



**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

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Joint Application of Pacific Gas and Electric Company (U 39-E), San Diego Gas & Electric Company (U 902-E), and Southern California Edison Company (U 338-E) for Approval of Proposals Pursuant to Ordering Paragraph 37 of Decision 25-09-030

Application No. 26-06-_____

**JOINT APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY (U 39-E),
SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E), AND SOUTHERN
CALIFORNIA EDISON COMPANY (U 338-E) FOR APPROVAL OF PROPOSALS
PURSUANT TO ORDERING PARAGRAPH 37 OF DECISION 25-09-030**

AARON J. LEWIS

Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612
Telephone: (510) 219-0327
Facsimile: (415) 973-5520
Email: Aaron.Lewis2@pge.com

Attorney for
Pacific Gas and Electric Company

CAMERON H. BISCAY

San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, CA 92123
Telephone: (858) 239-6605
Email: cbiscay@sdge.com

Attorney for
San Diego Gas & Electric Company

JANET S. COMBS

Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, CA 91770
Telephone: (626) 302-1524
Email: Janet.Combs@sce.com

Attorney for
Southern California Edison Company

Date: June 22, 2026

**JOINT APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY (U 39-E),
SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E), AND SOUTHERN CALIFORNIA
EDISON COMPANY (U 338-E) FOR APPROVAL OF PROPOSALS PURSUANT TO
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EDISON COMPANY (U 338-E) FOR APPROVAL OF PROPOSALS PURSUANT TO
ORDERING PARAGRAPH 37 OF DECISION 25-09-030**

Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE) (each an Investor-Owned Utility (IOU) and Applicant and collectively, the “Joint IOUs” and “Applicants”) file this *Joint Application for Approval of Proposals Pursuant to Ordering Paragraph 37 of Decision (D.) 25-09-030*, pursuant to Rules 2.1 and 3.2 of the Rules of Practice and Procedure of the California Public Utilities Commission (CPUC or Commission), California Public Utilities Code Section (Cal. Pub. Util. Code §) 454¹, and Decision (D).25-09-030 (the “Joint Application”).²

¹ All statutory references in this Application are to the California Public Utilities Code unless otherwise expressly stated.

² Pursuant to Rule 1.8(d), SCE confirms that counsel for PG&E and SDG&E have authorized SCE to file this *Joint Application* on behalf of their organizations.

I.

DESCRIPTION OF JOINT APPLICATION AND SUMMARY OF REQUEST

Ordering Paragraph (OP) 37 of D.25-09-030 directs the Joint IOUs to “file a joint application containing one or more proposals on how to address undercollections resulting from the application of the Rule 17 backbilling limitations, which may include a consensus-based proposal among all load-serving entities. As part of the joint application, the IOUs should identify any changes necessary to their respective billing systems to be able to track and apply Rule 17 limitations to the bill adjustments of ESP and CCA charges, and include any relevant proposals for incremental cost recovery.” Rule 17 is SCE’s Commission-approved retail tariff rule that governs SCE’s correction of billing errors, among other matters. SDG&E has a comparable Rule 18, and PG&E has comparable Rules 17, 17.1 and 17.2. For simplicity, the Joint Application refers to these retail tariff rules collectively as “Rule 17 / 18.”

In this Joint Application, the Joint IOUs request approval of their consensus proposal on how to address undercollections resulting from the application of the Rule 17 / 18 backbilling limitations to the on-bill charges of Community Choice Aggregators (CCAs) and Electric Service Providers (ESPs) (referred to herein as “non-IOU Load Serving Entities or non-IOU LSEs”). The consensus proposal is summarized in Section III below and discussed in Exhibit JIOU-01, served concurrently with Joint Application, and in Exhibits PG&E-01, SDG&E-01, and SCE-01, also served concurrently and which describe, respectively, (i) each IOU’s process for preventing, detecting, and correcting Rule 17 / 18 errors and (ii) the changes to each IOU’s billing system to implement the Revenue Impacts Proposal, including the estimated incremental costs of and timeline for such changes, and a cost recovery proposal.

A description of the contents of each exhibit is set forth in Section II below.

II.

DIRECT TESTIMONY IN SUPPORT OF THE JOINT APPLICATION

Direct Testimony in support of the Joint Application has been preliminarily marked as Exhibits (Ex.) JIOU-01, PG&E-01, SCE-01, and SDG&E-01 and served concurrently with the filing of the Joint Application.

