Alternate Rates  
for Energy and Energy Savings Assistance Programs and  
Budgets for Program Years 2028 - 2033

Application No. 26-06-\_\_\_\_\_  
(Filed June 12, 2026)

PacifiCorp d/b/a Pacific Power (PacifiCorp or the company) respectfully submits its Application for Approval of the California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA) Programs and Budgets for the Program Years 2028-2023 (Application). This Application is made in accordance, California Public Utilities Code §382 and §739.1(b) and California Public Utilities Commission (CPUC) Rules of Practice and Procedure Rule 2.

**I. INTRODUCTION & COMPANY OVERVIEW**

PacifiCorp is a multi-jurisdictional utility providing electric retail service to approximately 1.9 million customers in six western states (California, Idaho, Oregon, Utah, Washington and Wyoming) and operates its two balancing authority areas that encompass its six state service territory. PacifiCorp serves approximately 45,000 retail customers in northern California, of which approximately 36,000 are residential customers.

PacifiCorp is uniquely situated in comparison to other retail sellers in California. Unlike most California investor-owned utilities (IOUs), PacifiCorp provides electric service to retail customers in California, Oregon, Washington, Idaho, Utah and Wyoming. In California, PacifiCorp's customers are geographically dispersed across 11,292 square miles, where the company only has approximately four customers per square mile. In addition, PacifiCorp operates its own balancing authority area and is a winter peaking utility, unlike other California utilities that are largely summer peaking.

PacifiCorp is one of six Small and Multi-jurisdictional Utilities (SMJUs) in California. SMJUs have significantly smaller ESA and CARE Program budgets, limited resources for program implementation, and alternative reporting requirements compared to California's large investor-owned utilities (IOUs).

PacifiCorp offers income-eligible residential customers the opportunity to receive a bill discount through its CARE program. Historically, PacifiCorp has shown progress in expanding the CARE program. The ESA program, which is administered locally through community-based organizations (CBOs), offers weatherization services to income-eligible residential customers. PacifiCorp continues to partner with CBOs to install energy efficiency measures in the homes of eligible customers and intends to continue these relationships to provide all cost-effective ESA measures to eligible and willing customers. The company is confident that the CARE and ESA programs can continue to be effectively delivered and administered due to the partnerships with communities that have been built over time.

PacifiCorp's current California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA) program cycle approved in Decision (D.) 21-10-023 runs from 2021 through the end of 2026. After consulting with Energy Division, Liberty Utilities CalPeco Electric LLC, Golden State Water Company, on behalf of Bear Valley Electric Service Division, PacificCorp D/B/A Pacific Power, Southwest Gas Corporation, Alpine Natural Gas Operating Company No. 1, and West Coast Gas (collectively, the "SMJUs) agreed to file a bridge funding application for Program Year (PY) 2027, followed by a PY 2028-2033 full cycle application. The SMJUs filed a joint application for approval of California Alternate Rates for Energy and Energy

Savings Assistance Programs and Budgets Bridge Funding for PY 2027 on January 29, 2026.<sup>1</sup>

The SMJUs intended to file full cycle program application for PY 2028-2033 in May 2026.

Energy Division directed SMJUs to follow IOUs guidance “ED Staff Guidance to IOUs on ESA/CARE/FERA/CAS - October 2024” with modifications for SMJUs Programs and Budgets Application for PY 2028-2033.

PacifiCorp’s 2028-2033 proposal is designed to increase the participation in programs, increase the energy savings realized by customers, and decrease the energy cost burden on customers. Primarily, PacifiCorp seeks to achieve the proposed goals through close partnership with CBOs and technical experts, increased outreach to customers, and expanded focus on multifamily homes.

Pursuant to this filing, PacifiCorp respectfully submits this Application of CARE and ESA Programs and Budgets for PY 2028-2033.

### **Summary of Requests**

In this Application, PacifiCorp seeks Commission approval to continue the six-year CARE and ESA program cycle for PY 2028–2033, including associated program budgets, modifications to quarterly reporting and Eligibility Study filing deadlines, and authorization for continuation of program funding beyond PY 2033 to ensure uninterrupted program delivery.

- **Program Continuation and Budget Approval:** PacifiCorp proposes a continuation of the six-year program cycle for CARE and ESA to promote administrative efficiency,

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<sup>1</sup> Joint Application of Southwest Gas Corporation (U 905 G), Alpine Natural Gas Operating Company No. 1, LLC (U 909-G), Bear Valley Electric Service, Inc. (U 913 E), Liberty Utilities (CalPeco Electric) LLC (U 933 E), PacifiCorp (U 901 E), West Coast Gas Company Inc. (U 910 G) for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets Bridge Funding for Program Year 2027, *Application 26-01-021* (Jan. 29, 2026).

program stability, and enhance program delivery. PacifiCorp's total funding request in this application for PY 2028-2033 is summarized as follows:

- CARE Program Budget Request \$45,817,144
- ESA Program Budget Request \$3,985,496

- **Quarterly Reporting:** In D.21-10-023, the SMJUs were ordered to file quarterly CARE and ESA reports, due on the 21st of the month following the end of each quarter. In their respective 2028-2033 budget cycle applications, the SMJUs, including PacifiCorp request to modify the CARE and ESA quarterly reporting deadline to 45 days following the end of each quarter. This requested change will allow sufficient time to complete reconciliations, review, and ensure accurate reporting. Extending the filing period to 45 days after quarter end will improve administrative efficiency while maintaining compliance with all reporting obligations.
- **Eligibility Study Filing Date:** PacifiCorp also proposes to revise the annual Eligibility Study filing deadline from February 12 to April 15 of each year. From 2023 through 2026, the SMJUs have consistently sought and been granted extensions for this filing. The requested change reflects the additional time needed for the third-party contractor to conduct and provide results of the study to IOUs and SMJUs for filing.
- **Continuation of Funding for 2034 and Beyond:** PacifiCorp additionally requests that the Commission authorize the continuation of funding for the CARE and ESA programs for PY 2034 and beyond, at the levels approved for PY 2033, or at the level authorized for the final year current program cycle, in the event that a decision regarding the subsequent program cycle is not issued in time. This would prevent program interruption and avoid the need to seek interim bridge funding while a final Commission decision is pending for the next program cycle.

