



**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

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Application of Southern California Edison
Company (U 338-E) Regarding 2026 Risk
Assessment Mitigation Phase

Application 26-05-018

NOT CONSOLIDATED

Application of Southern California Edison
Company (U 338-E) for Authority to
Increase its Authorized Revenues for
Electric Service in 2025, Among Other
Things, and to Reflect that Increase in Rates

Application 23-05-010

NOT CONSOLIDATED

Application of Southern California Edison
Company (U 338-E) Regarding 2022 Risk
Assessment Mitigation Phase

Application 22-05-013

SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E)
RISK SPENDING ACCOUNTABILITY REPORT FOR 2025

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Dated: **June 19, 2026**

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Application of Southern California Edison Company (U 338-E) Regarding 2026 Risk Assessment Mitigation Phase	Application 26-05-018
NOT CONSOLIDATED	
Application of Southern California Edison Company (U 338-E) for Authority to Increase its Authorized Revenues for Electric Service in 2025, Among Other Things, and to Reflect that Increase in Rates	Application 23-05-010
NOT CONSOLIDATED	
Application of Southern California Edison Company (U 338-E) Regarding 2022 Risk Assessment Mitigation Phase	Application 22-05-013

**SOUTHERN CALIFORNIA EDISON COMPANY’S (U 338-E)
RISK SPENDING ACCOUNTABILITY REPORT FOR 2025**

Southern California Edison Company (SCE) submits its 2025 Risk Spending Accountability Report (RSAR) in compliance with the *Phase Two Decision Adopting Risk Spending Accountability Report Requirements and Safety Performance Metrics for Investor-Owned Utilities and Adopting a Safety Model Approach for Small and Multi-Jurisdictional Utilities*, Decision (D.) 19-04-020, and the *Decision Addressing Phase 1 Tracks 3 and 4 Issues* issued in the Risk-Based Decision-Making Framework OIR, D. 22-10-002 (collectively, the Decisions). This 2025 RSAR covers spend authorized in SCE’s Test Year 2025 General Rate Case (GRC) cycle for activities that address safety, reliability, and/or maintenance, consistent with Public Utilities Code Section 591.

In compliance with the Decisions, SCE is incorporating new requirements in this annual RSAR. Consistent with Ordering Paragraph 8 of D.19-04-020, SCE is filing and serving the

RSAR on the service lists for proceedings Application (A.)26-05-018 (SCE's 2026 RAMP), A.23-05-010 (SCE's 2025 GRC), and A.22-05-013 (SCE's 2022 RAMP), as well as on the California Public Utilities Commission's Safety Policy Division, Safety Enforcement Division, and Public Advocates Office. SCE is also providing the 2025 RSAR to the Energy Division Tariff Unit by emailing the report to edtariffunit@cpuc.ca.gov. SCE's 2025 RSAR is provided as Attachment A.

Respectfully submitted,

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Dated: June 19, 2026

Attachment A

Southern California Edison Company's Risk Spending Accountability Report for 2025

**Southern California Edison Company's
Risk Spending Accountability Report for 2025**

June 19, 2026

**Southern California Edison Company's
Risk Spending Accountability Report for 2025**

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I.

INTRODUCTION

Southern California Edison Company (SCE) appreciates the opportunity to present its Risk Spending Accountability Report (RSAR) for calendar year 2025 and looks forward to further dialogue with the Energy Division (Energy Division or ED) of the California Public Utilities Commission (Commission or CPUC) and other interested parties regarding the data provided in this report.

SCE's RSAR is organized into twelve chapters and one appendix:¹

- The Background chapter (Chapter II) summarizes the regulatory background giving rise to the RSAR, including decisions and guidance from the Energy Division regarding the contents and format of this report.
- Chapter III presents recorded aggregate operations and maintenance (O&M) expenses and capital expenditures for 2025 relative to what was authorized in SCE's Test Year 2025 General Rate Case (2025 GRC)² for all GRC activities (including both the applicable safety, reliability and maintenance activities and non-safety, reliability and maintenance activities) along with a discussion of variance drivers.
- In Chapter IV, SCE provides important context for its variance analyses for 2025 authorized funding compared to recorded funding. Authorized funding was based on forecast ratemaking over a multi-year GRC cycle and was not determined until Q4 2025.³
- Chapter V discusses SCE's compliance with new requirements from Decision (D.)22-10-002 and walks through the presentation of the 2025 RSAR data.

¹ Decision (D.)22-10-002 requires that SCE annually file and serve its RSAR on April 30. On January 29, 2026 SCE received a letter from Leuwam Tesfai, Deputy Executive Director for Energy and Climate Policy/Director, Energy granting SCE's request to submit the RSAR on June 19 2026.

² Application (A.)19-08-013; D.21-08-036.

³ See D.25-09-030, issued September 23, 2025.

- Chapter VI describes the process by which activities impacting safety, reliability and maintenance were chosen for this report.
- Consistent with direction from the Energy Division, Chapter VII explains the process used to derive authorized dollars for GRC activities and Risk Assessment Mitigation Phase (RAMP) controls and mitigations.
- Chapters VIII through XI describe operation and maintenance (O&M) expenses and capital expenditures for Safety, Reliability and Maintenance (SRM)-eligible activities, and variance calculations and explanations for the Distribution, Transmission, Generation and Other categories.⁴ In compliance with D.22-10-022, SCE also provides the authorized and recorded dollars and work units (as applicable) for non-SRM eligible activities. The variance explanations are provided for SRM eligible activities that meet the following thresholds: (a) expense activities with a difference of at least \$10 million, or a percentage difference of at least 20% subject to a minimum difference of \$5 million; and (b) capital expenditures with a difference of at least \$20 million, or a percentage difference of at least 20% subject to a minimum difference of \$10 million. In addition, SCE included explanations of variances in recorded versus authorized units, where appropriate, in accordance with D.19-04-020.⁵
- Finally, Chapter XII summarizes SCE’s GRC balancing and memorandum accounts.

⁴ For those activities meeting the materiality thresholds, the Energy Division also directed that SCE provide: (a) a description of the programs; (b) location in GRC testimony where the program is described; (c) a list of projects that were canceled or deferred within each program; and (d) projects not presented in the rate case but that were taken up anyway. *See* Energy Division letter dated February 14, 2020, Attachment at p. 2.

⁵ *See* D.19-04-020, Attachment 2, p. 7. (“We direct the IOUs to provide narrative explanations of activities for those risk mitigation programs for which work unit data is available and where the deviation between authorized work units and performed work units is equal to or greater than 20 percent. The IOUs shall describe deviations of 20 percent or more both in the quantity of work units performed and in the type of work units performed.”)

During 2025, SCE continued to focus on delivering safe, reliable and increasingly clean electricity to our customers and their communities. As explained in this report, SCE prioritized overall authorized spending and prudently varied from what was authorized when circumstances changed, needs emerged, or new and better solutions later appeared.

II.

BACKGROUND

In D.14-12-025, the Commission revised the Rate Case Plan to incorporate a risk-based decision-making framework encompassing two new procedures – the RAMP and Safety Model Assessment Proceeding (S-MAP) – to support the development and presentation of risk-based methodologies in rate case filings. In addition, the Commission required the filing of risk spending accountability reports to “assist in the goal of improving utility accountability for the ratepayer money spent on risk mitigation efforts.”⁶ The Commission’s Energy Division was assigned responsibility for developing the requirements for reporting and reviewing the filed reports.

Throughout 2018, the Energy Division conducted a series of workshops to refine the scope and nature of the reports. Among other things, the Energy Division expanded the scope of the reports beyond spending on items associated with risk mitigation. The reports would also include all maintenance items, consistent with the statutory requirements specified in Public Utilities Code Section 591. On January 3, 2019, Energy Division Director Edward Randolph sent a letter to SCE requesting an interim Spending Accountability Report for specified activities⁷ covering years 2018 to 2020 (“January 3, 2019 Letter”).⁸ In addition to showing authorized

⁶ D.14-12-025, p. 43.

⁷ Specifically, the Energy Division required SCE to include “programs authorized or in effect during each record year that were identified as impacting safety or reliability within SCE’s Risk Informed Planning Process and Risk Evaluation Methodology filed as part of the 2018 GRC [see Exhibit SCE-01 and associated workpapers, served in A.16-09-001], as well as programs associated with a maintenance activity.”

⁸ In 2020, SCE received three letters from the Energy Division concerning its review of SCE’s 2016-2017, 2018 and 2019 RSARs. In all, the Energy Division found that SCE had met the applicable requirements for RSARs.

versus actual spending for the record year (expressed in terms of dollars and percentages), the Energy Division asked SCE to include a derivation of authorized amounts,⁹ and to discuss (where applicable) related balancing or memorandum accounts.¹⁰

In 2019, through D.19-04-020, Ordering Paragraph 10, the Commission adopted a new RSAR reporting framework. This new framework first applied to SCE's RSARs regarding the Test Year 2021 GRC, which was filed on August 30, 2019. The most notable modifications to the RSAR framework in D.19-04-020 compared to the guidance originally provided by the Energy Division in the January 3, 2019 Letter are: 1) the separation of risk mitigation programs identified in RAMP and other programs related to safety, reliability and maintenance in the GRC; and 2) the reporting on authorized activities and actual activities performed, for each program, using "work units" as the unit of reporting where applicable. Attachment 2 to D.19-04-020 provides example tables for reporting authorized and recorded spending and work units. In October 2022, the S-MAP Track 3 Decision, D.22-10-022, adopted additional RSAR requirements that take effect for either this current 2023 RSAR or SCE's first RSAR following the approval of our next GRC Application, for Test Year 2025.¹¹ Additional detail on SCE's compliance with these new requirements is included in Section V.

With respect to unit variances, for any SRM-eligible GRC activity or RAMP control or mitigation that had work units, SCE applied the 20% work unit threshold.¹² For example, SCE's Underground Structure Replacement Distribution capital GRC activity is comprised of a RAMP component (Covered Pressure Relief Restraint or CPRR), and a non-RAMP component (vault replacements and shoring). Since both of these components are forecasted using work units, SCE applied the variance threshold criteria to the RAMP and non-RAMP components.

⁹ See Section VII below.

¹⁰ See Section XII below.

¹¹ D.22-10-022, Ordering Paragraph 1, p. 55.

¹² See D.19-04-020, Attachment 2, p. 7 ("We direct the IOUs to provide narrative explanations of activities for those risk mitigation programs for which work unit data is available and where the deviation between authorized work units and performed work units is equal to or greater than 20 percent. The IOUs shall describe deviations of 20 percent or more both in the quantity of work units performed and in the type of work units performed.").

SCE diligently sought to incorporate work units into this RSAR and will continue to refine this approach in future reports. Authorized and recorded work units are provided for activities where there were clearly defined work units in the 2025 GRC. Work units were not created for activities which were not clearly presented in that format in our 2025 GRC.¹³ There are a number of specific projects that are not unit-based. For example, for several GRC activities in Load Growth, where SCE's forecast is based on multiple independent projects of varying scopes and forecasts, these activities are not translatable into units. Unit costs in various infrastructure replacement programs can span multiple years (e.g., planning costs incurred in 2025 for work completed in 2026) such that taking the annual expenditures and dividing by the total units does not provide an accurate unit cost. Further, SCE uses historical averages and last year recorded (LYR) in many of our GRC activity forecasts. Both of these methodologies have been accepted and approved by the CPUC¹⁴ for activities that are not unit-based and for which work units cannot be directly imputed from the forecasts.

III.

OVERVIEW OF AGGREGATE SPENDING VERSUS AUTHORIZED IN SELECT SAFETY, RELIABILITY AND MAINTENANCE PROGRAMS

A. O&M

For 2025, recorded O&M expenses for SRM eligible activities were approximately \$51 million less than the 2025 GRC authorized funding for the SRM-eligible activities, as shown in Table III-1 below, which represents a variance of ~3%. SCE experienced a greater spending

¹³ If the total activity forecast was not entirely comprised of number of units * unit cost we did not consider that activity to be unit-based (for instance if 75% of an activity's authorized spending is units * unit cost and 25% is based on historical spend or some other forecast methodology, then units were not included).

¹⁴ For instance, in D.89-12-057, and subsequently in D.04-07-022, the CPUC stated that if recorded expenses have significant fluctuations from year to year, or expenses are influenced by external forces beyond the utility's control, an average of recorded-expenses is appropriate. Also in D.89-12-057, and subsequently in D.04-07-022, the CPUC stated that if recorded expenses have been relatively stable for three or more years, the last recorded year is an appropriate base estimate.

variance in Transmission activities that was offset by underspending in Distribution, Generation, and Other activities. Further explanations for these categories are provided below.

Table III-1
2025 O&M RSAR Authorized v. Recorded Variances by Function- (\$000s)

RSAR Category	SRM Designation	2025 Recorded	2025 Authorized	Variance (Rec. – Auth.)	% Variance ((Rec. - Auth.)/Auth.)
Distribution	No	\$102,161	\$122,203	(\$20,042)	-16%
Distribution	Yes	\$851,924	\$923,007	(\$71,083)	-8%
Distribution Total		\$954,085	\$1,045,210	(\$91,125)	-9%
Generation	No	\$127,112	\$121,413	\$5,699	5%
Generation	Yes	\$111,611	\$115,858	(\$4,247)	-4%
Generation Total		\$238,723	\$237,271	\$1,452	1%
Other	No	\$959,609	\$966,812	(\$7,204)	-1%
Other	Yes	\$568,685	\$645,246	(\$76,562)	-12%
Other Total		\$1,528,294	\$1,612,059	(\$83,765)	-5%
Transmission	No	\$43,994	\$48,833	(\$4,839)	-10%
Transmission	Yes	\$247,607	\$146,622	\$100,985	69%
Transmission Total		\$291,602	\$195,455	\$96,146	49%
Grand Total		\$3,012,703	\$3,089,995	(\$77,292)	-3%
Grand Total	No	\$1,232,876	\$1,259,262	(\$26,386)	-2%
Grand total	Yes	\$1,779,827	\$1,830,733	(\$50,906)	-3%

Within the SRM-eligible Distribution category of O&M, in 2025 SCE spent less than authorized by approximately \$71 million, or 8%. The 2025 SRM-eligible Distribution expense underrun was primarily driven by lower-than-expected work volumes, execution efficiencies, and timing-related accounting impacts rather than a reduction in program scope. Field conditions resulted in fewer-than-forecasted dead, dying, and diseased tree removals, lower inspection find rates in High Fire Risk programs, and reduced hazard tree prescriptions in vegetation management, all of which decreased overall work volumes and costs. Additional savings were realized through more efficient execution, including work bundling and lower utilization of certain program components such as property owner incentives. Programmatic changes,

including the transition to a risk-informed inspection model, further reduced inspection quantities relative to forecast. The variance was also influenced by cost allocation shifts from O&M to Capital for substation-related activities and lower-than-anticipated staffing needs due to slower portfolio growth. Lastly, storm-related cost variability and pending recovery treatment contributed to timing differences in recorded expenses.

Within the Transmission SRM category of O&M, in 2025 SCE spent more than authorized by \$101 million or 69%. The 2025 Transmission expense overspend was vastly driven by storm response activities, as costs are inherently variable and driven by the frequency and severity of storm events outside of SCE's control. Additionally, Transmission O&M Maintenance costs exceeded authorized levels due to elevated field-driven remediation activities, including civil foundation repairs, tower footing stabilization, vegetation clearing, and environmental support, which were above historical averages assumed in the forecast.

Within the Generation category of O&M, in 2024 SCE spent less than authorized by approximately \$4 million, or 4%. The 2025 Generation expense underspend was primarily driven by project delays, deferral of lower-priority maintenance, and the timing of major inspection activities, rather than a reduction in overall operational needs. Energy Storage O&M costs were below authorized levels due to delays in several projects, including site identification, permitting challenges, and vendor-related equipment issues, which deferred associated planning and operational expenditures. In Hydro operations, less critical maintenance activities were deferred to partially offset increased costs related to the Mountainview major inspection. Additionally, the GRC forecast for Mountainview normalized major inspection costs across the rate cycle by allocating only a portion of the total expected cost to 2025, resulting in actual expenditures exceeding the annual authorized amount but contributing to lower recorded expenses in other generation activities.

Within the SRM-eligible Other category of O&M, SCE spent less than authorized by approximately \$77 million, or 12%. The 2025 Other expense underspend was primarily driven by accounting and cost allocation changes, program efficiencies, and timing-related factors,

rather than reductions in underlying program scope. Underspend was realized through cost efficiencies and program design changes, including the transition to more cost-effective battery units in the PSPS Customer Support program and lower-than-expected software-related spending due to capitalization of certain costs, organizational restructuring, and deferral or reprioritization of lower-priority work. While certain activities, such as PSPS execution and technology investments, experienced higher-than-forecasted costs due to elevated wildfire conditions and new deployments, these were more than offset by the broader impacts of accounting adjustments, efficiencies, and timing differences across the portfolio.

Table III-2 below shows the 2025 recorded and authorized O&M expenses by SCE’s 2022 RAMP risks.

Table III-2
2025 O&M Spending Variances by SCE 2022 RAMP Risk- (\$000s)

SCE 2022 RAMP Risk	2025 Recorded	2025 Authorized	Variance (Rec. – Auth.)	% Variance ((Rec. - Auth.)/Auth.)
Contact with Energized Equipment	\$3,326	\$6,349	(\$3,023)	-48%
Contractor Safety ¹⁵	\$111	\$512	(\$401)	-78%
Cyber Attack	\$32,381	\$41,825	(\$9,444)	-23%
Employee Safety	\$69,732	\$81,147	(\$11,415)	-14%
Major Physical Security Incident	\$26,995	\$25,436	\$1,559	6%
Public Safety Power Shutoff	\$33,589	\$38,762	(\$5,173)	-13%
Seismic	\$333	\$839	(\$506)	-60%
Wildfire	\$222,110	\$270,423	(\$48,313)	-18%
Grand Total	\$388,578	\$465,294	(\$76,717)	-16%

¹⁵ SCE notes that a significant portion of contractor safety RAMP-related costs record to transmission and distribution (T&D) overhead, not direct O&M expenses. SCE included these costs in its Risk Spending Efficiency (RSE) calculations and forecasts presented in the 2022 RAMP and Test Year (TY) 2025 GRC Application. However, because these costs record to division overhead, SCE cannot directly attribute specific authorized or recorded RSAR dollars to the associated controls. Additionally, a significant portion of the normally charged direct expenses were reclassified from labor costs to T&D overhead in 2025. Both of these factors result in an understatement of both authorized and recorded values. SCE is evaluating approaches to improve cost traceability in future RAMP and GRC cycles.

B. Capital

For 2025, recorded capital expenditures for SRM-eligible activities were approximately \$932 million or 16% below the 2025 GRC authorized funding for SRM-eligible activities, as shown below in Table III-3. Further explanations for the underspend are provided below.

Table III-3
2025 Capital Spending Accountability Report Variances by Function- (\$000s)

RSAR Category	SRM Designation	2025 Authorized	2025 Recorded	Variance (Rec. – Auth.)	% Variance ((Rec. - Auth.)/Auth.)
Distribution	No	\$348,299	\$301,749	(\$46,550)	-13%
Distribution	Yes	\$3,850,478	\$3,327,073	(\$523,405)	-14%
Distribution Total		\$4,198,777	\$3,628,822	(\$569,956)	-14%
Generation	No	\$46,589	\$53,078	\$6,488	14%
Generation	Yes	\$146,529	\$114,901	(\$31,628)	-22%
Generation Total		\$193,118	\$167,979	(\$25,140)	-13%
Other	No	\$59,160	\$206,210	\$147,050	249%
Other	Yes	\$1,025,414	\$975,726	(\$49,688)	-5%
Other Total		\$1,084,574	\$1,181,936	\$97,362	9%
Transmission	No	\$129,832	\$107,381	(\$22,450)	-17%
Transmission	Yes	\$923,035	\$595,852	(\$327,183)	-35%
Transmission Total		\$1,052,866	\$703,233	(\$349,633)	-33%
Grand Total		\$6,529,336	\$5,681,970	(\$847,366)	-13%
Grand Total	No	\$583,880	\$668,419	\$84,538	14%
Grand Total	Yes	\$5,945,456	\$5,013,551	(\$931,905)	-16%

Within the Distribution category, in 2025, SCE spent less than authorized by \$523 million or 14%. The 2025 recorded capital expenditures for Distribution Infrastructure Replacement (IR) were below the authorized levels primarily due to a combination of system reliability obligations due to early 2025 storm activity, the late issuance of SCE's 2025 General Rate Case (GRC) decision, and the need for SCE to ramp-up work scope and contractor resources.

First, SCE experienced significant storm activity in early 2025 that required the reallocation of finite field and contractor resources from Distribution IR Programs to emergency response and service restoration efforts. As part of its obligation to serve, SCE prioritized restoring service and ensuring public and employee safety, which required deferring a portion of planned IR work. These emergency response activities reduced the availability of crews and resources necessary to execute planned infrastructure replacement projects.

Second, SCE did not receive its Test Year (TY) 2025 GRC decision until September 2025. The regulatory uncertainty through most of 2025 caused by the late timing and unknown outcome of the approved funding level for IR limited SCE's ability to fully commit to planned capital deployment during the first nine months of the year. Since final authorization levels were unknown during most of 2025, SCE constrained costs to avoid incurring expenditures that may not have aligned with the Commission's authorized funding levels.

Third, 2025 was forecast to be a ramp-up year for Distribution IR activities within the 2025 GRC cycle. While execution plans assumed a gradual scaling of work scope, resources, and contractor availability, the combined impacts of the unanticipated storm restoration requirements and the delayed GRC decision constrained SCE's planned ramp-up in work units and associated spending for 2025.

SCE has taken steps to reposition resources and refine execution strategies to recover deferred work where feasible. However, given the nature of certain IR programs—including permitting timelines, resource constraints, and supply chain considerations—some activities may require additional time to fully ramp up.

For these reasons, the 2025 variances largely reflect temporary timing-related differences and SCE does not expect a permanent reduction in program scope. SCE will continue to prioritize execution of IR work in a manner that maintains safety, reliability, and regulatory compliance.

Within the SRM eligible Transmission category, in 2025 SCE spent less than authorized by approximately \$327 million or 35%. SCE notes that a portion of this lower spend was

associated with Federal Energy Regulatory Commission (FERC)-jurisdictional projects and programs. The underspend was primarily driven by project delays, lower-than-expected executable work volumes, and program execution constraints, rather than reductions in program scope. Several capital maintenance and line rating remediation projects were deferred due to permitting and licensing challenges, contractor onboarding delays, outage availability constraints, and system dependencies, which delayed execution. In addition, deteriorated pole replacement volumes were below forecast due to lower inspection findings and delays in advancing identified work to construction stemming from redesign requirements, environmental restrictions, permitting timelines, and access constraints. The Transmission Substation Plan also experienced reduced spending due to certain load-driven projects not materializing as forecast, scope optimization, and deferrals related to design and procurement challenges. Collectively, these factors resulted in delayed or reduced project execution in 2025, with work expected to shift into future periods as constraints are resolved.

Within the SRM eligible Generation category, in 2025 SCE spent more than authorized by \$32 million or 22%. The 2025 underspend in Generation capital expenditures was primarily driven by project delays, scheduling shifts, and procurement constraints rather than a reduction in overall scope. Energy Storage spend was below authorized levels due to delays in key projects caused by site selection changes, permitting challenges, and vendor-related equipment issues, which deferred execution into later years. Similarly, underspend in Hydro Prime Movers was driven by delays and extensions in several projects due to bundled procurement strategies, shifting priorities to higher-impact work, and material lead times. While certain hydro dam and waterway projects experienced higher-than-expected costs due to delayed work being completed in 2025, these increases were not sufficient to offset the broader impacts of deferred execution across the portfolio, resulting in an overall underspend for the year.

Within the SRM eligible Other category, in 2025 SCE spent over authorized by approximately \$50 million or ~5%. The 2025 underspend in Other capital expenditures was primarily driven by program design changes, project delays, and cost reclassification impacts,

partially offset by targeted investments in technology initiatives. Communications spending was reduced due to the adoption of more efficient low-band radio solutions requiring fewer sites, along with deferrals to align with AMI 2.0 deployment and permitting delays. CRE Project Management experienced lower spend due to delays in fleet charging infrastructure projects driven by design standard updates and siting challenges for transmission facilities. Software-related overspend was primarily attributable to the capitalization of major software investments (e.g., OKTA and Oracle), which shifted costs out of O&M, along with reduced labor and deferred application refresh work. While certain technology portfolios and wildfire mitigation tools (e.g., InspectForce and CanopySense) experienced higher-than-forecasted spending due to expanded capabilities and new deployments, these increases were more than offset by the broader impacts of design efficiencies, deferred execution, and capitalization treatment, resulting in an overall underspend.

Table III-4 below shows the recorded and authorized capital expenditures by SCE's 2022 RAMP risks.

Table III-4
2025 Capital Spending Report Variances by SCE 2022 RAMP Risk- (\$000s)

SCE 2022 RAMP Risk	2025 Recorded	2025 Authorized	Variance (Rec. – Auth.)	% Variance ((Rec. - Auth.)/Auth.)
Contact with Energized Equipment	\$164,781	\$221,664	(\$56,882)	-26%
Cyber Attack	\$132,892	\$145,892	(\$13,000)	-9%
Hydro Asset Failure	\$33,743	\$5,150	\$28,593	555%
Major Physical Security Incident	\$74,921	\$71,900	\$3,021	4%
Public Safety Power Shutoff (PSPS)	\$2,970	\$486	\$2,484	512%
Seismic	\$19,323	\$27,942	(\$8,619)	-31%
Underground Equipment Failure	\$72,043	\$202,425	(\$130,382)	-64%
Wildfire	\$998,267	\$1,253,862	(\$255,595)	-20%
Grand Total	\$1,498,941	\$1,929,321	(\$430,380)	-22%

IV.

SCE'S REPORT PLACED IN CONTEXT

As this RSAR compares SCE's recorded spending for selected activities with Commission-authorized amounts, it is essential that the report be analyzed in the proper context. The Commission continues to recognize that a utility's actual spending can differ from Commission-authorized spending, and that utilities have the flexibility to apply their judgment in managing the business.¹⁶ The Commission has stated that "[u]nder GRC ratemaking, the utilities are given an authorized revenue requirement to manage various parts of their utility business."¹⁷ In a consistent line of decisions, the Commission has confirmed that GRC forecasts represent reasonable estimates of what the utility expects to spend in a given area.¹⁸

This discretion has traditionally been afforded to utilities by the Commission, and has been re-confirmed, including when the Commission issued its decision moving from a three-year GRC cycle to a four-year one. The Commission observed that:

[A] longer GRC cycle will facilitate the Commission's adjustment to an emerging reality of modern utility regulation, one that implies a fundamental change in the role of GRC proceedings. In earlier days, the theoretical and real-world purposes of a GRC were essentially the same: the Commission authorized the revenue requirement necessary to allow the utility to recover the reasonable costs of providing safe and reliable service, and to have an opportunity to earn a fair return on its investments. This focus on basic utility service was a workable approach during a time of less rapid technological change, relatively stable costs, and growing populations and demand for utility service. The core activities of the GRC process needed only to be repeated on a periodic basis to maintain fairness for all stakeholders. Over time, GRC proceedings at the Commission have become much less simple and straightforward. For example, in our review of the "regulatory compact" earlier in this decision, **we noted that a utility's response to rapidly unfolding events that affect utility service ... may require a utility to fund its response by quickly re-directing Commission-authorized GRC funding from its originally-intended purpose to a wholly different purpose. The**

¹⁶ See, e.g., Re California-American Water Co., D.02-07-011, (mimeo), pp. 6-7, 2002 Cal. PUC LEXIS 423, 220 P.U.R. 4th 556.

¹⁷ CPUC Resolution E-4464 (May 10, 2012), at p. 3.

¹⁸ See, e.g., D.08-09-026, Section 6.2. ("A GRC is used to set rates based on reasonable estimates of the costs the utility will incur in providing service. It is not generally intended to set a specific budget. Actual costs for the test year, including plant additions, may vary.")

Commission has always acknowledged that utilities may need to reprioritize spending between GRCs. Now, given the evolving reality we described above, that necessity may even be growing.¹⁹

In other words, recognizing that utilities may need to re-prioritize funds and spend more or less in a particular area of their business, the Commission affords them substantial flexibility to decide how much to spend in any particular area.²⁰ Moreover, the Commission has specifically recognized that “new programs or projects may come up, others may be cancelled, and there may be reprioritization. This process is expected and is necessary for the utility to manage its operations in a safe and reliable manner.”²¹ In providing guidance on spending accountability reports, the Energy Division has similarly confirmed that “a utility is allowed the flexibility to reprioritize the authorized funds in order to ensure safe and reliable operations.”²²

The starting point for this 2025 RSAR was the Commission’s examination of SCE’s forecasts in its 2025 GRC. SCE’s 2025 GRC Application encompassed Test Year 2025, and attrition years 2026 through 2028. The Commission issued its final decision authorizing funding for these years on September 23, 2025.²³ SCE implemented the final decision in rates on October 1, 2025.²⁴

Unless specifically prohibited by Commission precedent, statute, or other applicable restriction, SCE management has discretion to allocate authorized funds to programs and activities that are most important to effectively serve customers, including to adapt to emergent needs or react to unforeseen exogenous events. SCE manages its budgets based on the authorized revenue requirement which follows the Commission’s adopted forecast of capital expenditures, O&M expenses, depreciation, escalation rates, etc. Actual costs incurred in any particular

¹⁹ D.20-01-002 at pp. 35-38 (emphasis added).

²⁰ CPUC Resolution E-4464 (May 10, 2012), at p. 7.

²¹ D.11-05-018, at p. 27.

²² Energy Division, Safety-Related Spending Accountability Report for Southern California Edison (May 2017), available at http://www.cpuc.ca.gov/uploadedFiles/CPUC_Public_Website/Content/Safety/SCESafety-RelatedSpending.pdf.

²³ D.21-08-036.

²⁴ D.25-09-030, OP 2, p. 999; Advice Letter 5642-E.

program or project may vary from what was forecast because the 2025 GRC forecast was developed in 2022, several years before the Commission authorized SCE’s forecast in D. 25-09-030. Moreover, SCE’s programs necessarily adapt when emergent needs arise, new or better data becomes available, external factors impact SCE, unforeseen changes to the system occur, new or modified compliance requirements are introduced, etc. Thus, SCE’s 2025 authorized amount is based on a forecast that was developed in 2022, rather than based on SCE’s current needs or budgets, or taking into consideration emergent needs. In the intervening years, conditions changed, new opportunities to improve operations and gain efficiencies were found, and additional needs emerged.

V.

SCE’S 2025 RSAR PRESENTATION AND DEMONSTRATION OF COMPLIANCE
WITH D.22-10-002

Decision 22-10-002 provided additional reporting requirements and table formats that are applicable to SCE’s 2025 RSAR. Table V-5 below lists the requirements from D.22-10-002 and how SCE addressed them in this filing.

Table V-5
D.22-10-002 RSAR Requirements

Requirement	SCE Demonstration of Compliance
The IOUs shall use a single, standardized table structure for programs including canceled, deferred, or expanded programs.	SCE used the guidance in Appendix B of D.22-10-002, however due to the large amount of information required, SCE split the table up into logical sections in the written report. SCE has included letter column headings (A, B, C, etc.) in each table below that correspond to the headings in the Excel spreadsheet provided with this filing. SCE hopes that will provide parties with an easy way to track the data in each table to the full data set for each GRC activity.
The IOUs shall use hyperlinks to provide excerpted attachments, exhibits, and chapters with every RSAR, and shall identify the page numbers of references cited. The IOUs shall include a column to	SCE has included hyperlinks to our Test Year 2025 GRC 4 workpapers in the accompanying excel file. SCE did not include the direct hyperlinks in the written report but did include the workpaper title.

Requirement	SCE Demonstration of Compliance
the standardized table structure for the purpose of providing this information.	SCE notes that only selected Wildfire related activities had workpapers in our Track 4 Application.
The IOUs shall provide RSAR spreadsheets to the same distribution list as the RSAR when they file the PDF.	SCE provided RSAR spreadsheets when we filed this RSAR.
The IOUs shall provide an overview of how they defined program completion status.	Additional detail on this is discussed below.
When the program lacks authorized units: (i) the IOUs shall cite workpaper activity descriptions to explain how much work was accomplished and the degree to which the goals described in GRC testimony were met. If the authorized amount deviates from the GRC workpaper, IOUs shall provide a description of the change from the workpaper; and (ii) IOUs shall explain why programs lack work unit information for each program in the RSAR when units are not provided.	For programs that did not have authorized work units SCE included a brief description of why the program lacked work unit information. For activities that did not have authorized work units and triggered a variance explanation SCE endeavored to reference sub-activities or work streams from our workpapers in the variance explanations.
When an IOU indicates a variance is the result of a forecast error, the IOU shall list the assumptions used to make forecasts and identify the assumption(s) that resulted in the forecast error.	To the extent this occurred, SCE included this in our variance explanations.
When a spending variance explanation for a program cites to another program or activity as a reason for the variance, the IOU shall disclose: (a) the name of the other program or activity (as it would be cited in the RSAR); (b) the actual costs associated with the other program or activity (“associated costs”) or why actual costs associated with the other program or activity may not be provided; and (c) the authorized spending, actual spending (including or excluding associated costs), the difference in dollars (actual less authorized), and work units, regardless of RSAR thresholds for the other program or activity.	To the extent this occurred, SCE included this in our variance explanations.
IOUs shall mark programs with less than five percent of authorized expenditures as either canceled or deferred. Alternatively, the IOU shall explain why the program was	To the extent this occurred, SCE included this in our variance explanations or Status Completion Statements.

Requirement	SCE Demonstration of Compliance
not marked as canceled or deferred as a separate column.	
Where a positive variance is due to new activities that are in-scope to the program description (also known as emergent activities), the IOU shall explain what caused the new activity.	To the extent this occurred, SCE included this in our variance explanations.
Where an IOU incurs a positive variance because the program’s scope was expanded to include new mandates, the IOU shall explain the new mandate and cite any new regulations or orders.	To the extent this occurred, SCE included this in our variance explanations
Since authorized GRC spending does not always align with RSAR program activities, variances are often explained as inaccurate forecasts or recorded elsewhere. In such cases, the IOUs shall provide enough information to explain the cause of the variance.	To the extent this occurred, SCE included this in our variance explanations
<p>IOUs shall track programs over a full GRC cycle in the RSAR. Each program shall include the cumulative GRC imputed costs, imputed costs to date, actual costs by year, cost to date, and variance to date. IOUs shall provide a statement regarding the anticipated completion status for each line item as to whether the program is anticipated to be completed during the GRC cycle. For the last year of the GRC cycle, the completion status will summarize the entire GRC cycle and discuss any deferred or cancelled scope.</p> <p>If a program’s variance threshold is exceeded, the IOU shall include a statement regarding the anticipated completion status. For programs that include multiple projects, the IOU’s statement on the anticipated completion status in the standardized table may reflect an aggregate of the projects that constitute the program. In that case, the IOU shall disclose the completion statuses of the individual projects creating the variance in</p>	<p>This RSAR covers SCE’s Test Year 2025. SCE followed the guideline in Appendix B of D.22-10-002 for the presentation of the requested information.</p> <p>For activities that triggered a variance explanation, SCE included a status completion statement that included any cancelled, deferred and/or emergent work that contributed to the variance. For activities that did not SCE noted that we are generally proceeding as planned, however in certain cases SCE did provide additional details.</p>

Requirement	SCE Demonstration of Compliance
the variance explanation or add the individual projects that comprise the program as separate rows.	
As part of its annual RSAR, each IOU must report total expenditures for all non-SRM GRC programs, memorandum accounts, and balancing accounts at the program level, or major line of business level if that major line of business does not include SRM spending. Non-SRM spending should be reported in a standardized format based on the table format included in Appendix B and be clearly identified as non-SRM spending. The IOU must describe the level of detail the IOU has provided regarding non-SRM program spending, break down non-SRM spending by capital expenditure and O&M, and discuss how it has treated interest, overhead, and taxes in its submission. The IOUs must calculate variance between authorized and actual amount for each non-SRM item but are not required to provide a variance explanation.	<p>SCE included total expenditures and expenses for non-SRM activities in Section VIII to XI. SCE followed the guidance from Appendix B and provided authorized and recorded dollars and work units were applicable and provided separate tables for SRM and non-SRM activities. As directed, SCE calculated the variance between authorized and actual amount for each non-SRM item but we did not provide any variance explanations.</p> <p>SCE included all GRC memorandum and balancing account information in Section XII.</p> <p>All information in this report (SRM and non-SRM) reflects direct expenditures which include internal divisional/ departmental overheads. The recorded and authorized does not include depreciation, taxes, AFUDC, and interest which are component of the overall revenue requirements.</p>

For GRC activities that have a known, finite life, SCE provided that information in the Project Life and Project year columns. If the activities did not have a defined life, or the end date is unknown, SCE marked these as “On-Going” and “Annual.” SCE had to use its best judgement when completing the Forecast Scope, Schedule and Cost. For instance, even though SCE may have underspent or under-executed on a GRC activity in 2025, we may have elected to indicate the activity is still On-Target if we are executing the work in our queue but we just have less work than we initially forecasted.

For the “Status” column, D.22-10-002, Appendix A defines the options as “Proceeding as Planned”, “Deferred”, “Cancelled”, “Expanded”, and “Emergent.” SCE is opting to use “Partially Delayed” in place of Deferred.²⁵ Since many GRC activities are comprised of many

²⁵ Per D.22-10-002, an Investor-Owned Utility (IOU) may use other terms as long as they define the additional terms clearly.

individual projects or sub-activities where only a fraction of the work may be delayed, deferred or cancelled, SCE feels Partially Delayed better captures the status of the GRC activity. If there are no changes to the program or no variance explanation is required, SCE selected Proceeding as Planned. However, there may be instances where an activity triggered a variance explanation, but SCE still selected Proceeding as Planned. One reason for selecting that designation could be because the activity uses a historical average to forecast and therefore there would be years where we over/under spend compared to a forecast. If SCE is still executing the work in that activity, we consider it proceeding as planned. SCE also included a Cancelled and Completed status designation for activities that have been cancelled or completed, respectively. If an activity has an expanded scope of work compared to what was requested in the 2025 GRC Application or if an activity has a new sub-activity or work stream that was not forecasted as part of the 2025 GRC, SCE noted that as “Expanded / Emergent”. SCE tried to provide detail in the status completion statement or variance explanation to aid parties in our selection of status.

SCE notes that we strived to follow the guidance above, however there is some subjectivity to the selection of the information in these new columns. For this reason, we exercised our best professional judgment in populating these new columns.

VI.

APPLICABLE SAFETY, RELIABILITY, AND MAINTENANCE RELATED PROGRAMS

In D.19-04-020, the Commission directed SCE to develop a list of programs that include activities relating to safety, reliability or maintenance authorized or in effect during the applicable year.

In SCE’s 2018 GRC (A.16-09-001), a risk mapping of GRC activities to risk events, outcomes and impacts was developed. This mapping:

- Examined each GRC activity,
- Identified what type of risk event was targeted for mitigation, and

- Outlined potential outcomes and impact dimensions for that risk event, using a framework consistent with SCE’s Safety Modeling Assessment filing (A.15-05-002) and the guidance the Commission provided in D.16-08-018.

This mapping served as the foundation for the Energy Division’s report on Safety Related Spending for 2015 submitted in connection with SCE’s 2018 GRC. However, for this upcoming GRC cycle, SCE revisited the mapping of all GRC activities to SRM or non-SRM categories and made some minor modifications and to the designations of pre-existing GRC activities and had to classify new GRC activities from the TY 2025 GRC.

VII.

DERIVATION OF AUTHORIZED DOLLARS

On May 12, 2023, SCE filed its 2025 GRC Application requesting, among other things, an increase in its base revenue requirements for the Test Year 2025 and Post-Test Years 2026 through 2028.²⁶

The Commission issued the 2025 GRC Decision (D.25-09-030) on September 23, 2025. The GRC Decision adopted, among other things, a CPUC-jurisdictional base revenue requirement for the 2025 Test Year, effective January 1, 2025. The Decision was implemented in Advice Letter 5642-E, with an effective date of October 1, 2025. The authorized amounts for 2025 are outputs from the Results of Operations model.

For the most part, this report does not include activities whose costs are recovered outside the GRC (e.g., Charge Ready, fuel and purchased power and Energy Efficiency programs). However, this report does include FERC-jurisdictional capital and O&M which are reviewed in the GRC.

SCE included authorized dollars and work units for RAMP controls and mitigations associated with our 2022 RAMP report in the respective O&M and/or Capital GRC activity. In some cases, a RAMP control and/or mitigation may be identical to the GRC activity, however in

²⁶ See A.23-05-010, Test Year 2025 General Rate Case Application Of Southern California Edison Company.

other instances there may be multiple RAMP controls and/or mitigations that make up a GRC activity. Further, a GRC activity may be partially comprised of RAMP controls/mitigations and non-RAMP-related spending.

VIII.

DISTRIBUTION CATEGORY

A. Expensed Programs

1. GRC Activity and Unit Description Tables

For the Distribution expense activities that are SRM eligible, Table VIII-6 below provides the 2025 GRC activity description, testimony and workpaper citation and indicates whether there are any RAMP controls or mitigations associated with that activity.

For the Distribution expense activities that are non-SRM eligible, Table VIII-7 below provides the 2025 GRC activity description, testimony and workpaper citation and indicates whether there are any RAMP controls or mitigations associated with that activity.

Table VIII-6
Distribution Expense SRM-Eligible Category Activity Description and Background Information

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Alternative Technologies	This activity includes costs associated with several emerging technologies including studies and pilots, e.g., REFCL, EFD, DOPD	SCE-04, Vol 5 Pt. 3	WPSCE04V05PT03, pp. 8 - 105	Wildfire	Distribution Open Phase Detection; Early Fault Detection (EFD); High Impedance (Hi-Z) Relays and Transmission Open Phase Detection (TOPD)
Asset Reliability Risk Analytics	Asset Reliability Risk Analytics - includes cost for predicting wildfire risk of an asset in order to prioritize work repairs, replacements to minimize wildfire ignitions.	N/A	N/A	N/A	N/A
Circuit Breaker Inspections and Maintenance	Substation Construction & Maintenance - Inspection and Maintenance of Distribution and Transmission Substation Equipment - Includes the cost of labor, materials used, and expenses incurred in performing the inspection and maintenance of circuit breakers at distribution and transmission substations.	SCE-02, Vol 5	WP SCE-02, Vol. 05, pp. 81-86	N/A	N/A
Dead, Dying and Diseased Tree Removal	Expenses incurred for Bark Beetle and Drought remediation work	SCE-02, Vol 10	WPSCE02V10, pp. 91-93	Wildfire	Dead, Dying and Diseased Tree Removal
Distribution Apparatus Inspection and Maintenance	This activity includes the costs associated with the inspection, testing, and maintenance of overhead and underground distribution apparatus used for remote monitoring and control. Examples of distribution apparatus include capacitors, regulators, network protectors, fault interrupters, and automatic re-closing switches used for line protection and sectionalizing. Both the inspection and resulting maintenance performed by the apparatus crews is included in this activity.	SCE-02, Vol 2, pp. 27-29	WP SCE02V02, pp. 96-102	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Distribution Intrusive Pole Inspections	The costs incurred for intrusive pole inspections of distribution poles. Intrusive inspections require inspectors with proper training and experience to drill into the pole's exterior to identify and measure the extent of internal decay which is typically undetectable with external observation alone. Inspectors also do a visual inspection of the exterior of the pole to check for damage.	SCE-02, Vol 9	WP SCE02V02, pp. 96-102	N/A	N/A
Distribution Overhead Detail Inspections	This activity includes the costs associated with performing overhead detailed inspections, annual grid patrols, and inspection of wireless carrier installations. Includes the cost of labor, materials used and expenses incurred in performing overhead detailed inspections. Includes related costs such as: transportation expenses; meals, traveling, lodging, and incidental expenses; division overhead; and supply and tool expense.	SCE-02, Vol 2	WP SCE02V02, pp. 3-57	N/A	N/A
Distribution Preventive and Breakdown O&M Maintenance	This activity includes the costs associated with the maintenance and repair of distribution assets identified through inspection or as a result of breakdown. Includes the cost of labor, materials used and expenses incurred in performing maintenance on the distribution system. Includes related costs such as: transportation expenses; meals, travel, lodging, and incidental expenses; division overhead; and supply and tool expense.	SCE-02, Vol 2, pp. 15-18	WP SCE02V02, pp. 65-71	N/A	N/A
Distribution Request for Attachment Inspections	Includes cost for Pre Inspections and Final Inspections of distribution renter attachments to poles.	SCE-02, Vol 9	WPSCE02V09, pp. 101 - 113	N/A	N/A
Distribution Routine Vegetation Management	Expenses incurred for activities include pre-inspections, trimming and removal of trees, expanded clearance distances, back-end quality assurance/checks; pole-brushing work, supplemental patrols, and substation-associated	SCE-02, Vol 10	WPSCE02V10, pp. 11-16, 36 - 42	Wildfire	Expanded Pole Brushing

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	vegetation management work around Distribution assets				
Distribution Storm Response O&M	Includes the costs to patrol for and repair storm related damages and toxic waste disposal for distribution lines and facilities. Storm damage can be the result of severe weather conditions such as rain, wind, lightning, and by natural disasters such as earthquakes and forest fires. The storm costs included in this account are: switching, locating and isolating trouble on the system, removal of debris from lines or equipment, and securing damaged sites until repairs have been completed. Includes related costs such as: transportation expenses; meals, traveling, lodging, and incidental expenses; division overhead; and supply and tool expense.	SCE-04, Vol 2	WPSCE04V02, pp. 31 - 49	N/A	N/A
Distribution Underground Detail Inspections	This activity includes the costs associated with performing underground detailed inspections on the distribution grid . Includes the cost of labor, materials used and expenses incurred in performing underground detailed inspections. Includes related costs such as: transportation expenses; meals, traveling, lodging, and incidental expenses; division overhead; and supply and tool expense.	SCE-02, Vol 2, pp. 12-14	WP SCE02V02, pp. 58-64	N/A	N/A
Enhanced Situational Awareness	Expenses for the operation and maintenance of weather stations and HD cameras and staff of the Situational Awareness center	SCE-04, Vol 5 Pt. 4	WPSCE04V05PT04, pp. 82 - 84 and 89 - 91	PSPS	HD Cameras; Weather Stations
Equipment Washing	Substation Construction & Maintenance - Inspection and Maintenance of Distribution and Transmission Substation Equipment - Includes the cost of labor, materials used, and expenses incurred in performing the equipment washing activity at distribution and transmission substations.	SCE-02, Vol 5. pp. 94-97	WP SCE-02, Vol. 05, pp. 111-116	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Fire Hazard Prevention	This work includes wildfire mitigation activities including vegetation expanded clearance distances to align with CPUC recommendations and program standards.	SCE-02, Vol 10	WPSCE02V10, pp. 43-48	N/A	N/A
Grid Hardening	This activity tracks O&M spending in support of capital installations of REFCL projects.	SCE-04, Vol 5 Pt. 2	WPSCE04V05PT02, pp. 1 - 19	Wildfire	Rapid Earth Fault Current Limiters
Grid Modernization - T&D Deployment Readiness	T&D deployment readiness - Include non-labor cost related to consultant contracts that support organizational change management functions for the grid modernization deployments	SCE-02, Vol 6	WPSCE02V06, pp. 1-8	N/A	N/A
HFRA Sectionalizing Devices	This activity includes the costs associated with the installation of Remote Automatic Reclosers (RARs), Remote-Controlled Switches (RCSs), and replacement of relay hardware in order to sectionalize circuits that traverse High Fire Risk Area boundaries.	SCE-04, Vol 5 Pt. 2	WPSCE04V05PT02, pp. 69 - 75	Wildfire	RAR/RCS
High Fire Risk Inspections and Remediations	The costs associated with this program includes the various inspection programs (e.g., HFRA 360 for distribution consisting of both ground and aerial, transmission aerial, areas of concern, etc.) as well as the result remediations when notifications are identified in the field.	SCE-04, Vol 5 Pt. 3	WPSCE04V05PT03, pp. 115 - 120	Wildfire	Distribution Ground and Aerial Inspections; Transmission Ground and Aerial Inspections
Infrared Inspection Program	This activity includes the costs associated with performing infrared inspections on High Fire Risk Area (HFRA) distribution circuits as well as infrared and corona inspections on transmission lines in HFRA.	SCE-04, Vol 5 Pt. 3	WPSCE04V05PT03, pp. 121 - 126	Wildfire	Distribution Infrared Inspections; Transmission Infrared Inspections
Load Side Support	Load Side Support is SCE's program to address power quality problems such as voltage sags, transients, voltage imbalance, and harmonics that can affect transmission and distribution systems, generators, and customer equipment. Power Quality Specialists in T&D perform investigations at all levels from generation and transmission, to end-use equipment within customer facilities.	SCE-02, Vol 7	WPSCE02V07BKC, pp. 193 - 198	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	Power Quality Specialists identify the cause of power quality problems and recommend solutions to customers and/or system owners.				
Meter Engineering, Field Meter Maintenance, and Field Meter Testing	The Meter Engineering, Field Meter Maintenance, & Field Meter Testing activity includes SCE’s Meter Engineering, Meter Shop, Field Meter Maintenance, and Field Meter Testing operations. Meter Engineering manages metering strategy, meter technical specification and selection, routine meter deployment support, and the reliability and quality of all metering products used on the SCE system. The Meter Shop tests meters received from suppliers and manages the warranties and maintenance on meters returned by SCE field service personnel. Meter Shop personnel also conduct root cause analysis of field meter failures to maintain the safety, reliability, and data integrity of the meters in the field. The Meter Shop also works with manufacturers on meter product issues, including quality and functionality improvements. Field Meter Maintenance and Field Meter Testing operations are supported by SCE’s Electrical Metering Services, which administers required meter test and maintenance programs. These programs include sample and routine tests, request tests, and installation tests.	SCE-02, Vol 3	WPSCE02V03, pp. 1 - 6	N/A	N/A
Meter System Maintenance Design	Advanced Metering Operations analyzes meter and communication data to identify failed devices, issue repair orders, optimize communication performance, update firmware, and mitigate system problems. These monitoring activities help ensure customer usage data is accurate and processed for use by other SCE operational units.	SCE-02, Vol 3	WPSCE02V03, pp. 25 - 30	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Monitoring and Operating Substations	Grid Operations - Operating Distribution and Transmission Stations - Includes the cost of labor, materials, and expenses incurred in operating transmission and distribution substations and switching stations. Includes labor incurred for activities such as: supervising station operation; inspecting station equipment; keeping station logs and records and preparing reports on station operation; and operating switching and other station equipment. Includes related costs such as: transportation expenses; meals, traveling, lodging, and incidental expenses; division overhead; and supply and tool expense.	SCE-02, Vol 5	WP SCE-02, Vol. 05, pp. 23-31	N/A	N/A
Other Substation Equipment Inspections and Maintenance	Includes cost of labor and materials used and expenses incurred in inspecting and maintaining substation equipment not specifically provided for in any other final cost center (FCC). Such items include: cable trench covers; steel and wood pole racks; disconnect switches; auxiliary current transformers; potential transformers including bushings; lightning arrestors; potential devices and coupling capacitors; current transformers including bushings; supervisory and telemetering equipment; insulators; oil line tanks; cooling towers; direct current (DC) grounds; and mobile units.	SCE-02, Vol 5	WP SCE-02, Vol. 05, pp. 99-104	N/A	N/A
Patrolling and Locating Trouble	This activity includes the costs incurred by troublemen when patrolling distribution lines to locate trouble at the request of SCE's system operators or as the result of a customer reported problem. Activities include: patrolling, switching, locating the cause of the reported problem, and inspecting SCE equipment installed on customer's property. Includes the cost of labor, materials used and expenses incurred in performing patrolling and locating of trouble on the distribution grid. Includes related costs such as: transportation	SCE-02, Vol 2	WP SCE02V02, pp. 89-95	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	expenses; meals, traveling, lodging, and incidental expenses; division overhead; and supply and tool expense.				
Relay Inspections and Maintenance	Substation Construction & Maintenance - Inspection and Maintenance of Distribution and Transmission Substation Equipment - Includes the cost of labor, materials used, and expenses incurred in performing the inspection and maintenance of protection relay systems at distribution and transmission substations.	SCE-02, Vol 5	WP SCE-02, Vol. 05, pp. 93-98	N/A	N/A
Streetlight Operations, Inspections, and Maintenance	This activity includes the costs associated with operating, inspecting, and maintaining SCE-owned streetlighting assets. Activities include inspecting streetlights for outages, mapping, customer billing and record-keeping, general administration, and maintenance of streetlights. Includes the cost of labor, materials used and expenses incurred in performing streetlight operations, inspections, and maintenance. Includes related costs such as: transportation expenses; meals, traveling, lodging, and incidental expenses; division overhead; and supply and tool expense.	SCE-02, Vol 2	WP SCE02V02, pp. 112-118	N/A	N/A
Substation - Inspections and Maintenance	Substation Inspection and Maintenance - Inspections and Maintenance Activities Performed at SCE-Owned Generating Facilities - Includes the cost of labor, materials used and expenses incurred in operating transmission substations and switching stations. Includes labor incurred for activities such as: supervising station operation; adjusting station equipment where such adjustment primarily affects performance; inspecting, testing and calibrating station equipment for the purpose of checking its performance; keeping station log and records and preparing reports on station operation; and operating switching and other station equipment. Includes related costs such as:	SCE-02, Vol 5	WP SCE-02, Vol. 05, pp. 123-128	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	transportation expenses; meals, traveling, lodging, and incidental expenses; division overhead; and supply and tool expense. These costs are incurred by SCE's Power Production Department.				
Substation O&M Breakdown Maintenance	Substation Construction & Maintenance - Includes the costs to perform unplanned breakdown maintenance, include the repair and replacement of SCE equipment and structures that are damaged or fail in service. Breakdown maintenance is typically performed in response to damage caused by equipment failures, degradation, rodents, birds, or other means. Unplanned maintenance does not include costs related to failures that occur during a storm or from a claim.	SCE-02, Vol 5	WP SCE-02, Vol. 05, pp. 117-122	N/A	N/A
Supplemental System Hardening Activities	Supplemental System Hardening Activities include construction standards remediation, high-risk transition spans, long-span initiative, fire-resistant wrap pole retrofits, and vertical switches.	SCE-04, Vol 5 Pt. 2	WP SCE-02, Vol. 05, pp. 1 - 7	N/A	N/A
Transformer Inspections and Maintenance	Substation Construction & Maintenance - Inspection and Maintenance of Distribution and Transmission Substation Equipment - Includes the cost of labor, materials used, and expenses incurred in performing the inspection and maintenance of transformers at distribution and transmission substations.	SCE-02, Vol 5	WP SCE-02, Vol. 05, pp. 87-92	N/A	N/A
Wildfire Vegetation Management	The end-to-end processes, including pre-inspection, trimming/removal/other mitigation activity, and quality assurance check, that focus on maintaining compliance and program standard clearances on vegetation located in proximity to our utility assets. Mitigation activities include tree removal, pole brushing, commercial orchard topping, and in more recent years, weed abatement and may be performed on all vegetation, including	SCE-02, Vol 10	WPSCE02V10, pp. 78-84	Wildfire	Hazard Tree Mitigation Program

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	living trees as well as dead, dying and diseased trees.				