Ex. JIOU-01 addresses the following:

- Chapter I: Introduction
- Chapter II: Background
- Chapter III: Description of Workshops and Consensus Building Efforts
- Chapter IV: Policy Considerations and the Joint IOUs' Consensus Proposal
- Chapter V: Implementation
- Chapter VI: Conclusion and Summary of Requests

Ex. PG&E-01 addresses the following:

- Chapter I: Introduction
- Chapter II: Prevention of Billing Errors
- Chapter III: Detection of Billing Errors
- Chapter IV: Correction of Billing Errors
- Chapter V: Joint IOU Proposal Implementation
- Chapter VI: Conclusion

Ex. SCE-01 addresses the following:

- Chapter I: Introduction
- Chapter II: SCE's Operational Processes Related to Bill Error Detection, Prevention, and Correction
- Chapter III: SCE System Changes to Implement Joint IOU Consensus Proposal and Estimated Costs
- Chapter IV: Cost Recovery
- Chapter V: Conclusion and Summary of Requests

Ex. SDG&E-01 addresses the following:

- Chapter I: Introduction
- Chapter II: SDG&E Billing Operations and Experience with Billing Errors

- Chapter III: SDG&E Process for Preventing and Detecting Billing Errors
- Chapter IV: SDG&E Application of Rule 18 in Correcting Billing Errors
- Chapter V: System Changes to Implement the Joint IOU Proposal and Cost Recovery
- Chapter VI: Cost Recovery
- Chapter VII Conclusion

III.

COST RECOVERY AND CUSTOMER BILL IMPACTS

In this Joint Application:

- PG&E does not seek incremental costs for implementing the Joint IOU Consensus Proposal at this time. Rather, it proposes to seek recovery of the implementation costs in Phase 1 of its General Rate Case following a final decision in this Joint Application.
- SCE requests approval of \$1,791,108 in estimated incremental costs to modify its billing system to implement the Joint IOU Consensus Proposal. The customer bill impacts are set forth in Chapter IV of Ex. SCE-01. SCE estimates it will need 18 months to make the necessary billing system changes described in Ex. SCE-01.
- SDG&E estimates \$200,000 in incremental costs to modify its billing system to implement the Joint IOU Consensus Proposal. This preliminary estimate is subject to refinement as system requirements are finalized and implementation planning advances. SDG&E will seek recovery of reasonable and prudently incurred incremental costs through the appropriate regulatory mechanism, consistent with Commission direction and applicable ratemaking principles, as discussed in Chapter VI of Ex. SDG&E-01. SDG&E estimates it will need 6 months to make the necessary billing system changes described in Ex. SDG&E-01.

IV.

SUMMARY OF REQUESTS

The Joint IOUs respectfully request that the Commission issue a final decision approving the Joint Application in its entirety and authorizing:

- 1) the IOUs to begin applying the Rule 17 / 18 bill adjustment limitations to all non-IOU on-bill charges once the Commission authorizes the necessary billing system changes and associated costs and the IOU has made the necessary billing system changes to implement this proposal for the non-IOU LSE on-bill charges. Each IOU's billing system changes and associated costs are discussed in that IOU's Exhibit-01;
- 2) the under-collections caused by the application of Rule 17 / 18 bill adjustment limitations to the on-bill charges of non-IOU LSEs to be handled in the same manner as the Commission has determined is appropriate for the IOUs: the IOUs will track and report under-collections for each non-IOU LSE's on-bill charges and the non-IOU LSE will be responsible for rolling those amounts into their own generation service rates in a manner they deem appropriate and for ensuring they recover their costs of service in their own rates;
- 3) the IOUs to track the following Billing Error data and report it in Phase 1 of their respective GRCs as proposed in Chapter IV, Section C.1.h of Ex. JIOU-01;
- 4) SCE to recover the incremental costs of the billing system changes in the manner proposed in Ex. SCE-01;
- 5) PG&E to seek recovery of the implementation costs in Phase 1 of its next GRC following a final decision in this Joint Application; and
- 6) any other relief that the Commission deems just and reasonable.

V.

STATUTORY AND REGULATORY REQUIREMENTS

A. Statutory and Other Authority – Rule 2.1

This Joint Application is made pursuant Rules 2.1 and 3.2 of the Rules of Practice and Procedure of the CPUC, Cal. Pub. Util. Code § 454, and OP 37 of D.25-09-030.

Section 454(a) provides in pertinent part:

- (a) Except as provided in Section 455, no public utility shall change any rate or so alter any classification, contract, practice, or rule as to reflect in any new rate, except upon a showing before the commission and a finding by the commission that the new rate is justified.

Section 454(b) provides in pertinent part:

- (b) The commission may adopt rules it considers reasonable and proper for each class of public utility providing for the nature of the showing required to be made in support of proposed rate changes, the form and manner of the presentation of the showing, with or without a hearing, and the procedure to be followed in the consideration thereof.

The Joint IOU's requests comply with Rules 1.5 through 1.11 and 1.13 of the Commission's Rules of Practice and Procedure, which specify the procedures for, among other things, filing documents, as well as Rules 2.1, 2.2, and 3.2.

Rule 2.1 requires that all applications: (1) clearly and concisely state the authorization or relief sought; (2) cite the statutory and other authority under which that authorization or relief is sought; and (3) be verified by the applicant(s). Rules 2.1(a), 2.1(b), and 2.1(c) set forth further requirements that are addressed separately below. The authorization and relief being sought is summarized above in Sections I and IV and is further described in the supporting exhibits, which is preliminarily identified in Section II above.

