

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA



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Application of Pacific Gas and Electric Company
for Approval of Energy Savings Assistance and
California Alternate Rates for Energy Programs and
Budgets for 2021-2026 Program Years. (U39M)

And Related Matters.

Application 19-11-004

Application 19-11-005

Application 19-11-006

Application 19-11-007

**MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON
LOW-INCOME ASSISTANCE PROGRAMS FOR MAY 2026**

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June 22, 2026

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**MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON
LOW-INCOME ASSISTANCE PROGRAMS FOR MAY 2026**

This is the May monthly report for program year (PY) 2026. The purpose of this report is to consolidate activity for the California Alternate Rates for Energy (CARE) Program, Family Electric Rate Assistance (FERA) Program, and Energy Savings Assistance (ESA) Program and provide the California Public Utilities Commission’s Energy Division with information to assist in analyzing the low-income programs.¹

This report presents year-to-date CARE, FERA, and ESA Program results and expenditures through May 31, 2026, for San Diego Gas & Electric Company (SDG&E).

Respectfully Submitted,

/s/ Cameron H. Biscay

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¹ Pursuant to Decision (D.) 21-06-015, SDG&E will file monthly Family Electric Rate Assistance (FERA) reports, combined with this report, after Energy Division approval of a reporting template that includes the specifics of FERA reporting criteria. *See* D.21-06-015 at 435.



San Diego Gas & Electric Company
Energy Savings Assistance (ESA) Program,
California Alternate Rates for Energy (CARE) Program, and
Family Electric Rate Assistance (FERA) Program

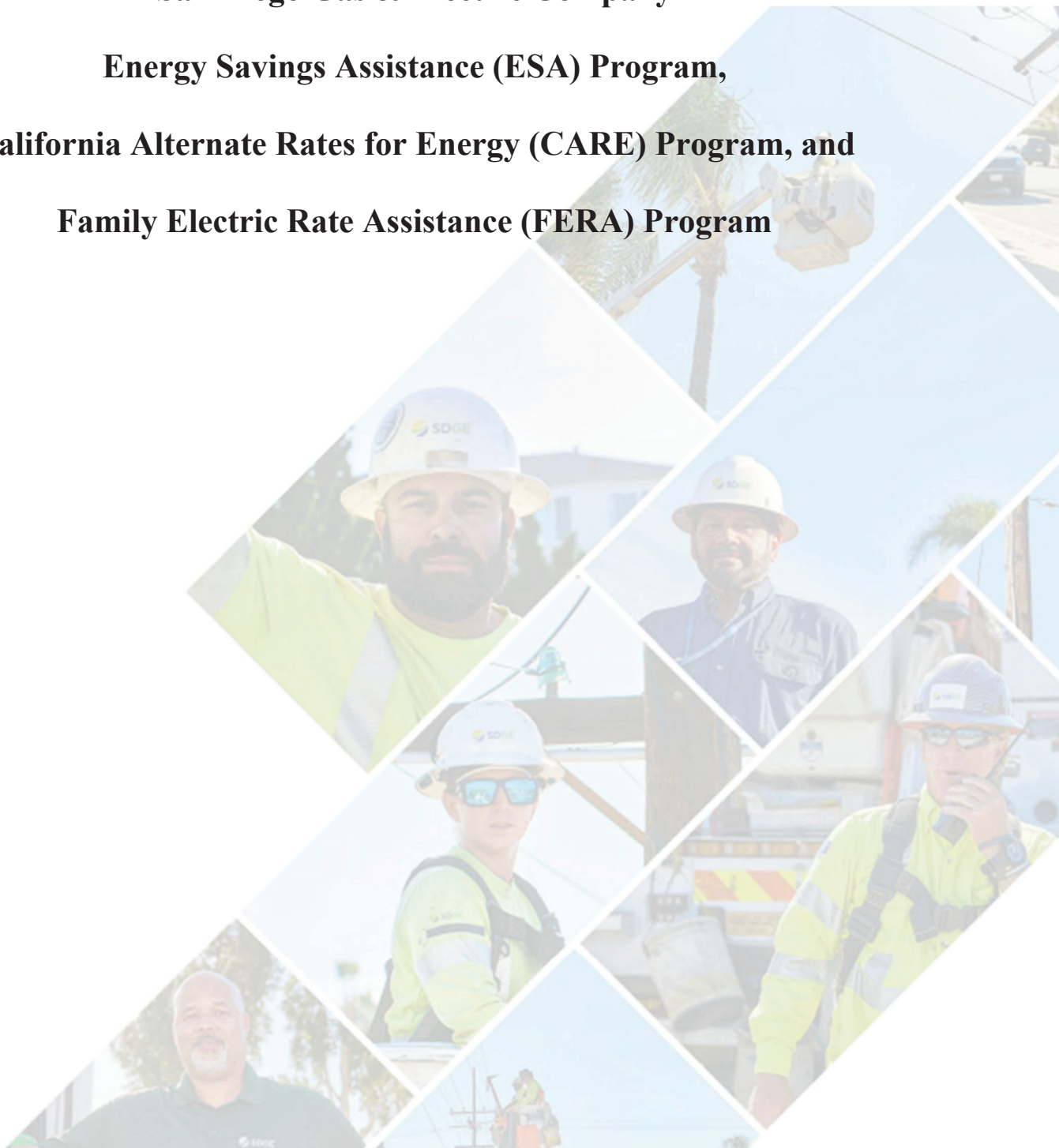


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LOW INCOME ASSISTANCE PROGRAM MONTHLY REPORT

In 2021, the California Public Utilities Commission (Commission) voted and unanimously approved, with modifications, the Decision on Large Investor-Owned Utilities' (IOUs) and Marin Clean Energy's California Alternate Rates for Energy (CARE), Energy Savings Assistance (ESA), and Family Electric Rates for Energy (FERA) Program Applications for Program Years 2021-2026, which authorized budgets and goals effective July 1, 2021.¹ The authorized program year budgets, savings goals, and homes treated targets in this monthly report reflect those authorized by the Commission in Decision (D.) 21-06-015 (Decision).² The Decision approved the IOUs to shift the ESA Program away from treating all eligible and willing households towards a customer-centered prioritization model based on household needs and customer profile.³ Additionally, the Decision ordered the implementation of a new Multifamily Whole Building Program (MFWB), which includes all multifamily sectors, including in-unit, common areas, and the whole building,⁴ and the implementation of the Pilot Plus and Pilot Deep Program that focuses on gathering the feasibility of a more strategic measure delivery approach.⁵

¹ D.21-06-015 at Ordering Paragraph (OP) 3 and at OP 82.

