



**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

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Application of Pacific Gas and Electric
Company for Approval of Energy Savings
Assistance and California Alternate Rates for
Energy Programs and Budgets for 2021-2026
Program Years.

(U 39 M)

Application No. 19-11-003
(Filed November 4, 2019)

And Related Matters.

Application No. 19-11-004
Application No. 19-11-005
Application No. 19-11-006
Application No. 19-11-007

**MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M)
ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR MAY 2026**

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Dated: June 22, 2026

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In accordance with Ordering Paragraph 17 of Decision (D.) 01-05-033, Pacific Gas and Electric Company hereby submits its attached monthly status report on the results of its Energy Savings Assistance (ESA) Program, California Alternate Rates for Energy (CARE) Program, and Family Electric Rate Assistance (FERA) Program efforts, showing results through May 2026. Pursuant to D.21-06-015, the new ESA, CARE and FERA Program funding cycle began on July 1, 2021.

Respectfully Submitted,

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*Pacific Gas and
Electric Company*[®]

Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

Monthly Report for May 2026

PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance, California Alternate Rates for Energy, and Family Electric
Rate Assistance Programs
Monthly Report for May 2026

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PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program Monthly Report for May 2026

The Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs are long-standing programs designed to assist income-qualified households in the Pacific Gas and Electric (PG&E) service territory in reducing their energy usage and monthly utility expenses. Decision (D.) 21-06-015 authorized the ESA, CARE, and FERA program cycle beginning July 1, 2021, through December 31, 2026.

On June 30, 2025, PG&E filed a Bridge Funding Application for the 2027 program year (PY) that generally proposes continuing the ESA, CARE, and FERA programs as authorized by D.21-06-015 for 2026 into 2027.¹ On January 9, 2026, PG&E filed a Full Program Cycle Application for PYs 2028-2033.² As this monthly report is focused on the current Commission-approved income-qualified programs (IQP) cycle and not active proceedings, PG&E does not include proceeding updates in these monthly reports.

PG&E's May 2026 monthly report has a reporting period of May 1, 2026, through May 31, 2026.³

1. Energy Savings Assistance (ESA) Program Executive Summary

The ESA program provides no-cost home weatherization, energy-efficient appliances, and energy education services to income-qualified customers⁴ throughout PG&E's service territory. ESA is a resource program emphasizing long-term energy savings and serves all willing and eligible customers by providing all feasible ESA program measures based on need states at no cost to the customer through a direct install approach. All housing types are eligible to participate, and the ESA program is available to both homeowners and renters.

D.21-06-015 approved the ESA program budget for PYs 2021-2026. PG&E's total 2026 authorized ESA program budget is \$260,948,330,⁵ which covers all programs in the ESA portfolio, including the primary ESA Main program for single-family (SF) housing and mobile homes (MH), the Northern Multifamily Whole Building (N. MFWB) program for the multifamily (MF) housing sector, and the Pilot Plus and Pilot Deep (PP/PD) program, as well as any ESA studies. Through May 2026, PG&E spent \$62,326,035 in total ESA program costs, treated 20,435 homes, and continued striding towards meeting energy savings targets for the year. Further details of ESA expenses are provided in the ESA Summary Table and ESA Table 1 in the Appendix.

¹ A.25-06-024, PG&E Income-Qualified Programs Bridge Funding Application (June 30, 2025).

² A.26-01-003, PG&E Income-Qualified Programs Full Program Cycle Application (January 9, 2026).

³ The IOUs worked with Energy Division (ED) to revise reporting tables and formats in compliance with the mandates of D.21-06-015. PG&E is using the most recent monthly reporting template that was approved by ED in December 2024 to provide its 2026 monthly updates of the ESA, CARE, and FERA programs.

⁴ To qualify for the ESA Program, a residential customer's household income must be at or below 250% of Federal Poverty Level (FPL) Guidelines, as set in Senate Bill 756, and that became effective on July 1, 2022. Formerly, the ESA program eligibility was set at 200% of FPL, per D.05-10-044.

⁵ Reflects 2026 authorized budget of \$170,915,152 and carry forward funds of \$90,033,178 for N. MFWB, Pilot Plus and Pilot Deep, CSD Leveraging, studies, and SASH/MASH budgets from 2025 to 2026.

1.1 Energy Savings Assistance Program Overview

1.1.1 Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 21-06-015.

PG&E currently administers three programs under its ESA portfolio: the ESA Main (SF, MH), Northern Multifamily Whole Building (N. MFWB), and the Pilot Plus and Pilot Deep (PP/PD) programs.

ESA Tables 1.1.1.1, 1.1.1.3, and 1.1.1.4 below summarize the overall budget, treatment status, and the resulting energy savings and GHG reductions through the reporting month for ESA Main, N. MFWB, and PP/PD respectively. Additionally, ESA Table 1.1.1.2 summarizes the administrative and program costs for PG&E's ESA portfolio through the reporting month.

ESA Table 1.1.1.1 ESA Main (SF, MH) Program Summary of Expenses and Savings for 2026			
	2026 Authorized/Planning Assumptions ^[a]	Actual YTD ^[b]	% YTD ^[d]
Budget^[c]	\$115,790,119	\$46,915,926	41%
Homes Treated	51,099	20,435	40%
kWh Saved^[d]	33,214,979	11,705,828	35%
kW Demand Reduced^[d]	2,737	4,421	162%
Therms Saved^[d]	1,348,961	491,498	36%
GHG Emissions Reduced (Tons CO₂ equivalent)^[e]	N/A	11,536	

^[a] Authorized ESA budget, energy savings goals and household treatment target per D.21-06-015.
^[b] As shown in ESA Monthly Report Table 1 and Table 2.
^[c] ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.
^[d] Per Table 5 of Attachment 1, D.21-06-015, the 2026 goals for kWh, kW, and Therms include ESA Main and MFWB and are reflected in the 2026 Planning Assumptions; however, the above table reports results only from ESA Main, and does not include results from MFWB.
^[e] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed June 11, 2026).

ESA Table 1.1.1.2 ESA Program Administrative Expenses for 2026		
	May 2026	YTD
Administrative Expenses	\$701,580	\$4,070,149
Total Program Costs	\$14,267,856	\$62,326,035
% of Administrative Spend	5%	7%

**ESA Table 1.1.1.3
Northern (N.) MFWB (In-Unit, CAM/WB)^[a] Summary of Expenses and Savings for 2026**

	2026 Authorized/Planning Assumptions	Actual YTD	% YTD
Budget^[a]	\$115,525,571	\$10,384,010	9%
Properties Treated	100	23	23%
MF In-Units Treated	17,000	7,165	42%
kWh Saved	5,120,111	2,668,226	52%
kW Demand Reduced	N/A	521	N/A
Therms Saved	128,920	75,691	59%
GHG Emissions Reduced (Tons CO₂ equivalent)^[b]	N/A	2,417	N/A

^[a] MFWB program budget includes In-Unit, CAM and WB, SPOC, CSD Leveraging, and Implementer administrative budget categories as shown on ESA Summary Table in the Appendix. 2026 authorized budget per D. 21-06-015 is \$47,222,869. Funds carried forward from prior years are \$68,302,701. As such, the 2026 authorized budget is shown as \$115,525,571.

^[b] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed June 11, 2026).

**ESA Table 1.1.1.4
Pilot Plus and Pilot Deep Summary of Expenses and Savings for 2026**

	2026 Authorized/Planning Assumptions^[a]	Actual YTD^[b]	% YTD
Budget^[c]	\$20,066,224 ^[d]	\$5,026,099	25%
Homes Treated	-	121	-
kWh Saved	-	16,496	-
kW Demand Reduced	-	88	-
Therms Saved	-	15,881	-
GHG Emissions Reduced (Tons CO₂ equivalent)^[e]	-	105	-

^[a] Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. PG&E will report on actual achievements upon completion of home treatment.

^[b] Actual homes treated, savings and GHG emissions reduction values are reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot Implementer to PG&E. Energy savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data.

^[c] Pilot Plus and Pilot Deep budget and expenditures as shown on ESA Monthly Report: ESA Summary Table and ESA Table 2B.

^[d] 2026 authorized budget per D. 21-06-015 is \$8,782,607. Funds carried forward from prior years are \$11,283,617. As such, the 2026 authorized budget is shown as \$20,066,224.

^[e] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed June 11, 2026).

ESA Table 1.1.1.5 Single Family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Unspent Funds (Electric IOUs Only) ^[a] for 2026			
	2026 Authorized/Planning Assumptions ^[a]	Actual YTD	% YTD
Budget	\$9,566,416	\$0	0%

^[a] PG&E AL 7028-E was disposed and effective on October 20, 2023, as described in text below ESA Table 1.1.1.5.

Incremental to the authorized ESA budget, the closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) programs resulted in a transfer of funds into the ESA program⁶ to support the ESA Main program implementation across the current program cycle.⁷

1.1.2 Program Measure Changes

There were no measure changes in May 2026.

1.2 ESA Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

ESA Main Program Contractor Outreach: PG&E’s ESA monthly acquisition campaigns and contractor efforts are complementary in generating qualified leads. In addition to strategic marketing campaigns, contractors rely on a variety of activities to conduct outreach, primarily utilizing outbound calling from assigned lead lists provided to them monthly after the launch of each acquisition campaign. Contractors also canvas areas that have high-propensity for eligible customers, make outbound calls from contractor-generated lists of CARE or Zip-7 customers, and respond to referrals generated by PG&E marketing.

ESA Main Customer Satisfaction Score: To ensure that customers are highly satisfied and have a positive experience with the ESA program, PG&E surveys participants. In May 2026, the ESA surveys yielded an 87% overall customer satisfaction rating. Approximately 90% of respondents described their experience as “excellent” (396 of 465 respondents) or “very good” (20 of 465 respondents). PG&E conducts a detailed analysis of the survey results to identify areas of success, pinpoint opportunities for improvement, and then shares the results with the ESA contractors to optimize ESA offerings from the customer perspective. These results are also used to identify trends in contractor performance and create opportunities for contractor soft skills training.

ESA N. MFWB Program: From the program launch in July 2023 through May 2026, the program has enrolled 523 whole building projects and audited 461 of these enrolled

⁶ The transferred SASH and MASH funds will be used to primarily support the ESA Main program implementation across the current program cycle. However, PG&E and SCE seek flexibility to utilize the SASH and MASH funds across ESA categories, and for other ESA programs and pilots (e.g., MFWB and Pilot Plus and Pilot Deep). This preserves the flexibility to use the funds as program needs change.

⁷ PG&E Advice Letter [7028-E](#) Closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Programs (submitted Sept. 20, 2023. Accepted Oct. 20, 2023).

projects. In May 2026, the N. MFWB program reserved 7 more whole building projects for measure installation. For the in-unit projects, the program has completed 44,445 since program launch, averaging 1,270 in-unit projects per month.

ESA Table 1.2.1.1 N. MFWB Pipeline Results	
MFWB Whole Building	2026 YTD
Leads	126
Enrollment	51
Assessments	34
Treated/Invoiced	23
MFWB In-Units	2026 YTD
Leads	7,252
Enrolled	6,481
Treated/Invoiced	7,165

ESA Pilot Plus and Pilot Deep (PP/PD): The Pilot launched its final campaign from late March through early April. No additional campaigns are planned for the remainder of the year.

Direct Mail (English/Spanish versions produced)



There's still time to get your free home upgrades!
Popular energy-saving program extended

First Name Last Name
Billing Address 1
Billing Address 2
City, State, Zip

Apply now and enjoy year round comfort and savings

- The exclusive PG&E Energy Savings Assistance Whole Home Program provides income-qualified customers with FREE energy-saving home improvements.
- Renters and homeowners are eligible to apply.
- All upgrades are performance-tested to make sure they're working correctly.
- Depending on the kind of upgrade you qualify for, it may require several visits.

Apply now. It's fast and easy!
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-  **\$5,000**
New or energy-efficient air conditioner
-  **\$3,000**
Insulated ductwork
-  **\$2,500**
New heat pump water heater
-  **\$1,650**
New energy-efficient induction range
-  **\$150**
Smart thermostat

Dollar values above are averages and may vary.

Authorized Incumbent of PG&E Programs

PG&E is a member of the PG&E Group of Companies. PG&E is a California Public Utility Company under the Public Utilities Act of California. PG&E is a California Public Utility Company under the Public Utilities Act of California. PG&E is a California Public Utility Company under the Public Utilities Act of California. PG&E is a California Public Utility Company under the Public Utilities Act of California.

Energy Savings Assistance Program WHOLE HOME

CLEARResult®

Save and get comfortable with FREE home upgrades! TEST HERE

First Name Last Name	PHONE NUMBER
NAME	
99999999-9	
PG&E ACCOUNT NUMBER	EMAIL ADDRESS (OPTIONAL)
Premise Address Line 1	
City, State, Zip	
R3WE ADDRESS	

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Language Line: PG&E continues to work with Language Line Solutions to provide language translation services for all its customers. During the month of May 2026, no ESA customer required assistance through PG&E's designated language line.

Tribal Outreach: PG&E continues to offer support to Tribal communities awarded outreach grants to encourage participation in the ESA program. The 2025-2027 Tribal Outreach Grant program awarded six new grantees. In May 2026, PG&E invited all Tribal communities within its territory to attend a virtual Bi-Annual Tribal Training Session scheduled for June 2026. This training is intended to inform communities about the various programs PG&E offers for Financial Assistance, Medical Baseline, and Self-Identified Vulnerable support.

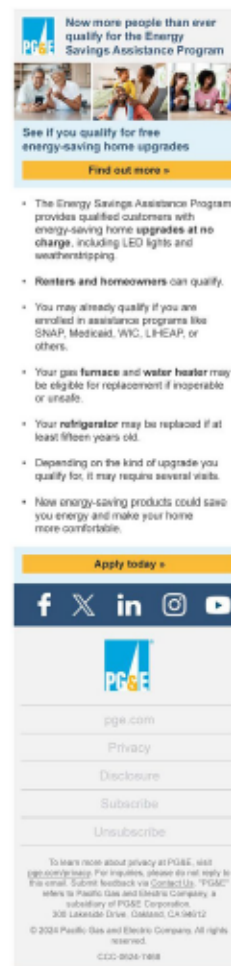
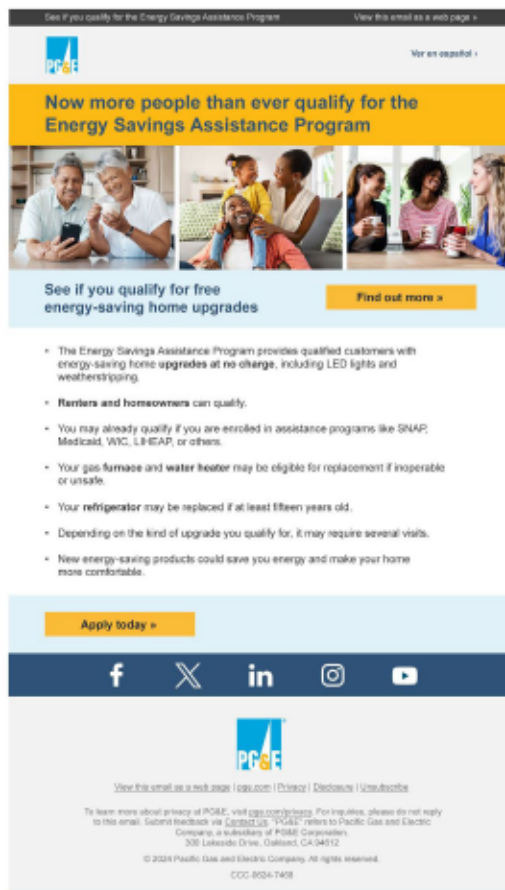
Beyond ESA program Tribal outreach efforts, PG&E's centralized Tribal team, which coordinates PG&E's Tribal communication, continued its standard outreach efforts to support Tribes on matters related to energy use, resiliency, safety, and community initiatives.

1.2.2 Customer Assistance Marketing, Education, and Outreach for the ESA Program

Direct Mail: In May 2026, PG&E continued to deploy a monthly Direct Mail and Email campaign targeting 20,000 income-qualified customers. This campaign generated 1,180 applications from direct mail for a response rate of 5.89%. The outreach campaigns including email, direct mail, and digital media continue to use creatives designed in 2022 and revised in Q2 2024 to state eligibility requirements for certain measures. PG&E continues to prioritize customers residing in disadvantaged communities (DACs) for outreach, receiving 662 applications from this segment for a response rate of 6.6%. The outreach communication, email, direct mail, and digital are available in both English and Spanish.

Email/Digital: Of the more than 5,000 applications received from combined outreach efforts, 3,691 ESA program applications came from email and digital media activities combined.

Direct Mail and Email Creatives



PG&E continued to promote ESA to customers who are newly enrolled or re-enrolled in the CARE or FERA program through welcome materials delivered via email and direct mail. Customers with a data flag for ESA-eligibility receive an ESA message in email or direct mail. Customers without a valid email address receive direct mail. Customers who receive

the direct mail version can access the ESA application online by scanning a QR code or via www.pge.com/esa-welcome.