This Joint Application has been verified by an officer of each IOU as provided in Rules 1.11 and 2.1.

The remainder of Rule 2.1, as well as Rules 2.2 and 3.2, set forth further requirements that are addressed separately below.

B. Legal Name and Correspondence – Rules 2.1(a) and 2.1(b)

Rule 2.1 requires:

All applications shall state clearly and concisely the authorization or relief sought; shall cite by appropriate reference the statutory provision or other authority under which Commission authorization or relief is sought; shall be verified by at least one applicant ... ; and ... shall state the following: (a) [applicant information]; (b) [applicant service information]; (c) The proposed category for the proceeding, the need for hearing, the issues to be considered including relevant safety considerations, and a proposed schedule ... ; (d) Such additional information as may be required by the Commission in a particular proceeding.

1. PG&E

PG&E's legal name is Pacific Gas and Electric Company. PG&E is a corporation organized under the State of California. PG&E's principal place of business is Oakland, California. Its post office address for this matter is Post Office Box 1018, Oakland, California, 94604-1018.

Please address correspondence, communications, and service of papers regarding this Application to PG&E at:

Aaron J. Lewis
Attorney
Pacific Gas and Electric Company
Law Department
300 Lakeside Drive
Oakland, CA 94612
Telephone: (510) 219-0327
Facsimile: (415) 973-5520
E-mail: Aaron.Lewis2@pge.com

Catherine Buckley
Case Coordinator
Corporate Affairs
Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612
Telephone: (415) 264-4303
E-mail: catherine.buckley@pge.com

2. SCE

SCE's full legal name is Southern California Edison Company. SCE is a corporation organized and existing under the laws of the State of California. SCE's principal place of

business is 2244 Walnut Grove Avenue, Rosemead, California and its post office address and telephone number are:

Southern California Edison Company
Post Office Box 800
Rosemead, California 91770
Telephone: (626) 302-1212

Please address correspondence, communications, and service of papers regarding this Application to SCE at:

Janet S. Combs
Attorney
Southern California Edison Company
P.O. Box 800
2244 Walnut Grove Avenue
Rosemead, CA 91770
Telephone: 626-302-1524
E-mail: Janet.Combs@sce.com

SCE Case Administration
Southern California Edison Company
8631 Rush Street
Rosemead, CA 91770
Telephone: 626-302-0449
E-mail: case.admin@sce.com

3. SDG&E

SDG&E is a corporation organized and existing under the laws of the state of California. The exact legal name of the Applicant is San Diego Gas & Electric Company. The location of SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123.

Please address correspondence, communications, and service of papers regarding this Application to SDG&E at:

Cameron H. Biscay
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, CA 92123
(858) 239-6605
Email: cbiscay@sdge.com

Nick Santos
Regulatory Case Manager
San Diego Gas & Electric Company
8330 Century Park Court, CP31D
San Diego, California 92123
Email: nsantos@sdge.com

C. **Proposed Categorization, Need for Hearings, Issues To Be Considered, Proposed Schedule, and Relevant Safety Considerations — Rule 2.1**

Commission Rule 2.1 requires that all applications shall state the “proposed category for the proceeding, the need for hearing, the issues to be considered including relevant safety considerations, and a proposed schedule.” The proposed schedule “shall be consistent with the proposed category,” including a deadline for resolving the proceeding within 18 months or less for a ratesetting proceeding.

1. **Proposed Categorization**

Rule 1.3 defines “ratesetting” proceedings as “proceedings in which the Commission sets or investigates rates for a specifically named utility (or utilities), or establishes a mechanism that in turn sets the rates for a specifically named utility (or utilities).” This Application includes proposals to increase the rates of SCE to recover their respective estimated incremental costs of modifying their billing systems to implement the Joint IOU’s consensus proposal. Therefore, for purposes of Rule 2.1, the Applicants propose this proceeding be categorized as ratesetting.

2. **Need for Hearings**

The need for hearings in this proceeding, and the issues to be considered in such hearings, will depend in large part on the degree to which other parties contest the Joint IOU’s requests in this Joint Application. The need for hearings will be determined by the assigned Administrative Law Judge (ALJ).

3. **Issues to Be Considered Including Relevant Safety Considerations**

In general, the issues to be considered are discussed in Sections I and IV above and in more detail in the supporting exhibits served concurrently with this Joint Application. There are no safety considerations raised by the Joint Application.