² Id.

³ Id. at OP 57.

⁴ Id. at OP 119.

⁵ Id. at OP 38.

1. ESA PROGRAM EXECUTIVE SUMMARY

The ESA Program offers no-cost weatherization services, energy efficient lighting, energy efficient appliances, energy education, and other services to income-qualified customers to reduce energy consumption and costs, while improving health, comfort, and safety of customers. To qualify for the ESA Program, a residential customer's household income must be at, or below, 250% of Federal Poverty Guidelines (FPG).

The ESA Main program provides services to single family (SF) and mobile homeowners (MH), and renters. The program design is focused on achieving energy savings through targeted outreach efforts, while continuing to offer health, comfort, and safety to low-income customers. Richard Heath and Associates (RHA) is the primary implementer of ESA Main services including Outreach and Assessment, Weatherization, Appliance Installation, Natural Gas Appliance Testing (NGAT) and Inspections of gas appliance installation.⁶ The program currently has one direct contract that provides Heating Ventilation and Air Conditioning (HVAC) and Water Heater Repair and Replacement (R&R) Services.

SDG&E's Southern Multifamily Whole Building (MFWB) Program offers ESA Services for In-Unit, Common Area Measures (CAM), and Whole Building (WB) Measures under one Program to Deed Restricted and Non-Deed Restricted multifamily buildings. SDG&E is the lead utility on behalf of Southern California Edison Company (SCE) and Southern California Gas Company (SoCalGas) for the Southern Regional MFWB program.⁷

⁶ RHA is now operating as Resource Innovations (RI); contractual documents have not yet been updated to reflect the name change.

⁷ Id. at OP 120.

The ESA Pilot Plus and Pilot Deep (Pilot) Program, the Energy Division’s Staff Proposal approved by the Commission in D.21-06-015, provides more advanced energy savings measures tailored to customer needs that complement and build upon the ESA Main Program measure packages. The Pilot Plus package will provide and/or replace certain equipment and appliances plus load shifting and electrification measures that should reduce annual energy usage by 5 to 15%. The Pilot Deep package will offer more advanced measures that should reduce annual energy usage by 15 to 50%.

SDG&E’s total 2026 authorized ESA portfolio budget is \$33,497,668. Through May 2026, SDG&E’s total costs for the ESA portfolio were \$10,678,375.

1.1. ESA Program Overview

1.1.1. Provide a summary of the ESA Program elements as approved in Decision (D.) 21-06-015.

ESA Main Program

In May, SDG&E continued to refine its marketing and outreach efforts focused on driving customer enrollment by concentrating messaging in canvassing areas, targeted emails and events with implementer-led presentations. These efforts included:

- 14,110 emails sent to target customers in canvassing areas
- Eight events with ESA Main focused messaging attended by the ESA Main Implementer.
- SDG&E hosted an onsite Community Relations Department’s Nonprofit Capacity Building Series event on May 14, 2026, for community organizations across San Diego. More details on this event are under the narrative for MFWB program.

Customer Satisfaction results reported in May indicate that 86% of the 100 customers surveyed in the previous month rated their experience in the ESA Main Program as excellent, very good, or good.

Customers surveyed expressed appreciation for the in-home energy education, quality of workmanship, and professionalism of the service providers.

Specific feedback provided by customers includes:

- *“The program has helped me save energy. All the items changed and the tips I was given have made a difference.”*
- *“The workers explained everything and checked everything. They told us what worked and what did not, and why it is important to do things a certain way. They answered and explained everything. It was very nice.”*
- *“Overall, everything was excellent; from the workers to the work that was performed.”*

ESA Table 1.1.1.1 reflects ESA Main Program Progress based on work performed and invoiced through the month of May.

**ESA Table 1.1.1.1
ESA Main (SF, MH) Program Summary Expenses for 2026**

	2026 Authorized/ Planning Assumptions⁸	Actual to Date⁹	%
Budget ¹⁰	\$22,011,376	\$5,322,772	24%
Homes Treated	5,910	1,639	28%
kWh Saved ¹¹	1,895,175	310,075	16%
kW Demand Reduced ¹¹	358	39	11%
Therms Saved ¹¹	56,541	27,028	48%
GHG Emissions Reduced (Metric Tons of CO2e) ¹²	N/A	299	NA

SDG&E’s ESA Main Year-to-Date (YTD) administrative expenses were above the annual administrative cap of 10% of total program costs for the month of May. This variance was primarily driven by lower-than-expected EE budget spending, partly due to EECPP system issues that delayed invoicing and subcontractor administrative challenges that temporarily paused work. These issues have since been resolved, and spending is expected to increase in June. SDG&E will continue to closely monitor expenditures throughout the year and expects to remain compliant with the 10% cap in the 2026 annual report.

⁸ Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual ESA Main Program allocation of the overall Program Cycle Goals and Targets, Attachment 1, Tables 5 and 6.

⁹ As shown in ESA Monthly Report Excel Tables 1 and 2.

¹⁰ ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.

¹¹ Pursuant to Table 5 of Attachment 1, D.21-06-015, the 2026 goals for kWh, kW, and therms include ESA Main, MF Common Area Measures (CAM) and Southern Multifamily Whole Building (MFWB), however, the table above reports results only from the ESA Main Program.