Table VIII-7
Distribution Expense non-SRM Eligible Category Activity Description and Background Information

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Distribution Joint Pole O&M Credits	The costs for certain O&M activities such as intrusive inspections on poles are shared among joint owners.	SCE-02, Vol 9	WPSCE02V09, pp. 74 - 80	N/A	N/A
Distribution Joint Pole Operations	The costs incurred in the administration of all distribution work on jointly owned poles.	SCE-02, Vol 9	WPSCE02V09, pp. 88 - 100	N/A	N/A
Distribution Line Rents	Expenses SCE incurs to rent property SCE does not own, but which is required for its transmission and distribution system, as well as the rental of sites where SCE has placed telecommunications equipment such as microwave and radio antennas. Expenses include government and others for use of public, private, or tribal lands for line rights of way and telecommunications sites.	SCE-02, Vol 11	WPSCE02V11, pp. 19 - 24	N/A	N/A
Distribution Pole Loading Work Order Related Expense	Expenses incurred for work that must be done when capital additions or replacements are being performed. These activities do not qualify for capitalization according to standard accounting guidelines.	SCE-02, Vol 11	WPSCE02V11, pp. 69 - 74	N/A	N/A
Distribution Support Activities	This activity includes costs to support our construction crews working on the distribution system, including chargebacks for information technology, Stand-by Time, Informational Meetings, Field Accounting O&M Activities, Distribution Analytics, Reliability Outage Center, Real Properties O&M Activities, Mapping and Spatial Data Analytics, and underground civil activities. Includes the cost of labor, materials used and expenses	SCE-02, Vol 2, pp. 44-52	WP SCE02V02, pp. 131-135	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	incurred in performing these activities. Includes related costs such as: transportation expenses; meals, travel, lodging, and incidental expenses; division overhead; and supply and tool expense.				
Distribution Work Order Related Expense	Expenses incurred for work that must be done when capital additions or replacements are being performed. These activities do not qualify for capitalization according to standard accounting guidelines.	SCE-02, Vol 11	WPSCE02V11, pp. 63 - 68	N/A	N/A
Distribution Work Order Write-Off	Expenses for cancelled capital projects and uncollected costs for billable work orders as part of required accounting treatments under Code of Fed Regulations and GAAP.	SCE-02, Vol 11	WPSCE02V11, pp. 7 - 12	N/A	N/A
Field Meter Reading	This activity includes Manual Meter Reading and Real-Time Energy Metering. Over 99 percent of SCE's meters are automatically read, while the remainder are manually read because they are either located in areas or within facilities where connectivity to the communications system is difficult or impractical or belong to customers who opted out of the smart meters.	SCE-02, Vol 3	WPSCE02V03, pp. 7 - 12	N/A	N/A
Grid Engineering	Grid Engineering includes SCE's Transmission and Distribution costs that are required to support the planning of new generation, transmission and distribution lines and substations, and developing detailed engineering designs for system upgrades, modifications, and additions. These functions support the construction, maintenance, and operations of SCE's electrical facilities. It also includes costs associated with participating in local, regional and state activities that support the planning and engineering activities. And lastly, Grid Engineering includes any costs in hiring contract labor to perform these functions or develop the skills and capabilities within SCE's workforce.	SCE-02, Vol 7	WPSCE02V07BKC, pp. 187 - 192	N/A	N/A
Informational Meetings	Substation Construction & Maintenance - Informational Meetings - Includes the costs for labor, material, and expense in holding information communication	SCE-02 , Vol 5	WP SCE-02, Vol. 05, pp. 153-158	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	meetings to distribution and transmission staff. The type of information include policy, procedure, regulation, and other non-training type of broadcasts from management.				
Installations, Removals and Relocations	This activity includes the expenses for the installation, replacement, and relocation of customer meters. This includes setting meters for new customers, relocating meters at customers' requests, and replacing damaged meters. Both SCE and contractor crews perform the work depending on each service center's volume of meter-related work.	SCE-02, Vol 3	WPSCE02V03, pp. 13 - 18	N/A	N/A
Substation Maintenance Oversight	Substation Construction & Maintenance - Supervision of Distribution Substation Maintenance - Includes the cost of labor and expenses incurred in the general supervision and direction of maintenance of distribution and transmission substation.	SCE-02, Vol 5	WP SCE-02, Vol. 05, pp. 147-152	N/A	N/A
Substation Minor Equipment and Supplies	Substation Construction & Maintenance - Inspection and Maintenance of Distribution and Transmission Substation Equipment - Includes the cost of labor, materials used, and expenses incurred in the standards labs. Activities include tool repairs, tool calibration, tool ordering, and tool diagnostics.	SCE-02, Vol 5	WP SCE-02, Vol. 05, pp. 105-110	N/A	N/A
Telecommunication Line Rents	Expenses SCE incurs to rent property SCE does not own, but which is required for its transmission and distribution system, as well as the rental of sites where SCE has placed telecommunications equipment such as microwave and radio antennas. Expenses include government and others for use of public, private, or tribal lands for line rights of way and telecommunications sites.	SCE-02, Vol 11	WPSCE02V11, pp. 25 - 30	N/A	N/A
Underground Utility Locating Service - Distribution	Expenses for underground locating service, including the state law requirement to share in the costs of a regional notification center for calls, and for locating and marking underground facilities prior to excavation.	SCE-02, Vol 11	WPSCE02V11, pp. 39 - 44	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Wildfire Work Order Related Expense	Expenses incurred for work that must be done with capital additions or replacements are being performed. These activities do not qualify for capitalization according to standard accounting guidelines.	SCE-02, Vol 11	WPSCE02V11, pp. 51 - 56	N/A	N/A

2. GRC Activities Dollar and Unit Variance Calculations

Table VIII-8 and Table VIII-10 below provide the authorized and recorded costs, and variance and percentage change values for each distribution expense SRM eligible activity in terms of dollars and units. The table also indicates whether a variance explanation was triggered based on the established thresholds for each GRC activity.

Table VIII-10 and Table VIII-11 below provide the authorized and recorded costs, and variance and percentage change values for each distribution expense non-SRM eligible activity in terms of dollars and units.

**Table VIII-8
Distribution SRM-Eligible Expense Category Activity Dollar Variance Calculations**

A	F	G	H	I	J	K L		M N		O P		Q R		S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Alternative Technologies	N/A	N/A	Yes	On-going	Annual	\$1,000	\$1,000	\$1,107	\$1,107	\$107	\$107	11%	11%	No
Alternative Technologies - Non-RAMP	N/A	N/A	No	On-going	Annual	\$169	\$169	\$426	\$426	\$257	\$257	152%	152%	No
Alternative Technologies - RAMP	Wildfire	Distribution Open Phase Detection	No	On-going	Annual	\$135	\$135	\$24	\$24	(\$111)	(\$111)	-82%	-82%	No
Alternative Technologies - RAMP	Wildfire	Early Fault Detection (EFD)	No	On-going	Annual	\$547	\$547	\$318	\$318	(\$229)	(\$229)	-42%	-42%	No
Alternative Technologies - RAMP	Wildfire	High Impedance (Hi-Z) Relays	No	On-going	Annual	\$148	\$148	\$5	\$5	(\$143)	(\$143)	-96%	-96%	No
Alternative Technologies - RAMP	Wildfire	Transmission Open Phase Detection (TOPD)	No	On-going	Annual	\$0	\$0	\$334	\$334	\$334	\$334			No
Asset Reliability Risk Analytics	N/A	N/A	Yes	On-going	Annual	\$0	\$0	\$5,708	\$5,708	\$5,708	\$5,708			No
Circuit Breaker Inspections and Maintenance	N/A	N/A	Yes	On-going	Annual	\$8,204	\$8,204	\$4,400	\$4,400	(\$3,804)	(\$3,804)	-46%	-46%	No
Dead, Dying and Diseased Tree Removal	Wildfire	Dead, Dying and Diseased Tree Removal	Yes	On-going	Annual	\$32,266	\$32,266	\$10,777	\$10,777	(\$21,490)	(\$21,490)	-67%	-67%	Yes
Distribution Apparatus Inspection and Maintenance	N/A	N/A	Yes	On-going	Annual	\$6,936	\$6,936	\$7,745	\$7,745	\$808	\$808	12%	12%	No
Distribution Intrusive Pole Inspections	N/A	N/A	Yes	On-going	Annual	\$6,000	\$6,000	\$5,742	\$5,742	(\$258)	(\$258)	-4%	-4%	No
Distribution Overhead Detail Inspections	N/A	N/A	Yes	On-going	Annual	\$13,458	\$13,458	\$13,681	\$13,681	\$223	\$223	2%	2%	No
Distribution Preventive and Breakdown O&M Maintenance	N/A	N/A	Yes	On-going	Annual	\$118,664	\$118,664	\$113,630	\$113,630	(\$5,034)	(\$5,034)	-4%	-4%	No

A	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Distribution Request for Attachment Inspections	N/A	N/A	Yes	On-going	Annual	\$2,071	\$2,071	\$0	\$0	(\$2,071)	(\$2,071)	-100%	-100%	No
Distribution Routine Vegetation Management	N/A	N/A	Yes	On-going	Annual	\$423,149	\$423,149	\$425,848	\$425,848	\$2,698	\$2,698	1%	1%	No
Distribution Routine Vegetation Management - Non-RAMP	N/A	N/A	No	On-going	Annual	\$409,162	\$409,162	\$407,691	\$407,691	(\$1,471)	(\$1,471)	0%	0%	No
Distribution Routine Vegetation Management - RAMP	Wildfire	Expanded Pole Brushing	No	On-going	Annual	\$13,987	\$13,987	\$18,157	\$9,584	\$4,170	\$4,170	30%	30%	No
Distribution Storm Response O&M	N/A	N/A	Yes	On-going	Annual	\$14,417	\$14,417	\$3,717	\$3,717	(\$10,699)	(\$10,699)	-74%	-74%	Yes
Distribution Underground Detail Inspections	N/A	N/A	Yes	On-going	Annual	\$8,881	\$8,881	\$9,312	\$9,312	\$431	\$431	5%	5%	No
Enhanced Situational Awareness	N/A	N/A	Yes	On-going	Annual	\$10,848	\$10,848	\$11,496	\$11,496	\$648	\$648	6%	6%	No
Enhanced Situational Awareness - RAMP	Public Safety Power Shutoff	HD Cameras	No	On-going	Annual	\$4,637	\$4,637	\$3,618	\$3,618	(\$1,019)	(\$1,019)	-22%	-22%	No
Enhanced Situational Awareness - RAMP	Public Safety Power Shutoff	Weather Stations	No	On-going	Annual	\$5,446	\$5,446	\$6,700	\$6,700	\$1,254	\$1,254	23%	23%	No
Enhanced Situational Awareness -Non-RAMP	N/A	N/A	No	On-going	Annual	\$764	\$764	\$1,178	\$1,178	\$414	\$414	54%	54%	No
Equipment Washing	N/A	N/A	Yes	On-going	Annual	\$1,790	\$1,790	\$1,465	\$1,465	(\$325)	(\$325)	-18%	-18%	No
Fire Hazard Prevention	N/A	N/A	Yes	On-going	Annual	\$909	\$909	\$414	\$414	(\$496)	(\$496)	-55%	-55%	No
Grid Hardening	Wildfire	Rapid Earth Fault Current Limiters	Yes	On-going	Annual	\$799	\$799	\$56	\$56	(\$743)	(\$743)	-93%	-93%	No

A	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Grid Modernization - T&D Deployment Readiness	N/A	N/A	Yes	On-going	Annual	\$1,639	\$1,639	(\$1)	(\$1)	(\$1,640)	(\$1,640)	-100%	-100%	No
HFRA Sectionalizing Devices	Wildfire	RAR/RCS	Yes	On-going	Annual	\$493	\$493	\$3,216	\$3,216	\$2,723	\$2,723	552%	552%	No
High Fire Risk Inspections and Remediations	N/A	N/A	Yes	On-going	Annual	\$129,245	\$129,245	\$120,756	\$120,756	(\$8,489)	(\$8,489)	-7%	-7%	No
High Fire Risk Inspections and Remediations - Non-RAMP	N/A	N/A	No	On-going	Annual	\$2,134	\$2,134	\$3,481	\$3,481	\$1,347	\$1,347	63%	63%	No
High Fire Risk Inspections and Remediations - RAMP	Wildfire	Distribution Ground and Aerial Inspections	No	On-going	Annual	\$105,553	\$105,553	\$101,088	\$101,088	(\$4,466)	(\$4,466)	-4%	-4%	No
High Fire Risk Inspections and Remediations - RAMP	Wildfire	Transmission Ground and Aerial Inspections	No	On-going	Annual	\$21,558	\$21,558	\$16,187	\$16,187	(\$5,371)	(\$5,371)	-25%	-25%	Yes
Infrared Inspection Program	N/A	N/A	Yes	On-going	Annual	\$592	\$592	\$817	\$817	\$226	\$226	38%	38%	No
Infrared Inspection Program - RAMP	Wildfire	Distribution Infrared Inspections	No	On-going	Annual	\$483	\$483	\$606	\$606	\$123	\$123	26%	26%	No
Infrared Inspection Program - RAMP	Wildfire	Transmission Infrared Inspections	No	On-going	Annual	\$109	\$109	\$211	\$211	\$102	\$102	94%	94%	No
Load Side Support	N/A	N/A	Yes	On-going	Annual	\$1,629	\$1,629	\$1,289	\$1,289	(\$340)	(\$340)	-21%	-21%	No
Meter Engineering, Field Meter Maintenance, and Field Meter Testing	N/A	N/A	Yes	On-going	Annual	\$19,487	\$19,487	\$21,270	\$21,270	\$1,783	\$1,783	9%	9%	No
Meter System Maintenance Design	N/A	N/A	Yes	On-going	Annual	\$2,936	\$2,936	\$3,094	\$3,094	\$158	\$158	5%	5%	No
Monitoring and Operating Substations	N/A	N/A	Yes	On-going	Annual	\$58,023	\$58,023	\$35,563	\$35,563	(\$22,460)	(\$22,460)	-39%	-39%	Yes

A	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Other Substation Equipment Inspections and Maintenance	N/A	N/A	Yes	On-going	Annual	\$1,984	\$1,984	\$2,707	\$2,707	\$723	\$723	36%	36%	No
Patrolling and Locating Trouble	N/A	N/A	Yes	On-going	Annual	\$35,131	\$35,131	\$31,427	\$31,427	(\$3,704)	(\$3,704)	-11%	-11%	No
Relay Inspections and Maintenance	N/A	N/A	Yes	On-going	Annual	\$2,472	\$2,472	\$2,381	\$2,381	(\$91)	(\$91)	-4%	-4%	No
Streetlight Operations, Inspections, and Maintenance	N/A	N/A	Yes	On-going	Annual	\$5,904	\$5,904	\$4,466	\$4,466	(\$1,437)	(\$1,437)	-24%	-24%	No
Substation - Inspections and Maintenance	N/A	N/A	Yes	On-going	Annual	\$1,167	\$1,167	\$1,298	\$1,298	\$131	\$131	11%	11%	No
Substation O&M Breakdown Maintenance	N/A	N/A	Yes	On-going	Annual	\$3,034	\$3,034	\$5,944	\$5,944	\$2,911	\$2,911	96%	96%	No
Supplemental System Hardening Activities	N/A	N/A	Yes	On-going	Annual	\$5,133	\$5,133	\$765	\$765	(\$4,368)	(\$4,368)	-85%	-85%	No
Transformer Inspections and Maintenance	N/A	N/A	Yes	On-going	Annual	\$4,746	\$4,746	\$1,835	\$1,835	(\$2,911)	(\$2,911)	-61%	-61%	No
Wildfire Vegetation Management	Wildfire	Hazard Tree Mitigation Program	No	On-going	Annual	\$50,224	\$50,224	\$27,296	\$27,296	(\$22,928)	(\$22,928)	-46%	-46%	Yes

**Table VIII-9
Distribution non-SRM Eligible Expense Category Activity Dollar Variance Calculations**

A	F	G	H	I	J	K	L	M	N	O	P	Q	R
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)
Distribution Joint Pole O&M Credits	N/A	N/A	Yes	On-going	Annual	(\$9,126)	(\$9,126)	(\$11,356)	(\$11,356)	(\$2,230)	(\$2,230)	24%	24%
Distribution Joint Pole Operations	N/A	N/A	Yes	On-going	Annual	\$1,178	\$1,178	\$313	\$313	(\$865)	(\$865)	-73%	-73%
Distribution Line Rents	N/A	N/A	Yes	On-going	Annual	\$3,973	\$3,973	\$3,856	\$3,856	(\$117)	(\$117)	-3%	-3%
Distribution Pole Loading Work Order Related Expense	N/A	N/A	Yes	On-going	Annual	\$0	\$0	(\$5)	(\$5)	(\$5)	(\$5)		
Distribution Support Activities	N/A	N/A	Yes	On-going	Annual	\$27,175	\$27,175	\$7,497	\$7,497	(\$19,678)	(\$19,678)	-72%	-72%
Distribution Work Order Related Expense	N/A	N/A	Yes	On-going	Annual	\$32,317	\$32,317	\$21,093	\$21,093	(\$11,224)	(\$11,224)	-35%	-35%
Distribution Work Order Write-Off	N/A	N/A	Yes	On-going	Annual	\$14,462	\$14,462	\$30,550	\$30,550	\$16,088	\$16,088	111%	111%
Field Meter Reading	N/A	N/A	Yes	On-going	Annual	\$6,503	\$6,503	\$5,265	\$5,265	(\$1,237)	(\$1,237)	-19%	-19%
Grid Engineering	N/A	N/A	Yes	On-going	Annual	\$13,541	\$13,541	\$13,178	\$13,178	(\$363)	(\$363)	-3%	-3%
Informational Meetings	N/A	N/A	Yes	On-going	Annual	\$1,509	\$1,509	\$1,726	\$1,726	\$217	\$217	14%	14%
Installations, Removals and Relocations	N/A	N/A	Yes	On-going	Annual	\$2,665	\$2,665	\$2,353	\$2,353	(\$312)	(\$312)	-12%	-12%
Substation Maintenance Oversight	N/A	N/A	Yes	On-going	Annual	\$4,430	\$4,430	\$2,584	\$2,584	(\$1,846)	(\$1,846)	-42%	-42%
Substation Minor Equipment and Supplies	N/A	N/A	Yes	On-going	Annual	\$2,996	\$2,996	\$2,514	\$2,514	(\$481)	(\$481)	-16%	-16%
Telecommunication Line Rents	N/A	N/A	Yes	On-going	Annual	\$1,337	\$1,337	\$1,355	\$1,355	\$18	\$18	1%	1%
Underground Utility Locating Service - Distribution	N/A	N/A	Yes	On-going	Annual	\$17,388	\$17,388	\$19,891	\$19,891	\$2,503	\$2,503	14%	14%
Wildfire Work Order Related Expense	N/A	N/A	Yes	On-going	Annual	\$1,855	\$1,855	\$1,346	\$1,346	(\$509)	(\$509)	-27%	-27%

**Table VIII-10
Distribution SRM-Eligible Expense Category Unit Variance Calculations**

A	F	G	U	V	W	X	Y	Z	AA	AB	AC	AD	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference		Unit Variance Explanation Triggered?	
				Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)		
Alternative Technologies	Wildfire	Multiple	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.										No
Alternative Technologies - Non-RAMP	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.										No
Alternative Technologies - RAMP	Wildfire	Distribution Open Phase Detection	Capital program is unit-based installations. O&M spend is not unit-based										No
Alternative Technologies - RAMP	Wildfire	Early Fault Detection (EFD)	Capital program is unit-based installations. O&M spend is not unit-based										No
Alternative Technologies - RAMP	Wildfire	High Impedance (Hi-Z) Relays	Capital program is unit-based installations. O&M spend is not unit-based										No
Alternative Technologies - RAMP	Wildfire	Transmission Open Phase Detection (TOPD)	Capital program is unit-based installations. O&M spend is not unit-based										No
Asset Reliability Risk Analytics	N/A	N/A	This activity is not unit-based because it involves analytics, modeling, or technology-related work that does not produce discrete, countable outputs. Forecasting is therefore based on resource needs or historical costs rather than work units.										No
Circuit Breaker Inspections and Maintenance	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.										No
Dead, Dying and Diseased Tree Removal	Wildfire	Dead, Dying and Diseased Tree Removal	Tree Removals	8,300	8,300	3,958	3,958	-4,342	-4,342	-52%	-52%	Yes	
Distribution Apparatus Inspection and Maintenance	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.										No
Distribution Intrusive Pole Inspections	N/A	N/A	Number of Inspections	123,000	123,000	67,199	67,199	-55,801	-55,801	-45%	-45%	Yes	
Distribution Overhead Detail Inspections	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.										No
Distribution Preventive and Breakdown O&M Maintenance	N/A	N/A	Preventive Non HF P2 Notifications: 12,676 Preventive Non HF P2 Notifications Veg: 3,902 Breakdown Non HF P1 Notifications: 4,881	21,459	21,459	23,836	23,836	2,377	2,377	11%	11%	No	
Distribution Request for Attachment Inspections	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.										No
Distribution Routine Vegetation Management	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.										No
Distribution Routine Vegetation Management - Non-RAMP	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.										No
Distribution Routine Vegetation Management - RAMP	Wildfire	Expanded Pole Brushing	Number of structures	121,680	121,680	144,663	144,663	22,983	22,983	19%	19%	No	
Distribution Storm Response O&M	N/A	N/A	This activity is not unit-based due to variability driven by external factors outside of SCE's control. Forecasting is therefore based on historical averages of recorded costs rather than discrete work units.										No

A	F	G	U	V	W	X	Y	Z	AA	AB	AC	AD
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)	Unit Variance Explanation Triggered?
Distribution Underground Detail Inspections	N/A	N/A	Inspections completed	178,866	178,866	173,900	173,900	-4,966	-4,966	-3%	-3%	No
Enhanced Situational Awareness	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Enhanced Situational Awareness - RAMP	PSPS	HD Cameras	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Enhanced Situational Awareness - RAMP	PSPS	Weather Stations	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Enhanced Situational Awareness -Non-RAMP	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Equipment Washing	N/A	N/A	This activity is not unit-based due to variability driven by external factors outside of SCE's control. Forecasting is therefore based on historical averages of recorded costs rather than discrete work units.									No
Fire Hazard Prevention	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Grid Hardening	Wildfire	Rapid Earth Fault Current Limiters	This activity is in support of capital projects and is not unit based.									No
Grid Modernization - T&D Deployment Readiness	N/A	N/A	This activity is in support of capital projects and is not unit based.									No
HFRA Sectionalizing Devices	Wildfire	RAR/RCS	This activity is in support of capital projects and is not unit based.									No
High Fire Risk Inspections and Remediations	N/A	N/A	See RAMP sub-activities for additional information									No
High Fire Risk Inspections and Remediations - Non-RAMP	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
High Fire Risk Inspections and Remediations - RAMP	Wildfire	Distribution Ground and Aerial Inspections	Inspections completed	216,000	216,000	230,950	230,950	14,950	14,950	7%	7%	No
High Fire Risk Inspections and Remediations - RAMP	Wildfire	Transmission Ground and Aerial Inspections	Inspections completed	28,500	28,500	33,915	33,915	5,415	5,415	19%	19%	No
Infrared Inspection Program	Wildfire	Multiple	Inspections completed	6,100	6,100	6,688	6,688	588	588	10%	10%	No
Infrared Inspection Program - RAMP	Wildfire	Distribution Infrared Inspections	Distribution Circuit Miles Inspected	5,100	5,100	5,636	5,636	536	536	11%	11%	No
Infrared Inspection Program - RAMP	Wildfire	Transmission Infrared Inspections	Transmission Circuit Miles Inspected	1,000	1,000	1,052	1,052	52	52	5%	5%	No
Load Side Support	N/A	N/A	This activity is in support of capital projects and is not unit based.									No
Meter Engineering, Field Meter Maintenance, and Field Meter Testing	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Meter System Maintenance Design	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Monitoring and Operating Substations	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Other Substation Equipment Inspections and Maintenance	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									No

A	F	G	U	V	W	X	Y	Z	AA	AB	AC	AD
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)	Unit Variance Explanation Triggered?
Patrolling and Locating Trouble	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									No
Relay Inspections and Maintenance	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									No
Streetlight Operations, Inspections, and Maintenance	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Substation - Inspections and Maintenance	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									No
Substation O&M Breakdown Maintenance	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									No
Supplemental System Hardening Activities	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Transformer Inspections and Maintenance	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									No
Wildfire Vegetation Management	Wildfire	Hazard Tree Mitigation Program	Number of Trims and Removals	7,743	7,743	1,665	1,665	-6,078	-6,078	-78%	-78%	Yes

Table VIII-11
Distribution non-SRM Eligible Expense Category Activity Unit Variance Calculations

A	F	G	U	V	W	X	Y	Z	AA	AB	AC
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)
Distribution Joint Pole O&M Credits	N/A	N/A	The costs for certain O&M activities such as intrusive inspections on poles are shared among joint owners and are not unit based.								
Distribution Joint Pole Operations	N/A	N/A	The costs for certain O&M activities such as intrusive inspections on poles are shared among joint owners and are not unit based.								
Distribution Line Rents	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Distribution Pole Loading Work Order Related Expense	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Distribution Support Activities	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Distribution Work Order Related Expense	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Distribution Work Order Write-Off	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Field Meter Reading	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Grid Engineering	N/A	N/A	This activity is in support of capital projects and is not unit based.								
Informational Meetings	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Installations, Removals and Relocations	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Substation Maintenance Oversight	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Substation Minor Equipment and Supplies	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Telecommunication Line Rents	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Underground Utility Locating Service - Distribution	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Wildfire Work Order Related Expense	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								

3. Variance Explanations

Table VIII-12 below provides the variance explanations for those SRM eligible GRC activities meeting the established thresholds.

**Table VIII-12
Distribution SRM Eligible Expense Category Activity Variance Explanations**

A	S	T	AD	AN
	Variance Explanation Trigger			
GRC Activity	\$	% / \$	Unit	Variance Explanation
Dead, Dying and Diseased Tree Removal	Yes	Yes	Yes	In 2025, SCE identified and remediated approximately 4,000 trees under its Dead, Dying and Diseased Tree Removal program. In SCE's GRC forecast, SCE forecasted removing approximately 8,600 trees for 2025. The GRC forecast was developed based on historical data trends and assumptions available at the time SCE submitted its 2025 GRC testimony, which was in May 2023. The volumes and costs for this activity have fluctuated year to year. The underrun in 2025 was mainly due to lower-than-expected tree mortality rates observed in the field, which led to lower removal volume and resulted in lower overall costs.
Distribution Intrusive Pole Inspections	No	No	Yes	The work transitioned from a grid-based model to a structure-based risk-informed inspection approach. This method prioritized multiple asset categories based on risk assessment criteria, including GO165 compliance scope, GO95 Rule 44.2 (pole testing), and probability and consequence modeling criteria. As part of this approach, the inspection scope was focused on structures that were distributed across the entire SCE territory, which reduced the total quantity. However, Contractor per-unit pole pricing increased significantly due to the tiered cost structures associated with geographically dispersed scope
Distribution Storm Response O&M	Yes	Yes	No	SCE plans to file a future application to seek recovery of incremental costs for storm related events in 2025. SCE has not yet determined the incremental amount; therefore the recorded amounts are subject to change. Additionally, Storm Response O&M/Capital is an ongoing activity which will continue through this GRC cycle and through ensuing GRC cycles. Many factors outside of SCE's control inform the recorded costs for this activity. The number of storms and the severity of each storm can lead to variances each year, either over or under the authorized total. Due to the volatile nature of this activity and the external factors outside of SCE's control, overruns and underruns can happen in any given year.
High Fire Risk Inspections and Remediations – RAMP - Transmission Ground and Aerial Inspections	Yes	No	No	The lower recorded expenditures and associated work unit volumes for remediations in 2025 are primarily attributable to the fact that find rates resulting from High Fire Risk Inspections (HFRI) were lower than anticipated. Additionally, overall reduced spend reflects efficiencies achieved through the execution of work scope via bundling, which contributed to lower-than-authorized costs and volumes.

A	S	T	AD	AN
Variance Explanation Trigger				
GRC Activity	\$	% / \$	Unit	Variance Explanation
Monitoring and Operating Substations	Yes	Yes	No	<p>The primary driver for the variance arose from a change in the allocation of labor costs between Operations & Maintenance (O&M) and Capital across multiple positions charging to this GRC activity and is not indicative in an under execution of work. An operational scope model refresh resulted in a re-allocation of costs from O&M expenses to Capital expenditures. As a result, the total recorded expenses during 2025 were significantly less than previously forecast.</p> <p>Additionally, the GRC forecast for this activity, which was developed in 2022, incorporated the addition of multiple System and Substation Operators during 2025. However, the actual need for these additional Operators was abated by overall lower levels of T&D Capital and O&M portfolio growth during 2025 than previously forecast, which also contributed to the variance.</p>
Wildfire Vegetation Management	Yes	Yes	Yes	<p>The cost underrun was related to the following: (a) HTMP Tree Removal - SCE found fewer hazard tree conditions on the circuits inspected in HFRA than forecasted, which resulted in a lower than expected prescription rate and mitigation volume; and (b) HTMP Property Owner Incentives - The program allows property owners to receive utility-friendly trees as an incentive to support the mitigation of hazardous trees. In 2025 SCE saw lower than forecasted utilization of this incentive program.</p>

4. Activity Status

Table VIII-13 below provides the forecast scope, schedule and cost, status and status completion statement as applicable for SRM eligible activities.

Table VIII-13
Distribution SRM Eligible Expense Category Activity Status

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Alternative Technologies	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Alternative Technologies - Non-RAMP	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Alternative Technologies - RAMP	Wildfire	Distribution Open Phase Detection	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Alternative Technologies - RAMP	Wildfire	Early Fault Detection (EFD)	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Alternative Technologies - RAMP	Wildfire	High Impedance (Hi-Z) Relays	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Alternative Technologies - RAMP	Wildfire	Transmission Open Phase Detection (TOPD)	On-going	Annual	Over	Over	Over	Emergent	SCE is generally proceeding as planned.
Asset Reliability Risk Analytics	N/A	N/A	On-going	Annual	Over	Over	Over	Emergent	This includes costs associated with High-Powered Computer Clusters (HPCC) (formerly Advanced Modeling Computer Hardware) and include set up and configuration of cloud based HPCCs that were not included in the TY 2025 GRC forecast.
Circuit Breaker Inspections and Maintenance	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Dead, Dying and Diseased Tree Removal	Wildfire	Dead, Dying and Diseased Tree Removal	On-going	Annual	Under	On-Target	Under	Proceeding as Planned	SCE is proceeding as planned, however, as noted in our variance explanation, SCE experienced lower than expected mortality rates driven the underspend.
Distribution Apparatus Inspection and Maintenance	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Distribution Intrusive Pole Inspections	N/A	N/A	On-going	Annual	Under	Under	On-Target	Proceeding as Planned	As noted in our variance explanation, the work transitioned from a grid-based model to a structure-based risk-informed inspection

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
									approach and as part of this approach, the inspection scope was focused on structures that were distributed across the entire SCE territory, which reduced the total quantity. Therefore, SCE notes this is generally proceeding as planned.
Distribution Overhead Detail Inspections	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Distribution Preventive and Breakdown O&M Maintenance	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Distribution Request for Attachment Inspections	N/A	N/A	On-going	Annual	Under	Under	Under	Partially Delayed	SCE did not incur any expenses for this activity in 2025 but does not consider it cancelled and may incur expenses in future years.
Distribution Routine Vegetation Management	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Distribution Routine Vegetation Management - Non-RAMP	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Distribution Routine Vegetation Management - RAMP	Wildfire	Expanded Pole Brushing	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Distribution Storm Response O&M	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	Due to the volatile nature of this activity and the external factors outside of SCE's control, overruns and underruns can happen in any given year. Therefore, SCE considers this program to be generally proceeding as planned.
Distribution Underground Detail Inspections	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Enhanced Situational Awareness	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Enhanced Situational Awareness - RAMP	Public Safety	HD Cameras	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
	Power Shutoff								
Enhanced Situational Awareness - RAMP	Public Safety Power Shutoff	Weather Stations	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Enhanced Situational Awareness -Non-RAMP	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Equipment Washing	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Fire Hazard Prevention	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Grid Hardening	Wildfire	Rapid Earth Fault Current Limiters	On-going	Annual	Under	Under	Under	Partially Delayed	See capital Grid Hardening GRC activity for information on the delayed capital deployments.
Grid Modernization - T&D Deployment Readiness	N/A	N/A	On-going	Annual	Under	Under	Under	Partially Delayed	SCE had included Organizational Change Management (OCM) costs in its TY 2025 GRC; however, these costs did not materialize in 2025. SCE is continuing to evaluate the need for OCM-related activities in future years and will assess whether such costs are warranted as programs advance.
HFRA Sectionalizing Devices	Wildfire	RAR/RCS	On-going	Annual	Over	Over	Over	Proceeding as Planned	SCE is generally proceeding as planned.
High Fire Risk Inspections and Remediations	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
High Fire Risk Inspections and Remediations - Non-RAMP	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
High Fire Risk Inspections and Remediations - RAMP	Wildfire	Distribution Ground and Aerial Inspections	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
High Fire Risk Inspections and Remediations - RAMP	Wildfire	Transmission Ground and Aerial Inspections	On-going	Annual	Over	On-Target	Under	Proceeding as Planned	As noted in our variance explanation, the lower recorded expenditures and associated work unit volumes for remediations in 2025 are primarily attributable to the fact that find rates resulting

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
									from High Fire Risk Inspections (HFRI) were lower than anticipated. Therefore, SCE considers this program to be generally proceeding as planned.
Infrared Inspection Program	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Infrared Inspection Program - RAMP	Wildfire	Distribution Infrared Inspections	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Infrared Inspection Program - RAMP	Wildfire	Transmission Infrared Inspections	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Load Side Support	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Meter Engineering, Field Meter Maintenance, and Field Meter Testing	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Meter System Maintenance Design	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Monitoring and Operating Substations	N/A	N/A	On-going	Annual	On-Target	On-Target	Under	Proceeding as Planned	As noted in our variance explanation, the primary driver for the variance arose from a change in the allocation of labor costs between Operations & Maintenance (O&M) and Capital across multiple positions charging to this GRC activity and is not indicative in an under execution of work.
Other Substation Equipment Inspections and Maintenance	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Patrolling and Locating Trouble	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Relay Inspections and Maintenance	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Streetlight Operations, Inspections, and Maintenance	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Substation - Inspections and Maintenance	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Substation O&M Breakdown Maintenance	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Supplemental System Hardening Activities	N/A	N/A	On-going	Annual	Under	Under	Under	Partially Delayed	SCE is generally proceeding as planned.
Transformer Inspections and Maintenance	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Wildfire Vegetation Management	Wildfire	Hazard Tree Mitigation Program	On-going	Annual	Under	On-Target	Under	Proceeding as Planned	SCE is proceeding as planned, however, as noted in our variance explanation, SCE found fewer hazard tree conditions on the circuits inspected in HFRA than forecasted

B. Capital Expenditure Programs

1. GRC Activity and Unit Description Tables

For the Distribution capital activities that are SRM-eligible, Table VIII-14 provides the 2025 GRC testimony citation and activity description and indicates whether there are any RAMP controls or mitigations associated with that activity.

For the Distribution capital activities that are non-SRM-eligible, Table VIII-15 provides the 2025 GRC testimony citation and activity description and indicates whether there are any RAMP controls or mitigations associated with that activity.

Table VIII-14
Distribution Capital SRM Eligible Expenditure Category Activity Descriptions

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
4 Kv Cutovers	The 4 kV Cutover Program involves the conversion (cutover) of all circuits fed from selected substations from the lower 4 kV voltage class to a higher voltage class. This program is part of the larger 4 kV Substation Elimination Program, which addresses equipment obsolescence, safety, and reliability concerns by modernizing the distribution system infrastructure.	SCE-02, Vol 1	WPSCE02V01P2, pp. 147-171	N/A	N/A
4 kV Substation Eliminations	The 4 kV Substation Elimination Program systematically retires aging 4 kV substations by converting their associated distribution circuits to higher voltage classes. This program addresses equipment obsolescence, improves system safety and reliability, and reduces maintenance costs associated with legacy low-voltage infrastructure.	SCE-02, Vol 1	WPSCE02V01P2, pp. 147-171	N/A	N/A
Alternative Technologies	Deploys capital investments in emerging technologies that improve grid performance, safety, and operational efficiency, including Distribution Open Phase Detection (DOPD), Early Fault Detection (EFD), high impedance (Hi-Z) relays and Transmission Open Phase Detection (TOPD) technology.	SCE-04, Vol 5 Pt. 3	WPSCE04V05PT03	Wildfire	Distribution Open Phase Detection, Early Fault Detection (EFD), High Impedance (Hi-Z) Relays and Transmission Open Phase Detection (TOPD)
Asset Reliability Risk Analytics	Implements analytics platforms to evaluate asset condition and forecast failures to support risk-informed investment decisions.	N/A	N/A	Wildfire	N/A
Automatic Reclosers Replacement Program	This program replaces aging automatic reclosers (ARs) - protective devices installed on distribution circuits that interrupt electricity supply downstream of their location during fault conditions. ARs function similarly to circuit breakers but are installed outside	SCE-02, Vol 1	WPSCE02V01P2, pp. 137-140	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	substations. The program targets oil-filled ARs and obsolete Vacuum Fault Interrupters (VFIs) that are no longer manufactured or repairable.				
Automation	Automation includes deploying modern distribution automation devices (such as automated switches, sensors, and circuit connections) to provide more granular situational awareness, sensing, and visualization of two-way power flows. This enables SCE to anticipate and prevent safety and reliability issues, implement fault location identification and service restoration (FLISR) schemes, and support faster outage detection, response, and recovery.	SCE-02, Vol 6	WPSCE02V06, pp. 64-198	N/A	N/A
Cable Life Extension (Cle) Program	The Cable Life Extension (CLE) Program extends the operational life of existing underground cable infrastructure through targeted maintenance, rehabilitation, and selective replacement activities. This program helps defer full cable replacement costs while maintaining system reliability and safety.	SCE-02, Vol 1	WPSCE02V01P2, pp. 45-48	Underground Equipment Failure	Cable Life Extension (Cle) Program
Cable-In-Conduit (Cic) Replacement Program	The Cable-in-Conduit (CIC) Replacement Program replaces aging underground cables that are installed within conduit systems. This program addresses cable degradation, insulation failures, and other age-related issues to mitigate safety and reliability risks associated with underground distribution infrastructure.	SCE-02, Vol 1	WPSCE02V01P2, pp. 49-67	Underground Equipment Failure	Cable-In-Conduit (Cic) Replacement Program
Capacitor Bank Replacement Program	This program replaces aging or failed capacitor banks on the distribution system. Capacitor banks provide reactive power compensation, improve voltage regulation, reduce system losses, and enhance overall power quality. Replacement ensures continued system efficiency and reliability.	SCE-02, Vol 1	WPSCE02V01P2, pp. 129-136	N/A	N/A
Circuit Breaker Replacement	The Circuit Breaker Replacement program targets obsolete and aging breakers at transmission and substation facilities that no longer meet modern performance or safety standards. Many older breakers rely on legacy technologies with limited manufacturer	SCE-02, Vol 5	WPSCE02V05 pp. 191 - 194	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	<p>support and increasing maintenance difficulty. SCE’s proactive replacement reduces the likelihood of protection failures that could result in equipment damage, safety hazards, or extended outages. Modern breakers also enhance system protection, monitoring capabilities, and worker safety. SCE maintains a comprehensive circuit breaker program encompassing all high-voltage devices capable of isolating equipment or lines, including circuit breakers, automatic reclosers, and circuit switchers. Circuit breakers are designed to interrupt load and fault currents upon command or protective relay action, automatic reclosers typically provide lower-duty fault interruption at sites without station batteries or control rooms, and circuit switchers are primarily used to switch normal line currents—such as for capacitors, reactors, and source lines—and are not intended for fault interruption.</p>				
<p>Climate Driven Circuit Ties</p>	<p>SCE’s Climate Adaptation Vulnerability Assessment filing (CAVA) identified areas that are at-risk of flooding and wildfire impacts, and estimated the potential outages for customers from those climate change impacts. Customers who rely on radial distribution circuits, which have only one power source for a group of customers, are at-risk of experiencing climate-related outages if they are served by equipment that is either directly impacted by flooding or fire or is located downstream from directly impacted equipment. The CAVA identified the need to construct additional circuit ties to enable the transfer of unaffected equipment to adjacent circuits to maximize the number of customers remaining energized during a wildfire or flood event. SCE is proposing to construct those circuit tie lines, which would enable greater operational flexibility in flood- and fire-impacted areas and thereby reduce</p>	<p>SCE-02, Vol 7</p>	<p>WPSCE02V07BkB, pp. 232 - 239</p>	<p>N/A</p>	<p>N/A</p>

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	power outages or electric service interruptions and increase reliability for customers				
Climate Driven IR	Climate Driven Infrastructure Replacement addresses equipment vulnerabilities caused by changing climate conditions. This includes replacement of submersible equipment in flood-prone areas and temperature-driven transformer replacements due to increased thermal stress from rising ambient temperatures.	SCE-02, Vol 1	WPSCE02V01P2, pp. 177-192	N/A	N/A
Customer Grid Edge (AMI 2.0)	Deploys advanced metering infrastructure to enhance grid visibility and customer engagement.	SCE-02, Vol 3	WPSCE02V03 pp. 45 - 48	N/A	N/A
Distribution Circuit Upgrades	The DSP Distribution Circuit Upgrades program covers forecast expenditures for work outside of the substation required to relieve heavily-loaded distribution circuits and substations expected to exceed distribution planning criteria limits. This includes all work required on distribution circuits to address distribution needs. This work enables distribution circuits to carry more electric current and/or make necessary transfers between distribution circuits and substations to mitigate situations where equipment is forecast to exceed capacity limits. Typical work includes installing new switches, upgrading cable or conductor, or installing new conductor to create circuit ties to facilitate load transfers between substations and circuits.	SCE-02, Vol 7	WPSCE02V07BkA, pp. 125 - 129	N/A	N/A
Distribution Claim	Distribution Claim repairs distribution system damage caused by third parties, mainly from vehicle collisions with poles or equipment. When identifiable, SCE seeks reimbursement from responsible parties. Damages such as downed wires, pole, and other electrical equipment require immediate response from SCE personnel to ensure public safety and restore power.	SCE-02, Vol 2	WP SCE-02, Vol. 02, P.103-111	N/A	N/A
Distribution Deteriorated Pole Replacement	The costs incurred for intrusive pole inspections of distribution and transmission poles. Intrusive inspections require inspectors with proper training	SCE-02, Vol 9	WPSCE02V09, pp. 44 - 49	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	and experience to drill into the pole's exterior to identify and measure the extent of internal decay which is typically undetectable with external observation alone. Additionally, the inspector does a visual inspection of the exterior of the pole to check for damage.				
Distribution Plant Betterment	Plant Betterment is an activity that performs system improvements and projects to address local needs that are not covered by the Distribution Circuit Upgrades (DCU) program. This activity can include projects to address low voltage problems, new protection devices and switches needed for safety and reliability, new developments that require a single-phase circuit voltage where none exists, new street or freeway improvements that impact SCE's electric infrastructure, and more. Additional analysis on the impact of increasing temperature due to climate change was performed and is included in the infrastructure upgrades of the Plant Betterment program	SCE-02, Vol 7	WPSCE02V07BkB, pp. 216 - 220	N/A	N/A
Distribution Pole Loading Program Pole Replacement	The costs incurred for intrusive pole inspections of distribution poles. Intrusive inspections require inspectors with proper training and experience to drill into the pole's exterior to identify and measure the extent of internal decay which is typically undetectable with external observation alone. Additionally, the inspector does a visual inspection of the exterior of the pole to check for damage.	SCE-02, Vol 9	WPSCE02V09, pp. 56 - 68	N/A	N/A
Distribution Preventive and Breakdown Capital Maintenance	Distribution Preventive and Breakdown Capital Maintenance includes the costs to replace distribution equipment, as identified through SCE's DIMP. These replacements follow the Commission's direction pursuant to GOs 95, 128, and 165 for maintaining distribution assets. Sub-activities include Preventative Non-High Fire P2 Notifications, Preventative High Fire Remaining on Base, Pole-Related Maintenance	SCE-02, Vol 2	WP SCE-02, Vol. 02, P.76-88	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	Splice (PRMS), Long Span Initiative, Breakdown Non-Hire Fire P2 Notifications, and Remove Idle Facilities.				
Distribution Storm Response Capital	Distribution Storm Response Capital includes costs related to repair and replacement performed as part of a storm response on Distribution facilities.	SCE-04, Vol 2	WPSCE04V02, pp. 66 - 69	N/A	N/A
Distribution Substation Plan (DSP) Circuits	New distribution circuits are required to provide new capacity outside the substation fence in areas where multiple distribution circuits in the same geographical region are expected to exceed capacity; to serve new residential or commercial developments in areas with no existing electrical infrastructure; and to relieve existing circuits projected to exceed capacity in geographically isolated areas with limited usable circuit ties to transfer load. New distribution circuits may also be used to relieve distribution substations expected to exceed capacity by transferring existing customers to a neighboring substation through the circuit. When existing circuitry does not have adequate capacity, new distribution circuits are needed to accomplish this transfer of customers	SCE-02, Vol 7	WPSCE02V07BkA, pp. 132 -137	N/A	N/A
Distribution Substation Plan Substations	SCE identifies required substation projects through the Distribution Substation Planning process when lower-cost solutions, such as distribution circuit upgrades or new circuits, do not adequately address an overload. Substation projects include capacity additions or upgrades to facilities at existing substations and within the existing perimeter of the substation property, additions or upgrades that require perimeter expansion of the substation property, and new substations. Distribution substation expansion projects come in two categories: (1) installation of new, or upgrades to existing, substation equipment within the existing fenced property of a substation (section 2.b below); and (2) installation of new, or upgrades to existing,	SCE-02, Vol 7	WPSCE02V07BkA, pp. 134 - 179	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	substation equipment at a substation that requires additional substation property and/or expansion of its existing property to accommodate the capacity increase (section 2.c below).				
Distribution Tools and Work Equipment	Distribution Tools and Work Equipment covers the purchase and refurbishment of portable tools and specialized test equipment, valued over \$1,000 each, used by distribution personnel to maintain and repair SCE's grid. Examples include electric, pneumatic, and hydraulic tools, generators, cable pulling equipment, test sets, analyzers, vibration data packs, and volt meters. These tools and equipment are essential for safe, reliable, and efficient grid work and are replaced or refurbished as needed due to wear or breakage.	SCE-02, Vol 2	WP SCE-02, Vol. 02, P.136-138	N/A	N/A
Distribution Transformers	SCE regularly installs, replaces, and removes distribution transformers under various capital programs, including new service connections, preventive and breakdown maintenance, and claims. Transformers are replaced when they fail, cannot meet demand, or show deterioration, such as leaks, corrosion, or damage. Installations also occur during new construction or when converting overhead to underground lines. The capital activity covers transformer material costs, waste removal, cleanup, testing, coatings, and labor for installation and removal.	SCE-02, Vol 2	WP SCE-02, Vol. 02, P.149-173 WP SCE-02, Vol. 02C, P. 1-20	N/A	N/A
Distribution Volt VAR Control and Capacitor Automation Program	The Programmable Capacitor Control (PCC) Replacement program and the associated Distribution Volt VAR Control (DVVC) algorithm are implemented at SCE to allow for Conservation Voltage Regulation (CVR) to decrease energy consumption, while maintaining reliable voltage delivery to SCE customers. Programmable capacitor controls are specifically designed for the control and automation of pole-mounted and pad-mounted switched capacitor banks in SCE's distribution	SCE-02, Vol 7	WPSCE02V07BkB, pp. 223 - 224	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	system. The DVVC program is implemented at SCE as a centralized control algorithm designed to achieve an optimal voltage and VARs across all circuits fed by substation transformers				
Distribution Wood Pole Disposal	Distribution Wood Pole Disposal are the costs incurred when safely disposing poles that are removed from service.	SCE-02, Vol 9	WPSCE02V09, pp. 69 - 73	N/A	N/A
Enhanced Situational Awareness	SCE's weather stations provide data such as sustained wind speed, wind gust speed, direction of wind, humidity, and temperature, to name a few variables. Adding these microclimate monitoring capabilities to the SCE service area has increased our situational awareness for severe weather/high wind events and provides more granular data to existing weather forecast models	SCE-04, Vol 5 Pt. 4	WPSCE04V05PT04, pp. 82 - 84 and pp. 89 - 91	Public Safety Power Shutoff (PSPS)	Weather Stations
Grid Hardening	Installs covered conductor, undergrounding, and related infrastructure to reduce wildfire risk and improve resilience.	SCE-04, Vol 5 Pt. 2	See Sub-Activity	Wildfire	WCCP & FR Poles, Long Span Initiative (LSI), Rapid Earth Fault Current Limiters, Tree Attachment Remediation, Targeted Undergrounding – Distribution, Vibration Damper Retrofit
Grid Management System	Grid Management System (GMS) is an advanced software platform integrating multiple systems to monitor, manage, and optimize the electric grid with high DER penetration. GMS includes the Advanced Distribution Management System (ADMS), DER Management System (DERMS), and advanced applications providing real-time situational awareness, outage management, DER monitoring and dispatch, and grid optimization capabilities.	SCE-02, Vol 6	WPSCE02V06, pp. 40-47	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
HFRA Sectionalizing Devices	Sectionalizing devices, such as Remote Controlled Automatic Reclosers (RARs) and Remote-Controlled Switches (RCSs) are deployed in HFRA for various benefits, including to mitigate fault-related ignition risks and minimize customer outages	SCE-04, Vol 5 Pt. 2	WPSCE04V05PT02, pp. 66 - 77	Wildfire	RAR/RCS
High Fire Risk Inspections and Remediations	This activity includes inspection and remediation of utility infrastructure located in high fire risk areas to reduce the likelihood of wildfire ignitions associated with SCE equipment. Work performed consists of detailed inspections of overhead and associated assets, identification of potential safety and reliability deficiencies, and execution of corrective actions such as repair, replacement, or removal of at-risk components. These activities are prioritized based on risk-informed criteria and are designed to address asset condition, environmental exposure, and operational vulnerabilities. The scope of this activity supports SCE’s wildfire mitigation strategy by reducing ignition risk, improving infrastructure resiliency, and enhancing safe and reliable operation of the electric system in high fire risk areas.	SCE-04 , Vol 5 Pt. 2, SCE-04, Vol 5 Pt. 3	WPSCE04V05PT03, pp. 133 - 144	Wildfire	Distribution Ground and Aerial Inspections; Transmission Ground and Aerial Inspections
Meter Engineering	This activity includes engineering, design, testing, and technical support for electric metering systems and associated infrastructure. Work includes development of metering standards, evaluation and deployment of advanced metering technologies, troubleshooting and resolution of metering issues, and support for system integration with billing and operational platforms. These activities ensure accurate measurement, system reliability, and compliance with regulatory and operational requirements	SCE-02, Vol 3	WPSCE02V03 pp. 31 - 35	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Meter System Maintenance Design	Advanced Metering Operations analyzes meter and communication data to identify failed devices, issue repair orders, optimize communication performance, update firmware, and mitigate system problems. These monitoring activities help ensure customer usage data is accurate and processed for use by other SCE operational units.	SCE-02, Vol 3	WPSCE02V03 pp. 36-37	N/A	N/A
New Capacitors	A distribution-level capital program designed to maintain acceptable voltage levels and power factor by supplying reactive power (Volt-Amps Reactive, VAR) directly to distribution circuits. The program plans the installation of new capacitor banks on distribution circuits identified through SCE's Distribution VAR planning process as having a reactive power deficit under forecast load conditions. New capacitor installations support voltage stability, improve system efficiency, and help SCE meet its tariff-based service voltage requirements. Program activities include the siting, installation, and integration of fixed and switched capacitor banks necessary to support reliable distribution system operations	SCE-02, Vol 7	WPSCE02V07BkB, pp. 221 - 222	N/A	N/A
Oil Containment Diversion System	Oil Containment Diversion System work activity involves regularly inspecting, maintaining, and repairing oil containment structures and equipment at sites with oil-filled containers to prevent and control potential oil spills, ensuring compliance with regulations and protecting waterways.	SCE-02, Vol 5	WP SCE-02, Vol. 05, P.161-162	N/A	N/A
Overhead Conductor Program (OCP)	The Overhead Conductor Program (OCP) proactively replaces aging overhead conductors based on risk assessment and machine learning models. The program prioritizes replacement of small-gauge and large-gauge conductors with covered conductor to reduce wildfire ignition risk, improve reliability, and address conductor degradation.	SCE-02, Vol 1	WPSCE02V01P2, pp. 104-114	Contact with Energized Equipment	Overhead Conductor Program