4. Proposed Schedule and Issues to be Considered

To allow the Commission to issue a timely final decision in this proceeding, the Applicants request the Commission to process the Joint Application according to this schedule:

Event	Date
Application filed	June 22, 2026
Protests (if any) due	30 days from the date the notice of the filing of the Application appears in the Daily Calendar
Reply to Protests	10 days from the deadline for Protests
Pre-Hearing Conference	September 10, 2026
Scoping Memo and Ruling Issued	October 1, 2026
Cal Advocates/Intervenor Testimony due	December 14, 2026
Rebuttal Testimony due	March 1, 2027
Rule 13.9 Meet and Confer to inform ALJ whether hearings are necessary and identify the specific disputed issues of material fact, witness lists, and cross-examination estimates	March 12, 2027
ALJ Ruling on Need for Evidentiary Hearings	Week of March 15, 2027
Evidentiary Hearings (if needed)	Week of April 5, 2027
Opening Briefs	May 3, 2027
Reply Briefs	May 24, 2027
Proposed Decision	August 30, 2027
Comments on Proposed Decision	September 20, 2027
Replies to Comments on Proposed Decision	September 27, 2027
Final Commission Decision	On or soon after October 7, 2027

D. Organization and Qualification to Transact Business– Rule 2.2

Rule 2.2 provides:

All applicants [] shall submit with their applications a copy of the entity's organizing documents and evidence of the applicant's qualification to transact business in California. If current documentation has previously been filed with the Commission, the application need only make specific reference to such filing.

1. PG&E

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Amended and Restated Articles of Incorporation, effective June 22, 2020, was filed with the Commission on July 1, 2020, with PG&E's A.20-07-002. These articles are incorporated herein by reference pursuant to Rule 2.2 of the Commission's rules.

2. SCE

A copy of SCE's Certificate of Amended and Restated Articles of Incorporation, effective on August 28, 2023, and presently in effect, certified by the California Secretary of State, was filed with the Commission on December 15, 2023 in connection with Application No. A.23-12-011, and is incorporated herein by this reference.

A copy of SCE's Certificate of Determination of Preferences of the Series M Preference Stock filed with the California Secretary of State on November 17, 2023, and presently in effect, certified by the California Secretary of State, was filed with the Commission on December 15, 2023, in connection with A.23-12-011, and is incorporated herein by this reference.

A copy of SCE's Certificate of Determination of Preferences of the Series N Preference Stock filed with the California Secretary of State on May 8, 2024, and presently in effect, certified by the California of State, was filed with the Commission on May 15, 2024, in connection with A.24-05-007, and is incorporated herein by this reference.

Copies of SCE's latest Annual Report to Shareholders and Edison International's latest proxy statement was sent to its stockholders and has been sent to the Commission with an Energy

Division Central Files Document Coversheet, dated March 13, 2026, pursuant to General Order Nos. 65-A and 104-A of the Commission.

3. SDG&E

SDG&E is a corporation duly created under the laws of the state of California. A certified copy of the Restated Articles of Incorporation of San Diego Gas & Electric Company presently in effect and certified by the California Secretary of State was filed with the Commission on September 10, 2014, in connection with SDG&E's A.14-09-008 and is incorporated herein by reference.

E. Authority to Increase Rates — Rule 3.2

1. Balance Sheet and Income Statement – Rule 3.2(a)(1)

In compliance with Rule 3.2(a)(1),

- PG&E's most recent balance sheet as of March 31, 2026, and income statement for the period ended March 31, 2026, were filed with the Commission on May 15, 2026, in A.26-05-007, and are incorporated herein by this reference.
- Appendix A-1 hereto contains copies of SCE's balance sheet as of March 31, 2026, and income statement for the period ended March 31, 2026, the most recent period available.
- Appendix A-2 hereto contains copies of SDG&E's balance sheet as of March 31, 2026, and income statement for the period ended March 31, 2026, the most recent period available.

2. Present and Proposed Rates – Rule 3.2(a)(2) And Rule 3.2(a)(3)

The presently effective rates and the illustrative changes proposed to be made to those rates are discussed in Ex. SCE-01 for SCE as stated in Section III above. The proposed rates are illustrative and will be updated consistent with the Commission's decision in this proceeding to reflect SCE's then-current authorized revenues when such rates are implemented. As stated in Section III

above, SDG&E is not seeking recovery of costs at this time. SCE's and SDG&E's current rates and charges for electric service are in their respective electric tariffs and schedules on file with the Commission. These tariffs and schedules are filed with and made effective by the Commission in its decisions, orders, resolutions, and approvals of advice letter filings pursuant to Commission General Order 96-B.

3. Summary of Earnings – Rule 3.2(a)(5)

In compliance with Rule 3.2(a)(5),

- A copy of PG&E's summary of earnings for the most recent period available was filed with the Commission on November 14, 2025, in A.25-11-001, and is incorporated herein by this reference.
- Appendix B-1 hereto contains a copy of SCE's summary of earnings for the most recent period available.
- Appendix B-2 hereto contains a copy of SDG&E's summary of earnings for the most recent period available.

4. Statement Pursuant To Rule 3.2(a)(10)

Rule 3.2(a)(10) requires that the “application of electrical ... corporations shall separately state whether or not the increase reflects and passes through to customers only increased costs to the corporation for the services or commodities furnished by it.” SCE's Application forecasts costs related to fuel and purchased power, and requests recovery of amounts in certain balancing and memorandum accounts, which are traditional “pass through” costs to customers.

