



BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

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Application of Alpine Natural Gas
Operating Company No. 1, LLC
(U 909-G) for Approval of its Energy
Savings Assistance and California
Alternate Rates for Energy Programs
and Budgets for Program Years
2028-2033

Application 26-06-XXX
(Filed June 12, 2026)

**APPLICATION OF ALPINE NATURAL GAS OPERATING COMPANY NO. 1, LLC
(U 909-G) FOR
APPROVAL OF ITS ENERGY SAVINGS ASSISTANCE AND CALIFORNIA
ALTERNATE RATES FOR ENERGY PROGRAMS AND BUDGETS
FOR PROGRAM YEARS 2028-2033**

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June 12, 2026

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I. INTRODUCTION

ALPINE NATURAL GAS OPERATING COMPANY No.1, LLC (ALPINE or Company) current Energy Savings Assistance (ESA) and California Alternate Rates for Energy (CARE) Program cycle approved Decision (D.21-10-023) is effective from Program Years (PY) 2021-2026. After consulting collectively with the other small multi-jurisdictional utility (SMJU's) and Energy Division (ED) it was agreed to file a joint bridge funding application for PY 2027 on January 29, 2026 (A.26-01-021). While we await confirmation of the decision from the PY 2027 bridge funding application, In accordance with the Rules of Practice and Procedure of the California Public Utilities Commission (Commission), ALPINE hereby submits its Application for Approval of its ESA and CARE Programs and Budgets for PY 2028-2033.

II.SUMMARY OF REQUESTS

ALPINE is a natural gas distribution company, engaged in the distribution of natural gas. ALPINE serves approximately 1,740 California customers in a portion of Calaveras County. ALPINE is a small, multi-jurisdictional utility (SMJU) subject to the Commission's jurisdiction. SMJUs have significantly smaller program budgets, smaller customer bases for recovery of program costs and different reporting requirements compared to the large Investor-Owned Utilities (IOUs) in California. ALPINE overlaps with PG&E in its California service territory. ALPINE seeks to continue its commitment to provide programs and services to meet the needs of its income qualified customers.

For PYs 2028-2033, ALPINE requests a combined total of \$519,321 for ESA and CARE programs, which consists of: \$188,203 for ESA activities and \$331,118 for CARE activities.

ALPINE request the continuation of the six-year program cycle for ESA and CARE which would align with the IOU's. Additionally, ALPINE requests the Commission to authorize continuation of funding for ESA and CARE for PY 2034 and beyond at the levels approved for PY 2033, or at the level authorized for the final year of the current program cycle. This would prevent the need to file for authorization of bridge funding in the event that a decision regarding the subsequent program cycle was not issued.

ALPINE, proposes that quarterly CARE and ESA reports be submitted 45 days following the quarter's end. This would allow all SMJU's more time to accurately gather data without the need to submit an extension for delivery date.

Alpine, proposes that the CARE Eligibility Study reporting deadline would be April 15th annually.

III. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE)

A. Program Background

The CARE Program, established by Senate Bill 739 (1989), provides eligible low-income customers with a discount on their utility bills. The CARE Program is offered in accordance with Pub. Util. Code §§ 739.1 and 739.2 providing a 20% discount on natural gas charges. To qualify for the CARE Program, eligible customers Income Eligibility cannot have a combined household income greater than 200% of the Federal Poverty Guidelines (FPG).¹ Households can also qualify for CARE through categorical enrollment, customers are automatically enrolled into CARE if they are already enrolled in a Public Assistance Program or low-income program that verifies income.

The Commission set the current SMJU CARE penetration goal of 90% in 2008 to align with the IOUs' penetration goal.² The CARE Program costs, including administrative costs and bill discounts, are funded by ratepayers through the PPP surcharge recovered through their natural gas utility bills.

¹ <https://aspe.hhs.gov/topics/poverty-economic-mobility/poverty-guidelines/prior-hhs-poverty-guidelines-federal-register-references>

² D.08-12-019

B. Proposal Summary for PY 2028-2033

Eligibility for the CARE Program is determined by the customer's gross household income being below 200% of FPG's or by Categorical Eligibility. Current FPG's are illustrated in **Table 1** below.