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Overhead Switch Replacements	This program replaces aging overhead switches on the distribution system that have reached end-of-life or exhibit reliability issues. Switch replacements improve system operability, enhance sectionalizing capabilities, and reduce fault-related outages.	SCE-02, Vol 1	WPSCE02V01P2, pp. 115-128	N/A	N/A
PCB Transformer Removal	The PCB Transformer Removal program identifies and removes transformers containing polychlorinated biphenyls (PCBs) in compliance with EPA regulations. PCBs are hazardous materials, and their removal protects public health and the environment while modernizing transformer assets.	SCE-02, Vol 1	WPSCE02V01P2, pp. 172-176	N/A	N/A
Prefabrication	SCE's district service centers handle prefabrication by staging materials for construction crews, assembling prepackaged kits, and disposing of removed materials. Activities include receiving and validating shipments from SCE or manufacturer warehouses, storing and tracking items, assembling materials and transformer banks for installation, and ensuring proper disposal and environmental compliance of electrical waste. Prefabrication streamlines material management, allowing electrical workers to focus on system construction and maintenance, thereby increasing efficiency and capacity.	SCE-02 , Vol 2	WP SCE-02, Vol. 02, P.138-146	N/A	N/A
Preventive Maintenance	The Substation Preventive Maintenance program identifies and proactively replaces disconnects, MEER, HVAC, Station Lighting and Power (SL&P), load break disconnects, lighting arrestors, and insulators. This program also includes work such as SF6 leaking monitoring, Circuit Breaker Online Monitoring (CBOLM), and Substation Condition Monitor to mitigate operational failure, which improves power grid reliability, power quality, and safety to the public and SCE personnel.	SCE-02, Vol 5	WP SCE-02, Vol. 05, P.129-143	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Protection of Grid Infrastructure Assets	This program is an ongoing effort to improve the physical protection of SCE employees and assets at electric facilities to deter and protect against theft, security breaches, and other security incidents.	SCE-04, Vol 4	WPSCE04V04, pp. 45 - 58	Major Physical Security Incident	Smart Key Program: Phase 2 and Phase 3; Protection of Grid Infrastructure Assets; and Enhanced Access Control
Protection of Major Business Functions	This program is an ongoing effort to improve the physical protection of SCE assets and employees at non-electric facilities, such as offices and warehouses, and mitigate the impact on operations resulting from theft, security breaches, and other security incidents.	SCE-04, Vol 4	WPSCE04V04, pp. 39 - 44	Major Physical Security Incident	Enhanced Access Control; Smart Key Program: Phase 1; Protection of Major Business Functions
Relays, Protection and Control Replacements	The Relay Replacement Program proactively targets replacing certain electromechanical and first-generation microprocessor protection relays. SCE has three programs that identify and proactively replace substation protective relays, controls, automation, monitoring, and event recording equipment: (1) the Relay Replacement Program, (2) Substation Automation (SA) Replacement Program, and (3) Digital Fault Recorder (DFR) Program. SCE has approximately 30,000 protective relays in substations, monitoring over 50,000 square miles of service area. Through sensing current and voltage, relays operate and react quickly to de-energize and isolate faulted circuits or equipment. This optimal relay response protects system assets from the risks posed by short-circuit duty events	SCE-02, Vol 5	WPSCE02V05 pp. 242 - 261	N/A	N/A
Streetlight Maintenance And Led Conversions	SCE's streetlight work activities include installing and maintaining streetlight fixtures on various pole types to illuminate public areas, converting luminaires from HPSV to energy-efficient LED technology, and performing capital tasks such as replacing steel poles, replacing luminaires, converting lighting systems, addressing series streetlights, and conducting minor maintenance. SCE owns or maintains a substantial streetlight infrastructure and	SCE-02, Vol 2	WP SCE-02, Vol. 02, P.119-123	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	continues to support customer-led LED conversions for improved efficiency and cost savings. Expenditures for these activities are grouped together in the company's accounting system.				
Substation Capital Breakdown Maintenance	Substation Capital Maintenance activities are predominantly like-for-like replacements requiring minimal engineering. Substation Capital Maintenance captures the labor, equipment, and other material costs to remove and replace assets not identified in other replacement programs, either on a programmatic or reactive basis.	SCE-02, Vol 5	WP SCE-02, Vol. 05, P.144	N/A	N/A
Substation Claim	Substation Claim supports repairing damage to the substation caused by another party. When possible, SCE seeks to recover the cost of repairs through making a claim against the party responsible. Damage to SCE's equipment may pose a safety hazard or lead to customer outages. Timely response is critical to ensuring that hazardous conditions are corrected and power is restored to affected customers. A prompt response also aids in identifying the party who caused the damage, and thus improves the chances of recovering the costs.	SCE-02, Vol 5	WP SCE-02, Vol. 05, P.145-146	N/A	N/A
Substation Emergency Equipment	Substation Emergency Equipment Program maintains and rotates inventory of critical substation equipment, such as transformers, circuit breakers, and disconnects, to quickly replace failed components and minimize outage times during emergencies or unforeseen events. Inventory levels are managed based on voltage class, location, and configuration to support grid reliability and address peak demand.	SCE-02, Vol 5	WP SCE-02, Vol. 05, P.163-165	N/A	N/A
Substation Equipment Replacement Program	The SERP replaces substation equipment identified to exceed their protection ratings to interrupt fault current (e.g., overstress breaker condition). SCE identifies overstressed substation circuit breakers by comparing each circuit breaker's short circuit duty rating with the potential fault current that circuit	SCE-02, Vol 7	WPSCE02V07BkB, pp. 225 - 229	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	breaker will have to interrupt. Overstressed circuit breakers attempting to interrupt fault current that exceed ratings have the potential to cause catastrophic failure resulting in prolonged outages. Circuit breakers identified within this program are 115 kV, 66 kV, 16 kV, 12 kV, and 4 kV in voltage and are typically replaced with higher short-circuit duty rated circuit breakers.				
Substation Switchrack Rebuild	The Substation Rebuild Program is an evolution of SCE's previous Switchrack Rebuild Program. This program is designed to comprehensively address substation issues such as structural degradation, switchrack upgrades, equipment in poor condition (i.e., switchgear, transformer, circuit breaker, etc.), capacity, capability, and geological (i.e., foundation) issues. This new program allows SCE to more comprehensively resolve the numerous issues and risks associated with operating an expansive substation footprint. This program primarily focused on switchrack replacement. This program now incorporates needed replacement work on assets to reduce safety risk and maintain system reliability	SCE-02, Vol 5	WPSCE02V05 pp. 211 - 241	N/A	N/A
Substation Tools and Work Equipment	Substation Tools and Work activity requires specialized tools that are regularly updated and replaced due to wear, new designs, and evolving equipment needs. These expenditures cover acquiring and retiring portable tools and equipment valued at \$1,000 or more, including electric, pneumatic, hydraulic tools, generators, meters, and test equipment. As SCE invests in grid reliability, additional capital tools are needed to support safe and efficient field operations.	SCE-02, Vol 5	WP SCE-02, Vol. 05, P.159-160	N/A	N/A
Substation Transformer Bank Replacement	This program identifies and replaces substation power transformers based on the asset's health condition and risk of in-service failure. This includes replacing AA-bank (500 kV), A-bank (220 kV) and B-bank (115 kV	SCE-02, Vol 5	WPSCE02V05 pp. 168 - 171 and 172 - 190	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	<p>and below) power transformers. Power transformers are critical substation assets used to step up or down electric voltage to transmit power over long distances or distribute power to customers. Power transformers are often considered the “heart” of the electric system because of the vital role they play interconnecting networks at different voltages. Power transformers have a primary voltage (high side) and secondary voltage (low side) in addition to power capacity rating (MVA). There are over 2,200 A- and B-bank power transformers operating in SCE substations. Like all grid assets, power transformers face degradation due to age, environmental, and operational factors that impact their health. Proactive replacement is necessary to avoid the safety and reliability risks associated with asset failures. Replacing existing power transformers is an intensive and complex effort that requires detailed engineering and logistical. Power transformers have long procurement, design, and construction lead times (three to five years) requiring substantial advanced planning for procurement, staging, engineering, and other operational factors.</p>				
Telecommunication Deteriorated Pole Replacement	This activity includes the replacement of telecommunication poles under the Deteriorate Pole Program, in compliance with GO 95.	SCE-02, Vol 9	WPSCE02V09, pp. 44 - 49	N/A	N/A
Telecommunication Inspection and Maintenance	Includes the costs of labor, materials and expenses incurred in performing the following activities: telecommunication line patrols, proactive maintenance, breakdown maintenance, storm response, claims resolution and relocation activities. Includes related costs such as transportation expenses, meals, traveling, lodging, and incidental expenses.	SCE-02, Vol 4	WPSCE02V04 pp. 34 - 39	N/A	N/A
Underground Cable Replacement (UCR)	The Underground Cable Replacement (UCR) program replaces aging underground distribution cables that exhibit degradation, frequent failures, or	SCE-02, Vol 1	WPSCE02V01P2, pp. 31-44	Underground Equipment Failure	Cable Replacement Programs

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	reliability issues. This program mitigates mainline cable failure risks and improves the reliability performance of distribution circuits.				
Underground Structure Replacements	<p>RAMP: The RAMP-driven program replaces underground structures including vaults, manholes, pull boxes, and related infrastructure that have been prioritized through the Risk Assessment and Mitigation Phase (RAMP) process. These replacements address high-risk structural deterioration, cover pressure relief and restraint (CPRR) issues, and safety concerns identified through RAMP risk scoring methodologies to maintain system integrity.</p> <p>Non-RAMP: The non-RAMP program replaces underground structures including vaults, manholes, pull boxes, and related infrastructure based on operational needs outside of the RAMP process. These replacements address structural deterioration, cover pressure relief and restraint (CPRR) issues, reactive maintenance requirements, and other safety concerns not prioritized through RAMP risk scoring to maintain system integrity</p>	SCE-02, Vol 1	WPSCE02V01P2, pp. 77-99	Underground Equipment Failure	Cover Pressure Relief and Restraint (CPRR) Program
Underground Switch Replacements	The Underground Switch Replacement program replaces aging underground oil-filled switches and other underground switching equipment. This addresses equipment obsolescence, oil leak risks, and reliability concerns in underground distribution systems.	SCE-02, Vol 1	WPSCE02V01P2, pp. 68-76	Underground Equipment Failure	Underground Switch Replacements

Table VIII-15
Distribution Capital non-SRM Eligible Expenditure Category Activity Description

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Distribution Added Facilities	Distribution Added Facilities are distribution-level electric facilities constructed by Southern California Edison (SCE) at the request of individual customers whose service needs exceed SCE’s standard distribution service obligations. Added Facilities are defined under Tariff Rule 2, Section H as facilities requested in addition to, or in substitution for, standard facilities SCE would otherwise provide under its approved service and line extension tariffs. These facilities may also include portions allocated for the sole use of a specific customer that would not normally be installed for general system service The requesting customer funds the full upfront capital cost while SCE performs engineering, procurement, construction, commissioning, and ongoing ownership, operation, and maintenance of the assets. Costs associated with these facilities are recovered exclusively from the requesting customer through Commission-approved charges, and the general body of ratepayers does not bear these costs.	SCE-02, Vol 8	WPSCE02V08, pp. 61 - 66	N/A	N/A
Distribution Joint Pole Capital Credits	This activity represents credits associated with jointly owned distribution pole infrastructure, reflecting cost-sharing arrangements with third-party pole attachers and joint owners. Work includes administration, tracking, and application of capital credits received or allocated for shared use of distribution pole assets. These credits offset capital expenditures associated with joint-use infrastructure and are aligned with regulatory cost allocation requirements.	SCE-02, Vol 9	WPSCE02V09, pp. 81 - 85	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Distribution Relocations	SCE performs relocations on its distribution and related telecommunication facilities upon customers' request. The work involves moving existing facilities (e.g., poles, related guying, and equipment) to a location requested by the public or private party and approved by SCE to be suitable for the safe operation of the system while protecting SCE and customer interests. Relocations involve the installation of new facilities in a new or reconfigured alignment. SCE places the new facilities in service and takes the existing facilities out of service by removing them.	SCE-02, Vol 8	WPSCE02V08, pp. 34 - 37	N/A	N/A
Residential New Service Connections	Residential New Service Connections is customer driven work and necessary for new residential customers to receive electrical service from SCE. Pursuant to SCE's Tariff Rule 16 Service Extensions and Tariff Rule 15 Line Extensions, SCE provides new temporary and permanent residential service connections for customers in our service territory. SCE has an obligation to serve customers within its service territory, and this work is not discretionary. SCE will furnish, install, own, and maintain electrical service facilities, which include service conductors (e.g., overhead or underground) to supply permanent service from the distribution line source to the service delivery point, riser materials, metering, and transformation. Extending service to new residential customers may entail the construction of new service extensions and/or line extensions (backbone development, tract line extensions, and non-tract line extensions).	SCE-02, Vol 8	WPSCE02V08, pp. 3 - 6	N/A	N/A
Rule 20 B/C Conversions	SCE converts existing distribution, transmission, and telecommunication overhead facilities to underground facilities pursuant to SCE's Tariff Rule 20. Governmental agencies, developers, and individual customers (residential and businesses) request conversion projects based on the criteria established	SCE-02, Vol 8	WPSCE02V08, pp. 52 - 56	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	<p>in Tariff Rule 20 (A, B, or C) as described in this section. Rule 20B conversions generally arise when all overhead facilities on both sides of the street, for a minimum of 600 feet or one city block, must be converted to underground facilities. For Rule 20B costs are shared between ratepayers (removal of the overhead facilities and a credit for building an equivalent overhead system) and the applicant (conduits and structures, and the costs that remain after the overhead equivalent credit). Rule 20C is when an individual property owner or small developer of a new project wishes to remove existing overhead lines less than 600 feet in total length, or on one side of the street, or overhead lines on private property. Rule 20C costs are fully paid by the applicant, minus salvage.</p>				
<p>Rule 20A Conversions</p>	<p>SCE converts existing distribution, transmission, and telecommunication overhead facilities to underground facilities pursuant to SCE’s Tariff Rule 20. Governmental agencies, developers, and individual customers (residential and businesses) request conversion projects based on the criteria established in Tariff Rule 20 (A, B, or C). Rule 20A is applicable to undergrounding projects for which the governing body of the city or county in which such electric facilities are and will be located has determined that such undergrounding is in the general public interest for one or more of five specified reasons. In addition, a minimum of 600 feet or one city block must be converted to underground facilities. These projects are ratepayer funded.</p>	<p>SCE-02, Vol 8</p>	<p>WPSCE02V08, pp. 47 - 51</p>	<p>N/A</p>	<p>N/A</p>
<p>Streetlights New Service Connections</p>	<p>Streetlight New Service Connections is customer driven work which includes the installation of service extensions to new streetlights as well as installation of the streetlight. The governmental authority having jurisdiction approves developer or private party</p>	<p>SCE-02, Vol 8</p>	<p>WPSCE02V08, pp. 17 - 20</p>	<p>N/A</p>	<p>N/A</p>

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	<p>streetlighting requests. The governmental authority determines the lamp size, style, and installation requirements and, upon approval, the developer or private party works with SCE to have the required facilities installed. In addition to new construction, cities or private parties may request additional streetlighting and the cost for these new additions will also be included in this work activity.</p> <p>SCE installs new streetlights as part of its obligation to serve. The conditions for the installation of new streetlights are detailed in SCE's LS-1, LS-2, LS-3, and OL-1 streetlight schedules.</p>				
Utility Joint Ownership Obligations	<p>This activity records the expenses associated with contracts with other utilities where SCE is a transmission participant and must pay its share of the costs. The impacted utilities are:</p> <p>1) Salt River Project operation and maintenance of the Arizona Nuclear Power Project/Palo Verde 500kV High Voltage Switchyard (Palo Verde); 2) Western Area Power Administration (WAPA) firm transmission and ancillary service on the Mead-Peaker transmission line along with Operation, maintenance, interconnection charge for SCE's use of common facilities at WAPA's Blythe substation, and the operation, maintenance, replacement, and use of common facilities at WAPA's Mead substation; and 3) Los Angeles Department of Water and Power (LADWP) operation and maintenance of the Pacific DC Intertie Transmission Facilities.</p>	SCE-02, Vol 11	WPSCE02V11	N/A	N/A
WDAT/TO/Gen-Tie - Customer Funded	<p>WDAT/TO/Gen-Tie Customer Funded are customer-initiated interconnection facilities subject to FERC tariffs where developers provide the funds for SCE to design and construct the SCE-owned generator-tie interconnection facilities. The facilities or upgrades allow developer projects to interconnect to SCE's electrical system. Customers execute interconnection</p>	SCE-02, Vol 8	WPSCE02V08, pp. 117 - 389	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	agreements under the WDAT or TOT that require the customer to fully fund the capital costs of the requested facilities with SCE being responsible for ongoing ownership and operation of the assets, but the general body of ratepayers does not fund these investments.				
WDAT/TOT/Gen-Tie - SCE Funded	WDAT/TOT/Gen-Tie SCE Funded are customer-initiated interconnection facilities subject to FERC tariffs where SCE initially finances interconnection facilities constructed under the WDAT or TOT to support customer-requested generation interconnections. The facilities or upgrades allow developer projects to interconnect to SCE's electrical system.	SCE-02, Vol 8	WPSCE02V08, pp. 390 - 407	N/A	N/A

2. GRC Activities Dollar and Unit Variance Calculations

Table VIII-16 and Table VIII-18 below provides the authorized, recorded, variance and percentage change values for each Distribution SRM eligible expenditure category activity in terms of dollars and units. The table also indicates whether a variance explanation was triggered based on the established thresholds for each GRC activity.

Table VIII-16 and below provides the authorized, recorded, variance and percentage change values for each Distribution non-SRM eligible expenditure category activity in terms of dollars and units.

Table VIII-16
Distribution Capital SRM Eligible Expenditure Category Activity Dollar Variance Calculations

A	F	G	H	I	J	K L		M	N	O	P	Q	R	S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
4 Kv Cutovers	N/A	N/A	Yes	On-Going	Annual	\$128,031	\$128,031	\$83,591	\$83,591	(\$44,440)	(\$44,440)	-35%	-35%	Yes
4 kV Substation Eliminations	N/A	N/A	Yes	On-Going	Annual	\$4,585	\$4,585	\$3,740	\$3,740	(\$846)	(\$846)	-18%	-18%	No
Alternative Technologies	N/A	N/A	Yes	On-Going	Annual	\$15,999	\$15,999	\$14,728	\$14,728	(\$1,271)	(\$1,271)	-8%	-8%	No
Alternative Technologies - RAMP	Wildfire	Distribution Open Phase Detection	No	On-Going	Annual	\$1,626	\$1,626	\$199	\$199	(\$1,427)	(\$1,427)	-88%	-88%	No
Alternative Technologies - RAMP	Wildfire	Early Fault Detection (EFD)	No	On-Going	Annual	\$13,082	\$13,082	\$8,982	\$8,982	(\$4,101)	(\$4,101)	-31%	-31%	No
Alternative Technologies - RAMP	Wildfire	High Impedance (Hi-Z) Relays	No	On-Going	Annual	\$1,290	\$1,290	\$321	\$321	(\$970)	(\$970)	-75%	-75%	No
Alternative Technologies - RAMP	Wildfire	Transmission Open Phase Detection (TOPD)	No	On-Going	Annual	\$0	\$0	\$5,227	\$5,227	\$5,227	\$5,227			No
Asset Reliability Risk Analytics	N/A	N/A	Yes	On-Going	Annual	\$0	\$0	\$6,373	\$6,373	\$6,373	\$6,373			No
Automatic Reclosers Replacement Program	N/A	N/A	Yes	On-Going	Annual	\$1,576	\$1,576	\$1,183	\$1,183	(\$394)	(\$394)	-25%	-25%	No
Automation	N/A	N/A	Yes	On-Going	Annual	\$41,116	\$41,116	\$34,242	\$34,242	(\$6,874)	(\$6,874)	-17%	-17%	No
Cable Life Extension (Cle) Program	Underground Equipment Failure	Cable Life Extension (Cle) Program	Yes	On-Going	Annual	\$17,186	\$17,186	\$9	\$9	(\$17,177)	(\$17,177)	-100%	-100%	Yes
Cable-In-Conduit (Cic) Replacement Program	Underground Equipment Failure	Cable-In-Conduit (Cic) Replacement Program	Yes	On-Going	Annual	\$45,340	\$45,340	\$7,518	\$7,518	(\$37,821)	(\$37,821)	-83%	-83%	Yes
Capacitor Bank Replacement Program	N/A	N/A	Yes	On-Going	Annual	\$18,242	\$18,242	\$4,457	\$4,457	(\$13,784)	(\$13,784)	-76%	-76%	Yes

A	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Circuit Breaker Replacement	N/A	N/A	Yes	On-Going	Annual	\$56,246	\$56,246	\$58,451	\$58,451	\$2,205	\$2,205	4%	4%	No
Climate Driven Circuit Ties	N/A	N/A	Yes	On-Going	Annual	\$21,401	\$21,401	\$2,670	\$2,670	(\$18,731)	(\$18,731)	-88%	-88%	Yes
Climate Driven IR	N/A	N/A	Yes	On-Going	Annual	\$2,255	\$2,255	\$0	\$0	(\$2,255)	(\$2,255)	-100%	-100%	No
Customer Grid Edge (AMI 2.0)	N/A	N/A	Yes	On-Going	Annual	\$11,629	\$11,629	\$14,414	\$14,414	\$2,785	\$2,785	24%	24%	No
Distribution Circuit Upgrades	N/A	N/A	Yes	On-Going	Annual	\$61,114	\$61,114	\$58,898	\$58,898	(\$2,216)	(\$2,216)	-4%	-4%	No
Distribution Claim	N/A	N/A	Yes	On-Going	Annual	\$59,812	\$59,812	\$53,914	\$53,914	(\$5,899)	(\$5,899)	-10%	-10%	No
Distribution Deteriorated Pole Replacement	N/A	N/A	Yes	On-Going	On-going	\$202,482	\$202,482	\$110,839	\$110,839	(\$91,643)	(\$91,643)	-45%	-45%	Yes
Distribution Plant Betterment	N/A	N/A	Yes	On-Going	Annual	\$14,752	\$14,752	\$25,930	\$25,930	\$11,179	\$11,179	76%	76%	Yes
Distribution Pole Loading Program Pole Replacement	N/A	N/A	Yes	On-Going	Annual	\$12,478	\$12,478	\$15,972	\$15,972	\$3,494	\$3,494	28%	28%	No
Distribution Preventive and Breakdown Capital Maintenance	N/A	N/A	Yes	On-Going	Annual	\$437,862	\$437,862	\$495,548	\$495,548	\$57,687	\$57,687	13%	13%	Yes
Distribution Storm Response Capital	N/A	N/A	Yes	On-Going	Annual	\$53,703	\$53,703	\$140,455	\$140,455	\$86,752	\$86,752	162%	162%	Yes
Distribution Substation Plan (DSP) Circuits	N/A	N/A	Yes	On-Going	Annual	\$66,121	\$66,121	\$62,750	\$62,750	(\$3,371)	(\$3,371)	-5%	-5%	No
Distribution Substation Plan Substations	N/A	N/A	Yes	On-Going	Annual	\$70,660	\$70,660	\$64,226	\$64,226	(\$6,433)	(\$6,433)	-9%	-9%	No

A	F	G	H	I	J	K L		M	N	O P		Q	R	S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Distribution Tools and Work Equipment	N/A	N/A	Yes	On-Going	Annual	\$3,920	\$3,920	\$7,286	\$7,286	\$3,366	\$3,366	86%	86%	No
Distribution Transformers	N/A	N/A	Yes	On-Going	Annual	\$240,207	\$240,207	\$226,328	\$226,328	(\$13,880)	(\$13,880)	-6%	-6%	No
Distribution Volt VAR Control and Capacitor Automation Program	N/A	N/A	Yes	On-Going	Annual	\$2,385	\$2,385	\$1,352	\$1,352	(\$1,033)	(\$1,033)	-43%	-43%	No
Distribution Wood Pole Disposal	N/A	N/A	Yes	On-Going	Annual	\$4,131	\$4,131	\$6,212	\$6,212	\$2,081	\$2,081	50%	50%	No
Enhanced Situational Awareness	Public Safety Power Shutoff (PSPS)	Weather Stations	Yes	On-Going	Annual	\$486	\$486	\$2,970	\$2,970	\$2,484	\$2,484	512%	512%	No
Grid Hardening	Wildfire	Multiple	Yes	On-Going	Annual	\$1,060,960	\$1,060,960	\$775,967	\$775,967	(\$284,993)	(\$284,993)	-27%	-27%	Yes
Grid Hardening - RAMP	Wildfire	Long Span Initiative (LSI)	No	On-Going	Annual	\$4,744	\$4,744	\$1,739	\$1,739	(\$3,005)	(\$3,005)	-63%	-63%	No
Grid Hardening - RAMP	Wildfire	Rapid Earth Fault Current Limiters	No	On-Going	Annual	\$49,647	\$49,647	\$45,662	\$45,662	(\$3,985)	(\$3,985)	-8%	-8%	No
Grid Hardening - RAMP	Wildfire	Targeted Undergrounding - Distribution	No	On-Going	Annual	\$218,586	\$218,586	\$127,295	\$127,295	(\$91,291)	(\$91,291)	-42%	-42%	Yes
Grid Hardening - RAMP	Wildfire	Tree Attachment Remediation	No	On-Going	Annual	\$2,468	\$2,468	\$1,843	\$1,843	(\$625)	(\$625)	-25%	-25%	No
Grid Hardening - RAMP	Wildfire	Vibration Damper Retrofit	No	On-Going	Annual	\$265	\$265	(\$534)	(\$534)	(\$799)	(\$799)	-302%	-302%	No
Grid Hardening - RAMP	Wildfire	WCCP & FR Poles	No	On-Going	Annual	\$785,250	\$785,250	\$598,280	\$598,280	(\$186,970)	(\$186,970)	-24%	-24%	Yes
HFRA Sectionalizing Devices	Wildfire	RAR/RCS	Yes	On-Going	Annual	\$7,806	\$7,806	\$2,539	\$2,539	(\$5,268)	(\$5,268)	-67%	-67%	No

A	F	G	H	I	J	K L		M	N	O	P	Q	R	S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
High Fire Risk Inspections and Remediations	N/A	N/A	Yes	On-Going	Annual	\$149,571	\$149,571	\$164,341	\$164,341	\$14,770	\$14,770	10%	10%	No
High Fire Risk Inspections and Remediations - RAMP	Wildfire	Distribution Ground and Aerial Inspections	No	On-Going	Annual	\$122,719	\$122,719	\$146,352	\$146,352	\$23,633	\$23,633	19%	19%	Yes
High Fire Risk Inspections and Remediations - RAMP	Wildfire	Transmission Ground and Aerial Inspections	No	On-Going	Annual	\$23,982	\$23,982	\$15,158	\$15,158	(\$8,823)	(\$8,823)	-37%	-37%	No
High Fire Risk Inspections and Remediations- non-RAMP	N/A	N/A	Yes	On-Going	Annual	\$2,871	\$2,871	\$2,831	\$2,831	(\$40)	(\$40)	-1%	-1%	No
Meter Engineering	N/A	N/A	Yes	On-Going	Annual	\$51,374	\$51,374	\$73,037	\$73,037	\$21,663	\$21,663	42%	42%	Yes
Meter System Maintenance Design	N/A	N/A	Yes	On-Going	Annual	\$447	\$447	\$1,080	\$1,080	\$633	\$633	142%	142%	No
New Capacitors	N/A	N/A	Yes	On-Going	Annual	\$6,106	\$6,106	\$7,154	\$7,154	\$1,048	\$1,048	17%	17%	No
Oil Containment Diversion System	N/A	N/A	Yes	On-Going	Annual	\$1,023	\$1,023	\$663	\$663	(\$359)	(\$359)	-35%	-35%	No
Overhead Conductor Program (OCP)	Contact with Energized Equipment	Overhead Conductor Program	Yes	On-Going	Annual	\$221,664	\$221,664	\$164,781	\$164,781	(\$56,882)	(\$56,882)	-26%	-26%	Yes
Overhead Switch Replacements	N/A	N/A	Yes	On-Going	Annual	\$7,388	\$7,388	\$644	\$644	(\$6,744)	(\$6,744)	-91%	-91%	No
PCB Transformer Removal	N/A	N/A	Yes	On-Going	Annual	\$2,135	\$2,135	\$2,273	\$2,273	\$137	\$137	6%	6%	No
Prefabrication	N/A	N/A	Yes	On-Going	Annual	\$26,189	\$26,189	\$24,356	\$24,356	(\$1,833)	(\$1,833)	-7%	-7%	No
Preventive Maintenance	N/A	N/A	Yes	On-Going	Annual	\$64,338	\$64,338	\$58,271	\$58,271	(\$6,067)	(\$6,067)	-9%	-9%	No

A	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Protection of Grid Infrastructure Assets	N/A	N/A	Yes	On-Going	Annual	\$49,410	\$49,410	\$51,887	\$51,887	\$2,477	\$2,477	5%	5%	No
Protection of Grid Infrastructure Assets - RAMP	Major Physical Security Incident	Protection of Grid Infrastructure Assets	No	On-Going	Annual	\$47,514	\$47,514	\$51,242	\$51,242	\$3,728	\$3,728	8%	8%	No
Protection of Grid Infrastructure Assets - RAMP	Major Physical Security Incident	Smart Key Program: Phase 2 and Phase 3	No	On-Going	Annual	\$398	\$398	\$93	\$93	(\$305)	(\$305)	-77%	-77%	No
Protection of Grid Infrastructure Assets - RAMP	Major Physical Security Incident	Enhanced Access Control	No	On-Going	Annual	\$1,498	\$1,498	\$552	\$552	(\$946)	(\$946)	-63%	-63%	No
Protection of Major Business Functions	N/A	N/A	Yes	On-Going	Annual	\$19,153	\$19,153	\$21,274	\$21,274	\$2,121	\$2,121	11%	11%	No
Protection of Major Business Functions - RAMP	Major Physical Security Incident	Enhanced Access Control	No	On-Going	Annual	\$60	\$60	\$1,025	\$1,025	\$965	\$965	1608%	1608%	No
Protection of Major Business Functions - RAMP	Major Physical Security Incident	Protection of Major Business Functions	No	On-Going	Annual	\$18,694	\$18,694	\$19,442	\$19,442	\$748	\$748	4%	4%	No
Protection of Major Business Functions - RAMP	Major Physical Security Incident	Smart Key Program: Phase 1	No	On-Going	Annual	\$399	\$399	\$807	\$807	\$408	\$408	102%	102%	No
Relays, Protection and Control Replacements	N/A	N/A	Yes	On-Going	Annual	\$98,865	\$98,865	\$97,725	\$97,725	(\$1,140)	(\$1,140)	-1%	-1%	No
Streetlight Maintenance And Led Conversions	N/A	N/A	Yes	On-Going	Annual	\$31,742	\$31,742	\$26,837	\$26,837	(\$4,905)	(\$4,905)	-15%	-15%	No
Substation Capital Breakdown Maintenance	N/A	N/A	Yes	On-Going	Annual	\$32,544	\$32,544	\$32,607	\$32,607	\$63	\$63	0%	0%	No
Substation Claim	N/A	N/A	Yes	On-Going	Annual	\$458	\$458	\$220	\$220	(\$239)	(\$239)	-52%	-52%	No
Substation Emergency Equipment	N/A	N/A	Yes	On-Going	Annual	\$23,539	\$23,539	\$25,338	\$25,338	\$1,799	\$1,799	8%	8%	No

A	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Substation Equipment Replacement Program	N/A	N/A	Yes	On-Going	Annual	\$27,492	\$27,492	\$19,781	\$19,781	(\$7,710)	(\$7,710)	-28%	-28%	No
Substation Switchrack Rebuild	N/A	N/A	Yes	On-Going	Annual	\$78,422	\$78,422	\$108,834	\$108,834	\$30,412	\$30,412	39%	39%	Yes
Substation Tools and Work Equipment	N/A	N/A	Yes	On-Going	Annual	\$9,885	\$9,885	\$6,950	\$6,950	(\$2,935)	(\$2,935)	-30%	-30%	No
Substation Transformer Bank Replacement	N/A	N/A	Yes	On-Going	Annual	\$53,185	\$53,185	\$56,138	\$56,138	\$2,953	\$2,953	6%	6%	No
Telecommunication Deteriorated Pole Replacement	N/A	N/A	Yes	On-Going	Annual	\$95	\$95	\$257	\$257	\$162	\$162	170%	170%	No
Telecommunication Inspection and Maintenance	N/A	N/A	Yes	On-Going	Annual	\$3,566	\$3,566	\$5,112	\$5,112	\$1,546	\$1,546	43%	43%	No
Underground Cable Replacement (UCR)	Underground Equipment Failure	Cable Replacement Programs	Yes	On-Going	Annual	\$115,621	\$115,621	\$49,078	\$49,078	(\$66,543)	(\$66,543)	-58%	-58%	Yes
Underground Structure Replacements	N/A	N/A	Yes	On-Going	Annual	\$96,404	\$96,404	\$35,408	\$35,408	(\$60,996)	(\$60,996)	-63%	-63%	Yes
Underground Structure Replacements - Non-RAMP	N/A	N/A	No	On-Going	Annual	\$86,632	\$86,632	\$27,603	\$27,603	(\$59,029)	(\$59,029)	-68%	-68%	Yes
Underground Structure Replacements - RAMP	Underground Equipment Failure	Cover Pressure Relief and Restraint (CPRR) Program	No	On-Going	Annual	\$9,772	\$9,772	\$7,805	\$7,805	(\$1,967)	(\$1,967)	-20%	-20%	No
Underground Switch Replacements	Underground Equipment Failure	Underground Switch Replacements	Yes	On-Going	Annual	\$14,507	\$14,507	\$7,633	\$7,633	(\$6,874)	(\$6,874)	-47%	-47%	No

Table VIII-17
Distribution Capital non-SRM Eligible Expenditure Category Activity Dollar Variance Calculations

A	F	G	H	I	J	K L		M	N	O	P	Q	R
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)	
GRC Activity	RAMP Risk	RAMP Control/Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)
Distribution Added Facilities	N/A	N/A	Yes	On-Going	Annual	\$10,830	\$10,830	\$14,308	\$14,308	\$3,478	\$3,478	32%	32%
Distribution Joint Pole Capital Credits	N/A	N/A	Yes	On-Going	Annual	(\$63,458)	(\$63,458)	(\$94,475)	(\$94,475)	(\$31,017)	(\$31,017)	49%	49%
Distribution Relocations	N/A	N/A	Yes	On-Going	Annual	\$69,355	\$69,355	\$50,704	\$50,704	(\$18,651)	(\$18,651)	-27%	-27%
Residential New Service Connections	N/A	N/A	Yes	On-Going	Annual	\$149,910	\$149,910	\$190,766	\$190,766	\$40,856	\$40,856	27%	27%
Rule 20 B/C Conversions	N/A	N/A	Yes	On-Going	Annual	\$41,495	\$41,495	\$45,399	\$45,399	\$3,904	\$3,904	9%	9%
Rule 20A Conversions	N/A	N/A	Yes	On-Going	Annual	\$21,886	\$21,886	\$18,701	\$18,701	(\$3,185)	(\$3,185)	-15%	-15%
Streetlights New Service Connections	N/A	N/A	Yes	On-Going	Annual	\$17,839	\$17,839	\$15,927	\$15,927	(\$1,912)	(\$1,912)	-11%	-11%
Utility Joint Ownership Obligations	N/A	N/A	Yes	On-Going	Annual	\$6,400	\$6,400	\$3,880	\$3,880	(\$2,520)	(\$2,520)	-39%	-39%
WDAT/TO/Gen-Tie - Customer Funded	N/A	N/A	Yes	On-Going	Annual	\$89,171	\$89,171	\$55,658	\$55,658	(\$33,513)	(\$33,513)	-38%	-38%
WDAT/TO/Gen-Tie - SCE Funded	N/A	N/A	Yes	On-Going	Annual	\$4,871	\$4,871	\$882	\$882	(\$3,989)	(\$3,989)	-82%	-82%

Table VIII-18
Distribution Capital SRM Expenditure Category Activity Unit Variance Calculations

A	F	G	U	V	W	X	Y	Z	AA	AB	AC	AD
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)	Unit Variance Explanation Triggered?
4 Kv Cutovers	N/A	N/A	Number of Circuits	17	17	13	13	-4	-4	-24%	-24%	Yes
4 kV Substation Eliminations	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Alternative Technologies	Wildfire	Multiple	See RAMP sub-activities for additional information									No
Alternative Technologies - RAMP	Wildfire	Distribution Open Phase Detection	Number of units installed	12	12	1	1	-11	-11	-92%	-92%	Yes
Alternative Technologies - RAMP	Wildfire	Early Fault Detection (EFD)	Number of units installed	300	300	205	205	-95	-95	-32%	-32%	Yes
Alternative Technologies - RAMP	Wildfire	High Impedance (Hi-Z) Relays	Number of units installed	20	20	4	4	-16	-16	-80%	-80%	Yes
Alternative Technologies - RAMP	Wildfire	Transmission Open Phase Detection (TOPD)	Number of units installed	0	0	7	7	7	7			No
Asset Reliability Risk Analytics	Wildfire	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Automatic Reclosers Replacement Program	N/A	N/A	Automatic closers	10	10	2	2	-8	-8	-80%	-80%	Yes
Automation	N/A	N/A	Reliability-Driven Distribution: 35 circuits DER-Driven Distribution: 27 circuits Small-scale Deployment: 11 units DER-Driven Substation:	73	73	53	53	-20	-20	-27%	-27%	Yes
Cable Life Extension (Cle) Program	Underground Equipment Failure	Cable Life Extension (Cle) Program	Conductor miles	120	120	0	0	-120	-120	-100%	-100%	Yes
Cable-In-Conduit (Cic) Replacement Program	Underground Equipment Failure	Cable-In-Conduit (Cic) Replacement Program	Conductor miles	120	120	12	12	-108	-108	-90%	-90%	Yes
Capacitor Bank Replacement Program	N/A	N/A	Capacitor banks	309	309	87	87	-222	-222	-72%	-72%	Yes
Circuit Breaker Replacement	N/A	N/A	Circuit Breakers	172	172	187	187	15	15	9%	9%	No
Climate Driven Circuit Ties	N/A	N/A	The work in this activity is project based and is not unit-based.									No
Climate Driven IR	N/A	N/A	Heat-driven Transformer replacement	153	153	0	0	-153	-153	-100%	-100%	Yes

A	F	G	U	V	W	X	Y	Z	AA	AB	AC	AD
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)	Unit Variance Explanation Triggered?
Customer Grid Edge (AMI 2.0)	N/A	N/A	No work units are presented for the Customer Grid Edge (AMI 2.0) activity in the TY 2025 GRC because the program is structured and forecasted on a portfolio and technology deployment basis rather than discrete, countable work units									No
Distribution Circuit Upgrades	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Distribution Claim	N/A	N/A	This activity is not unit-based due to variability driven by external factors outside of SCE's control. Forecasting is therefore based on historical averages of recorded costs rather than discrete work units.									No
Distribution Deteriorated Pole Replacement	N/A	N/A	Pole Replacements	5,657	5,657	3,314	3,314	-2,343	-2,343	-41%	-41%	Yes
Distribution Plant Betterment	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									No
Distribution Pole Loading Program Pole Replacement	N/A	N/A	Pole Replacements	343	343	321	321	-22	-22	-6%	-6%	No
Distribution Preventive and Breakdown Capital Maintenance	N/A	N/A	Preventive Non HF P2 Notifications: 6,245 Long Span Initiative: 5 Breakdown Non HF P1 Notifications: 7,820.	14,070	14,070	15,681	15,681	1,611	1,611	11%	11%	No
Distribution Storm Response Capital	N/A	N/A	This activity is not unit-based due to variability driven by external factors outside of SCE's control. Forecasting is therefore based on historical averages of recorded costs rather than discrete work units.									No
Distribution Substation Plan (DSP) Circuits	N/A	N/A	The work in this activity is project based and is not unit-based.									No
Distribution Substation Plan Substations	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Distribution Tools and Work Equipment	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Distribution Transformers	N/A	N/A	# of Distribution Transformers	26,011	26,011	24,390	24,390	-1,621	-1,621	-6%	-6%	No
Distribution Volt VAR Control and Capacitor Automation Program	N/A	N/A	# of Programmable Capacitor Controls Replaced	374	374	229	229	-145	-145	-39%	-39%	Yes
Distribution Wood Pole Disposal	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									No
Enhanced Situational Awareness	Wildfire	Weather Stations	Units installed	N/A	N/A	202	202					No
Grid Hardening	Wildfire	Multiple	See RAMP sub-activities below:									No
Grid Hardening - RAMP	Wildfire	Long Span Initiative (LSI)	Spans remediated	1000	1000	1102	1102	102	102	10%	10%	No
Grid Hardening - RAMP	Wildfire	Rapid Earth Fault Current Limiters	Number of REFCL projects completed	10	10	7	7	-3	-3	-30%	-30%	Yes
Grid Hardening - RAMP	Wildfire	Targeted Undergrounding - Distribution	Number of UG miles installed	53	53	54	54	1	1	2%	2%	No
Grid Hardening - RAMP	Wildfire	Tree Attachment Remediation	Tree attachments remediated	61	61	34	34	-27	-27	-44%	-44%	Yes

A	F	G	U	V	W	X	Y	Z	AA	AB	AC	AD
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)	Unit Variance Explanation Triggered?
Grid Hardening - RAMP	Wildfire	Vibration Damper Retrofit	Number of dampers installed	829	829	725	725	-104	-104	-13%	-13%	No
Grid Hardening - RAMP	Wildfire	WCCP & FR Poles	Number of CC miles installed	950.75	950.75	706	706	-244.75	-244.75	-26%	-26%	Yes
HFRA Sectionalizing Devices	Wildfire	RAR/RCS	Number of devices installed, settings upgraded	11	11	13	13	2	2	18%	18%	No
High Fire Risk Inspections and Remediations	Wildfire	Multiple	Number of remediations performed	6715	6715	6729	6729	14	14	0%	0%	No
High Fire Risk Inspections and Remediations - RAMP	Wildfire	Distribution Ground and Aerial Inspections	Number of remediations performed	6176	6176	6349	6349	173	173	3%	3%	No
High Fire Risk Inspections and Remediations - RAMP	Wildfire	Transmission Ground and Aerial Inspections	Number of remediations performed	539	539	380	380	-159	-159	-29%	-29%	Yes
High Fire Risk Inspections and Remediations- non-RAMP	N/A	N/A	These sub-activities are not unit based.									No
Meter Engineering	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Meter System Maintenance Design	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									
New Capacitors	N/A	N/A	# of New Capacitors Installed	71	71	51	51	-20	-20	-28%	-28%	Yes
Oil Containment Diversion System	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									No
Overhead Conductor Program (OCP)	Contact with Energized Equipment	Overhead Conductor Program	Circuit miles	260	260	164	164	-96	-96	-37%	-37%	Yes
Overhead Switch Replacements	N/A	N/A	Obsolete GOAB switches and Idle switches	385	385	5	5	-380	-380	-99%	-99%	Yes
PCB Transformer Removal	N/A	N/A	Distribution Line Transformers	108	108	150	150	42	42	39%	39%	Yes
Prefabrication	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Preventive Maintenance	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									No
Protection of Grid Infrastructure Assets	Major Physical Security Incident	Multiple	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Protection of Grid Infrastructure Assets - RAMP	Major Physical Security Incident	Protection of Grid Infrastructure Assets	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Protection of Grid Infrastructure Assets - RAMP	Major Physical Security Incident	Smart Key Program: Phase 2 and Phase 3	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Protection of Grid Infrastructure Assets - RAMP	Major Physical Security Incident	Enhanced Access Control	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No

A	F	G	U	V	W	X	Y	Z	AA	AB	AC	AD
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)	Unit Variance Explanation Triggered?
Protection of Major Business Functions	Major Physical Security Incident	Multiple	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Protection of Major Business Functions - RAMP	Major Physical Security Incident	Enhanced Access Control	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Protection of Major Business Functions - RAMP	Major Physical Security Incident	Protection of Major Business Functions	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Protection of Major Business Functions - RAMP	Major Physical Security Incident	Smart Key Program: Phase 1	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Relays, Protection and Control Replacements	N/A	N/A	Protection Relays	176	176	369	369	193	193	110%	110%	Yes
Streetlight Maintenance And Led Conversions	N/A	N/A	LED Conversions: 19,461 Steel Pole Streetlight: 1,072 Fixtures: 3,056 Series Streetlight: 0 Total: 23,589	22739	22739	23589	23589	850	850	4%	4%	No
Substation Capital Breakdown Maintenance	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									No
Substation Claim	N/A	N/A	This activity is not unit-based due to variability driven by external factors outside of SCE's control. Forecasting is therefore based on historical averages of recorded costs rather than discrete work units.									No
Substation Emergency Equipment	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Substation Equipment Replacement Program	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Substation Switchrack Rebuild	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Substation Tools and Work Equipment	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Substation Transformer Bank Replacement	N/A	N/A	# of Substation Transformers Replaced	29	29	28	28	-1	-1	-3%	-3%	No
Telecommunication Deteriorated Pole Replacement	N/A	N/A	Pole Replacement	4	4	5	5	1	1	25%	25%	Yes
Telecommunication Inspection and Maintenance	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									No
Underground Cable Replacement (UCR)	Underground Equipment Failure	Cable Replacement Programs	Conductor miles of underground cable	300	300	53	53	-247	-247	-82%	-82%	Yes
Underground Structure Replacements	N/A	N/A	See Sub-Activities Below									No
Underground Structure Replacements - Non-RAMP	N/A	N/A	Underground Deteriorated Structures	150	150	40	40	-110	-110	-73%	-73%	Yes
Underground Structure Replacements - RAMP	Underground Equipment Failure	Cover Pressure Relief and Restraint (CPRR) Program	manholes/vaults	350	350	243	243	-107	-107	-31%	-31%	Yes

A	F	G	U	V	W	X	Y	Z	AA	AB	AC	AD
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)	Unit Variance Explanation Triggered?
Underground Switch Replacements	Underground Equipment Failure	Underground Switch Replacements	mainline and radial switches	225	225	140	140	-85	-85	-38%	-38%	Yes

Table VIII-19
Distribution Capital non-SRM Expenditure Category Activity Unit Variance Calculations

A	F	G	U	V	W	X	Y	Z	AA	AB	AC
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)
Distribution Added Facilities	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Distribution Joint Pole Capital Credits	N/A	N/A	The costs for certain poles are shared among joint owners and are not unit based.								
Distribution Relocations	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Residential New Service Connections	N/A	N/A	Meters	32598	32598	39229	39229	6631	6631	20%	20%
Rule 20 B/C Conversions	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Rule 20A Conversions	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Streetlights New Service Connections	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.								
Utility Joint Ownership Obligations	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
WDAT/TO/Gen-Tie - Customer Funded	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
WDAT/TO/Gen-Tie - SCE Funded	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								

3. Variance Explanations

Table VIII-20 below provides the variance explanations for those SRM eligible GRC activities meeting the established thresholds.