5. Notice – Rules 3.2(b), (c), and (d)

Pursuant to Rule 3.2(b), SCE will mail a notice stating in general terms the proposed change in rates to the designated officials of the State of California and the cities and counties affected by the rate changes proposed in this Application listed in Appendix C-1 (for SCE) hereto. Pursuant to

Rule 3.2(c), SCE will publish a notice in a newspaper of general circulation in each county in SCE's service area within which the rate changes would be effective. Finally, pursuant to Rule 3.2(d), SCE will furnish a notice to its customers affected by the proposed increase by including such notice with the regular bills mailed to those customers. SCE will post its customer notice on its website, and customers who receive their bills electronically will be provided with an electronic link to the IOU's notice.

6. Service

The official service list has not yet been established in this proceeding. The Applicants are serving this Application and supporting testimony and exhibits on the Public Advocates Office at the California Public Utilities Commission, as well as the service lists established by the Commission in A.23-05-010³, A.22-05-016 (Consolidated)⁴ and A.21-06-021,⁵ in addition to R.03-10-003 (CCA OIR) and R.19-03-009 (Direct Access OIR).

³ This is the service list for the Application of Southern California Edison Company for Authority to Increase its Authorized Revenues for Electric Service in 2025, Among Other Things, and to Reflect that Increase in Rates, filed on May 12, 2023.

⁴ This is the service list for the Application of San Diego Gas & Electric Company for Authority, Among Other Things, to Update its Electric and Gas Revenue Requirement and Base Rates Effective on January 1, 2024, filed on May 16, 2022. Pursuant to the ALJ Ruling issued on June 8, 2022, this proceeding was subsequently consolidated with A.22-05-015, the Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024 filed on May 16, 2022.

⁵ This is the service list for the Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2023 filed on June 30, 2021.

VI.

CONCLUSION

The Applicants included herein all that is required to support its Application and will provide any other information the Commission finds necessary to approve this Joint Application. The Applicants respectfully request that the Commission review and approve this Application in its entirety and grant any further relief that the Commission finds just and reasonable.

Respectfully submitted on behalf of the Joint IOUs,

JANET S. COMBS

/s/ Janet S. Combs

By: Janet S. Combs

Attorney for
SOUTHERN CALIFORNIA EDISON COMPANY
2244 Walnut Grove Avenue
Post Office Box 800
Rosemead, California 91770
Telephone: (626) 302-1524
E-mail: Janet.Combs@sce.com

Date: June 22, 2026

VERIFICATION

Southern California Edison Company

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to the matters that are herein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this day **June 22, 2026**, at Rosemead, California.

/s/ Michael A. Backstrom

By: Michael A. Backstrom
Sr. Vice President, Regulatory Affairs

Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, California 91770
Telephone: (626) 302-8442
E-mail: michael.backstrom@sce.com

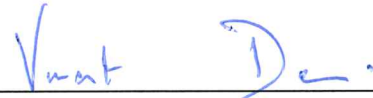
VERIFICATION

Pacific Gas and Electric Company

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to the matters that are herein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this day **June 15, 2026**, at Oakland , California.



By: Vincent Davis
Sr. Vice President and Chief Customer Officer
Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

VERIFICATION

San Diego Gas & Electric Company

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to the matters that are herein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this day **June 22, 2026**, at San Diego, California.



By: Dana Golan
Chief Customer Officer

San Diego Gas & Electric Company
8330 Century Park Court, CP33A
San Diego, CA 92123
E-mail: dgolan@sdge.com

Appendix A-1

BALANCE SHEET AND INCOME STATEMENT OF SCE

SOUTHERN CALIFORNIA EDISON COMPANY

(h) A balance sheet as of the latest available date, together with an income statement covering the period from close of last year for which an annual report has been filed with the Commission to the date of the balance sheet attached to the application.

STATEMENT OF INCOME
THREE MONTHS ENDED MARCH 31, 2026

(In millions)

OPERATING REVENUE	<u>\$ 4,096</u>
OPERATING EXPENSES:	
Purchased power and fuel	970
Operation and maintenance	998
Wildfire-related claims, net of (recoveries)	(3)
Wildfire fund expense	35
Depreciation and amortization	833
Property and other taxes	178
Total operating expenses	<u>3,011</u>
OPERATING INCOME	1,085
Interest expense	(430)
Other income, net	121
INCOME BEFORE TAXES	<u>776</u>
Income tax expense	128
NET INCOME	<u>648</u>
Less: Preference stock dividend requirements	<u>29</u>
NET INCOME AVAILABLE FOR COMMON STOCK	<u><u>\$ 619</u></u>

SOUTHERN CALIFORNIA EDISON COMPANY

BALANCE SHEET
MARCH 31, 2026
ASSETS
(in millions)

UTILITY PLANT:

Utility plant, at original cost	\$ 72,166
Less- accumulated provision for depreciation and amortization	15,196
	<u>56,970</u>
Construction work in progress	6,918
Nuclear fuel - at amortized cost	132
	<u>64,020</u>