¹² Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

ESA Table 1.1.1.2 ESA Program Administrative Expenses for 2026		
	May	Year to Date
Administrative Expenses	\$119,288	\$556,530
Total Program Costs	\$915,712	\$5,322,772
% of Administrative Spend	13%	10.5%

ESA Southern MFWB Program

In May 2026, the Southern MFWB Program continued to build on progress achieved in previous months while shifting focus toward pipeline advancement and operational optimization across the SDG&E, SCE, and SoCalGas service territories. Program activity remained steady, with RHA reporting 1,433 in-unit treatments completed during the month. While this reflects a decrease from April production levels, this decrease was primarily driven by temporary building access constraints due to unresponsiveness from property managers at certain properties, rather than reduced program demand.

SDG&E and RHA maintained a consistent weekly invoicing cadence, with invoices generally submitted within one week of treatment activity. As in prior months, a portion of completed work will appropriately be carried into subsequent reporting periods due to invoicing and posting timelines. Operationally, SDG&E did not experience any significant invoicing challenges in May and continues to proactively address IT tickets submitted by RHA, ensuring efficient program execution, accurate reporting and sustained operational activity.

ESA Table 1.1.1.3 below summarizes PY 2026 spend to date for SDG&E’s portion of the MFWB Program.

ESA Table 1.1.1.3 SDG&E MFWB (In-Unit, CAM/WB)¹³ Summary of Expenses for 2026			
SDG&E	2026 Authorized/ Planning Assumptions¹⁴	Actual to Date	%
Budget	\$9,307,996	\$4,848,787	52%
SPOC Budget	\$651,613	\$109,067	17%
Properties Treated	54	7	13%
Homes Treated	10,155	1,188	12%
kWh Saved	1,273,901	302,942	24%
kW Demand Reduced	105	26	25%
Therms Saved	73,198	19,205	26%
GHG Emissions Reduced (Metric Tons of CO ₂ e) ¹⁵	N/A	255	N/A

As the lead IOU for the Southern MFWB Program, SDG&E provides unified, enterprise-level performance reporting on behalf of the Southern California IOUs. This leadership role includes consolidating and presenting monthly program costs and key performance metrics across the service territories of SDG&E, SCE, and SoCalGas. ESA Table 1.1.1.4 below offers a high-level summary of joint IOU activities within the Southern MFWB Program.

¹³ MFWB program budget includes In-Unit, Whole Building (WB), Single Point Of Contact (SPOC), and implementer administrative budget categories for SDG&E as shown on SDG&E Advice Letter (AL) 4115-E/3144-G, Table 4 and on ESA Monthly Report Table 2A-2. Additionally, SDG&E updated the authorized budget to include SDG&E's administrative costs as outlined in AL 4482-E/3324-G, Table 1.

¹⁴ Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual Southern MFWB Program allocation of the overall Program Cycle Goals as filed in AL 4115-E/3144-G.

¹⁵ Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

ESA Table 1.1.1.4 Southern MFWB (In-Unit, CAM/WB) Summary of Expenses for 2026			
SDG&E, SCE & SoCalGas	2026 Authorized/ Planning Assumptions¹⁶	Actual to Date	%
Budget ¹⁷	\$44,405,166	\$23,097,998	52%
Properties Treated	260	24	9%
Homes Treated	46,783	4,947	11%
kWh Saved	11,834,944	950,269	8%
kW Demand Reduced	N/A	104	N/A
Therms Saved	723,721	149,724	21%
GHG Emissions Reduced (Metric Tons of CO ₂ e) ¹⁸	N/A	1,443	N/A

ESA Program Pilot Plus and Pilot Deep

As of the end of May 2026, SDG&E’s implementer (Maroma) reported that 41 projects are currently in the assessment phase with all projects being eligible for deeper energy savings. Eight projects have been invoiced to date for 2026. Several additional projects are currently in the invoicing process and will be reported once invoicing is complete and payments have been issued.

SDG&E continues to collaborate closely with Maroma through weekly touchpoints to monitor Pilot progress, address emerging needs and invoicing challenges, and identify

¹⁶ Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual Southern MFWB Program allocation of the overall Program Cycle Goals as filed in AL 4115-E/3144-G.

¹⁷ Southern MFWB program budget includes In-Unit, WB, and implementer administrative budget categories for all three southern IOUs as shown on SDG&E AL 4115-E/3144-G, Table 4 and on ESA Monthly Report Table 2A-1. Additionally, SDG&E updated the authorized budget to include SDG&E’s administrative costs as outlined in AL 4482-E/3324-G, Table 2.

¹⁸ Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

implementation strategies that drive increased enrollments and treatments. Additional information on marketing and outreach can be found in section 1.2.1.

ESA Table 1.1.1.5 below summarizes the activities invoiced for the Pilot through May.

ESA Table 1.1.1.5 Pilot Plus and Pilot Deep Summary Expenses for 2026			
	2026 Authorized / Planning Assumptions¹⁹	Actual to Date	%
Budget	\$1,526,683	\$ 397,749	26%
Homes Treated	50	8	16%
kWh Saved (Plus = 5-15 Percent)	N/A	1,307	N/A
kWh Saved (Deep = 15-50 Percent)	N/A	18,735	N/A
kW Demand Reduced	N/A	0.18	N/A
Therms Saved (Plus = 5-15 Percent)	N/A	70	N/A
Therms Saved (Deep = 15-50 Percent)	N/A	590	NA

1.1.2. Program Measure Changes

If applicable, discuss any measure changes that may have taken place in ESA (SF, MH), MFBW, ESA Pilot Plus and Pilot Deep, and/or ESA Building Electrification (BE) during this reporting month.

There were no measure changes implemented during this reporting period for the ESA programs.

¹⁹ See SDG&E AL 4285-E (October 31, 2023), available at https://tariff.sdge.com/tm2/pdf/submittals/ELEC_4285-E.pdf.