1.2.3 Managing Energy Use

As part of its energy education, PG&E provides customers with online resources to assist in managing their energy use. From MyAccount, customers can access and perform a Home Energy Checkup. In addition, participants in the ESA program receive collateral “leave behinds” (printed materials), along with an online link to PG&E’s ESA landing page, from ESA contractors with tips for managing energy, rate plan choices, and other programs and resources that they may be qualified for, both administered by PG&E and by third parties.

1.2.4 Services to Reduce Energy Bills

PG&E’s ESA contractors provide collateral “leave behinds” that present solutions for saving money and managing energy costs for all ESA participants. PG&E’s Universal Brochure provides comprehensive information to ESA customers about bill discount and assistance programs, rate plan choices, energy management and payment support programs in an easy-to-read format. ESA contractors are trained to discuss comprehensive opportunities for bill savings and assist in program enrollment, such as the Arrearage Management Plan (AMP) and referrals to the Low Income Home Energy Assistance Program (LIHEAP) program administrators for qualified and interested households. The ESA Program also has cross-referral and direct enrollment processes to auto-enroll eligible income-qualified customers into the CARE or FERA program.

1.2.5 Additional Activities

CARE Discounts Removed: The ESA program systematically removes CARE customers who apply for ESA but are proven to be over income. In May 2026, no such customer was removed from the CARE program.

New Contractors and Community-Based Organizations (CBOs): In May 2026, PG&E had no new Contractors or CBOs join the ESA program.

1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments?

CSD Low Income Weatherization Program (LIWP) (MF) Leveraging Projects: In May 2026, there were no additional leveraging initiatives aside from the ongoing collaboration with CSD LIWP on a layering initiative for upgrades at the Housing Authority of Santa Cruz properties.

Low Income Home Energy Assistance Program (LIHEAP) Energy Star® Refrigerator Installations: There were no refrigerators installed through LIHEAP leveraging in May 2026.

CSD Data Sharing: PG&E continues to share data with CSD on an annual basis and as requested by CSD.

1.3.2 Please provide a status on coordination with TECH Clean California.

In May 2026, there have been no coordination efforts between PG&E and TECH Clean California (TECH).⁸

1.4 ESA Workforce Education & Training

1.4.1 Please summarize efforts to improve and expand the ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

The PG&E Energy Efficiency Workforce Education and Training Program (WE&T) supports ESA contractor training by utilizing the Train-the-Trainer Model, which provides a combination of on-demand and live (in-person) training for Energy Specialists (ES), Weatherization Specialists (WS), and Advanced Weatherization Specialists (AWS) with instructor-led presentations and virtual engagement activities with trainees. Due to the need for hands-on training for Natural Gas Appliance Testing (NGAT), Energy Training Centers (ETC) continued the blended model, which consists of on-demand remote training (self-paced) coupled with three days of in-person practical (hands-on) training. In addition, on-demand training support is available to help students with soft-skill training for preparedness prior to the start of on-demand courses. This support consists of assistance with navigating the webinar platforms, technology setup, and expectations of on-demand and in-person class engagement activities. Additional on-demand courses are offered to students to improve student soft-skills during employment through WE&T's Workplace and Academic skill catalog.

ESA contractors are encouraged to hire local workers to implement the ESA Program in their areas. All contractors and subcontractors responsible for implementing the ESA Program are trained by ETC in Stockton. Many of these ESA program ES and installation contractors are from the local communities in which they work. ESA Table 1.4.1.1 shows a summary of ESA contractor training provided for May 2026, including ESA onboarding and ES, WS, AWS, and NGAT training.

⁸ This program is funded by California ratepayers and taxpayers and administered and implemented by Energy Solutions through a contract with Southern California Edison Company on behalf of various California utilities and under the auspices of the California Public Utilities Commission (CPUC). [TECH Clean California Home Page](#) (last accessed June 11, 2026).

ESA Table 1.4.1.1 ESA Contractor Training Summary		
	May 2026	YTD
Students	86	324
Student Days	86	377
Training On-Demand Sessions^[a]	61	234
Training Live Sessions (In-person classroom)	2	16

^[a] ESA Program Onboarding is an On-Demand (online, self-paced) training. Completion times vary by person. Estimated completion time is two to four hours.

1.5 ESA Studies and Pilots

1.5.1 ESA Program Studies

ESA/CARE Study Working Group: The Commission authorized the formation of a statewide Study Working Group for the ESA and CARE programs.⁹ Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables. No study working group meeting took place during the month of May.

ESA Main - Impact and Process Evaluation: After the conclusion of a competitive solicitation, the evaluation initiated in April 2026 with Demand Side Analytics as the third-party evaluation consultant and SCG as the IOU contract lead. The evaluation will assess energy savings for ESA Main during PY 2024 and 2025, with results expected in Q4 2026 and Q4 2027, respectively. In addition, the process evaluation scope includes the following tasks: 1) program benchmarking, 2) program leveraging case study, and 3) a customer survey. The evaluation is expected to be completed by Q4 2027.

2028 Low Income Needs Assessment (LINA): The LINA is statutorily mandated to be completed every three years with the assistance of the Low Income Oversight Board (LIOB) per Public Utilities Code Section 382(d). Planning for the 2028 LINA started in Q1 2026. A meeting with the LIOB-LINA Subcommittee and stakeholders took place on May 5 to share the research topic selected along with a high-level scope and to solicit comments and feedback. The study will evaluate enrollment and verification processes for CARE and FERA, and assess whether data sharing with other state agency programs can help reduce enrollment barriers and enhance program integrity. Solicitation will begin in Q3 2026, and the project is expected to start in Q1 2027.¹⁰

⁹ D.21-06-015, OP 176.

¹⁰ D.21-06-015, OP 167.

1.5.2 ESA Program Pilots

ESA Pilot Plus and Pilot Deep Program (PP/PD): D.21-06-015 approved PP/PD to begin implementation in 2022 with two treatment tiers: the “Pilot Plus” tier, which is intended to achieve five to 15% energy savings per household, and the “Pilot Deep” tier, which is intended to achieve 15 to 50% energy savings per household.¹¹ The measure packages are composed of both basic measures found in the main ESA program, as well as more advanced measures unique to PP/PD.

PP/PD is designed to gather data on several new or modified approaches to implement the ESA program, including strategic measures delivery, electrification, greater measure expenditure per home, greater energy savings, and bill impacts per home.¹² PP/PD also offers an opportunity to better understand the long-term benefits of more extensive treatments (including non-energy benefits) and the cost-effectiveness of the interventions.¹³ PP/PD experienced significant growth since launch, having started in 2023 with one project in the installation phase. By May 2026, over 1,000 projects were initiated, of which more than 800 have been fully completed. PP/PD is currently planned to operate through 2026. Throughout May 2026, 38 new PP/PD installation projects were initiated, and 37 projects initiated in prior months were fully completed by the end of the month.¹⁴

As previously reported, the pilot evaluator has been performing various analyses on PP/PD savings and realization rates since late 2024. The first impact analysis conducted in December 2024 pointed to gas measures underperforming far more than electric, with overall electric and gas realization rates of 65% and 16%, respectively. Given this finding, PG&E took immediate action and worked with the pilot implementer to improve the performance specifications of furnaces and water heaters. Although the actualized percent savings of the projects completed to date are still below the Pilot’s target thresholds, as shown in ESA Table 1.5.2.1,¹⁵ gas realization rates have improved since the implementation of these corrective measures. The savings shown were determined by applying realization rates to the modeled savings data. Realization rates were calculated and applied separately to Pilot Plus electric (109.1%) and gas (17.9%) savings, Pilot Deep electric (87.2%) and gas (26.4%) savings, and heat pump MMBTU measure (90%) savings. These realization rates were determined by analyzing 12 months of post installation, meter-based data.

Realization rates for electric savings have shown significant improvements compared to results from early analyses. The rapid feedback provided through the embedded evaluation approach has allowed the pilot to make design adjustments in a timely manner and improve performance outcomes. Additional interim analyses will be conducted one to two times annually while PP/PD is active, and updated savings results will be reflected in future reports.

¹¹ D.21-06-015, Attachment 2, p. 5.

¹² *Ibid.*, p. 1.

¹³ *Ibid.*, p. 1.

¹⁴ Households treated and savings will be reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot implementer to PG&E.

¹⁵ D.21-06-015, Attachment 2, p. 5.

ESA Table 1.5.2.1 ESA Pilot Plus and Pilot Deep Estimated Energy Savings ¹⁶		
Project Tier	Pilot Plus (5-15%)	Pilot Deep (15-50%)
Projects Completed (Launch to-Date) ^[a]	348	479
Average Realized Savings (Launch to Date) ^[b]	4.7%	9.1%
Average Modeled Savings (Launch to Date) ^[c]	11-13%	27-33%

^[a] The number of projects reported include those that have been fully closed (i.e. inspected, issues resolved, permits closed as applicable).

^[b] Realized savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data. The number of projects analyzed to determine the percent savings is based on the number of completed projects with 12 months of post installation data as of April 2026. Note: The calculation of realization rates was done on a home-level, not on an individual measure level.

^[c] Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty.

1.6 Miscellaneous

1.6.1 Water-Energy Coordination Program

In May 2026, three water agency contracts were operating and serving qualified homes, including partnerships with California American Water (single-family and multi-family), Solano County Water Agency, and Alameda County Water District. In May 2026, 23 households were served through these partnership programs.

1.6.2 Notable Meetings

On May 5, 2026, PG&E and its partner IOUs participated in the LIOB Technical Advisory Committee (TAC) & Low Income Needs Assessment (LINA) Subcommittee Joint Meeting.¹⁷ The meeting featured a presentation by the LINA Study Team on the 2028 LINA Study Draft Scope of Work.

¹⁶ See ESA Table 2B in the Appendix.

¹⁷ Low Income Oversight Board, Previous Subcommittee Meetings, May 5, 2026. Documents available at: <https://liob.cpuc.ca.gov/previous-subcommittee-meetings/> (last accessed June 11, 2026).

2. California Alternate Rates for Energy (CARE) Program Executive Summary

The CARE program provides a monthly discount on energy bills for qualifying households throughout PG&E's service area.¹⁸ D.21-06-015 approved the CARE program budget for PYs 2021-2026.¹⁹ PG&E's 2026 authorized CARE program administrative budget is \$14,787,700.²⁰ Through May 2026, PG&E expended \$3,737,451 in CARE program administration costs, of which \$1,759,905 supported CARE outreach activities and \$691,950 was allocated to recertification and post-enrollment verification (PEV) processes. D.21-06-015 also authorized \$705,667,000 towards CARE rate discounts for PY 2026.²¹ In May 2026, the CARE program provided a total of \$69,924,712 in electric and gas bill discounts to 1,360,169 households throughout PG&E's service territory.

At the end of May 2026, the CARE program enrollment rate was 95% of the estimated eligible households.²² Despite the high program participation, PG&E continues to invest in outreach and marketing targeting "hard-to-reach" customers and to increase program awareness in disadvantaged communities.

¹⁸ To qualify for the CARE discount, a residential customer's household income must be at or below 200% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.1(b) (1), or someone in the customer's household is an active participant in other qualifying public assistance programs.

¹⁹ D.21-06-015, Attachment 1, Table 2 CARE Approved Budgets.

²⁰ *Ibid.*

²¹ *Ibid.*

²² PG&E filed the Annual CARE Eligibility Report on April 8, 2026. CARE's enrollment percentage is based on the 2026 estimated eligible population. See A.19-11-003, et al., *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) Regarding Annual Estimates of CARE Eligible Customers and Related Information*, April 8, 2026.

2.1 CARE Program Summary

2.1.1 Please provide CARE Program summary costs.

CARE Table 2.1.1.1 CARE Program Summary Costs for 2026 ^[a]			
CARE Budget Categories	2026 Authorized Budget ^[a]	Actual Expenses Year-to-Date ^[b]	% of Budget Spent
Outreach	\$8,302,600	\$1,759,905	21%
Processing, Certification, Recertification	\$950,000	\$240,914	25%
Post Enrollment Verification	\$1,631,000	\$451,035	28%
IT Programming	\$1,227,500	\$624,221	51%
CHANGES Program ^[c]	\$525,000	\$70,142	13%
Studies and Pilots	\$75,000	(\$21)	0%
Measurement and Evaluation	\$200,000	\$74,924	37%
Regulatory Compliance	\$415,700	\$199,193	48%
General Administration	\$1,271,900	\$308,811	24%
CPUC ED Staff	\$189,000	\$8,325	4%
Total Expenses	\$14,787,700	\$3,737,451	25%
Subsidies and Benefits	\$705,667,000	\$425,727,130	60%
Total Program Costs and Discounts	\$720,454,700	\$429,464,581	60%

^[a] D.21-06-015 approved the CARE program budget for PYs 2021-2026.
^[b] Negative expenses may be due to accrual reversal as part of normal accounting process.
^[c] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues.
^[d] Note: Amounts may not sum to the total indicated in the table due to rounding.

2.1.2 Please provide the CARE Program enrollment rate to date.

CARE Table 2.1.2.1 CARE Enrollment		
Participants Enrolled	Eligible Participants ^[a]	YTD Enrollment Rate
1,360,169	1,439,074	95%

^[a] On April 8, 2026, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's CARE Eligible Participants for 2026.

2.2 CARE Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: Not applicable for this reporting period.

Email: PG&E continued the monthly CARE acquisition email campaign, sending targeted emails promoting CARE enrollment to approximately 32,000 customers in May 2026. The monthly campaign deploys on the second Saturday of the month targeting customers in the primary audience segment of Deciles 1-3 of the CARE propensity model and Eligibility Score 1-3, plus the secondary Hard-to-Reach target in Deciles 4-10 and Eligibility Score 1-3 who have not previously received CARE/FERA direct marketing. Approximately 48% of the emails sent targeted the Hard-to-Reach segment.

Additionally, monthly auto-recertification email notices were deployed to approximately 4,200 customers in the top 20% of enrolled customers due for recertification based on their CARE Eligibility Score to confirm their automatic re-enrollment in CARE.

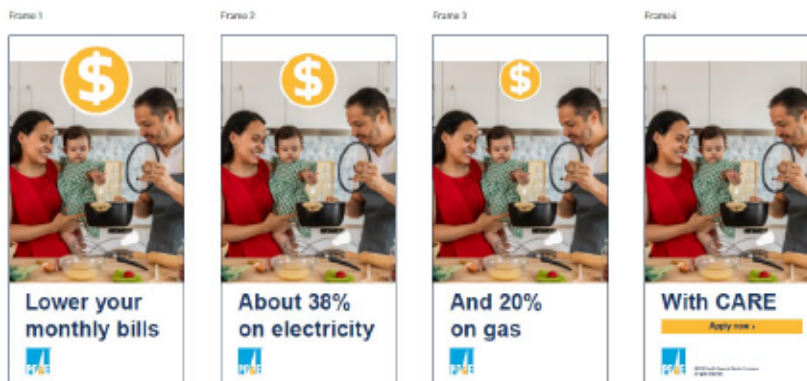
Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update – for updates on Tribal Outreach.

Digital Media: PG&E reviewed performance for the first flight of the 2026 CARE digital media campaign (January 19 – April 26, 2026), which aimed to maintain awareness and reach eligible and hard-to-reach customers. The campaign delivered strong results, including approximately 50 million impressions, over 477,000 clicks, and a 0.96% CTR, exceeding 2025 benchmarks.

A combined geography strategy using full-territory coverage and a heavy-up in 228 hard-to-reach ZIP Codes continued to perform effectively, with the ZIP Code targeting achieving comparable efficiency to broader targeting. The campaign also tested new audience strategies, including Display targeting Bicultural Asian audiences, which generated over 4.6 million impressions and established initial reach with this audience.

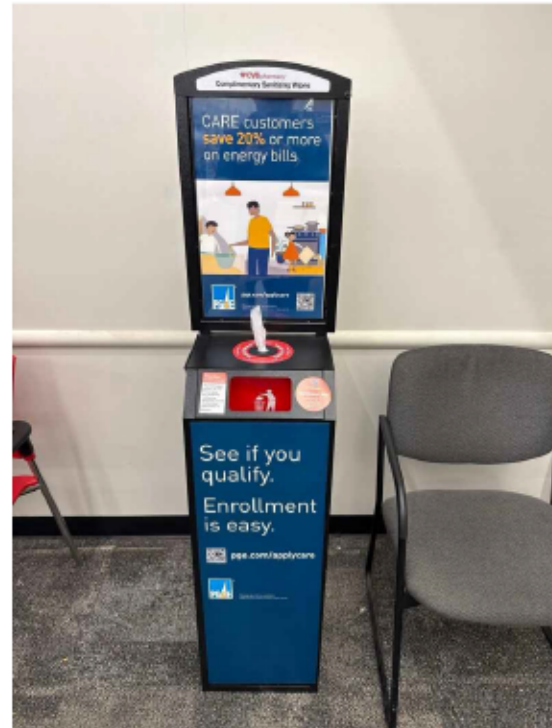
Creative testing across display and native channels showed consistent performance across core concepts, with new, savings-focused messaging driving the strongest engagement, informing optimization for the second flight planned for Q4.