OTHER PROPERTY AND INVESTMENTS:

Nonutility property, net of accumulated depreciation of \$98	185
Nuclear decommissioning trusts	4,457
Other investments	50
	<u>4,692</u>

CURRENT ASSETS:

Cash and cash equivalents	110
Receivables, net of allowance for uncollectible accounts of \$347	1,571
Accrued unbilled revenue	1,024
Inventory	542
Prepaid expenses	279
Regulatory assets	2,660
Wildfire fund contributions	138
Other current assets	784
	<u>7,108</u>

DEFERRED CHARGES:

Receivables, net of allowance for uncollectible accounts of \$39	36
Regulatory assets (Includes \$3,072 related to a VIE)	13,011
Wildfire fund contributions	1,705
Operating lease right-of-use assets	1,143
Long-term insurance receivable	347
Long-term insurance receivable due from affiliate	118
Other long-term assets	2,113
	<u>18,473</u>
	<u>\$ 94,293</u>

SOUTHERN CALIFORNIA EDISON COMPANY

BALANCE SHEET
MARCH 31, 2026
CAPITALIZATION AND LIABILITIES
(in millions)

CAPITALIZATION:

Common stock	2,168
Additional paid-in capital	8,956
Accumulated other comprehensive loss	(11)
Retained earnings	11,279
Common shareholder's equity	<u>22,392</u>
Long-term debt (Includes \$3,004 related to a VIE)	31,949
Preference stock	1,595
Total capitalization	<u>55,936</u>

CURRENT LIABILITIES:

Current portion of long-term debt	2,996
Accounts payable	2,416
Wildfire-related claims	556
Accrued interest	430
Regulatory liabilities	354
Current portion of operating lease liabilities	119
Other current liabilities	1,649
	<u>8,520</u>

DEFERRED CREDITS:

Deferred income taxes and credits	10,837
Pensions and benefits	87
Asset retirement obligations	2,598
Regulatory liabilities	10,870
Operating lease liabilities	1,024
Wildfire-related claims	837
Other deferred credits and other long-term liabilities	3,584
	<u>29,837</u>

\$ 94,293

Appendix A-2

BALANCE SHEET AND INCOME STATEMENT OF SDG&E

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DECEMBER 2025**

1. UTILITY PLANT		2025
101	UTILITY PLANT IN SERVICE	\$ 31,550,710,102
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	22,099,132
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,985,846,994
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(9,370,730,648)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(1,498,362,134)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(3,500,672)
118	OTHER UTILITY PLANT	2,829,287,059
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(643,075,416)
120	NUCLEAR FUEL - NET	-
	TOTAL NET UTILITY PLANT	\$ 24,988,219,138
2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	\$ 14,781,604
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(4,171,230)
158	NON-CURRENT PORTION OF ALLOWANCES	286,288,139
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	899,338,856
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	6,858,550
	TOTAL OTHER PROPERTY AND INVESTMENTS	\$ 1,203,095,919

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DECEMBER 2025**

3. CURRENT AND ACCRUED ASSETS		2025
131	CASH	\$ 6,952,112.00
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	-
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	760,480,114
143	OTHER ACCOUNTS RECEIVABLE	91,749,521
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(53,491,785)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	633,887
151	FUEL STOCK	1,577,754
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	275,163,428
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	314,327,113
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(286,288,139)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	411,391
165	PREPAYMENTS	125,856,130
171	INTEREST AND DIVIDENDS RECEIVABLE	2,447,453
173	ACCRUED UTILITY REVENUES	105,319,937
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	13,986,815
175	DERIVATIVE INSTRUMENT ASSETS	24,051,349
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(6,858,550)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 1,376,318,530
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	\$ 63,546,950
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	5,244,065,404
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,897,959
184	CLEARING ACCOUNTS	2,612,664
185	TEMPORARY FACILITIES	55,153
186	MISCELLANEOUS DEFERRED DEBITS	324,680,680
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	3,665,783
190	ACCUMULATED DEFERRED INCOME TAXES	615,062,584
	TOTAL DEFERRED DEBITS	\$ 6,258,587,177
	TOTAL ASSETS AND OTHER DEBITS	\$ 33,826,220,764

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DECEMBER 2025**

5. PROPRIETARY CAPITAL		2025
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	9,278,534,624
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(6,285,079)
TOTAL PROPRIETARY CAPITAL		\$ 10,932,550,646
6. LONG-TERM DEBT		
221	BONDS	\$ 9,800,000,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(33,062,922)
TOTAL LONG-TERM DEBT		\$ 9,766,937,078
7. OTHER NONCURRENT LIABILITIES		
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 2,097,222,415
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	15,987,583
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	22,603,840
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	785,476
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	363,199
230	ASSET RETIREMENT OBLIGATIONS	853,200,718
TOTAL OTHER NONCURRENT LIABILITIES		\$ 2,990,163,231