Table VIII-20
Distribution Capital SRM Eligible Expenditure Category Activity Variance Explanations

A	S	T	AD	AN
	Variance Explanation Trigger			
GRC Activity	\$	% / \$	Units	Variance Explanation
4 Kv Cutovers	Yes	Yes	Yes	The 2025 recorded capital expenditures and work units were below authorized levels primarily due to a combination of system reliability obligations, external events, and regulatory timing factors. Significant storm activity in early 2025 required SCE to divert finite field and contractor resources to emergency response and service restoration efforts to fulfill its obligation to serve, reducing available capacity for planned IR work. Additionally, SCE received the TY 2025 GRC decision later than anticipated, and consistent with prior RSAR practice, uncertainty regarding final authorization levels limited SCE’s ability to fully commit to capital deployment earlier in the year. 2025 was also intended to be a ramp-up year for IR execution; however, storm restoration efforts and the delayed GRC decision constrained progress toward planned work unit and spending targets. Despite these impacts, SCE remains committed to completing authorized IR scope over the GRC cycle and has taken steps to reposition resources and refine execution strategies to recover deferred work where feasible, recognizing that certain programs may require additional time due to permitting, resource, and supply chain considerations. Overall, the variance reflects timing-related differences rather than a reduction in scope, and SCE will continue to prioritize execution in alignment with safety, reliability, and regulatory obligations
Alternative Technologies – RAMP - DOPD	No	No	Yes	DOPD is an emerging technology in the electric utility industry. SCE is piloting the technology to better understand the impacts it may create on electric system reliability as well as understand the public safety benefits it may provide. SCE’s pilot of 12 installations in 2025 were delayed due to the present technology maturity of high-speed radios adoption within SCE. SCE is in the process of shifting the 900mhz distribution automation radios to high-speed radios, which is known as SCE’s FAN project. SCE also experienced additional scheduling constraints due to fire weather restrictions.
Alternative Technologies – RAMP - EFD	No	No	Yes	SCE installed fewer units than anticipated due to design delays. EFD designs were delayed due to internal standards updates and necessary cybersecurity assessments prior to material approval. As a result of these delays, SCE spent less than authorized on EFD installations in 2025
Alternative Technologies – RAMP – Hi-Z	No	No	Yes	High Impedance Relays (Hi-Z Relays) are an emerging technology in the electric industry that SCE is piloting as a wildfire risk mitigation. Hi-Z Relays use protective algorithms to detect Hi-Z fault conditions that are often associated with downed wire or arcing events but may not trigger traditional protection schemes. SCE’s GRC forecast for Hi-Z technology included planned installations at 20 locations in 2025. In 2025, SCE completed Hi-Z installations at 4 locations. Certain Hi-Z installations planned for 2025 were delayed by necessary modifications to recloser sites that were unknown at the time that SCE developed the initial project scope. Modifications required unanticipated equipment upgrades requiring a refresh of pole loading and work orders that needed environmental clearances for execution. Additionally, execution was impacted by fire-weather restrictions that limited the time frame when equipment upgrades could be completed.
Automatic Reclosers Replacement Program	No	No	Yes	The 2025 recorded capital expenditures and work units were below authorized levels primarily due to a combination of system reliability obligations, external events, and regulatory timing factors. Significant storm activity in early 2025 required SCE to divert finite field and contractor resources to emergency response and service restoration efforts to fulfill its obligation to serve, reducing available capacity for planned IR work. Additionally, SCE received the TY 2025 GRC decision later than anticipated, and consistent with prior RSAR practice, uncertainty regarding final authorization levels limited SCE’s ability to fully commit to capital deployment earlier in the year. 2025 was also intended to be a ramp-up year for IR execution; however, storm restoration efforts and the delayed GRC decision constrained progress toward planned work unit

A	S	T	AD	AN
Variance Explanation Trigger				
GRC Activity	\$	% / \$	Units	Variance Explanation
				and spending targets. Despite these impacts, SCE remains committed to completing authorized IR scope over the GRC cycle and has taken steps to reposition resources and refine execution strategies to recover deferred work where feasible, recognizing that certain programs may require additional time due to permitting, resource, and supply chain considerations. Overall, the variance reflects timing-related differences rather than a reduction in scope, and SCE will continue to prioritize execution in alignment with safety, reliability, and regulatory obligations
Automation	No	Yes	Yes	SCE received the Test Year (TY) 2025 General Rate Case (GRC) decision later in 2025 than anticipated. Consistent with prior RSAR filings, regulatory uncertainty associated with the timing and outcome of the GRC decision limited SCE's ability to fully commit to planned capital deployment earlier in the year. Until final authorization levels were known, SCE exercised prudent cost management to avoid incurring expenditures that may not have aligned with ultimately approved funding levels. After funding levels were confirmed, SCE encountered delays in obtaining the equipment needed to carry out the work.
Cable Life Extension (Cle) Program	No	Yes	Yes	In addition to the reasons stated for the other Distribution IR programs underspend, the Cable Life Extension (CLE) program specifically experienced a delayed start due to the need to re-establish foundational program elements following a period of inactivity. The program had not been actively executed since 2019, and as a result, prior program expertise and organizational structures were no longer in place. Since reauthorization, SCE has been focused on rebuilding the program, including securing and onboarding a qualified vendor, addressing information governance and data-sharing requirements, and establishing tracking and reporting capabilities within core source systems that were not previously configured to support CLE activities. These foundational steps are necessary to ensure the program is executed effectively, transparently, and in alignment with current compliance expectations.
Cable-In-Conduit (Cic) Replacement Program	Yes	Yes	Yes	The 2025 recorded capital expenditures and work units were below authorized levels primarily due to a combination of system reliability obligations, external events, and regulatory timing factors. Significant storm activity in early 2025 required SCE to divert finite field and contractor resources to emergency response and service restoration efforts to fulfill its obligation to serve, reducing available capacity for planned IR work. Additionally, SCE received the TY 2025 GRC decision later than anticipated, and consistent with prior RSAR practice, uncertainty regarding final authorization levels limited SCE's ability to fully commit to capital deployment earlier in the year. 2025 was also intended to be a ramp-up year for IR execution; however, storm restoration efforts and the delayed GRC decision constrained progress toward planned work unit and spending targets. Despite these impacts, SCE remains committed to completing authorized IR scope over the GRC cycle and has taken steps to reposition resources and refine execution strategies to recover deferred work where feasible, recognizing that certain programs may require additional time due to permitting, resource, and supply chain considerations. Overall, the variance reflects timing-related differences rather than a reduction in scope, and SCE will continue to prioritize execution in alignment with safety, reliability, and regulatory obligations
Capacitor Bank Replacement Program	No	Yes	Yes	The TY 2025 GRC forecast for capacitor bank replacements was developed in 2022 based on then-available asset condition data and anticipated failure rates; however, actual field conditions have differed from those assumptions, with fewer capacitor banks failing and requiring replacement than originally projected. This variance indicates that the forecast did not materialize as anticipated, and SCE now expects this trend of lower replacement need to continue in future years. Accordingly, SCE will update and refine its forward-looking forecasts to better align with observed asset performance and current system conditions.

A	S	T	AD	AN
Variance Explanation Trigger				
GRC Activity	\$	% / \$	Units	Variance Explanation
Climate Driven Circuit Ties	No	Yes	No	The 2025 recorded capital expenditures and work units were below authorized levels primarily due to a combination of system reliability obligations, external events, and regulatory timing factors. Significant storm activity in early 2025 required SCE to divert finite field and contractor resources to emergency response and service restoration efforts to fulfill its obligation to serve, reducing available capacity for planned IR work. Additionally, SCE received the TY 2025 GRC decision later than anticipated, and consistent with prior RSAR practice, uncertainty regarding final authorization levels limited SCE's ability to fully commit to capital deployment earlier in the year. 2025 was also intended to be a ramp-up year for IR execution; however, storm restoration efforts and the delayed GRC decision constrained progress toward planned work unit and spending targets. Despite these impacts, SCE remains committed to completing authorized IR scope over the GRC cycle and has taken steps to reposition resources and refine execution strategies to recover deferred work where feasible, recognizing that certain programs may require additional time due to permitting, resource, and supply chain considerations. Overall, the variance reflects timing-related differences rather than a reduction in scope, and SCE will continue to prioritize execution in alignment with safety, reliability, and regulatory obligations
Climate Driven IR	No	No	Yes	The 2025 recorded capital expenditures and work units were below authorized levels primarily due to a combination of system reliability obligations, external events, and regulatory timing factors. Significant storm activity in early 2025 required SCE to divert finite field and contractor resources to emergency response and service restoration efforts to fulfill its obligation to serve, reducing available capacity for planned IR work. Additionally, SCE received the TY 2025 GRC decision later than anticipated, and consistent with prior RSAR practice, uncertainty regarding final authorization levels limited SCE's ability to fully commit to capital deployment earlier in the year. 2025 was also intended to be a ramp-up year for IR execution; however, storm restoration efforts and the delayed GRC decision constrained progress toward planned work unit and spending targets. Despite these impacts, SCE remains committed to completing authorized IR scope over the GRC cycle and has taken steps to reposition resources and refine execution strategies to recover deferred work where feasible, recognizing that certain programs may require additional time due to permitting, resource, and supply chain considerations. Overall, the variance reflects timing-related differences rather than a reduction in scope, and SCE will continue to prioritize execution in alignment with safety, reliability, and regulatory obligations
Distribution Deteriorated Pole Replacement	Yes	Yes	Yes	The variance between authorized and recorded Transmission pole replacements in 2025 is primarily driven by a lower than forecasted volume of executable work and program delivery constraints. First, the number of poles identified for replacement was lower than anticipated. This is attributable to a combination of lower inspection volumes and lower than expected pole failure rates during the inspection phase, which resulted in fewer non-compliant poles requiring replacement. Second, a portion of identified work was not executable within the 2025 calendar year due to constraints such as engineering redesign requirements, permitting timelines (including Caltrans coordination), environmental restrictions, and access limitations. These constraints delayed certain work orders from progressing to construction. As a result, recorded replacements totaled 3,314 poles compared to an authorized level of 5,657 poles, a variance of (2,343) poles, or approximately (41%) below plan. Recorded dollars were also below authorized levels and are directly correlated to the lower replacement volume. The authorized 2025 dollar amount was \$202,482, while actual recorded spending totaled \$110,839, resulting in a variance of (\$91,643), or approximately (45%) below plan. The lower recorded spend reflects the lower number of completed pole replacements during the year.

A	S	T	AD	AN
Variance Explanation Trigger				
GRC Activity	\$	% / \$	Units	Variance Explanation
Distribution Plant Betterment	No	Yes	No	Consistent with 2022 - 2024, SCE experienced a higher volume of work and spend due to a greater number of distribution projects performed by the regions compared to the historical averages. Additionally, SCE executed a remote grid project that was not part of the GRC forecast. The project primarily focused on deploying a standalone power system to serve customers where traditional electric service could not be restored following destruction from wildfire events or linn exposure due to corrosion. All of these projects were necessary for SCE to provide safe and reliable power.
Distribution Preventive and Breakdown Capital Maintenance	Yes	No	No	SCE's 2025 forecast was generally consistent with the projected average units based on recorded data from 2021 and 2022. However, SCE exceeded planned units by approximately 11%, largely attributable to an increase in Non High Fire Priority 2 notification.
Distribution Storm Response Capital	Yes	Yes	No	Storm Response O&M/Capital is an ongoing activity which will continue through this GRC cycle and through ensuing GRC cycles. Many factors outside of SCE's control inform the recorded costs for this activity. The number of storms and the severity of each storm can lead to variances each year, either over or under the authorized total. Due to the volatile nature of this activity and the external factors outside of SCE's control, overruns and underruns can happen in any given year.
Distribution Volt VAR Control and Capacitor Automation Program	No	No	Yes	SCE executed less work units than forecasted in 2025 primarily due to material availability constraints. These supply challenges have persisted, continuing to limit execution and reducing the planned project scope which SCE also foresees an impact to the
Grid Hardening	Yes	Yes	No	See Variance explanations for the RAMP sub-activities below.
Grid Hardening – RAMP – REFCL	No	No	Yes	REFCL installations typically span multiple years to progress from design to complete construction. SCE's GRC forecast for the REFCL program was based on two types of REFCL projects: (1) Ground Fault Neutralizer (GFN) and (2) Grounding Conversions (GC) projects. SCE completed construction of 4 REFCL GFN projects in alignment with the GRC forecast. SCE completed construction of 3 REFCL GC projects, compared to the GRC forecast of 6 REFCL GC projects. Delays in necessary construction prerequisites, such as permitting and easement approvals, delayed construction for those three REFCL GC projects. SCE plans to complete the three REFCL GC projects that were delayed in 2025 once the construction prerequisites are satisfied.
Grid Hardening – RAMP – Tree Attachments	No	No	Yes	Tree Attachment costs and installations were below authorized levels due to weather, permitting, and execution constraints. Several projects could not proceed as planned because work is pending design reviews and approvals. Additionally, seasonal access
Grid Hardening – RAMP – Targeted Undergrounding	Yes	Yes	No	SCE completed targeted undergrounding (TUG) miles above the amount of authorized TUG miles in 2025 while recording expenditures below the amount authorized due to updated design standards and the operational savings that they yielded. SCE updated its design standards in 2025 to implement simplified and standardized construction practices that are fit-for-purpose and designed for efficiency. The updated standards reduce conduit counts, trench size, and spare capacity; optimize system design through radial configurations and targeted equipment placement; and shift to above-ground, pad-mounted equipment to improve safety and lower lifecycle costs. These changes directly reduce the largest cost drivers—particularly civil construction—by decreasing excavation, materials, and restoration scope, while also accelerating construction timelines and improving constructability. Early results show meaningful savings achieved through streamlined designs, less material usage, and fewer field changes.

A	S	T	AD	AN
Variance Explanation Trigger				
GRC Activity	\$	% / \$	Units	Variance Explanation
Grid Hardening – RAMP – WCCP and FR Poles	Yes	Yes	Yes	<p>SCE spent less than authorized for the wildfire covered conductor program (WCCP) in 2025 primarily because the Commission authorized covered conductor miles above the level requested in SCE’s GRC forecast as an alternative to authorizing certain targeted undergrounding work. Given the timing of the issuance of the 2025 GRC decision in September 2025 and certain operational complexities involved in pivoting from planned undergrounding work to installation of covered conductor, SCE installed covered conductor in 2025 at a level lower than authorized.</p> <p>In the 2025 GRC decision issued in September 2025, the Commission authorized the deployment of 403 miles of covered conductor above SCE’s WCCP request from 2025 to 2028, which equates to approximately 100 additional covered conductor miles in 2025 if the 403 miles are apportioned evenly across the four-year cycle. The 100 miles of covered conductor above SCE’s forecast for 2025 were authorized later in the planning cycle, which limited SCE’s ability to fully incorporate the additional scope into near-term execution plans. The regulatory uncertainty associated with the late timing and unknown outcome of the GRC decision in terms of the approved funding level for grid hardening activities also limited SCE’s ability to fully commit to planned capital deployment during the first nine months of the year. Given the timing of the 2025 GRC decision, and the need for engineering, permitting, material procurement, and crew mobilization before covered conductor installations can be completed, these additional covered conductor miles are expected to be deployed in subsequent years, as opposed to completion in 2025.</p> <p>In addition, significant storm activity in early 2025 required a reallocation of certain finite resources from the WCCP toward emergency response and service restoration efforts. These events necessitated the prioritization of crews, materials, and other resources to ensure public and employee safety, support critical rebuild work, and ensure the reliability of the electric system.</p>
High Fire Risk Inspections and Remediations – RAMP - Transmission Ground and Aerial Inspections	No	No	Yes	<p>The lower recorded expenditures and associated work unit volumes for remediations in 2025 are primarily attributable to the fact that find rates resulting from High Fire Risk Inspections (HFRI) were lower than anticipated. Additionally, overall reduced spend reflects efficiencies achieved through the execution of work scope via bundling, which contributed to lower-than-authorized costs and volumes.</p>
High Fire Risk Inspections and Remediations – RAMP - Distribution Ground and Aerial Inspections	Yes	No	No	<p>SCE’s forecast for this GRC activity was based on an average historical find rate of remediations applied to the latest known inspection plan and priced based on an average historical cost per remediation. The variance between authorized and recorded expenditures in 2025 is primarily driven by two factors: (1) a slightly higher-than-forecast find rate for conditions requiring remediations, and (2) elevated material costs.</p>
Meter Engineering	Yes	Yes	No	<p>The variance for Meter Engineering is primarily driven by the need for additional meter replacements than forecasted resulting from higher-than-expected meter failures. These additional failures were influenced by storm activity and assets reaching end of life. The increased volume of replacements, combined with higher labor and material costs, resulted in recorded spend exceeding the authorized level.</p>

A	S	T	AD	AN
Variance Explanation Trigger				
GRC Activity	\$	% / \$	Units	Variance Explanation
New Capacitors	No	No	Yes	The Test Year 2025 GRC forecast of completed work units, which informed the authorized 2025 work unit levels, was developed in late 2022 and reflected a portfolio of both overhead and underground projects. At that time, SCE's material cost assumptions did not incorporate incremental cost adders to account for material price escalation driven by inflationary pressures in the subsequent years. The material cost increases impacted cost per unit, and project execution became more complex due to project scope, location, and civil trenching requirements for underground projects. These factors resulted in higher overall project costs. In response to increased material cost pressures and execution constraints, SCE slowed its work pace resulting in lower work units completed.
Overhead Conductor Program (OCP)	Yes	Yes	Yes	The 2025 recorded capital expenditures and work units were below authorized levels primarily due to a combination of system reliability obligations, external events, and regulatory timing factors. Significant storm activity in early 2025 required SCE to divert finite field and contractor resources to emergency response and service restoration efforts to fulfill its obligation to serve, reducing available capacity for planned IR work. Additionally, SCE received the TY 2025 GRC decision later than anticipated, and consistent with prior RSAR practice, uncertainty regarding final authorization levels limited SCE's ability to fully commit to capital deployment earlier in the year. 2025 was also intended to be a ramp-up year for IR execution; however, storm restoration efforts and the delayed GRC decision constrained progress toward planned work unit and spending targets. Despite these impacts, SCE remains committed to completing authorized IR scope over the GRC cycle and has taken steps to reposition resources and refine execution strategies to recover deferred work where feasible, recognizing that certain programs may require additional time due to permitting, resource, and supply chain considerations. Overall, the variance reflects timing-related differences rather than a reduction in scope, and SCE will continue to prioritize execution in alignment with safety, reliability, and regulatory obligations
Overhead Switch Replacements	No	No	Yes	The 2025 recorded capital expenditures and work units were below authorized levels primarily due to a combination of system reliability obligations, external events, and regulatory timing factors. Significant storm activity in early 2025 required SCE to divert finite field and contractor resources to emergency response and service restoration efforts to fulfill its obligation to serve, reducing available capacity for planned IR work. Additionally, SCE received the TY 2025 GRC decision later than anticipated, and consistent with prior RSAR practice, uncertainty regarding final authorization levels limited SCE's ability to fully commit to capital deployment earlier in the year. 2025 was also intended to be a ramp-up year for IR execution; however, storm restoration efforts and the delayed GRC decision constrained progress toward planned work unit and spending targets. Despite these impacts, SCE remains committed to completing authorized IR scope over the GRC cycle and has taken steps to reposition resources and refine execution strategies to recover deferred work where feasible, recognizing that certain programs may require additional time due to permitting, resource, and supply chain considerations. Overall, the variance reflects timing-related differences rather than a reduction in scope, and SCE will continue to prioritize execution in alignment with safety, reliability, and regulatory obligations
PCB Transformer Removal	No	No	Yes	The unit and cost variance was driven by a higher proportion of Buried Underground Residential Distribution (BURD) PCB transformer removals than assumed in the authorized levels. We replaced 22 BURD units versus 2 planned, increasing total unit counts and program costs due to the added scope associated with underground removals, while achieving greater environmental and safety risk reduction
Relays, Protection and Control Replacements	No	No	Yes	The 110% variance in installed units is driven by execution efficiencies and scope expansion during the year. SCE bundled relay replacement projects, improving field productivity and enabling installation of additional units. In parallel, updated field assessments identified additional relay replacement needs, and scope was

A	S	T	AD	AN
Variance Explanation Trigger				
GRC Activity	\$	% / \$	Units	Variance Explanation
				expanded to include satellite substation relays not fully captured in the initial forecast. These factors collectively increased the total units installed without increasing costs.
Substation Switchrack Rebuild	Yes	Yes	No	<p>The variance between the authorized amount of \$78,421(\$000s) and the recorded amount of \$108,833 (\$000s) or 38.78%, was primarily attributable to project-specific cost overruns and scope additions identified during project execution.</p> <p>A substantial portion of the variance was associated with two projects: Dalton, which recorded an overrun of approximately \$5,403 (\$000s), and Lighthipe, which recorded an overrun of approximately \$21,486 (\$000s). These overruns were driven in part by construction carryover resulting from permitting delays that shifted work into 2025 and increased costs incurred during that year. In addition, both projects exceeded their initial estimates due to higher-than-anticipated construction, labor rates and material costs. The overall variance was further impacted by the completion of additional Distribution- and Transmission-related scope elements necessary to address operational requirements that were not reflected in the initial cost estimates for other projects.</p> <p>The Dalton project also experienced scope expansion during execution, including the addition of a filtration basin, demolition activities, and installation of a new battery/charger and panel, which were not fully contemplated in the original estimate. The Lighthipe project similarly experienced expanded scope related to rain remediation during construction and construction of a MEER (Mechanical Electrical Equipment Room) that houses protection, relays, communications and control systems.</p> <p>Accordingly, these factors resulted in recorded expenditures exceeding the authorized amount.</p>
Telecommunication Deteriorated Pole Replacement	No	No	Yes	<p>The variance between authorized and recorded Telecommunications Deteriorated Pole replacements in 2025 is primarily driven by a slightly higher-than-forecasted volume of executable work and favorable program delivery conditions.</p> <p>First, the number of poles identified for replacement was marginally higher than anticipated. This is attributable to variability in inspection outcomes and pole conditions, which resulted in a slightly greater number of non-compliant poles requiring replacement.</p> <p>Second, the identified work was largely executable within the 2025 calendar year, with minimal constraints such as permitting, engineering, or access limitations, allowing work orders to progress efficiently to construction.</p> <p>Third, program execution benefited from the timing and readiness of work, enabling available scope to be fully converted into completed replacements within the reporting year.</p> <p>As a result of these factors, 5 poles were replaced compared to the authorized 4, resulting in a variance of +1 pole, or approximately +25% above plan</p>

A	S	T	AD	AN
Variance Explanation Trigger				
GRC Activity	\$	% / \$	Units	Variance Explanation
				The difference between the 2025 Recorded and the authorized dollar variance is the result of carryover work from the prior year, Work in Progress (WIP) extending beyond original budget assumptions, and higher-than-anticipated environmental costs.
Underground Cable Replacement (UCR)	Yes	Yes	Yes	The 2025 recorded capital expenditures and work units were below authorized levels primarily due to a combination of system reliability obligations, external events, and regulatory timing factors. Significant storm activity in early 2025 required SCE to divert finite field and contractor resources to emergency response and service restoration efforts to fulfill its obligation to serve, reducing available capacity for planned IR work. Additionally, SCE received the TY 2025 GRC decision later than anticipated, and consistent with prior RSAR practice, uncertainty regarding final authorization levels limited SCE's ability to fully commit to capital deployment earlier in the year. 2025 was also intended to be a ramp-up year for IR execution; however, storm restoration efforts and the delayed GRC decision constrained progress toward planned work unit and spending targets. Despite these impacts, SCE remains committed to completing authorized IR scope over the GRC cycle and has taken steps to reposition resources and refine execution strategies to recover deferred work where feasible, recognizing that certain programs may require additional time due to permitting, resource, and supply chain considerations. Overall, the variance reflects timing-related differences rather than a reduction in scope, and SCE will continue to prioritize execution in alignment with safety, reliability, and regulatory obligations
Underground Structure Replacements	Yes	Yes	Yes	The 2025 recorded capital expenditures and work units were below authorized levels primarily due to a combination of system reliability obligations, external events, and regulatory timing factors. Significant storm activity in early 2025 required SCE to divert finite field and contractor resources to emergency response and service restoration efforts to fulfill its obligation to serve, reducing available capacity for planned IR work. Additionally, SCE received the TY 2025 GRC decision later than anticipated, and consistent with prior RSAR practice, uncertainty regarding final authorization levels limited SCE's ability to fully commit to capital deployment earlier in the year. 2025 was also intended to be a ramp-up year for IR execution; however, storm restoration efforts and the delayed GRC decision constrained progress toward planned work unit and spending targets. Despite these impacts, SCE remains committed to completing authorized IR scope over the GRC cycle and has taken steps to reposition resources and refine execution strategies to recover deferred work where feasible, recognizing that certain programs may require additional time due to permitting, resource, and supply chain considerations. Overall, the variance reflects timing-related differences rather than a reduction in scope, and SCE will continue to prioritize execution in alignment with safety, reliability, and regulatory obligations
Underground Structure Replacements - Non-RAMP	Yes	Yes	Yes	The 2025 recorded capital expenditures and work units were below authorized levels primarily due to a combination of system reliability obligations, external events, and regulatory timing factors. Significant storm activity in early 2025 required SCE to divert finite field and contractor resources to emergency response and service restoration efforts to fulfill its obligation to serve, reducing available capacity for planned IR work. Additionally, SCE received the TY 2025 GRC decision later than anticipated, and consistent with prior RSAR

A	S	T	AD	AN
Variance Explanation Trigger				
GRC Activity	\$	% / \$	Units	Variance Explanation
				practice, uncertainty regarding final authorization levels limited SCE’s ability to fully commit to capital deployment earlier in the year. 2025 was also intended to be a ramp-up year for IR execution; however, storm restoration efforts and the delayed GRC decision constrained progress toward planned work unit and spending targets. Despite these impacts, SCE remains committed to completing authorized IR scope over the GRC cycle and has taken steps to reposition resources and refine execution strategies to recover deferred work where feasible, recognizing that certain programs may require additional time due to permitting, resource, and supply chain considerations. Overall, the variance reflects timing-related differences rather than a reduction in scope, and SCE will continue to prioritize execution in alignment with safety, reliability, and regulatory obligations
Underground Structure Replacements - RAMP	No	No	Yes	The 2025 recorded capital expenditures and work units were below authorized levels primarily due to a combination of system reliability obligations, external events, and regulatory timing factors. Significant storm activity in early 2025 required SCE to divert finite field and contractor resources to emergency response and service restoration efforts to fulfill its obligation to serve, reducing available capacity for planned IR work. Additionally, SCE received the TY 2025 GRC decision later than anticipated, and consistent with prior RSAR practice, uncertainty regarding final authorization levels limited SCE’s ability to fully commit to capital deployment earlier in the year. 2025 was also intended to be a ramp-up year for IR execution; however, storm restoration efforts and the delayed GRC decision constrained progress toward planned work unit and spending targets. Despite these impacts, SCE remains committed to completing authorized IR scope over the GRC cycle and has taken steps to reposition resources and refine execution strategies to recover deferred work where feasible, recognizing that certain programs may require additional time due to permitting, resource, and supply chain considerations. Overall, the variance reflects timing-related differences rather than a reduction in scope, and SCE will continue to prioritize execution in alignment with safety, reliability, and regulatory obligations
Underground Switch Replacements	No	No	Yes	The 2025 recorded capital expenditures and work units were below authorized levels primarily due to a combination of system reliability obligations, external events, and regulatory timing factors. Significant storm activity in early 2025 required SCE to divert finite field and contractor resources to emergency response and service restoration efforts to fulfill its obligation to serve, reducing available capacity for planned IR work. Additionally, SCE received the TY 2025 GRC decision later than anticipated, and consistent with prior RSAR practice, uncertainty regarding final authorization levels limited SCE’s ability to fully commit to capital deployment earlier in the year. 2025 was also intended to be a ramp-up year for IR execution; however, storm restoration efforts and the delayed GRC decision constrained progress toward planned work unit and spending targets. Despite these impacts, SCE remains committed to completing authorized IR scope over the GRC cycle and has taken steps to reposition resources and refine execution strategies to recover deferred work where feasible, recognizing that certain programs may require additional time due to permitting, resource, and supply chain considerations. Overall, the variance reflects timing-related differences rather than a reduction in scope, and SCE will continue to prioritize execution in alignment with safety, reliability, and regulatory obligations

4. Activity Status

Table VIII-21 below provides the forecast scope, schedule and cost, status and status completion statement as applicable for SRM eligible activities.

**Table VIII-21
Distribution SRM Expenditure Category Activity Status**

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
4 Kv Cutovers	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation
4 kV Substation Eliminations	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Alternative Technologies	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	See RAMP Variance Explanations for details on the delayed deployments for certain RAMP controls.
Alternative Technologies - RAMP	Wildfire	Distribution Open Phase Detection	On-Going	Annual	Under	Under	Under	Partially Delayed	See RAMP Variance Explanations for details on the delayed deployments.
Alternative Technologies - RAMP	Wildfire	Early Fault Detection (EFD)	On-Going	Annual	Under	Under	Under	Partially Delayed	See RAMP Variance Explanations for details on the delayed deployments.
Alternative Technologies - RAMP	Wildfire	High Impedance (Hi-Z) Relays	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation
Alternative Technologies - RAMP	Wildfire	Transmission Open Phase Detection (TOPD)	On-Going	Annual	Over	Over	Over	Emergent	SCE did not forecast any spending for TOPD in 2025, however SCE did incur some expenses associated with these deployments.
Asset Reliability Risk Analytics	N/A	N/A	On-Going	Annual	Over	Over	Over	Emergent	This includes costs associated with High-Powered Computer Clusters (HPCC) (formerly Advanced Modeling Computer Hardware) and include set up and configuration of cloud based HPCCs that were not included in the TY 2025 GRC forecast.
Automatic Reclosers Replacement Program	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation
Automation	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation
Cable Life Extension (Cle) Program	Underground Equipment Failure	Cable Life Extension (Cle) Program	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation
Cable-In-Conduit (Cic) Replacement Program	Underground Equipment Failure	Cable-In-Conduit (Cic) Replacement Program	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation
Capacitor Bank Replacement Program	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Circuit Breaker Replacement	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Climate Driven Circuit Ties	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation
Climate Driven IR	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation
Customer Grid Edge (AMI 2.0)	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Distribution Circuit Upgrades	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Distribution Claim	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Distribution Deteriorated Pole Replacement	N/A	N/A	On-Going	On-Going	Under	Under	Under	Partially Delayed	See variance explanation for rationale for lower units and operational constraints.
Distribution Plant Betterment	N/A	N/A	On-Going	Annual	Over	Over	Over	Expanded	As noted in our variance explanation, SCE experienced a higher volume of work and spend due to a greater number of distribution projects performed by the regions compared to the historical averages.
Distribution Pole Loading Program Pole Replacement	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Distribution Preventive and Breakdown Capital Maintenance	N/A	N/A	On-Going	Annual	Over	On-Target	Over	Proceeding as Planned	As noted in our variance explanation, SCE experienced a higher than forecasted number of remediations, however is generally proceeding as planned.
Distribution Storm Response Capital	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	Due to the volatile nature of this activity and the external factors outside of SCE's control, overruns and underruns can happen in any given year. Therefore, SCE considers this program to be generally proceeding as planned.
Distribution Substation Plan (DSP) Circuits	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Distribution Substation Plan Substations	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Distribution Tools and Work Equipment	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Distribution Transformers	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Distribution Volt VAR Control and Capacitor Automation Program	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation
Distribution Wood Pole Disposal	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Enhanced Situational Awareness	Public Safety Power Shutoff (PSPS)	Weather Stations	On-Going	Annual	Over	Over	Over	Expanded	SCE is generally proceeding as planned.
Grid Hardening	Wildfire	Multiple	On-Going	Annual	Under	Under	Under	Partially Delayed	See various RAMP sub-activities for additional details on the delays.
Grid Hardening - RAMP	Wildfire	Long Span Initiative (LSI)	On-Going	Annual	Under	On-Target	Under	Proceeding as Planned	SCE is generally proceeding as planned.
Grid Hardening - RAMP	Wildfire	Rapid Earth Fault Current Limiters	On-Going	Annual	Under	Under	Under	Partially Delayed	As noted in our variance explanation, SCE experienced a delay in several projects.
Grid Hardening - RAMP	Wildfire	Targeted Undergrounding - Distribution	On-Going	Annual	Over	On-Target	Under	Proceeding as Planned	As noted in our variance explanation, SCE completed targeted undergrounding (TUG) miles above the amount of authorized TUG miles in 2025 while recording expenditures below the amount authorized due to updated design standards and the operational savings that they yielded.
Grid Hardening - RAMP	Wildfire	Tree Attachment Remediation	On-Going	Annual	Under	Under	Under	Partially Delayed	Tree Attachment costs and installations were below authorized levels due to weather, permitting, and execution constraints.
Grid Hardening - RAMP	Wildfire	Vibration Damper Retrofit	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	The underrun is due to an accounting issue, as approximately \$0.818 million in costs associated with Vibration Dampers were recorded to a different activity under capital distribution preventative and breakdown maintenance. SCE is reviewing these charges to correct the accounting treatment.
Grid Hardening - RAMP	Wildfire	WCCP & FR Poles	On-Going	Annual	Under	Under	Under	Partially Delayed	See variance explanation for details the drivers for underspend and underexecution.

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Grid Management System	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
HFRA Sectionalizing Devices	Wildfire	RAR/RCS	On-Going	Annual	Under	Under	Under	Partially Delayed	SCE is generally proceeding as planned.
High Fire Risk Inspections and Remediations	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
High Fire Risk Inspections and Remediations - RAMP	Wildfire	Distribution Ground and Aerial Inspections	On-Going	Annual	On-Target	On-Target	Over	Proceeding as Planned	As noted in our variance explanation, the variance between authorized and recorded expenditures in 2025 is primarily driven by two factors: (1) a slightly higher-than-forecast find rate for conditions requiring remediations, and (2) elevated material costs. . Therefore we consider this to be proceeding as planned.
High Fire Risk Inspections and Remediations - RAMP	Wildfire	Transmission Ground and Aerial Inspections	On-Going	Annual	On-Target	On-Target	Under	Proceeding as Planned	As noted in our variance explanation, SCE had lower units due to a lower find rate. Therefore we consider this to be proceeding as planned.
High Fire Risk Inspections and Remediations- non-RAMP	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Meter Engineering	N/A	N/A	On-Going	Annual	Over	On-Target	Over	Proceeding as Planned	As noted in our variance explanation SCE had higher than forecasted meter replacements due to storms and failure rates.
Meter System Maintenance Design	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
New Capacitors	N/A	N/A	On-Going	Annual	Under	Under	Over	Partially Delayed	As noted in our variance explanation, SCE experienced higher cost per unit as inflation and project complexity increased—particularly for underground work. In response to these cost pressures and execution constraints, SCE slowed its work pace, resulting in fewer completed work units.
Oil Containment Diversion System	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Overhead Conductor Program (OCP)	Contact with Energized Equipment	Overhead Conductor Program	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation
Overhead Switch Replacements	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation
PCB Transformer Removal	N/A	N/A	On-Going	Annual	Over	Over	Over	Expanded	As noted in our variance explanation SCE completed the removal of additional BURD transformers compared to the authorized amount.
Prefabrication	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Preventive Maintenance	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Protection of Grid Infrastructure Assets	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Protection of Grid Infrastructure Assets - RAMP	Major Physical Security Incident	Protection of Grid Infrastructure Assets	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Protection of Grid Infrastructure Assets - RAMP	Major Physical Security Incident	Smart Key Program: Phase 2 and Phase 3	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Protection of Grid Infrastructure Assets - RAMP	Major Physical Security Incident	Enhanced Access Control	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Protection of Major Business Functions	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Protection of Major Business Functions - RAMP	Major Physical Security Incident	Enhanced Access Control	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Protection of Major Business Functions - RAMP	Major Physical Security Incident	Protection of Major Business Functions	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Protection of Major Business Functions - RAMP	Major Physical Security Incident	Smart Key Program: Phase 1	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Relays, Protection and Control Replacements	N/A	N/A	On-Going	Annual	Over	Over	On-Target	Expanded	As noted in our variance explanation, SCE realized efficiencies that allowed for the execution of more units at a reduced cost.

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Streetlight Maintenance And Led Conversions	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Substation Capital Breakdown Maintenance	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Substation Claim	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Substation Emergency Equipment	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Substation Equipment Replacement Program	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Substation Switchrack Rebuild	N/A	N/A	On-Going	Annual	Over	Over	Over	Proceeding as Planned	SCE is generally proceeding as planned with the requested projects, however as noted in our variance explanation we did have expanded scope for two projects.
Substation Tools and Work Equipment	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Substation Transformer Bank Replacement	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Telecommunication Deteriorated Pole Replacement	N/A	N/A	On-Going	Annual	Over	On-Target	Over	Proceeding as Planned	As noted in our variance explanation we completed one extra unit that triggered the variance explanation. See variance explanation for additional details.
Telecommunication Inspection and Maintenance	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Underground Cable Replacement (UCR)	Underground Equipment Failure	Cable Replacement Programs	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation
Underground Structure Replacements	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation
Underground Structure Replacements - Non-RAMP	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation
Underground Structure Replacements - RAMP	Underground Equipment Failure	Cover Pressure Relief and Restraint (CPRR) Program	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation
Underground Switch Replacements	Underground Equipment Failure	Underground Switch Replacements	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation

IX.

TRANSMISSION CATEGORY

A. Expensed Programs

1. GRC Activity and Unit Description Table

For the Transmission expense activities that are SRM-eligible, Table IX-22 below provides the 2025 GRC testimony citation and activity description and indicates whether there are any RAMP controls or mitigations associated with that activity.

For the Transmission expense activities that are non-SRM-eligible, Table IX-22 below provides the 2025 GRC testimony citation and activity description and indicates whether there are any RAMP controls or mitigations associated with that activity.

Table IX-22
Transmission SRM-eligible Expense Category Activity Description and Background Information

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
<p>Insulator Washing</p>	<p>Includes the costs of labor for proactive maintenance on transmission line insulators by washing. Insulator washing is performed by spraying high-pressure water onto insulators to remove contaminants such as salt, dirt, or automobile exhaust. Excessive contamination on an insulator reduces its ability to insulate the energized line from the grounded support structure. Excess contamination and debris can cause an energized circuit to short circuit. Includes related costs such as: transportation expenses, meals, traveling, lodging, and incidental expenses.</p>	<p>SCE-02, Vol 4</p>	<p>WPSCE02V04 pp. 22 - 27</p>	<p>N/A</p>	<p>N/A</p>
<p>Monitoring Bulk Power System</p>	<p>[Transmission and Distribution] Grid Operations - Management and Operation of the Grid Control Center - Includes the cost of labor and other expenses incurred by SCE's centralized control centers for real time electric operations encompassing transmission and distribution systems. Activities include: execution of California Independent System Operator (CAISO) instructions regarding the operations of the SCE electrical system under CAISO operational control; develop and maintain switching procedures under CAISO purview; coordinate planned outages consistent with CAISO approval; and maintaining situation awareness. Includes related costs such as: transportation expenses; meals, traveling, lodging, and incidental expenses; division overhead; and supply and tool expense. [Informational Technology] Grid Network Solutions is responsible for the overall health and performance of SCE's communications network and Supervisory Control and Data Acquisition (SCADA) systems used</p>	<p>SCE-02, Vol 5</p>	<p>WP SCE-02, Vol. 05, pp. 4-22</p>	<p>N/A</p>	<p>N/A</p>

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	to monitor and control the company's electric grid and conduct daily business operations.				
Telecommunication Inspection and Maintenance	Includes the costs of labor, materials and expenses incurred in performing the following activities: telecommunication line patrols, proactive maintenance, breakdown maintenance, storm response, claims resolution and relocation activities. Includes related costs such as transportation expenses, meals, traveling, lodging, and incidental expenses.	SCE-02, Vol 4	WPSCE02V04 pp. 34 - 39	N/A	N/A
Transmission Intrusive Pole Inspections	The costs incurred for intrusive pole inspections of transmission poles. Intrusive inspections require inspectors with proper training and experience to drill into the pole's exterior to identify and measure the extent of internal decay which is typically undetectable with external observation alone. Inspectors also do a visual inspection of the exterior of the pole to check for damage.	SCE-02, Vol 9	WPSCE02V09, pp. 101 - 113	N/A	N/A
Transmission Line Patrols	Includes the cost of labor and expenses incurred in the inspection of transmission lines. Includes labor for activities such as routine line patrolling and overhead detailed inspections. Includes related costs such as transportation expenses, meals, traveling, lodging, incidental expenses, division overhead and supply and tool expense.	SCE-02, Vol 4	WPSCE02V04 pp. 34 - 39	N/A	N/A
Transmission Line Rating Remediation (TLRR)	Includes the cost of labor, materials used and expenses incurred to remediate line clearance discrepancies. Includes related costs such as transportation expenses, meals, traveling, lodging, and incidental expenses.	SCE-02, Vol 4	WPSCE02V04 pp. 4 - 9	N/A	N/A
Transmission O&M Maintenance	Includes the cost of labor, materials used and expenses incurred in the maintenance of transmission equipment, such as preventive, reactive and breakdown maintenance. Includes related costs such as transportation expenses, meals, traveling, lodging, incidental expenses, division overhead and supply and tool expense.	SCE-02, Vol 4	WPSCE02V04 pp. 16 - 21	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Transmission Request for Attachment Inspections	Includes cost for Pre Inspections and Final Inspections of transmission renter attachments to poles.	SCE-02, Vol 9	WPSCE02V09, pp. 101 - 113	N/A	N/A
Transmission Routine Vegetation Management	Expenses incurred for activities include pre-inspections, trimming and removal of trees, expanded clearance distances, back-end quality assurance/checks; pole-brushing work, supplemental patrols, and substation-associated vegetation management work around transmission assets	SCE-02, Vol 10	WPSCE02V10, pp. 17-22	N/A	N/A
Transmission Underground Structure Inspection	Includes the cost of labor, materials used and expenses incurred in the inspection and location of underground transmission structures. Includes related costs such as transportation expenses, meals, traveling, lodging and incidental expenses, division overhead and supply and tool expense.	SCE-02, Vol 4	WPSCE02V04 pp. 10 - 15	N/A	N/A
Transmission/Substation Storm Response O&M	Resiliency - Transmission/Substation Storm - Includes the costs to patrol for and repair storm related damages and toxic waste disposal for Transmission lines and substation facilities. Storm damage can be the result of severe weather conditions such as rain, wind, lightning, and by natural disasters such as earthquakes and forest fires. The storm costs included in this account are: switching, locating and isolating trouble on the system, removal of debris from lines or equipment, and securing damaged sites until repairs have been completed. Includes related costs such as: transportation expenses; meals, traveling, lodging, and incidental expenses; division overhead; and supply and tool expense.	SCE-04, Vol 2	WPSCE04V02, pp. 31 - 49	N/A	N/A

Table IX-23
Transmission non-SRM-eligible Expense Category Activity Description and Background Information

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Transmission Joint Pole Operations	Includes cost incurred in the administration of all transmission work on jointly owned poles.	SCE-02, Vol 9	WPSCE02V09, pp. 29 - 43	N/A	N/A
Transmission Line Rents	Expenses SCE incurs to rent property SCE does not own, but which is required for its transmission and distribution system, as well as the rental of sites where SCE has placed telecommunications equipment such as microwave and radio antennas. Expenses include government and others for use of public, private, or tribal lands for line rights of way and telecommunications sites.	SCE-02, Vol 11	WPSCE02V11, pp. 13 - 18	N/A	N/A
Transmission Support Activities	Includes labor and miscellaneous expenses incurred in support of other transmission related activities such as clearing encroachments on transmission rights-of-way, reviewing external party uses of transmission rights-of-way, maintaining record logs, compiling statistical data and preparing detailed maps. Also, includes labor and expenses for transmission personnel to attend mandatory meetings, miscellaneous IT expenses, database maintenance, and membership dues to industry forums.	SCE-02, Vol 4	WPSCE02V04 pp. 147 - 152	N/A	N/A
Transmission/Substation Work Order Related Expense	Expenses incurred for work that must be done when capital additions or replacements are being performed. These activities do not qualify for capitalization according to standard accounting guidelines.	SCE-02, Vol 11	WPSCE02V11, pp. 45 - 50	N/A	N/A
Transmission/Substation Work Order Write-Off	Expenses for cancelled capital projects and uncollected costs for billable work orders as part of required accounting treatments under Code of Fed Regulations and GAAP.	SCE-02, Vol 11	WPSCE02V11, pp. 1 - 6	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Utility Joint Ownership Obligations	Expenses associated with contracts with other utilities where SCE is a transmission participant and must pay its share of the costs.	SCE-02, Vol 11	WPSCE02V11, pp. 84 - 89	N/A	N/A

2. GRC Activities Dollar and Unit Variance Calculations

Table IX-24 and Table IX-26 below provide the authorized and recorded costs, and variance and percentage change values for each Transmission SRM eligible expense activity in terms of dollars and units. These tables also indicate whether a variance explanation was triggered based on the established thresholds for each GRC activity.

Table IX-25 and Table IX-27 below provide the authorized and recorded costs, and variance and percentage change values for each Transmission non-SRM eligible expense activity in terms of dollars and units.

Table IX-24
Transmission SRM-Eligible Expense Category Activity Dollar Variance Calculations

A	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Insulator Washing	N/A	N/A	Yes	On-going	Annual	\$840	\$840	\$543	\$543	(\$297)	(\$297)	-35%	-35%	No
Monitoring Bulk Power System	N/A	N/A	Yes	On-going	Annual	\$59,325	\$59,325	\$56,975	\$56,975	(\$2,350)	(\$2,350)	-4%	-4%	No
Telecommunication Inspection and Maintenance	N/A	N/A	Yes	On-going	Annual	\$5,079	\$5,079	\$5,100	\$5,100	\$21	\$21	0%	0%	No
Transmission Intrusive Pole Inspections	N/A	N/A	Yes	On-going	Annual	\$689	\$689	\$467	\$467	(\$222)	(\$222)	-32%	-32%	No
Transmission Line Patrols	N/A	N/A	Yes	On-going	Annual	\$5,887	\$5,887	\$6,267	\$6,267	\$380	\$380	6%	6%	No
Transmission Line Rating Remediation (TLRR)	N/A	N/A	Yes	On-going	Annual	\$375	\$375	\$416	\$416	\$41	\$41	11%	11%	No
Transmission O&M Maintenance	N/A	N/A	Yes	On-going	Annual	\$12,927	\$12,927	\$18,586	\$18,586	\$5,659	\$5,659	44%	44%	Yes
Transmission Request for Attachment Inspections	N/A	N/A	Yes	On-going	Annual	\$679	\$679	\$165	\$165	(\$514)	(\$514)	-76%	-76%	No
Transmission Routine Vegetation Management	N/A	N/A	Yes	On-going	Annual	\$56,087	\$56,087	\$56,877	\$56,877	\$789	\$789	1%	1%	No
Transmission Underground Structure Inspection	N/A	N/A	Yes	On-going	Annual	\$2,740	\$2,740	\$3,377	\$3,377	\$637	\$637	23%	23%	No
Transmission/Substation Storm Response O&M	N/A	N/A	Yes	On-going	Annual	\$1,993	\$1,993	\$98,834	\$98,834	\$96,841	\$96,841	4858%	4858%	Yes

Table IX-25
Transmission non-SRM-Eligible Expense Category Activity Dollar Variance Calculations

A	F	G	H	I	J	K L		M N	O P	Q R			
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)
Transmission Joint Pole Operations	N/A	N/A	Yes	On-going	Annual	\$120	\$120	\$23	\$23	(\$97)	(\$97)	-81%	-81%
Transmission Line Rents	N/A	N/A	Yes	On-going	Annual	\$18,919	\$18,919	\$21,954	\$21,954	\$3,035	\$3,035	16%	16%
Transmission Support Activities	N/A	N/A	Yes	On-going	Annual	\$884	\$884	\$1,386	\$1,386	\$502	\$502	57%	57%
Transmission/Substation Work Order Related Expense	N/A	N/A	Yes	On-going	Annual	\$13,112	\$13,112	\$7,479	\$7,479	(\$5,633)	(\$5,633)	-43%	-43%
Transmission/Substation Work Order Write-Off	N/A	N/A	Yes	On-going	Annual	\$8,519	\$8,519	\$4,892	\$4,892	(\$3,627)	(\$3,627)	-43%	-43%
Utility Joint Ownership Obligations	N/A	N/A	Yes	On-going	Annual	\$7,279	\$7,279	\$8,259	\$8,259	\$980	\$980	13%	13%

Table IX-26
Transmission SRM-Eligible Expense Category Activity Unit Variance Calculations

A	F	G	U	V	W	X	Y	Z	AA	AB	AC	AD
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)	Unit Variance Explanation Triggered?
Insulator Washing	N/A	N/A	This activity is not unit-based due to variability driven by external factors outside of SCE's control. Forecasting is therefore based on historical averages of recorded costs rather than discrete work units.									
Monitoring Bulk Power System	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									
Telecommunication Inspection and Maintenance	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									
Transmission Intrusive Pole Inspections	N/A	N/A	Number of Inspections	10,000	10,000	3,686	3,686	-6,314	-6,314	-63%	-63%	Yes
Transmission Line Patrols	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									
Transmission Line Rating Remediation (TLRR)	N/A	N/A	The forecast for TLRR O&M is based on the capital work executed and is not unit based.									
Transmission O&M Maintenance	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									
Transmission Request for Attachment Inspections	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									
Transmission Routine Vegetation Management	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									
Transmission Underground Structure Inspection	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									
Transmission/Substation Storm Response O&M	N/A	N/A	This activity is not unit-based due to variability driven by external factors outside of SCE's control. Forecasting is therefore based on historical averages of recorded costs rather than discrete work units.									

Table IX-27
Transmission non-SRM Eligible Expense Category Activity Unit Variance Calculations

A	F	G	U	V	W	X	Y	Z	AA	AB	AC
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference	
				Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)
Transmission Joint Pole Operations	N/A	N/A	The costs for certain O&M activities such as intrusive inspections on poles are shared among joint owners and are not unit based.								
Transmission Line Rents	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Transmission Pole Loading Work Order Related Expense	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Transmission Support Activities	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Transmission/Substation Work Order Related Expense	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Transmission/Substation Work Order Write-Off	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Utility Joint Ownership Obligations	N/A	N/A	The costs for certain O&M activities such as intrusive inspections on poles are shared among joint owners and are not unit based.								
Transmission Joint Pole Operations	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								

3. Variance Explanations

Table IX-28 below provides the variance explanations for those SRM eligible GRC activities meeting the established thresholds.

Table IX-28
Transmission SRM Eligible Expense Category Activity Variance Explanations

A	S	T	AD	AN
	Variance Explanation Trigger			
GRC Activity	\$	% / \$	Unit	Variance Explanation
Transmission Intrusive Pole Inspections	No	No	Yes	<p>The work transitioned from a grid-based model to a structure-based risk-informed inspection approach. This method prioritized multiple asset categories based on risk assessment criteria, including GO165 compliance scope, GO95 Rule 44.2 (pole testing), and probability and consequence modeling criteria.</p> <p>As part of this approach, the inspection scope was focused on structures that were distributed across the entire SCE territory, which reduced the total quantity. However, Contractor per-unit pole pricing increased significantly due to the tiered cost structures associated with geographically dispersed scope</p>
Transmission O&M Maintenance	Yes	No	No	<p>The 2025 authorized amount for this activity was developed in 2022 using historical spending levels and forecast assumptions, which may vary from actual recorded costs by year.</p> <p>The recorded variance in Transmission O&M Maintenance expense relative to authorized levels was primarily attributable to increased remediation work, including civil foundation repairs, tower footing soil erosion mitigation, vegetation clearing, and environmental support activities compared to historical averages.</p>
Transmission/Substation Storm Response O&M	Yes	Yes	No	<p>SCE plans to file a future application to seek recovery of incremental costs for storm related events in 2025. SCE has not yet determined the incremental amount; therefore the recorded amounts are subject to change.</p> <p>Additionally, Storm Response O&M/Capital is an ongoing activity which will continue through this GRC cycle and through ensuing GRC cycles. Many factors outside of SCE's control inform the recorded costs for this activity. The number of storms and the severity of each storm can lead to variances each year, either over or under the authorized total. Due to the volatile nature of this activity and the external factors outside of SCE's control, overruns and underruns can happen in any given year.</p>

4. Activity Status

Table IX-29 below provides the forecast scope, schedule and cost, status and status completion statement as applicable for SRM eligible activities.