## **II. CALIFORNIA ALTERNATE RATES FOR ENERGY**

### **A. Program Background**

The CARE Program, statutorily mandated by California Public Utilities (P.U.) Code Sections §739.1 and §739.2, is an income-qualified rate assistance program established in 1989 to provide a discount on energy rates to qualifying households with income at or below 200 percent of Federal Poverty Guidelines (FPG). Households participating in certain mean-tested public assistance programs (referred to as categorical eligibility) are also eligible for the CARE Program. PacifiCorp's CARE Program provides a 25 percent bill discount on eligible customers' monthly electric bills. The CARE Program is also applicable to qualifying non-profit group living facilities, migrant farmworker housing, agricultural employee housing, and public housing authority-owned or administered Homekey housing facilities for people experiencing homelessness.

### **B. Program Proposal for PY 2028-2033**

#### **1. Summary of Proposal**

PacifiCorp's CARE Program aims to reach and maintain a 90% enrollment goal for the PY 2028-2033 cycle. To support this goal, PacifiCorp requests Commission approval of a six-year CARE program budget totaling \$45.8 million, consisting of approximately \$1.029 million in administrative costs and \$44.787 million in bill discount expenditures.

Table 1 below provides CARE Program expenditures and budgets, including actual expenditures for PY 2025, the approved budget for PY 2026, the proposed Bridge Funding budget for PY 2027, and proposed budgets for PY 2028 through PY 2033. Additional budget details are provided in Exhibit A, Table B-2, Proposed CARE Budget.

**Table 1: CARE Actual and Proposed Program Costs**

<b>Program Year</b>	<b>Total Administrative Cost</b>	<b>CARE Program Discount</b>	<b>Total Program Cost</b>
2025 Actuals	\$92,502	\$6,539,170	\$6,631,672
2026 Approved	\$160,000	\$3,881,000	\$4,041,000
2027 Proposed*	\$160,000	\$6,840,000	\$7,000,000
2028 Proposed	\$163,200	\$7,100,000	\$7,263,200
2029 Proposed	\$166,464	\$7,242,000	\$7,408,464
2030 Proposed	\$169,793	\$7,389,840	\$7,556,633
2031 Proposed	\$173,189	\$7,534,577	\$7,707,766
2032 Proposed	\$176,653	\$7,685,268	\$7,861,921
2033 Proposed	\$180,186	\$7,838,974	\$8,019,160

\*2027 Bridge Funding A.26-01-021

The proposed administrative budget represents an approximately 13 percent increase relative to the PY 2021–2026 authorized levels. Administrative costs include outreach, Processing, certification, verification, general expenses, and forecasted expenditures for required studies and research activities, which include the annual eligibility study conducted for the SMJUs. As established in D.21-10-023, the SMJUs share the costs associated with the eligibility study. PacifiCorp’s proposed CARE discount budget for PY 2028–2033 reflects an approximate 100 percent increase compared to the PY 2021–2026 discount budget. This increase is primarily attributable to the Commission-approved change in the CARE customer discount from 20 to 25 percent, as well as rate increase resulting from PacifiCorp’s most recent rate case.<sup>2</sup>

Moreover, enrollment in the CARE Program serves as a key eligibility criterion for the Base Services Charge (BSC) as set forth in Resolution E-5396, mandated by Assembly Bill 205. Under D.24-05-028, PacifiCorp received CPUC approval to implement the new Base Service Charge effective June 1, 2026. While the Base Services Charge structure is still in its early stages

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<sup>2</sup> Application of PacifiCorp (U 901 E) for an Order Authorizing a General Rate Increase Effective January 1, 2023, (A.) 22-05-006 (filed May 2, 2022). Decision (D.) 23-12-016, (Dec. 14, 2023).

following its June 1, 2026 implementation, PacifiCorp anticipates that it will create a strong economic signal for eligible customers to enroll in CARE. Specifically, the higher fixed charge applied to non-CARE customers relative to the reduced charge for CARE participants, increases the visibility and consistency of monthly savings associated with enrollment.

As a result, PacifiCorp expects this pricing differential to drive a behavioral response among income-eligible customers—particularly low-usage households that have historically experienced less benefit from volumetric bill discounts. Over time, this could lead to a measurable increase in CARE participation rates, with corresponding impacts to customer bill distribution, cost recovery, and program administration.

Overall, PacifiCorp’s PY 2028-2033 proposal maintains program continuity while increasing the subsidy budget (and modestly, the administrative budget) to reflect the approved CARE discount increase and recent rate changes.

## **2. CARE Program Changes**

PacifiCorp does not propose any changes to the CARE Program.

## **3. CARE Program ME&O Strategy**

PacifiCorp’s CARE Program aims to achieve and maintain a 90% enrollment goal for the PY 2028-2033 cycle, with a focus on retaining currently enrolled customers and increasing participation of eligible customers. These efforts will be supported by targeted outreach, including leveraging strategies related to the implementation of the Base Services Charge (Income Graduated Fixed Charge).

The company currently conducts marketing, education and outreach (ME&O) across its entire service territory in California, using a mix of various media channels (radio, print, digital and social), along with email and direct mail to maximize customer reach. PacifiCorp will

continue to evaluate the effectiveness of these strategies based on enrollment numbers and evolving market trends, including consideration of new media methods.

PacifiCorp will continue partnering with community-based organizations (CBOs) to support the CARE Program, including for the Post Enrollment Verification process.

Additionally, PacifiCorp will continue to be active in the local communities and provide CARE information to promote the Program.

### C. Revenue Requirement and Rate Impact

The CARE Program electric rate impacts are provided in Table 2 below. Additional budget details are provided in Exhibit A, Table D-1, Rate Impact.

**Table 2: CARE Rate Impact**

Program Year	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033
Program Cost	\$7,263,200	\$7,408,464	\$7,556,633	\$7,707,766	\$7,861,921	\$8,019,160
Non-CARE Residential Customers	\$24,923	\$24,923	\$24,923	\$24,923	\$24,923	\$24,923
Non-CARE Residential Adjustment Rate <sup>1</sup>	\$ 8.14	\$8.30	\$8.46	\$8.63	\$8.81	\$8.98

<sup>1</sup> The PY 2028-2033 estimated adjustment rate is projected based on present program cost allocation to applicable residential customers.