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DECEMBER 2025**

8. CURRENT AND ACCRUED LIABILITIES		2025
231	NOTES PAYABLE	\$ 531,372,263
232	ACCOUNTS PAYABLE	813,508,148
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	58,543,582
235	CUSTOMER DEPOSITS	28,620,823
236	TAXES ACCRUED	1,430,898
237	INTEREST ACCRUED	93,753,933
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	5,730,210
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	277,660,779
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	132,075,094
244	DERIVATIVE INSTRUMENT LIABILITIES	363,198
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(363,199)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
TOTAL CURRENT AND ACCRUED LIABILITIES		\$ 1,942,695,729
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 62,540,427
253	OTHER DEFERRED CREDITS	572,338,917
254	OTHER REGULATORY LIABILITIES	3,442,166,221
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	229,635,111
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	2,740,008,510
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	1,147,184,894
TOTAL DEFERRED CREDITS		\$ 8,193,874,080
TOTAL LIABILITIES AND OTHER CREDITS		\$ 33,826,220,764

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
DECEMBER 2025**

(a) Amounts and Kinds of Stock Authorized:			
Common Stock	255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:			
Common Stock	116,583,358	shares	291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Decision Nos. 93-09-069, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012, 20-04-015, and 22-12-011 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

First Mortgage Bonds:	Nominal Date of	Par Value Authorized and	Outstanding	Interest Paid as of Q4' 2025
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	16,400,000
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	13,280,000
1.70% Series VVV, due 2030	09-28-20	800,000,000	800,000,000	13,600,000
2.95% Series WWW, due 2051	08-13-21	750,000,000	750,000,000	22,125,000
3.00% Series XXX, due 2032	03-11-22	500,000,000	500,000,000	15,000,000
3.70% Series YYY, due 2052	03-11-22	500,000,000	500,000,000	18,500,000
5.35% Series ZZZ, due 2053	03-10-23	800,000,000	800,000,000	42,800,000
4.95% Series AAAA, due 2028	08-11-23	600,000,000	600,000,000	29,700,000
5.55% Series BBBB, due 2054	03-22-24	600,000,000	600,000,000	33,300,000
5.40% Series CCCC, due 2035	03-28-25	850,000,000	850,000,000	25,117,500
Total First Mortgage Bonds:		9,800,000,000	9,800,000,000	392,110,000

Total Bonds:				392,110,000
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TOTAL LONG-TERM DEBT		9,800,000,000	9,800,000,000	392,110,000
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**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
DECEMBER 31, 2025**

Other Indebtedness	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid as of Q4' 2025
Commercial Paper & ST Bank Loans	Various	Various	Various	531,372,263	\$8,906,891

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2021	2022	2023	2024	2025
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
Total	-	-	-	-	-	-

Common Stock	2021	2022	2023	2024	2025
Dividend to Parent ^[1]	300,000,000	100,000,000	100,000,000	225,000,000	200,000,000

[1] San Diego Gas & Electric Company dividend to parent.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
DECEMBER 2025

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$ 6,066,425,669
401	OPERATING EXPENSES	\$ 2,779,762,255	
402	MAINTENANCE EXPENSES	304,955,968	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	1,298,221,099	
408.1	TAXES OTHER THAN INCOME TAXES	295,881,661	
409.1	INCOME TAXES	19,081,873	
410.1	PROVISION FOR DEFERRED INCOME TAXES	319,652,143	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(198,229,250)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(92,654,606)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>\$ 4,726,671,143</u>
	NET OPERATING INCOME		<u>\$ 1,339,754,526</u>

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	\$ -	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(8,687,256)	
418	NONOPERATING RENTAL INCOME	(1,037)	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	190,082,130	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	79,340,572	
421	MISCELLANEOUS NONOPERATING INCOME	1,187,563	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>\$ 261,921,972</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	\$ -	
425	MISCELLANEOUS AMORTIZATION	250,048	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	679,268,525	
	TOTAL OTHER INCOME DEDUCTIONS	<u>\$ 679,518,573</u>	
408.2	TAXES OTHER THAN INCOME TAXES	\$ 979,605	
409.2	INCOME TAXES	(1,645,701)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	(5,140,951)	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(168,866,888)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>\$ (174,673,935)</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>\$ (242,922,666)</u>
	INCOME BEFORE INTEREST CHARGES		1,096,831,860
	EXTRAORDINARY ITEMS AFTER TAXES		-
	NET INTEREST CHARGES*		<u>533,511,873</u>
	NET INCOME		<u>\$ 563,319,987</u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$28,831,856)

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
DECEMBER 2025**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 8,915,214,637
NET INCOME (FROM PRECEDING PAGE)	563,319,987
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	(200,000,000)
OTHER RETAINED EARNINGS ADJUSTMENTS	-
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 9,278,534,624</u>