Effective June 1, 2026, to May 31, 2027, CARE Programs' income limits are as follows:

Table 1 : CARE Income Guidelines

Household Size	Income Eligibility Upper Limit*
1-2	\$43,280
3	\$54,640
4	\$66,000
5	\$77,360
6	\$88,720
7	\$100,080
8	\$111,440
Each Additional Person	\$11,360
*Upper Limit Calculation = 200% of Federal Poverty Guidelines	

CARE Categorical Eligibility

Public Assistance Program Eligibility: If you or someone in your household participates in any of the following programs below, you qualify for Categorical Enrollment.

Medicaid/Medi-Cal (age 65 and over)	CalFresh/SNAP (Food Stamps)	National School Lunch Program (NSLP)
Medicaid/Medi-Cal (under 65)	Head Start Income Eligible (Tribal Only)	Low Income Home Energy Assistance Program (LIHEAP)
Medi-Cal for Families A&B (Healthy Families A&B)	Bureau of Indian Affairs General Assistance	CalWORKs (TANF) or Tribal TANF
Supplemental Security Income (SSI)	Women, Infants and Children (WIC)	

Currently, ALPINE customers can enroll in the CARE Program through paper applications located at our office or online. ALPINE proposes making enhancements to its CARE Program outreach to achieve and maintain the 90 percent penetration goal. The proposed changes include ALPINE staff concentrating on greater effort with personal contact to increase number of CARE applications received.

Residential CARE Program participants are in single family residences no sub-metered residents are served through a master-meter.

C. Program Goals and Budget

ALPINE requests approval of a six year administrative budget totaling \$41,390, Subsidies and benefits discount budget totaling \$289,728 for a total CARE program cost of \$331,118 for PYs 2028-2033. This includes an escalation rate of 4% each year to account for inflation and to attempt reaching the 90% penetration rate goal for CARE customers over the 6 year cycle.

Table 2 - ALPINE' Proposed CARE Budget for PY 2028-2033

Program Year	Administrative Costs	Subsidies and Benefits (20% CARE Discount)[1]	Total Program Costs and Customer Discount
2028	\$6,240	\$43,680	\$49,920
2029	\$6,490	\$45,427	\$51,917
2030	\$6,749	\$47,244	\$53,993
2031	\$7,019	\$49,134	\$56,153
2032	\$7,300	\$51,099	\$58,399
2033	\$7,592	\$53,143	\$60,735

Escalation rate of 4% increase

ALPINE strives to reach and maintain at least a 90% penetration goal as directed by the Commission in D.18-08-020. ALPINE' primary challenge that has prevented us from reaching the Commission's 90% goal has been the identification of eligible participants that are not already enrolled in CARE. Determining the actual number of eligible in the finite area where ALPINE has facilities is not easily come by from a study or even statistical analysis.

For the 2028-2033 CARE Program cycle, ALPINE will maintain existing program elements and include new strategies to increase participation. ALPINE intends to maintain current program activities including, bill inserts, direct mailings, new customer packets, annual distribution of applications to all ALPINE customers, advertising on website, brochures through email and personal contact by phone.

[1] Subsidies and Benefits calculated based on Alpine's Data Analysis

D. Marketing, Education and Outreach (ME&O) approaches and budgets

ALPINE handles all CARE Program administrative activities internally. ALPINE continues to recertify all CARE customers every two years. The resulting data produced from this effort is used to track efforts to recertify each customer. As discussed above ALPINE’s outreach will be heavily concentrated on personal contacts to increase enrollment. ALPINE also plans to revisit/renew data sharing agreement with PG&E, previously it was very helpful since we overlap in service area.

E. Revenue Requirement and Rate Impacts

The revenue requirements necessary to achieve the CARE Program plans and objectives are the proposed PY 2028-2033 annual budgets or program costs. The attached **Table 3** outlines each PY’s program costs.

Table 3 - ALPINE’ CARE Revenue Requirement PY 2028-2033

YEAR	2028	2029	2030	2031	2032	2033	TOTAL
CARE Admin	\$6,240	\$6,490	\$6,749	\$7,019	\$7,300	\$7,592	\$41,390
Program Benefits/ Discounts	\$43,680	\$45,427	\$47,244	\$49,134	\$51,099	\$53,143	\$289,728
Total CARE Program cost PY 2028-2033	\$49,920	\$51,917	\$53,993	\$56,153	\$58,399	\$60,735	\$331,118

ALPINE’ CARE program costs are recovered from non-CARE participating customers on an equal cents per therm basis through the non-CARE PPP surcharge.