## III. ENERGY SAVINGS ASSISTANCE PROGRAM

### A. Program Background

PacifiCorp has funded weatherization services for its California customers since 1986 and partners with local CBOs to administer the program. The ESA Program is designed to provide energy efficiency services at no cost to income-qualifying homeowners and renters residing in single-family homes, multifamily complexes and mobile homes. The objective of the ESA Program is to help income-qualified customers reduce their electric consumption and costs

in their homes while improving their comfort, health, and safety. Households with incomes at or below 250 percent of the federal poverty guidelines qualify for the ESA Program.

The company partners with CBOs including Great Northern Services (GNS) in Siskiyou County, Redwood Community Action Agency (RCAA) serving Modoc County and Del Norte Senior Center serving Del Norte County. RCAA is located in Eureka and travels to Modoc County in the summer to provide work to PacifiCorp customers. These CBOs also receive funding from the California Department of Community Services and Development (CSD) who administer state and federal Low-Income Home Energy Assistance Program (LIHEAP) and Department of Energy funds designated for low income weatherization services. The CBOs are able to leverage government grants with PacifiCorp ESA Program funds, resulting in the installation of a full range of efficiency measures and an increase in the number of homes they are able to serve.

PacifiCorp's California service area is presented with unique challenges. PacifiCorp is a single-fuel utility, and there is no natural gas service available in the company's service territory. This presents a challenge for the CBOs to leverage additional funding and efficiency services from other utility programs. Further, PacifiCorp estimates that less than 40 percent of its income-eligible customers use electric heat, which limits the amount of heating and building envelope measures the ESA Program is able to fund. PacifiCorp also provides funding on measures that reduce electricity usage in homes that are not electrically heated. CBOs are less able to cover costs for homes with non-electric space heating related measures, such as ceiling insulation, as their funding from CSD is limited due to demand.

## B. Program Proposal for PY 2028-2033

### 1. Summary of Proposal

PacifiCorp requests Commission approval of a six-year ESA program budget totaling \$3.98 million for PY 2028-2033 cycle, representing an approximate 15 percent reduction over the PY 2021-2026 cycle while maintaining program continuity. The reduction is primarily attributable to PacifiCorp program’s spending history; underspending its authorized budgets for the past three years. Consistent with prior applications, PacifiCorp conducted a cost effectiveness analysis to compare the program’s proposed expenditures to the forecast of its benefits, resulting in cost effectiveness ratios across two tests: the ESACET and the TRC.

Table 3 below provides ESA Program expenditures and budgets, including actual expenditures for PY 2025, the approved budget for PY 2026, the proposed Bridge Funding budget for PY 2027, and proposed budgets for PY 2028 through PY 2033. Additional budget details are provided in Table A-1 ESA Budget in Exhibit A.

**Table 3: ESA Actual and Proposed Program Costs**

<b>Program Year</b>	<b>Total Administrative Cost</b>	<b>Program Cost</b>	<b>Total Program Cost</b>
2025 Actuals	\$ 115,944	\$ 436,303	\$ 552,247
2026 Approved	\$ 216,300	\$ 623,527	\$ 839,827
2027 Proposed*	\$ 216,300	\$ 623,527	\$ 839,827
2028 Proposed	\$ 150,000	\$ 459,708	\$ 609,708
2029 Proposed	\$ 153,000	\$ 478,443	\$ 631,443
2030 Proposed	\$ 156,060	\$ 497,179	\$ 653,239
2031 Proposed	\$ 159,181	\$ 515,914	\$ 675,095
2032 Proposed	\$ 162,365	\$ 534,649	\$ 697,014
2033 Proposed	\$ 165,612	\$ 553,385	\$ 718,997

\*2027 Bridge Funding A.26-01-021

PacifiCorp is committed to continuing its long-standing support of the Energy Savings Assistance (ESA) program for eligible customers by delivering cost-effective energy savings. For PY 2028–2033, the Company will build on the existing program design established under D.21-10-023, continuing to provide weatherization, energy-efficient equipment, and health and safety measures to low-income customers.

PacifiCorp will maintain its collaborative delivery model with CBOs, which provide critical local expertise and lead most customer identification, outreach, education, enrollment, and home assessment activities. PacifiCorp will continue to strengthen partnerships with CBOs and expand targeted outreach efforts, particularly to increase participation in multifamily communities and underserved segments.

## **2. ESA Program Changes**

PacifiCorp does not propose any changes to the ESA Program.

## **3. ESA Portfolio Changes**

PacifiCorp does not propose any measure changes to the ESA Program.

## **4. ESA Program ME&O Strategy**

PacifiCorp’s ESA Program outreach aligns with its CARE program and includes bill inserts, bill messages, and customer newsletter articles. Since 2012, outreach has also included print and radio advertising, supplemented by digital and social media campaigns (e.g., Facebook). PacifiCorp will continue these efforts and enhance direct outreach by providing community-based organizations (CBOs) with targeted materials to share with customers. PacifiCorp will continue to evaluate the effectiveness of these strategies based on enrollment numbers and evolving market trends, including consideration of new media methods.

PacifiCorp will continue to leverage CBOs as the primary delivery channel for the ESA

Program. Given their daily engagement with income qualified populations, CBOs are well-positioned to effectively administer the program and assess customer needs.

**C. Revenue Requirements and Rate Impact**

The ESA Program electric rate impacts are provided in Table 4 below. Additional budget details are provided in Exhibit A, Table D-1 Rate Impact.

**Table 4: ESA Rate Impact**

Program Year	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033
Program Cost	\$609,708	\$631,443	\$653,239	\$675,095	\$697,014	\$718,997
Non-CARE Residential Customers	\$36,570	\$36,570	\$36,570	\$36,570	\$36,570	\$36,570
Non-CARE Residential Adjustment Rate <sup>[1]</sup>	\$0.73	\$0.76	\$0.78	\$0.81	\$0.83	\$0.86

<sup>[1]</sup> The PY 2028-2033 estimated adjustment rate is projected based on present program cost allocation to applicable residential customers.