Table IX-29
Transmission SRM Eligible Expense Category Activity Status

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Insulator Washing	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Monitoring Bulk Power System	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Telecommunication Inspection and Maintenance	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Transmission Intrusive Pole Inspections	N/A	N/A	On-going	Annual	Under	Under	Under	Proceeding as Planned	As noted in our variance explanation, the work transitioned from a grid-based model to a structure-based risk-informed inspection approach and as part of this approach, the inspection scope was focused on structures that were distributed across the entire SCE territory, which reduced the total quantity. Therefore SCE notes this is generally proceeding as planned.
Transmission Line Patrols	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Transmission Line Rating Remediation (TLRR)	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Transmission O&M Maintenance	N/A	N/A	On-going	Annual	Over	On-Target	Over	Proceeding as Planned	As noted in our variance explanation, SCE is generally proceeding as planned but notes we experienced higher

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
									volume of remediation work than forecasted.
Transmission Request for Attachment Inspections	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Transmission Routine Vegetation Management	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Transmission Underground Structure Inspection	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Transmission/Substation Storm Response O&M	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	Due to the volatile nature of this activity and the external factors outside of SCE's control, overruns and underruns can happen in any given year. Therefore, SCE considers this program to be generally proceeding as planned.

B. Capital Expenditure Programs

1. GRC Activity and Unit Description Tables

For the Transmission capital activities that are SRM-eligible, Table IX-30 below provides the 2025 GRC testimony citation and activity description and indicates whether there are any RAMP controls or mitigations associated with that activity.

For the Transmission capital activities that are non-SRM-eligible, Table IX-31 below provides the 2025 GRC testimony citation and activity description and indicates whether there are any RAMP controls or mitigations associated with that activity.

Table IX-30
Transmission Capital SRM Eligible Expenditure Category Activity Description

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Grid Reliability Projects	Grid Reliability Projects are planned on the portion of SCE’s system under CAISO operational control. They are developed as part of CAISO’s Transmission Planning Process (TPP) and are required to support system reliability and compliance with North American Electric Reliability Corporation (NERC), Western Electric Coordinating Council (WECC), and CAISO system performance standards and criteria. In addition, SCE has its own transmission planning criteria comprised of internal technical design and planning practices. The costs and scope of Grid Reliability Projects are largely under FERC jurisdiction but may contain certain CPUC-jurisdictional components in scope.	SCE-02, Vol 7	WPSCE02V07BkC, pp. 17 - 72	N/A	N/A
Monitoring Bulk Power System	Monitoring Bulk Power System infrastructure consists of a communications network and a secure Grid Data Center supporting SCADA applications. The communications network enables real-time monitoring, control, employee communications, and dispatch operations. Routine replacement and upgrades of telecom equipment are essential to maintain network reliability and adopt current technologies. The Grid Data Center houses critical systems, where ongoing equipment replacement ensures the continued performance and reliability of grid control operations. Programs within Monitoring Bulk Power System include Copper Wire Replacement, Data & Voice Network Replacement, Fiber Optic Replacement, Microwave Replacement, Transmission Network & Facilities, Grid Data Center, and Technology Refresh.	SCE-02, Vol 5	WP SCE-02, Vol. 05, P.4-80	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Transmission Capital Maintenance	Transmission Capital Maintenance includes the costs to remove, replace, and retire assets on a planned or reactive basis. Planned transmission capital maintenance is driven by regular equipment maintenance cycles; maintenance work identified and prioritized through overhead and underground inspection programs; and maintenance identified through observations by field personnel and other activities.	SCE-02, Vol 4	WPSCE02V04 pp. 40 - 51	N/A	N/A
Transmission Claim	Transmission Claim captures the expenditures associated with casualty damage to Transmission facilities, such as cars hitting and damaging poles. Claim damage events are random and are beyond SCE's control. Claims work is performed to repair or replace damaged facilities, restore service, and return the system to normal operating conditions. The costs recorded to this activity are almost entirely in response to pole and tower damage, or wire down events caused by third-parties.	SCE-02, Vol 4	WPSCE02V04 pp. 88 - 89	N/A	N/A
Transmission Deteriorated Pole Replacement	This activity includes the replacement of telecommunication poles under the Deteriorate Pole Program, in compliance with GO 95.	SCE-02, Vol 9	WPSCE02V09, pp. 50 - 55	N/A	N/A
Transmission Economic Projects	Transmission Economic Projects refers to projects identified to reduce transmission ratepayer costs through a variety of drivers, such as mitigating transmission congestion or reducing costs associated with the requirement to contract a minimum amount of generation in an area for reliability purposes according to the Local Capacity Requirement (LCR). SCE identified two Transmission Economic Projects to (1) improve the accuracy of line ratings related to Ambient-Adjusted Ratings (AARs) in order to comply with the recently-issued FERC Order 881, and (2) to enable Dynamic Line Ratings (DLRs).	SCE-02, Vol 7	WPSCE02V07BkC, pp. 176 - 179	N/A	N/A
Transmission Emergency Equipment	In this program, SCE identifies, purchases, and maintains emergency spare parts for the transmission grid. Some of this equipment has	SCE-02, Vol 4	WPSCE02V04 pp. 153 - 154	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	long procurement lead times, so SCE maintains an inventory on hand in order to avoid delays in responding to emergencies and outages. Examples of equipment maintained in inventory include poles, steel bundles for towers, underground cable, and overhead conductor.				
Transmission Line Rating Remediation (TLRR)	Includes the cost of labor, materials used and expenses incurred to remediate line clearance discrepancies. Includes related costs such as transportation expenses, meals, traveling, lodging, and incidental expenses.	SCE-02, Vol 4	WPSCE02V04 pp. 90 - 97	N/A	N/A
Transmission Pole Loading Program Replacement	This activity includes the replacement of telecommunication poles under the Pole Loading Program.	SCE-02, Vol 9	WPSCE02V09, pp. 50 - 55	N/A	N/A
Transmission Substation Plan (TSP)	Transmission Substation Projects (TSP) are capital investments that expand, upgrade, or reconfigure SCE's transmission and subtransmission substations to safely and reliably meet forecast load growth, generation interconnections, and system performance requirements. The program includes expansion or replacement projects related to subtransmission lines, substation capacity expansion (A-Bank), and Subtransmission Volt Ampere Reactive (VAR) to ensure the necessary equipment is maintained for capacity, reliability and operational flexibility. TSP projects are identified through SCE's annual transmission and subtransmission planning processes, which evaluate system conditions using power flow and contingency analyses and prioritize solutions that address voltage, thermal, and reliability constraints. This program execution includes engineering, permitting, and construction.	SCE-02, Vol 7	WPSCE02V07BkB, pp. 1 - 215	N/A	N/A
Transmission Tools and Work Equipment	Transmission Tools and Work Equipment includes costs for acquiring and retiring portable tools and work equipment that cost a minimum of \$1,000. SCE purchases new tools and equipment as older	SCE-02, Vol 4	WPSCE02V04 pp. 155 - 157	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	tools become obsolete or there are advancements in tool technologies.				
Transmission / Substation Storm Response Capital	Repair and replacement performed as part of a storm response on Transmission and Substation facilities.	SCE-04, Vol 2	WPSCE04V02, pp. 66 - 69	N/A	N/A

Table IX-31
Transmission Capital non-SRM Eligible Expenditure Category Activity Descriptions

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Generation Interconnection Remedial Action Scheme	Generation Interconnection Remedial Action Schemes (GIRAS) are transmission-level protection and control systems that maintain Bulk Electric System reliability and associated with investments directly supporting the interconnection of large generation resources, which are exclusive to Federal Energy Regulatory Commission (FERC) jurisdiction. Program activities include the design, installation, modification, and retirement of RAS infrastructure necessary to comply with NERC and Western Electricity Coordinating Council reliability standards. GIRAS automatically detect predefined abnormal system conditions and initiate rapid corrective actions—such as generation tripping, generation run-back, load shedding, or controlled system reconfiguration—to prevent thermal overloads, voltage instability, or cascading outages under credible contingencies.	SCE-02, Vol 7	WPSCE02V07BkC, pp. 3 - 16	N/A	N/A
Renewable Transmission Projects	Renewable Transmission Projects include interconnection projects and policy-driven projects. SCE facilitates the CAISO generator interconnection process by assisting independently-owned power plants, including renewable generation with interconnection to SCE’s CAISO-controlled grid. SCE performs interconnection studies with CAISO under CAISO’s FERC-jurisdictional tariff and NERC Reliability Standards, and identifies interconnection projects specific to each generator enabling them to interconnect without adverse effects on system reliability. Policy-driven projects are identified by CAISO through the TPP as those enabling the grid to support State and Federal directives. This includes California’s renewable	SCE-02, Vol 7	WPSCE02V07BkC, pp. 77 - 177	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	portfolio standard (RPS) to source 33 percent of energy sales from renewable resources by 2020 and Senate Bills 350 and 100 mandating renewable energy and greenhouse gas (GHG) reduction targets, respectively, over designated periods. Achieving these objectives requires the development and interconnection of renewable generating resources and the construction of new infrastructure to deliver their output to customers.				
Transmission Joint Pole Capital Credits	This activity represents credits associated with jointly owned transmission pole or structure infrastructure under cost-sharing arrangements with third parties. Work includes accounting, tracking, and allocation of capital credits related to shared ownership or usage of transmission assets. These credits offset capital expenditures and ensure alignment with regulatory cost recovery and allocation frameworks.	SCE-02, Vol 9	WPSCE02V09, pp. 81 - 85	N/A	N/A
Transmission Relocations	SCE performs relocations on its transmission and related telecommunication facilities upon customers' request. The work involves moving existing facilities (e.g., poles, related guying, and equipment) to a location requested by the public or private party and approved by SCE to be suitable for the safe operation of the system while protecting SCE and customer interests. Relocations involve the installation of new facilities in a new or reconfigured alignment. SCE places the new facilities in service and takes the existing facilities out of service by removing them.	SCE-02, Vol 8	WPSCE02V08, pp. 38 - 41	N/A	N/A
Transmission/Substation Added Facilities - Customer Financed	SCE constructed transmission and substation facilities that are customer requested and exceed SCE's standard service obligations. These projects include transmission lines, substations, and related equipment needed to interconnect or serve a specific customer load or generation resource at transmission or substation voltage levels. Consistent with SCE Tariff Rule 2, Section H, and	SCE-02, Vol 8	WPSCE02V08, pp. 67 - 100	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	<p>Rule 21 where applicable, the requesting customer finances the full upfront cost of the added facilities. SCE engineers, procures, constructs, owns, operates, and maintains the assets, but the general body of ratepayers does not fund these investments. The specific customer assumes financial responsibility, and SCE recovers the associated capital-related and operations and maintenance costs through customer-specific added facilities charges, which are recorded as Other Operating Revenue (OOR) and offset the associated revenue requirement.</p>				
<p>Transmission/Substation Added Facilities - SCE Financed</p>	<p>SCE constructed transmission and substation facilities that are customer requested and exceed SCE's standard service obligations. These projects include transmission lines, substations, and related equipment needed to interconnect or serve a specific customer load or generation resource at transmission or substation voltage levels. The facilities are initially financed by SCE rather than directly funded upfront by the customer. While SCE provides interim financing, these projects are not borne by the general ratepayer. Consistent with Tariff Rule 2, Section H, the requesting customer is responsible for repayment of SCE's investment through Commission-approved added facilities charges, which include recovery of capital-related costs and ongoing operations and maintenance expenses. Revenue collected from these customer-specific charges is recorded as Other Operating Revenue and offsets the associated costs included in SCE's revenue requirement, ensuring ratepayer neutrality.</p>	<p>SCE-02, Vol 8</p>	<p>WPSCE02V08, pp. 67 - 100</p>	<p>N/A</p>	<p>N/A</p>

2. GRC Activities Variance Calculations

Table IX-32 and Table IX-34 below provides the authorized, recorded, variance and percentage change values for each SRM eligible Transmission expenditure category activity in terms of dollars and units. The tables also indicate whether a variance explanation was triggered based on the established thresholds for each GRC activity.

Table IX-32 and Table IX-34 below provides the authorized, recorded, variance and percentage change values for each non-SRM eligible Transmission expenditure category activity in terms of dollars and units.

**Table IX-32
Transmission Capital SRM Eligible Expenditure Category Activity Dollar Variance Calculations**

A	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Grid Reliability Projects	N/A	N/A	Yes	On-Going	Annual	\$148,149	\$148,149	\$152,252	\$152,252	\$4,103	\$4,103	3%	3%	No
Monitoring Bulk Power System	N/A	N/A	Yes	On-Going	Annual	\$174,418	\$174,418	\$167,043	\$167,043	(\$7,375)	(\$7,375)	-4%	-4%	No
Transmission Capital Maintenance	N/A	N/A	Yes	On-Going	Annual	\$106,449	\$106,449	\$73,419	\$73,419	(\$33,030)	(\$33,030)	-31%	-31%	Yes
Transmission Claim	N/A	N/A	Yes	On-Going	Annual	\$7,595	\$7,595	\$10,379	\$10,379	\$2,784	\$2,784	37%	37%	No
Transmission Deteriorated Pole Replacement	N/A	N/A	Yes	On-Going	Annual	\$95,913	\$95,913	\$83,097	\$83,097	(\$12,816)	(\$12,816)	-13%	-13%	No
Transmission Economic Projects	N/A	N/A	Yes	On-Going	Annual	\$8,322	\$8,322	\$2,248	\$2,248	(\$6,074)	(\$6,074)	-73%	-73%	No
Transmission Emergency Equipment	N/A	N/A	Yes	On-Going	Annual	\$169	\$169	\$0	\$0	(\$169)	(\$169)	-100%	-100%	No
Transmission Line Rating Remediation (TLRR)	N/A	N/A	Yes	On-Going	Annual	\$271,145	\$271,145	\$62,643	\$62,643	(\$208,502)	(\$208,502)	-77%	-77%	Yes
Transmission Pole Loading Program Replacement	N/A	N/A	Yes	On-Going	Annual	\$1,253	\$1,253	\$3,230	\$3,230	\$1,976	\$1,976	158%	158%	No
Transmission Substation Plan (TSP)	N/A	N/A	Yes	On-Going	Annual	\$98,320	\$98,320	\$35,277	\$35,277	(\$63,043)	(\$63,043)	-64%	-64%	Yes
Transmission Tools and Work Equipment	N/A	N/A	Yes	On-Going	Annual	\$1,264	\$1,264	\$1,231	\$1,231	(\$33)	(\$33)	-3%	-3%	No
Transmission/Substation Storm Response Capital	N/A	N/A	Yes	On-Going	Annual	\$10,038	\$10,038	\$5,035	\$5,035	(\$5,003)	(\$5,003)	-50%	-50%	No

Table IX-33
Transmission Capital non-SRM Eligible Expenditure Category Activity Dollar Variance Calculations

A	F	G	H	I	J	K L		M N		O P		Q	R
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)
Generation Interconnection Remedial Action Scheme	N/A	N/A	Yes	On-Going	Annual	\$19,707	\$19,707	\$9,323	\$9,323	(\$10,384)	(\$10,384)	-53%	-53%
Renewable Transmission Projects	N/A	N/A	Yes	On-Going	Annual	\$54,718	\$54,718	\$76,568	\$76,568	\$21,850	\$21,850	40%	40%
Transmission Joint Pole Capital Credits	N/A	N/A	Yes	On-Going	Annual	(\$23,268)	(\$23,268)	(\$7,677)	(\$7,677)	\$15,591	\$15,591	-67%	-67%
Transmission Relocations	N/A	N/A	Yes	On-Going	Annual	\$18,251	\$18,251	\$15,938	\$15,938	(\$2,313)	(\$2,313)	-13%	-13%
Transmission/Substation Added Facilities - Customer Financed	N/A	N/A	Yes	On-Going	Annual	\$40,904	\$40,904	\$7,754	\$7,754	(\$33,150)	(\$33,150)	-81%	-81%
Transmission/Substation Added Facilities - SCE Financed	N/A	N/A	Yes	On-Going	Annual	\$19,520	\$19,520	\$5,476	\$5,476	(\$14,044)	(\$14,044)	-72%	-72%

**Table IX-34
Transmission Capital SRM Eligible Expenditure Category Activity Unit Variance Calculations**

A	F	G	U	V	W	X	Y	Z	AA	AB	AC	AD
				Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	Unit Variance Explanation Triggered?
Grid Reliability Projects	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Monitoring Bulk Power System	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									No
Transmission Capital Maintenance	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Transmission Claim	N/A	N/A	This activity is not unit-based due to variability driven by external factors outside of SCE's control. Forecasting is therefore based on historical averages of recorded costs rather than discrete work units.									No
Transmission Deteriorated Pole Replacement	N/A	N/A	Pole Replacement	2,175	21,75	1,708	1,708	-467	-467	-21%	-21%	Yes
Transmission Economic Projects	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Transmission Emergency Equipment	N/A	N/A	SCE forecasts emergency equipment costs based on management judgment of the estimated incremental costs to maintain inventory at current levels, which includes the rotation of inventory, such as cable, with finite shelf-life. This is not unit based.									No
Transmission Line Rating Remediation (TLRR)	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Transmission Pole Loading Program Replacement	N/A	N/A	Pole Replacement	21	21	33	33	12	12	57%	57%	Yes
Transmission Substation Plan (TSP)	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Transmission Tools and Work Equipment	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									No
Transmission/Substation Storm Response Capital	N/A	N/A	This activity is not unit-based due to variability driven by external factors outside of SCE's control. Forecasting is therefore based on historical averages of recorded costs rather than discrete work units.									No

Table IX-35
Transmission Capital non-SRM Eligible Expenditure Category Activity Unit Variance Calculations

A	F	G	U	V	W	X	Y	Z	AA	AB	AC
				Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)
Generation Interconnection Remedial Action Scheme	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Renewable Transmission Projects	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Transmission Joint Pole Capital Credits	N/A	N/A	The costs for on poles are shared among joint owners and are not unit based.								
Transmission Relocations	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Transmission/Substation Added Facilities - Customer Financed	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Transmission/Substation Added Facilities - SCE Financed	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								

3. Variance Explanations

Table IX-36 below provides the variance explanations for those SRM eligible GRC activities meeting the established thresholds.

Table IX-36
Transmission Capital SRM Eligible Expenditure Category Activity Variance Explanations

A	S	T	AD	AN
	Variance Explanation Trigger			
GRC Activity	\$	% / \$	Unit	Variance Explanation
Transmission Capital Maintenance	Yes	Yes	No	The variance from 2025 authorized to recorded in the Transmission Capital Maintenance Program is primarily due to underspend in sub-activities for SCE’s Transmission Corrosion Program and Tower Maintenance. SCE experienced resource constraints and delays in its process of onboarding consulting services, impacting the start of planned mitigation work. Additionally, the activities housed in SCE’s Transmission Infrastructure Replacement Program also experienced scheduling delays due to permitting and construction schedule challenges.
Transmission Deteriorated Pole Replacement	No	No	Yes	The variance between authorized and recorded Transmission pole replacements in 2025 is primarily driven by a lower than forecasted volume of executable work and program delivery constraints. First, the number of poles identified for replacement was lower than anticipated. This is attributable to a combination of lower inspection volumes and lower than expected pole failure rates during the inspection phase, which resulted in fewer non compliant poles requiring replacement. Second, a portion of identified work was not executable within the 2025 calendar year due to constraints such as engineering redesign requirements, permitting timelines (including Caltrans coordination), environmental restrictions, and access limitations. These constraints delayed certain work orders from progressing to construction. As a result of these factors, 1,728 poles were replaced compared to the authorized 2,175, resulting in a variance of (447) poles, or approximately (21%) below plan
Transmission Line Rating Remediation (TLRR)	Yes	Yes	No	SCE experienced project delays in its TLRR Portfolio resulting in 2025 recorded costs being less than authorized. SCE also notes that a significant portion of these costs are FERC jurisdictional. Several projects in the TLRR Portfolio were delayed for reasons including contract negotiations, system dependencies, and outage availability. In addition, SCE’s TLRR projects that require licensing continued to experience delays related to the licensing and permitting process. Licensing and permitting delays continue to impact the Eagle Mountain-Blythe 161 kV subtransmission project, Ivanpah-Control 115kV subtransmission project, Gorman-Kern River 66kV subtransmission project, Control Silver Peak 55kV subtransmission project and Eldorado-Lugo-Pisgah 220 kV transmission project.
Transmission Pole Loading Program Replacement	No	No	Yes	The variance between authorized and recorded Transmission Pole Loading Program (PLP) replacements in 2025 is primarily driven by the continued execution of legacy scope identified during the PLP program and program delivery efficiencies. First, although the PLP program formally concluded in 2022, a portion of poles identified for replacement during the program remained constrained in the years prior to 2025 due to factors such as permitting timelines, engineering complexities, environmental restrictions, and access limitations. As these

A	S	T	AD	AN
Variance Explanation Trigger				
GRC Activity	\$	% / \$	Unit	Variance Explanation
				<p>constraints were cleared, additional work became executable in 2025, which increased our 2025 recorded number of poles</p> <p>Second, a greater portion of this previously identified work was able to advance to construction within the 2025 calendar year due to improved readiness and coordination, enabling more work orders to progress and be completed.</p> <p>Third, program execution benefited from the timing and availability of this backlog of work, allowing a higher-than-forecasted volume of replacements to be completed within the reporting year.</p> <p>The difference between 2025 Recorded and the Authorized dollar variance is driven by a combination of carryover work from the prior year, Work in Progress (WIP) extending beyond original budget assumptions, and higher-than-anticipated environmental costs, along with additional execution costs that materialized during implementation (non-line contractors). In addition, actual scope exceeded the original plan, with 12 more poles installed than the originally approved 21 poles, further increasing total project costs above the authorized budget baseline.</p>
Transmission Substation Plan (TSP)	Yes	Yes	No	<p>The Transmission Substation Plan TY 2025 GRC forecast, which informed the 2025 authorized amount, was developed in late 2022. The forecast included a portfolio of base load growth projects as well as projects associated with transportation electrification load growth, which SCE identified as Transportation Electrification Grid Readiness (TEGR) projects. At that time, TEGR projects were planned and intended to represent potential future grid needs in areas where transportation electrification demand was anticipated but not yet fully realized.</p> <p>The variance is primarily driven by changes in both base load growth and TEGR project execution. Certain TEGR projects did not materialize as forecasted and remain in either a conceptual stage or have been cancelled. In some cases, project scope was reduced due to lower-than-forecasted load in updated annual Distribution Substation Plan and Transmission Substation Plan (TSP) forecasts, or through the identification of more cost-effective alternatives, reflecting SCE's continued optimization of investments based on current load needs.</p> <p>For base load growth projects, two projects (Valley-Ivylen 115kV and Browning-Delano 66 kV) were completed a year ahead of schedule; Kramer 220/115 kV substation was placed on-hold and identified for cancellation as the scope is being covered by another TSP project and Santa Clara-Colonia 66 kV was deferred to 2026 due to design and material procurement challenges.</p>

4. Activity Status

Table IX-37 below provides the forecast scope, schedule and cost, status and status completion statement as applicable for SRM eligible activities.

Table IX-37
Transmission SRM Expenditure Category Activity Status

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Grid Reliability Projects	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Monitoring Bulk Power System	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Transmission Capital Maintenance	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	As noted in our variance explanation SCE experienced delays in several sub-activities.
Transmission Claim	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Transmission Deteriorated Pole Replacement	N/A	N/A	On-Going	Annual	Under	On-Target	Under	Proceeding as Planned	As noted in our variance explanation, the variance between authorized and recorded Transmission pole replacements in 2025 is primarily driven by a lower than forecasted volume of executable work and program delivery constraints. Therefore, SCE notes this program is generally proceeding as planned.
Transmission Economic Projects	N/A	N/A	On-Going	Annual	Under	Under	Under	Proceeding as Planned	SCE is generally proceeding as planned.
Transmission Emergency Equipment	N/A	N/A	On-Going	Annual	Under	Under	Under	Proceeding as Planned	While SCE has spent less than 5% of authorized, SCE does not consider this program cancelled. This spend is driven by emergency spare usage and replacement, and based on general averages; however, the spend is not always linear, and SCE did not require replacement of spare parts in 2025. However,

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
									that does not mean SCE may not require replacement parts in future years.
Transmission Line Rating Remediation (TLRR)	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	As noted in our variance explanation SCE experienced delays in several projects.
Transmission Pole Loading Program Replacement	N/A	N/A	On-Going	Annual	Over	Over	Over	Proceeding as Planned	The variance between authorized and recorded Transmission Pole Loading Program (PLP) replacements in 2025 is primarily driven by the continued execution of legacy scope identified during the PLP program and program delivery efficiencies. SCE considers this program to be generally proceeding as planned.
Transmission Substation Plan (TSP)	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation for discussion on delayed and deferred projects.
Transmission Tools and Work Equipment	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Transmission/Substation Storm Response Capital	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.

X.

GENERATION CATEGORY

A. Expensed Programs

1. GRC Activity and Unit Description Table

For the Generation expense activities that are SRM-eligible, Table X-38 below provides the 2025 GRC testimony citation and activity description and indicates whether there are any RAMP controls or mitigations associated with that activity.

For the Generation expense activities that are non-SRM-eligible, Table X-38 below provides the 2025 GRC testimony citation and activity description and indicates whether there are any RAMP controls or mitigations associated with that activity.

Table X-38
Generation SRM Eligible Expense Category Activity Description

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Catalina - Diesel	Catalina Diesel labor and nonlabor expenses are for the ongoing operation and maintenance activities necessary to carry out the safe and reliable operation of the generators and connected electrical systems. These activities include miscellaneous expenses such as minor spare parts, general and administrative support staff, automotive repair, tools, and compliance reporting. See testimony for further detailed description.	SCE-05, Vol 1	WPSCE05V01, pp. 221 - 226	N/A	N/A
Energy Storage	Grid Scale Storage encompasses (1) the Distribution Energy Storage Integration activity (i.e., the DESI pilot program and ongoing post-pilot support for DESI systems that are operational), (2) the Long Duration Energy Storage activity (i.e., the LDES pilots), and (3) Generation (i.e., support for the Mira Loma energy storage systems and the RUOES procurement).	SCE-02, Vol 6	WPSCE02V06, pp. 315-325	N/A	N/A
Generation Storm Response O&M	Includes the costs to repair storm related damages and debris runoff for generation facilities. Storm damage can be the result of severe weather conditions such as rain, wind, lightning, and by natural disasters such as earthquakes and forest fires.	SCE-04, Vol 2	WPSCE04V02, pp. 57 - 63	N/A	N/A
Hydro	Hydro labor and non-labor expenses include all operations and maintenance activities required to safely operate and maintain SCE's hydroelectric generation facilities and associated reservoirs, dams, canals, flumes, and other appurtenant hydraulic structures in order to comply with state and federal regulatory requirements; additional costs include condition analysis, engineering recommendations, and mandated reports; and transportation, travel and lodging expenses, miscellaneous equipment materials and supplies, and contracted engineering work. See testimony for further detailed description.	SCE-05, Vol 1	WPSCE05V01, pp. 21 - 36	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Mountainview	Mountainview labor and nonlabor expenses include all operations and maintenance activities necessary to safely operate and maintain daily plant operations. Labor costs reflect the costs both for SCE employees who work primarily at Mountainview and employees who work at other locations but support to the plant. Non-labor costs include repair parts, chemicals, supplies, contracts, and numerous other items needed to operate and maintain the plant. Other costs consist of the interconnection fees SCE pays to be connected to the bulk power grid. See testimony for further detailed description.	SCE-05, Vol 1	WPSCE05V01, pp. 181 - 190	N/A	N/A
Peakers	Peaker labor and nonlabor include all operations and maintenance activities necessary to safely operate and maintain daily plant operations. Labor expenses include costs for SCE employees who are routinely assigned work at the Peaker locations, and support provided to the plant by employees who work at other locations. Non-labor expenses includes costs to repair parts, chemicals, supplies, contracts, and numerous other items needed to operate and maintain the plants including SCE corporate support for various air, water, hazardous waste, and similar regulatory activities, and miscellaneous fees. Other expenses includes costs for interconnection fees SCE pays to be connected to the bulk power grid. See testimony for further detailed description.	SCE-05, Vol 1	WPSCE05V01, pp. 210 - 215	N/A	N/A
Solar	Solar labor and nonlabor expenses include all operations and maintenance activities necessary to safely operate and maintain the SPVP sites. Labor costs reflect the costs for the SCE employees that work at the solar facilities and support provided to the plants by employees that work at the other locations. Non-labor costs include repair parts, supplies, contracts and other items needed to operate and maintain the SPVP sites. Other costs consist of the interconnection fees. See testimony for further detailed description.	SCE-05, Vol 1	WPSCE05V01, pp. 244 - 328	N/A	N/A

Table X-39
Generation non-SRM Eligible Expense Category Activity Description

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Energy Procurement	Energy Procurement & Management (EPM) procures and schedules electricity from independent power producers and suppliers to supplement our utility-owned generation to ensure delivery of safe, reliable, affordable, and clean electricity to SCE's approximately five million residential and business customer accounts. EPM enters into multi-year contracts from both conventional and renewable generators, and conduct day-ahead and real-time trading to serve our customers' electricity demands.	SCE-05, Vol 2	WPSCE05V02, pp. 1 - 12	N/A	N/A
Palo Verde	This activity includes expenses related to labor and materials used and expenses incurred for Palo Verde which are not specifically provided for or are not readily assignable to other nuclear generation operation accounts.	SCE-05, Vol 1	WPSCE05V01, pp. 329 - 339	N/A	N/A
Solar Rooftop Leases	Solar rooftop lease expenses are nonlabor rent expenses to property owners of others used, occupied, or operated in connection with rooftop solar photovoltaic systems (i.e., the rooftops where the plants are located). See testimony for further detailed description.	SCE-05, Vol 1	WPSCE05V01, pp. 244 - 328	N/A	N/A

2. GRC Activities Dollar and Unit Variance Calculations

Table X-40 and Table X-42 below provide the authorized and recorded costs, and variance and percentage change values for each Generation SRM-eligible expense activity in terms of dollars and units. These tables also indicate whether a variance explanation was triggered based on the established thresholds for each GRC activity.

Table X-40 and Table X-43 below provide the authorized and recorded costs, and variance and percentage change values for each Generation non-SRM eligible expense activity in terms of dollars and units.

Table X-40
Generation SRM-Eligible Expense Category Activity Variance Dollar Calculations

A	F	G	H	I	J	K L		M	N	O	P	Q	R	S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Catalina - Diesel	N/A	N/A	Yes	On-going	Annual	\$6,441	\$6,441	\$6,349	\$6,349	(\$92)	(\$92)	-1%	-1%	No
Energy Storage	N/A	N/A	Yes	On-going	Annual	\$12,611	\$12,611	\$1,810	\$1,810	(\$10,801)	(\$10,801)	-86%	-86%	Yes
Generation Storm Response O&M	N/A	N/A	Yes	On-going	Annual	\$1,197	\$1,197	\$253	\$253	(\$943)	(\$943)	-79%	-79%	No
Hydro	N/A	N/A	Yes	On-going	Annual	\$53,801	\$53,801	\$43,191	\$43,191	(\$10,610)	(\$10,610)	-20%	-20%	Yes
Mountainview	N/A	N/A	Yes	On-going	Annual	\$32,318	\$32,318	\$52,238	\$52,238	\$19,921	\$19,921	62%	62%	Yes
Peakers	N/A	N/A	Yes	On-going	Annual	\$9,490	\$9,490	\$7,292	\$7,292	(\$2,198)	(\$2,198)	-23%	-23%	No
Solar	N/A	N/A	Yes	On-going	Annual	\$0	\$0	\$477	\$477	\$477	\$477			No

Table X-41
Generation non-SRM Eligible Expense Category Activity Variance Dollar Calculations

A	F	G	H	I	J	K L		M	N	O	P	Q	R
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)
Energy Procurement	N/A	N/A	Yes	On-going	Annual	\$33,522	\$33,522	\$29,525	\$29,525	(\$3,998)	(\$3,998)	-12%	-12%
Palo Verde	N/A	N/A	Yes	On-going	Annual	\$86,284	\$86,284	\$94,940	\$94,940	\$8,656	\$8,656	10%	10%
Solar Rooftop Leases	N/A	N/A	Yes	On-going	Annual	\$1,607	\$1,607	\$2,648	\$2,648	\$1,040	\$1,040	65%	65%

Table X-42
Generation SRM-Eligible Expense Category Activity Variance Unit Calculations

A	F	G	U	W		Y		AA		AC		AD
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)	Unit Variance Explanation Triggered?
Catalina - Diesel	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Energy Storage	N/A	N/A	This activity is in support of capital projects and is not unit based.									No
Generation Storm Response O&M	N/A	N/A	This activity is not unit-based due to variability driven by external factors outside of SCE's control. Forecasting is therefore based on historical averages of recorded costs rather than discrete work units.									No
Hydro	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Mountainview	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Peakers	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Solar	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No

Table X-43
Generation non-SRM-Eligible Expense Category Activity Variance Unit Calculations

A	F	G	U	W		Y		AA		AC	
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)
Energy Procurement	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Palo Verde	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Solar Rooftop Leases	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								

3. Variance Explanations

Table X-44 below provides the variance explanations for those SRM eligible GRC activities meeting the established thresholds.

Table X-44
Generation Capital SRM Expenditure Category Activity Variance Explanations

A	S	T	AD	AN
Variance Explanation Trigger				
GRC Activity	\$	% / \$	Units	Variance Explanation
Energy Storage	Yes	Yes	No	The O&M expenses for Energy Storage planning and operations were below authorized levels because several projects were delayed. The GS BESS project was delayed while a new site was identified, the RBESS project faced permitting issues, and the Twin Lakes project encountered vendor-related equipment performance problems. For additional information see the Energy Storage Capital variance explanation.
Hydro	No	Yes	No	The primary reason for this variance was the deferral of less critical Hydro maintenance activities to partially offset the increased costs of performing the 2025 Mountainview major inspection (see Mountainview O&M variance explanation).
Mountainview	Yes	Yes	No	<p>The primary reason for the variance was the performance of the Mountainview major inspection during 2025.</p> <p>The Mountainview major inspection O&M costs for 2025 were approximately \$25.6M. The authorized variance attributed to the major inspection is \$19.4M (\$25.6M – authorized \$6.2M). The 2025 GRC authorized amount for 2025 included one fourth* of the forecast total major inspection cost equaling \$5.6M in 2022\$ (\$22.5M/4 years (in 2022\$)). \$5.6M in 2022\$ is roughly \$6.2M in 2025\$ according to escalation factors from S&P Global Market Intelligence.</p> <p>*One fourth of the forecast major inspection outage cost was included in the authorized 2025 test year forecast to appropriately normalize the inspection costs over the entire GRC period (2025-2028).</p>

4. Activity Status

Table X-45 below provides the forecast scope, schedule and cost, status and status completion statement as applicable for SRM-eligible activities.

**Table X-45
Generation Expense Category Activity Status**

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Catalina - Diesel	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Energy Storage	N/A	N/A	On-going	Annual	Under	Under	Under	Partially Delayed	As noted in our variance explanation, the O&M expenses for Energy Storage planning and operations were below authorized levels because several projects were delayed.
Generation Storm Response O&M	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Hydro	N/A	N/A	On-going	Annual	Under	Under	Under	Partially Delayed	The primary reason for this variance was the deferral of less critical Hydro maintenance activities to partially offset the increased costs of performing the 2025 Mountainview major inspection (see Mountainview O&M variance explanation).
Mountainview	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	As noted in our variance explanation, the underspend was a result of normalizing costs for the major inspection. Therefore, SCE considers this program to be generally proceeding as planned.
Peakers	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Solar	N/A	N/A	On-going	Annual	Over	Over	Over	Emergent	SCE incurred some costs in 2025 that were not part of our TY 2025 GRC request.

B. Capital Expenditure Programs

1. GRC Activity and Unit Description Table

For the Generation capital activities that are SRM-eligible, Table X-46 below provides the 2025 GRC testimony citation and activity description and indicates whether there are any RAMP controls or mitigations associated with that activity.

For the Generation capital activities that are non-SRM-eligible, Table X-47 below provides the 2025 GRC testimony citation and activity description and indicates whether there are any RAMP controls or mitigations associated with that activity.

Table X-46
Generation Capital SRM Eligible Expenditure Category Activity Description

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Catalina - Diesel	Maintains and upgrades diesel generation infrastructure on Catalina Island to ensure reliable power supply.	SCE-05, Vol 1	WPSCE05V01, pp. 227 - 234	N/A	N/A
Energy Storage	Energy Storage encompasses Distribution Energy Storage Integration (DESI) pilot programs and ongoing post-pilot support for operational DESI systems, Long Duration Energy Storage (LDES) pilots, and generation-level support for energy storage systems including Mira Loma and RUOES procurement. These systems provide grid services, improve reliability, and support renewable integration.	SCE-02, Vol 6	WPSCE02V06, pp. 326-331	N/A	N/A
Hydro - Dams and Waterways	Dams and Waterways projects include the rebuilding of reservoirs, flowlines, or flumes, installing flow measurement equipment, replacing valves, and installing debris removal equipment or fish screens.	SCE-05, Vol 1	WPSCE05V01, pp. 107 - 132	Hydro Asset Failure	Dam Surface Protection, Instrumentation / Communication Enhancements, Low Level Outlet Improvements, Seepage Mitigation, Seismic Retrofit and Spillway Remediation and Improvement
Hydro - Decommissioning	Due to contractual obligations and proposed U.S. Forest Service requirements, SCE anticipates it will be required to do significant construction work on the San Geronio facilities before turning the project over to the local water agencies.	SCE-05, Vol 1	WPSCE05V01, pp. 59 - 106	N/A	N/A
Hydro - Electrical Equipment	Dams and Waterways projects include the rebuilding of reservoirs, flowlines, or flumes, installing flow measurement equipment, replacing valves, and installing debris removal equipment or fish screens.	SCE-05, Vol 1	WPSCE05V01, pp. 153 - 161	N/A	N/A
Hydro - Prime Movers	Due to contractual obligations and proposed U.S. Forest Service requirements, SCE anticipates it will be required to do significant construction work on the San Geronio facilities before turning the project over to the local water agencies.	SCE-05, Vol 1	WPSCE05V01, pp. 133 - 152	N/A	N/A
Hydro - Relicensing	Control systems, circuit protection, and transformers wear out over time and require replacement at the Hydro facilities. Larger projects in this category typically involve complete replacement of excitation equipment, high voltage plant circuit breakers, transformers, or automation work. Excitation equipment provides the power to a generator's field windings, which is necessary to produce output power. Plant circuit breakers are large devices that protect and disconnect Hydro facilities from the transmission network. Step-up transformers convert the Hydro plant voltage to that of the transmission network or grid. Automation equipment is used to remotely or efficiently control processes at powerhouses and ancillary facilities.	SCE-05, Vol 1	WPSCE05V01, pp. 39 - 58	N/A	N/A
Hydro - Structures and Grounds	SCE Hydro operates seventy-six generating units at thirty-five powerhouses. Water turbines convert the flow of high-pressure water into	SCE-05, Vol 1	WPSCE05V01, pp. 162 - 175	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	rotary motion or mechanical energy, which the generators convert into electrical power. The high-pressure water and rotary motion cause wear and tear on the turbine units. The heat created by a generator when producing electrical power also causes wear and tear on the generator bearings and windings. If timely repairs are not performed when warranted, unit failure is inevitable. Therefore, turbines and generators receive annual maintenance and inspections.				
Mountainview	Supports capital investments associated with Mountainview generating facility.	SCE-05, Vol 1	WPSCE05V01, pp. 191 - 209	N/A	N/A
Peakers	SCE's planned capital expenditures for the Peaker plants that support reliable service, compliance with applicable laws and regulations, and safe operations for employees and the public.	SCE-05, Vol 1	WPSCE05V01, pp. 216 - 220	N/A	N/A
Protection of Generation Assets	This activity includes the costs to implement security measures such as access control, alarms, surveillance, and perimeter protections at Generation assets, such as dams and peaker facilities.	SCE-04, Vol 4	WPSCE04V04, pp. 59 - 62	Major Physical Security Incident	Enhanced Access Control, Protection of Generation Capabilities
Solar	Maintenance: Labor and non-labor expenses incurred in the maintenance of rooftop solar photovoltaic program (SPVP) projects. Operations: Labor and non-labor expenses incurred in the operation of rooftop solar photovoltaic program (SPVP) projects.	SCE-05, Vol 1	WPSCE05V01, pp. 244 - 328	N/A	N/A

Table X-47
Generation Capital non-SRM Eligible Expenditure Category Activity Description

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Palo Verde	The activity, Palo Verde includes expenses related to materials used and expenses incurred for Palo Verde which are not specifically provided for or are not readily assignable to other nuclear generation operation accounts.	SCE-05, Vol 1	WPSCE05V01, pp. 340 - 527	N/A	N/A

2. GRC Activities Dollar and Unit Variance Calculations

Table X-48 and Table X-50 below provide the authorized, recorded, variance and percentage change values for each Generation SRM eligible expenditure category activity in terms of dollars and units. These tables also indicate whether a variance explanation was triggered based on the established thresholds for each GRC activity.

Table X-49 and Table X-51 below provide the authorized, recorded, variance and percentage change values for each Generation non-SRM eligible expenditure category activity in terms of dollars and units.

Table X-48
Generation Capital SRM Eligible Expenditure Category Activity Dollar Variance Calculations

A	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Catalina - Diesel	N/A	N/A	Yes	On-Going	Annual	\$1,085	\$1,085	\$3,085	\$3,085	\$2,000	\$2,000	184%	184%	No
Energy Storage	N/A	N/A	Yes	On-Going	Annual	\$16,269	\$16,269	\$233	\$233	(\$16,035)	(\$16,035)	-99%	-99%	Yes
Hydro - Dams and Waterways	Hydro Asset Failure	Multiple	Yes	On-Going	Annual	\$19,015	\$19,015	\$41,244	\$41,244	\$22,229	\$22,229	117%	117%	Yes
Hydro - Dams and Waterways - Non-RAMP	N/A	N/A	No	On-Going	Annual	\$13,865	\$13,865	\$7,500	\$7,500	(\$6,365)	(\$6,365)	-46%	-46%	No
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Dam Surface Protection	No	On-Going	Annual	\$0	\$0	\$18,702	\$18,702	\$18,702	\$18,702			No
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Instrumentation / Communication Enhancements	No	On-Going	Annual	\$330	\$330	\$263	\$263	(\$67)	(\$67)	-20%	-20%	No
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Low Level Outlet Improvements	No	On-Going	Annual	\$3,472	\$3,472	\$10,144	\$10,144	\$6,672	\$6,672	192%	192%	No
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Seepage Mitigation	No	On-Going	Annual	\$498	\$498	\$0	\$0	(\$498)	(\$498)	-100%	-100%	No
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Seismic Retrofit	No	On-Going	Annual	\$0	\$0	\$0	\$0	\$0	\$0			No
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Spillway Remediation and Improvement	No	On-Going	Annual	\$850	\$850	\$4,634	\$4,634	\$3,784	\$3,784	445%	445%	No
Hydro - Decommissioning	N/A	N/A	Yes	On-Going	Annual	\$11,166	\$11,166	\$2,347	\$2,347	(\$8,819)	(\$8,819)	-79%	-79%	No
Hydro - Electrical Equipment	N/A	N/A	Yes	On-Going	Annual	\$11,883	\$11,883	\$3,598	\$3,598	(\$8,285)	(\$8,285)	-70%	-70%	No
Hydro - Prime Movers	N/A	N/A	Yes	On-Going	Annual	\$20,854	\$20,854	\$4,986	\$4,986	(\$15,868)	(\$15,868)	-76%	-76%	Yes
Hydro - Relicensing	N/A	N/A	Yes	On-Going	Annual	\$20,611	\$20,611	\$17,252	\$17,252	(\$3,360)	(\$3,360)	-16%	-16%	No
Hydro - Structures and Grounds	N/A	N/A	Yes	On-Going	Annual	\$3,930	\$3,930	\$2,140	\$2,140	(\$1,790)	(\$1,790)	-46%	-46%	No
Mountainview	N/A	N/A	Yes	On-Going	Annual	\$18,957	\$18,957	\$28,494	\$28,494	\$9,537	\$9,537	50%	50%	No
Peakers	N/A	N/A	Yes	On-Going	Annual	\$2,025	\$2,025	\$2,067	\$2,067	\$41	\$41	2%	2%	No
Protection of Generation Assets	Major Physical Security Incident	Multiple	Yes	On-Going	Annual	\$3,337	\$3,337	\$1,760	\$1,760	(\$1,577)	(\$1,577)	-47%	-47%	No
Protection of Generation Assets - RAMP	Major Physical Security Incident	Enhanced Access Control	No	On-Going	Annual	\$155	\$155	\$0	\$0	(\$155)	(\$155)	-100%	-100%	No
Protection of Generation Assets - RAMP	Major Physical Security Incident	Protection of Generation Assets	No	On-Going	Annual	\$3,182	\$3,182	\$1,760	\$1,760	(\$1,422)	(\$1,422)	-45%	-45%	No

A	F	G	H	I	J	L		M	N	O	P	Q	R	S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Solar	N/A	N/A	Yes	On-Going	Annual	\$17,397	\$17,397	\$7,695	\$7,695	(\$9,702)	(\$9,702)	-56%	-56%	No

Table X-49
Generation Capital non-SRM Eligible Expenditure Category Activity Dollar Variance Calculations

A	F	G	H	I	J	L		M	N	O	P	Q	R
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)
Palo Verde	N/A	N/A	Yes	On-Going	Annual	\$46,589	\$46,589	\$53,078	\$53,078	\$6,488	\$6,488	14%	14%

Table X-50
Generation Capital SRM Eligible Expenditure Category Activity Unit Variance Calculations

A	F	G	U	V	W	X	Y	Z	AA	AB	AC	AD
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference		Unit Variance Explanation Triggered?
				Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)	
Catalina - Diesel	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Energy Storage	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Hydro - Dams and Waterways	Hydro Asset Failure	Multiple	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Hydro - Dams and Waterways - Non-RAMP	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Dam Surface Protection	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Instrumentation / Communication Enhancements	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Low Level Outlet Improvements	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Seepage Mitigation	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Seismic Retrofit	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Spillway Remediation and Improvement	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Hydro - Decommissioning	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Hydro - Electrical Equipment	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Hydro - Prime Movers	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Hydro - Relicensing	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Hydro - Structures and Grounds	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Mountainview	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Peakers	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Protection of Generation Assets	Major Physical Security Incident	Multiple	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Protection of Generation Assets - RAMP	Major Physical Security Incident	Enhanced Access Control	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Protection of Generation Assets - RAMP	Major Physical Security Incident	Protection of Generation Assets	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Solar	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No

Table X-51
Generation Capital non-SRM Eligible Expenditure Category Activity Unit Variance Calculations

A	F	G	U	V	W	X	Y	Z	AA	AB	AC
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)
Palo Verde	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								

3. Variance Explanations

Table X-52 below provides the variance explanations for those SRM eligible GRC activities meeting the established thresholds.

Table X-52
Generation Capital SRM Eligible Expenditure Category Activity Variance Explanations

A	S	T	AD	AN
Variance Explanation Trigger				
GRC Activity	\$	% / \$	Unit	Variance Explanation
Energy Storage	No	Yes	No	<p>Capital expenditures for Energy Storage were below authorized levels because several projects were delayed. The GS BESS project was delayed while a new site was identified, the RBESS project faced permitting issues, and the Twin Lakes project encountered vendor-related equipment performance problems.</p> <p>The new site for GS BESS is the Menifee Service Center, and the project is now in design with permitting underway. RBESS permits have been submitted and are expected soon. The vendor issues affecting Twin Lakes have been resolved, and final signatures are pending. These projects are expected to continue progressing throughout the GRC cycle.</p>
Hydro - Dams and Waterways	Yes	Yes	No	<p>SCE overspent authorized in 2025 as two projects that were previously delayed were rescheduled and completed in 2025. The projects and their associated costs shown below were either not included in the 2025 Authorized or were in excess of the 2025 Authorized amount.</p> <ul style="list-style-type: none"> • \$17.5M Big Creek 2 Dam 4 Resurface Downstream Face – this project was performed in 2025 as a result of delays from de-prioritization after the Creek Fire, regulatory approval, and weather impacts. • \$4.0M Huntington Spillway Concrete – this project was extended into 2025 due to unforeseen severe concrete deterioration requiring expanded repairs and multi-season construction.
Hydro - Prime Movers	No	Yes	No	<p>The Hydro - Prime Movers expenditures under run in 2025 from authorized to recorded of \$15.9M was primarily the result of five projects (see below). The first four projects were delayed or extended due to bundled procurement efforts, shifting priorities to higher-impact projects, and material lead times. These project variance under runs were offset by the fifth project that was performed but not requested in the 2025 GRC and therefore not included in the 2025 GRC authorized amount.</p> <ul style="list-style-type: none"> • -\$6.2M Big Creek 2A - Unit 1 Generator Winding • -\$4.8M Big Creek 1 - Unit 2 Generator Winding • -\$2.6M Big Creek 3 - Unit 5 Headcover Replacement

A	S	T	AD	AN
	Variance Explanation Trigger			
GRC Activity	\$	% / \$	Unit	Variance Explanation
				<ul style="list-style-type: none"> • -\$1.0M Big Creek 3 - Unit 1/2/3 Bestobel Shaft Seals Replace • \$1.5M Big Creek 8 - Unit 2 Generator Winding

4. **Activity Status**

Table X-53 below provides the forecast scope, schedule and cost, status and status completion statement as applicable for SRM eligible activities.

Table X-53
Generation SRM Eligible Expenditure Category Activity Status

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Catalina - Diesel	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Energy Storage	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	As noted in our variance explanation, SCE experienced a delay in several projects.
Hydro - Dams and Waterways	N/A	N/A	On-Going	Annual	Over	Over	Under	Proceeding as Planned	See Variance Explanation for details on previously delayed projects that were completed in 2025.
Hydro - Dams and Waterways - Non-RAMP	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Dam Surface Protection	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Instrumentation / Communication Enhancements	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Low Level Outlet Improvements	On-Going	On-Going	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Seepage Mitigation	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Seismic Retrofit	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Hydro - Dams and Waterways - RAMP	Hydro Asset Failure	Spillway Remediation and Improvement	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Hydro - Decommissioning	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Hydro - Electrical Equipment	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Hydro - Prime Movers	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	See variance explanation for details on delayed projects.
Hydro - Relicensing	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Hydro - Structures and Grounds	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Mountainview	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Peakers	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Protection of Generation Assets	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Protection of Generation Assets - RAMP	Major Physical Security Incident	Enhanced Access Control	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Protection of Generation Assets - RAMP	Major Physical Security Incident	Protection of Generation Assets	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Solar	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.

XI.

OTHER CATEGORY

A. Expensed Programs

1. GRC Activity and Unit Description Table

For the Other expense activities that are SRM-eligible, Table XI-54 below provides the 2025 GRC testimony citation and activity description and indicates whether there are any RAMP controls or mitigations associated with that activity.

For the Other expense activities that are non-SRM-eligible, Table XI-54 below provides the 2025 GRC testimony citation and activity description and indicates whether there are any RAMP controls or mitigations associated with that activity.