1.2. ESA Program Customer Outreach and Enrollment Update

1.2.1. Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

ESA Main Program Contractor Outreach

SDG&E, in collaboration with RHA, implements a targeted outreach and engagement campaign aimed at customers that have been identified as likely to meet income qualifications and have high energy savings potential. In May, SDG&E continued with the strategy launched earlier this year of sending emails to customers in areas scheduled for RHA canvassing, as described in Section 1.2.2. SDG&E emailed CBOs to increase awareness of ESA Main canvassing efforts and identified 7 events for focused ESA Main messaging. In May, RHA staff participated in 8 outreach events, directly engaging with more than 300 community members. These efforts resulted in 19 leads for ESA Main.

SDG&E continued to send ESA kits to customers as part of its marketing efforts.²⁰ The kits include a call-to-action directing customers to contact RHA to take advantage of ESA Main. In May, SDG&E sent approximately 500 kits to customers.

ESA Pilot Plus/Pilot Deep

SDG&E refined its targeted customers groups to focus on customers located in El Cajon and Spring Valley, as well as additional high usage customers in climate zone 10. Outreach efforts will include both a mailed letter and email with a minimum of three contact attempts made before advancing to new eligible groups. While this approach allows SDG&E to reach many customers efficiently, it presents challenges in attributing and tracking direct enrollment

²⁰ Kits consist of easy to install EE measures that are mailed to eligible participants. The kits include: lightbulbs (3); faucet aerators (2), low flow shower head, and a toilet bank.

outcomes from email engagement alone. In parallel, SDG&E continues coordination with its Tribal liaison to identify opportunities to strengthen relationships with Tribal communities. The pilot has observed steady enrollments during the period of collaboration with churches and community organizations, though outcomes cannot be directly attributed to specific outreach channels.

ESA Southern MFWB Program

In May, the Southern MFWB Program continued PY 2026 outreach and enrollment activities with a sustained emphasis on advancing properties through the pipeline and re-engaging stalled projects. Outreach efforts remained focused on strengthening engagement with affordable housing property owners and multi-property portfolios, particularly those that had previously experienced limited progress. Through coordinated efforts between RHA and SDG&E, the Program prioritized direct engagement with property managers to reestablish communication and accelerate project movement. These actions contributed to improved responsiveness among previously inactive properties and supported continued advancement of projects toward treatment and completion.

RHA reported that, to sustain production momentum, in-unit projects that were not progressing were reassigned to higher-performing subcontractors to reduce delays and maintain workflow continuity. These combined efforts contributed to the enrollment of 26 new properties and the completion of 27 property assessments. Enrollment activity resulted in 1,557 in-unit enrollments, supporting continued pipeline growth.

While enrollment levels remained strong, program efforts during the month were increasingly focused on converting enrolled properties into active treatment phases, reflecting a strategic shift toward production and project execution. In parallel, RHA conducted targeted

subcontractor check-ins and performance reviews, focusing on production progress, monthly output expectations, and challenges encountered in the field.

To support improved program delivery, RHA provided additional guidance on communication strategies, documentation requirements, and project scheduling coordination, particularly for properties experiencing access or responsiveness constraints. Beyond direct outreach, RHA also supported broader market engagement through participation in key industry events, including the Affordable Housing Management Association Pacific Southwest (AHMA-PSW) conference and the California Tribal Leaders Energy and Safety Summit. These engagements provided opportunities to connect with affordable housing stakeholders, tribal representatives, and energy professionals, supporting program awareness, strengthening relationships with existing participants, and fostering new connections to support future pipeline development.

ESA Table 1.2.1.1 below illustrates the implementer's program's pipeline activity from previous years as well as PY 2026 year-to-date activity. These ongoing efforts to evaluate and actively manage the pipeline continue to support improved conversion of enrollments into completed treatments. As part of this process, properties that remain unresponsive after multiple outreach attempts may be temporarily placed on hold and removed from active pipeline metrics until re-engagement occurs, ensuring more accurate tracking of viable pipeline activity.

ESA Table 1.2.1.1 ESA Southern MFWB Program Pipeline							
MFWB CAM	2023 - 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	Total
Leads	2,455	12	25	33	33	16	2,574
Enrollment	778	22	15	30	39	26	910
Assessments	654	39	39	27	31	27	817
Project Completed	86	17	6	9	9	16	143
Treated	78	25	0	0	13	16	132
MFWB In-Units	2023 - 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	Total
Enrolled	27,223	1,389	1,536	2,535	1,343	1,557	35,567
Treated	23,524	1,168	1,304	1,030	1,820	2,369	31,225

Note: Data in this table reflects treatments reported by RHA as completed but may not yet be invoiced.

In May 2026, SDG&E’s multifamily (MF) SPOC conducted the following activities:

- Attended a monthly meeting with San Diego Community Power (SDCP) to support coordination and development of the coordination protocol between San Diego Regional Energy Network (SDREN) programs. Efforts included finalizing the first draft of SDREN’s decision tree to define and formalize the customer referral process from SDREN to the ESA program portfolio.
- Attended SDREN’s Residential Programs Implementation Plan Update Webinar.
- Attended and presented the ESA programs portfolio at SDG&E’s Community Relations Department’s hybrid Nonprofit Capacity Building Series event on May 14, 2026. SPOC collaborated with the Community Relations team to organize the event which promoted SDG&E’s residential customer programs. This event drew 52 attendees representing community organizations across San Diego, with 30 attending

in person and 22 participating virtually. The event provided an opportunity to connect with local organizations and educate attendees on available programs and resources to better support the communities they serve.

- Attended the California Energy Commission's (CEC) Equitable Building Decarbonization (EBD) Program ribbon-cutting event, hosted by the County of Los Angeles as the Southern Region administrator for the EBD program, which includes San Diego County. The event showcased the program's first treated multifamily property and brought together representatives from the County of Los Angeles, CEC, community stakeholders, the property owner, and a resident speaker to highlight the impact of building decarbonization efforts and community collaboration. SDG&E assisted in facilitating a power shutoff for this project and is exploring additional opportunities to collaborate further on power shutoffs, load calculations, and transformer upgrades.
- Met with the SPOCs at SoCalGas and SCE to discuss updates and current activities.