Display Ad Sample



PG&E's retail kiosk advertising pilot continued in May with high-visibility placements at grocery and pharmacy entrances in stores including Safeway, SaveMart, FoodMaxx, and CVS. A mix of static and 15-second digital kiosk advertisements ran in both English and Spanish. All creative directed customers to the CARE program landing page using QR codes and vanity URLs to support response tracking. The pilot is scheduled to run through late June.

Kiosk Ad Unit Sample



Media Coverage: PG&E's Communications team continues to identify and pursue opportunities to highlight financial assistance programs across a variety of media outlets to support customer awareness and outreach among diverse communities.

In May, PG&E's Integrated Multicultural Communications team pre-recorded two television interview segments with Skylink TV in San Francisco. The first segment featured a PG&E employee who discussed solar system and battery storage, offered advice to customers interested in solar system installation, and talked about rebate programs availability and customer resources. The second segment provided an overview of financial assistance programs, with emphasis on ESA and eligibility. Each episode runs for 22 minutes, offering viewers a comprehensive look at these customer programs.

- **Skylink TV** - local Chinese TV station with the strongest over-the-air signal in San Francisco, with daily viewership in the Bay Area of approximately 100,000.

Local Outreach: PG&E's Integrated Multicultural Communications team has partnered with [Self-Help for the Elderly \(SHE\)](#) to deliver in-language workshops at SHE senior facilities across San Francisco. During four workshops held in May, PG&E representatives provided information on outage safety, gas safety (811), CARE, FERA, ESA, Medical Baseline and

Self-Identified Vulnerable customer information. Each workshop was attended by more than 50 customers.

PG&E's Customer Service Outreach (CSO) team supports vulnerable customers during in-person community events. PG&E customer service representatives provide real-time support to residential customers, which may include answering questions about a PG&E bill or helping the customer enroll in energy management and financial assistance programs such as CARE and FERA.

In May 2026, PG&E's CSO team attended nine local community events intended to support vulnerable and disadvantaged customers. During these events, CSO engaged customers and shared information about CARE/FERA programs.

Outbound Financial Assistance: PG&E continued its case management efforts for past-due customer accounts through its outbound calling campaign in May 2026. The campaign provides information on payment plan options for customers facing arrearages. It offers information on other income-qualified assistance programs, including CARE, FERA, Medical Baseline, LIHEAP, PG&E's Relief for Energy Assistance through Community Help (REACH), Match My Payment, and AMP.

During the reporting month, customer service representatives (CSRs) contacted 8,120 customers directly through this campaign. For customers who could not be reached by phone but had access to voicemail, PG&E left voicemail messages with information regarding PG&E's financial assistance programs. The May 2026 campaign successfully enrolled 470 customers into either CARE or FERA, depending on their qualification. Customers with a past-due balance were directed to LIHEAP, and customers who successfully applied received LIHEAP pledges totaling \$6,051.

CBO Outreach and Engagement: In May 2026, PG&E continued utilizing its CARE Capitation (COC) Program, which currently has 37 participating organizations, including both non-profit and for-profit organizations. In May 2026, there were 80 new CARE enrollments through the COC program.

In January 2026, PG&E launched the Affordable Housing Outreach Program with 10 CBOs, targeting customers who live in affordable housing communities and hard-to-reach areas where bills are high and resources are limited. The outreach program focuses on the most impacted communities throughout the service area. The outreach is focused on in-person workshops and education on the CARE and FERA programs in addition to other supporting programs such as ESA, Medical Baseline, REACH, and Match My Payment. Since the inception of the pilot, participating CBOs have reported holding 44 workshops and reaching more than 650 people in-person.

In April 2026, PG&E ended the Community-Based Organization Arrears Case Management Pilot Program (CBO Pilot),²³ which approved the CBO Pilot as a tool to reduce residential energy service disconnections.²⁴ Community Action Partnership of Kern County (CAPK) was selected to participate in this CBO Pilot through a competitive bid process. CAPK enrolled 2,460 participants in July 2025, which was the end of the enrollment period, exceeding the enrollment goal of 2,400.²⁵ CAPK provided case management to enrolled customers and

²³ The CBO Pilot was launched in Q4 2024, pursuant to D.24-02-046.

²⁴ The CBO Pilot Program costs are tracked and recovered through the COVID-19 Pandemic Protection Memorandum Account (CPPMA).

²⁵ Per D.24-02-046, the enrollment period ended in July 2025.

supports customers with enrollment in CARE, FERA, Medical Baseline, and other financial assistance programs. CBO Pilot services ended in March 2026.

Community Outreach Marketing & Engagement Support: PG&E's Solutions Marketing team works closely with community organizations and advocates to amplify messages and increase enrollment in customer assistance and bill-savings programs. PG&E has an informational pge.com webpage dedicated to providing solutions and resources to help local community advocates better serve their communities.

2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

PG&E automatically enrolls customers into CARE who participate in ESA or DAC-SASH, or receive LIHEAP or REACH payments.²⁶ CARE Table 2.2.2.1 shows CARE automatic enrollments for May 2026 and year-to-date.

CARE Table 2.2.2.1 CARE Automatic Enrollment for 2026		
Source	May 2026	YTD
ESA	1,043	5,064
LIHEAP	139	669
REACH	359	3,470
DAC-SASH	0	6

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

PG&E includes a description of any PEV process, recertification, and general CARE complaints in which the customer contacted the CPUC for transparency and stakeholder awareness. In May 2026, no complaints were received.

²⁶ Per ESA's expanded eligibility to 250% of FPL on July 1, 2022, aligning for some households with FERA eligibility, PG&E began auto enrolling customers into FERA (as well as CARE), please see FERA Section 3.2.1 for FERA Automatic Enrollment.

2.4 CARE Pilots and Studies

2.4.1 CARE Program Studies

Refer to Section 1.5.1 - ESA Program Studies - for updates on the 2028 Low Income Needs Assessment.

2.4.2 CARE Program Pilots

Currently there are no active CARE program Pilots. PG&E has continued activities derived from the most recent CARE program Pilot, the CARE PEV Outbound Calling Pilot,²⁷ in which PG&E contacts customers who initiated the PEV process but were not successful at completing it. Because the outbound calls have proven to be one of the most effective tools in terms of supporting qualified customers to successfully complete the PEV process, PG&E has integrated the outbound calling effort into both its CARE and FERA operations.

2.5 Miscellaneous

2.5.1 CARE Removal and Enrollment in FERA

The CARE program systematically removes CARE customers who are proven to be over-income via the PEV process, and enrolls them in the FERA program, if they are qualified for FERA. For the PEV response period ending in May 2026, of the 13,068 PEV requests mailed, PG&E automatically enrolled 82 (1%) of these customers in the FERA program. Another 10,544 (81%) customers were removed from CARE, and 2,442 (19%) customers successfully completed the CARE PEV process. Additional PEV results are reported in CARE Tables 3A and 3B in the Appendix of this report.

For the recertification response period ending in May 2026, of the 26,138 recertification requests mailed, PG&E recertified 15,768 (60%) customers and 10,370 (40%) customers were removed from CARE. Additional CARE Recertification results are included in CARE Table 5 in the Appendix of this report.

2.5.2 CARE Program PEV Freezes²⁸

In compliance with CPUC Res. M-4833 and D.19-07-015, PG&E added the customers impacted by 2024-2025 storms and wildfires to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the protection measures under this plan, including exemption from PEV. Table 2.5.2.1 details the CARE program PEV freezes currently in place as of May 2026.

²⁷ As described in Advice Letter 4730-G/6901-E, Post-Enrollment Verification Outbound Call Pilot (Submitted March 31, 2023, Approved April 30, 2023). pge.com/tariffs/assets/pdf/adviceletter/GAS_4730-G.pdf (last accessed June 11, 2026).

²⁸ CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

CARE Table 2.5.2.1 CARE Program Post-Enrollment Verification Freezes			
Date of Proclamation	Disaster Name	Affected Areas or ZIP Codes	Date when Protection Ends
March 3, 2025	Coastal Storm	(Santa Cruz County) 95060	May 1, 2026
August 1, 2025 ²⁹	Gifford Fire	(San Luis Obispo, Santa Barbara Counties) 93453, 93454, 93446, 93254, 93420, 93637, 93422, 93455	August 1, 2026
September 19, 2025	Lightning Complex Fire	(Calaveras, Tuolumne Counties) 95327, 95309	September 19, 2026
December 24, 2025	December Storms	Shasta County	December 24, 2026
April 17, 2026	Arcata Fire	(Humboldt County) 95521	April 17, 2027

2.5.3 CARE Fixed Income

PG&E certifies fixed income households for a period of four years.³⁰ CARE Table 2.5.3.1 shows the number of fixed income households newly enrolled in CARE for May 2026 and year-to-date.

CARE Table 2.5.3.1 CARE Fixed Income Household New Enrollments		
	May 2026	YTD
Fixed Income Households^[a]	2,329	15,747
<p>^[a] CARE customers are considered fixed income households if they indicate via the CARE application that they only receive Social Security income (SSI), and/or are on Medicaid and 65 years and over, or self-certify that they are on a fixed income. Customers are also counted who submit an SSI award letter as proof of income.</p>		

²⁹ Governor Gavin Newsom issued a Proclamation of a State of Emergency for the Gifford Fire on December 23, 2025. Available at: https://www.gov.ca.gov/wp-content/uploads/2025/12/2-SOE-Gifford-Fire-SLO-and-Santa-Barbara-Counties_FINAL.pdf (last accessed June 11, 2026).

³⁰ D.06-12-038, Conclusion of Law 39, p. 71.

3. Family Electric Rate Assistance (FERA) Program Executive Summary

The FERA program provides a monthly 18% discount on electric bills for qualifying households of any number of persons throughout PG&E's service area.³¹ D.21-06-015 approved the FERA program budget for PYs 2021-2026.³² PG&E's 2026 authorized FERA program administrative budget is \$3,055,800, and \$23,364,000 for electric rate subsidies.³³ Through May 2026, PG&E expended \$8,352,934 in total program costs. Of the total expenditure, \$926,567 (11%) was spent on outreach and administrative activities and \$7,426,367 (89%) in electricity rate discounts were provided to 54,164 households.

At the end of May 2026, the FERA program enrollment rate was 17% of the estimated FERA-eligible households³⁴ in PG&E's service territory. PG&E is continuing marketing efforts to increase public awareness of the FERA program expansion to include one- and two-person households as enacted by Senate Bill (SB) 1130 (Bradford, 2024).³⁵ Since SB 1130 implementation in June 2025 and as of May 2026, 11,727 one- and two-person households are currently enrolled in FERA.

³¹ To qualify for the FERA discount, a residential customer's household income must be at 200% plus \$1 to 250% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.12, as amended by SB 1130.

³² D.21-06-015, Attachment 1, Table 4 FERA Approved Budgets.

³³ Ibid.

³⁴ PG&E filed the Annual CARE Eligibility Report on April 8, 2026. FERA's enrollment percentage is based on the 2026 estimated FERA-eligible population and includes the one- and two-person households made eligible by SB 1130. See A.19-11-003, et al., *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) Regarding Annual Estimates of CARE Eligible Customers and Related Information*, April 8, 2026.

³⁵ SB 1130: Electricity: Family Electric Rate Assistance program (Chapter 457, Statutes of 2024). Available at: https://leginfo.ca.gov/faces/billNavClient.xhtml?bill_id=202320240SB1130 (last accessed June 11, 2026).

3.1 FERA Program Summary

3.1.1 Please provide FERA Program summary costs.

FERA Table 3.1.1.1 FERA Program Summary Costs for 2026 ^[a]			
FERA Budget Categories	2026 Authorized Budget ^[a]	Actual Expenses Year-to-Date	% of Budget Spent
Outreach	\$2,809,000	\$884,187	31%
Processing, Certification, Recertification	\$62,400	\$13,736	22%
Post Enrollment Verification	\$91,800	\$3,767	4%
IT Programming	\$0	\$0	0%
Pilots	\$0	\$0	0%
Studies	\$0	\$0	0%
Regulatory Compliance	\$32,200	\$0	0%
General Administration	\$60,400	\$24,878	41%
CPUC Energy Division Staff	\$0	\$0	0%
Total Expenses	\$3,055,800	\$926,567	30%
Subsidies and Benefits	\$23,364,000	\$7,426,367	32%
Total Program Costs and Discounts	\$26,419,800	\$8,352,934	32%

^[a] D.21-06-015 approved the FERA program budget for PYs 2021-2026.
^[b] Note: Amounts may not sum to the total indicated in the table due to rounding.

3.1.2 Please provide FERA Program enrollment rate to date.

FERA Table 3.1.2.1 FERA Enrollment		
Participants Enrolled	Eligible Participants ^[a]	YTD Enrollment Rate
54,164	314,839	17%

^[a] PG&E filed the 2026 Annual Estimates of CARE Eligible Customers and Related Information on April 8, 2026.

3.2 FERA Program Outreach

3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: In May 2026, PG&E sent targeted FERA direct mail to approximately 66,000 customers. The campaign is typically executed on the third Friday, and focuses on customers within Acquisition Propensity Model Deciles 1-3 and Eligibility Scores 1-3. The campaign segments recipients into households with one to two people, households with three or more people, and Hard-to-Reach customers in Deciles 4-10 with the same Eligibility Scores who have not received prior CARE/FERA mailings. The Eligibility Score was used to select the audience and segment for one- and two-person households, regardless of Propensity Model Deciles. In May, approximately 52% of customers targeted for direct mail were in the one- and two-person household segment, while 29% were in the Hard-to-Reach segment.

Email: PG&E sent emails to about 48,000 customers, segmented according to updated Eligibility Scores as outlined in the Direct Mail section. Approximately 51% were in the one- and two-person household segment, while 26% of the total customers emailed were part of the Hard-to-Reach segment.

Additionally, monthly auto-recertification email notices were deployed to 387 customers in Deciles 1 and 2 of the FERA propensity model to confirm their automatic re-enrollment in FERA.

Profile analysis: PG&E commissioned a third-party FERA one- and two-person household profiling analysis to better understand the characteristics of newly eligible and enrolled customers under the expanded FERA household eligibility criteria. The analysis compared one- and two-person FERA households with households of three or more people, reviewed propensity model performance, and examined customer characteristics and CARE/FERA overlap to inform future targeting and acquisition strategies.

Key findings indicate that one- and two-person FERA households span both older customers, including seniors, and younger customers under age 35. The analysis suggests seniors are a meaningful segment within this population, while also identifying opportunities to better reach younger, more mobile customers, particularly renters and those with shorter residency lengths. These households are more likely than households of three or more to be renters, live in smaller homes, and exhibit higher mobility, indicating that move-related outreach and renter-focused messaging may improve engagement.

The analysis also highlighted limitations of the existing FERA propensity model. The model was originally developed in 2019 using an enrolled population limited to households of three or more people and therefore reflects characteristics associated with that segment.³⁶ As a result, it is less effective at identifying newly eligible one- and two-person households. PG&E anticipated these limitations and has not used the model to select the one- and two-person household segment.

Overall, findings support refining future marketing strategies to better address the mix of older and younger customers within the one- and two-person segment, while pursuing future model enhancements to improve targeting alignment with the expanded eligible population.

³⁶ PG&E continues to use its FERA propensity model without any upgrades.

Digital Media: No digital media ran for FERA during the reporting period.

Social Media: No social media for this reporting period.

Local Outreach: Refer to Section 2.2.1 – CARE Local Outreach for a description of PG&E’s activities sponsoring local outreach events and promoting FERA, CARE, and ESA, along with other programs.

Media Coverage: Refer to Section 2.2.1 – CARE Media Coverage for updates on media coverage including FERA, CARE, and ESA, along with other programs.

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update for updates on Tribal Outreach.

FERA Partners (Capitation Agencies): In May 2026, there was one FERA enrollment via FERA Capitation Agencies (COCs).

CBO Outreach: Refer to Section 3.4.2 – FERA Program Pilots.

Partnerships with other Program Administrators: PG&E and the DAC-SASH program administrator, GRID Alternatives, have developed a process that allows for GRID’s referrals to PG&E to be directly enrolled into either CARE or FERA. GRID has verified the actual household income of the customers and received customer consent for CARE/FERA enrollment through their DAC-SASH application process, and GRID and PG&E’s data sharing agreements allow PG&E to determine if they are CARE or FERA eligible and directly enroll them. Results from this effort for 2026 are shown in Table 3.2.1.1.