**IV. PROPOSED STUDIES**

The Small and Multi-Jurisdictional Utilities (SMJUs) propose to continue the Annual Eligibility Study for the 2028–2033 program cycle to develop utility-specific “base counts,” or technical eligibility estimates, for the CARE program. During the 2021–2026 cycle, SMJUs jointly funded the Athens Study to identify and validate estimates of low-income customers eligible for CARE within each service territory. The results supported annual CARE eligibility reporting in compliance with Decision (D.) 21-10-023, Ordering Paragraph 45, and informed PacifiCorp’s participation rate analysis.

Exhibit A, Table C.1, presents the annual study costs and PacifiCorp’s allocated share. For the 2028–2033 cycle, PacifiCorp estimates a total contribution of \$41,327, representing approximately 12 percent of the overall study cost. The Eligibility Study cost is included in CARE Program proposed budget as part of administrative costs under Studies and Research.

The Annual Eligibility Study budget is provided in Table 5 below which presents the annual study costs and PacifiCorp’s allocated share. For the 2028-2033 cycle, PacifiCorp estimates a total contribution of \$41,327, representing approximately 12 percent of the overall study cost. Additional budget details are provided in Table C.1 SMJU Studies in Exhibit A.

**Table 5: Annual Eligibility Study**

PacifiCorp ESA/CARE Studies			
Statewide Study	Total Cost <sup>[1]</sup>	Percent paid by Utility <sup>[2]</sup>	Total Cost Paid by Utility
2028	\$ 54,595	12%	\$ 6,551.40
2029	\$ 55,687	12%	\$ 6,682.43
2030	\$ 56,801	12%	\$ 6,816.07
2031	\$ 57,937	12%	\$ 6,952.40
2032	\$ 59,095	12%	\$ 7,091.44
2033	\$ 60,277	12%	\$ 7,233.27

[1] Escalation rate of 2% used to reflect cost increases.

[2] Allocation percentage based on OP44 Decision 21-10-023 to Application 20-03-014.

## V. STATUTORY AND PROCEDURAL REQUIREMENTS

In compliance with the Commission’s Rules of Practice and Procedure (Rules), PacifiCorp addresses below the proposed category for this proceeding, the need for hearing, the issues to be considered, a proposed schedule, and the general requirements for applications set forth in the Rules. This Application is made pursuant to Sections 451, 701, 702, 728, and 729 of the Public Utilities Code of the State of California, the Commission’s Rules, and the other relevant prior decisions, orders, and resolutions of the Commission.

### A. Rules 2.1 (a) and (b) – Applicant and Correspondence

PacifiCorp is a public utility organized and exists under the laws of the State of Oregon. PacifiCorp engages in the business of generating, transmitting and distributing electric energy in portions of Northern California and in the states of Oregon, Washington, Utah, Wyoming, and

Idaho. PacifiCorp’s principal place of business is 825 NE Multnomah Street, Suite 2000, Portland, Oregon 97232.

Communications regarding this Application should be addressed to:

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Additionally, PacifiCorp respectfully requests that all data requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, Oregon 97232

**B. Rule 2.1 (c) – Proposed Categorization, Need for Hearing, Issues to be Considered, and Schedule**

In accordance with Rules 1.3(g) and 7.1 of the Rules, PacifiCorp proposes that this Application be categorized as a “ratesetting” proceeding. The company does not believe there are any safety considerations relevant to this proceeding as the principal issue to be considered is whether or not the Commission should approve the ESA and CARE programs for program years

2028-2033 and proposed funding, and whether the Commission should therefore grant the relief requested as summarized in Section VII below. Further, because of the limited factual issues to be addressed in this Application, PacifiCorp does not believe that hearings are necessary, but proposes the following procedural schedule in the event that hearings are required.

Application Filed	June 12, 2026
Protest/responses to Application	Within 30 days of Notice on Daily Calendar
Reply to Protests/Responses	Within 10 Days, per Rule 2.6
Prehearing Conference	August 10, 2026
Intervenor Testimony Due	September 14, 2026
Rebuttal Testimony	September 24, 2026
Evidentiary Hearing	Week of October 26, 2026
Opening Briefs	December 4, 2026
Reply Briefs	December 14, 2026
Proposed Decision	Within 90 days of Record Submission
Final Commission Decision	Within 30 days of Proposed Decision

#### **C. Rule 2.2 – Articles of Incorporation**

A certified copy of PacifiCorp’s Articles of Incorporation, as amended, and presently in effect, was filed with the Commission in A.97-05-011, which resulted in Commission issuance of D.97-12-093, and is incorporated herein by reference in accordance with Rule 2.2.

#### **D. Rules 2.3(h), 3.2(a)(1), 3.2(a)(5) – Balance Sheet, Income Statement and Summary of Earnings**

A copy of PacifiCorp’s recent financial statements, contained in the Quarterly Report on Form 10-K for the year ended December 31, 2025, which was filed with the Securities and Exchange Commission on March 4, 2026, is included as Appendix A to this application. A copy of PacifiCorp’s summary of earnings for the 12-month period ending December 31, 2025, is included as Appendix B.

#### **E. Statement Pursuant to Rule 3.2(a)(10)**

In accordance with Rule 3.2(a)(10), this application seeks only to pass through to

customers the costs incurred by Southwest Gas in connection with its CARE and ESA Programs.

**F. Rule 3.2(b-d) – Noticing**

PacifiCorp will provide notice to customers as required by Rule 3.2. The California cities and counties that will be affected by PacifiCorp’s proposed application include the cities and towns of Yreka, Crescent City, Alturas, Mount Shasta, Weed, Dunsmuir, Fort Jones, Dorris, and Tulelake, and the counties of Siskiyou, Del Norte, Modoc, and Shasta. PacifiCorp will publish notice of the application in a newspaper of general circulation in each county in its service territory. PacifiCorp will additionally provide notice to customers of the proposed application and budget request by including such notice in the regular bills mailed to those customers. PacifiCorp will file proof of its compliance with Rule 3.2, as required by Rule 3.2(a).

**G. Service**

PacifiCorp has served this Application in accordance with the California Public Utilities Commission’s Rules of Practice and Procedure and applicable filing requirements. A certificate of service identifying the persons and entities served and the manner of service is being filed concurrently with this Application. Since this is a new Application, there is no service list that has been established and this Application will be electronically served to all parties on the official service list in A.26-01-021.