ALPINE maintains a two-way balancing account for its CARE program. The account captures the difference, including interest, between ALPINE' actual CARE outreach and administrative costs and CARE program benefits and amounts collected through its PPP surcharge to recover these costs. ALPINE is required to submit an Advice Letter filing by October 31 of each year reflecting the calculation of its PPP surcharge to be made effective January 1 of the subsequent year. ALPINE does not propose any changes to its CARE balancing account.

IV. ENERGY SAVINGS ASSISTANCE (ESA) PROGRAM

A. Program Background

The ESA Program offered in accordance with California Public Utilities Code Section 2790(a), provides no-cost weatherization services to increase energy efficiency in low-income households. The ESA Program includes home weatherization, building conservation measures, energy management technology, energy-efficient appliances, and energy education programs as determined by the Commission. The ESA Program is offered to qualified residential customers and is funded through ALPINE' Public Purpose Program (PPP) surcharge that is collected from customers through their gas utility bills. Program costs include outreach, inspections, installations, energy education, and program administration.

B. Proposal Summary for PY 2028-2033

Eligibility for the ESA Program is determined by the customer's gross household income being below 250% of FPG. Current FPG's are illustrated in **Table 4** below:

Effective June 1, 2026, to May 31, 2027, ESA Programs' income limits are as follows:

Table 4 - ESA Income Guidelines

Household Size	Income Eligibility Upper Limit*
1	\$39,900
2	\$54,100
3	\$68,300
4	\$82,500
5	\$96,700
6	\$110,900
7	\$125,500
8	\$139,300
Each Additional Person	\$14,200
*Upper Limit Calculation = 250% of Federal Poverty Guidelines	

C. Program Goals and Budget

ALPINE requests approval of a six year administrative budget totaling \$54,691, a program cost totaling \$ 133,511 for a total ESA program cost of \$188,203 for PYs 2028-2033. This includes an escalation rate of 2% each year to account for inflation.

Table 5- ALPINE' Proposed ESA Budget for PY 2028-2033

	PY 2028-2033 Proposed Budget					
Budget Categories	2028	2029	2030	2031	2032	2033
Outreach	\$2,550	\$2,601	\$2,653	\$2,706	\$2,760	\$2,815
Inspections	\$1,020	\$1,040	\$1,061	\$1,082	\$1,104	\$1,126
General	\$5,100	\$5,202	\$5,306	\$5,412	\$5,520	\$5,631
Subtotal Administration	\$8,670	\$8,843	\$9,020	\$9,201	\$9,385	\$9,572
Weatherization	\$20,145	\$20,548	\$20,959	\$21,378	\$21,806	\$22,242
Education	\$1,020	\$1,040	\$1,061	\$1,082	\$1,104	\$1,126
Subtotal Program Costs	\$21,165	\$21,588	\$22,020	\$22,460	\$22,910	\$23,368
Total	\$29,835	\$30,432	\$31,040	\$31,661	\$32,294	\$32,940

Escalation rate of 2% for inflation

ALPINE proposes ESA Program goals that focus on depth of energy savings, program participation, and total portfolio energy savings. Depth of energy savings is intended to focus more closely on average energy savings (therms) per household to assist with the deeper lifetime energy savings goal.

D. Marketing, Education and Outreach (ME&O) approaches and budgets

ALPINE promotes its ESA Program primarily via office staff and personal contact. Current outreach efforts also include informational web page alpinenaturalgas.com, direct mailings and brochures.

ALPINE promotes its ESA Program in conjunction with CARE, energy efficiency

rebates. Since income guidelines for ESA and CARE similar, our CARE program customers are also cross-referenced and targeted as leads for the ESA program.

E. Revenue Requirement and Rate Impacts

The revenue requirements necessary to achieve the ESA Program plans and objectives are the proposed PY 2028-2033 annual budgets or program costs. **ESA Attachment A** outlines each PY's program costs and the anticipated annual residential bill impact. Annual applicable volumes (Therms) were calculated using the historical 3-year average.