Automatic Enrollment from ESA or Match My Payment: PG&E automatically enrolls eligible customers in the FERA program if they participate in the ESA and/or Match My Payment program,³⁷ and meet the FERA income guidelines. Table 3.2.1.1 shows FERA automatic enrollments for May 2026 and year-to-date.

Source	May 2026	YTD
DAC-SASH	0	5
ESA	54	272
Match My Payment	30	205

³⁷ PG&E launched the Match My Payment program in June 2025, which offers a dollar-for-dollar match, up to \$1,000, for qualifying customers up to 400% FPL to pay past-due bills to prevent service disconnections. Press Release here: <https://www.pge.com/en/newsroom/press-release-details.1b11066b-9c32-43c1-951b-6f82dfcd1180.html> (last accessed June 11, 2026).

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

No FERA Recertification, PEV, or general complaints were received in May 2026.

3.4 FERA Studies and Pilots

3.4.1 FERA Program Studies

No FERA program studies were conducted in May 2026.

3.4.2 FERA Program Pilots

There are no active FERA Pilots as PG&E ended its CBO FERA Pilot at the end of April 2023 due to low enrollments and limited success. As described in CARE Section 2.4.2, CARE Program Pilots, PG&E has expanded the activities from the now sunset CARE PEV Outbound Calling Pilot to include FERA customers in the PEV process and has operationalized outbound calling for both programs' PEV process.

4. Appendix: ESA, CARE, and FERA Tables

ESA Program Summary	ESA Program Summary Expenses
ESA Program – Table 1	ESA Main Program (SF, MH) Expenses
ESA Program – Table 2	ESA Main (SF, MH) Summary
ESA Program – Table 2A	ESA MFWB Summary
ESA Program – Table 2B	ESA Pilot Plus and Pilot Deep Program Expenses & Energy Savings by Measures Installed
ESA Program – Table 2C	ESA Building Electrification Retrofit Pilot (SCE only)
ESA Program – Table 2D	ESA Clean Energy Homes New Construction Pilot (SCE only)
ESA Program – Table 2E	CSD Leveraging
ESA Program – Tables 3A-3H	ESA Average Bill Savings per Treated Home/Common Area
ESA Program – Tables 4A-4E	ESA Homes/Buildings Treated
ESA Program – Tables 5A-5F	ESA Program Customer Summary
ESA Program – Table 6	ESA Expenditures for Pilots and Studies
ESA Program – Table 7	ESA Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
ESA Program – Table 8	Clean Energy Referral, Leveraging, and Coordination
ESA Program – Table 9	ESA Tribal Outreach
CARE Program – Table 1	CARE Program Expenses
CARE Program – Table 2	CARE Enrollment, Recertification, Attrition, and Enrollment Rate
CARE Program – Tables 3A-3B	CARE Post-Enrollment Verification Results (Model & High Usage)
CARE Program – Table 4	CARE Enrollment by County
CARE Program – Table 5	CARE Recertification Results
CARE Program – Table 6	CARE Capitation Contractors
CARE Program – Table 7	CARE Expenditures for Pilots and Studies
CARE Program – Table 8	CARE and Disadvantaged Communities Enrollment Rate
CARE Program – Table 8A	CARE Top 10 Lowest Enrollment Rates
FERA Program – Table 1	FERA Program Expenses
FERA Program – Table 2	FERA Enrollment, Recertification, Attrition, and Enrollment Rate
FERA Program – Tables 3A-3B	FERA Post-Enrollment Verification Results (Model & High Usage)
FERA Program – Table 4	FERA Enrollment by County
FERA Program – Table 5	FERA Recertification Results
FERA Program – Table 6	FERA Capitation Contractors

	A	B	C	D	E	F	G	H	I	J	K	L	M
	Energy Savings Assistance Program Table - Summary Expenses												
	Pacific Gas and Electric Company												
	Through May 31, 2026												
	Authorized Budget			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD			
ESA Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	
18													
19	ESA Main Program (SF and MH)	\$80,280,267	\$85,838,294	\$166,118,561	\$5,688,216	\$6,245,853	\$11,934,069	\$24,854,892	\$21,851,244	\$46,706,136	41%	40%	41%
20	ESA Multifamily Whole Building ⁽¹⁾	\$59,436,854	\$50,854,413	\$110,291,267	\$1,283,571	\$226,094	\$2,106,665	\$5,812,091	\$4,412,093	\$10,224,141	10%	9%	9%
21	ESA Pilot Plus and Pilot Deep ⁽²⁾	\$10,636,099	\$9,431,125	\$20,067,224	\$596,227	\$219,881	\$1,106,088	\$2,963,833	\$2,362,267	\$5,026,098	28%	26%	26%
22	Building Electrification Retrofit Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Clean Energy Homes New Construction Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	CSD Leverage ⁽³⁾	\$2,477,695	\$2,197,102	\$4,674,797	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
25	SICE Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
26	SPOC ⁽⁴⁾	\$222,898	\$197,836	\$420,734	\$20,422	\$16,111	\$36,533	\$84,730	\$75,138	\$159,868	30%	30%	30%
27	SASH/MASH Unspent Funds ⁽⁵⁾	\$9,566,416	\$0	\$9,566,416	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
28	ESA PROGRAM TOTAL	\$142,718,200	\$118,226,626	\$260,944,826	\$7,689,637	\$8,726,918	\$16,416,555	\$33,626,324	\$28,829,689	\$62,455,913	29%	28%	29%
29	⁽¹⁾ Reflects 2026 MFWB authorized budget of \$46,603,293 (E \$24,168,745 / G \$21,434,548) and carry forward budget of \$64,826,964 (E \$35,386,119 / G \$29,440,845) from 2025 to 2026.												
30	⁽²⁾ Reflects 2026 Pilot Plus and Pilot Deep authorized budget \$8,762,607 (E \$4,854,762 / G \$4,127,825) and carry forward budget of \$11,283,617 (E \$5,960,317 / G \$5,303,300) from 2025 to 2026.												
31	⁽³⁾ Reflects 2026 CSD Leverage authorized budget of \$1,243,747 (E \$659,186 / G \$584,561) and carry forward budget of \$3,431,040 (E \$1,818,499 / G \$1,612,541) from 2025 to 2026.												
32	⁽⁴⁾ 2026 SPOC authorized budget of \$375,029 (E \$199,189 / G \$175,840) and carry forward budget of \$44,677 (E \$23,679 / G \$20,998) from 2025 to 2026.												
33	⁽⁵⁾ OP 12 of D.15-01-027 states "The Program Administrator shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are obligated or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2952(c)(3)." On September 20, 2023, SCE and PG&E jointly submitted an AL 7026-E to recover IOUs administrative costs for SASH/MASH, transfer unspent funds from the SASH and/or MASH programs to the ESA program, and dispose of the remaining funds in the IOUs' California Solar Initiative Balancing Accounts. AL 7026-E was disposed and effective on October 20, 2023.												
34	⁽⁶⁾ NOTE: Any required corrections to amounts are recorded herein and associated results recorded in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Energy Savings Assistance Program Table 1 - Main (SF, MH) Expenses												
2	Pacific Gas and Electric Company												
3	Through May 31, 2026												
4	Appliances	Authorized Budget [1]			Current Month Expenses [2]			Year to Date Expenses [2]			% of Budget Spent YTD		
5	ESA Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6													
7	Appliances	\$9,593,554	\$0	\$9,593,554	\$1,476,809	\$0	\$1,476,809	\$7,806,997	\$0	\$7,806,997	81%	0%	81%
8	Domestic Hot Water	\$1,170,746	\$4,896,672	\$7,067,418	\$71,554	\$638,003	\$709,557	\$87,568	\$7,206,188	\$7,293,756	7%	38%	33%
9	Enclosure	\$236,939	\$23,456,155	\$23,693,094	\$19,262	\$1,906,913	\$1,926,175	\$81,101	\$8,026,656	\$8,110,057	34%	34%	34%
10	HVAC	\$11,142,331	\$7,057,332	\$18,199,663	\$2,121,729	\$1,440,429	\$3,562,157	\$8,013,323	\$5,716,225	\$13,731,548	72%	81%	75%
11	Maintenance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
12	Lighting	\$5,193,724	\$0	\$5,193,724	\$301,375	\$0	\$301,375	\$1,308,555	\$0	\$1,308,555	25%	0%	25%
13	Miscellaneous	\$17,290,800	\$0	\$17,290,800	\$189,128	\$0	\$189,128	\$803,308	\$0	\$803,308	7%	0%	7%
14	Customer Enrollment	\$8,561,570	\$7,582,535	\$16,144,105	\$437,604	\$397,532	\$835,136	\$1,454,401	\$1,379,518	\$2,834,718	16%	16%	16%
15	In Home Education	\$2,576,685	\$2,285,162	\$4,861,847	\$249,208	\$195,168	\$444,376	\$860,688	\$659,158	\$1,589,826	35%	31%	35%
16	Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
17	Implementation	\$7,274,499	\$7,017,008	\$14,291,507	\$503,011	\$468,088	\$971,099	\$7,787,592	\$7,006,449	\$14,794,041	99%	99%	99%
18	Safety - Uninspected overhead costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
19	Energy Efficiency TOTAL	\$82,041,047	\$48,264,686	\$130,305,732	\$5,318,879	\$4,914,111	\$10,232,990	\$22,897,503	\$20,036,274	\$42,933,777	44%	42%	43%
20													
21	Training Center	\$226,150	\$200,548	\$426,698	\$9,122	\$2,089	\$11,211	\$85,136	\$75,499	\$160,635	38%	38%	38%
22	Workforce Education and Training	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
23	Inspections	\$2,051,152	\$1,818,948	\$3,870,099	\$45,532	\$40,377	\$85,909	\$352,058	\$312,202	\$664,260	17%	17%	17%
24	Marketing and Outreach	\$949,526	\$842,034	\$1,791,562	\$90,219	\$80,005	\$170,224	\$519,838	\$460,809	\$980,445	55%	55%	55%
25	Studies [2]	\$568,470	\$459,974	\$1,028,443	\$7,436	\$6,830	\$14,266	\$14,778	\$11,775	\$26,554	2%	2%	2%
26	Regulatory Compliance	\$443,449	\$393,248	\$836,697	\$30,250	\$26,825	\$57,075	\$148,085	\$131,520	\$279,405	33%	33%	33%
27	General Administration	\$3,988,656	\$3,517,803	\$7,506,459	\$189,239	\$167,616	\$356,855	\$1,037,083	\$919,697	\$1,956,780	26%	26%	26%
28	CPUC Energy Division	\$38,913	\$30,734	\$69,647	\$0	\$0	\$0	\$1,691	\$1,677	\$3,368	5%	5%	5%
29	Administrative TOTAL	\$8,238,326	\$7,348,087	\$15,586,413	\$371,538	\$328,743	\$700,281	\$2,187,179	\$1,912,976	\$4,070,149	26%	26%	26%
30													
31	TOTAL PROGRAM COSTS	\$90,279,373	\$55,612,773	\$145,892,146	\$10,690,416	\$5,242,854	\$15,933,270	\$25,084,682	\$21,949,250	\$47,033,932	41%	40%	41%
32													
33	Funded Outside of ESA Program Budget												
34	Indirect Costs												
35	NGAT Costs						\$417,962	\$417,962	\$1,987,558	\$1,987,558			
36													
37	ESA Program Administrative Expenses [4]												
38	Administrative Expenses				\$371,838	\$328,743	\$700,581	\$2,157,179	\$1,912,976	\$4,070,149			
39	Total Program Costs				\$7,580,937	\$6,706,919	\$14,287,856	\$33,525,336	\$28,859,226	\$62,326,035			
40	% of Administrative Spend				5%	5%	5%	6%	7%	7%			
41													
42	[1] Authorized Budget: Approved for FY 2026 in D.21-06-015, Attachment 1, Table B.												
43	[2] Reflects 2026 Studies authorized budget of \$125,000 (E \$66,250 / G \$58,750) and carry forward budget of \$880,443 (E \$489,220 / G \$381,224) from 2025 to 2026.												
44	[3] Negative expenses may be due to accrual reversal as part of normal accounting process.												
45	[4] D.21-06-015, OP 112 - Pacific Gas and Electric Company, Southern California Gas Company, Southern California Edison Company, and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program.												
46													
47	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

Energy Savings Assistance Program Table 2A - Multifamily Whole Building
Pacific Gas and Electric Company
Through May 31, 2026

Table 2A ESA Program - Multifamily Whole Building^[1]