Appendix B-1

SUMMARY OF EARNINGS OF SCE

Southern California Edison
 2025 GRC Summary of Earnings
 AL 5642-E

Thousands of Dollars

Southern California Edison Summary of Earnings 2025 GRC Adopted Revenue Requirement Thousands of Dollars		
Line No.	Item	Total
1.	Base Revenues	9,659,974
2.	Expenses:	
3.	Operation & Maintenance	3,012,408
4.	Depreciation	2,729,030
5.	Taxes	1,104,264
6.	Revenue Credits	(155,885)
7.	Total Expenses	6,689,817
8.	Net Operating Revenue	2,970,157
9.	Rate Base	38,840,289
10.	Rate of Return	7.65%

Southern California Edison
 2025 GRC Summary of Earnings
 AL 5760-E

Thousands of Dollars

Southern California Edison Summary of Earnings 2026 GRC Adopted Revenue Requirement Thousands of Dollars		
Line No.	Item	Total
1.	Base Revenues	10,516,572
2.	Expenses:	
3.	Operation & Maintenance	3,453,097
4.	Depreciation	2,888,791
5.	Taxes	1,183,821
6.	Revenue Credits	(160,808)
7.	Total Expenses	7,364,900
8.	Net Operating Revenue	3,151,672
9.	Rate Base	41,607,994
10.	Rate of Return	7.57%

Appendix B-2

SUMMARY OF EARNINGS OF SDG&E

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
DECEMBER 2025
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 6,066
2	Operating Expenses	<u>4,727</u>
3	Net Operating Income	<u>\$ 1,340</u>
4	Weighted Average Rate Base	\$ 18,019
5	Rate of Return*	7.45%
	*Authorized Cost of Capital	

Appendix C-1

INCORPORATED CITIES AND COUNTIES SERVED BY SCE

INCORPORATED CITIES AND COUNTIES SERVED BY SCE

COUNTIES

Fresno	Kern	Madera	Riverside	Tuolumne
Imperial	Kings	Mono	San Bernardino	Tulare
Inyo	Los Angeles	Orange	Santa Barbara	Ventura

CITIES

Adelanto	Commerce	Hesperia	Lynwood	Porterville	Tehachapi
Agoura Hills	Compton	Hidden Hills	Malibu	Rancho Cucamonga	Temecula
Alhambra	Corona	Highland	Mammoth Lakes	Rancho Mirage	Temple City
Aliso Viejo	Costa Mesa	Huntington Beach	Manhattan Beach	Rancho Palos Verdes	Thousand Oaks
Apple Valley	Covina	Huntington Park	Maywood	Rancho Santa Margarita	Torrance
Arcadia	Cudahy	Indian Wells	McFarland	Redlands	Tulare
Artesia	Culver City	Industry	Menifee	Redondo Beach	Tustin
Avalon	Cypress	Inglewood	Mission Viejo	Rialto	Twentynine Palms
Baldwin Park	Delano	Irvine	Monrovia	Ridgecrest	Upland
Barstow	Desert Hot Springs	Irwindale	Montclair	Rolling Hills	Ventura
Beaumont	Diamond Bar	Jurupa Valley	Montebello	Rolling Hills Estates	Victorville
Bell	Downey	La Canada Flintridge	Monterey Park	Rosemead	Villa Park
Bell Gardens	Duarte	La Habra	Moorpark	San Bernardino	Visalia
Bellflower	Eastvale	La Habra Heights	Moreno Valley	San Dimas	Walnut
Beverly Hills	El Monte	La Mirada	Murrieta	San Fernando	West Covina
Bishop	El Segundo	La Palma	Newport Beach	San Gabriel	West Hollywood
Blythe	Exeter	La Puente	Norco	San Jacinto	Westlake Village
Bradbury	Farmersville	La Verne	Norwalk	San Marino	Westminster
Brea	Fillmore	Laguna Beach	Ojai	Santa Ana	Whittier
Buena Park	Fontana	Laguna Hills	Ontario	Santa Barbara	Wildomar
Calabasas	Fountain Valley	Laguna Niguel	Orange	Santa Clarita	Woodlake (Three Rivers)
California City	Fullerton	Laguna Woods	Oxnard	Santa Fe Springs	Yorba Linda
Calimesa	Garden Grove	Lake Elsinore	Palm Desert	Santa Monica	Yucaipa
Camarillo	Gardena	Lake Forest	Palm Springs	Santa Paula	Yucca Valley
Canyon Lake	Glendora	Lakewood	Palmdale	Seal Beach	
Carpinteria	Goleta	Lancaster	Palos Verdes Estates	Sierra Madre	
Carson	Grand Terrace	Lawndale	Paramount	Signal Hill	
Cathedral City	Hanford	Lindsay	Perris	Simi Valley	
Cerritos	Hawaiian Gardens	Loma Linda	Pico Rivera	South El Monte	
Chino	Hawthorne	Lomita	Placentia	South Gate	
Chino Hills	Hemet	Long Beach	Pomona	South Pasadena	
Claremont	Hermosa Beach	Los Alamitos	Port Hueneme	Stanton	