All program budget costs of outreach, inspections, administration, measures, and energy education are recovered through the PPP surcharge. The ESA program provides benefits to California ratepayers by reducing program participants' energy consumption and energy bills, resulting in long-term energy and monetary savings. Additionally, the reduction of energy consumed results in lower gas emissions and improves air quality for all California residents.

ALPINE maintains a one-way balancing account for its ESA program. The account captures the difference, including interest, between ALPINE' actual ESA program expenditures and amounts collected through its PPP surcharge to recover these costs. ALPINE is required to submit an Advice Letter filing by October 31 of each year reflecting the calculation of its PPP surcharge to be made effective January 1 of the subsequent year. ALPINE does not propose any changes to its ESA balancing account.

V. STATUTORY AND PROCEDURAL REQUIREMENTS

In compliance with the Commission's Rules of Practice and Procedure (Rules), ALPINE addresses below the proposed category for this proceeding, the need for hearing, the issues to be considered, a proposed schedule and the general requirements for applications set forth in the Rules.

A. Rule 2.1 (a) – (c)

This Application is made pursuant to Sections 451, 454, 701, 702, 728, 729, 739.1 and 739.2 of the Public Utilities Code of the State of California; the Guidance Document referenced herein; the Commission's Rules; and the other relevant prior decisions, orders, and resolutions of the Commission.

1. Rule 2.1 (a) – Legal Name

The exact legal name of the Applicant is Alpine Natural Gas Operating Company No. 1, LLC. Alpine is duly organized and existing under the laws of the state of California. ALPINE is a gas corporation subject to the jurisdiction of the Commission and is engaged in the distribution, and sale of natural gas as a public utility in California.

2. Rule 2.1 (b) – Correspondence

ALPINE' place of business is located at 15 St. Andrews Rd. Suite 7 Valley Springs, California 95252, and ALPINE' telephone number is (209) 772-3006. Communications regarding this Application should be addressed to:

Michael Lamond, Administrator
 Alpine Natural Gas Operating Company No. 1, LLC
 P.O. Box 550
 Valley Springs, CA 9525
 Phone: (209) 772-3006
mike@alpinenaturalgas.com

3. Rule 2.1(C): Proposed Categorization and Need for Hearing

In accordance with Rule 2.1(c) and Article 7 of the Rules, ALPINE proposes that this Application be categorized as a “ratesetting” proceeding. ALPINE does not believe that hearings are necessary but proposes the following procedural calendar in the event hearings are required.

ACTION	DATE
Application filed	June 12, 2026
Protest/responses to Application	Within 30 days of Notice on Daily Calendar
Reply to Protests/Responses	Within 10 days, per Rule 2.6
Prehearing Conference	August 10, 2026
Intervenor Testimony Due	September 14, 2026
Rebuttal Testimony	September 24, 2026
Evidentiary Hearing	Week of October 26, 2026
Opening Briefs	December 4, 2026
Reply Briefs	December 14, 2026
Proposed Decision	Within 90 days of Record Submission
Final Commission Decision	Within 30 days of Proposed Decision

B. Rule 3.2. (a): Applications Resulting in Increased Rates

1. Consolidated balance sheets and statements of income, and a summary of earnings are provided as of the latest available date and are attached as **Attachment B**.
2. ALPINE’ current rates and charges for gas service are contained in its

respective gas tariffs and schedules with the Commission.

3. ALPINE is not proposing a rate change in this application.

4. The requirements of Rule 3.2 (a) (4) are not applicable.

5. The requirements of Rule 3.2 (a) 5 and (6) Summary of Earnings are provided as of the latest available date and are attached as **Attachment B**.

6. The requirements of Rule 3.2 (a) (7) are not applicable.

7. The requirements of Rule 3.2 (a) (8) are not applicable.

8. In accordance with Rule 3.2 (a) (10), this application seeks only to pass through to customers the costs incurred by Alpine Natural Gas in connection with its CARE and ESA Programs.

IV. CONCLUSION AND REQUEST FOR RELIEF

For the reasons set forth in this Application, including the supporting testimony and Appendices, ALPINE respectfully requests that the Commission:

1. Approve the requested funding levels and program modifications for its CARE and ESA programs for PYs 2028-2033 as proposed herein; and
2. Grant such further relief as the commission deems appropriate.

DATED this 12th day of June 2026.