Year-To-Date Completed & Expensed Installation									
Measures	Units (of Measures such as "each")	Measure Type (In-unit vs Common Area) ^[2]	Quantity Installed	Number of Units for Cap-Off/Th and Cap-Tone	kWh (Annual)	kW (Annual)	Therms (Annual)	Expense (\$)	% of Expenditure
1 Appliances									
2 High Efficiency Clothes Washer	Each	In-Unit	85	-	740	0.1	1,863.00	84,828	1.02%
3 Refrigerators	Each	In-Unit	1,672	-	706,892	96	-	1,786,861	21.30%
4 Refrigerators	Each	Common Area	7	-	414	0.1	(11.38)	8,280	0.10%
5 Domestic Hot Water									
6 New/Reconditioning Domestic Hot Water Boiler	Cap-Off/Th	Common Area	-	-	-	-	-	-	0.00%
7 New/Reconditioning Domestic Hot Water Boiler	Cap-Off/Th	Common Area	-	-	-	-	-	-	0.00%
8 Storage Water Heater	Cap-Off/Th	Common Area	860	-	-	-	2,889.70	88,197	0.82%
9 Tankless Water Heater	Cap-Off/Th	Common Area	450	-	(7)	-	106.20	31,382	0.36%
10 Heat Pump Water Heater	Cap-Off/Th	Common Area	-	-	-	-	-	-	0.00%
11 Demand Control DHW Recirculation Pump	Cap-Off/Th	Common Area	-	-	-	-	-	-	0.00%
12 Low Flow Showerhead	Each	Common Area	-	-	-	-	-	-	0.00%
13 Faucet Aerator	Each	Common Area	-	-	-	-	-	-	0.00%
14 Faucet Aerator	Each	In-Unit	-	-	-	-	-	-	0.00%
15 Other Hot Water	Household	In-Unit	4,363	-	12,418	2	35,524.58	276,547	2.33%
16 Thermosafe 1/2 Spout/Overer	Each	In-Unit	36	-	-	-	488.90	41,433	0.38%
17 Water Heater Tank and Pipe Insulation	Household	In-Unit	33	-	1,377	-	118.40	578	0.01%
18 Water Heater Recirculation Pump	Household	In-Unit	303	-	-	-	184.12	42,886	0.47%
19 Heat Pump Water Heater	Each	In-Unit	-	-	-	-	-	-	0.00%
20 Hot Water Pipe Insulation - Fitting	Each	Common Area	-	-	-	-	-	-	0.00%
21 Hot Water Pipe Insulation - Pipe	Each	Common Area	38	-	-	-	891.66	874	0.01%
22 Teller Controls	Each	Common Area	-	-	-	-	-	-	0.00%
23 Envelope									
24 Whole Building A/C Insulation	Cap-Off/Th	Common Area	79,376	-	-	-	1,800.79	143,330	1.73%
25 Wall Insulation Above	Cap-Off/Th	Common Area	-	-	-	-	-	-	0.00%
26 Windows	Cap-Off/Th	Common Area	244	-	-	-	29.48	14,371	0.17%
27 Window Film	Cap-Off/Th	Common Area	-	-	-	-	-	-	0.00%
28 Air Sealing	Household	In-Unit	5,135	-	222,043	30	13,092.00	1,530,891	18.84%
29 A/C Insulation	Household	In-Unit	27	-	6,568	1	808.86	24,715	0.30%
30 HVAC									
31 Air Conditioners Split System	Cap-Tone	Common Area	-	12	1,560	1.8	18,000	41,373	0.50%
32 Heat Pump Split System	Cap-Tone	Common Area	-	-	-	-	-	-	0.00%
33 New/Replaced Air Conditioner	Cap-Tone	Common Area	-	-	-	-	-	-	0.00%
34 Package Terminal A/C	Cap-Tone	Common Area	-	-	-	-	-	-	0.00%
35 Package Terminal Heat Pump	Cap-Tone	Common Area	-	-	-	-	-	-	0.00%
36 Coach Replacement	Cap-Off/Th	Common Area	196	-	-	-	72.80	33,138	0.40%
37 Space Heating Boiler	Cap-Off/Th	Common Area	-	-	-	-	-	-	0.00%
38 Smart Thermostats	Each	Common Area	21	-	2,364	-	118.46	5,700	0.07%
39 Smart Thermostats	Each	In-Unit	636	-	107,421	19	11,303.00	141,123	1.70%
40 Furnace Repair/Replacement	Each	In-Unit	289	-	-	-	(891.00)	38,283	0.46%
41 Central A/C Replacement	Each	In-Unit	-	-	-	-	-	-	0.00%
42 High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit	-	-	-	-	-	-	0.00%
43 Ductless A/C	Each	In-Unit	1	-	-	-	-	889	0.01%
44 Central A/C Tune up	Each	In-Unit	2,077	-	154,735	124	-	512,286	6.17%
45 Smart Programmable Thermostat	Each	In-Unit	309	-	81,474	18	2,061.18	89,890	0.96%
46 Photocopy Unit Sealing	Each	In-Unit	1,844	-	284,441	159	15,438.25	1,700,518	12.88%
47 Duct Testing and Sealing	Each	In-Unit	5	-	-	-	-	822	0.01%
48 Blower Motor Retrofit	Each	Common Area	-	-	-	-	-	-	0.00%
49 Efficient Fan Controller	Each	Common Area	-	-	-	-	-	-	0.00%
50 Lighting									
51 Exterior LED Lighting	Each	Common Area	-	-	-	-	-	-	0.00%
52 Interior TLED Type A Lamps	Each	Common Area	-	-	-	-	-	-	0.00%
53 Interior TLED Type C Lamps	Each	Common Area	-	-	-	-	-	-	0.00%
54 New LED T8 Lamps - Indirect	Each	Common Area	678	-	66,969	0.7	(1,141.25)	38,612	0.46%
55 New LED T8 Lamps - Exterior	Each	Common Area	303	-	38,584	-	-	28,532	0.34%
56 Interior LED Fixtures	Each	Common Area	833	-	225,210	2.4	(3,896.12)	141,164	1.70%
57 Interior LED Screens	Each	Common Area	14	-	2,448	0.3	140.38	219	0.00%
58 Exterior LED Screens	Each	Common Area	83	-	17,088	2.9	(288.88)	8,887	0.11%
59 Interior LED Exit Sign	Each	Common Area	33	-	4,815	-	-	1,874	0.02%
60 Exterior LED Lighting	Each	Common Area	469	-	77,438	-	-	88,848	0.96%
61 New LED Parking Garage Fixtures	Each	Common Area	33	-	1,267	1.3	-	8,156	0.09%
62 LED Exterior Wall or Pole Mounted Fixture	Each	Common Area	309	-	177,054	-	-	83,823	1.01%
63 LED Com Lamp for Exterior Wall or Pole Mounted	Each	Common Area	5	-	2,866	-	-	819	0.01%
64 Exterior LED Lighting - Pool	Each	Common Area	1	-	630	-	-	1,200	0.01%
65 Wall or Ceiling Mounted Occupancy Sensor	Each	Common Area	65	-	6,818	0.5	(117.96)	5,622	0.07%
66 LED Tasking A Group	Each	In-Unit	21,893	-	207,188	8	(489.10)	311,545	3.19%
67 LED Reflector Bulbs	Each	In-Unit	438	-	4,983	0	(10.38)	3,918	0.05%
68 Miscellaneous									
69 Tier-2 Smart Power Strip	Each	In-Unit	1,854	-	333,720	6.7	-	182,336	1.83%
70 Variable Speed Pool Pump	Each	Common Area	-	-	-	-	-	620	0.01%
71 Smart Power Strip Tier 3	Each	In-Unit	7	-	1,134	0	(0.00)	620	0.01%
72 Gold Standard	Each	In-Unit	-	-	-	-	-	-	0.00%
73 Air Purifier	Each	In-Unit	38	-	-	-	-	8,898	0.10%
74 CO and Smoke Alarm	Each	In-Unit	-	-	-	-	-	-	0.00%
75 CO and Smoke Alarm	Each	Common Area	-	-	-	-	-	-	0.00%
76 Mirror Repair	Each	In-Unit	38	-	-	-	-	11,309	0.14%
77 Mirror Repair	Each	Common Area	-	-	-	-	-	-	0.00%
78 Advanced Keyboard	Each	In-Unit	5	-	338	-	-	727	0.01%
79 Advanced Keyboard	Each	Common Area	-	-	-	-	-	-	0.00%
80 Electrification									
81 New/Replaced Heat Pump-FS (airsource or gas stove)	Each	In-Unit	-	-	-	-	-	-	0.00%
82 Heat Pump Clothes Dryer - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
83 Induction Cooktop - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
84 Ductless Mini-split Heat Pump - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
85 Heat Pump Water Heater - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
86 Heat Pump Pool Heater - FS	Each	Common Area	-	-	-	-	-	-	0.00%
87 New Heat Pump Dryer/Fit System - FS	Cap-Tone	Common Area	-	3	2,593	-	-	13,692	0.16%
88 Ductless Mini-Split - FS	Each	Common Area	-	-	-	-	-	-	0.00%
89 Heat Pump Water Heater - FS	Each	Common Area	-	-	-	-	-	-	0.00%
90 Customer Enrollment - In Unit	-	-	-	-	-	-	-	-	-
91 NIA Outreach & Assessment	Household	In-Unit	7,166	-	-	-	-	1,100,416	13.87%
92 NIA In-Home Energy Education	Household	In-Unit	7,166	-	-	-	-	473,823	5.10%
93 Ancillary Services									
94 Audit									
95 Total	-	-	-	826	2,068,228	821	75,691	\$ 8,308,696	100.00%
96 Multifamily Properties Treated	Number								
97 Total Number of Multifamily Properties Treated ^[3]	23								
98 Subtotal of Master-tenanted Multifamily Properties	1								
99 Total Number of Multifamily Tenant Units with Properties Treated ^[4]	1,886								
100 Total Number of Buildings with Properties Treated	187								
101 Multifamily Properties Treated	Number								
102 Total Number of Non-Residential Multifamily Tenants (N-RT)	7,155								
103 Year to Date Expenses									
104 ESA Program - MFWB	Electric	Gas	Total						
105 Administration	\$309,454	\$354,290	\$663,743						
106 Direct Implementation (Non-Incentive)	\$1,303,884	\$588,891	\$1,892,775						
107 Direct Implementation	\$4,108,723	\$3,065,130	\$7,173,853						Includes measure costs
108 SPOG	\$84,730	\$75,136	\$159,866						
109 TOTAL MFWB COSTS	\$5,886,821	\$4,483,746	\$10,370,567						
110 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									
111 NOTE: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.									
112 [1] Applicable to Direct-Residential, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-03-006, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).									
113 [2] Measure type column added to identify if a measure is for in-unit or common area/whole building because they use different wage/savings.									
114 [3] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings.									
115 [4] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.									
116 [5] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.									

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep
Pacific Gas and Electric Company
Through May 31, 2020

Measure#	Units	Year-To-Date Completed & Expensed Installation ⁽¹⁾					Measure#	Units	Year-To-Date Completed & Expensed Installation ⁽¹⁾					
		Quantity Installed	kWh ⁽²⁾ (Annual)	kWh ⁽²⁾ (Annual)	Therms ⁽³⁾ (Annual)	Expende (\$) ⁽⁴⁾			% of Expenditure	Quantity Installed	kWh ⁽²⁾ (Annual)	kWh ⁽²⁾ (Annual)	Therms ⁽³⁾ (Annual)	Expende (\$) ⁽⁴⁾
1	Appliances						Appliances							
11	Efficient Electric Dryer	Each	-	-	-	\$ 3	Efficient Electric Dryer	Each	27	3,363	-	\$0	\$ 29,444	1.3%
12	Heat Pump Dryer	Each	-	-	-	\$ 3	Heat Pump Dryer	Each	-	-	-	-	\$ 40,839	0.8%
13	High Efficiency Clothes Washers	Each	-	-	-	\$ 3	High Efficiency Clothes Washers	Each	21	775	0.1	\$20	\$ 23,458	1.7%
14	Induction Cooktop/Range	Each	-	-	-	\$ 3	Induction Cooktop/Range	Each	8	175	0.0	\$2	\$ 10,878	0.3%
15	Pool Pump Retrocommissioning (RC)	Each	-	-	-	\$ 3	Pool Pump RC	Each	4	8,857	0.3	-	\$ 15,000	0.7%
16	Pool Pump Replacement	Each	-	-	-	\$ 3	Pool Pump Replacement	Each	-	-	-	-	\$ 8,000	0.2%
17	Wallpaper	Each	4	566	0.1	111	Wallpaper	Each	27	4,268	0.1	0.7	\$ 47,569	1.9%
18	Standard Electric Range	Each	-	-	-	\$ 3	Standard Electric Range	Each	-	-	-	-	\$ 183	0.0%
19	Tier 2 Air Power Strip w/Bluetooth	Each	2	283	-	-	Tier 2 Air Power Strip w/Bluetooth	Each	2	283	-	-	\$ 183	0.0%
20	Domestic Hot Water	Each	-	-	-	\$ 3	Domestic Hot Water	Each	-	-	-	-	\$ 3	0.0%
21	Combined Showerhead/TVS	Each	-	-	-	\$ 3	Combined Showerhead/TVS	Each	-	-	-	-	\$ 3	0.0%
22	Heat Pump Water Heater	Each	-	-	-	\$ 3	Heat Pump Water Heater	Each	1	1,280	0.0	101	\$ 8,800	0.2%
23	Heat Pump WH - Fuel Sub (120V)	Each	-	-	-	\$ 3	Heat Pump WH - Fuel Sub (120V)	Each	7	36,304	0.3	1,020	\$ 40,839	1.8%
24	Heat Pump Water Heater - Fuel Sub	Each	2	245	0.0	108	Heat Pump Water Heater - Fuel Sub	Each	20	27,840	0.1	564	\$ 133,787	0.8%
25	Low Flow Faucet Aerator	Each	-	-	-	\$ 3	Low Flow Faucet Aerator - Fuel Sub	Each	2	11	-	2	\$ 30	0.0%
26	Low Flow Showerhead	Each	1	7	-	1	Low Flow Showerhead	Each	4	23	-	5	\$ 142	0.0%
27	Storage Water Heater	Each	-	-	-	\$ 3	Storage Water Heater	Each	3	-	-	30	\$ 8,140	0.2%
28	Unleaded Oil Burner	Each	8	88	-	30	Unleaded Oil Burner	Each	55	14	-	884	\$ 208,859	11.2%
29	Thermostat-controlled Shower Valve	Each	1	-	-	3	Thermostat-controlled Shower Valve	Each	8	-	-	3	\$ 213	0.0%
30	Tub Checker Tub Spout	Each	-	-	-	\$ 3	Tub Checker Tub Spout	Each	-	-	-	-	\$ 3	0.0%
31	Water Heater Bundle	Each	-	-	-	\$ 3	Water Heater Bundle	Each	-	-	-	-	\$ 3	0.0%
32	Water Heater Pipe Insulation	Lbs. Ft	-	-	-	\$ 3	Water Heater Pipe Insulation	Lbs. Ft	-	-	-	-	\$ 3	0.0%
33	Enclosures	Each	-	-	-	\$ 3	Enclosures	Each	-	-	-	-	\$ 3	0.0%
34	Arctic Insulation	Hours	8	692	1.8	10	Arctic Insulation	Hours	26	9,128	24.8	78	\$ 98,292	4.2%
35	Domestic Air Sealing	Hours	14	116	1.8	31	Domestic Air Sealing	Hours	66	4,882	0.8	71	\$ 39,436	3.0%
36	Exterior Wall Insulation	Hours	-	-	-	\$ 3	Exterior Wall Insulation	Hours	7	800	-	52	\$ 4,302	0.2%
37	Fluor Insulation	Hours	-	-	-	\$ 3	Fluor Insulation	Hours	7	800	-	52	\$ 33,487	1.8%
38	General AC	Each	8	8,126	1.8	3	General AC	Each	81	54,173	0.0	3	\$ 27,388	1.2%
39	Fan Controller for AC	Each	-	-	-	\$ 3	Fan Controller for AC	Each	-	-	-	-	\$ 3	0.0%
40	New Portable AC ⁽⁵⁾	Each	-	-	-	\$ 3	New Portable AC ⁽⁵⁾	Each	-	-	-	-	\$ 3	0.0%
41	WiFi Infrared Furnace	Each	3	191	0.0	19	WiFi Infrared Furnace	Each	7	28	0.0	40	\$ 17,248	0.2%
42	Arctic Insulation	Hours	14	1,064	0.1	11	Arctic Insulation	Hours	109	11,871	0.4	20	\$ 11,429	0.4%
43	Arctic Insulation	Hours	-	-	-	\$ 3	Arctic Insulation	Hours	214	1,029	0.0	9	\$ 29,930	1.0%
44	Arctic Insulation with Enhancement Upgrade	Hours	-	-	-	\$ 3	Arctic Insulation with Enhancement Upgrade	Hours	1	250	0.0	1	\$ 1,111	0.1%
45	Unleaded Oil Burner	Each	-	-	-	\$ 3	Unleaded Oil Burner	Each	1	852	0.0	81	\$ 31,711	1.2%
46	Unleaded Oil Burner - Fuel Substitution	Each	2	11,120	1.8	142	Unleaded Oil Burner - Fuel Substitution	Each	62	60,002	0.4	11,800	\$ 1,020,523	47.4%
47	Unleaded Oil Burner - Fuel Substitution	Each	-	-	-	\$ 3	Unleaded Oil Burner - Fuel Substitution	Each	-	-	-	-	\$ 3	0.0%
48	Unleaded Oil Burner	Each	-	-	-	\$ 3	Unleaded Oil Burner	Each	-	-	-	-	\$ 3	0.0%
49	Unleaded Oil Burner - Fuel Substitution	Each	7	528	0.1	20	Unleaded Oil Burner - Fuel Substitution	Each	26	4,704	0.0	17	\$ 18,141	0.2%
50	Unleaded Oil Burner	Each	1	148	-	3	Unleaded Oil Burner	Each	2	954	-	1	\$ 10,789	0.2%
51	Unleaded Oil Burner	Hours	8	-	-	3	Unleaded Oil Burner	Hours	26	-	-	1	\$ 7,654	0.1%
52	Unleaded Oil Burner	Each	-	-	-	\$ 3	Unleaded Oil Burner	Each	-	-	-	-	\$ 3	0.0%
53	Unleaded Oil Burner	Each	32	362	0.0	20	Unleaded Oil Burner	Each	201	1,664	0.0	170	\$ 1,690	0.0%
54	Unleaded Oil Burner	Each	-	-	-	\$ 3	Unleaded Oil Burner	Each	7	80	0.0	20	\$ 48	0.0%
55	Unleaded Oil Burner	Each	1	-	-	\$ 3	Unleaded Oil Burner	Each	4	-	-	-	\$ 17,000	0.2%
56	Unleaded Oil Burner	Each	-	-	-	\$ 3	Unleaded Oil Burner	Each	-	-	-	-	\$ 3	0.0%
57	Unleaded Oil Burner	Each	-	-	-	\$ 3	Unleaded Oil Burner	Each	-	-	-	-	\$ 3	0.0%
58	Customer Enrollment ⁽⁶⁾	Hours	-	-	-	\$ 3	Customer Enrollment ⁽⁶⁾	Hours	-	-	-	-	\$ 3	0.0%
59	ESA Outreach & Assessment	Hours	14	-	-	\$ 9,960	ESA Outreach & Assessment	Hours	107	-	-	\$ 77,765	3.8%	
60	ESA In-Home Energy Education	Hours	-	-	-	\$ 3	ESA In-Home Energy Education	Hours	-	-	-	-	\$ 3	0.0%
61	Total Savings/Expenditure ⁽⁷⁾			10,171	7	339	\$ 219,772	100.0%		6,325	81	16,841	\$ 2,216,117	100.0%

Measure#	Units	Year-To-Date Completed & Expensed Installation ⁽¹⁾	Measure#	Units	Year-To-Date Completed & Expensed Installation ⁽¹⁾
62	Household Treated	Total	63	Household Treated	Total
63	Single Family Households Treated	Hours	64	Single Family Households Treated	Hours
64	Mobile Homes Treated	Hours	65	Mobile Homes Treated	Hours
65	Total Number of Households Treated	Hours	66	Total Number of Households Treated	Hours

Measure#	Year To Date Expenditure ⁽⁸⁾		
	Electric	Gas	Total
67	\$1,238,008	\$68,047	\$1,306,055
68	\$298,038	\$236,031	\$534,069
69	\$2,288,088	\$1,829,088	\$4,117,176
70	\$7,888,000	\$7,367,267	\$15,255,267

*Includes measure costs

Measure#	Year to Date Expenditure ⁽⁸⁾		
	Electric	Gas	Total
71	\$1,238,008	\$68,047	\$1,306,055
72	\$177,186	\$88,430	\$265,616
73	\$298,038	\$236,031	\$534,069
74	\$123,716	\$103,583	\$227,299
75	\$11,229,092	\$11,213,000	\$22,442,092
76	\$164,192	\$145,088	\$309,280
77	\$48,508	\$41,240	\$89,748
78	\$38,501	\$34,142	\$72,643
79	\$0	\$0	\$0

[1] Completed and Expended Installation project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E. All measures and savings from a project will be reported as either Pilot Plus or Pilot Deep. Savings from a single project will not span both bills.