**VI. EXHIBIT LIST**

Attached as Exhibit A is a compilation of excel tables listed below to support PacifiCorp’s application with relevant information.

- A. ESA Program Proposal Tables
  - A-1. ESA Proposed Budget
  - A-2. ESA Planning Assumptions
  - A-3. ESA Energy Savings
  - A-4. ESA Portfolio Goals
  - A-5. ESA Bill Savings

- B. CARE Program Proposal Tables
  - B-1. CARE Participation and Enrollment
  - B-2. CARE Proposed Budget
    - B-2.a. CARE Proposed Budget Categories
- C. ESA/CARE Studies
  - C-1. ESA/CARE Studies
- D. ESA/CARE Rate Impact
  - D-1. ESA/CARE Rate Impact

## VII. CONCLUSION

Based on the information provided in this Application, as well as the accompanying Exhibit A, PacifiCorp respectfully requests that the Commission approve PacifiCorp's 2028-2033 proposed program budgets for CARE and ESA.

*/s/ Joe Dallas*

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*Attorney for PacifiCorp*

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

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(U 901-E) for Approval of the California  
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Program Years 2028 - 2033

Application No. 26-06-\_\_\_\_  
(Filed June 12, 2026)

**VERIFICATION**

I am an officer of the applicant in the above-captioned proceeding and am authorized to make this verification on its behalf. The statements in the foregoing document are true on my own knowledge, except as to matters which are stated therein on information or belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on June 12, 2026 at Portland, Oregon.



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Rick Link  
Senior Vice President, Regulation and Resource Planning

## EXHIBIT A

Table A-1

PacifiCorp Proposed ESA Budget for PY 2028 - 2033									
ESA Budget Categories	Approved PY 2026 (D.21-10-023)	Proposed PY 2027 (A.26-01-021)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033	Total Requested (2028 - 2033)
<b>Administrative</b>									
<b>Outreach</b>	\$30,000	\$30,000	\$30,000	\$30,600	\$31,212	\$31,836	\$32,473	\$33,122	\$189,244
<b>Inspections</b>	\$10,000	\$10,000	\$10,000	\$10,200	\$10,404	\$10,612	\$10,824	\$11,041	\$63,081
<b>General</b>	\$176,300	\$176,300	\$110,000	\$112,200	\$114,444	\$116,733	\$119,068	\$121,449	\$693,893
<b>Subtotal Administration</b>	<b>\$216,300</b>	<b>\$216,300</b>	<b>\$150,000</b>	<b>\$153,000</b>	<b>\$156,060</b>	<b>\$159,181</b>	<b>\$162,365</b>	<b>\$165,612</b>	<b>\$946,218</b>
<b>Program Cost</b>									
<b>Weatherization</b>	\$598,577	\$598,577	\$446,938	\$465,364	\$483,789	\$502,214	\$520,640	\$539,065	\$2,958,011
<b>Energy Education</b>	\$24,950	\$24,950	\$12,770	\$13,080	\$13,390	\$13,700	\$13,985	\$14,320	\$81,243
<b>Subtotal Program Cost</b>	<b>\$623,527</b>	<b>\$623,527</b>	<b>\$459,708</b>	<b>\$478,443</b>	<b>\$497,179</b>	<b>\$515,914</b>	<b>\$534,625</b>	<b>\$553,385</b>	<b>\$3,039,254</b>
<b>TOTAL Program Costs</b>	<b>\$839,827</b>	<b>\$839,827</b>	<b>\$609,708</b>	<b>\$631,443</b>	<b>\$653,239</b>	<b>\$675,095</b>	<b>\$696,990</b>	<b>\$718,997</b>	<b>\$3,985,472</b>

[1] Escalation rate of 2% used to account for inflation across all program costs.

Table A-2

Measures	PY 2026									
	Basic	Plus	Units	Quantity Forecast	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget	Percent of Budget
<b>Appliances</b>										
Refrigerators		Plus	Each	33	15,519			17	\$21,924	3%
Clothes Washer High Efficiency (HE)		Plus	Each	3	230			14	\$905	0%
High Efficiency Dryer		Plus	Each	2	158			14	\$1,321	0%
Microwave Ovens		Plus	Each	44	2,929			15	\$10,884	2%
<b>Domestic Hot Water</b>										
Faucet Aerators	Basic		Each	132	62,058			9	\$16,089	2%
Low Flow Showerheads - Handheld and Standard	Basic		Each	100	25,096			10	\$14,292	2%
Water Heater Blanket		Plus	Each	6	369			7	\$1,079	0%
Water Heater Pipe Insulation		Plus	Each	46	3,746			15	\$5,601	1%
Water Heater Replacement		Plus	Each	32	4,225			13	\$12,406	2%
<b>Lighting</b>										
LED A-Lamps <sup>1</sup>	Basic		Each	148	10,961			12	\$27,686	4%
<b>Education</b>										
Energy Education	Basic		Each	160	0			0	\$30,581	5%
<b>Enclosure</b>										
Envelope/Air Sealing Measures <sup>2</sup>		Plus	Each	278	0			15	\$384,285	57%
Attic Insulation		Plus	Each	0	0			0	\$0	0%
Floor Insulation		Plus	Per Home	21	10,419			25	\$15,662	2%
<b>HVAC</b>										
Electric Furnace Repair or Replacement		Plus	Each	13	0			0	\$4,401	1%
Ductless Heat Pumps conversions from Electric Resistance Heating		Plus	Each	0	0			0	\$0	0%
Thermostat / Smart Thermostats		Plus	Each	3	68			10	\$333	0%
Duct Sealing <sup>3</sup>		Plus	Each	22	6,313			18	\$5,141	1%
Attic Ventilation		Plus	Each	3	0			0	\$697	0%
<b>Maintenance</b>										
Furnace Clean & Tune		Plus	Each	31	838			1	\$4,851	1%
<b>Miscellaneous Measures</b>										
Bundled Savings <sup>4</sup>		Plus	Each	506	12,660			15	\$116,991	17%
<b>Total Savings Budget <sup>5</sup></b>					<b>155,589</b>	<b>0</b>	<b>0</b>		<b>\$675,128.90</b>	

1 - Lighting category includes LED bulbs as well as LED fixtures.

2 - PacifiCorp Envelope/Air Sealing Measures include shell infiltration, window glass replacement, door replacement.