Respectfully submitted,



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Attachment A

Excel Tables – CARE and ESA Programs

Table A-1: Proposed CARE Participation for PYs 2028-2033

Alpine Natural Gas Proposed Care Participation and Enrollment								
CARE Goals	Approved PY 2026 (D.21-10-023)	Proposed PY 2027 (A.26-01-021)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033
Participation Goal	90.0%	90.0%	90.0%	90.0%	90.0%	90.0%	90.0%	90.0%
Estimated CARE Eligible Customers ¹	389	390	391	392	393	394	395	396
90% CARE Customers Penetration	350	351	352	353	354	355	356	356

[1] The PY 2028-2033 estimated eligible CARE customers were projected using the Company's total households as of December 31, 2025.

Eligibility assumptions as provided in the 2025 Compliance Filing Regarding Annual Estimates of CARE Eligible Customers.

Alpine Natural Gas - Estimated CARE Penetration as of December 31, 2025						
County	Total Households	Demographic Eligibility Rate - Income at 200% of Federal Poverty Guideline	Eligible Households	Participating CARE Households	Estimated CARE Penetration Rate	
Calaveras	1,712	0.227217	389	283	73%	
TOTAL	1,712	0.227217	389	283	73%	
End of 2025 count escalated by 4 new customers per year	2028	2029	2030	2031	2032	2033
	1,720	1,724	1,728	1,732	1,736	1,740

Table A-2: Proposed CARE Budget for PYs 2028-2033

Alpine Natural Gas Proposed CARE Budget for PY 2028 - 2033									
	Approved PY 2026 (D.21-10-023)	Proposed PY 2027 (A.26-01-021)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033	Total Requested 2028-2033
Gas									
CARE Administrative Budget	\$6,000	\$6,000	\$6,240	\$6,490	\$6,749	\$7,019	\$7,300	\$7,592	\$41,390
CARE Discount Budget	\$28,000	\$42,000	\$43,680	\$45,427	\$47,244	\$49,134	\$51,099	\$53,143	\$289,728
CARE Administrative + Discount Budget	\$34,000	\$48,000	\$49,920	\$51,917	\$53,993	\$56,153	\$58,399	\$60,735	\$331,118
Total									

Table A-2a: Proposed CARE Budget Category Detail PYs 2028-2033

Alpine Natural Gas Proposed CARE Budget for PY 2028 - 2033									
CARE Budget Categories	Approved PY 2026 (D.21-10-023)	Proposed PY 2027 (A.26-01-021)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033	Total Requested 2028-2033
Outreach	\$3,500	\$3,500	\$3,640	\$3,786	\$3,937	\$4,095	\$4,258	\$4,429	\$24,144
Processing, Certification, Recertification	\$1,250	\$1,250	\$1,300	\$1,352	\$1,406	\$1,462	\$1,521	\$1,582	\$8,623
General	\$1,250	\$1,250	\$1,300	\$1,352	\$1,406	\$1,462	\$1,521	\$1,582	\$8,623
Studies and Research ¹	\$0	\$0	\$1,092	\$1,114	\$1,136	\$1,159	\$1,182	\$1,206	\$6,889
<i>Subtotal Administrative Costs</i> ²	\$6,000	\$6,000	\$6,240	\$6,490	\$6,749	\$7,019	\$7,300	\$7,592	\$41,390
Customer Discounts	\$28,000	\$42,000	\$43,680	\$45,427	\$47,244	\$49,134	\$51,099	\$53,143	\$289,728
Total Program Costs & Customer Discounts	\$34,000	\$48,000	\$49,920	\$51,917	\$53,993	\$56,153	\$58,399	\$60,735	\$331,118

[1] The costs are allocated to each SMJU using allocations as provided in (A.20-03-014). Alpine' allocation is 2%.

[2] Escalation rate of 4% each year to account for inflation and to attempt reaching the 90% penetration rate goal for CARE customers over the 6 year cycle.