[2] The measure list for PG&E Pilot Plus and Deep is unique to the pilot and differs from main ESA.

[3] Energy savings are reported based on best available information at the time. Pre- and post-installation kWh savings are derived from energy modeling software.

[4] Energy savings are reported based on best available information at the time. Actualized kWh and therm savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data. Note: The calculation of realization rates was done on a home-level, not on an individual measure level.

[5] The Packaged HVAC measure includes both fire for fire and fuel substitution projects. The reported savings for this measure utilized the heat pump realization rate, which was the lower savings value.

[6] In the PG&E Pilot Plus and Deep delivery model, the home assessment, enrollment, and customer energy education occur at the same visit. Cost tracking between "ESA Outreach & Assessment" and "ESA In-Home Energy Education" cannot be precisely tracked. Rather, the full cost of the visit will be tracked as ESA Outreach & Assessment.

[7] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of expenses and accrued expenses as reported in ESA Table Summary.

[8] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation.

[9] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration and Marketing.

[10] Direct Implementation includes expenses for measure delivery.

[11] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.

[12] Modeled savings for Pilot Plus was 9,269 kWh and 778 therms, and modeled savings for Pilot Deep was 10,896 kWh and 20,148 therms.

[13] HCS: An excellent connection to customers are provided benefits and accurate results provided to color, quality and cost, and reflect YTD adjustments.

	A	B	C	D	E	F	G	H
1	Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot (SCE ONLY) Summary							
2	Pacific Gas and Electric Company							
3	Through May 31, 2026							
4								
5	ESA Program - Building Electrification Retrofit Pilot⁽¹⁾							
6	Year-to-Date Completed & Expensed Installation							
7	Measures	Units	Quantity Installed	KWh (Annual)	KW (Annual)	Therms (Annual)	Expense (\$)	% of Expenditure
8	Appliances							
9	Electric Dryer	Each						
10	Heat Pump Dryer	Each						
11	Induction Cooktop	Each						
12	Induction Range	Each						
13	Domestic Hot Water							
14	Heat Pump Water Heater	Each						
15	Enclosure							
16	Attic Insulation	Home						
17	HVAC							
18	Heat Pump HVAC	Each						
19	Duct Seal	Each						
20	Smart Thermostat	Each						
21	Miscellaneous ⁽²⁾							
22	Minor Home Repair	Home						
23	Carbon Monoxide/Smoke Alarm	Each						
24	Electric Panel	Each						
25	Electric Sub-Panel	Each						
26	Electrical Circuit Run	Each						
27	Induction Cookware	Home						
28	Customer Enrollment							
29	Energy Assessment	Home						
30								
31	Total Savings/Expenditures							
32								
33	Households Treated		Total					
34	Single Family Households Treated	Home						
35	Estimated Avg. Annual Bill Savings/Treated ⁽³⁾	Home						
36								
37								
38		Year to Date Expense						
39	ESA Program - Building Electrification	Electric	Gas	Total				
40	Administration							
41	Direct Implementation (Non-Incentive)							
42	Direct Implementation							
43								
44	TOTAL Building Electrification COSTS							
45								
46	⁽¹⁾ The costs for the following measures are included in the overall expenditures of the BE Pilot: additional line set for ductless mini-splits and building permits.							
47	⁽²⁾ These measures do not have any savings associated and may be required to complete the installation to electrify the residential end-uses of participating households.							
48	⁽³⁾ Estimated average annual bill savings will be calculated prior to participation and must not increase total energy costs.							

-->includes measures costs

	A	B	C	D	E	F	G	H
1	Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot (SCE ONLY)							
2	Pacific Gas and Electric Company							
3	Through May 31, 2025							
4								
5	ESA Program - Clean Energy Homes New Construction Pilot (1)							
6		Units	Monthly Total	Monthly Total Units (Living Units)	YTD Total	YTD Total Units (Living Units)	Estimated Incentive Expenses (\$)	% Incentive Budget
7	Interest form submitted	Homes						
8	Interest form denied	Homes						
9	Application for direct design assistance (in progress)	Homes						
10	Application for design incentive (in progress)	Homes						
11	Application for direct design assistance (completed)	Homes						
12	Application for design incentive (completed)	Homes						
13	Application for tenant education incentive (in progress)	Homes						
14	Application for tenant education incentive (completed)	Homes						
15	Total Savings/Expenditures							
16								
17								
18	ESA CEH Outreach and Education	Units	Monthly Total	YTD Total				
19	Webinars	Number of webinars						
20	Active leads	Unique developer						
21								
22								
23	Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses (\$)	% Incentive Budget
24		Homes					\$ -	0.00%
25		Homes					\$ -	0.00%
26	Total Savings/Expenditures						\$ -	0.00%
27								
28		Year to Date Expenses						
29	ESA Program - Clean Energy Homes	Electric	Gas	Total				
30	Administration	\$ -	\$ -	\$ -				
31	Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -				
32	Direct Implementation	\$ -	\$ -	\$ -	-<includes measures costs			
33								
34	TOTAL Clean Energy Homes COSTS	\$ -	\$ -	\$ -				

	A	B
1	Energy Savings Assistance Program Tables 3A-H - Energy Savings and Average Bill Savings per Treated Home/Common Area	
2	Pacific Gas and Electric Company	
3	Through May 31, 2026	
4		
5	Table 3A, ESA Program (SF, MH)	
6	Annual kWh Savings	11,705,828
7	Annual Therm Savings	491,498
8	Lifecycle kWh Savings	154,309,323
9	Lifecycle Therm Savings	7,098,089
10	Current kWh Rate	\$0.23
11	Current Therm Rate	\$1.83
12	Average 1st Year Bill Savings / Treated households	\$178.17
13	Average Lifecycle Bill Savings / Treated Household	\$1,798.20
14		
15	Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) ^[1]	
16	Annual kWh Savings	2,040,324
17	Annual Therm Savings	75,953
18	Lifecycle kWh Savings	24,346,620
19	Lifecycle Therm Savings	773,822
20	Current kWh Rate	\$0.23
21	Current Therm Rate	\$1.81
22	Average 1st Year Bill Savings / Treated households	\$84.43
23	Average Lifecycle Bill Savings / Treated Household	\$766.29
24		
25	Table 3C, ESA Program - Multifamily Whole Building (MFWB)	
26	Annual kWh Savings	627,802
27	Annual Therm Savings	(262)
28	Lifecycle kWh Savings ^[2]	6,741,183
29	Lifecycle Therm Savings ^[2]	10,099
30	Current kWh Rate	\$0.35
31	Current Therm Rate	\$2.31
32	Average 1st Year Bill Savings / Treated households ^[3]	\$6,230
33	Average Lifecycle Bill Savings / Treated Household ^[3]	\$83,486
34		
35	Table 3D, ESA Program - Pilot Plus ^[4]	
36	Annual kWh Savings	10,171
37	Annual Therm Savings	339
38	Lifecycle kWh Savings	186,057
39	Lifecycle Therm Savings	4,892
40	Current kWh Rate	\$0.25
41	Current Therm Rate	\$1.88
42	Average 1st Year Bill Savings / Treated Property	\$224.74
43	Average Lifecycle Bill Savings / Treated Property	\$2,829.95
44		
45	Table 3E, ESA Program - Pilot Deep ^[4]	
46	Annual kWh Savings	6,325
47	Annual Therm Savings	15,541
48	Lifecycle kWh Savings	457,694
49	Lifecycle Therm Savings	225,024
50	Current kWh Rate	\$0.22
51	Current Therm Rate	\$1.80
52	Average 1st Year Bill Savings / Treated Property	\$274.25
53	Average Lifecycle Bill Savings / Treated Property	\$3,412.84
54		
55	Table 3F, ESA Program - Building Electrification (SCE Only)	
56	Annual kWh Savings	-
57	Annual Therm Savings	-
58	Lifecycle kWh Savings	-
59	Lifecycle Therm Savings	-
60	Current kWh Rate	\$
61	Current Therm Rate	\$
62	Average 1st Year Bill Savings / Treated Households	\$
63	Average Lifecycle Bill Savings / Treated Households	\$
64		
65	Table 3G, ESA Program - CSD Leveraging	
66	Annual kWh Savings	-
67	Annual Therm Savings	-
68	Lifecycle kWh Savings	-
69	Lifecycle Therm Savings	-
70	Current kWh Rate	\$
71	Current Therm Rate	\$
72	Average 1st Year Bill Savings / Treated Households	\$
73	Average Lifecycle Bill Savings / Treated Households	\$
74		
75	Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep ^[4]	
76	Annual kWh Savings	13,762,647
77	Annual Therm Savings	583,330
78	Lifecycle kWh Savings	179,299,694
79	Lifecycle Therm Savings	8,101,827
80	Current kWh Rate	\$0.23
81	Current Therm Rate	\$1.82
82	Average 1st Year Bill Savings / Treated Households	\$163.78
83	Average Lifecycle Bill Savings / Treated Households	\$1,275.44
84		
85	[1] Separating MFWB In-unit savings summary from the CAM and Whole Building measures savings because they are calculated using different residential rates.	
86	[2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as Main ESA, but the variables such as measure savings and expected useful life may differ. The pilot will initially estimate energy savings with energy modeling software.	
87	[3] Summary is the sum of EBA Main, MFWB In-Unit, Pilot Plus Pilot Deep, BE, CSD Leveraging. MFWB is excluded because the program uses different residential rates and measures.	
88	[4] For the May 2025 IQP monthly report and moving forward, lifecycle savings values for MFWB are calculated using the same escalation methodology as EBA Main and Multifamily In-Unit projects.	
89	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.	

Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary
Pacific Gas and Electric Company
Through May 31, 2025

Table 5A, ESA Program - SF, MH

Month	Gas & Electric				Gas Only				Electric Only				Total				
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW	
January	3,748	75,258	707,000	330	140	8,300	1,750	1	540	880	1,750,000	200	3,481	16,076	1,865,436	560	
February	3,137	79,271	787,006	450	205	9,965	1,540	1	371	800	1,407,612	240	3,705	86,249	2,115,861	718	
March	3,424	88,887	877,811	520	238	10,801	1,680	1	723	840	1,364,372	305	4,051	89,754	2,273,187	848	
April	3,869	97,390	954,077	611	295	11,985	1,915	1	573	800	1,619,181	486	4,630	108,875	2,604,473	1,078	
May	4,180	104,000	1,027,524	680	324	13,305	1,768	1	453	770	1,390,383	619	4,787	118,644	2,849,918	1,180	
June																	
July																	
August																	
September																	
October																	
November																	
December																	
YTD	17,684	449,246	4,411,800	2,842	1,130	54,987	8,369	5	2,989	3,281	7,289,473	1,778	20,438	491,489	11,708,837	4,421	

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month. Table 2.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5B, ESA Program - MPWB In-Unit

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	636	12,157	275,349	70	140	1,886	-	214	25	32,070	15	1,195	13,004	345,427	80	
February	625	12,858	352,305	111	50	1,401	-	207	25	32,205	21	1,339	14,561	405,001	138	
March	1100	18,364	334,506	20	71	1,378	-	320	23	117,172	22	1,718	18,207	451,416	112	
April	1124	16,506	240,827	64	54	202	-	150	22	93,803	25	1,536	15,809	366,439	88	
May	1570	13,949	354,690	70	10	148	-	194	24	94,323	20	1,779	14,141	448,960	89	
June																
July																
August																
September																
October																
November																
December																
YTD	6,807	73,589	1,888,273	416	368	6,162	-	1,112	80	487,381	120	7,168	76,983	1,946,334	618	

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month. Table 2A.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5C, ESA Program - Multifamily Whole Building (MPWB-CAMWB)

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	2	140	20,871	1	-	-	-	2	140	20,871	1	-	-	-	1	
February	2	2,008	80,884	0	-	-	-	2	2,008	80,884	0	-	-	-	2	
March	3	4,917	84,911	3	3	1,381	-	3	4,917	84,911	3	3	1,381	86,292	3	
April	2	104	34,000	0	-	-	-	2	104	34,000	0	-	-	-	2	
May	2	134	38,807	0	1	105	0	2	273	32,883	0	0	0	273		
June																
July																
August																
September																
October																
November																
December																
YTD	11	1,390	479,384	4	4	1,793	0	8	864	148,200	3	3	867	627,800	8	

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month. Table 2A.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5D, ESA Program - Pilot Plus and Pilot Deep (P)

Month	Gas & Electric				Gas Only (1)				Electric Only (2)				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	14	1,119	8,308	11	-	-	-	14	1,119	8,308	11	-	-	11		
February	30	4,800	8,503	33	-	-	-	30	4,800	8,503	33	-	-	33		
March	20	3,026	1,883	18	-	-	-	20	3,026	1,883	18	-	-	18		
April	20	2,881	3,407	12	-	-	-	20	2,881	3,407	12	-	-	12		
May	37	4,212	8,123	24	-	-	-	37	4,212	8,123	24	-	-	24		
June																
July																
August																
September																
October																
November																
December																
YTD	121	18,881	18,484	87	-	-	-	121	18,881	18,484	87	-	-	87		

(1) PG&E is primarily treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep. Limited home treatment is anticipated at electric-only and gas-only properties.
 (2) Pilot Plus/Deep energy savings are reported based on best available information at the time. Actualized kWh and therm savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post-installation, meter-based data. Note: The calculation of realization rates was done on a home-level, not on an individual measure level.
 (3) Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E.

Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month. Table 2B.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5E, ESA Program - Building Electrification (SCE Only)

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

Table 5F, ESA Program - CSD Leveraging

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

	A	B	C	D	E	F	G
1	Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination						
2	Pacific Gas and Electric Company						
3	Through May 31, 2026						
4							
5	Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
6	LIHEAP	When a home does not qualify for R&R measures in ESA, contractors connect the customer to LIHEAP contractors.	661	0	661	0	0
7	CSD	Coordination and collaboration with SPOC to support multifamily customers to learn about program opportunities applicable to multifamily properties.	4	0	0	0	0
8	DAC-SASH	Coordination with the DAC Single-family Affordable Solar Homes Program Administrator, GRID Alternatives, on referrals and homes treated.	N/A	N/A	N/A	30	0*
9	ESA Water-Energy Coordination Program [6]	Allows ESA contractors to offer water conservation measures while they treat ESA customers. Water Agencies select from a standardized menu of options that can include replacing toilets, leak detection, meter checks, etc. Water offerings are paid by each participating Water Agency.	N/A	107	N/A	N/A	N/A
10	SoCal Gas ESA	When a home is has PGE Electric Only and gas service is through SoCal Gas, contractors connect the customer to SoCal Gas ESA for additional assistance w/ ESA measures.	743	983	743	680	680
11							
12							
13	[*] Enrollment effort in progress. Conversion status to be noted in upcoming reports in Q3.						
14	[1] # of referrals includes leads provided to a Partner Program by ESA.						
15	[2] # of leveraging accounts for households that have received treatments by both ESA and the Partner Program where there were shared resources/cost, such as Direct Tech, CSD, Water Energy, Refrigerator, etc.						
16	[3] # of coordination efforts include joint marketing activities by ESA and its Partner Program. These joint marketing activities may include social media, leave behinds, customer outreach events and activities.						
17	[4] # of customer leads includes leads provided to ESA by partner programs.						
18	[5] # of enrollments includes customer leads that result in actual ESA enrollments/treatment. It does not include leads that are in the intake process or have been treated in prior years.						
19	[6] # of leveraging for ESA Water-Energy Coordination Program was incorrectly reported in the month of April and it has been updated and corrected in the month of May.						