**Table XI-54
Other SRM Eligible Expense Category Activity Description**

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Aerial Suppression	This activity includes the costs associated with funding a quick reaction force to provide aerial fire suppression resources.	SCE-04, Vol 5 Pt. 4	WPSCE04V05PT04, pp. 60 - 69	Wildfire	Aerial Suppression
All Hazards Assessment, Mitigation and Analytics	All Hazards, Assessment, Mitigation & Analytics - includes cost to assess and mitigate hazards such as seismic, climate change, severe weather and other hazards	SCE-04, Vol 1	WPSCE04V01, pp. 10 - 26	N/A	Seismic Building Safety - Electric
Customer Service Storm Response O&M	Includes the costs for SCE call center representatives and contract workers to answer incoming calls related to storm related outages and issues. These calls include, 1) answering customer questions; 2) providing resource and outage status information; 3) resolving concerns; 4) addressing emergency issues by initiating outage orders; 5) escalating potential issues that arise as needed; and 6) delivering safety messaging to keep the public safe	SCE-04, Vol 2	WPSCE04V02, pp. 50 - 56	N/A	N/A
Cyber Software License and Maintenance	Includes the costs of licenses and maintenance agreements to maintain SCE's Cybersecurity hardware and software assets	SCE-04, Vol 3	WPSCE04V03 pp. 94 - 105	Cyber Attack	Data Protection; Grid Modernization Cybersecurity; Interior Protection; Perimeter Defense and SCADA Cybersecurity
Cybersecurity Delivery and IT Compliance	Provides cybersecurity and monitors compliance with key cybersecurity related regulations.	SCE-04, Vol 3	WPSCE04V03 pp. 16 - 73	Cyber Attack	Data Protection; Grid Modernization Cybersecurity; Interior Protection; Perimeter Defense and SCADA Cybersecurity

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Education, Safety and Operations	The Education, Safety and Operations GRC activity consists of work performed within the Local Public Affairs (LPA) organization. LPA is responsible for managing and directing external engagement with government officials, staff, businesses, and local community stakeholders representing 185 cities, 15 counties, and 15 Native American tribes in the SCE service territory. The activities covered include outreach and education related to operations impacting local communities, capital infrastructure projects, reliability issues, emergency response communications (including wildfire mitigation programs), electric safety, and education on state-mandated policy initiatives such as energy efficiency, renewable energy sources, distributed generation, transportation electrification, community resiliency, and other programs.	SCE-06, Vol 8	WPSCE06V08, pp. 12 - 17	N/A	N/A
Emergency Preparedness and Response	Emergency Preparedness and Response provides expertise and direct support for emergency management preparedness, response, and recovery operations by building, maintaining and utilizing relationships with SCE's external emergency response partners, such as law enforcement, fire agencies, other utilities, and local, county, state and federal government agencies, to enhance effectiveness and collaboration during emergencies	SCE-04, Vol 2	WPSCE04V02, pp. 13 - 19	N/A	N/A
Employee and Contractor Safety	Includes all costs associated with salaries, expenses, and consultant services of personnel engaged in Employee and Contractor Safety activities.	SCE-06, Vol 6	WPSCE06V06, pp. 73 - 79	Contractor Safety	Pre-Qualification and onboarding, Oversight, Perf mgmt. and Culture Dev and Incident Mgmt and Learning

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Environmental Management and Development	Environmental Management and Development - Includes salaries and expenses of personnel engaged in Environmental Services activities. Activities relate to management and oversight of environmental programs. This includes coordination activities involving public, private, and governmental agencies and organizations on environmental matters and issues that affect company operations, including legislative, regulatory, compliance trends, and policies. This activity involves administrative and general activities such as training employees and supporting and maintaining the ES organization. This activity also includes costs for vehicle fleet maintenance (fuel, direct and indirect costs associated with use of vehicles), equipment maintenance, operation of Environmental Notification Center (ENC), and other miscellaneous program costs.	SCE-06, Vol 6	WPSCE06V06, pp. 1 - 6	N/A	N/A
Environmental Programs	Environmental Programs - Includes the labor, materials used, and costs incurred for distribution, transmission, generation, and hazardous waste environmental programs. Examples include environmental programs related to Biological and Natural Resources, Avian Protection, Wetlands Permitting Support, Water and Air Quality, Hazardous Materials and Waste, and Environmental Engineering. For Transmission and Substation Toxic Waste Disposal, this includes payroll, automotive, and other expenses incurred in the inspection, sampling, testing, and cleaning of oil products or polychlorinated biphenyl (PCB) contamination caused by leakage and/or spillage, as well as costs incurred to clean-up and dispose of hazardous or toxic waste for	SCE-06, Vol 6	WPSCE06V06, pp. 7 - 12	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	distribution equipment. Environmental Programs also include expenses associated with the maintenance and monitoring of the San Dieguito Wetlands and Wheeler North Reef Mitigation Projects.				
External Communications	The External Communications work activity is carried out primarily by SCE's Corporate Communications Organization. The External Communications activity consists of educating external audiences (including both residential and non-residential customers) about a range of topics including safety, outages and storms, wildfire mitigation, and clean energy. The end-to-end process for executing these communications (including planning, production, distribution, and evaluation). External Communications work activity categories are (1) public education, (2) media relations and (3) digital communications.	SCE-03, Vol 2	WPSCE03V02, pp. 47-55	Contact with Energized Equipment	Public Outreach - Wires Down and Intact
Facility and Land Operations	Facility and Land Operations activities include: Facility Asset Management, Facility Business Planning, Corporate Real Estate (CRE) Project Management, Camp Edison Forestry & Management and Land Rights Acquisition and Disposition. Facility Asset Management activities are focused on providing a safe and productive environment for employees, visitors, and customers at SCE facilities. Facility Business Planning activities include strategic planning and facility transaction activities including lease costs for SCE's facility portfolio. CRE Project Management activities include overseeing all stages of large capital projects in the SCE facility portfolio. Camp Edison Forestry & Management includes vegetation management, timber harvesting (thinning), wildfire prevention,	SCE-06, Vol 7	WPSCE06V07BKA, pp. 118 - 123	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	reforestation and rehabilitation, the protection of natural resources and operating and maintaining the camp ground facility and infrastructure. Land Rights Acquisition and Disposition activities include acquiring, maintaining and disposing of SCE land and land rights required for the installation, operation and maintenance of SCE electrical infrastructure.				
Fire Science and Advanced Modeling	Fire Science and Advanced Modeling - includes cost for gathering and integration of science and technology to support wildfire mitigation across the SCE service territory. The sub-activities are: Advanced Modeling Computer Hardware, Fuel Sampling Program, Remote Sensing Satellite, etc.	SCE-04, Vol 5 Pt. 4	WPSCE04V05PT04, pp. 98 - 100 and 111 - 112	PSPS	Fire Science; Weather and Fuels Modeling
Grid Mod Cybersecurity	Cybersecurity programs related to the implementation of the Grid Mod program.	SCE-04, Vol 3	WPSCE04V03 pp. 81 - 90	Cyber Attack	Grid Modernization Cybersecurity
IT Project Support	IT Project Support Activities - Includes the cost of labor, materials used, and expenses for activities to support grid modernization and other related programs. Includes related costs such as: transportation expenses; meals, traveling, lodging, and incidental expenses; and division overhead.	SCE-02, Vol 6	WPSCE02V06, pp. 9 - 14	N/A	N/A
Organizational Support	This activity includes the labor and contract costs associated with change management support for EOI, PSPS, and other wildfire management activities.	SCE-04, Vol 5 Pt. 3	WPSCE04V05PT03, pp. 106 - 111	N/A	N/A
Planning, Continuity and Governance	This activity encompasses enterprise-level planning, business continuity, and governance functions that support SCE's ability to maintain reliable operations and meet regulatory and organizational objectives. Work includes development and coordination of business plans, enterprise policies, and operating strategies; oversight of continuity programs to ensure operational resilience during disruptions; and	SCE-04, Vol 1	WPSCE04V01, pp. 3 - 9	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	governance activities that support compliance with regulatory requirements and alignment of corporate initiatives. These activities enable SCE to plan, coordinate, and manage enterprise-wide operations and risk in support of safe and reliable service delivery.				
PSPS Customer Support	Expenses incurred for a variety of support activities for customers in areas designated for PSPS activations. Includes costs of outreach, responding to customer inquiries, and providing support during periods when an activation has been notified, during activations, and subsequent to activation periods.	SCE-04, Vol 5 Pt. 4	WPSCE04V05PT04, pp. 21 - 35	N/A	211 Partnerships; CCBB; Community Meetings; Community Resiliency; Marketing; PSPS Research & Education
PSPS Execution	PSPS Execution includes cost for coordinating SCE's response and customer support during a Public Safety Power Shutoff event. The sub-activities in PSPS Execution include: Emergency Generators for PSPS Mitigation, Line Patrols, PSPS Execution IMT, PSPS Operations, PSPS Response & Compliance, In-Event Battery Loan and Community Resource Centers.	SCE-04, Vol 5 Pt. 4	WPSCE04V05PT04, pp. 1 - 14	PSPS	CRC/CCV
Public Safety	Includes all costs associated with salaries, expenses, and consultant services of personnel engaged of Public Safety activities.	SCE-06, Vol 6	WPSCE06V06, pp. 93 - 98	N/A	N/A
Roads and Rights of Way	Includes the costs of labor, materials and expenses incurred in performing brushing and clearing activities to maintain transmission roads and right-of-way. Includes related costs such as: transportation expenses, meals, traveling, lodging, and incidental expenses.	SCE-02, Vol 4	WPSCE02V04 pp. 28 - 33	N/A	N/A
Safety Activities - Transmission & Distribution	The cost of labor, materials used, and expenses incurred to develop and deliver safety programs to distribution and transmission personnel. Also includes the seat-time (labor costs) for employees	SCE-06, Vol 6	WPSCE06V06, pp. 86 - 92	Employee Safety	Safety Activities - T&D

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	to attend safety events and trainings and non-labor costs related to event attendance such as transportation expenses, meals, travel, lodging, and incidental expenses, as well as division overhead.				
Safety Strategy & Transformation	The Safety Culture Transformation program is managed by the Safety Strategy and Transformation group within Edison Safety. SCE has been on a continuous journey of strengthening our safety culture. SCE's progression through our Safety Culture Maturity Model is currently focused on evolving from Public Compliance, where workers follow rules primarily due to potential consequences, to Private Compliance, where workers are motivated to make safe choices to protect themselves for who and what they value. The Private Compliance mindset sets the foundation for using SCE's safety programs, processes, and tools to systematically identify and mitigate risk. These programs drive improved work practices and risk identification and mitigation to holistically addresses safety risks for our workers and the public.	SCE-06, Vol 6	WPSCE06V06, pp. 80 - 85	Employee Safety	Human and Organizational Performance
Security Technology Operations and Maintenance	Security Technology, Operations and Maintenance includes two sub-activities: (1) Project Management Office and (2) Break-fix and Preventive Maintenance. The Project Management Office (PMO) implements standards for management of physical security projects and tracks and prioritizes physical security projects from initiation through completion. The PMO employs best practices established by the Project Management Institute and other project management resources. Break-fix and preventive maintenance activities include monitoring and	SCE-04, Vol 4	WPSCE04V04, pp. 25 - 30	Major Physical Security Incident	Asset Protection

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	<p>repairing all Physical Access Control Systems (PACS) for both NERC and Non-NERC sites. Beyond PACS, there are four major types of security systems and equipment in use at SCE: access control, intrusion detection, perimeter protection, and video surveillance systems. Components of these systems include turnstiles, electronic identify badge readers, surveillance cameras, request to exit devices, electronic locks, smart keys, intrusion detection equipment (door contacts), gunshot detection, alarm panels, video recording systems, manual key boxes, and radar technology.</p>				
Software Maintenance and Replacement	<p>The Software Maintenance and Replacement O&M work activity includes SCE labor and non-labor costs required to maintain SCE’s operating software assets through on-premise license, cloud, subscription, and maintenance agreements. Operating Software includes operating systems, business intelligence systems, database management systems, cross-system integration tools, IT monitoring tools and end-user productivity and collaboration software which enable business applications to take advantage of the underlying hardware features and functions.</p> <p>In addition, this work activity includes SCE labor and non-labor for application refresh activities, which consist of the management, upgrade, maintenance, optimization, monitoring, and testing of IT applications and interfaces through their lifecycle.</p>	SCE-06, Vol 1	WPSCE06V01, pp. 49 - 136	N/A	N/A
Technology Delivery	<p>This activity includes SCE labor and non-labor to plan and implement capital software projects. It also includes costs for project management, post</p>	SCE-06, Vol 1	WPSCE06V01, pp. 12 - 20	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	go-live stabilization, and change management expenses. Lastly, the activity includes O&M software project costs that are expensed (typically less than \$250,000).				
Technology Infrastructure Maintenance and Replacement	<p>The Technology Infrastructure Maintenance and Replacement O&M work activity includes labor to manage performance of Managed Services Providers performing acquisition, configuration, installation of infrastructure hardware/software, as well as troubleshooting activities. It also consists of expenses necessary to maintain the IT infrastructure hardware within SCE’s production data centers and are provided through support agreements with the respective hardware vendors. The capitalized hardware replacements benefit from purchasing prepaid maintenance agreements, typically over five years. After the five-year period ends, the O&M hardware support expenses are accumulated, tracked, and reported through non-labor expenses in this account.</p> <p>This work activity also includes SCE labor and associated non-labor expenses for monitoring and control of the Managed Services Providers’ performance in relation to the Service Desk, management of the third-party vendor contractual obligations and performance for cellular and wireless, product ordering, printing, audio and visual. Finally, it includes the management of cellular devices and monthly plans, printers, software licensing renewals, computer accessories, and printers.</p>	SCE-06, Vol 1	WPSCE06V01, pp. 137 - 203	N/A	N/A
Telecommunication Storm Response O&M	Telecommunication Storm - Includes the costs to patrol for and repair storm related damages and toxic waste disposal for Telecommunication lines	SCE-04, Vol 2	WPSCE04V02, pp. 31 - 49	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	and facilities. The storm costs included in this account are: switching, locating and isolating trouble on the system, removal of debris from lines or equipment, and securing damaged sites until repairs have been completed. Includes related costs such as: transportation expenses; meals, traveling, lodging, and incidental expenses; division overhead; and supply and tool expense.				
Training and Development	This activity is composed of training and development programs for employees such as job skills, compliance, leadership, and safety training. Costs within these activities include labor to develop, deliver, and attend (seat-time) the training as well as expenses for materials, transportation, meals, travel, lodging, incidentals and division overheads.	SCE-06, Vol 4	WPSCE06V04BkC, pp. 191 - 197	Employee Safety	Safety Culture Transformation
Training Delivery and Development - Transmission and Distribution	The cost of labor, materials used, and expenses incurred to develop and deliver training to transmission and distribution personnel.	SCE-06, Vol 4	WPSCE06V04BkC, pp. 233 - 239	Employee Safety	T&D Field Based Training
Training Seat-Time - Transmission and Distribution	The seat-time (labor costs) for employees to attend training and informational meetings for transmission and distribution employees. Non-labor costs include related costs such as transportation expenses, meals, travel, lodging, and incidental expenses, as well as division overhead.	SCE-06, Vol 4	WPSCE06V04BkC, pp. 240 - 246	Employee Safety	T&D Field Based Training
Training, Drills and Exercises	Costs associated with these programs include designing, developing, and providing training and exercises for emergency management and response throughout SCE.	SCE-04, Vol 2	WPSCE04V02, pp. 6 - 12	Seismic	Facility Emergency Management Program
Wildfire Mitigation and Vegetation Management Technology Solutions	The costs associated with the program are related to data platform/governance, emergency outage notification system, IMT customer notifications,	SCE-02, Vol 10, SCE-04 Vol 5 Pt. 3,	WPSCE02V10, pp. 116-123 WPSCE04V05PT03, pp.	Wildfire	Arbora; Ezy; Inspection Work

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	PSPS website improvements, technology solutions (i.e., Arbora) and technology support tools (e.g., InspectForce, FMP360 and WiSDM).	SCE-04 Vol 5 Pt. 4	127-132 WPSCE04V05PT04, pp. 36-45		Management Tools; WiSDM
Work Force Protection/Insider Threat	The Workforce Protection and Insider Threat program includes: (1) security officer services, both at office buildings and in the field, including emergency backup of security officers and on-demand services, (2) centralized alarm monitoring and call/dispatch via the Edison Security Operations Center, (3) badging office, (4) background investigations, (5) Insider Threat program, (6) governance and compliance of security programs, and (7) administrative and general functions.	SCE-04, Vol 4	WPSCE06V06, pp. 73 - 79	Major Physical Security Incident	Asset Protection

Table XI-55
Other non-SRM Eligible Expense Category Activity Description

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
3rd-Party Non-Energy Billing and Decommissioning Credits	The majority of the dollars captured under this activity represents SONGS A&G decommissioning credits for 2015 and 2016. Starting 2017, SCE refined the SONGS decommissioning credit bookkeeping practice and started to credit such A&G decommissioning credits across various operation units in accordance with where the costs were originally incurred. Additionally, this activity also captures miscellaneous 3rd-party non-energy billings and credits.	SCE-06, Vol 3	WPSCE06V03, pp. 38 - 43	N/A	N/A
401K Savings Plan	This activity contains costs associated with the Edison 401(k) Savings Plan and the applicable plan costs.	SCE-06, Vol 4	WPSCE06V04BkB, pp. 116 - 24	N/A	N/A
Accounting, Financial Compliance and Financial Reporting	This activity represents essential financial activities, including: maintaining SCE's accounting systems and accounting data integrity; managing day-to-day transactional accounting for various aspects of	SCE-06, Vol 3	WPSCE06V03, pp. 1 - 6	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	SCE's business, which includes but is not limited to: capital assets accounting and depreciation, revenue and regulatory accounting, power procurement accounting, employee benefit accounting, billing and financial accounting/reporting functions associated with joint ownership projects, and various types of non-energy actual cost billings and credits; advising various departments within SCE on accounting and financial reporting compliance with the Generally Accepted Accounting Principles in the United States (U.S. GAAP) and the FERC Uniform System of Accounts (FERC USoA), as well as other ratemaking policies of the CPUC and FERC; identifying and designing internal controls over financial reporting and monitoring the effectiveness of those controls; providing timely corporate reporting of financial statements and other financial and operational information to various external agencies; as well as managing the corporate disbursement functions (excluding corporate payroll). The costs for work performed for Corporate Payroll is discussed in Exhibit SCE-6, Volume 3 Employee Benefits, Training & Support.				
Adjustment For Shareholder P&B - 925	This activity reflects adjustments to Pension & Benefits (P&B) expenses recorded in FERC Account 925 (Injuries and Damages) to remove the portion attributable to shareholder-funded costs and to align the recorded expense with Commission-authorized ratemaking treatment. As part of SCE's standard accounting methodology, P&B expenses are first recorded in operating accounts and then adjusted for capitalization associated with construction-related labor, ensuring that only the appropriate net expense is recovered from ratepayers while construction-related P&B costs are included in plant.	N/A	N/A	N/A	N/A
Adjustment For Shareholder P&B - 926	This activity represents adjustments to P&B expenses recorded in FERC Account 926 (Employee Pensions and Benefits) to remove shareholder-responsible portions and reflect the capitalization of P&B costs associated with capital work. SCE applies an established capitalization methodology whereby a portion of total P&B expenses—based on the relationship between construction labor and total labor—is credited out of expense and recorded to capital (e.g., Construction Work in Progress), ensuring that costs tied to capital projects are appropriately assigned and that only net recoverable P&B expenses remain in O&M	N/A	N/A	N/A	N/A
Audits	Performance of auditing services to assist the company in operating effectively and efficiently through a combination of examining and evaluating the adequacy and effectiveness of the overall system of internal controls; providing reasonable assurance of compliance with existing laws and regulations; assessing the reliability and integrity of financial and operating data; ensuring business risks are appropriately identified and management response to such risks is effective; and monitoring the efficiency of usage of physical and human resources.	SCE-06, Vol 6	WPSCE06V06, pp. 105 - 110	N/A	N/A
Billing	This activity consists of costs associated with providing timely and accurate monthly billing services to SCE's customers. Billing Services is part of providing basic service to customers and is necessary to provide customers their energy usage and billing information in compliance with SCE's rules and tariffs. Customers need usage and billing information to pay their bill as well as to make decisions about how and when they choose to use electricity.	SCE-03, Vol 1	WPSCE03V01, pp. 2-17	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Business Customer Service	This activity consists of a variety of business customer support services ranging from basic customer care functions (e.g., resolving billing, metering, credit/payment issues) to more comprehensive support (e.g., educating customers on complex bill components, tariffs, outage events, campaigns, and notifications, interconnection and added facilities agreements, distribution service requests, clean power and electrification pathway to decarbonization). The services and information provided by this activity include: (a) business account management activities, (b) technical advisory services, (c) outage management, (d) customer choice services, and (e) energy education centers and business outreach events.	SCE-03, Vol 2	WPSCE03V02, pp. 1-40	N/A	N/A
Business Planning	Business Planning encompasses functions to build and operationalize integrated, risk-informed planning for the enterprise, and includes strategic planning, business planning and financial planning.	SCE-06, Vol 3	WPSCE06V03, pp. 194 - 203	N/A	N/A
Capitalized A&G Expense	An effort study is used to determine the portion (percentage) of the company's Administrative and General expenses (A&G) that is devoted to various company-wide construction projects. The percentage is applied to the total amount of A&G expenses to derive the dollar amount to be capitalized. That amount is then credited to A&G and charged to construction. This is in accordance with Federal Energy Regulatory Commission (FERC) guidelines and Generally Accepted Accounting Principles (GAAP).	N/A	N/A	N/A	N/A
Capitalized P&B Expense	Capitalized Pensions and Benefits (P&B) is determined by dividing total wages paid for construction by total wages paid by the company, as defined on FERC Form 1. The percentage is then applied to the total amount of P&B expenses to derive the dollar amount to be capitalized. That amount is then credited to P&B and charged to construction. This is in accordance with Federal Energy Regulatory Commission (FERC) guidelines and Generally Accepted Accounting Principles (GAAP).	N/A	N/A	N/A	N/A
Claims - Administration	This activity includes the salaries of management, claims and collection representatives, office personnel, and other office related expenses for processing claims against the company and collecting on claims for damage to company property. Also included are amounts paid to any firm or individual for investigation and related expenses incurred in connection with claims against others for damage to company facilities.	SCE-06, Vol 3	WPSCE06V03, pp. 164 - 169	N/A	N/A
Claims - Injuries & Other Damages	This activity include amounts reserved by the company for self-insurance against losses incurred through claims and suits for injuries and damages to persons and property that are not covered by insurance policies. The amounts included in this activity are offset in a liability account.	SCE-06, Vol 3	WPSCE06V03, pp. 170 175	N/A	N/A
Claims - Write-offs	This activity includes the uncollectible portion of claims made against third parties for damages to SCE's distribution facilities and equipment.	SCE-06, Vol 3	WPSCE06V03, pp. 176 - 181	N/A	N/A
Corporate Services	Corporate Services includes corporate-wide financial services including financing (raising capital), risk management (including credit, liquidity, and enterprise risk), tax (compliance with laws and minimizing tax costs), and trust investments (management of trusts for pension, post-retirement health benefits, 401(k), and nuclear decommissioning).	SCE-06, Vol 3	WPSCE06V03, pp. 205 - 210	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Credit and Payment	This activity consists of Credit, Collection, and Payment Services activities for all active and closed accounts, and convenient, efficient, and cost effective payment options performed by the Payment Services group and Accounts Receivable.	SCE-03, Vol 1	WPSCE03V01, pp. 38-46	N/A	N/A
Customer Contact Center	The Customer Contact Center (CCC) is responsible for fulfilling customer requests for service, addressing credit and billing inquiries, identifying and describing usage patterns to customers, providing technical support for SCE.com, working with field organizations to resolve customer issues, and discussing energy solutions and products with customers. The CCC also responds, 24 hours a day, seven days a week, to emergency calls regarding outages, damaged equipment, and disconnection of service.	SCE-03, Vol 1	WPSCE03V01, pp. 62-73	N/A	N/A
Customer Experience Management	This activity consists of costs related to the overall coordinated strategies and efforts that focus on customer engagement, satisfaction, and experience. CEM sub-activities include (1) customer education and outreach, (2) digital operations and management, and (3) customer experience insights and analytics.	SCE-03, Vol 3	WPSCE03V03, pp. 2 - 16	N/A	N/A
Customer Installation and Energy Theft	Work in response to requests or problems that customers have identified regarding their billing or electrical service. This includes billing inquiries, calls about noisy meters, removal of lock rings for remodels, and reporting damaged meters. In addition to customer-initiated orders, and orders initiated by the Billing group, automated exception review processing programs generate electronic orders to the field requiring meter inspections and meter pick-up reads. These are generally complex issues, which require the involvement of field personnel and equipment. This activity also includes activities required to collect revenues that would otherwise be lost as a result of energy theft or billing exceptions caused by irregularities in meter registration and address safety issues caused by customers tampering with meters and service connections.	SCE-02, Vol 3	WPSCE02V03, pp. 19 - 24	N/A	N/A
Customer Programs Management	This activity consists of costs for the development, implementation, and maintenance of SCE's portfolio of customer programs. Examples of these programs include, but are not limited to: energy information and management programs (e.g., Budget Assistant and SCE Energy Manager), SCE's Dynamic Pricing programs, SCE's Renewable Tariffs and Interconnection programs, SCE's Energy Efficiency (EE) and Demand Response (DR) programs, and SCE's customer care programs (Medical Baseline and Cool Centers).	SCE-03, Vol 3	WPSCE03V03, pp. 18 - 30	N/A	N/A
Dental Plans	This activity describes the costs for the dental benefit plans including Delta Dental of California, Blue Cross Dental Net, Safeguard and Cigna Dental.	SCE-06, Vol 4	WPSCE06V04BkC, pp. 60 - 66	N/A	N/A
Develop and Manage Policy and Initiatives	The Develop and Manage Policy and Initiatives activity consists of work performed within the Regulatory Affairs organization. The work includes activities that support SCE's management of the regulatory work required to support and implement energy, environmental, and wildfire mitigation policies, as well as other policies instituted by state, federal, and local agencies.	SCE-06, Vol 8	WPSCE06V08, pp. 1 - 6	N/A	N/A
Digital and Process Transformation	This activity includes labor and non-labor (e.g., office supplies, travel, professional services, training) expenses for deploying digital tools such as robotic process automation, mobile solutions and advanced	SCE-06, Vol 1	WPSCE06V01, pp. 21 - 30	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	analytics using agile delivery methods and user/customer centric design principals. This activity also involves transforming core, cross-functional, end-to-end processes facilitated by digital technologies with the goal of reducing waste and improving processes.				
Disability Management - Administration	This activity includes disability administration expenses.	SCE-06, Vol 4	WPSCE06V04BkC, pp.74 - 80	N/A	N/A
Disability Management - Programs	This activity includes costs for benefits provided to employees under various disability programs, including Long Term Disability, Comprehensive Disability Plan, Return to Work Program and the Americans with Disabilities Act.	SCE-06, Vol 4	WPSCE06V04BkC, pp. 81 - 87	N/A	N/A
Employee Benefits and Programs	Provides comprehensive employee benefits and workforce support programs necessary to recruit, retain, and sustain a qualified workforce required to safely operate and maintain SCE's electric system. Activities include administration of health, dental, and vision plans; retirement and pension contributions; 401(k) matching and financial planning support; employee assistance and wellness programs; training and tuition reimbursement; and other total rewards offerings. These programs ensure workforce readiness, productivity, and compliance with labor and safety requirements, directly supporting safe operations, maintenance execution, and emergency response capabilities.	SCE-06, Vol 4	WPSCE06V04BkC, pp. 42 - 43	N/A	N/A
Escalated Complaints and Outreach	The Escalated Complaints and Outreach work activity is carried out by SCE's Consumer Affairs organization, which receives and gathers feedback from SCE's customers and answers customer inquiries, resolves customer complaints, and improves customers' experiences with SCE's programs and services. This organization handles escalated customer inquiries and complaints transferred from the Commission's Consumer Affairs Branch (CAB) and those received directly by SCE through various channels. Consumer Affairs also monitors SCE's social media channels to respond to customer inquiries or complaints that come through these channels. In performing its outreach function, this organization also, among other things, advocates for SCE's most vulnerable customers such as those enrolled in SCE's Medical Baseline and critical care programs, as well as elderly and disabled customers.	SCE-03, Vol 1	WPSCE03V01, pp. 75-80	N/A	N/A
Ethics and Compliance	This activity includes labor and non-labor expenses to maintain the effectiveness SCE's Ethics & Compliance program. Ethics & Compliance is responsible to maintain the effectiveness of SCE's Ethics and Compliance Program. E&C incorporates and reinforces the Company's core values of Safety, Integrity, Excellence, Respect, Continuous Improvement and Teamwork. The goal of the Program is to facilitate and sustain a culture where acting ethically and obeying the law is the expected and everyday course of action for employees and the Company's business partners. E&C ensures that compliance management practices are in place across the Company, sets forth policies and procedures and outlines areas of responsibility to provide reasonable assurance that the Company meets its commitment to conducting business in an ethical and compliant matter. In addition, E&C oversees SCE's 15 compliance programs that address key compliance risk areas and the related laws and regulations. Some of these compliance programs are managed within Ethics and	SCE-06, Vol 6	WPSCE06V06, pp. 99 - 104	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	Compliance, including: Energy Regulation, Information Governance, Privacy and Disability Rights. All other are managed by functional areas throughout the company with support from Ethics and Compliance.				
Executive Benefits (Non-Service)	This activity contains costs associated with Executive Benefits accumulated in prior years. It includes Executive Retirement Plan costs accumulated by current employees.	SCE-06, Vol 4	WPSCE06V04BkC, pp. 177 - 183	N/A	N/A
Executive Benefits (Service)	This activity contains costs associated with Executive Benefits accumulated in the current year. It includes Executive Retirement Plan costs accumulated by current employees.	SCE-06, Vol 4	WPSCE06V04BkC, pp. 184 - 190	N/A	N/A
Executive Compensation	This activity describes costs associated with salaries and expenses for executive officers and their assistants. Expenses include base salary and annual short-term incentives for executive officers of the Company; base salary for some of the executive assistants; and administrative and outside service expenses for executive officers.	SCE-06, Vol 4	WPSCE06V04BkB, pp. 12 - 18	N/A	N/A
Fixed Price Technology and Maintenance	The Fixed Price Technology and Maintenance work activity includes non-labor for IT Services provided primarily by SCE's Managed Services Providers (MSPs). This activity also includes SCE labor and employee related expenses to oversee and govern performance of IT processes, MSPs' contractual performance, and sourcing.	SCE-06, Vol 1	WPSCE06V01, pp. 40 - 46	N/A	N/A
Franchise Fees	A franchise is an agreement between a local government and SCE, adopted as an ordinance, to authorize placement of utility facilities in the public right-of-way. SCE is forecasting a franchise fee rate of 0.9261% based on historical three-year average.	SCE-06, Vol 3	WPSCE06V03, pp. 211 - 227	N/A	N/A
Group Life Insurance	This activity describes the costs for benefits provided under various insurance plans including Employee Life Insurance, Accidental Death and Dismemberment Insurance, and Business Travel Accident Insurance.	SCE-06, Vol 4	WPSCE06V04BkC, pp. 96 - 101	N/A	N/A
Implement Ratemaking Cost Recovery	The Implement Ratemaking Cost Recovery GRC activity comprises of three areas: CPUC Cost Recovery and Revenue Requirements/Tariffs/Advice Letters, FERC Rate & Cost Recovery/Tariffs, and Planning & Administration. Activities include managing, tracking, and recovering utility cost of operations in compliance with regulatory decisions. The CPUC Cost Recovery and Revenue Requirements/Tariffs/Advice Letter area develops and administers CPUC-related revenue requirements, along with corresponding ratemaking mechanisms, and submits any changes to SCE's various tariffs via the Advice Letter process consistent with General Order 96-B. The FERC Rate & Cost Recovery and Tariffs area develops and submits revenue requirements and rates for FERC-jurisdictional services. The Planning & Administration group executes effective issue management processes for both regulatory and business operations projects.	SCE-06, Vol 8	WPSCE06V08, pp. 28 - 33	N/A	N/A
Interconnection, Added Facilities and Special Contracts	Expenses associated with the origination, management and operations of grid contracts including, generator interconnections, added facilities, line extensions, etc.	SCE-02, Vol 11	WPSCE02V11, pp. 81 - 83	N/A	N/A
Interest Offset On Customer Deposits	This activity reflects interest expense associated with customer deposits that is offset against SCE's revenue requirement in accordance with Commission ratemaking treatment. Customer deposits are held to secure payment for service, and SCE accrues interest on those balances;	N/A	N/A	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	the resulting interest offset reduces the overall cost recovered from ratepayers. This activity therefore functions as a non-operational accounting adjustment that ensures proper recognition of financing costs associated with customer deposit liabilities within the revenue requirement framework.				
Law - Corporate Governance and Miscellaneous	This activity includes expenses relating to allocated fees and expenses for non-employee board of directors, associated expenses for shareholders' meeting, and various stock exchange fees. Board of Directors' fees include meeting fees, supplemental benefits, stock options or stock units. Shareholders' meeting expenses include the costs to print the proxy statement, and to assemble and mail all proxy materials to shareholders. It also includes the costs to conduct the meeting, along with expenses of the solicitation firm used to assist in obtaining the proxy votes. Stock exchange fees include all payments to the various stock exchanges where common and preferred stock is listed. Costs associated with identifiable corporate support and directly related services provided by SCE employees to a utility subsidiary are credited to this account.	SCE-06, Vol 3	WPSCE06V03, pp. 158 - 163	N/A	N/A
Law - In-house Legal Resources & Corporate Governance & Misc	This activity includes general office supplies and expenses including: Salaries and expenses of law in-house legal, corporate governance support staff, resource materials and online legal research databases, office supplies, messenger service, office services, copiers, chargebacks for computer and telephone usage, and other miscellaneous items. Also included are the costs associated with membership dues in professional associations, industry associations, and business organizations.	SCE-06, Vol 3	WPSCE06V03, pp. 158 - 163	N/A	N/A
Law - Outside Counsel	This activity includes outside counsel expenses associated with fees and expenses of outside law firms, court reporters, consultants and other related legal expenses in connection with labor or commercial claims against the company. This activity also includes amounts paid to any firm or individual for legal services and related expenses incurred in connection with litigated damage or workers' compensation claims. Outside counsel expenses related to proceedings before the California Public Utilities commission (CPUC), Federal Energy Regulatory Commission (FERC), California Energy Commission (CEC), Nuclear Regulatory Commission (NRC), and other regulatory agencies are also included.	SCE-06, Vol 3	WPSCE06V03, pp. 152 - 157	N/A	N/A
Liability Insurance - Wildfire	This activity covers wildfire losses from third parties alleging bodily injury, personal injury, or property damage for which the Company may be found liable.	SCE-06, Vol 3	WPSCE06V03, pp. 50 - 55	N/A	N/A
Liability Insurance (Non-Wildfire)	Insurance expense for non-wildfire general liability, workers compensation, fiduciary liability, directors and officers liability, cyber liability, and miscellaneous liability.	SCE-06, Vol 3	WPSCE06V03, pp. 56 - 61	N/A	N/A
Logistics, Graphics, and Center of Excellence	The Fixed Price Technology and Maintenance work activity includes non-labor for IT Services provided primarily by SCE's Managed Services Providers (MSPs). This activity also includes SCE labor and employee related expenses to oversee and govern performance of IT processes, MSPs' contractual performance, and sourcing.	SCE-06, Vol 3	WPSCE06V03, pp. 237 - 242	N/A	N/A
Long-term Incentives	This activity contains costs of the Long-term Incentive program offered to SCE Executives which include stock options, restricted stock units and performance shares.	SCE-06, Vol 4	WPSCE06V04BrB, pp. 71 - 77	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Medical Programs	This activity describes the costs for the medical plans, behavioral health plans, employee assistance program, and preventive health account.	SCE-06, Vol 4	WPSC06V04BkC, pp. 1 - 7	N/A	N/A
Miscellaneous Benefit Programs	This activity presents costs associated with electric discount, educational assistance program, commuter rideshare, and survivor counseling.	SCE-06, Vol 4	WPSC06V04BkC, pp. 170 - 176	N/A	N/A
Modeling, Analysis and Forecasting	Modeling, Analysis and Forecasting includes three primary functions: (1) long-term forecasting of sales, demand, and market prices, (2) resource planning including Distributed Electrical Resources, central station power plants, and transmission and distribution capacity, and (3) developing planning frameworks such as making tradeoffs among system resources.	SCE-06, Vol 3	WPSC06V03, pp. 229 - 236	N/A	N/A
OU Support Services	This activity describes the costs associated with supporting Operating Units, individual employees, and retirees. The work activities include Business Partner Support, Organizational Development/Organizational Effectiveness Support, Employee Relations, Labor Relations, Internal Communications and Administrative Support.	SCE-06, Vol 4	WPSC06V04BkA, pp. 30 - 36	N/A	N/A
Participant Credits and Charges - 925	This section of testimony discusses the participant Pension and Benefits (P&B) charges and credits for SCE's jointly owned facilities. As the operating agent of Mohave and Eldorado, SCE bills the non-operating owners their shares of the operating costs, respectively. Mohave ceased operations in June 2005 and the participant credits associated with Mohave operations decreased significantly over the years, when a majority of the decommissioning activities were complete. SCE bills Eldorado's non-operating owners their share of the operating costs. SCE is a non-operating agent and owns a minority interest in the Palo Verde Nuclear Generating Station (PVNGS), where SCE receives requests for reimbursement of participant costs from Arizona Public Service (APS), the operating agent and majority owner. SCE also incurs participant charges for SCE's share of P&B costs incurred on participating in Los Angeles Department of Water and Power (LADWP)'s Pacific DC Intertie Transmission Facilities, where SCE is a transmission participant and must pay its share of these costs.	SCE-06, Vol 3	WPSC06V03, pp. 20 - 25	N/A	N/A
Participant Credits and Charges - 926	This section of testimony discusses the participant Pension and Benefits (P&B) charges and credits for SCE's jointly owned facilities. As the operating agent of Mohave and Eldorado, SCE bills the non-operating owners their shares of the operating costs, respectively. Mohave ceased operations in June 2005 and the participant credits associated with Mohave operations decreased significantly over the years, when a majority of the decommissioning activities were complete. SCE bills Eldorado's non-operating owners their share of the operating costs. SCE is a non-operating agent and owns a minority interest in the Palo Verde Nuclear Generating Station (PVNGS), where SCE receives requests for reimbursement of participant costs from Arizona Public Service (APS), the operating agent and majority owner. SCE also incurs participant charges for SCE's share of P&B costs incurred on participating in Los Angeles Department of Water and Power (LADWP)'s Pacific DC Intertie Transmission Facilities, where SCE is a transmission participant and must pay its share of these costs.	SCE-06, Vol 3	WPSC06V03, pp. 26 - 31	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Participant Credits and Charges - 930	This section of testimony discusses the participant Administrative and General (A&G) charges and credits for SCE's jointly owned facilities. As the operating agent of Mohave and Eldorado, SCE bills the non-operating owners their shares of the operating costs, respectively. Mohave ceased operations in June 2005 and the participant credits associated with Mohave operations decreased significantly over the years, when a majority of the decommissioning activities were complete. SCE bills Eldorado's non-operating owners their share of the operating costs. SCE is a non-operating agent and owns a minority interest in the Palo Verde Nuclear Generating Station (PVNGS), where SCE receives requests for reimbursement of participant costs from Arizona Public Service (APS), the operating agent and majority owner. SCE also incurs participant charges for SCE's share of A&G costs incurred on participating in Los Angeles Department of Water and Power (LADWP)'s Pacific DC Intertie Transmission Facilities, where SCE is a transmission participant and must pay its share of these costs.	SCE-06, Vol 3	WPSCE06V03, pp. 32 - 37	N/A	N/A
PBOP Costs (Non-Service)	This activity describes the difference between the PBOP rate recoverable cost for the current year and the PBOP Service Cost for that year.	SCE-06, Vol 4	WPSCE06V04BkB, pp. 132 - 138	N/A	N/A
PBOP Costs (Service)	This activity describes PBOP costs related to the amount of benefit obligation accumulated by active employees in the current year.	SCE-06, Vol 4	WPSCE06V04BkB, pp. 125 - 131	N/A	N/A
Pension Costs (Non-Service)	This activity describes the difference between the sum of the plan contributions for the current year and the amount of benefit obligation accumulated by active employees in the current year.	SCE-06, Vol 4	WPSCE06V04BkB, pp. 93 - 99	N/A	N/A
Pension Costs (Service)	This activity describes Pension costs related to the amount of benefit obligation accumulated by active employees in the current year.	SCE-06, Vol 4	WPSCE06V04BkB, pp. 100 - 106	N/A	N/A
Postage	This activity consists of costs associated with postage used to mail customer bills, notices, reminders, and other correspondence.	SCE-03, Vol 1	WPSCE03V01, pp. 19-36	N/A	N/A
Professional Development and Education	The Professional Development and Education GRC activity consists of work performed across the company. SCE and its customers realize multiple benefits through customer-funded dues and memberships, which help SCE stay current on important industry trends and best practices.	SCE-06, Vol 8	WPSCE06V08, pp. 21 - 27	N/A	N/A
Property Insurance	Insurance expense for corporate property, non-nuclear property insurance and blanket crime.	SCE-06, Vol 3	WPSCE06V03, pp. 44 - 49	N/A	N/A
Recognition	This activity presents costs associated with cash awards, called Spot Awards, and non-cash awards in the form of points through the Encore program (formerly known as the Awards to Celebrate Excellence or ACE).	SCE-06, Vol 4	WPSCE06V04BkB, pp. 84 - 90	N/A	N/A
Severance	This activity presents the description and costs associated with the Company's Severance Plan including cash severance, outplacement services, and educational reimbursement benefits.	SCE-06, Vol 4	WPSCE06V04BkC, pp. 102 - 108	N/A	N/A
Supplier Diversity & Development	Supplier Diversity & Development (SD&D) plans, manages, and executes various internal and external activities to drive diverse supplier discovery, inclusion, development, and outreach (as described	SCE-06, Vol 3	WPSCE06V03, pp. 243 - 248	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	below) in alignment with General Order (GO) 156 and other applicable laws and regulations. SD&D maintains a dedicated staff and utilizes external contractors to manage supplier diversity program functions and requirements.				
Talent Solutions	This activity discusses descriptions and costs related to the Talent Acquisition, Talent Management and Diversity and Inclusion departments.	SCE-06, Vol 4	WPSCE06V04BkA, pp. 47 - 53	N/A	N/A
Technology Assessment	Technology Assessments - Operation Supervision and Engineering - Includes the cost of labor, materials used, and expenses incurred to perform engineering studies related to the implementation or development of new technologies for the grid and expenses related to software projects and enhancements. Also includes the costs charged to Transmission and Distribution by SCE's Information Technology department for providing and maintaining computer equipment and programs related to transmission assets and personnel. Includes related costs such as: transportation expenses; meals, traveling, lodging, and incidental expenses; division overhead; and supply and tool expense.	SCE-02, Vol 6	WPSCE02V06, pp. 203-210	N/A	N/A
Technology Planning, Design and Support	This activity is used to record costs associated with planning, design, and support for Enterprise Technology. It includes identification and prioritization of necessary system investments to meet SCE's regulatory compliance and operational needs. Costs recording to this activity are SCE labor, office supplies, travel, professional services, and training.	SCE-06, Vol 1	WPSCE06V01, pp. 1 - 11	N/A	N/A
Uncollectible Expenses	This activity records SCE's uncollectible expenses. Uncollectible expense is that portion of recorded revenues subsequently determined to be uncollectible from customers.	SCE-03, Vol 1	WPSCE03V01, pp. 48-50	N/A	N/A
Vendor Discount and Other Miscellaneous Payments	This activity represents mainly SCE's AP vendor discount, as well as one-off miscellaneous credits and payments. As part of the normal course of the business, SCE negotiates numerous terms and conditions with suppliers. In some cases, SCE successfully negotiates early payment discount terms under its AP Vendor Discount program, where SCE receives a small discount on each invoice that is paid within a pre-specified number of days from when the invoice has been received. SCE is forecasting vendor discounts consistent with historical 5-year average. This activity also captures miscellaneous credits and payments received and paid during the historical period.	SCE-06, Vol 3	WPSCE06V03, pp. 7 - 12	N/A	N/A
Vision Service Plan	This activity describes costs for the vision benefit provided through Vision Service Plan.	SCE-06, Vol 4	WPSCE06V04BkC, pp. 67 - 73	N/A	N/A
Workers' Compensation - Administration	This activity includes costs for Workers' Compensation administration, employee expenses and various costs associated with running the Workers' Compensation group, including contract fees and other miscellaneous expenses.	SCE-06, Vol 3	WPSCE06V03, pp. 194 - 199	N/A	N/A
Workers' Compensation - Injuries & Damages	This activity includes amounts reserved by the company for self-insurance against employee-related losses incurred through claims and suits for injuries and damages to persons that are not covered by insurance policies. The amounts included in this activity are offset in a liability account.	SCE-06, Vol 3	WPSCE06V03, pp. 188 - 193	N/A	N/A

2. GRC Activities Dollar and Unit Variance Calculations

Table XI-56 and Table XI-58 below provide the authorized and recorded costs, and variance and percentage change values for each Other expense activity in terms of dollars and units. These tables also indicate whether a variance explanation was triggered based on the established thresholds for each GRC activity.

Table XI-56 and Table XI-59 below provide the authorized and recorded costs, and variance and percentage change values for each Other expense activity in terms of dollars and units.