ESA Table 1.2.1.2 below illustrates the referral activity from SDG&E's SPOC to the various multifamily programs it leverages leads with and the month-over-month activity for PY 2026. As of April 2026, referrals to SDCWA have been paused due to SDCWA's direct install program being fully subscribed.

ESA Table 1.2.1.2 SDG&E SPOC MF Referrals					
Program	Q1 2026	Q2 2026	Q3 2026	Q4 2026	YTD Total
MFWB	16	9	0	0	25
Solar on Multifamily Housing (SOMAH)	2	5	0	0	7
Clean Transportation	10	0	0	0	10
Residential Zero Net Energy (RZNET)	3	0	0	0	3
San Diego County Water Authority (SDCWA)	8	0	0	0	8
Equitable Building Decarb (EBD)	0	0	0	0	0
On-Bill Financing (OBF) programs	0	0	0	0	0
GoGreen Financing	0	0	0	0	0
Total	39	14	0	0	53

Language Line®

Language Line® is utilized to make sure customers with limited English proficiency (LEP) have a channel in which to communicate with ESA Program contractors in the language of their preference. Twenty-eight customers were served by Language Line in May 2026.

Language	Calls
Spanish	11
Arabic	6
Vietnamese	6
Haitian Creole	1
Farsi	1
Swahili	1
Russian	1
Mandarin	1
Total	28

Tribal Outreach

There are 17 Federally recognized tribes and three non-Federally recognized tribes within the SDG&E service area, each with varying priorities and resources. SDG&E works in partnership with Tribal governments and tribal-run organizations to increase tribal customer program enrollment numbers. In May 2026, the Outreach team participated in nine Tribal community events, engaging over 300 Tribal members. The 5th Annual Tribal Leaders Energy and Safety Summit was held at Viejas Casino and Resort drawing close to 50 Tribal Nations across California and was cohosted by SDG&E and Viejas Band of Mission Indians. Critical discussions around tribal ecological knowledge, climate adaptation, infrastructure resilience, distributed energy resources, emergency preparedness, and energy sovereignty were some of the highlighted topics. Additionally, SDG&E had the opportunity to promote programs, including bill assistance, Medical Baseline Allowance (MBL), energy savings, EPIC, CAVA, TEAS and more. Across these 6 events, the Outreach team received 10 CARE/FERA applications, and 17 ESA interest forms. Additionally, Tribal Relations met with 10 Tribal Nations to advance discussions on key priorities including energization timelines, land rights, environmental process, emergency preparedness, affordability and electrification programs, and the Golden Pacific Powerlink project.²¹ SDG&E continues working across various business units to increase communication pathways and feedback loops to address gaps and enhance support for Tribal communities.

²¹ The Golden Pacific Powerlink will be a new 500-kV transmission line running between the existing Imperial Valley Substation and the border of San Diego and Orange Counties. Construction on the transmission line is expected to begin in 2029, with a target in-service date of 2032.

Of the 17 tribes served by SDG&E, eight have been identified as having Tribal members who may be eligible for income-qualified programs. This qualifies them for the Tribal mini grant opportunity. In May 2026, SDG&E did not award any Tribal mini grants, however, SDG&E will continue to promote this opportunity among the eligible tribes, while also refining its outreach strategies to boost engagement and participation.

1.2.2. Customer Assistance Marketing, Education and Outreach for the ESA Programs.

General Awareness Marketing

In May, SDG&E continued its pause of paid ESA marketing campaigns to review 2025 performance metrics and reassess creative direction, including considerations for implementing Assembly Bill (AB) 1167, which requires utilities to clearly and conspicuously disclose in all its public messaging whether the costs are being paid for by the shareholder or ratepayers.²²

Direct Marketing

Email

In May, SDG&E coordinated with RHA to deliver targeted emails to neighborhoods scheduled for subsequent canvassing activities. Over 14,110 emails were sent, garnering a 40.8% open rate and a 3.6% click-through rate (CTR).


²² Section 748.3 (d)(1) is added to the Public Utilities Code, to read: (d) (1) A utility shall clearly and conspicuously disclose in all of its public messages whether the costs of the public messages are being paid for by the utility's shareholders or ratepayers, consistent with rules and regulations related to candidate disclosure rules adopted pursuant to Article 5 (commencing with Section 84501) of Chapter 4 of Title 9 of the Government Code.

Social Media

SDG&E utilizes organic social media to promote ESA, CARE, and FERA and rotates messaging periodically. This month, the social media post promoted ESA and was posted on SDG&E's Facebook, Instagram and Nextdoor channels directing customers to sdge.com/CARE for more program information. Performance by social channel is included in the table below.


Social Platform	Impressions	Engagements	Engagement Rate
Facebook	392	8	2%
Instagram	983	44	4.5%
Nextdoor	2,583	6	0.2%

Additionally, the Energy Solutions Partner Network distributes messaging informing the public of Customer Assistance programs. In May 2026, the Energy Solutions Partner Network shared over 95 customer assistance messages to more than 382,000 customers through e-newsletters, website posts, and social media channels. Examples of the messages shared are shown as follows:

 **United Way of San Diego County** •
 May 2 at 7:01 AM · 🌐


Hardship can hit at any time – when it does, the last thing you need to worry about is your energy bill. SDG&E offers assistance programs to help you with your monthly ... [See more](#)

Need help with your energy bill?




[Visit sdge.com/assistance](https://sdge.com/assistance)

👍 Like 💬 Comment ➦ Share

 **Adjoin Nonprofit**
 May 23 at 8:51 AM · 🌐

Hardship can hit at any time – when it does, the last thing you need to worry about is your energy bill. Get help with your bill at sdge.com/assistance. #sdge #SDGEassist

Need help with your energy bill?