A	B	C
1 2 3 4	Energy Savings Assistance Program Table 9 - Tribal Outreach Pacific Gas and Electric Company Through May 31, 2026	
OUTREACH STATUS	Quantity (includes CARE, FERA, and EBA)	List of Participating Tribes
5 Tribes Completed and ESA Meet & Confer	0	
7 Tribes requested outreach materials or applications	0	
8 Federally Recognized Tribes who have not accepted an offer to Meet and Confer	0	
9 Non-Federally Recognized Tribes who participated in Meet & Confer	0	
10 Tribes and Housing Authority sites involved in Focused Project/ESA	6	Enterprise Rancheria of Maidu, Habematolel Pomo, Owens Valley, Big Valley Rancheria, Dry Creek Rancheria, Middletown Rancheria (Tribal Outreach Grant grantees)
Partnership offers on Tribal Lands	102	<p>(Federally-Recognized Tribes) Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Rancheria, Big Valley Band Rancheria, Blue Lake Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachi DeHe Band of Wintun Indians of the Colusa Indian Community, Cahto Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancheria of Pomo Indians of California, Cold Springs Rancheria, Corlina Rancheria, Coyote Valley Band of Pomo Indians, Dry Creek Rancheria of Pomo Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Greenville Rancheria, Grindstone Indian Rancheria, Guadalupe Indian Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians, Ione Band of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians of the Stewart's Point Rancheria, Karuk Tribe, Lower Lake (Kol Tribe), Lytton Rancheria of California, Manchester Band of Pomo Indians, Mechoopda Indian Tribe, Middletown Rancheria of Pomo Indians, Mooretown Rancheria, North Fork Rancheria, Paslanta Band of Nomlaki Indians, Picayune Rancheria of Chukchansi Indians, Pinoleville Pomo Nation, Pt River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley, Little River Band of Rancheria of Pomo, Robinson Rancheria, Round Valley Reservation, Santa Ynez Band of Chumash Mission Indians, Scotts Valley Band of Pomo Indians, Sheswood Valley Rancheria, Shingie Springs Band of Miwok Indians, Susanville Indian Rancheria, Table Mountain Rancheria, Tachi-Yokut Tribe (Santa Rosa Rancheria, Leornore, CA), Tejon Indian Tribe, Trinidad Rancheria, Tule River Indian Reservation, Tuolumne Band of Me-Wuk Indians, Tyne Maidu Tribe-Berry Creek Reservation, United Auburn Indian Community, Wilton Rancheria, Wiyot Tribe, Washoe Tribe of CA and NV, Yocha Dehe Wintun Nation, Yurok Tribe.</p> <p>(Non-Federally Recognized Tribes): Amah Mutsun Tribal Band, American Indian Council of Mariposa County (Southern Sierra Miwok Nation), Butte Tribal Council, Calaveras Band of Mi-Wuk Indians, California Choinumni Tribal Project, Chaushila Yokuts, Coastal Band of the Chumash Nation, Coastanoan Ohione Rumisen-Mutsen Tribe, Dunna Wo-Wah Tribal Government, Dunlap Band of Mono Indians, Dunlap Band of Mono Indians Historical Preservation Society, Haslett Basin Traditional Committee, Honey Lake Maidu, Indian Canyon Mutsun Band of Coastanoan, Kern Valley Indian Council, Kawaisu Tribe, Kings River Choinumni Farm Tribe, Mishewai-Wappo Tribe of Alexander Valley, Muwekma Ohione Indian Tribe, Non-Rel-Muk Nation, North Fork Mono Tribe, Northern Band of Mono Yokuts, Noyo River Indian Community, Ohione Indian Tribe, Salinan Tribe of Monterey San Luis Obispo and San Benito Counties, San Luis Obispo County Chumash Council, Shesheina Band of Mendocino Coast Pomo Indians, Sierra Mono Museum, Strawberry Valley Rancheria, The Mono Nation, Traditional Choinumni Tribe (East of Kings River), Trina Marine Ruano Family, Tsungwe Council, Tubatulabal Tribe, Wailaki Tribe, Winnemem Wintu Tribe, Wintu Tribe of Northern California, Wukchumni Tribal Council, Wukwachi Indian Tribe, Xolon Salinan Tribe.</p>
11 Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	38	<p>Housing Authority Offices: Bear River Band of Rohnerville Rancheria, Berry Creek Rancheria, Big Sandy Rancheria, Big Valley Rancheria, Cher-Ae Heights Indian Community of The Trinidad Rancheria, Cloverdale Rancheria, Dry Creek Rancheria, Elem Indian Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Independence Reservation, Greenville Rancheria, Hoopa Valley Tribe, Ione Band of Miwok Indians, Karuk Tribe, Laytonville Rancheria, North Fork Rancheria, Picayune Rancheria, Pinoleville Reservation, Pt River Tribes, Round Valley Reservation, Santa Rosa Rancheria Tachi-Yokut, Stewart's Point Rancheria (Kashaya Pomo), Susanville Indian Rancheria, Tejon Indian Tribe, Tule River Indian Tribe, Upper Lake Rancheria, Washoe Tribe, Wilton Rancheria, and Yurok Tribe.</p> <p>TANF Offices: California Department of Social Services CALWORKS and Family Resilience Branch, Federated Indians of Graton Rancheria, Hoopa Valley Tribe, Karuk Tribe, North Fork Rancheria, Susanville Indian Rancheria, Tuolumne Rancheria, and Owens Valley Career Development Center.</p>
12 Housing Authority, TANF and Health Organizations offices who participated in Meet and Confer	0	

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	CARE Program Table 1 - Program Expenses												
2	Pacific Gas and Electric Company												
3	Through May 31, 2028												
4		Authorized Budget [1]			Current Month Expenses [5]			Year to Date Expenses [5]			% of Budget Spent YTD		
5	CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Outreach	\$8,642,080	\$1,090,520	\$9,732,600	\$212,540	\$55,135	\$267,675	\$1,407,824	\$351,981	\$1,759,805	21%	21%	21%
7	Processing / Certification Re-certification	\$790,000	\$190,000	\$980,000	\$40,351	\$10,088	\$50,439	\$162,731	\$45,183	\$207,914	20%	25%	25%
8	Post Enrollment Verification	\$1,304,800	\$326,200	\$1,631,000	\$71,994	\$17,984	\$89,978	\$380,628	\$90,207	\$470,835	29%	28%	28%
9	IT Programming	\$982,000	\$245,500	\$1,227,500	\$133,682	\$33,421	\$167,103	\$499,377	\$124,844	\$624,221	51%	51%	51%
10	CHANGES Program [2]	\$420,000	\$105,000	\$525,000	\$35,740	\$8,935	\$44,675	\$58,114	\$14,025	\$72,139	15%	15%	15%
11	Studies and Pilots [3]	\$80,000	\$15,000	\$95,000	\$0	\$0	\$0	(\$17)	(\$4)	(\$21)	0%	0%	0%
12	Measurement and Evaluation [4]	\$180,000	\$40,000	\$220,000	\$7,151	\$1,783	\$8,934	\$50,939	\$14,985	\$65,924	37%	37%	37%
13	Regulatory Compliance	\$332,550	\$83,140	\$415,690	\$41,251	\$10,320	\$51,571	\$150,355	\$39,830	\$190,185	46%	48%	48%
14	General Administration	\$1,017,520	\$254,380	\$1,271,900	\$38,858	\$9,715	\$48,573	\$247,049	\$61,789	\$308,838	24%	24%	24%
15	CPUC Energy Division	\$151,200	\$37,800	\$189,000	\$0	\$0	\$0	\$8,680	\$1,665	\$10,345	4%	4%	4%
16													
17	SUBTOTAL MANAGEMENT COSTS	\$11,830,180	\$2,967,540	\$14,797,700	\$581,518	\$145,579	\$726,897	\$2,989,961	\$747,490	\$3,737,451	25%	25%	25%
18													
19	CARE Rate Discount [6]	\$584,533,600	\$141,133,400	\$725,667,000	\$59,754,785	\$10,169,927	\$69,924,712	\$335,399,898	\$90,327,232	\$425,727,130	59%	64%	60%
20													
21	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$576,363,780	\$144,090,940	\$720,454,700	\$60,336,303	\$10,315,507	\$70,651,809	\$338,389,859	\$91,074,722	\$429,464,581	59%	63%	60%
22													
23	Other CARE Rate Benefits												
24	- DWR Bond Charge Exemption				\$1,642,181		\$1,642,181	\$8,598,320		\$8,598,320			
25	- CARE Surcharge Exemption [7]				\$7,595,481	\$739,049	\$8,334,530	\$40,317,394	\$8,808,706	\$49,126,100			
26	- kWh Surcharge Exemption												
27	- Vehicle Grid Integration Exemption												
28	Total Other CARE Rate Benefits				\$9,237,662	\$739,049	\$9,976,711	\$48,915,723	\$8,808,706	\$57,724,423			
29													
30	Indirect Costs												
31													
32	[1] Authorized Budget: Approved for PY 2028 in D.21-06-015, Attachment 1, Table 2.												
33	[2] D.15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein. D.21-06-015 approved funding for the CHANGES program through CARE program for PYs 2021-2028.												
34	[3] Reflects the budget and expenses for LINA study.												
35	[4] Reflects the budget and expenses for Annual Eligibility Estimates prepared by Athena Research on behalf of the utilities.												
36	[5] Negative expenses may be due to accrual reversal as part of normal accounting process.												
37	[6] Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.												
38	[7] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge. The CARE discount exceeded the authorized amount. Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.												
39													
40	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I
1	CARE Program Table 3A - Post-Enrollment Verification Results (Model)								
2	Pacific Gas and Electric Company								
3	Through May 31, 2026								
4	Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
5	January	1,368,455	10,307	0.8%	8,056	155	8,211	79.7%	0.6%
6	February	1,366,493	10,100	0.7%	7,837	215	8,052	79.7%	0.6%
7	March	1,371,495	10,277	0.7%	8,065	200	8,265	80.4%	0.6%
8	April	1,370,349	10,015	0.7%	-	-	-	-	-
9	May	1,360,169	4,642	0.3%	-	-	-	-	-
10	June								
11	July								
12	August								
13	September								
14	October								
15	November								
16	December								
17	YTD Total	1,360,169	45,341	3.3%	23,958	570	24,528	79.9%	1.8%
18									
19	¹ Includes customers verified as over income or who requested to be de-enrolled.								
20	² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
21									
22	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
23									
24									
25	CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage)								
26	Pacific Gas and Electric Company								
27	Through May 31, 2026								
28	Month	Total CARE Households Enrolled	Households Requested to Verify ¹	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ²	Total Households De-enrolled ³	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
29	January	1,368,455	1,479	0.1%	1,203	15	1,218	82.4%	0.1%
30	February	1,366,493	1,739	0.1%	1,408	19	1,427	82.1%	0.1%
31	March	1,371,495	2,791	0.2%	2,331	30	2,361	84.6%	0.2%
32	April	1,370,349	1,034	0.1%	-	-	-	-	-
33	May	1,360,169	710	0.1%	-	-	-	-	-
34	June								
35	July								
36	August								
37	September								
38	October								
39	November								
40	December								
41	YTD Total	1,360,169	7,753	0.6%	4,942	64	5,006	83.3%	0.4%
42									
43	¹ Includes all participants who were selected for high usage verification process.								
44	² Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.								
45	³ Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
46	Each utility may have a different de-enrollment date due to billing cycle or other contributing factors.								
47	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	D	E	F	G	H	I	J
1	CARE Program Table 4 - Enrollment by County									
2	Pacific Gas and Electric Company									
3	Through May 31, 2026									
4	County	Estimated Eligible Households ¹			Total Households Enrolled ²			Enrollment Rate ³		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	123,693	6	123,698	116,581	0	116,581	94%	0%	94%
7	ALPINE	0	150	150	0	9	9	n/a	6%	6%
8	AMADOR	1	4,661	4,661	0	4,153	4,153	0%	89%	89%
9	BUTTE	22,097	11,217	33,314	19,601	11,229	30,830	89%	100%	93%
10	CALAVERAS	27	8,338	8,365	12	5,004	5,016	44%	60%	60%
11	COLUSA	12	3,102	3,113	4	3,310	3,314	34%	107%	106%
12	CONTRA COSTA	81,704	0	81,705	87,075	0	87,075	107%	0%	107%
13	EL DORADO	7,221	6,294	13,515	5,425	5,443	10,868	75%	86%	80%
14	FRESNO	125,279	169	125,448	151,176	84	151,260	121%	50%	121%
15	GLENN	1	4,335	4,336	0	4,570	4,570	0%	105%	105%
16	HUMBOLDT	0	22,898	22,898	0	17,761	17,761	n/a	78%	78%
17	KERN	39,343	55,593	94,936	48,485	66,716	115,201	123%	120%	121%
18	KINGS	203	7,941	8,144	121	9,461	9,582	60%	119%	118%
19	LAKE	0	13,453	13,453	0	12,375	12,375	n/a	92%	92%
20	LASSEN	0	281	281	0	158	158	n/a	56%	56%
21	MADERA	14,083	5,126	19,209	17,660	5,539	23,199	125%	108%	121%
22	MARIN	17,976	0	17,976	12,402	0	12,402	69%	n/a	69%
23	MARIPOSA	20	3,401	3,421	16	2,249	2,265	80%	66%	66%
24	MENDOCINO	13	13,524	13,536	2	10,044	10,046	16%	74%	74%
25	MERCED	17,431	19,318	36,749	19,509	21,490	40,999	112%	111%	112%
26	MONTEREY	34,231	4,695	38,926	33,931	5,670	39,601	99%	121%	102%
27	NAPA	12,213	1	12,214	9,997	0	9,997	82%	0%	82%
28	NEVADA	17	11,288	11,305	0	8,941	8,941	0%	79%	79%
29	PLACER	19,972	9,763	29,734	13,600	6,876	20,476	68%	70%	69%
30	PLUMAS	65	2,839	2,904	11	1,369	1,380	17%	48%	48%
31	SACRAMENTO	119,736	0	119,736	84,601	0	84,601	71%	n/a	71%
32	SAN BENITO	92	4,344	4,435	84	5,171	5,255	92%	119%	118%
33	SAN BERNARDINO	59	299	358	14	247	261	24%	83%	73%
34	SAN FRANCISCO	72,748	0	72,748	49,638	0	49,638	68%	n/a	68%
35	SAN JOAQUIN	64,993	7,934	72,927	77,601	8,864	86,465	119%	112%	119%
36	SAN LUIS OBISPO	12,631	18,185	30,816	5,305	12,155	17,460	42%	67%	57%
37	SAN MATEO	41,971	0	41,971	34,188	0	34,188	81%	n/a	81%
38	SANTA BARBARA	16,467	1,241	17,708	16,616	709	17,325	101%	57%	98%
39	SANTA CLARA	97,944	3,390	101,334	94,006	3,116	97,122	96%	92%	96%
40	SANTA CRUZ	22,020	9	22,029	17,306	2	17,308	79%	23%	79%
41	SHASTA	10,994	10,503	21,497	8,907	8,244	17,151	81%	78%	80%
42	SIERRA	2	119	121	1	124	125	49%	104%	103%
43	SISKIYOU	0	10	10	0	7	7	n/a	71%	71%
44	SOLANO	37,979	0	37,979	41,532	0	41,532	109%	n/a	109%
45	SONOMA	42,083	2,698	44,780	37,167	2,352	39,519	88%	87%	88%
46	STANISLAUS	28,542	23,804	52,346	21,843	20,924	42,767	77%	88%	82%
47	SUTTER	10,922	1	10,923	12,668	0	12,668	116%	0%	116%
48	TEHAMA	15	10,794	10,809	5	10,905	10,910	33%	101%	101%
49	TRINITY	0	475	475	0	255	255	n/a	54%	54%
50	TULARE	644	7,223	7,866	324	9,306	9,630	50%	129%	122%
51	TUOLUMNE	0	9,254	9,254	0	6,386	6,386	n/a	69%	69%
52	YOLO	24,749	1	24,749	19,922	2	19,924	80%	393%	81%
53	YUBA	10,110	103	10,212	11,510	103	11,613	114%	100%	114%
54	Total	1,130,297	308,777	1,439,074	1,068,846	291,323	1,360,169	95%	94%	95%
55										
56	¹ In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2026's estimate.									
57	² Total Households Enrolled includes submeter tenants.									
58	³ Penetration Rate and Enrollment Rate are the same value.									
59										
60	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H
1	CARE Program Table 5 - Recertification Results							
2	Pacific Gas and Electric Company							
3	Through May 31, 2026							
4	Month	Total CARE Households	Households Requested to Recertify ³	% of Households Total (C/B)	Households Recertified ¹	Households De-enrolled ²	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	1,368,455	18,034	1.2%	9,880	8,344	60.4%	0.5%
6	February	1,366,493	28,138	1.9%	15,768	10,370	60.3%	0.8%
7	March	1,371,495	30,494	2.2%	-	-	-	-
8	April	1,370,349	32,397	2.4%	-	-	-	-
9	May	1,360,169	20,121	1.5%	-	-	-	-
10	June							
11	July							
12	August							
13	September							
14	October							
15	November							
16	December							
17	YTD	1,360,169	125,184	9.2%	25,458	16,714	60.4%	1.2%
18								
19	¹ Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	² Includes customers who did not respond or who requested to be de-enrolled.							
21	³ Excludes count of customers automatically recertified.							
22	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	CARE Program Table 6 - Capitation Contractors¹						
2	Pacific Gas and Electric Company						
3	Through May 31, 2026						
4	Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
5		Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
6							
7	ACTS Foundation		x			0	0
8	Amador-Tuolumne Community Action Agency		x		x	0	0
9	American GI Forum		x			0	0
10	Binational of Central California		x			0	0
11	Breathe California		x			2	3
12	CATHOLIC CHARITIES DIOCESE of Fresno		x			0	0
13	Catholic Charities of East Bay (Oakland)		x			0	0
14	Central Coast Energy Services		x		x	14	50
15	Cesar Moncada (Moncada Outreach)		x			21	22
16	Chacon Sytems Inc.		x			0	1
17	Child Abuse Prevention Council of SJC		x			0	0
18	Commnity Housing Opportunities Corporation (CHOC)		x			1	1
19	Community Action Marin		x		x	0	24
20	Community Action Partnership of Kern (CAPK)		x		x	4	4
21	Community Action Partnership of Madera County		x		x	0	0
22	Community Bridges		x			0	0
23	Community Resource Project		x		x	21	98
24	Dignity Health Connected Living		x			0	0
25	El Puente Comunitario		x			0	0
26	Fair Housing Advocates of Northern California		x			0	0
27	Fresno EOC		x		x	6	12
28	Independent Living Center of Kern		x			0	1
29	Interfaith Council of Amador		x			0	0
30	Merced County Community Action		x		x	4	10
31	Midtown Family Services		x			0	0
32	Monument Crisis Center		x			0	0
33	Mutual Housing California		x			0	0
34	National Diversity Coalition		x			0	3
35	North Coast Energy Services		x		x	6	39
36	Rebuilding Together East Bay Network		x			0	0
37	Sacramento Municipal Utility District (SMUD)	x				0	0
38	Sacred Heart Community Service		x		x	0	7
39	Self Help Enterprise		x			0	0
40	Spectrum Community Services		x			1	8
41	Up Valley Family Centers of Napa		x			0	0
42	Valley Clean Air Now (CAN)		x			0	0
43	West Modesto Community Collaborative		x			0	0
44	Total Enrollments					80	281
45							
46	¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
47							
48	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	CARE Program Table 7 - Expenditures for Pilots and Studies (*)															
2	Pacific Gas and Electric Company															
3	Through May 31, 2026															
4	2026	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Studies															
7	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	\$50,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	\$0	\$0	\$ -	\$50,000	\$14,982	\$74,911	100%	100%	100%
8	Joint IOU - 2026 Low Income Needs Assessment (LINA) Study	\$50,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	(\$17)	\$41	(\$21)	\$50,000	\$14,983	\$74,983	100%	100%	100%
9	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$50,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	\$0	\$0	\$ -	\$0	\$0	\$ -	0%	0%	0%
10	Joint IOU - Statewide CARE-ESA Categorical Study	\$18,000	\$4,500	\$ 22,500	\$0	\$0	\$ -	\$0	\$0	\$ -	\$17,885	\$4,494	\$ 22,484	100%	100%	100%
11	Total Studies	\$168,000	\$49,500	\$217,500	\$0	\$0	\$ -	(\$17)	(\$4)	(\$21)	\$117,885	\$34,474	\$152,351	79%	79%	79%
12	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.															
13	(*) See ESA Table 6 for studies footnotes.															