3 - PacifiCorp tracks Duct Sealing and/or Insulation as one measure.

4 - The kWh savings are included based on an estimate for homes receiving one or more of the following measures: "Building Shell - Home Weatherization," "Minor Home Repair,"

5 - Sums across measure split outs may differ slightly from budget totals due to rounding.

Table A-2

PY 2027							PY 2028						
Quantity Forecast	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget	Percent of Budget	Quantity Forecast	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget	Percent of Budget
33	15,519			17	\$21,924	3%	18	1,283			17	\$23,751	5%
3	230			14	\$905	0%	17	2,283			14	\$2,870	1%
2	158			14	\$1,321	0%	13	1,856			14	\$1,974	0%
44	2,929			15	\$10,884	2%	25	452			15	\$8,574	2%
132	62,058			9	\$16,089	2%	51	21,485			9	\$9,530	2%
100	25,096			10	\$14,292	2%	35	7,809			10	\$7,499	2%
6	369			7	\$1,079	0%	4	392			7	\$1,050	0%
46	3,746			15	\$5,601	1%	44	13,310			15	\$11,607	3%
32	4,225			13	\$12,406	2%	5	1,607			13	\$1,464	0%
148	10,961			12	\$27,686	4%	117	14,926			12	\$51,399	11%
160	0			0	\$30,581	5%	65	0			0	\$12,770	3%
278	0			15	\$384,285	57%	95	0			15	\$119,573	26%
0	0			0	\$0	0%	38	1,329			25	\$51,442	11%
21	10,419			25	\$15,662	2%	19	10,680			25	\$18,114	4%
13	0			0	\$4,401	1%	5	0			0	\$8,007	2%
0	0			0	\$0	0%	4	134			15	\$15,005	3%
3	68			10	\$333	0%	3	93			10	\$1,033	0%
22	6,313			18	\$5,141	1%	21	450			18	\$11,567	3%
3	0			0	\$697	0%	8	0			0	\$4,012	1%
31	838			1	\$4,851	1%	20	675			1	\$4,237	1%
506	12,660			15	\$116,991	17%	234	10,021			15	\$94,391	21%
	<b>155,589</b>	<b>0</b>	<b>0</b>		<b>\$675,128.90</b>			<b>88,786</b>	<b>0</b>	<b>0</b>		<b>\$459,667.85</b>	

Table A-2

PacifiCorp ESA Planning Assumptions for PY 2028 - 2033

PY 2029							PY 2030						
Quantity Forecast	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget	Percent of Budget	Quantity Forecast	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget	Percent of Budget
19	1,348			17	\$24,847	5%	20	1,412			17	\$25,944	5%
18	2,398			14	\$2,717	1%	19	2,512			14	\$2,765	1%
14	1,949			14	\$2,006	0%	14	2,042			14	\$2,039	0%
26	475			15	\$8,876	2%	28	497			15	\$9,178	2%
54	22,559			9	\$9,748	2%	56	23,634			9	\$9,967	2%
37	8,200			10	\$7,698	2%	39	8,590			10	\$7,896	2%
4	412			7	\$1,082	0%	4	431			7	\$1,114	0%
46	13,975			15	\$11,965	3%	48	14,641			15	\$12,323	2%
5	1,687			13	\$1,512	0%	6	1,767			13	\$1,560	0%
123	15,672			12	\$53,378	11%	129	16,418			12	\$55,357	11%
68	0			0	\$13,080	3%	72	0			0	\$13,390	3%
100	0			15	\$125,072	26%	105	0			15	\$130,570	26%
40	1,396			25	\$53,822	11%	42	1,462			25	\$56,202	11%
20	11,214			25	\$18,924	4%	21	11,748			25	\$19,733	4%
5	0			0	\$8,383	2%	6	0			0	\$8,758	2%
4	141			15	\$15,735	3%	4	148			15	\$16,465	3%
3	97			10	\$1,070	0%	3	102			10	\$1,106	0%
22	473			18	\$12,039	3%	23	495			18	\$12,512	3%
8	0			0	\$4,173	1%	9	0			0	\$4,333	1%
21	709			1	\$4,348	1%	22	743			1	\$4,459	1%
246	10,522			15	\$97,928	20%	257	11,023			15	\$101,465	20%
	<b>93,225</b>	<b>0</b>	<b>0</b>		<b>\$478,401.25</b>			<b>97,665</b>	<b>0</b>	<b>0</b>		<b>\$497,134.64</b>	

Table A-2

PY 2031							PY 2032						
Quantity Forecast	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget	Percent of Budget	Quantity Forecast	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget	Percent of Budget
21	1,476			17	\$27,040	5%	22	1,540			17	\$28,137	5%
20	2,626			14	\$2,812	1%	20	2,740			14	\$2,860	1%
15	2,135			14	\$2,072	0%	16	2,227			14	\$2,105	0%
29	520			15	\$9,481	2%	30	542			15	\$9,783	2%
59	24,708			9	\$10,186	2%	61	25,782			9	\$10,405	2%
40	8,981			10	\$8,094	2%	42	9,371			10	\$8,292	2%
5	451			7	\$1,146	0%	5	470			7	\$1,179	0%
51	15,306			15	\$12,681	2%	53	15,972			15	\$13,039	2%
6	1,848			13	\$1,608	0%	6	1,928			13	\$1,656	0%
135	17,165			12	\$57,335	11%	140	17,911			12	\$59,314	11%
75	0			0	\$13,700	3%	78	0			0	\$13,985	3%
109	0			15	\$136,069	26%	114	0			15	\$141,567	26%
44	1,529			25	\$58,582	11%	46	1,595			25	\$60,962	11%
22	12,282			25	\$20,543	4%	23	12,816			25	\$21,353	4%
6	0			0	\$9,133	2%	6	0			0	\$9,508	2%
5	155			15	\$17,195	3%	5	161			15	\$17,925	3%
3	102			10	\$1,143	0%	4	111			10	\$1,179	0%
24	518			18	\$12,984	3%	25	540			18	\$13,456	3%
9	0			0	\$4,493	1%	10	0			0	\$4,653	1%
23	777			1	\$4,569	1%	24	810			1	\$4,680	1%
269	11,524			15	\$105,002	20%	281	12,025			15	\$108,539	20%
	<b>102,099</b>	<b>0</b>	<b>0</b>		<b>\$515,868.03</b>			<b>106,543</b>	<b>0</b>	<b>0</b>		<b>\$534,577.06</b>	