[Visit sdge.com/assistance](https://sdge.com/assistance)

👍 1 👍 Like 💬 Comment ➦ Share

Live CARE Call Campaign

The Harris Group (THG) calls targeted customers to encourage enrollment in the CARE and FERA programs. The campaign provides SDG&E with a way to directly connect with customers in low income and hard-to-reach areas. Targeted customers also include those who are up for recertification for CARE and FERA. THG provides education about CARE, FERA, and ESA programs. If eligible, THG enrolls customers in the CARE and FERA programs over the phone. The table below shows the number of enrolled customers contacted in May.

The Harris Group	
ESA Leads	1,867
CARE Enrollments	412
CARE Recertifications	237
FERA Enrollments	1,395
FERA Recertifications	65

Community Outreach & Engagement

Energy Solutions Partner Network

SDG&E works closely with a network of approximately 200 CBOs to connect customers with programs, resources and solutions related to Customer Assistance, bill debt relief, Public Safety Power Shutoff (PSPS) resiliency, wildfire preparedness, clean energy, and conservation. These organizations represent the diversity of SDG&E's customers within its service territory. Many of these CBOs are small, grassroots agencies serving individuals with access and functional needs (AFN), including those that are multicultural, multilingual, low income, seniors, and limited English proficient (LEP) audiences in communities of concern. These partners help educate and enroll customers in income qualifying programs using

a variety of tactics, including messaging through email and social media channels such as Facebook, X, and Instagram, posting information on their websites, providing booth space at events, and hosting enrollment day fairs at their locations. SDG&E’s partner outreach activities resulted in the following activities this month:

Energy Solutions Partner Network	
ESA Leads	41
CARE Enrollments	66
CARE Recertifications	2
FERA Enrollments	2
FERA Recertifications	0

Partner Spotlight

In May 2026, SDG&E’s Outreach team participated in over 45 events, presentations, trainings, and workshops that featured information and enrollment in energy solutions programs, services, and tools. Many of these activities were hosted by SDG&E’s community partner network and included food drives and community events. These outreach activities were focused on engaging customers with income-qualified programs such as CARE, FERA, and ESA, and reached approximately 3,300 customers. A few of the outreach events SDG&E participated in are highlighted below.

Involved Exceptional Parent Day

On May 16, SDG&E attended the 42nd Annual Involved Exceptional Parents Day. This conference and resource fair, hosted by The State Council on Development Disabilities, focused on supporting families of individuals with disabilities. This conference was created for parents and caregivers of children and adults with disabilities, along with educators, service providers,

and community organizations. This event was designed to educate families about services and rights, empower parents to advocate for their children, and help pave a path toward a meaningful future for people with disabilities. SDG&E attended the event to share company resources, programs and AFN services.

I Love My Park Day

On May 23, SDG&E attended “I Love My Park Day”, a free, community celebration and volunteer event hosted by the City of San Diego Parks & Recreation Department in partnership with the San Diego Parks Foundation held at the Robert Egger Sr. South Bay Recreation Center in San Diego. The event is designed to bring residents together to celebrate, enhance, and enjoy local parks, while encouraging outdoor activity and supporting the City’s commitment to clean, safe, and vibrant public spaces. The SDG&E Outreach team was present, engaging with attendees and providing information on Customer Assistance Programs and emergency preparedness.

Multicultural Outreach

To continue efforts to reduce potential barriers, increase education, and increase program enrollments for customers in the rural, multicultural/multilingual, and AFN segments, SDG&E pairs multicultural contractors with employees who are fluent in various languages to help staff events and presentations. These contractors are fluent in Spanish, Chinese, Aramaic/Arabic, and other languages, as requested. SDG&E participated in two multicultural events in May.

Activity Date	Activity Title	Association/Partner	Location
5/14/2026	La Posta Healthy Families	Southern Indian Health Council	La Posta Tribal Office 8 1/2 Crestwood Rd Boulevard 91905

Activity Date	Activity Title	Association/Partner	Location
5/20/2026	Viejas Healthy Families	Southern Indian Health Council	Viejas Rec Center 1B Viejas Grade Rd Alpine 91901

Other Customer Engagement Efforts

Customer Care Center (CCC) Authorized Locations

In addition to SDG&E’s marketing, education & outreach (ME&O) efforts described above, SDG&E also employs customer engagement efforts to educate, enroll, and provide direct service to its low-income customers. These efforts include direct service from SDG&E’s CCC and the distribution of materials through other SDG&E customer-facing groups/programs and field services teams. SDG&E’s CCC promotes and offers the CARE, FERA and ESA programs to potentially eligible customers and enrolls them directly into the CARE Program over the telephone.²³ SDG&E notes that non-CARE customers contacting the CCC are helped in determining potential enrollment into programs. Customers are also provided with self-service options available through SDG&E’s web application and the CARE/FERA automated enrollment phone line, resulting in lower numbers tracked through the CCC. SDG&E also promotes CARE and FERA at select Authorized Payment Locations (APLs). During this reporting month, SDG&E’s CCC generated the following applications and leads over the telephone:

²³ In D.16-06-054, SDG&E received Commission authorization for its CCC Energy Service Specialists to enroll customers directly into the CARE Program over the telephone.

Customer Care Center	
ESA Leads	17
CARE Enrollments	0
CARE Recertifications	0
FERA Enrollments	0
FERA Recertifications	0

1.2.3. Managing Energy Use

Tier II power strips and smart thermostats are ESA Program offerings that help customers manage their energy use. If a customer qualifies for one of these measures, they are given information on how to use the technology to manage and reduce their electricity use. Invoiced installations of Tier II power strips and smart thermostats are reported in ESA Table 2 and ESA Table 2A MFWB.

1.2.4. Services to Reduce Energy Bill

ESA Main’s In-Home Energy Education provides customized, in-person assistance to help customers better understand and utilize available resources to manage and make informed decisions about their energy use. As part of this effort, ESA Main Implementer RHA Residential Outreach Specialists (ROS) offer tailored, in-home energy education and support, including assistance enrolling in SDG&E’s My Energy Center, which provides an overview of tools and resources to help reduce energy bills. For customers without online access, an ESA Program Educational Booklet is provided. ESA Table 2 provides the number of ESA participants that benefited from In-Home Energy Education and the associated year-to-date costs.