Table B-1: Proposed ESA Budget

Alpine Natural Gas Proposed ESA Budget for PY 2028 - 2033									
ESA Budget Categories	Approved PY 2026 (D.21-10-023)	Proposed PY 2027 (A.26-01-021)	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033	Total Requested (2028 - 2033)
Administrative									
Outreach	\$2,500	\$2,500	\$2,550	\$2,601	\$2,653	\$2,706	\$2,760	\$2,815	\$16,086
Inspections	\$1,000	\$1,000	\$1,020	\$1,040	\$1,061	\$1,082	\$1,104	\$1,126	\$6,434
General	\$5,000	\$5,000	\$5,100	\$5,202	\$5,306	\$5,412	\$5,520	\$5,631	\$32,171
Subtotal Administration	\$8,500	\$8,500	\$8,670	\$8,843	\$9,020	\$9,201	\$9,385	\$9,572	\$54,691
Program Cost									
Weatherization	\$19,750	\$19,750	\$20,145	\$20,548	\$20,959	\$21,378	\$21,806	\$22,242	\$127,077
Energy Education	\$1,000	\$1,000	\$1,020	\$1,040	\$1,061	\$1,082	\$1,104	\$1,126	\$6,434
Subtotal Program Cost	\$20,750	\$20,750	\$21,165	\$21,588	\$22,020	\$22,460	\$22,910	\$23,368	\$133,511
TOTAL Program Costs	\$29,250	\$29,250	\$29,835	\$30,432	\$31,040	\$31,661	\$32,294	\$32,940	\$188,203

[1] Escalation rate of 2% used to account for inflation across all program costs.

Table B-3: ESA Portfolio Goals

Alpine Natural Gas									
Gas Savings					GHG Savings				
Aggregate Values			Annual Goals		Aggregate Values			Annual Metric [2]	
Total Potential (therms)	Total Goal (therms)	Total Participation Goal (HH)	Average Annual Resource Gas Savings per household (therms/HH/yr) [1]	Average Annual Quantitative Goal per Household	Total Potential (GHG(Tons))	Total Goal (GHG(Tons))	Total Participation Goal (HH)	Average Annual Resource GHG Savings per household (GHG (Tons)/HH)	
<i>Housing Type</i>									
Single Family	66	66	6	11	\$ 16.35				
Multifamily	-	-	-	-	\$ -				
Mobile Home	-	-	-	-	\$ -				
Totals	66	66	6	11	16	-	-	-	

[1] Average annual resource goals are based on forecasted savings for resource measures per household type divided by number of homes treated per household type.

Table B-4: ESA Bill Savings

Alpine Natural Gas ESA Bill Savings Calculations by Program Year					
Program Year	Program Cost	Program Lifecycle Bill Savings	ESA Customers	Program Bill Savings/ Cost Ratio	Per Home Average Lifecycle Bill Savings
PY 2028	\$ 29,835	\$ 98	6	0.0033	\$ 16.28
PY 2029	\$ 30,432	\$ 130	8	0.0043	\$ 16.28
PY 2030	\$ 31,040	\$ 141	8	0.0045	\$ 17.60
PY 2031	\$ 31,661	\$ 141	8	0.0044	\$ 17.60
PY 2032	\$ 32,294	\$ 141	8	0.0044	\$ 17.60
PY 2033	\$ 32,940	\$ 141	8	0.0043	\$ 17.60

Table C-1: ESA/CARE Studies Cost Allocation Assumption

Alpine Natural Gas ESA/CARE Studies					
Statewide Study	Total Cost¹	Percent paid by Utility^[2]	Total Cost Paid by Utility	Start Date	End Date
2026	\$0	2%	\$0	1/1/2026	12/31/2026
2027	\$0	2%	\$0	1/1/2027	12/31/2027
2028	\$54,595	2%	\$1,092	1/1/2028	12/31/2028
2029	\$55,687	2%	\$1,114	1/1/2029	12/31/2029
2030	\$56,801	2%	\$1,136	1/1/2030	12/31/2030
2031	\$57,937	2%	\$1,159	1/1/2031	12/31/2031
2032	\$59,095	2%	\$1,182	1/1/2032	12/31/2032
2033	\$60,277	2%	\$1,206	1/1/2033	12/31/2033

[1] Escalation rate of 2% used to reflect cost increase

[2] Allocation percentage based on OP44 Decision 21-10-023 to Application 20-03-014.