Table A-2

PY 2033							Energy Efficiency Savings Claim Source PY 2028 - 2033 (Workpaper Number or Impact Evaluation Report)
Quantity Forecast	kWh (Annual)	kW (Annual)	Therms (Annual)	Effective Useful Life	Budget	Percent of Budget	
23	1,604			17	\$27,414	5%	
21	2,854			14	\$2,907	1%	
16	2,320			14	\$2,138	0%	
31	565			15	\$10,085	2%	
64	26,856			9	\$10,623	2%	
44	9,762			10	\$8,490	2%	
5	490			7	\$1,211	0%	
55	16,637			15	\$13,397	2%	
6	2,008			13	\$1,704	0%	
146	18,657			12	\$61,293	11%	
81	0			0	\$14,320	3%	
119	0			15	\$147,066	27%	
48	1,662			25	\$63,342	11%	
24	13,350			25	\$22,162	4%	
6	0			0	\$9,883	2%	
5	168			15	\$18,655	3%	
4	116			10	\$1,216	0%	
26	563			18	\$13,928	3%	
10	0			0	\$4,813	1%	
25	844			1	\$4,791	1%	
293	12,526			15	\$112,076	20%	
	<b>110,983</b>	<b>0</b>	<b>0</b>		<b>\$551,515.55</b>		

Table A-3

PacifiCorp ESA Annual Energy Savings Goals (kWh, KW, Therms) for PY 2028 - 2033						
Category	kWh <sup>1</sup>	kW	Therms	Budget	Energy Savings Assistance Cost Effectiveness Test (ESACET) <sup>2</sup>	TRC
<b>Approved PY 2026 (D.21-10-023)</b>	160,344	N/A	N/A	839,827	1.32	0.17
<b>Proposed PY 2027(A.26-01-021)</b>	160,344	N/A	N/A	839,827	NA	NA
<b>PY 2028</b>	88,786	N/A	N/A	609,708	0.80	0.08
<b>PY 2029</b>	93,225	N/A	N/A	631,443	0.82	0.08
<b>PY 2030</b>	97,665	N/A	N/A	653,239	0.85	0.08
<b>PY 2031</b>	102,104	N/A	N/A	675,095	0.87	0.08
<b>PY 2032</b>	106,543	N/A	N/A	696,990	0.89	0.08
<b>PY 2033</b>	110,983	N/A	N/A	718,997	0.91	0.08
<b>Total Requested (2028 - 2033)</b>	<b>599,306</b>	<b>N/A</b>	<b>N/A</b>	<b>3,985,472</b>	<b>0.85</b>	<b>0.08</b>

[1] Assumed kWh savings use yearly escalation rates consistent with the prior application filing

[2] ESACET and TRC are the test used previously in SMJU budget cycle application. PAC, RIM, SCB,SCH, and Resource Test used by the IOU's

Table A-4

	Electric Savings					Demand Savings				Gas Savings					GHG Savings			
	Aggregate Values		Annual Goals			Aggregate Values		Annual Goals		Aggregate Values		Annual Goals			Aggregate Values			Annual Metric [3]
	Total Potential (kWh)	Total Goal (kWh)	Total Participation Goal (HH)	Average Annual Resource Electric Savings per household (kWh/HH/yr) [1]	Average Annual Non-Resource Quantitative Goal per Household (units/HH/yr) [2]	Total Potential (kW)	Total Goal (kW)	Total Participation on Goal (HH)	Average Annual Resource Demand Savings per household (kW/HH/yr)	Total Potential (therms)	Total Goal (therms)	Total Participation Goal (HH)	Average Annual Resource Gas Savings per household (therms/HH/yr) [3]	Average Annual Non-Resource Quantitative Goal per Household (units/HH/yr) [4]	Total Potential (GHG(Tons))	Total Goal (GHG(Tons))	Total Participation Goal (HH)	Average Annual Resource GHG Savings per household (GHG (Tons)/HH)
<b>Housing Type</b>																		
Single Family	411,940	411,940	302	227	\$4,785					NA	NA	NA	NA	NA	167	167	302	0.1
Multifamily	49,086	49,086	36	227	\$4,785					NA	NA	NA	NA	NA	20	20	36	0.1
Mobile Home	138,280	138,280	101	228	\$4,785					NA	NA	NA	NA	NA	56	56	101	0.1
<b>Totals</b>	<b>599,306</b>	<b>599,306</b>	<b>439</b>	<b>228</b>	<b>\$4,785</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>242</b>	<b>242</b>	<b>439</b>	<b>0.1</b>

[1] Average annual resource goals are based on forecasted savings for resource measures per household type divided by number of homes treated per household type.

[2] Average annual non-resource goals are based on estimated participant non-energy benefits in dollars for non-resource measures divided by number of homes treated per household type.

[3] Program GHG reductions are obtained from the ESA cost-effectiveness model and represent modeled energy savings over the full useful life of installed measures.

Table A-5

<b>PacifiCorp ESA Bill Savings Calculations by Program Year</b>					
<b>Program Year</b>	<b>Program Cost</b>	<b>Program Lifecycle Bill Savings<sup>1</sup></b>	<b>ESA Customers</b>	<b>Program Bill Savings/ Cost Ratio</b>	<b>Per Home Average Lifecycle Bill Savings</b>
<b>PY 2028</b>	\$ 609,708	\$ 145,864	65	0.2392	\$ 2,244.07
<b>PY 2029</b>	\$ 631,443	\$ 153,158	68	0.2426	\$ 2,252.32
<b>PY 2030</b>	\$ 653,239	\$ 160,451	72	0.2456	\$ 2,228.48
<b>PY 2031</b>	\$ 675,095	\$ 167,744	75	0.2485	\$ 2,236.59
<b>PY 2032</b>	\$ 696,990	\$ 175,037	78	0.2511	\$ 2,244.07
<b>PY 2033</b>	\$ 718,997	\$ 182,330	81	0.2536	\$ 2,250.99

[1] Program Lifecycle Bill Savings are obtained from the ESA cost-effectiveness model and represent modeled customer bill savings over the full useful life of installed measures.