1.2.5. Additional Activities

There are no additional activities to report for the month of 2026.

1.3. Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1. Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments? Please also provide coordination efforts with the TECH program.

RHA is subcontracting with San Diego Low Income Home Energy Assistance Program (LIHEAP) contractors, MAAC and Campesinos Unidos, Inc. (CUI), to continue coordination efforts for ESA Main. As reported in previous months, leveraging between ESA Main and LIHEAP is challenging due to conflicting program requirements. In May there were no new coordination efforts reported by RHA.

1.3.2. Please provide a status on coordination with the TECH Clean California.

SDG&E will continue discussions and collaborative efforts with TECH Clean California in 2026. In May, SDG&E and Maroma completed two projects in the El Cajon region providing a range of EE measures along with Heat Pump technologies when accessible. Both customers received their homes through Habitat for Humanity and leveraged DAC-SASH and SGIP programs for solar and battery installations. SDG&E will continue collaborating with TECH to develop quantitative and qualitative findings. With three homes now leveraged and completed, no additional homes will be targeted. The TECH initiative is scheduled to conclude in June 2026. This effort has been highly beneficial for the pilot, demonstrating the value of leveraging multiple programs to better serve customers.

1.4. ESA Workforce Education & Training (WE&T)

1.4.1. Please summarize efforts to improve and expand ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

RHA takes a proactive approach to workforce education and training by facilitating regular on the job training via quarterly and monthly meetings, tailboards (meetings focused on safety and operations), and quality assurance ride-alongs. RHA also maintains a subcontractor portal that provides access to available training and certification programs and promotes San Diego LEARN.²⁴

For the ESA Main Program, the following training activities took place in this month:

- Administrative Processes Monthly Training on May 7
- Residential Outreach Specialists Monthly Training on May 21

For the Southern MFWB Program, RHA continues to hold regular meetings with leadership from key subcontractors to identify challenges within Workforce Education & Training (WE&T) and collaboratively develop strategies to support a skilled and sustainable workforce. RHA also maintains a proactive approach to workforce development by facilitating ongoing on-the-job training through quarterly and monthly meetings, safety-focused tailboards, and quality assurance ride-alongs.

In May, these efforts were further enhanced through continued discussions focused on emerging workforce challenges, including increased competition for skilled labor, workforce retention risks, and barriers to cross-training across key program roles such as HVAC,

²⁴ See <https://www.sandiegolearn.com/>

weatherization, and electrification. Additional focus was placed on training accessibility, alignment of existing programs with ESA requirements, and opportunities to strengthen workforce readiness, supporting long-term program delivery and capacity.

1.5. ESA Studies and Pilots

1.5.1. ESA Program Studies

2028 Low Income Needs Assessment (LINA) Study

In May 2026, the study team worked to develop research questions based on the selected topics. The research questions and updated topic list were presented to Low-Income Oversight Board (LIOB) in a joint meeting on May 5th, 2026. Scope of Work development is underway and will be presented to ED management in June 2026.

ESA Main Impact & Process Evaluation Study

On May 20th, 2026, interviews were held between the IOUs and vendor DSA to develop a better understanding of program performance and ideas for program changes/enhancements with IOU, CPUC, and Implementation Contractor (IC) staff involved in ESA Main. The objective of these interviews is to inform the Research Plan for the ESA Main evaluation. The Public workshop will be held during the week of July 13th.

SDG&E ESA Central Repository: Feasibility Study

SDG&E and Future Energy Enterprise, LLC (FutEE) presented the California Technical Forum (CalTF) study results to the ESA Working Group on May 4th, 2026. The key findings and conclusions of the study included standardization of repository for easy searching and retrieving information as well as output to work with each IOU's internal systems. Next steps include the SDG&E team reaching out to identify the appropriate decision-maker(s) and confirm who needs to be involved in approving the project as it moves forward.

1.5.2. ESA Program Pilots

SDG&E is not currently conducting any ESA Program Pilots in addition to the Pilot covered in Section 1.1.1.

2. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) EXECUTIVE SUMMARY

The CARE Program is statutorily mandated by California Public Utilities (P.U.) Code Sections 739.1 and 739.2 to assist income-eligible households with a monthly discount on their gas and electric bills.²⁵ The CARE Program currently provides a 20% discount on natural gas charges and a 35% line-item discount on electric rates to low income households with income below 200% of Federal Poverty Guidelines.²⁶ Pursuant to D.24-05-028, SDG&E increased the CARE line-item electric discount to 35%. Effective January 1, 2025, existing rate exemptions continue to apply, therefore SDG&E estimates total effective CARE electric discount to be approximately 38%.²⁷

In September 2024, AB 2672 was approved, requiring that the CARE Program include public housing authority owned or administered Homekey facilities where the residents of the facility substantially meet the CARE program's income eligibility requirements, and the account is in the name of Homekey, a nonprofit funded by Homekey, or the public housing authority that

²⁵ The CARE Program was later implemented by the Commission in D.89-07-062 and D.89-09-044.

²⁶ D.24-05-028, at Conclusions of Law (COL) 11, and Ordering Paragraph (OP) 4; SDG&E Advice Letter (AL) 4588-E-A, approved February 19, 2025 and effective February 1, 2025. As noted in AL 4572-E-A filed on January 24, 2025, when accounting for the benefits CARE customers receive from certain rate exemptions in addition to the fixed, line-item CARE discount of 35%, SDG&E estimates the total effective CARE discount to be approximately 38%

²⁷ Id.

owns or administers the facility.²⁸ On March 26, 2025, IOUs received Commission guidance to use their existing CARE authorized budgets for 2025 and 2026 to implement AB 2672, which SDG&E completed by June 1, 2025.²⁹

SDG&E's authorized 2026 CARE Program Administrative Budget of \$7.4 million primarily supports targeted Marketing, Education and Outreach initiatives, CARE enrollment processing and verification, information technology, program administration and regulatory compliance to meet or exceed 90% CARE Enrollment Percentage Goals in D.21-06-015.³⁰

²⁸ P.U. Code Section 739.1(i) as amended by AB 2672.