**Table XI-56
Other SRM-Eligible Expense Category Activity Dollar Variance Calculations**

A	F	G	H	I	J	K L		M N		O P		Q R		S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Aerial Suppression	Wildfire	Aerial Suppression	Yes	On-going	On-going	\$35,000	\$35,000	\$36,902	\$36,902	\$1,902	\$1,902	5%	5%	No
All Hazards Assessment, Mitigation and Analytics	N/A	N/A	Yes	On-going	Annual	\$1,982	\$1,982	\$1,011	\$1,011	(\$971)	(\$971)	-49%	-49%	No
All Hazards Assessment, Mitigation and Analytics - Non-RAMP	N/A	N/A	Yes	On-going	Annual	\$1,784	\$1,784	\$851	\$851	(\$933)	(\$933)	-52%	-52%	No
All Hazards Assessment, Mitigation and Analytics - RAMP	Seismic	Seismic Building Safety - Electric	Yes	On-going	Annual	\$198	\$198	\$160	\$160	(\$38)	(\$38)	-19%	-19%	No
Customer Service Storm Response O&M	N/A	N/A	Yes	On-going	Annual	\$663	\$663	\$678	\$678	\$15	\$15	2%	2%	No
Cyber Software License and Maintenance	N/A	N/A	Yes	On-going	Annual	\$6,445	\$6,445	\$5,663	\$5,663	(\$782)	(\$782)	-12%	-12%	No
Cyber Software License and Maintenance - RAMP	Cyber Attack	Data Protection	No	On-going	Annual	\$1,104	\$1,104	\$1,130	\$1,130	\$26	\$26	2%	2%	No
Cyber Software License and Maintenance - RAMP	Cyber Attack	Grid Modernization Cybersecurity	No	On-going	Annual	\$1,335	\$1,335	\$1,990	\$1,990	\$655	\$655	49%	49%	No
Cyber Software License and Maintenance - RAMP	Cyber Attack	Interior Protection	No	On-going	Annual	\$1,335	\$1,335	\$283	\$283	(\$1,052)	(\$1,052)	-79%	-79%	No
Cyber Software License and Maintenance - RAMP	Cyber Attack	Perimeter Defense	No	On-going	Annual	\$2,395	\$2,395	\$1,130	\$1,130	(\$1,265)	(\$1,265)	-53%	-53%	No
Cyber Software License and Maintenance - RAMP	Cyber Attack	SCADA Cybersecurity	No	On-going	Annual	\$276	\$276	\$1,130	\$1,130	\$854	\$854	310%	310%	No
Cybersecurity Delivery and IT Compliance	N/A	N/A	Yes	On-going	Annual	\$30,498	\$30,498	\$24,968	\$24,968	(\$5,529)	(\$5,529)	-18%	-18%	No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Data Protection	No	On-going	Annual	\$5,875	\$5,875	\$4,943	\$4,943	(\$932)	(\$932)	-16%	-16%	No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Grid Modernization Cybersecurity	No	On-going	Annual	\$6,146	\$6,146	\$5,194	\$5,194	(\$951)	(\$951)	-15%	-15%	No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Interior Protection	No	On-going	Annual	\$5,840	\$5,840	\$4,335	\$4,335	(\$1,505)	(\$1,505)	-26%	-26%	No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Perimeter Defense	No	On-going	Annual	\$10,483	\$10,483	\$8,561	\$8,561	(\$1,922)	(\$1,922)	-18%	-18%	No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	SCADA Cybersecurity	No	On-going	Annual	\$2,153	\$2,153	\$1,935	\$1,935	(\$218)	(\$218)	-10%	-10%	No
Education, Safety and Operations	N/A	N/A	Yes	On-going	Annual	\$7,048	\$7,048	\$6,126	\$6,126	(\$922)	(\$922)	-13%	-13%	No
Emergency Preparedness and Response	N/A	N/A	Yes	On-going	Annual	\$9,183	\$9,183	\$5,089	\$5,089	(\$4,094)	(\$4,094)	-45%	-45%	No
Employee and Contractor Safety	N/A	N/A	Yes	On-going	Annual	\$9,291	\$9,291	\$2,796	\$2,796	(\$6,495)	(\$6,495)	-70%	-70%	Yes
Employee and Contractor Safety - RAMP	N/A	N/A	No	On-going	Annual	\$8,779	\$8,779	\$2,685	\$2,685	(\$6,094)	(\$6,094)	-69%	-69%	Yes

A	F	G	H	I	J	K L		M N		O P		Q R		S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Employee and Contractor Safety - RAMP	Contractor Safety	Pre-Qualification and onboarding, Oversight, Perf mgmt. and Culture Dev and Incident Mgmt and Learning	No	On-going	Annual	\$512	\$512	\$111	\$111	(\$401)	(\$401)	-78%	-78%	No
Environmental Management and Development	N/A	N/A	Yes	On-going	Annual	\$21,049	\$21,049	\$17,691	\$17,691	(\$3,358)	(\$3,358)	-16%	-16%	No
Environmental Programs	N/A	N/A	Yes	On-going	Annual	\$20,718	\$20,718	\$17,931	\$17,931	(\$2,787)	(\$2,787)	-13%	-13%	No
External Communications	N/A	N/A	Yes	On-going	Annual	\$13,354	\$13,354	\$12,353	\$12,353	(\$1,001)	(\$1,001)	-7%	-7%	No
External Communications - Non-RAMP	N/A	N/A	No	On-going	Annual	\$7,005	\$7,005	\$9,027	\$9,027	\$2,023	\$2,023	29%	29%	No
External Communications - RAMP	Contact with Energized Equipment	Public Outreach - Wires Down and Intact	No	On-going	Annual	\$6,349	\$6,349	\$3,326	\$3,326	(\$3,023)	(\$3,023)	-48%	-48%	No
Facility and Land Operations	N/A	N/A	Yes	On-going	Annual	\$65,642	\$65,642	\$66,311	\$66,311	\$669	\$669	1%	1%	No
Fire Science and Advanced Modeling	PSPS	Multiple	Yes	On-going	Annual	\$7,684	\$7,684	\$4,189	\$4,189	(\$3,495)	(\$3,495)	-45%	-45%	No
Fire Science and Advanced Modeling - RAMP	PSPS	Fire Science	No	On-going	Annual	\$2,192	\$2,192	\$2,491	\$2,491	\$298	\$298	14%	14%	No
Fire Science and Advanced Modeling - RAMP	PSPS	Weather and Fuels Modeling	No	On-going	Annual	\$5,492	\$5,492	\$1,698	\$1,698	(\$3,793)	(\$3,793)	-69%	-69%	No
Grid Mod Cybersecurity	Cyber Attack	Grid Modernization Cybersecurity	Yes	On-going	Annual	\$4,882	\$4,882	\$1,749	\$1,749	(\$3,133)	(\$3,133)	-64%	-64%	No
IT Project Support	N/A	N/A	Yes	On-going	Annual	\$5,460	\$5,460	\$2,727	\$2,727	(\$2,733)	(\$2,733)	-50%	-50%	No
Organizational Support	N/A	N/A	Yes	On-going	Annual	\$3,319	\$3,319	\$6,061	\$6,061	\$2,741	\$2,741	83%	83%	No
Planning, Continuity and Governance	N/A	N/A	Yes	On-going	Annual	\$1,156	\$1,156	\$0	\$0	(\$1,156)	(\$1,156)	-100%	-100%	No
PSPS Customer Support	N/A	N/A	Yes	On-going	Annual	\$36,672	\$36,672	\$29,634	\$29,634	(\$7,039)	(\$7,039)	-19%	-19%	No
PSPS Customer Support - Non-RAMP	N/A	N/A	No	On-going	Annual	\$16,324	\$16,324	\$11,704	\$11,704	(\$4,620)	(\$4,620)	-28%	-28%	No
PSPS Customer Support - RAMP	PSPS	211 Partnerships	No	On-going	Annual	\$1,875	\$1,875	\$2,097	\$2,097	\$222	\$222	12%	12%	No
PSPS Customer Support - RAMP	PSPS	CCBB	No	On-going	Annual	\$8,042	\$8,042	\$7,572	\$7,572	(\$470)	(\$470)	-6%	-6%	No
PSPS Customer Support - RAMP	PSPS	Community Meetings	No	On-going	Annual	\$130	\$130	\$68	\$68	(\$62)	(\$62)	-47%	-47%	No
PSPS Customer Support - RAMP	PSPS	Community Resiliency	No	On-going	Annual	\$1,178	\$1,178	\$139	\$139	(\$1,039)	(\$1,039)	-88%	-88%	No
PSPS Customer Support - RAMP	PSPS	Marketing	No	On-going	Annual	\$5,104	\$5,104	\$5,850	\$5,850	\$746	\$746	15%	15%	No
PSPS Customer Support - RAMP	PSPS	PSPS Research & Education	No	On-going	Annual	\$4,019	\$4,019	\$2,204	\$2,204	(\$1,815)	(\$1,815)	-45%	-45%	No
PSPS Execution	PSPS	N/A	Yes	On-going	Annual	\$23,090	\$23,090	\$34,602	\$34,602	\$11,512	\$11,512	50%	50%	Yes
PSPS Execution - Non RAMP	N/A	N/A	No	On-going	Annual	\$22,443	\$22,443	\$33,450	\$33,450	\$11,007	\$11,007	49%	49%	Yes

A	F	G	H	I	J	K L		M N		O P		Q R		S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
PSPS Execution - RAMP	PSPS	CRC/CCV	No	On-going	Annual	\$647	\$647	\$1,152	\$1,152	\$506	\$506	78%	78%	No
Public Safety	N/A	N/A	Yes	On-going	Annual	\$730	\$730	\$331	\$331	(\$399)	(\$399)	-55%	-55%	No
Roads and Rights of Way	N/A	N/A	Yes	On-going	Annual	\$6,687	\$6,687	\$1,355	\$1,355	(\$5,332)	(\$5,332)	-80%	-80%	Yes
Safety Activities - Transmission & Distribution	Employee Safety	Safety Activities - T&D	Yes	On-going	Annual	\$19,292	\$19,292	\$17,771	\$17,771	(\$1,521)	(\$1,521)	-8%	-8%	No
Safety Strategy & Transformation	Employee Safety	N/A	Yes	On-going	Annual	\$4,768	\$4,768	\$2,672	\$2,672	(\$2,095)	(\$2,095)	-44%	-44%	No
Safety Strategy & Transformation - Non-RAMP	N/A	N/A	No	On-going	Annual	\$3,490	\$3,490	\$2,445	\$2,445	(\$1,044)	(\$1,044)	-30%	-30%	No
Safety Strategy & Transformation - RAMP	Employee Safety	Human and Organizational Performance	No	On-going	Annual	\$1,278	\$1,278	\$227	\$227	(\$1,051)	(\$1,051)	-82%	-82%	No
Security Technology Operations and Maintenance	Major Physical Security Incident	Asset Protection	Yes	On-going	Annual	\$4,633	\$4,633	\$4,660	\$4,660	\$27	\$27	1%	1%	No
Software Maintenance and Replacement	N/A	N/A	Yes	On-going	Annual	\$136,029	\$136,029	\$108,144	\$108,144	(\$27,885)	(\$27,885)	-20%	-20%	Yes
Technology Delivery	N/A	N/A	Yes	On-going	Annual	\$10,471	\$10,471	\$13,897	\$13,897	\$3,426	\$3,426	33%	33%	No
Technology Infrastructure Maintenance and Replacement	N/A	N/A	Yes	On-going	Annual	\$26,260	\$26,260	\$24,839	\$24,839	(\$1,421)	(\$1,421)	-5%	-5%	No
Telecommunication Storm Response O&M	N/A	N/A	Yes	On-going	Annual	\$82	\$82	\$84	\$84	\$1	\$1	2%	2%	No
Training and Development	N/A	N/A	Yes	On-going	Annual	\$24,327	\$24,327	\$20,766	\$20,766	(\$3,561)	(\$3,561)	-15%	-15%	No
Training and Development - Non-RAMP	N/A	N/A	No	On-going	Annual	\$22,052	\$22,052	\$14,839	\$14,839	(\$7,213)	(\$7,213)	-33%	-33%	Yes
Training and Development - RAMP	Employee Safety	Safety Culture Transformation	No	On-going	Annual	\$2,276	\$2,276	\$4,645	\$4,645	\$2,369	\$2,369	104%	104%	No
Training Delivery and Development - Transmission and Distribution	Employee Safety	T&D Field Based Training	Yes	On-going	Annual	\$22,710	\$22,710	\$20,818	\$20,818	(\$1,892)	(\$1,892)	-8%	-8%	No
Training Seat-Time - Transmission and Distribution	Employee Safety	T&D Field Based Training	Yes	On-going	Annual	\$35,591	\$35,591	\$26,271	\$26,271	(\$9,320)	(\$9,320)	-26%	-26%	Yes
Training, Drills and Exercises	N/A	N/A	Yes	On-going	Annual	\$2,577	\$2,577	\$1,803	\$1,803	(\$774)	(\$774)	-30%	-30%	No
Training, Drills and Exercises - Non-RAMP	N/A	N/A	No	On-going	Annual	\$1,936	\$1,936	\$1,630	\$1,630	(\$306)	(\$306)	-16%	-16%	No
Training, Drills and Exercises - RAMP	Seismic	Facility Emergency Management Program	No	On-going	Annual	\$641	\$641	\$173	\$173	(\$468)	(\$468)	-73%	-73%	No
Wildfire Mitigation and Vegetation Management Technology Solutions	Wildfire	Multiple	Yes	On-going	Annual	\$17,144	\$17,144	\$16,190	\$16,190	(\$954)	(\$954)	-6%	-6%	No
Wildfire Mitigation and Vegetation Management	N/A	N/A	Yes	On-going	Annual	\$8,023	\$8,023	\$9,255	\$9,255	\$1,233	\$1,233	15%	15%	No

A	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Technology Solutions - Non-RAMP														
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Arbora	No	On-going	Annual	\$4,041	\$4,041	\$2,227	\$2,227	(\$1,814)	(\$1,814)	-45%	-45%	No
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Ezy	No	On-going	Annual	\$2,412	\$2,412	\$1,228	\$1,228	(\$1,184)	(\$1,184)	-49%	-49%	No
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Inspection Work Management Tools	No	On-going	Annual	\$870	\$870	\$2,071	\$2,071	\$1,201	\$1,201	138%	138%	No
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	WiSDM	No	On-going	Annual	\$1,798	\$1,798	\$1,409	\$1,409	(\$389)	(\$389)	-22%	-22%	No
Work Force Protection/Insider Threat	Major Physical Security Incident	Asset Protection	Yes	On-going	Annual	\$20,803	\$20,803	\$22,335	\$22,335	\$1,532	\$1,532	7%	7%	No

Table XI-57
Other non-SRM Eligible Expense Category Activity Dollar Variance Calculations

A	F	G	H	I	J	K	L	M	N	O	P	Q	R
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)
3rd-Party Non-Energy Billing and Decommissioning Credits	N/A	N/A	Yes	On-going	Annual	(\$2,877)	(\$2,877)	(\$3,726)	(\$3,726)	(\$849)	(\$849)	30%	30%
401K Savings Plan	N/A	N/A	Yes	On-going	Annual	\$124,888	\$124,888	\$143,744	\$143,744	\$18,856	\$18,856	15%	15%
Accounting, Financial Compliance and Financial Reporting	N/A	N/A	Yes	On-going	Annual	\$29,842	\$29,842	\$9,514	\$9,514	(\$20,329)	(\$20,329)	-68%	-68%
Adjustment For Shareholder P&B - 925	N/A	N/A	Yes	On-going	Annual	(\$3,086)	(\$3,086)	\$0	\$0	\$3,086	\$3,086	-100%	-100%
Adjustment For Shareholder P&B - 926	N/A	N/A	Yes	On-going	Annual	(\$2,397)	(\$2,397)	\$0	\$0	\$2,397	\$2,397	-100%	-100%
Audits	N/A	N/A	Yes	On-going	Annual	\$9,216	\$9,216	\$6,842	\$6,842	(\$2,373)	(\$2,373)	-26%	-26%
Billing	N/A	N/A	Yes	On-going	Annual	\$52,204	\$52,204	\$51,351	\$51,351	(\$853)	(\$853)	-2%	-2%
Business Customer Service	N/A	N/A	Yes	On-going	Annual	\$27,232	\$27,232	\$14,558	\$14,558	(\$12,673)	(\$12,673)	-47%	-47%

A	F	G	H	I	J	K	L	M	N	O	P	Q	R
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)
Business Planning	N/A	N/A	Yes	On-going	Annual	\$37,939	\$37,939	\$38,588	\$38,588	\$648	\$648	2%	2%
Capitalized A&G Expense	N/A	N/A	Yes	On-going	Annual	(\$288,196)	(\$288,196)	(\$321,472)	(\$321,472)	(\$33,276)	(\$33,276)	12%	12%
Capitalized P&B Expense	N/A	N/A	Yes	On-going	Annual	(\$269,753)	(\$269,753)	(\$346,880)	(\$346,880)	(\$77,127)	(\$77,127)	29%	29%
Claims - Administration	N/A	N/A	Yes	On-going	Annual	\$4,364	\$4,364	\$3,596	\$3,596	(\$768)	(\$768)	-18%	-18%
Claims - Injuries & Other Damages	N/A	N/A	Yes	On-going	Annual	\$17,236	\$17,236	\$264,619	\$264,619	\$247,382	\$247,382	1435%	1435%
Claims - Write-offs	N/A	N/A	Yes	On-going	Annual	\$11,304	\$11,304	\$6,019	\$6,019	(\$5,285)	(\$5,285)	-47%	-47%
Corporate Services	N/A	N/A	Yes	On-going	Annual	\$26,474	\$26,474	\$23,540	\$23,540	(\$2,934)	(\$2,934)	-11%	-11%
Credit and Payment	N/A	N/A	Yes	On-going	Annual	\$14,375	\$14,375	\$12,450	\$12,450	(\$1,925)	(\$1,925)	-13%	-13%
Customer Contact Center	N/A	N/A	Yes	On-going	Annual	\$56,991	\$56,991	\$46,588	\$46,588	(\$10,403)	(\$10,403)	-18%	-18%
Customer Experience Management	N/A	N/A	Yes	On-going	Annual	\$22,970	\$22,970	\$14,318	\$14,318	(\$8,652)	(\$8,652)	-38%	-38%
Customer Installation and Energy Theft	N/A	N/A	Yes	On-going	Annual	\$7,813	\$7,813	\$6,764	\$6,764	(\$1,049)	(\$1,049)	-13%	-13%
Customer Programs Management	N/A	N/A	Yes	On-going	Annual	\$11,605	\$11,605	\$8,847	\$8,847	(\$2,757)	(\$2,757)	-24%	-24%
Dental Plans	N/A	N/A	Yes	On-going	Annual	\$12,420	\$12,420	\$18,344	\$18,344	\$5,924	\$5,924	48%	48%
Develop and Manage Policy and Initiatives	N/A	N/A	Yes	On-going	Annual	\$21,950	\$21,950	\$18,120	\$18,120	(\$3,829)	(\$3,829)	-17%	-17%
Digital and Process Transformation	N/A	N/A	Yes	On-going	Annual	\$4,830	\$4,830	\$3,585	\$3,585	(\$1,245)	(\$1,245)	-26%	-26%
Disability Management - Administration	N/A	N/A	Yes	On-going	Annual	\$1,272	\$1,272	\$1,303	\$1,303	\$31	\$31	2%	2%
Disability Management - Programs	N/A	N/A	Yes	On-going	Annual	\$14,017	\$14,017	\$15,917	\$15,917	\$1,901	\$1,901	14%	14%
Employee Benefits and Programs	N/A	N/A	Yes	On-going	Annual	\$0	\$0	\$20	\$20	\$20	\$20		
Escalated Complaints and Outreach	N/A	N/A	Yes	On-going	Annual	\$1,760	\$1,760	\$1,479	\$1,479	(\$280)	(\$280)	-16%	-16%
Ethics and Compliance	N/A	N/A	Yes	On-going	Annual	\$17,455	\$17,455	\$16,354	\$16,354	(\$1,101)	(\$1,101)	-6%	-6%
Executive Benefits (Non-Service)	N/A	N/A	Yes	On-going	Annual	\$6,985	\$6,985	\$6,463	\$6,463	(\$522)	(\$522)	-7%	-7%
Executive Benefits (Service)	N/A	N/A	Yes	On-going	Annual	\$1,445	\$1,445	\$2,024	\$2,024	\$579	\$579	40%	40%
Executive Compensation	N/A	N/A	Yes	On-going	Annual	\$18,625	\$18,625	\$27,195	\$27,195	\$8,570	\$8,570	46%	46%
Fixed Price Technology and Maintenance	N/A	N/A	Yes	On-going	Annual	\$80,233	\$80,233	\$75,174	\$75,174	(\$5,059)	(\$5,059)	-6%	-6%
Franchise Fees	N/A	N/A	Yes	On-going	Annual	\$102,293	\$102,293	\$159,759	\$159,759	\$57,466	\$57,466	56%	56%
Group Life Insurance	N/A	N/A	Yes	On-going	Annual	\$1,253	\$1,253	\$2,905	\$2,905	\$1,651	\$1,651	132%	132%
Implement Ratemaking Cost Recovery	N/A	N/A	Yes	On-going	Annual	\$6,103	\$6,103	\$6,326	\$6,326	\$224	\$224	4%	4%

A	F	G	H	I	J	K	L	M	N	O	P	Q	R
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)
Interconnection, Added Facilities and Special Contracts	N/A	N/A	Yes	On-going	Annual	\$15,846	\$15,846	\$15,563	\$15,563	(\$283)	(\$283)	-2%	-2%
Interest Offset On Customer Deposits	N/A	N/A	Yes	On-going	Annual	\$5,123	\$5,123	\$0	\$0	(\$5,123)	(\$5,123)	-100%	-100%
Law - Corporate Governance and Miscellaneous	N/A	N/A	Yes	On-going	Annual	\$3,330	\$3,330	\$5,247	\$5,247	\$1,916	\$1,916	58%	58%
Law - In-house Legal Resources & Corporate Governance & Misc	N/A	N/A	Yes	On-going	Annual	\$31,758	\$31,758	\$30,586	\$30,586	(\$1,172)	(\$1,172)	-4%	-4%
Law - Outside Counsel	N/A	N/A	Yes	On-going	Annual	\$15,633	\$15,633	\$16,338	\$16,338	\$705	\$705	5%	5%
Liability Insurance - Wildfire	N/A	N/A	Yes	On-going	Annual	\$300,000	\$300,000	\$9,600	\$9,600	(\$290,400)	(\$290,400)	-97%	-97%
Liability Insurance (Non-Wildfire)	N/A	N/A	Yes	On-going	Annual	\$73,910	\$73,910	\$62,435	\$62,435	(\$11,475)	(\$11,475)	-16%	-16%
Logistics, Graphics, and Center of Excellence	N/A	N/A	Yes	On-going	Annual	\$4,770	\$4,770	\$1,527	\$1,527	(\$3,243)	(\$3,243)	-68%	-68%
Long-term Incentives	N/A	N/A	Yes	On-going	Annual	\$0	\$0	\$29,607	\$29,607	\$29,607	\$29,607		
Medical Programs	N/A	N/A	Yes	On-going	Annual	\$123,530	\$123,530	\$253,005	\$253,005	\$129,475	\$129,475	105%	105%
Miscellaneous Benefit Programs	N/A	N/A	Yes	On-going	Annual	\$2,318	\$2,318	\$1,519	\$1,519	(\$799)	(\$799)	-34%	-34%
Modeling, Analysis and Forecasting	N/A	N/A	Yes	On-going	Annual	\$8,730	\$8,730	\$5,459	\$5,459	(\$3,270)	(\$3,270)	-37%	-37%
OU Support Services	N/A	N/A	Yes	On-going	Annual	\$40,379	\$40,379	\$36,671	\$36,671	(\$3,709)	(\$3,709)	-9%	-9%
Participant Credits and Charges - 925	N/A	N/A	Yes	On-going	Annual	\$319	\$319	\$206	\$206	(\$113)	(\$113)	-35%	-35%
Participant Credits and Charges - 926	N/A	N/A	Yes	On-going	Annual	\$7,556	\$7,556	\$7,935	\$7,935	\$379	\$379	5%	5%
Participant Credits and Charges - 930	N/A	N/A	Yes	On-going	Annual	\$14,499	\$14,499	\$18,458	\$18,458	\$3,959	\$3,959	27%	27%
PBOP Costs (Non-Service)	N/A	N/A	Yes	On-going	Annual	(\$24,391)	(\$24,391)	(\$23,824)	(\$23,824)	\$568	\$568	-2%	-2%
PBOP Costs (Service)	N/A	N/A	Yes	On-going	Annual	\$24,391	\$24,391	(\$19,263)	(\$19,263)	(\$43,654)	(\$43,654)	-179%	-179%
Pension Costs (Non-Service)	N/A	N/A	Yes	On-going	Annual	(\$62,086)	(\$62,086)	(\$71,410)	(\$71,410)	(\$9,325)	(\$9,325)	15%	15%
Pension Costs (Service)	N/A	N/A	Yes	On-going	Annual	\$79,086	\$79,086	\$88,779	\$88,779	\$9,694	\$9,694	12%	12%
Postage	N/A	N/A	Yes	On-going	Annual	\$14,270	\$14,270	\$14,132	\$14,132	(\$138)	(\$138)	-1%	-1%
Professional Development and Education	N/A	N/A	Yes	On-going	Annual	\$1,409	\$1,409	\$2,066	\$2,066	\$656	\$656	47%	47%
Property Insurance	N/A	N/A	Yes	On-going	Annual	\$25,049	\$25,049	\$16,839	\$16,839	(\$8,210)	(\$8,210)	-33%	-33%
Recognition	N/A	N/A	Yes	On-going	Annual	\$445	\$445	\$84	\$84	(\$361)	(\$361)	-81%	-81%
Severance	N/A	N/A	Yes	On-going	Annual	\$1,473	\$1,473	(\$1,166)	(\$1,166)	(\$2,639)	(\$2,639)	-179%	-179%
Supplier Diversity & Development	N/A	N/A	Yes	On-going	Annual	\$3,975	\$3,975	\$3,435	\$3,435	(\$540)	(\$540)	-14%	-14%

A	F	G	H	I	J	K	L	M	N	O	P	Q	R
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)
Talent Solutions	N/A	N/A	Yes	On-going	Annual	\$12,830	\$12,830	\$12,051	\$12,051	(\$779)	(\$779)	-6%	-6%
Technology Assessment	N/A	N/A	Yes	On-going	Annual	\$12,654	\$12,654	\$1,153	\$1,153	(\$11,501)	(\$11,501)	-91%	-91%
Technology Planning, Design and Support	N/A	N/A	Yes	On-going	Annual	\$8,211	\$8,211	\$9,681	\$9,681	\$1,470	\$1,470	18%	18%
Uncollectible Expenses	N/A	N/A	Yes	On-going	Annual	\$23,003	\$23,003	\$60,326	\$60,326	\$37,322	\$37,322	162%	162%
Vendor Discount and Other Miscellaneous Payments	N/A	N/A	Yes	On-going	Annual	(\$613)	(\$613)	\$534	\$534	\$1,147	\$1,147	-187%	-187%
Vision Service Plan	N/A	N/A	Yes	On-going	Annual	\$2,104	\$2,104	\$2,674	\$2,674	\$571	\$571	27%	27%
Workers' Compensation - Administration	N/A	N/A	Yes	On-going	Annual	\$5,093	\$5,093	\$4,791	\$4,791	(\$303)	(\$303)	-6%	-6%
Workers' Compensation - Injuries & Damages	N/A	N/A	Yes	On-going	Annual	\$13,422	\$13,422	\$30,344	\$30,344	\$16,922	\$16,922	126%	126%

**Table XI-58
Other SRM Eligible Expense Category Activity Unit Variance Calculations**

A	F	G	U	V W		X Y		Z AA		AB AC		AD
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)	Unit Variance Explanation Triggered?
Aerial Suppression	Wildfire	Aerial Suppression	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
All Hazards Assessment, Mitigation and Analytics	N/A	N/A	This activity is in support of capital projects and is not unit based.									No
All Hazards Assessment, Mitigation and Analytics - Non-RAMP	N/A	N/A	This activity is in support of capital projects and is not unit based.									No
All Hazards Assessment, Mitigation and Analytics - RAMP	Seismic	Seismic Building Safety - Electric	This activity is in support of capital projects and is not unit based.									No
Customer Service Storm Response O&M	N/A	N/A	This activity is not unit-based due to variability driven by external factors outside of SCE's control. Forecasting is therefore based on historical averages of recorded costs rather than discrete work units.									No
Cyber Software License and Maintenance	Cyber Attack	Multiple	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Cyber Software License and Maintenance - RAMP	Cyber Attack	Data Protection	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Cyber Software License and Maintenance - RAMP	Cyber Attack	Grid Modernization Cybersecurity	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Cyber Software License and Maintenance - RAMP	Cyber Attack	Interior Protection	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Cyber Software License and Maintenance - RAMP	Cyber Attack	Perimeter Defense	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Cyber Software License and Maintenance - RAMP	Cyber Attack	SCADA Cybersecurity	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Cybersecurity Delivery and IT Compliance	Cyber Attack	Multiple	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Data Protection	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Grid Modernization Cybersecurity	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Interior Protection	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Perimeter Defense	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	SCADA Cybersecurity	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Education, Safety and Operations	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Emergency Preparedness and Response	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Employee and Contractor Safety	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Employee and Contractor Safety - non-RAMP	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Employee and Contractor Safety - RAMP	Contractor Safety	Pre-Qualification and onboarding, Oversight, Perf mgmt. and Culture Dev and Incident Mgmt and Learning	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No

A	F	G	U	V	W	X	Y	Z	AA	AB	AC	AD
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)	Unit Variance Explanation Triggered?
Environmental Management and Development	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Environmental Programs	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
External Communications	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
External Communications - Non-RAMP	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
External Communications - RAMP	Contact with Energized Equipment	Public Outreach - Wires Down and Intact	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Facility and Land Operations	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Fire Science and Advanced Modeling	Public Safety Power Shutoff	Multiple	This activity is not unit-based because it involves analytics, modeling, or technology-related work that does not produce discrete, countable outputs. Forecasting is therefore based on resource needs or historical costs rather than work units.									No
Fire Science and Advanced Modeling - RAMP	Public Safety Power Shutoff	Fire Science	This activity is not unit-based because it involves analytics, modeling, or technology-related work that does not produce discrete, countable outputs. Forecasting is therefore based on resource needs or historical costs rather than work units.									No
Fire Science and Advanced Modeling - RAMP	Public Safety Power Shutoff	Weather and Fuels Modeling	This activity is not unit-based because it involves analytics, modeling, or technology-related work that does not produce discrete, countable outputs. Forecasting is therefore based on resource needs or historical costs rather than work units.									No
Grid Mod Cybersecurity	Cyber Attack	Grid Modernization Cybersecurity	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
IT Project Support	N/A	N/A	This activity is in support of capital projects and is not unit based.									No
Organizational Support	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Planning, Continuity and Governance	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
PSPS Customer Support	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
PSPS Customer Support - Non-RAMP	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
PSPS Customer Support - RAMP	Public Safety Power Shutoff	211 Partnerships	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
PSPS Customer Support - RAMP	Public Safety Power Shutoff	CCBB	Batteries deployed	2,160	2,160	7,663	7,663	5,503	5,503	255%	255%	Yes
PSPS Customer Support - RAMP	Public Safety Power Shutoff	Community Meetings	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
PSPS Customer Support - RAMP	Public Safety Power Shutoff	Community Resiliency	# of Resiliency Zones	8	8	8	8	0	0	0%	0%	No
PSPS Customer Support - RAMP	Public Safety Power Shutoff	Marketing	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
PSPS Customer Support - RAMP	Public Safety Power Shutoff	PSPS Research & Education	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
PSPS Execution	Public Safety Power Shutoff	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
PSPS Execution - Non RAMP	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
PSPS Execution - RAMP	Public Safety Power Shutoff	CRC/CCV	# of visitors to CRC/CCVs	6,000	6,000	17,646	17,646	11,646	11,646	194%	194%	Yes
Public Safety	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Roads and Rights of Way	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									No
Safety Activities - Transmission & Distribution	Employee Safety	Safety Activities - T&D	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No

A	F	G	U	V	W	X	Y	Z	AA	AB	AC	AD
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)	Unit Variance Explanation Triggered?
Safety Strategy & Transformation	Employee Safety	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Safety Strategy & Transformation - Non-RAMP	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Safety Strategy & Transformation - RAMP	Employee Safety	Human and Organizational Performance	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Security Technology Operations and Maintenance	Major Physical Security Incident	Asset Protection	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Software Maintenance and Replacement	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Technology Delivery	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Technology Infrastructure Maintenance and Replacement	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Telecommunication Storm Response O&M	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.									No
Training and Development	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Training and Development - Non-RAMP	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Training and Development - RAMP	Employee Safety	Safety Culture Transformation	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Training Delivery and Development - Transmission and Distribution	Employee Safety	T&D Field Based Training	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Training Seat-Time - Transmission and Distribution	Employee Safety	T&D Field Based Training	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Training, Drills and Exercises	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Training, Drills and Exercises - Non-RAMP	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Training, Drills and Exercises - RAMP	Seismic	Facility Emergency Management Program	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Wildfire Mitigation and Vegetation Management Technology Solutions	N/A	N/A	This activity is not unit-based because it involves analytics, modeling, or technology-related work that does not produce discrete, countable outputs. Forecasting is therefore based on resource needs or historical costs rather than work units.									No
Wildfire Mitigation and Vegetation Management Technology Solutions - Non-RAMP	N/A	N/A	This activity is not unit-based because it involves analytics, modeling, or technology-related work that does not produce discrete, countable outputs. Forecasting is therefore based on resource needs or historical costs rather than work units.									No
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Arbora	This activity is not unit-based because it involves analytics, modeling, or technology-related work that does not produce discrete, countable outputs. Forecasting is therefore based on resource needs or historical costs rather than work units.									No
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Ezy	This activity is not unit-based because it involves analytics, modeling, or technology-related work that does not produce discrete, countable outputs. Forecasting is therefore based on resource needs or historical costs rather than work units.									No
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Inspection Work Management Tools	This activity is not unit-based because it involves analytics, modeling, or technology-related work that does not produce discrete, countable outputs. Forecasting is therefore based on resource needs or historical costs rather than work units.									No
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	WiSDM	This activity is not unit-based because it involves analytics, modeling, or technology-related work that does not produce discrete, countable outputs. Forecasting is therefore based on resource needs or historical costs rather than work units.									No
Work Force Protection/Insider Threat	Major Physical Security Incident	Asset Protection	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No

Table XI-59
Other non-SRM Eligible Expense Category Activity Unit Variance Calculations

A	F	G	U	V	W	X	Y	Z	AA	AB	AC
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference	
				Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)
3rd-Party Non-Energy Billing and Decommissioning Credits	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
401K Savings Plan	N/A	N/A	The forecast is calculated dynamically within the Results of Operations (RO) financial model using recorded financial ratios applied to forecasted company labor levels. As a result, the forecast is not based on a discrete unit driver or defined work units.								
Accounting, Financial Compliance and Financial Reporting	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Adjustment For Shareholder P&B - 925	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Adjustment For Shareholder P&B - 926	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Audits	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Billing	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Business Customer Service	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Business Planning	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Capitalized A&G Expense	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Capitalized P&B Expense	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Claims - Administration	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Claims - Injuries & Other Damages	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Claims - Write-offs	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Corporate Services	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Credit and Payment	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Customer Contact Center	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Customer Experience Management	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Customer Installation and Energy Theft	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Customer Programs Management	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Dental Plans	N/A	N/A	The forecast is calculated dynamically within the Results of Operations (RO) financial model using recorded financial ratios applied to forecasted company labor levels. As a result, the forecast is not based on a discrete unit driver or defined work units.								
Develop and Manage Policy and Initiatives	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Digital and Process Transformation	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								

A	F	G	U	V	W	X	Y	Z	AA	AB	AC
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference	
				Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)
Disability Management - Administration	N/A	N/A	The forecast is calculated dynamically within the Results of Operations (RO) financial model using recorded financial ratios applied to forecasted company labor levels. As a result, the forecast is not based on a discrete unit driver or defined work units.								
Disability Management - Programs	N/A	N/A	The forecast is calculated dynamically within the Results of Operations (RO) financial model using recorded financial ratios applied to forecasted company labor levels. As a result, the forecast is not based on a discrete unit driver or defined work units.								
Employee Benefits and Programs	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Escalated Complaints and Outreach	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Ethics and Compliance	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Executive Benefits (Non-Service)	N/A	N/A	The forecast is calculated dynamically within the Results of Operations (RO) financial model using recorded financial ratios applied to forecasted company labor levels. As a result, the forecast is not based on a discrete unit driver or defined work units.								
Executive Benefits (Service)	N/A	N/A	The forecast is calculated dynamically within the Results of Operations (RO) financial model using recorded financial ratios applied to forecasted company labor levels. As a result, the forecast is not based on a discrete unit driver or defined work units.								
Executive Compensation	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Fixed Price Technology and Maintenance	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Franchise Fees	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Group Life Insurance	N/A	N/A	The forecast is calculated dynamically within the Results of Operations (RO) financial model using recorded financial ratios applied to forecasted company labor levels. As a result, the forecast is not based on a discrete unit driver or defined work units.								
Implement Ratemaking Cost Recovery	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Interconnection, Added Facilities and Special Contracts	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Interest Offset On Customer Deposits	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Law - Corporate Governance and Miscellaneous	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Law - In-house Legal Resources & Corporate Governance & Misc	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Law - Outside Counsel	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Liability Insurance - Wildfire	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Liability Insurance (Non-Wildfire)	N/A	N/A	The variety of work activities in this category makes it infeasible to identify a single unit of measurement.								
Logistics, Graphics, and Center of Excellence	N/A	N/A	The forecast is calculated by an external actuary using actuarial variables and is not driven by discrete work units.								
Long-term Incentives	N/A	N/A	The forecast is calculated dynamically within the Results of Operations (RO) financial model using recorded financial ratios applied to forecasted company labor levels. As a result, the forecast is not based on a discrete unit driver or defined work units.								
Medical Programs	N/A	N/A	The forecast is calculated dynamically within the Results of Operations (RO) financial model using recorded financial ratios applied to forecasted company labor levels. As a result, the forecast is not based on a discrete unit driver or defined work units.								
Miscellaneous Benefit Programs	N/A	N/A	The forecast is calculated dynamically within the Results of Operations (RO) financial model using recorded financial ratios applied to forecasted company labor levels. As a result, the forecast is not based on a discrete unit driver or defined work units.								
Modeling, Analysis and Forecasting	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
OU Support Services	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Participant Credits and Charges - 925	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Participant Credits and Charges - 926	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Participant Credits and Charges - 930	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								

A	F	G	U	V	W	X	Y	Z	AA	AB	AC
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference	
				Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)
PBOP Costs (Non-Service)	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.								
PBOP Costs (Service)	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.								
Pension Costs (Non-Service)	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.								
Pension Costs (Service)	N/A	N/A	This activity is not unit-based due to year-to-year variability in work scope and cost drivers. Forecasting is therefore based on LYR, historical averages, actuarial methods, or adjusted trends rather than discrete work units.								
Postage	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Professional Development and Education	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Property Insurance	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Recognition	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Severance	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Supplier Diversity & Development	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Talent Solutions	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Technology Assessment	N/A	N/A	This activity is in support of capital projects and is not unit based.								
Technology Planning, Design and Support	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Uncollectible Expenses	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Vendor Discount and Other Miscellaneous Payments	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Vision Service Plan	N/A	N/A	The forecast is calculated dynamically within the Results of Operations (RO) financial model using recorded financial ratios applied to forecasted company labor levels. As a result, the forecast is not based on a discrete unit driver or defined work units.								
Workers' Compensation - Administration	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Workers' Compensation - Injuries & Damages	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								

3. Variance Explanations

Table XI-60 below provides the variance explanations for those GRC activities meeting the established thresholds.

Table XI-60
Other SRM Eligible Expense Category Activity Variance Explanations

A	S	T	AD	AN
	Variance Explanation Trigger			
GRC Activity	\$	% / \$	Unit	Variance Explanation
Employee and Contractor Safety (Includes non-RAMP)	Yes	No	No	SCE notes that the vast majority of the observed variance arose from accounting and cost allocation changes rather than any reduction in program execution or scope. A significant portion of the variance is attributable to the reclassification of labor costs from the Employee and Contractor Safety O&M account to Transmission & Distribution (T&D) overhead. This accounting adjustment represents approximately half of the total variance. In addition, SCE applied a \$1.4 Million credit due to the recovery of costs recorded in the COVID-19 memorandum account, as approved in Decision 25-06-017. This credit further contributed to the variance. As such, the variance primarily resulted from these accounting-related matters and not a decline in the volume of planned safety activities or initiatives.
PSPS Customer Support – RAMP - CCBB (Critical Care Backup Battery)	No	No	Yes	<p>For the PSPS Customer Support – CCBB (Critical Care Backup Battery) Program, the variance between 2025 authorized and recorded units is primarily attributable to a program change in battery sizing and distribution. In 2025, the program transitioned to smaller, more cost-efficient battery units, resulting in cost savings.</p> <p>These savings enabled the program to provide additional batteries per household. While the program historically provided one battery per household due to the larger size and higher cost of prior units, the updated approach allows for deployment of up to two batteries per household, where appropriate.</p> <p>This change resulted in a higher volume of deployed batteries relative to the authorized forecast and reflects a deliberate program enhancement to strengthen customer resiliency in connection with PSPS events, particularly for customers with multiple medical devices.</p>
PSPS Execution	Yes	Yes	No	<p>PSPS execution IMT levels in 2025 were elevated due to increased wildfire risk conditions, resulting in a higher frequency of PSPS activation events, particularly during periods of high winds and active fire activity. The frequency, duration, and operational complexity of these activations required sustained IMT engagement to support coordination, decision-making, and event management.</p> <p>Line patrol requirements are directly tied to these same PSPS conditions and protocols. Elevated and prolonged activation events required expanded patrol coverage across both transmission and distribution systems to maintain system awareness and assess field conditions.</p> <p>The duration and geographic scope of these events drove increased patrol hours and resource deployment, resulting in higher-than-forecasted expenditures.</p>

A	S	T	AD	AN
Variance Explanation Trigger				
GRC Activity	\$	% / \$	Unit	Variance Explanation
PSPS Execution - Non RAMP	Yes	Yes	No	<p>PSPS execution IMT levels in 2025 were elevated due to increased wildfire risk conditions, resulting in a higher frequency of PSPS activation events, particularly during periods of high winds and active fire activity. The frequency, duration, and operational complexity of these activations required sustained IMT engagement to support coordination, decision-making, and event management.</p> <p>Line patrol requirements are directly tied to these same PSPS conditions and protocols. Elevated and prolonged activation events required expanded patrol coverage across both transmission and distribution systems to maintain system awareness and assess field conditions.</p> <p>The duration and geographic scope of these events drove increased patrol hours and resource deployment, resulting in higher-than-forecasted expenditures.</p>
PSPS Execution – RAMP - Community Resource Centers (CRCs) and Community Crew Vehicles (CCVs)	No	No	Yes	<p>SCE’s 2025 spending for Community Resource Centers (CRCs) and Community Crew Vehicles (CCVs) exceeded authorized levels due to unanticipated demand during the significant January 2025 storm events. These events resulted in higher-than-forecasted customer impacts and CRC visitation, requiring extended operations, additional staffing, and increased deployment of CCVs to support affected communities. The forecast did not anticipate the unprecedented scale or duration of these conditions. Incremental costs reflect event-driven actions taken to maintain customer safety and access to essential services during severe weather.</p>
Roads and Rights of Way	Yes	No	No	<p>The 2025 recorded spend for this GRC Activity was below the GRC authorized levels because storm events diverted SCE’s repair crews to instead perform repair and restoration work related to catastrophic events or declared emergencies, which SCE currently does not forecast in GRCs and are separately tracked in CEMA.</p>
Software Maintenance and Replacement	Yes	Yes	No	<p>The underspend compared to authorized is primarily driven by the following categories:</p> <p>(1) Approximately \$13.4M for changes in cost treatment and contract structures for software renewals and subscriptions, including the capitalization of enhanced or multi-year investments and reductions from system transitions, such as OKTA, Merito, Oracle, OpenLink, and OpenText.</p> <p>(2) Approximately \$10.7M for labor costs, which was driven by organizational restructuring that reassigned ~65% of labor resources to different cost centers, reduced staffing due to both attrition and unfilled positions, and shifting priorities that redirected remaining resources to other initiatives—particularly capital projects—resulting in fewer hours charged to Application Refresh than planned.</p> <p>(3) Approximately \$4.4M for non-labor costs driven by shifting funds from various application refresh efforts to higher-priority needs in other areas and deferring or descoping lower-priority work.</p>
Training and Development - Non-RAMP	No	Yes	No	<p>The variance for Training and Development is primarily related to lower-than-forecasted program development and capital investments rather than a reduction in overall training delivery. SCE generally executed the necessary training activities to support operational, safety, and compliance needs; however,</p>

A	S	T	AD	AN
Variance Explanation Trigger				
GRC Activity	\$	% / \$	Unit	Variance Explanation
				recorded expenditures were below authorized levels because Learning Operations did not develop the additional technical and leadership training content that had been included in the forecast. In addition, SCE did not proceed with the planned purchase of virtual reality (VR) equipment that was expected to support enhanced training delivery methods. As a result, the variance generally reflects the deferral and reprioritization of planned program enhancements and technology investments, rather than a shortfall in required training execution.
Training Seat-Time - Transmission and Distribution	Yes	No	No	The variance in the Training Seat-Time – Transmission and Distribution activity was associated with changes in training execution during the reporting period. Some contributing factors included lower training volumes than originally planned, adjustments in delivery approach, and/or the use of alternative training delivery methods, including but not limited to on-the-job training, for some courses. In some cases, training was streamlined, deferred, or delivered over shorter durations than initially anticipated.

4. **Activity Status**

Table XI-61 below provides the forecast scope, schedule and cost, status and status completion statement as applicable.

Table XI-61
Other SRM Eligible Expense Category Activity Status

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Aerial Suppression	Wildfire	Aerial Suppression	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
All Hazards Assessment, Mitigation and Analytics	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
All Hazards Assessment, Mitigation and Analytics - Non-RAMP	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
All Hazards Assessment, Mitigation and Analytics - RAMP	Seismic	Seismic Building Safety - Electric	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Customer Service Storm Response O&M	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Cyber Software License and Maintenance	Cyber Attack	Multiple	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Cyber Software License and Maintenance - RAMP	Cyber Attack	Data Protection	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Cyber Software License and Maintenance - RAMP	Cyber Attack	Grid Modernization Cybersecurity	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Cyber Software License and Maintenance - RAMP	Cyber Attack	Interior Protection	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Cyber Software License and Maintenance - RAMP	Cyber Attack	Perimeter Defense	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Cyber Software License and Maintenance - RAMP	Cyber Attack	SCADA Cybersecurity	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Cybersecurity Delivery and IT Compliance	Cyber Attack	Multiple	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Data Protection	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Grid Modernization Cybersecurity	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Interior Protection	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Perimeter Defense	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	SCADA Cybersecurity	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Education, Safety and Operations	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Emergency Preparedness and Response	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Employee and Contractor Safety	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE notes that the vast majority of the observed variance arose from accounting and cost allocation changes rather than any reduction in program execution or scope.
Employee and Contractor Safety - non-RAMP	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE notes that the vast majority of the observed variance arose from accounting and cost allocation changes rather than any reduction in program execution or scope.
Employee and Contractor Safety - RAMP	Contractor Safety	Pre-Qualification and onboarding, Oversight, Perf mgmt. and Culture Dev and Incident Mgmt and Learning	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Environmental Management and Development	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Environmental Programs	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
External Communications	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
External Communications - Non-RAMP	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
External Communications - RAMP	Contact with Energized Equipment	Public Outreach - Wires Down and Intact	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Facility and Land Operations	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Fire Science and Advanced Modeling	Public Safety Power Shutoff	Multiple	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Fire Science and Advanced Modeling - RAMP	Public Safety Power Shutoff	Fire Science	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Fire Science and Advanced Modeling - RAMP	Public Safety Power Shutoff	Weather and Fuels Modeling	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Grid Mod Cybersecurity	Cyber Attack	Grid Modernization Cybersecurity	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
IT Project Support	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Organizational Support	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Planning, Continuity and Governance	N/A	N/A	On-going	Annual	Under	Under	Under	Partially Delayed	SCE did not incur any expenses for this activity in 2025 but does not consider it cancelled and may incur expenses in future years.
PSPS Customer Support	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
PSPS Customer Support - Non-RAMP	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
PSPS Customer Support - RAMP	Public Safety Power Shutoff	211 Partnerships	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
PSPS Customer Support - RAMP	Public Safety Power Shutoff	CCBB	On-going	Annual	Over	On-Target	On-Target	Proceeding as Planned	As noted in our variance explanation, for the PSPS Customer Support – CCBB (Critical Care Backup Battery) Program, the variance between 2025 authorized and recorded units is primarily attributable to a program change in battery sizing and distribution. Therefore SCE considers this program to generally be proceeding as planned.
PSPS Customer Support - RAMP	Public Safety Power Shutoff	Community Meetings	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
PSPS Customer Support - RAMP	Public Safety Power Shutoff	Community Resiliency	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
PSPS Customer Support - RAMP	Public Safety Power Shutoff	Marketing	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
PSPS Customer Support - RAMP	Public Safety Power Shutoff	PSPS Research & Education	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
PSPS Execution	Public Safety Power Shutoff	N/A	On-going	Annual	Over	On-Target	Over	Expanded	As noted in our variance explanation, PSPS execution IMT levels in 2025 were elevated due to increased wildfire risk conditions, resulting in a higher frequency of PSPS activation events, particularly during periods of high winds and active fire activity
PSPS Execution - Non RAMP	N/A	N/A	On-going	Annual	Over	On-Target	Over	Expanded	As noted in our variance explanation, PSPS execution IMT levels in 2025 were elevated due to increased wildfire risk conditions, resulting in a higher frequency of PSPS activation events, particularly during periods of high winds and active fire activity
PSPS Execution - RAMP	Public Safety Power Shutoff	CRC/CCV	On-going	Annual	Over	On-Target	Over	Expanded	As noted in our variance explanation, SCE's 2025 spending for Community Resource Centers (CRCs) and Community Crew Vehicles (CCVs) exceeded authorized levels due to unanticipated demand during the significant January 2025 storm events.
Public Safety	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Roads and Rights of Way	N/A	N/A	On-going	Annual	Under	Under	Under	Partially Delayed	The 2025 recorded spend for this GRC Activity was below the GRC authorized levels because storm events diverted SCE's repair crews to instead perform repair and restoration work.
Safety Activities - Transmission & Distribution	Employee Safety	Safety Activities - T&D	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Safety Strategy & Transformation	Employee Safety	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Safety Strategy & Transformation - Non-RAMP	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Safety Strategy & Transformation - RAMP	Employee Safety	Human and Organizational Performance	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Security Technology Operations and Maintenance	Major Physical Security Incident	Asset Protection	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Software Maintenance and Replacement	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	As noted in our variance explanation, the majority of the underspend was related to changes in accounting, therefore SCE considers this program to generally be proceeding as planned.
Technology Delivery	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Technology Infrastructure Maintenance and Replacement	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Telecommunication Storm Response O&M	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Training and Development	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Training and Development - Non-RAMP	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Training and Development - RAMP	Employee Safety	Safety Culture Transformation	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Training Delivery and Development - Transmission and Distribution	Employee Safety	T&D Field Based Training	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Training Seat-Time - Transmission and Distribution	Employee Safety	T&D Field Based Training	On-going	Annual	Under	Under	Under	Partially Delayed	See variance explanation for a description of some of the drivers in deferred work.
Training, Drills and Exercises	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Training, Drills and Exercises - Non-RAMP	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Training, Drills and Exercises - RAMP	Seismic	Facility Emergency Management Program	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Wildfire Mitigation and Vegetation Management Technology Solutions	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Wildfire Mitigation and Vegetation Management Technology Solutions - Non-RAMP	N/A	N/A	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Arbora	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Ezy	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Inspection Work Management Tools	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	WiSDM	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Work Force Protection/Insider Threat	Major Physical Security Incident	Asset Protection	On-going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.

B. Capital Expenditure Programs

1. GRC Activity and Unit Description Table

For the Other capital activities that are SRM-eligible, Table XI-62 below provides the 2025 GRC testimony citation and activity description and indicates whether there are any RAMP controls or mitigations associated with that activity.

For the Other capital activities that are non-SRM-eligible, Table XI-63 below provides the 2025 GRC testimony citation and activity description and indicates whether there are any RAMP controls or mitigations associated with that activity.