Table B-1

<b>PacifiCorp Proposed Care Participation and Enrollment</b>								
<b>CARE Goals</b>	<b>Approved PY 2026 (D.21-10-023)</b>	<b>Proposed PY 2027 (A.26-01-021)</b>	<b>PY 2028</b>	<b>PY 2029</b>	<b>PY 2030</b>	<b>PY 2031</b>	<b>PY 2032</b>	<b>PY 2033</b>
<b>Participation Goal</b>	<b>92.0%</b>	<b>90.0%</b>	<b>90.0%</b>	<b>90.0%</b>	<b>90.0%</b>	<b>90.0%</b>	<b>90.0%</b>	<b>90.0%</b>
<b>Estimated CARE Eligible Customers<sup>1</sup></b>	13,246	13,048	12,801	12,801	12,801	12,801	12,801	12,801
<b>90% CARE Customers Penetration</b>	12,221	11,750	11,521	11,521	11,521	11,521	11,521	11,521

[1] The PY 2028-2033 estimated eligible CARE customers are projected using the Company's 2023 GRC (A.22-05-006) Customer Forecast for growth rate and eligibility assumptions as provided in the 2025 Compliance Filing Regarding Annual Estimates of CARE Eligible Customers filed in Application 20-03-014 on April 10, 2026.

Table B-2

PacifiCorp Proposed CARE Budget for PY 2028 - 2033									
	Approved PY 2026 (D.21-10-023)	Proposed PY 2027 (A.26-01-021)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033	Total Requested (2028 - 2033)
<i>Electric</i>									
<b>CARE Administrative Budget</b>	\$160,000	\$160,000	\$163,200	\$166,464	\$169,793	\$173,189	\$176,653	\$180,186	\$1,029,485
<b>CARE Discount Budget</b>	\$3,881,000	\$6,840,000	\$7,100,000	\$7,242,000	\$7,386,840	\$7,534,577	\$7,685,268	\$7,838,974	\$44,787,659
<b>Total Program Costs &amp; Customer Discounts</b>	<b>\$4,041,000</b>	<b>\$7,000,000</b>	<b>\$7,263,200</b>	<b>\$7,408,464</b>	<b>\$7,556,633</b>	<b>\$7,707,766</b>	<b>\$7,861,921</b>	<b>\$8,019,160</b>	<b>\$45,817,144</b>

Table B-2a

PacifiCorp Proposed CARE Budget for PY 2028 - 2033								
CARE Budget Categories	Approved PY 2026 (D.21-10-023)	Proposed PY 2027 (A.26-01-021)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033
Outreach	\$90,000	\$90,000	\$91,800	\$93,636	\$95,509	\$97,419	\$99,367	\$101,355
Processing, Certification, Recertification	\$15,000	\$15,000	\$15,300	\$15,606	\$15,918	\$16,236	\$16,561	\$16,892
General	\$55,000	\$55,000	\$49,549	\$50,540	\$51,550	\$52,582	\$53,633	\$54,706
Studies and Research	\$0	\$0	\$6,551	\$6,682	\$6,816	\$6,952	\$7,091	\$7,233
<b>Subtotal Administrative Costs<sup>2</sup></b>	<b>\$160,000</b>	<b>\$160,000</b>	<b>\$163,200</b>	<b>\$166,464</b>	<b>\$169,793</b>	<b>\$173,189</b>	<b>\$176,653</b>	<b>\$180,186</b>
Customer Discounts	\$3,881,000	\$6,840,000	\$7,100,000	\$7,242,000	\$7,386,840	\$7,534,577	\$7,685,268	\$7,838,974
<b>Total Program Costs &amp; Customer Discounts</b>	<b>\$4,041,000</b>	<b>\$7,000,000</b>	<b>\$7,263,200</b>	<b>\$7,408,464</b>	<b>\$7,556,633</b>	<b>\$7,707,766</b>	<b>\$7,861,921</b>	<b>\$8,019,160</b>

[1]The costs are allocated to each SMJU using allocations as provided in (A.20-03-014). PacifiCorp's allocation is 12%.

[2] Escalation rate of 2% used to account for inflation.

Table C-1

<b>PacifiCorp ESA/CARE Studies</b>					
<b>Statewide Study</b>	<b>Total Cost<sup>1</sup></b>	<b>Percent paid by Utility [2]</b>	<b>Total Cost Paid by Utility</b>	<b>Start Date</b>	<b>End Date</b>
<b>2026</b>	\$0	12%	\$0	1/1/2026	12/31/2026
<b>2027</b>	\$0	12%	\$0	1/1/2027	12/31/2027
<b>2028</b>	\$54,595	12%	\$6,551	1/1/2028	12/31/2028
<b>2029</b>	\$55,687	12%	\$6,682	1/1/2029	12/31/2029
<b>2030</b>	\$56,801	12%	\$6,816	1/1/2030	12/31/2030
<b>2031</b>	\$57,937	12%	\$6,952	1/1/2031	12/31/2031
<b>2032</b>	\$59,095	12%	\$7,091	1/1/2032	12/31/2032
<b>2033</b>	\$60,277	12%	\$7,233	1/1/2033	12/31/2033

[1] Escalation rate of 2% used to reflect cost increases.

[2] Allocation percentage based on OP44 Decision 21-10-023 to Application 20-03-014.

Table D-1

ESA						
Program Year	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033
Program Cost	\$ 609,708	\$ 631,443	\$ 653,239	\$ 675,095	\$ 696,990	\$ 718,997
Residential Customers	36,570	36,570	36,570	36,570	36,570	36,570
Residential Adjustment Rate <sup>1</sup>	0.73000	0.76000	0.78000	0.81000	0.83000	0.86000

  

CARE						
Program Year	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033
Program Cost	\$ 7,263,200	\$ 7,408,464	\$ 7,556,633	\$ 7,707,766	\$ 7,861,921	\$ 8,019,160
Non-CARE Residential Customers	24,923	24,923	24,923	24,923	24,923	24,923
Non-CARE Residential Adjustment Rate <sup>1</sup>	8.14	8.30	8.46	8.63	8.81	8.98

[1] The PY 2028-2033 estimated adjustment rate is projected based on present program cost allocation to applicable residential customers.