Table D-1: ESA/CARE Rate Impact

Program Year	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033
Program Cost	\$ 29,835	\$ 30,432	\$ 31,040	\$ 31,661	\$ 32,294	\$ 32,940
Applicable Volumes (3 Year Average)	678,553	678,553	678,553	678,553	678,553	678,553
Adjustment Rate	0.04397	0.04485	0.04574	0.04666	0.04759	0.04854
Monthly Therms	Monthly Bill Impact					
5	\$ 0.22	\$ 0.22	\$ 0.23	\$ 0.23	\$ 0.24	\$ 0.24
15	\$ 0.66	\$ 0.67	\$ 0.69	\$ 0.70	\$ 0.71	\$ 0.73
50	\$ 2.20	\$ 2.24	\$ 2.29	\$ 2.33	\$ 2.38	\$ 2.43
108	\$ 4.75	\$ 4.84	\$ 4.94	\$ 5.04	\$ 5.14	\$ 5.24
124	\$ 5.45	\$ 5.56	\$ 5.67	\$ 5.79	\$ 5.90	\$ 6.02
150	\$ 6.60	\$ 6.73	\$ 6.86	\$ 7.00	\$ 7.14	\$ 7.28
200	\$ 8.79	\$ 8.97	\$ 9.15	\$ 9.33	\$ 9.52	\$ 9.71
CARE						
Program Year	PY 2028	PY 2029	PY 2030	PY 2031	PY 2032	PY 2033
Program Cost	\$ 49,920	\$ 51,917	\$ 53,993	\$ 56,153	\$ 58,399	\$ 60,735
Applicable Volumes (3 Year Average)	559,806	559,806	559,806	559,806	559,806	559,806
Adjustment Rate	0.08917	0.09274	0.09645	0.10031	0.10432	0.10849
Monthly Therms	Monthly Bill Impact					
5	\$ 0.45	\$ 0.46	\$ 0.48	\$ 0.50	\$ 0.52	\$ 0.54
15	\$ 1.34	\$ 1.39	\$ 1.45	\$ 1.50	\$ 1.56	\$ 1.63
50	\$ 4.46	\$ 4.64	\$ 4.82	\$ 5.02	\$ 5.22	\$ 5.42
108	\$ 9.63	\$ 10.02	\$ 10.42	\$ 10.83	\$ 11.27	\$ 11.72
124	\$ 11.06	\$ 11.50	\$ 11.96	\$ 12.44	\$ 12.94	\$ 13.45
150	\$ 13.38	\$ 13.91	\$ 14.47	\$ 15.05	\$ 15.65	\$ 16.27
200	\$ 17.83	\$ 18.55	\$ 19.29	\$ 20.06	\$ 20.86	\$ 21.70

Attachment B

Balance Sheet, Income Statement and Summary of Earnings

SCHEDULE A-Comparative Balance Sheet**2026**

COMPANY NAME		SSE NUMBER
Alpine Natural Gas Operating Comapny No. 1, LLC		0192
BALANCE AT BEGINNING OF 2025	ASSETS	BALANCE AT END OF 2025
\$ 4,484,618	Plant and equipment _____	\$ 4,486,344
(203,219)	Depreciation reserve licensed vehicles _____ a	(212,576)
(3,667,542)	Depreciation reserve other plant and eq. _____ a	(3,728,213)
	Depreciation reserve nonoperative prop. _____ a	
	Miscellaneous physical property _____ a	
	Investments in securities _____	
	Other investments _____	
	Sinking and other funds _____	
	Other utility plant _____	
22,433	Cash and working funds _____	24,525
	Temporary cash investments and special deposits _____	
	Notes receivable _____	
156,154	Accounts receivable _____	163,071
	Interest, dividends, and rents receivable _____	
	Materials and supplies _____ a	
	Inventory held for sale or lease in ordinary _____ a	
	course of business _____ a	
	Discount on capital stock _____	
	Discount and expense on funded debt _____	
	Prepayments _____	
	All other deferred debits <i>(describe)</i> _____	
\$ 792,444	TOTAL ASSETS AND OTHER DEBITS	\$ 733,151
LIABILITIES		
\$ 352,467	Capital stock _____	\$ 354,626
	Premiums and assessments on capital stock _____	
	Funded debt unmatured _____	
	Capital stock expense _____	
	Other long-term debt _____	
295,171	Loans and notes payable _____	246,319
66,940	Accounts payable _____	48,886
	Matured interest and dividends _____	
60,004	Taxes accrued _____	61,430
	Customer deposits and advances _____	
	Other current and accrued liabilities _____	
17,862		21,890
	Premium on long-term debt _____	
	Deferred income taxes b _____	
	Other reserves _____	
	Employees' provident reserve _____	
	Other deferred and unadjusted credits _____	
	Retained earnings _____	
\$ 792,444	TOTAL LIABILITIES AND OTHER CREDITS	\$ 733,151

Notes: * Interstate companies show California end-of-year amount in box.