	A	B	C	D	E
1	CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes				
2	Pacific Gas and Electric Company				
3	Through May 31, 2026				
4					
5	Total CARE Households Enrolled				
6		CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)	CARE Enrollment Rate for DAC (Zip/Census Tract) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [3]
7	January	113%	99%	36%	69%
8	February	113%	99%	36%	69%
9	March	114%	99%	36%	68%
10	April	114%	99%	36%	67%
11	May	113%	99%	35%	67%
12	June				
13	July				
14	August				
15	September				
16	October				
17	November				
18	December				
19					
20	Note:				
21	[1] Disconnection Rates are based on the previous year.				
22	[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.				
23	[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.				
24	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

	A	B	C	D	E	F	G	H
1	CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code							
2	Pacific Gas and Electric Company							
3	Through May 31, 2026							
4								
5	ZIP	Top 10 Lowest CARE Enrollment Rates for Zip Codes that have 10% or more Disconnections [1]		ZIP	Top 10 Lowest CARE Enrollment Rates for Zip Codes in High Poverty (Income Less than 100% FPG) [2]		ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC [3]
6	95511	35%		95211	0%		93721	67%
7	93447	45%		93628	2%		93206	83%
8	95560	49%		95375	4%		95652	87%
9	95428	57%		96061	4%		95333	92%
10	95537	64%		95364	4%		93301	96%
11	93721	67%		93633	4%		93219	97%
12	95939	70%		96063	9%		93620	100%
13	93206	83%		95335	10%		93701	100%
14	93201	89%		93405	25%		95202	100%
15	95653	92%		94704	26%		93241	103%
16								
17								
18	Notes:							
19	Zip codes with fewer than 100 customers are excluded for privacy reasons.							
20	[1] Disconnection Rates are based on the previous year.							
21	[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.							
22	[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.							

	A	B	C	D	E
1	FERA Program Table 1 - Program Expenses				
2	Pacific Gas and Electric Company				
3	Through May 31, 2026				
4		Authorized Budget [1]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD
5	FERA Program:	Electric	Electric	Electric	Electric
6	Outreach	\$2,809,000	\$441,007	\$884,187	31%
7	Processing / Certification Re-certification	\$62,400	\$2,625	\$13,738	22%
8	Post Enrollment Verification	\$91,800	\$737	\$3,767	4%
9	IT Programming	\$0	\$0	\$0	0%
10	Pilot(s)	\$0	\$0	\$0	0%
11	Studies	\$0	\$0	\$0	0%
12	Regulatory Compliance	\$32,200	\$0	\$0	0%
13	General Administration	\$60,400	\$2,819	\$24,878	41%
14	CPUC Energy Division	\$0	\$0	\$0	0%
15	SUBTOTAL MANAGEMENT COSTS	\$3,055,800	\$447,188	\$926,567	30%
16	FERA Rate Discount	\$23,364,000	\$1,244,042	\$7,426,367	32%
17	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$26,419,800	\$1,691,230	\$8,352,934	32%
18	Indirect Costs				
19					
20	[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 4.				
21					
22	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

FERA Program Table 2 - Enrollment, Recertification, Addition, and Enrollment Rate Pacific Gas and Electric Company Through May 31, 2020																										
A	B	New Enrollment										Recertification				Addition (Drop Off)				Enrollment	Total PERA Participants	Estimated PERA Eligible ¹	Enrollment ² Rate % (W2)			
		Submetered Enrollment					Self-Certification (Source or Category)					Total New Recertified (W-3)	Non-Scheduled	Automated	Total Recertification (W-4+W-5)	No Response ³	Pulled PERV	Pulled Recertification	Other					Total Addition (Pre-Or-End)	Gross (W-7)	Net Adjusted (W-1)
		Inter-Utility ⁴	Intra-Utility ⁵	Leveraging ⁶	Qualified (Pre-Or-End)	Other	Paper	Phone	Capital	Qualified (Pre-Or-End)	Other															
January	0	0	0	0	1,360	110	0	0	0	0	1,470	1,100	200	160	1,460	14	171	207	21	1,458	1,458	200	31,100	31,400	1%	
February	0	172	0	0	1,360	110	0	0	0	0	1,642	1,200	200	242	1,442	14	200	200	21	242	1,456	200	31,100	31,400	1%	
March	0	172	0	0	1,370	110	0	0	0	0	1,650	1,200	200	250	1,450	14	200	200	21	250	1,464	200	31,100	31,400	1%	
April	0	172	0	0	1,370	110	0	0	0	0	1,650	1,200	200	250	1,450	14	200	200	21	250	1,464	200	31,100	31,400	1%	
May	0	0	0	0	1,370	110	0	0	0	0	1,650	1,200	200	250	1,450	14	200	200	21	250	1,464	200	31,100	31,400	1%	
June																										
July																										
August																										
September																										
October																										
November																										
December																										
YTD Total	0	344	0	0	5,350	530	0	0	0	0	5,880	4,500	1,200	530	4,770	14	371	1,207	21	1,206	1,206	1,200	31,100	31,400	1%	

1 Enrollment via data sharing between the CLAs

2 Enrollment via data sharing between departments and/or programs within the utility

3 Enrollment via data sharing with programs outside the ECU that serve low-income customers

4 PERA eligible addition due to no response in the Pulled PERV and Pulled Recertification columns, respectively

5 To accordance with Coding Paragraph 186 of D.21-08-015, the estimated PERA eligible is based on 2020's estimate

6 Note: Automated enrollment submissions are included; manual submissions are not included and are not reflected in the YTD enrollment

	A	B	C	D	E	F	G	H	I
1	FERA Program Table 3A - Post-Enrollment Verification Results (Model)								
2	Pacific Gas and Electric Company								
3	Through May 31, 2026								
4	Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
5	January	50,102	50	0.1%	41	1	42	84.0%	0.1%
6	February	51,193	50	0.1%	43	0	43	86.0%	0.1%
7	March	52,462	50	0.1%	42	2	44	88.0%	0.1%
8	April	53,544	50	0.1%	-	-	-	-	-
9	May	54,164	50	0.1%	-	-	-	-	-
10	June								
11	July								
12	August								
13	September								
14	October								
15	November								
16	December								
17	YTD Total	54,164	250	0.5%	126	3	129	86.0%	0.2%
18									
19	¹ Includes customers verified as over income or who requested to be de-enrolled.								
20	² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to								
21	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
22									
23									
24	FERA Table 3B Post-Enrollment Verification Results (Electric only High Usage)								
25	Pacific Gas and Electric Company								
26	Through May 31, 2026								
27	Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
28	January	50,102	140	0.3%	122	4	126	90.0%	0.3%
29	February	51,193	131	0.3%	114	4	118	90.1%	0.2%
30	March	52,462	193	0.4%	169	2	171	88.6%	0.3%
31	April	53,544	62	0.1%	-	-	-	-	-
32	May	54,164	127	0.2%	-	-	-	-	-
33	June								
34	July								
35	August								
36	September								
37	October								
38	November								
39	December								
40	YTD Total	54,164	653	1.2%	405	10	415	89.4%	0.8%
41									
42	¹ Includes customers verified as over income or who requested to be de-enrolled.								
43	² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to								
44	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	D	E	F	G	H	I	J
1	FERA Program Table 4 - Enrollment by County									
2	Pacific Gas and Electric Company									
3	Through May 31, 2026									
4	County	Estimated Eligible Households ¹			Total Households Enrolled ²			Enrollment Rate		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	29,160	1	29,161	4,684	0	4,684	16%	0%	16%
7	ALPINE	0	27	27	0	0	0	n/a	0%	0%
8	AMADOR	0	1,495	1,495	0	221	221	0%	15%	15%
9	BUTTE	5,044	2,288	7,332	895	359	1,254	18%	16%	17%
10	CALAVERAS	6	1,869	1,875	1	255	256	16%	14%	14%
11	COLUSA	3	833	836	0	137	137	0%	16%	16%
12	CONTRA COSTA	22,631	0	22,631	4,870	0	4,870	22%	0%	22%
13	EL DORADO	2,093	1,695	3,788	428	299	727	20%	18%	19%
14	FRESNO	28,566	38	28,605	5,753	5	5,758	20%	13%	20%
15	GLENN	0	1,173	1,173	0	173	173	0%	15%	15%
16	HUMBOLDT	0	5,590	5,590	0	554	554	n/a	10%	10%
17	KERN	7,997	12,334	20,331	2,126	1,672	3,798	27%	14%	19%
18	KINGS	59	2,305	2,364	5	380	385	8%	16%	16%
19	LAKE	0	2,947	2,947	0	396	396	n/a	13%	13%
20	LASSEN	0	52	52	0	4	4	n/a	8%	8%
21	MADERA	3,430	1,361	4,792	699	234	933	20%	17%	19%
22	MARIN	4,643	0	4,643	544	0	544	12%	n/a	12%
23	MARIPOSA	4	684	688	0	103	103	0%	15%	15%
24	MENDOCINO	3	2,840	2,844	0	305	305	0%	11%	11%
25	MERCED	3,443	3,669	7,112	610	859	1,469	18%	23%	21%
26	MONTEREY	10,292	1,413	11,705	1,384	202	1,586	13%	14%	14%
27	NAPA	3,377	0	3,377	542	0	542	16%	0%	16%
28	NEVADA	4	2,947	2,952	0	421	421	0%	14%	14%
29	PLACER	2,670	2,631	5,300	641	404	1,045	24%	15%	20%
30	PLUMAS	21	919	940	0	60	60	0%	7%	6%
31	SACRAMENTO	129	0	129	13	0	13	10%	n/a	10%
32	SAN BENITO	33	1,602	1,635	7	383	390	21%	24%	24%
33	SAN BERNARDINO	0	0	0	0	0	0	n/a	n/a	n/a
34	SAN FRANCISCO	14,732	0	14,732	1,428	0	1,428	10%	n/a	10%
35	SAN JOAQUIN	16,245	1,652	17,896	3,993	500	4,493	25%	30%	25%
36	SAN LUIS OBISPO	3,612	5,166	8,778	203	540	743	6%	10%	8%
37	SAN MATEO	12,641	0	12,641	1,821	0	1,821	14%	n/a	14%
38	SANTA BARBARA	4,728	356	5,084	525	41	566	11%	12%	11%
39	SANTA CLARA	26,204	959	27,162	4,683	230	4,913	18%	24%	18%
40	SANTA CRUZ	6,029	2	6,032	662	0	662	11%	0%	11%
41	SHASTA	1,333	1,587	2,920	245	263	508	18%	17%	17%
42	SIERRA	1	76	78	0	2	2	0%	3%	3%
43	SISKIYOU	0	3	3	0	0	0	n/a	0%	0%
44	SOLANO	11,693	0	11,693	2,701	0	2,701	23%	n/a	23%
45	SONOMA	12,461	826	13,287	1,747	134	1,881	14%	16%	14%
46	STANISLAUS	12	1,933	1,944	2	443	445	17%	23%	23%
47	SUTTER	3,268	0	3,268	708	0	708	22%	0%	22%
48	TEHAMA	4	2,921	2,925	0	460	460	0%	16%	16%
49	TRINITY	0	129	129	0	3	3	n/a	2%	2%
50	TULARE	129	1,448	1,577	17	201	218	13%	14%	14%
51	TUOLUMNE	0	2,295	2,295	0	344	344	n/a	15%	15%
52	YOLO	5,391	0	5,391	1,013	0	1,013	19%	0%	19%
53	YUBA	2,654	25	2,680	617	10	627	23%	39%	23%
54	Total	244,745	70,094	314,839	43,567	10,597	54,164	18%	15%	17%
55										
56	¹ In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2026's estimate.									
57	² Total Households Enrolled does not include submeter tenants.									
58										
59	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H
1	FERA Program Table 5 - Recertification Results							
2	Pacific Gas and Electric Company							
3	Through May 31, 2026							
4	Month	Total FERA Households	Households Requested to Recertify ²	% of Households Total (C/B)	Households Recertified ¹	Households De-enrolled	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	50,102	488	1.0%	78	410	16.0%	0.8%
6	February	51,193	686	1.3%	98	588	14.3%	1.1%
7	March	52,462	547	1.0%	-	-	-	-
8	April	53,544	604	1.1%	-	-	-	-
9	May	54,164	489	0.9%	-	-	-	-
10	June							
11	July							
12	August							
13	September							
14	October							
15	November							
16	December							
17	YTD	54,164	2,814	5.2%	176	998	15.0%	1.8%
18								
19	¹ Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	² Excludes count of customers recertified through the probability model.							
21	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	FERA Program Table 6 - Capitation Contractors¹						
2	Pacific Gas and Electric Company						
3	Through May 31, 2026						
4	Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
5		Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
6							
7	ACTS Foundation		x			0	0
8	Amador-Tuolumne Community Action Agency		x		x	0	0
9	American GI Forum		x			0	0
10	Binational of Central California		x			0	0
11	Breathe California		x			0	0
12	CATHOLIC CHARITIES DIOCESE of Fresno		x			0	0
13	Catholic Charities of East Bay (Oakland)		x			0	0
14	Central Coast Energy Services		x		x	0	0
15	Cesar Moncada (Moncada Outreach)		x			0	0
16	Chacon Sytems Inc.		x			0	0
17	Child Abuse Prevention Council of SJC		x			0	0
18	Community Housing Opportunities Corporation (CHOC)		x			0	0
19	Community Action Marin		x		x	0	0
20	Community Action Partnership of Kern (CAPK)		x		x	0	0
21	Community Action Partnership of Madera County		x		x	0	0
22	Community Bridges		x			0	0
23	Community Resource Project		x		x	0	0
24	Dignity Health Connected Living		x			0	0
25	El Puente Comunitario		x			0	0
26	Fair Housing Advocates of Northern California		x			0	0
27	Fresno EOC		x		x	1	1
28	Independent Living Center of Kern		x			0	0
29	Interfaith Council of Amador		x			0	0
30	Merced County Community Action		x		x	0	0
31	Midtown Family Services		x			0	0
32	Monument Crisis Center		x			0	0
33	Mutual Housing California		x			0	0
34	National Diversity Coalition		x			0	0
35	North Coast Energy Services		x		x	0	0
36	Rebuilding Together East Bay Network		x			0	0
37	Sacramento Municipal Utility District (SMUD)	x				0	0
38	Sacred Heart Community Service		x		x	0	0
39	Self Help Enterprise		x			0	0
40	Spectrum Community Services		x			0	0
41	Up Valley Family Centers of Napa		x			0	0
42	Valley Clean Air Now (CAN)		x			0	0
43	West Modesto Community Collaborative		x			0	0
44	Total Enrollments					1	1
45							
46	¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
47							
48	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						