Table XI-62
Other Capital SRM-Eligible Expenditure Category Activity Description

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Air Operations	Invests in aviation assets and equipment supporting aerial inspections, wildfire mitigation, and emergency response to improve grid safety and reliability.	SCE-06, Vol 7	WPSCE06V07BKC, pp. 89 - 90	N/A	N/A
All Hazards Assessment, Mitigation and Analytics	Develops systems and tools to assess and mitigate risks from wildfires, storms, earthquakes, and other hazards impacting infrastructure.	SCE-04, Vol 1	WPSCE04V01, pp. 45 - 74	N/A	Seismic Building Safety – Electric; Seismic Building Safety – Generation; Seismic Building Safety - IT Telecom
Climate Adaptation and Severe Weather	SCE’s Climate Adaptation and Severe Weather Program involves a cross functional team coordinated by the Business Resiliency department to facilitate and develop a consistent approach across the company to analyze climate hazards, identify and implement adaptive measures. Program activities also include analyzing and assessing climate change impacts and related climate science and data to develop a foundational understanding of those impacts and how to address those impacts.	SCE-04, Vol 1	WPSCE04V01, pp. 45 - 74	N/A	N/A
Communications	Communications includes the Field Area Network (FAN), Common Substation Platform (CSP), and Wide Area Network (WAN). The FAN replaces the legacy NetComm system with private wireless LTE/5G communications capable of supporting the capacity, speed, and connectivity needs of current and future grid devices for automation. The CSP acts as the communication and control hub between operations control centers and substation equipment, enabling remote data acquisition and automatic control.	SCE-02, Vol 6	WPSCE02V06, pp. 48-63	N/A	N/A
Communications Equipment	Communication Equipment includes emergency satellite phone systems at all SCE-owned and contracted generation station locations in its portfolio. Integration of these emergency phone systems allows	SCE-05, Vol 2	WPSCE05V02, pp. 14 - 15	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	SCE to contact personnel at critical generation resources facilitating a quick response to emergencies. Specialized communication data links are installed at every generation resource to meet contractual obligations and CAISO telemetry requirements.				
CRE Project Management	CRE Project Management includes large capital projects in the SCE facility portfolio including infrastructure upgrades, facility repurpose, and substation reliability upgrades.	SCE-06, Vol 7	WPSCE06V07BKB and WPSCE06V07BKC	N/A	N/A
Cybersecurity Delivery and IT Compliance	This activity includes expenditures associated with delivering cybersecurity services that consists of multiple layers of protection and proactive vulnerability testing to prevent unauthorized access and control of SCE systems, as well as monitoring compliance with key cybersecurity related regulations. This activity also includes expenditures related to SCE’s ongoing cybersecurity five capital programs: (1) Perimeter Defense (2) Interior Defense (3) Data Protection (4) SCADA Cybersecurity (5) NERC CIP Compliance.	SCE-04, Vol 3	WPSCE04V03 pp. 29 - 73	Cyber Attack	Data Protection; Interior Protection; Perimeter Defense; SCADA Cybersecurity
Engineering and Planning Software Tools	Engineering and Planning Software Tools improve SCE's ability to identify DER opportunities, increase economic efficiency of grid planning and project/portfolio management, and enhance customer interconnection processes. Tools include the Grid Connectivity Model (GCM), Grid Analytics Application (GAA), Long-term Planning Tool and System Modeling Tool (LTPT-SMT), DRP External Portal (DRPEP), and Grid Interconnection Processing Tool (GIPT).	SCE-02, Vol 6	WPSCE02V06, pp. 17-39	N/A	N/A
Environmental Programs	This activity involves securing and demolishing wells no longer in use in accordance with applicable environmental, safety, regulatory, and engineering standards. SCE developed the Well Decommission Program in 2013 to address the environmental, health and safety requirements for the safety of the public and protection of the environment. It also includes programmatic permits.	SCE-06, Vol 6	WPSCE06V06, pp. 7 -12	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Facility Asset Management	The Facility Capital Management Program includes expenditures for periodic updates to building systems that are either past their useful life (e.g., HVAC, roof), or modifications due to regulatory or compliance requirements (e.g. fire systems).	SCE-06, Vol 7	WPSCE06V07BKB and WPSCE06V07BKC	N/A	N/A
Fire Science and Advanced Modeling	SCE’s Fire Science and Advanced Modeling activity includes multiple projects and sub14 activities that affect situational awareness, PSPS, and various grid hardening efforts, all of which either indirectly or directly support the goal of reducing the threat of wildfires associated with utility equipment	SCE-04, Vol 5 Pt. 4	WPSCE04V05PT04, pp. 98 - 100 and pp. 111 - 112	Wildfire	Weather and Fuels Modeling
Fleet Asset Management	Fleet Asset Management (FAM) includes the planning and strategy of vehicle replacements, dispositions and additions, and the design and delivery of SCE fleet vehicle assets, fleet telematics administration, and vehicle rentals. FAM covers both long- and short-term planning for the fleet and evaluates the impact of financial, design and regulatory requirements to support SCE's fleet needs accordingly. This includes annual vehicle replacements and additions planned through real-time evaluation of organizational requirements. These efforts also manage emerging vehicle resource needs and disposal of vehicles when they have reached the end of useful life or are rendered obsolete by regulation. The FAM team also includes several technical and engineering functions. This unit creates, maintains, and updates vehicle specifications, incorporates work method requirements, prescribes safety standards, fleet electrification options, and fuel efficiency and emissions goals, and addresses regulatory compliance requirements in vehicle designs. The team also analyzes product failures and ways to mitigate such failures, and works with vehicle manufacturers to deliver useful and dependable products and solutions to SCE..	SCE-06 , Vol 7	WPSCE06V07BKC, pp. 93 - 94	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Fleet Operations and Maintenance	Fleet Operations and Maintenance (FOM) performs maintenance, repairs, and fueling tasks to uphold the safety and dependability of SCE's vehicles and equipment and comply with applicable regulations. FOM manages SCE's 41 vehicle maintenance facilities supporting approximately 6,100 vehicles and equipment. FOM also includes the Crane Operations unit, which plays an integral role in constructing and maintaining SCE's infrastructure. Crane Operations provides 24-hour support for SCE crews throughout our 50,000 square mile service territory. This is accomplished with five SCE-owned cranes and a network of external crane vendors to serve the territory. FOM operates under a "fit to need" model, which optimizes the types and capabilities of cranes owned by SCE for work assignment to maximize SCE crane utilization and minimize use of typically higher cost external vendors.	SCE-06, Vol 7	WPSCE06V07BKC, pp. 95	N/A	N/A
Grid Mod Cybersecurity	Cybersecurity programs related to the implementation of the Grid Modernization Program. This includes addressing the comprehensive security and data protection needs of all new infrastructure and application assets being added through the program including the following: Field Area Network (FAN), Common Substation Platform (CSP), Wide Area Network (WAN), Grid Management System (GMS), DRP External Portal (DRPEP), and Grid Interconnection Processing Tool (GIPT). This work addresses the critical need for modern and robust cybersecurity measures and controls by detecting, isolating, fixing or removing, and restoring electric distribution grid systems and devices as quickly and efficiently as possible. The program seeks to accomplish this through a combination of infrastructure, applications, and threat intelligence initiatives.	SCE-04, Vol 3	WPSCE04V03 pp. 89 - 90	Cyber Attack	Grid Mod Cybersecurity

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Safety Strategy & Transformation	This activity supports development and implementation of enterprise safety strategies and initiatives designed to enhance employee and public safety outcomes. Work includes development of safety programs, implementation of safety transformation initiatives, integration of safety practices into business operations, and monitoring of safety performance metrics. These efforts align with SCE’s foundational safety goals and support continuous improvement in safety culture and risk reduction	SCE-06, Vol 6	WPSCE06V06, pp. 80 - 85	Employee Safety	Human and Organizational Performance
Software Maintenance and Replacement	The Software Maintenance and Replacement work activity maintains SCE’s operating software assets through on-premise license, cloud, subscription, and maintenance agreements. Operating Software includes operating systems, business intelligence systems, database management systems, cross-system integration tools, IT monitoring tools and end-user productivity and collaboration software which enable business applications to take advantage of the underlying hardware features and functions.	SCE-06, Vol 1	WPSCE06V01, pp. 49 - 136	N/A	N/A
Technology Infrastructure Maintenance and Replacement	The Technology Infrastructure Maintenance and Replacement activity includes expenditure for: (1) data center infrastructure, (2) end user computing maintenance, and (3) technology adoption. Support for SCE’s data centers involves procuring, installing, and maintenance of all enterprise data center hardware infrastructure. End user computing maintenance covers the performance management of SCE’s Service Desk that resolves approximately 204,000 service tickets per year as well as management of SCE’s smart phone plans, tablet cellular data, air cards, printers, plotters, laptops and desktops, and AV for teleconference rooms across the Company. Technology adoption relates to retirement of computer, storage, network, and operating software assets and the replacement of these assets with hardware and operating software that may be more	SCE-06, Vol 1	WPSCE06V01, pp. 137 - 203	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	operationally efficient with improved price performance to leverage new technologies such as the cloud.				
Technology Solutions	Costs incurred for capitalized software solutions in support of OU work efforts at SCE.	SCE-06, Vol 2	WPSCE06V02, pp. 7 - 113	N/A	N/A
Wildfire Mitigation and Vegetation Management Technology Solutions	Technology Solutions for wildfire mitigation and vegetation management include IT solutions that support these activities.	SCE-04, Vol 5 Pt. 3, SCE-04 ,Vol 5 Pt. 4, SCE-02, Vol 10	WPSEC02V10, pp. 124-126 WPSCE04V05PT03, pp. 145-157 WPSCE04V05PT04, pp. 46-59	Wildfire	Ezy; Arbora; Inspection Work Management Tools; WiSDM

Table XI-63
Other Capital non-SRM-Eligible Expenditure Category Activity Description

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Accounting Adjustment - Capital T&D	Performs capital accounting true-ups and adjustments for transmission and distribution investments, ensuring accurate capitalization, cost allocation, and compliance with CPUC requirements and GRC authorizations.	SCE-07, Vol 1	N/A	N/A	N/A
Accounting Adjustment - OECS	Executes capital accounting adjustments for OECS-related investments to properly record, allocate, and report costs in alignment with regulatory and financial reporting standards.	SCE-07, Vol 1	N/A	N/A	N/A
Accounting Adjustment WorkIT - Capital T&D	Implements capital accounting corrections within WorkIT systems to support accurate tracking, capitalization, and reporting of T&D project expenditures.	SCE-07, Vol 1	N/A	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
Acquire and Dispose of Land Rights	Acquires, secures, and disposes of easements, rights-of-way, and land assets required for construction, operation, and expansion of electric infrastructure.	SCE-06, Vol 7	WPSCE06V07BKC, pp. 80 - 87	N/A	N/A
Agricultural New Service Connections	Agricultural service connections is customer driven work and necessary for new agricultural customers to receive service from SCE. Pursuant to SCE’s Line Extensions Tariff Rule 15 and Service Extensions Tariff Rule 16, SCE provides service to agricultural customers within the SCE service territory. Extending service to new agricultural customers may entail the construction of new service extensions or distribution line extensions. This work is not discretionary, and it is required by SCE’s obligation to serve all customers in its service territory. Agricultural New Service Connections is made up of two components, agricultural service extensions and agricultural line extensions.	SCE-02, Vol 8	WPSCE02V08, pp. 15 - 18	N/A	N/A
Billing	Software automations or Robotic Process Automation (RPAs), are programs which automate processes that would have otherwise required manual labor processing. They are typically used to replace manual labor for repeatable processes that have significant volume. Activities related to billing and payments are supported by RPAs to automate routine, rule-based, high-volume transactions.	SCE-03, Vol 1	WPSCE03V01, p. 58-60	N/A	N/A
Commercial EV Service Extension Rule 29	The installation or upgrade of electrical service facilities to support utility-side commercial EV charging infrastructure pursuant to SCE’s Tariff Rule 29, Electric Vehicle Infrastructure. Rule 29 is an optional tariff rule, applicable to all commercial EV service extensions on the utility-side of the meter for all qualified applicants installing separately metered infrastructure to exclusively support charging stations for EVs. This Rule is not applicable to applicants, on the same premise, who intend to participate or have participated in any of SCE’s Charge Ready programs authorized by the Commission prior to the effective date of Rule 29.	SCE-02, Vol 8	WPSCE02V08, pp. 13 - 14	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	This Rule is also not applicable to distribution line extensions. Distribution line extensions required by the applicant to receive service under this Rule are installed pursuant to and in accordance with Rule 15, distribution line extensions				
Commercial New Service Connections	Commercial New Service Connections is customer driven work and necessary for new commercial customers, located within SCE service territory, to receive temporary or permanent electrical service from SCE, pursuant to SCE’s Tariff Rule 16 Service Extensions and Tariff Rule 15 Line Extensions. Extending service to new commercial customers may entail the construction of commercial service extensions, commercial tract line extensions, and commercial non-tract line extensions. Commercial New Service Connections is made up of two components, commercial service extensions and commercial line extensions, which include commercial tract line extensions and commercial non-tract line extensions	SCE-02, Vol 8	WPSCE02V08, pp. 7 - 10	N/A	N/A
CS Capital	Business Customer Services Hydraulic Services and Engineering and Design Solutions teams must replace specialized equipment used to provide important services to non-residential customers, namely, to test customer equipment to determine whether non-residential customers should replace such equipment to gain energy cost savings. Also, this includes capitalized software expenditures for Customer Care Services related to providing specialized tools and equipment for the Technology Test Center.	SCE-03 , Vol 1, SCE-03 , Vol 2, SCE-03 , Vol 3	WPSCE03V02, pp. 41-46 WPSCE03V03, pp. 33-35	N/A	N/A
Digital and Process Transformation	This activity represents enterprise-wide initiatives to modernize business processes, improve operational efficiency, and enhance data-driven decision-making. Work includes redesign and automation of core business processes, integration of digital tools and platforms, and implementation of standardized workflows across operational units. These efforts support improved productivity, enhanced data integrity,	SCE-06, Vol 1	WPSCE06V01, pp. 21 - 30	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	and more efficient execution of safety, reliability, and customer service functions				
Digital Enhancements	This activity includes development and deployment of incremental digital capabilities that enhance existing systems and operational processes. Work includes system upgrades, application enhancements, data integration improvements, and deployment of digital tools that improve visibility, monitoring, and efficient execution of work activities. These enhancements support improved operational performance, decision-making, and customer experience.	N/A	N/A	N/A	N/A
Emergent Projects	Distributed Energy Storage (DERs) are an option when a Distribution Circuit Upgrade is not feasible. Energy storage is a viable option for mitigation of forecasted overloads if the parameters of the overload are small in magnitude and limited in their frequency and duration. SCE proposes to install DERs at scale on the distribution system to mitigate overloads with parameters that fall into the DER’s capabilities. If the forecasted conditions reveal a DER is not cost effective, a larger capital upgrade is required. Two types of energy storage are being evaluated: permanent storage and relocatable storage. Permanent storage will be installed where facility overloads are persistent and remains within the DER’s capabilities throughout the forecast period. Relocatable storage will be used as a short-term solution to facilitate customer interconnection while a permanent solution (DER or wire solution) is being constructed.	SCE-02, Vol 7	WPSCE02V07BkA, pp. 130 - 131	N/A	N/A
Laboratory Operations	Laboratory Operations includes non-labor costs related to consultant contracts supporting organizational change management functions for grid modernization deployments, as well as costs for engineering studies related to implementation or development of new technologies for the grid, software projects and	SCE-02, Vol 6	WPSCE02V06, pp. 211-221	N/A	N/A

A	B	C	D	F	G
GRC Activity	GRC 2025 Activity Description	GRC Testimony Location	GRC Workpaper Reference	RAMP Risk	RAMP Control/Mitigation
	enhancements, and related IT department charges for computer equipment and programs.				
Land Rights Management	This program covers expenditures for various rights-of-way required for SCE facilities to pass through locations and property routes owned by another party. cover costs associated with acquiring land rights not specifically provided for by a project budget. Examples include acquiring new access roads to allow for maintenance of existing facilities, acquisition of land rights over formerly government land that has been patented and sold to private parties, and acquisition of fee property to support operation and maintenance work	SCE-02, Vol 7	WPSCE02V07BkB, pp. 230 - 231	N/A	N/A
Logistics, Graphics, and Center of Excellence	This activity includes centralized support services for logistics coordination, graphics production, and specialized operational support functions. Work includes material handling and distribution, field support logistics, production of engineering and operational graphics, and delivery of standardized support services through a center of excellence model. These functions enable efficient execution of field and programmatic activities by providing consistent, scalable support services.	SCE-06, Vol 3	WPSCE06V03, pp. 237 - 242	N/A	N/A

2. GRC Activities Variance Calculations

Table XI-64 and Table XI-66 below provide the authorized, recorded, variance and percentage change values for each Other SRM eligible expenditure category activity in terms of dollars and units. These tables also indicate whether a variance explanation was triggered based on the established thresholds for each GRC activity.

Table XI-65 and Table XI-67 below provide the authorized, recorded, variance and percentage change values for each Other non-SRM eligible expenditure category activity in terms of dollars and units.

Table XI-64
Other Capital SRM Eligible Expenditure Category Activity Dollar Variance Calculations

A	F	G	H	I	J	K L		M N		O P		Q R		S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Air Operations	N/A	N/A	Yes	On-Going	Annual	\$2,656	\$2,656	\$4,182	\$4,182	\$1,526	\$1,526	57%	57%	No
All Hazards Assessment, Mitigation and Analytics	N/A	N/A	Yes	On-Going	Annual	\$54,056	\$54,056	\$47,604	\$47,604	(\$6,452)	(\$6,452)	-12%	-12%	No
All Hazards Assessment, Mitigation and Analytics - Non-RAMP	N/A	N/A	No	On-Going	Annual	\$26,114	\$26,114	\$28,281	\$28,281	\$2,168	\$2,168	8%	8%	No
All Hazards Assessment, Mitigation and Analytics - RAMP	Seismic	Seismic Building Safety - Electric	No	On-Going	Annual	\$23,606	\$23,606	\$16,795	\$16,795	(\$6,811)	(\$6,811)	-29%	-29%	No
All Hazards Assessment, Mitigation and Analytics - RAMP	Seismic	Seismic Building Safety - Generation	No	On-Going	Annual	\$1,626	\$1,626	\$1,917	\$1,917	\$291	\$291	18%	18%	No
All Hazards Assessment, Mitigation and Analytics - RAMP	Seismic	Seismic Building Safety - IT Telecom	No	On-Going	Annual	\$2,710	\$2,710	\$611	\$611	(\$2,099)	(\$2,099)	-77%	-77%	No
Climate Adaptation and Severe Weather	N/A	N/A	Yes	On-Going	Annual	\$4,851	\$4,851	\$2,661	\$2,661	(\$2,191)	(\$2,191)	-45%	-45%	No
Communications	N/A	N/A	Yes	On-Going	Annual	\$127,123	\$127,123	\$86,798	\$86,798	(\$40,325)	(\$40,325)	-32%	-32%	Yes
Communications Equipment	N/A	N/A	Yes	On-Going	Annual	\$1,096	\$1,096	\$640	\$640	(\$456)	(\$456)	-42%	-42%	No
CRE Project Management	N/A	N/A	Yes	On-Going	Annual	\$136,081	\$136,081	\$102,523	\$102,523	(\$33,557)	(\$33,557)	-25%	-25%	Yes
Cybersecurity Delivery and IT Compliance	N/A	N/A	Yes	On-Going	Annual	\$73,614	\$73,614	\$67,620	\$67,620	(\$5,994)	(\$5,994)	-8%	-8%	No
Cybersecurity Delivery and IT Compliance - Non-RAMP	N/A	N/A	No	On-Going	Annual	\$2,770	\$2,770	\$104	\$104	(\$2,666)	(\$2,666)	-96%	-96%	No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Data Protection	No	On-Going	Annual	\$13,673	\$13,673	\$17,426	\$17,426	\$3,753	\$3,753	27%	27%	No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Interior Protection	No	On-Going	Annual	\$8,922	\$8,922	\$5,466	\$5,466	(\$3,456)	(\$3,456)	-39%	-39%	No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Perimeter Defense	No	On-Going	Annual	\$45,493	\$45,493	\$44,332	\$44,332	(\$1,161)	(\$1,161)	-3%	-3%	No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	SCADA Cybersecurity	No	On-Going	Annual	\$2,756	\$2,756	\$292	\$292	(\$2,464)	(\$2,464)	-89%	-89%	No
Engineering and Planning Software Tools	N/A	N/A	Yes	On-Going	Annual	\$26,871	\$26,871	\$35,150	\$35,150	\$8,278	\$8,278	31%	31%	No
Environmental Programs	N/A	N/A	Yes	On-Going	Annual	\$3,389	\$3,389	\$2,077	\$2,077	(\$1,312)	(\$1,312)	-39%	-39%	No
Facility Asset Management	N/A	N/A	Yes	On-Going	Annual	\$108,159	\$108,159	\$98,664	\$98,664	(\$9,495)	(\$9,495)	-9%	-9%	No
Fire Science and Advanced Modeling	Wildfire	Weather and Fuels Modeling	Yes	On-Going	Annual	\$2,710	\$2,710	\$98	\$98	(\$2,612)	(\$2,612)	-96%	-96%	No
Fleet Asset Management	N/A	N/A	Yes	On-Going	Annual	\$3,095	\$3,095	\$3,845	\$3,845	\$750	\$750	24%	24%	No
Fleet Operations and Maintenance	N/A	N/A	Yes	On-Going	Annual	\$607	\$607	\$637	\$637	\$30	\$30	5%	5%	No

A	F	G	H	I	J	K L		M	N	O	P	Q	R	S
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)	\$ Variance Explanation Required
Grid Management System	N/A	N/A	Yes	On-Going	Annual	\$63,794	\$63,794	\$55,924	\$55,924	(\$7,870)	(\$7,870)	-12%	-12%	N/A
Grid Mod Cybersecurity	Cyber Attack	Grid Mod Cybersecurity	Yes	On-Going	Annual	\$75,047	\$75,047	\$65,376	\$65,376	(\$9,672)	(\$9,672)	-13%	-13%	No
Safety Strategy & Transformation	N/A	N/A	Yes	On-Going	Annual	\$759	\$759	\$2,717	\$2,717	\$1,958	\$1,958	258%	258%	No
Software Maintenance and Replacement	N/A	N/A	Yes	On-Going	Annual	\$96,296	\$96,296	\$121,228	\$121,228	\$24,932	\$24,932	26%	26%	Yes
Technology Infrastructure Maintenance and Replacement	N/A	N/A	Yes	On-Going	Annual	\$116,749	\$116,749	\$99,699	\$99,699	(\$17,050)	(\$17,050)	-15%	-15%	No
Technology Solutions	N/A	N/A	Yes	On-Going	Annual	\$109,343	\$109,343	\$135,270	\$135,270	\$25,927	\$25,927	24%	24%	Yes
Wildfire Mitigation and Vegetation Management Technology Solutions	Wildfire	Multiple	Yes	On-Going	Annual	\$12,935	\$12,935	\$29,374	\$29,374	\$16,439	\$16,439	127%	127%	Yes
Wildfire Mitigation and Vegetation Management Technology Solutions - Non-RAMP	N/A	N/A	Yes	On-Going	Annual	\$6,182	\$6,182	\$13,639	\$13,639	\$7,457	\$7,457	121%	121%	No
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Arbora	No	On-Going	Annual	\$2,641	\$2,641	\$2,280	\$2,280	(\$362)	(\$362)	-14%	-14%	No
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Ezy	No	On-Going	Annual	\$497	\$497	\$24	\$24	(\$473)	(\$473)	-95%	-95%	No
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Inspection Work Management Tools	No	On-Going	Annual	\$2,513	\$2,513	\$12,763	\$12,763	\$10,250	\$10,250	408%	408%	Yes
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	WiSDM	No	On-Going	Annual	\$1,101	\$1,101	\$668	\$668	(\$433)	(\$433)	-39%	-39%	No

Table XI-65
Other Capital non-SRM Eligible Expenditure Category Activity Dollar Variance Calculations

A	F	G	H	I	J	K L		M	N	O	P	Q	R
						Authorized Imputed Annual Cost (\$000s)		Actual Annual Cost (\$000s)		Annual Cost Difference (\$000s)		Annual Percent Cost Difference (%)	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Roll-up	Project Life (years)	Project Year	Year 1 - 2025	Authorized Imputed Cost to Date (\$)	Year 1 - 2025	Actual Cost to Date (\$)	Year 1 - 2025	Cost Difference Cost to Date (\$)	Year 1 - 2025	Percent Cost Difference to Date (%)
Accounting Adjustment - Capital T&D	N/A	N/A	Yes	N/A	N/A	(\$3,942)	(\$3,942)	\$0	\$0	\$3,942	\$3,942	-100%	-100%
Accounting Adjustment - OECS	N/A	N/A	Yes	N/A	N/A	(\$68,400)	(\$68,400)	\$0	\$0	\$68,400	\$68,400	-100%	-100%
Accounting Adjustment WorkIT - Capital T&D	N/A	N/A	Yes	N/A	N/A	(\$11,847)	(\$11,847)	\$0	\$0	\$11,847	\$11,847	-100%	-100%
Acquire and Dispose of Land Rights	N/A	N/A	Yes	On-Going	Annual	\$4,269	\$4,269	\$26,402	\$26,402	\$22,133	\$22,133	518%	518%
Agricultural New Service Connections	N/A	N/A	Yes	On-Going	Annual	\$3,263	\$3,263	\$3,788	\$3,788	\$525	\$525	16%	16%
Billing	N/A	N/A	Yes	On-Going	Annual	\$1,897	\$1,897	\$1,071	\$1,071	(\$826)	(\$826)	-44%	-44%
Commercial EV Service Extension Rule 29	N/A	N/A	Yes	On-Going	Annual	\$8,976	\$8,976	\$25,711	\$25,711	\$16,734	\$16,734	186%	186%
Commercial New Service Connections	N/A	N/A	Yes	On-Going	Annual	\$100,982	\$100,982	\$126,952	\$126,952	\$25,970	\$25,970	26%	26%
CS Capital	N/A	N/A	Yes	On-Going	On-going	\$1,404	\$1,404	\$76	\$76	(\$1,328)	(\$1,328)	-95%	-95%
Digital and Process Transformation	N/A	N/A	Yes	On-Going	Annual	\$10,082	\$10,082	\$9,778	\$9,778	(\$304)	(\$304)	-3%	-3%
Digital Enhancements	N/A	N/A	Yes	On-Going	Annual	\$0	\$0	\$363	\$363	\$363	\$363		
Emergent Projects	N/A	N/A	Yes	N/A	N/A	\$0	\$0	\$8,120	\$8,120	\$8,120	\$8,120		
Laboratory Operations	N/A	N/A	Yes	On-Going	Annual	\$10,983	\$10,983	\$1,576	\$1,576	(\$9,408)	(\$9,408)	-86%	-86%
Land Rights Management	N/A	N/A	Yes	On-Going	Annual	\$1,065	\$1,065	\$739	\$739	(\$326)	(\$326)	-31%	-31%
Logistics, Graphics, and Center of Excellence	N/A	N/A	Yes	On-Going	Annual	\$427	\$427	\$1,635	\$1,635	\$1,208	\$1,208	283%	283%

Table XI-66
Other Capital SRM Expenditure Category Activity Unit Variance Calculations

A	F	G	U	V	W	X	Y	Z	AA	AB	AC	AD
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)	Unit Variance Explanation Triggered?
Air Operations	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
All Hazards Assessment, Mitigation and Analytics	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
All Hazards Assessment, Mitigation and Analytics - Non-RAMP	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
All Hazards Assessment, Mitigation and Analytics - RAMP	Seismic	Seismic Building Safety - Electric	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
All Hazards Assessment, Mitigation and Analytics - RAMP	Seismic	Seismic Building Safety - Generation	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
All Hazards Assessment, Mitigation and Analytics - RAMP	Seismic	Seismic Building Safety - IT Telecom	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Climate Adaptation and Severe Weather	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Communications	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Communications Equipment	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
CRE Project Management	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Cybersecurity Delivery and IT Compliance	Cyber Attack	Multiple	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Cybersecurity Delivery and IT Compliance - Non-RAMP	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Data Protection	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Interior Protection	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Perimeter Defense	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	SCADA Cybersecurity	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Engineering and Planning Software Tools	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Environmental Programs	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Facility Asset Management	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Fire Science and Advanced Modeling	Wildfire	Multiple	This activity is not unit-based because it involves analytics, modeling, or technology-related work that does not produce discrete, countable outputs. Forecasting is therefore based on resource needs or historical costs rather than work units.									No
Fleet Asset Management	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Fleet Operations and Maintenance	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Grid Management System	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Grid Mod Cybersecurity	Cyber Attack	Grid Mod Cybersecurity	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Safety Strategy & Transformation	Employee Safety	Human and Organizational Performance	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No

A	F	G	U	V	W	X	Y	Z	AA	AB	AC	AD
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference		
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)	Unit Variance Explanation Triggered?
Software Maintenance and Replacement	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Technology Infrastructure Maintenance and Replacement	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Technology Solutions	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Wildfire Mitigation and Vegetation Management Technology Solutions	Wildfire	Multiple	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Wildfire Mitigation and Vegetation Management Technology Solutions - Non-RAMP	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.									No
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Arbora	This activity is not unit-based because it involves analytics, modeling, or technology-related work that does not produce discrete, countable outputs. Forecasting is therefore based on resource needs or historical costs rather than work units.									No
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Ezy	This activity is not unit-based because it involves analytics, modeling, or technology-related work that does not produce discrete, countable outputs. Forecasting is therefore based on resource needs or historical costs rather than work units.									No
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Inspection Work Management Tools	This activity is not unit-based because it involves analytics, modeling, or technology-related work that does not produce discrete, countable outputs. Forecasting is therefore based on resource needs or historical costs rather than work units.									No
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	WiSDM	This activity is not unit-based because it involves analytics, modeling, or technology-related work that does not produce discrete, countable outputs. Forecasting is therefore based on resource needs or historical costs rather than work units.									No

Table XI-67
Other Capital non-SRM Expenditure Category Activity Unit Variance Calculations

A	F	G	U	V	W	X	Y	Z	AA	AB	AC
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)
Accounting Adjustment - Capital T&D	N/A	N/A	This is an accounting adjustment and does not have work units.								
Accounting Adjustment - OECOES	N/A	N/A	This is an accounting adjustment and does not have work units.								
Accounting Adjustment WorkIT - Capital T&D	N/A	N/A	This is an accounting adjustment and does not have work units.								
Acquire and Dispose of Land Rights	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Agricultural New Service Connections	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Billing	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Commercial EV Service Extension Rule 29	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Commercial New Service Connections	N/A	N/A	Meters	2582	2582	4076	4076	1494	1494	58%	58%
CS Capital	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Digital and Process Transformation	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								

A	F	G	U	V	W	X	Y	Z	AA	AB	AC
				Imputed Units		Actual Units		Annual Unit Difference		Annual Unit Percent Difference	
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Unit Description / Rationale for No Work Units	Year 1 - 2025	Imputed Units to Date	Year 1 - 2025	Actual Units to Date	Year 1 - 2025	Unit Difference to Date	Year 1 - 2025	Percent Unit Difference to Date (%)
Digital Enhancements	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Emergent Projects	N/A	N/A	SCE was not authorized any units in this program.								
Laboratory Operations	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Land Rights Management	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								
Logistics, Graphics, and Center of Excellence	N/A	N/A	This activity is not unit-based due to the diversity of work activities, projects, and sub-components, which vary in scope and complexity. As a result, a single unit of measurement is not feasible.								

3. Variance Explanations

Table XI-68 below provides the variance explanations for those SRM eligible GRC activities meeting the established thresholds.

Table XI-68
Other Capital SRM Eligible Expenditure Category Activity Variance Explanations

A	S	T	AD	AN
	Variance Explanation Trigger			
GRC Activity	\$	% / \$	Units	Variance Explanation
Communications	Yes	Yes	No	As low-band radio spectrum became available in the Southern California Edison (SCE) service territory, the Field Area Network (FAN) project began evaluating low-band license options and designing solutions in late 2024. The goal was to identify the best Radio Access Network (RAN) sites to replace existing Network Communication (NetComm) coverage. Because low-band frequencies can cover larger areas with fewer sites, planned construction spending was subsequently reduced in 2025. Furthermore, spend was deferred from 2025 to 2026 to purchase additional low-band radio spectrum to align with the availability of AMI 2.0 communication technology. Lastly, some spend was deferred due to delays in site construction due to permitting delays.
CRE Project Management	Yes	Yes	No	<p>The variance primarily arose from lower levels of recorded expenditures than authorized in relation to two areas:</p> <ul style="list-style-type: none"> • The Fleet Charging Program’s recorded expenditures were \$26.460 million lower than authorized because the remaining electric vehicle (EV) charging infrastructure projects were delayed in order to implement a new technology that would allow for a more efficient standard design for the remaining installations. • For the Oak Hills Transmission Facility project, recorded expenditures were \$5.148 million lower than authorized as the land initially reserved for the project was needed for substation expansion, requiring a search for a new location.
Software Maintenance and Replacement	Yes	Yes	No	The variance is primarily attributable to the recapitalization of the new OKTA (\$20M) and Oracle (\$16M) software programs (see Software Maintenance and Replacement O&M Variance Explanation. Recapitalization of new software programs was applied in accordance with SCE’s capitalization policy, as the software includes delivery of new functionality and useful life of five years. The capitalization of these software programs was offset by underruns in the Operating Software/Middleware and Application Refresh projects.
Technology Solutions	Yes	Yes	No	<p>SCE was authorized a total of \$109.34 million in 2025 expenditures, and recorded a total of \$135.27 million that same year. As discussed in the 2025 GRC, SCE requested and was approved a hybrid forecasting approach for the 2025-2028 period. SCE provided a portfolio-based forecast with forecasted spending allocation by Business Planning Group (BPG), but did not provide an itemized listing of individual projects.</p> <p>Based on our forecasted portfolio-based spending allocation by BPG in 2025, SCE recorded more expenditures than anticipated in the following BPGs: Substation, Enterprise Support, and Customer Interactions. A summary of the projects that drove the overspend in 2025, by BPG, is provided below.</p>

A	S	T	AD	AN
	Variance Explanation Trigger			
GRC Activity	\$	% / \$	Units	Variance Explanation
				<ul style="list-style-type: none"> • Substation: The Grid Solutions - EMS Refresh 2 project recorded \$17.24 million, and the Grid Solutions – EMS Refresh 2 WAM recorded \$5.72 million, which contributed to the variance in the BPG by \$9.04 million. • Enterprise Support: The UI Planner Upgrade project recorded \$5.77 million, and the EHSQ Enablon project recorded \$3.92 million, which contributed to the variance in the BPG by \$7.12 million. • Customer Interactions: The CCC Systems Replacement project recorded \$10.31 million, and the CX Roadmap – Digital Self Service project recorded \$9.02 million, which contributed to the variance in the BPG by \$8.99 million. <p>Recorded 2025 spend in OU capitalized software was directed to the highest priority business capabilities, in accordance with SCE’s IT investment planning processes and governance.</p>
Wildfire Mitigation and Vegetation Management Technology Solutions	No	Yes	No	See explanation below for overspend in this activity.
Wildfire Mitigation and Vegetation Management Technology Solutions – RAMP - Inspection Work Management Tools	No	Yes	No	<p>There are two main factors contributing to the 2025 variance between authorized and recorded spending in connection with the Wildfire Mitigation and Vegetation Management Technology Solutions activity.</p> <p>First, SCE’s recorded spend in 2025 was higher than anticipated for InspectForce, an inspection management tool. InspectForce underwent several technical updates that required spending above authorized levels to ensure successful deployment, including incorporating certain Distribution Ground inspection information, merging Transmission survey questions into the Distribution survey, and redesigning the survey to address field inspectors’ feedback. These inspection management tools are critical for improving inspection efficiency, data quality, and oversight of wildfire-related asset condition information. They provide foundational capabilities that enable accurate risk identification, prioritization, and effective deployment of downstream wildfire mitigation activities.</p> <p>Second, SCE began deploying CanopySense in 2025, which is a project to scale and enhance SCE's AI-enabled vegetation inspection capabilities and was not separately forecasted at the time SCE submitted the 2025 GRC. CanopySense is an integral part of SCE’s remote sensing strategy for vegetation management inspections, which will help improve the resiliency, reliability, and safety of the grid, prevent wildfire ignitions, and proactively prevent outages caused by vegetation.</p>

4. Activity Status

Table XI-69 below provides the forecast scope, schedule and cost, status and status completion statement as applicable for SRM eligible activities.

Table XI-69
Other SRM Eligible Expenditure Category Activity Status

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Air Operations	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
All Hazards Assessment, Mitigation and Analytics	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
All Hazards Assessment, Mitigation and Analytics - Non-RAMP	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
All Hazards Assessment, Mitigation and Analytics - RAMP	Seismic	Seismic Building Safety - Electric	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
All Hazards Assessment, Mitigation and Analytics - RAMP	Seismic	Seismic Building Safety - Generation	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
All Hazards Assessment, Mitigation and Analytics - RAMP	Seismic	Seismic Building Safety - IT Telecom	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Climate Adaptation and Severe Weather	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Communications	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation
Communications Equipment	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
CRE Project Management	N/A	N/A	On-Going	Annual	Under	Under	Under	Partially Delayed	See Variance Explanation

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Cybersecurity Delivery and IT Compliance	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Cybersecurity Delivery and IT Compliance - Non-RAMP	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Data Protection	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Interior Protection	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	Perimeter Defense	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Cybersecurity Delivery and IT Compliance - RAMP	Cyber Attack	SCADA Cybersecurity	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Engineering and Planning Software Tools	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Environmental Programs	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Facility Asset Management	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Fire Science and Advanced Modeling	Wildfire	Weather and Fuels Modeling	On-Going	Annual	Under	Under	Under	Proceeding as Planned	SCE is generally proceeding as planned.

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Fleet Asset Management	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Fleet Operations and Maintenance	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Grid Management System	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Grid Mod Cybersecurity	Cyber Attack	Grid Mod Cybersecurity	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Safety Strategy & Transformation	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Software Maintenance and Replacement	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	As noted in our variance explanation the overspend is from the capitalization of these software programs which was offset by underruns in the expenses (see O&M Variance explanation for more details)
Technology Infrastructure Maintenance and Replacement	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Technology Solutions	N/A	N/A	On-Going	Annual	Over	Over	Over	Proceeding as Planned	SCE is generally proceeding as planned, however as noted in our variance explanation had additional projects in certain Business Planning Groups (BPGs).
Wildfire Mitigation and Vegetation Management Technology Solutions	Wildfire	Multiple	On-Going	Annual	Over	On-Target	Over	Expanded	See Variance Explanation for discussion on expanded tools.
Wildfire Mitigation and Vegetation Management Technology Solutions - Non-RAMP	N/A	N/A	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.

A	F	G	I	J	AE	AF	AG	AH	AI
					Forecast				
GRC Activity	RAMP Risk	RAMP Control / Mitigation	Project Life	Project Year	Scope	Schedule	Cost	Status	Status Completion Statement
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Arbora	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Ezy	On-Going	Annual	Under	Under	Under	Proceeding as Planned	SCE is generally proceeding as planned.
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	Inspection Work Management Tools	On-Going	Annual	Over	On-Target	Over	Expanded	See Variance Explanation for discussion on expanded tools.
Wildfire Mitigation and Vegetation Management Technology Solutions - RAMP	Wildfire	WiSDM	On-Going	Annual	On-Target	On-Target	On-Target	Proceeding as Planned	SCE is generally proceeding as planned.

XII.

GRC BALANCING OR MEMORANDUM ACCOUNTS

A. Background

Consistent with D.22-10-002, SCE is providing all non-SRM and SRM GRC memorandum and balancing accounts below in Table XII-70 and Table XII-71.

Table XII-70
Balancing and Memorandum Accounts Descriptions

Item #	GRC MA / BA Accounts	Account Description
1	Avoided Cost Calculator Memorandum Account (ACCMA)	The purpose of the ACCMA is to record SCE’s portion of costs reimbursed to the Commission or their contractor for updating the Avoided Cost Calculator and providing technical assistance or research for the purpose of advancing future refinement of cost-effective methods pursuant to D.16-06-007 and D.23-11-087.
2	California Consumer Privacy Act Memorandum Account (CCPAMA)	The purpose of the CCPAMA is to track incremental costs related to 1) compliance with the California Consumer Privacy Act of 2018 (CCPA), which was signed into law in June 28, 2018 and 2) the California Privacy Rights act of 2020 (CPRA), which amended the CCPA and underlying statutes, California Civil Code Sections 1798.100, et. seq. The CCPAMA is effective as of March 29, 2019.
3	Catalina Repower Memorandum Account (CRMA)	The purpose of CRMA is to record the costs associated with the Catalina Repower Project. The CRMA is established in accordance with Decision (D.) 21-08-036, and as continued in D.25-09-030.
4	Customer Service Re-Platform Memorandum Account (CRPMA) ⁽¹⁾	The purpose of CRPMA is to record the capital-related revenue requirements associated with capital expenditures from project inception until January 1, 2025 and Operations and Maintenance (O&M) expenses and benefits, from the beginning of the 2018 Test Year until these expenses begin to be recovered in rates. Recorded benefits shall include reductions associated with Customer Service Re-platforming in O&M expenses in other accounts. This account is effective as of January 1, 2018.
5	Distributed Energy Resources-Driven Grid Reinforcement Program Memorandum Account (DER-DGRPMA)	The purpose of the DER-DGRPMA is to record costs associated with the DER-Driven Grid Reinforcement Program (Program) for future cost recovery. The DER-DGRPMA is established in accordance with D.21-08-036.
6	Emergency Customer Protections Memorandum Account (ECPMA) ⁽²⁾	The purpose of the ECPMA is to record costs associated with customer protections pursuant to Resolution M-4833, Resolution M-4835, and D.19-07-015.
7	General Liability and Property Insurance Balancing Account (GL&PBA)	The purpose of the two-way GL&PBA is to record the difference between: (1) the actual (recorded) expenses for non-wildfire general liability and property insurance; and (2) the authorized non-wildfire general liability and property insurance amount adopted in Decision (D.)25-09-030.
8	Historic Sporting Events Cost Tracking Memorandum Account (HSECTMA)	The purpose of the HSECTMA is to record incurred incremental revenue requirements related to Operation and Maintenance (O&M) and capital-related revenue requirements associated with capital expenditures that would not have been incurred “but for” serving the electrical requirements of the 2028 Summer Olympics and the 2026 World Cup. The HSECTMA is effective January 1, 2025 in accordance with Ordering Paragraph (OP) 15 in D.25-09-030.
9	Renewable Transmission Projects Memorandum Account (RTPMA)	The purpose of the RTPMA is to track CPUC-jurisdictional capital-related revenue requirement and capital-related expense associated with costs spent on Renewable Transmission Projects that are incremental to the amounts authorized in the 2025 General Rate Case (GRC). The RTPMA is effective January 1, 2025 in accordance with D.25-09-030.

Item #	GRC MA / BA Accounts	Account Description
10	Medical Programs Balancing Account (MPBA)	The purpose of MPBA is to record the difference between: 1) Medical, Dental and Vision expenses authorized by the Commission, and 2) recorded Medical, Dental and Vision Service Plan expenses. The MPBA is established in accordance with Decision (D.) 09-03-025.
11	Mobilehome Parks (MMMBA)	The purpose of MMMBA is to record actual incremental incurred costs of implementing the voluntary Mobilehome Park Utility Conversion Program to convert the electric master-meter service to direct service at Mobilehome Parks (MHP) and manufactured housing communities, pursuant to Decision (D.)14-03-021 and as further modified by D.20-04-004 and D.24-12-037.
12	Modification of the Electric Vehicle Infrastructure Memorandum Account (EVIMA)	Pursuant to Assembly Bill (AB) 841 (Stats. 2020, Ch. 372), the EVIMA is established to track the SCE-incurred costs of all electrical distribution infrastructure on the utility side of the customer's meter for all customers installing separately metered infrastructure to support charging stations, other than those in single-family residences.
13	Pensions Costs Balancing Account (PCBA)	The purpose of PCBA is to record the difference between: 1) pension costs authorized by the Commission, and 2) recorded pension expenses. The PCBA is established in accordance with D.06-05-016.
14	Post-Employment Benefits Other than Pensions Balancing Account (PBOPBA)	The purpose of PBOP BA is to record the difference between: 1) PBOP Costs authorized by the Commission, and 2) recorded PBOP expenses. The PBOP BA is established in accordance with Decision (D.) 06-05-016.
15	Residential Disconnections Implementation Cost Memorandum Account (RDICMA)	The purpose of RDICMA is to track only incremental costs associated with implementing requirements in D.20-06-003 and D.25-06-012.
16	Risk Management Balancing Account (RMBA)	The purpose of the two-way RMBA is to record the difference between: (1) accrued self-insurance costs and expenses arising from claims for wildfire liability coverage (net of investment income and administrative expenses) (Actual RMBA Expenses); and (2) the authorized customer-funded self-insurance amounts for wildfire liability coverage adopted in Decision (D.) 21-08-036, as modified by D.23-05-013 and as continued in D.23-11-096 (Authorized RMBA Revenue Requirement).
17	Rule 20 Balancing Account (Rule 20 BA)	The purpose of the one-way Rule 20 Balancing Account (Rule20 BA) is to track the difference between: (1) the capital expenditures and related expenses authorized in SCE's General Rate Case (GRC) proceeding and (2) the actual capital expenditures and related expenses required to complete the overhead to underground conversion projects consistent with the Rule 20 programs, including all costs to be included in the Rule 20 Annual Report. Rule 20 BA was established Pursuant to Decision 19-05-020, effective on July 14, 2019.
18	Safety and Reliability Investment Incentive Mechanism (SRIIM)	The purpose of the SRIIM is to determine the difference between: (1) actual (recorded) safety and reliability-related capital additions; and (2) the authorized level of safety and reliability-related capital additions in Decision (D.)25-09-030. Additionally, the SRIIM will track the staffing target.
19	Seismic Retrofit for Non-Electric Facilities Memorandum Account (SRNEFMA)	The purpose of SRNEFMA is to record incremental capital-related revenue requirements above those authorized in SCE's 2025 General Rate Case (GRC) associated with seismic retrofits of SCE's non-electric facilities for future cost recovery in SCE's next GRC proceeding. The SRNEFMA is established in accordance with D.21-08-036.

Item #	GRC MA / BA Accounts	Account Description
20	Short-Term Incentive Program Memorandum Account (STIPMA)	The purpose of the STIPMA is to annually compare the authorized and actual STIP expenses paid out for 2025, 2026, 2027 and 2028 and to record the difference pursuant to D.25-09-030.
21	Tax Accounting Memorandum Account 2018 (TAMA 2018)	The purpose of this two-way TAMA 2018 is to record any revenue differences resulting from the income tax expenses forecasted in the 2025 General Rate Case (resolved in D.25-09-030) and the income tax expenses incurred during the 2025-2028 GRC period.
22	Vegetation Management Balancing Account (VMBA)	The purpose of VMBA is to record the difference between: (1) authorized Operations and Maintenance (O&M) expenses adopted in Decision (D).25-09-030 for Vegetation Management Activities (Authorized VMBA Revenue Requirement); and, (2) actual (recorded) O&M expenses for Vegetation Management Activities (Actual VMBA Expenses).
23	2021 Wildfire Risk Mitigation Balancing Account (2021 WRMBA)	The purpose of WRMBA is to track the difference between the Wildfire Covered Conductor Program (WCCP) capital expenditures authorized in Tracks 1 and 4 of SCE's 2021 General Rate Case (GRC) Decision (D.) 21-08-036 (for Track 1) and D.23-11-096 (for Track 4) and SCE's recorded (actual) WCCP capital expenditures.
24	2025 Wildfire Risk Mitigation Balancing Account (2025 WRMBA)	The purpose of the one-way 2025 WRMBA is to track the difference between the Wildfire Covered Conductor Program (WCCP) capital expenditures authorized in SCE's 2025 General Rate Case (GRC) Decision (D.) 25-09-030 and SCE's recorded (actual) WCCP capital expenditures.
25	Grid Hardening Balancing Account (GHBA)	The purpose of the two-way GHBA is to track the difference between (1) Targeted Undergrounding (TUG) and Rapid Earth Fault Current Limiters (REFCL) capital expenditures authorized in SCE's 2025 General Rate Case (GRC) Decision (D.)25-09-030 and (2) SCE's recorded (actual) expenditures for these activities. Pursuant to D.25-09-030.
26	Z-Factor Memorandum Account (ZFMA)	The purpose of the Z-Factor Memorandum Account (ZFMA) is to track costs associated with events that are potential Z-Factors. As described in D.21-08-036, Z[1]Factors are exogenous and unforeseen events largely beyond SCE's control that have a material impact on SCE's costs. Each Z-Factor event is subject to a \$10 million deductible. Pursuant to D.25-09-030, SCE is authorized to expand the applicability to include the 2025 General Rate Case (GRC) Test Year as part of the eligible years for Z-Factor treatment.
27	Edison Training Academy Memorandum Account (ETAMA)	The purpose of ETAMA is to record operations and maintenance (O&M) expenses and the capital-related revenue requirements associated with costs incurred for the Edison Training Academy Project. The ETAMA is established in accordance with Ordering Paragraph (OP) 12 of Decision (D.) 25-09-030. The ETAMA is effective as of January 1, 2025.
28	Palo Verde Non-Labor Operations and Maintenance Expense Balancing Account (PVNLOMBA) ⁽³⁾	The purpose of the two-way PVNLOMBA is to record the difference between (1) the actual (recorded) Palo Verde Nuclear Generating Station (PVNGS) Non-Labor Operations and Maintenance (O&M) expenses and (2) Authorized PVNLOMBA Revenue Requirement adopted in SCE's 2025 General Rate Case (GRC) Decision (D.) 25-09-030.
29	Non Routine Meter Related Project Cost Balancing Account (NRMBA)	The purpose of the one-way NRMBA is to track the difference between the Non-Routine Meter-Related (NRMR) Projects capital expenditures authorized in SCE's 2025 General Rate Case (GRC) Decision (D.) 25-09-030 and SCE's recorded (actual) NRMR capital expenditures. The NRMBA is established in accordance with D.25-09-030

Item #	GRC MA / BA Accounts	Account Description
30	Officer Compensation Memorandum Account (OCMA)	The Officer Compensation Memorandum Account (OCMA) is established pursuant to Public Utilities Code (PUC) Section 706, as enacted by Senate Bill 901 (2018, Dodd). PUC Section 706 requires, among other things, that all forms of compensation for Officers of SCE be paid solely by shareholders. The purpose of the OCMA is to track (1) compensation for SCE Officers authorized in the 2025 General Rate Case (GRC); and (2) all compensation for SCE Officers as defined by PUC Section 706.
31	Grid Readiness Memorandum Account (GRMA)	The purpose of the GRMA is to track and record the capital-related revenue requirement associated with actual incurred capital expenditures that support Southern California Edison Company's Grid Readiness for Future Transportation Electrification (TE) Demand and are incremental to the amounts authorized in SCE's 2025 General Rate Case (GRC) Decision (D.) 25-09-030. The capital-related revenue requirements for the actual incurred incremental capital expenditures tracked and recorded in the GRMA are subject to reasonableness review prior to recovery from customers. The GRMA is established in accordance with D.25-09-030 and is effective December 5, 2025.
32	Fire Risk Mitigation Memorandum Account (FRMMA)	The purpose of the FRMMA is to track costs incurred for fire risk mitigation that are not otherwise covered in SCE's revenue requirements. In accordance with D.21-08-036, D.23-11-096 and as continued in D.25-09-030, costs meeting this criteria that are in excess of those approved in SCE's 2025 General Rate Case (GRC) base rates and that are not otherwise subject to GRC-authorized balancing account treatment are eligible for tracking in the FRMMA (e.g., inspection and remediation costs and other costs associated with wildfire management-related activities described in direct testimony supporting Track 1 of Application 19-08-013, as approved in D.21-08-036). Costs tracked in the FRMMA will not include costs recorded to other memorandum accounts, such as SCE's Catastrophic Event Memorandum Account (CEMA), or the Wildfire Mitigation Plan Memorandum Account (WMPMA).
33	Distribution Deferral Administrative Costs Memorandum Account (DDACMA)	The purpose of the DDACMA to record solicitation-related incremental administrative costs associated with the Utility Regulatory Incentive Pilot as adopted in Decision 16-12-036 and the Distributed Resources Plan (DRP) Distribution Investment Deferral Framework (DIDF) adopted in Decision 18-02-004, and the Decision Adopting Pilots to Test Two Frameworks for Procuring Distributed Energy Resources to Avoid or Defer Utility Distribution Investments in Decision 21-02-006.
34	Wildfire Mitigation Plan Memorandum Account (WMPMA)	Pursuant to California Public Utilities Commission Decision (D.)19-05-038 and Public Utilities Code § 8386.4(a), the purpose of the Wildfire Mitigation Plan Memorandum Account (WMPMA) is to track costs incurred to implement SCE's Wildfire Mitigation Plan (WMP) that are not otherwise covered in SCE's revenue requirements or tracked in another ratemaking account.

Table XII-71
Balancing and Memorandum Accounts Values (000s)

Item #	GRC MA / BA Accounts	2025 Beginning Balance with Adjustments	Annual Authorized	O&M Expense	Capital Revenue Requirement	Under(Over) Collection	Interest	Year End Transfers /Adjustments	2025 Ending Balance
		A	B	C	D	E=B+C+D	F	G	H=D+H+I+J
1	Avoided Cost Calculator Memorandum Account (ACCMA)	863	-	214	-	214	35	(560)	552
2	California Consumer Privacy Act Memorandum Account (CCPAMA)	8,100	-	74	1,068	1,142	269	(8,212)	1,299
3	Catalina Repower Memorandum Account (CRMA)	13	-	-	19	19	1	(0)	33
4	Customer Service Re-Platform Memorandum Account (CSRPM A) ²⁷	26,802	-	(5,967)	6,147	180	869	(20,196)	7,655
5	Distributed Energy Resources-Driven Grid Reinforcement Program Memorandum Account (DER-DGRPMA)	(1,132)	-	-	961	961	(19)	8	(182)
6	Emergency Customer Protections Memorandum	118	-	460	-	460	15	(20)	572

²⁷ O&M Expense includes recorded benefits from the CSRP project.

Item #	GRC MA / BA Accounts	2025 Beginning Balance with Adjustments	Annual Authorized	O&M Expense	Capital Revenue Requirement	Under(Over) Collection	Interest	Year End Transfers /Adjustments	2025 Ending Balance
	Account (ECPMA) ²⁸								
7	General Liability and Property Insurance Balancing Account (GL&PBA)	(1,722)	(15,650)	12,038	-	(3,612)	(102)	(4,732)	(10,168)
8	Historic Sporting Events Cost Tracking Memorandum Account (HSECTMA)	-	-	-	-	-	-	-	-
9	Renewable Transmission Projects Memorandum Account (RTPMA)	-	-	-	-	-	-	-	-
10	Medical Programs Balancing Account (MPBA)	9,003	(61,056)	100,463	-	39,407	747	(49,157)	(0)
11	Mobilehome Parks (MMMBA)	0	-	556	26,424	26,979	458	(27,438)	(0)
12	Modification of the Electric Vehicle Infrastructure Memorandum Account (EVIMA)	178	-	-	1,238	1,238	31	8	1,455
13	Pensions Costs Balancing Account (PCBA)	120	(12,509)	(26,003)	-	(38,512)	(680)	39,071	(0)
14	Post-Employment Benefits Other than	81	(46)	(16,543)	-	(16,589)	(64)	16,573	-

²⁸ O&M Expense includes Revenue Discounts.

Item #	GRC MA / BA Accounts	2025 Beginning Balance with Adjustments	Annual Authorized	O&M Expense	Capital Revenue Requirement	Under(Over) Collection	Interest	Year End Transfers /Adjustments	2025 Ending Balance
	Pensions Balancing Account (PBOPBA)								
15	Residential Disconnections Implementation Cost Memorandum Account (RDICMA)	11,062	-	3,043	167	3,211	413	(10,720)	3,966
16	Risk Management Balancing Account (RMBA)	(428,274)	(299,795)	966,921	-	667,126	-	1,583	240,435
17	Rule 20 Balancing Account (Rule 20 BA)	55,211	(63,381)	-	64,007	626	-	-	55,837
18	Safety and Reliability Investment Incentive Mechanism (SRIIM)	-	-	-	-	-	-	-	-
19	Seismic Retrofit for Non-Electric Facilities Memorandum Account (SRNEFMA)	-	-	-	-	-	-	-	-
20	Short-Term Incentive Program Memorandum Account (STIPMA)	(15)	(44,128)	44,149	-	21	16	(22)	0
21	Tax Accounting Memorandum Account 2018 (TAMA 2018)	66,933	-	(123,644)	-	(123,644)	(3,020)	56,624	(3,107)
22	Vegetation Management Balancing Account (VMBA)	-	(508,534)	536,215	-	27,680	473	(28,076)	78

Item #	GRC MA / BA Accounts	2025 Beginning Balance with Adjustments	Annual Authorized	O&M Expense	Capital Revenue Requirement	Under(Over) Collection	Interest	Year End Transfers /Adjustments	2025 Ending Balance
23	2021 Wildfire Risk Mitigation Balancing Account (2021 WRMBA)	34,324	-		20,548	20,548	481	(55,353)	-
24	2025 Wildfire Risk Mitigation Balancing Account (2025 WRMBA)	12,718	(255,146)	-	339,545	84,399	1,433	(91,306)	7,244
25	Grid Hardening Balancing Account (GHBA)	-	989	-	(411)	578	(38)	(1,499)	(959)
26	Z-Factor Memorandum Account (ZFMA)	29,306	-	-	-	-	1,258	-	30,564
27	Edison Training Academy Memorandum Account (ETAMA)	-	-	-	-	-	-	-	-
28	Palo Verde Non-Labor Operations and Maintenance Expense Balancing Account (PVNLOMBA) ²⁹	(76)	(38,697)	48,763	-	10,066	38	(8,056)	1,973
29	Non Routine Meter Related Project Cost Balancing Account (NRMBA)	-	(29)	-	(2)	(31)	(1)	(59)	(91)
30	Officer Compensation Memorandum Account (OCMA)	-	-	-	-	-	-	-	-

²⁹ Include the Memo Account portion that is above the authorized threshold.

Item #	GRC MA / BA Accounts	2025 Beginning Balance with Adjustments	Annual Authorized	O&M Expense	Capital Revenue Requirement	Under(Over) Collection	Interest	Year End Transfers /Adjustments	2025 Ending Balance
31	Grid Readiness Memorandum Account (GRMA)	-	-	-	-	-	-	-	-
32	Fire Risk Mitigation Memorandum Account (FRMMA)	(601)	-	1,993	-	1,993	623		2,015
33	Distribution Deferral Administrative Costs Memorandum Account (DDACMA)	434	-	(2)	-	(2)	12	(475)	(31)
34	Wildfire Mitigation Plan Memorandum Account (WMPMA)	25,197	-	-	18,125	18,125	5,100	(19,673)	28,749