^a Attach a schedule detailing property-related operating deferred tax reserve. Interstate companies also show California amounts if available.

2026

SCHEDULE C - Gas Net Utility Income Statement (1 of 2)

COMPANY NAME		NUMBER	
Alpine Natural Gas Operating Comapny No. 1, LLC		ISBF 0192	
ACCOUNT TITLE	ACCOUNT NUMBER	2025 CALENDAR YEAR	2024 CALENDAR YEAR
OPERATING REVENUES			
Residential sales		934,936	1,036,028
Commercial and industrial sales		60,033	67,161
Other gas service revenues		185,952	181,149
Other gas revenues		37,706	48,543
Total Operating Revenues	400	1,218,627	1,332,881
OPERATING EXPENSES			
Production			
Manufactured gas production			
Natural gas production			
Exploration and development			
Other gas supply			
Underground storage			
Other storage			
Transmission			
Distribution		559,348	628,740
Customer accounts			
Customer service and information			
Sales			
Administrative and general		704,912	679,714
Total Operating and Maintenance Expenses	401-402	1,264,260	1,308,454
NONCASH EXPENSES AND TAXES			
Depreciation	403	70,028	89,410
Amortization of limited-term gas plant	404		
Amortization of other gas plant	405		
Amortization of gas plant acquisition adjustments	406		
Amortization of property losses, unrecovered plant, etc.	407.1		
Amortization of conversion expense	407.2		
Ad Valorem (property) taxes	408	10,377	17,937
Taxes other than income and AV. taxes	408.1		
Federal income tax	409.1		
State income tax	409.1	6,800	6,800
Provision for deferred income taxes	410.1		
Income taxes deferred in prior years-Credit	411.1		
Investment tax credit adjustments	411.4		
Total Operating Expenses		1,351,465	1,422,601
Net Gas Utility Operating Income		(132,838)	(89,720)
OTHER UTILITY OPERATING INCOME	412-414		
Net Utility Operating Income		(132,838)	(89,720)

2026

SCHEDULE D-Statement of Income

COMPANY NAME Alpine Natural Gas Operating Comapny No. 1, LLC		SBENUMBER 0192
	2025 CALENDAR YEAR	2024 CALENDAR YEAR
Net operating income (from Schedule C)	(132,838)	(89,720)
Net income from other operations		
Other income		
Revenues from nonoperative physical property		
Other income	135,797	21,150
Total		
Income deductions		
Depreciation on nonoperative physical property		
Taxes on nonoperative physical property		
Other expenses of nonoperative physical property		
Interest		
Other income deductions		
Total		
Net income	2,959	(68,570)

SCHEDULE E-Statement of Deferred Income Taxes

ACCUMULATED DEFERRED INCOME TAXES-Property Related	ACCOUNT NUMBER	BALANCE AT END OF 2025	BALANCE AT END OF 2024
Accumulated Deferred Income Taxes-All			
Accumulated Deferred Income Taxes-All			
Accumulated Deferred Income Taxes-All			
Accumulated Deferred Income Taxes-All			
Accumulated Deferred Investment Tax Credits-All			
Total			

ACCUMULATED DEFERRED INCOME TAXES-Nontaxable Property			
Licensed Motor Vehicles			
Application Software			
Intangibles			
Other (describe)			
Accumulated Deferred Investment Tax Credits-Nontaxable Property			
Total			

Note: For companies with nuclear generating plants, hydroelectric plants or large steam generating plants, supporting schedules segregating Accumulated Deferred Income Taxes for transmission and distribution plants, and each type of generating plants are required.

Attachment C

VERIFICATION

I, Michael Lamond, am an officer of Alpine Natural Gas Operating Company No. 1, LLC, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on June 12, 2026, at Valley Springs, California.

/s/ Michael Lamond

Michael Lamond, Administrator/CFO

Alpine Natural Gas Operating Company No. 1, LLC