²⁹ See 2025-2026 Annual Income Limits for the California Alternative Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Energy Savings Assistance (ESA) Programs and the Implementation of Assembly Bill (AB) 2672 and Senate Bill (SB) 1130 (March 26, 2025).

³⁰ D.21-06-015, Attachment 1 at 2.

2.1 CARE Program Summary

2.1.1. Please provide CARE Program summary costs.

CARE Table 2.1.1 CARE Program Summary Costs for 2026			
CARE Budget Categories	2026 Authorized Budget³¹	Actual Expenses Year-to-Date	% of Budget Spent³²
Marketing, Education & Outreach	\$3,501,185	\$683,584	20%
Processing, Certification, Re-certification	\$687,401	\$636,433	93%
Post Enrollment Verification	\$533,984	\$34,462	6%
Information Tech./Programming	\$1,202,602	\$249,671	21%
CHANGES Program	\$265,000	\$92,268	35%
Studies and Pilots	-	-	0%
Measurement and Evaluation	\$21,538	\$0	0%
Regulatory Compliance	\$347,761	\$112,041	32%
General Administration	\$765,768	\$244,082	32%
CPUC Energy Division Staff	\$76,410	\$1,880	2%
Total Expenses	\$7,401,649	\$2,054,421	28%
CARE Discount	\$126,524,206	\$89,197,843	70%
Total Program Costs and Discounts	\$133,925,855	\$91,252,264	68%

2.1.2. Please provide the CARE Program enrollment rate to date

SDG&E’s CARE enrollment rate is currently at 100%.

CARE Table 2.1.2 CARE Program Enrollment		
Participants Enrolled	Eligible Participants³³	Enrollment Rate
286,536	286,149	100%

³¹ D.21-06-015 Attachment 1 Table 2 approved the CARE program budget for PY 2021-2026.

³² If necessary, any CARE program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

³³ On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E’s CARE Estimated Eligible Participants for 2026.

2.2 CARE Marketing & Outreach

2.1.3. Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Marketing and outreach efforts this month contributed to 5,185 completed CARE applications and 4,075 new enrollments for the program. This month, data sharing efforts between SoCalGas and SDG&E resulted in 24 CARE enrollments. Two enrollments came through the Grid Alternatives DAC-SASH program this month. Below is a summary of CARE-specific marketing and outreach efforts for this month.

General Awareness Marketing

In May 2026, SDG&E continued to pause everything except paid search to review 2025 performance metrics and reassess creative direction, including considerations for implementing AB 1167.

	Impressions	Clicks	CTR
Paid Search - English	1,765	353	20%
Paid Search - Spanish	747	129	17.3%

Direct Marketing

SDG&E continued the monthly CARE bill comparison letters, sending 951 direct mail letters to CARE-eligible customers without an email address on file.

Email

In May 2026, SDG&E added 3,992 unique income-qualified customers to the bill comparison nurture campaign. Customers who do not open the first email may receive up to two follow-up emails. SDG&E sent 7,184 emails garnering a 48% open rate and a 4.2% click through rate (CTR).

Community Outreach & Engagement

SDG&E's community outreach and engagement initiatives enable the company to educate, connect with, and directly interact with customers right in the neighborhoods where they live and work. These efforts have encompassed a broad range of activities, including events, presentations, workshops, training sessions, collaborations with CBOs, and tailored approaches.

Tribal Outreach

See Section 1.2.1 above for SDG&E's Tribal Outreach activity.

CARE Partners (Capitation Agencies)

SDG&E partners with 22 social service agencies such as 211 San Diego, Chaldean Community Council, refugee assimilation organizations, Women's Infant & Children Organization (WIC) programs, and others (collectively, Capitation Agencies) to help enroll its hardest-to-reach customers. These organizations serve high-risk, income-qualified individuals and families with enrollment in state and federally funded assistance programs, including Cal Fresh, LIHEAP, Covered California, and California Lifeline. The partnering organizations are in diverse low-income communities serving multicultural/multilingual, seniors, veterans, special needs, and LEP audiences and provide multilingual staffing. The following numbers were generated by the Capitation Agencies this month:

Capitation Agencies	
ESA Leads	115
CARE Enrollments	81
CARE Recertification	22
FERA Enrollments	1
FERA Recertifications	0

County Health and Human Service Agency Collaborative

SDG&E collaborates with the County of San Diego Health and Human Services Agency (HHSA) to connect customers to programs like CARE and FERA. All field HHSA offices

include a source coded CARE application in their new client intake packets. The following applications were received this month:

HHSA-Tracked Application	Current Month	YTD
CARE Enrollment	0	5
CARE Recertification	9	30
FERA Enrollment	0	0
FERA Recertification	0	0

2.1.4. Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

Customers who are enrolled in ESA and LIHEAP that have provided income verification and qualify for CARE are also automatically enrolled in the CARE Program.

CARE Table 2.2.2 CARE Automatic Enrollment for 2026		
Source	May 2026	YTD
ESA	37	226
LIHEAP	4	145

2.2. CARE Recertification Complaints

2.2.1. Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

During this reporting month, SDG&E did not receive any customer complaints regarding CARE recertification.

2.3. CARE Pilots and Studies

2.3.1. CARE Program Studies

2028 Low Income Needs Assessment (LINA) Study

See section 1.5.1.

2.3.2. CARE Program Pilots

There are no CARE pilots to report.

2.4. Miscellaneous

2.4.1. CARE Program PEV Freezes³⁴

There are no Post Enrollment Verification (PEV) freezes to report this reporting period.

2.4.2. CARE Fixed Income

CARE Fixed Income		
	May 2026	YTD
New CARE Fixed Income Households	283	1,729

3. FAMILY ELECTRIC RATE ASSISTANCE (FERA) EXECUTIVE SUMMARY

The FERA Program is statutorily mandated by California P.U. Code Sections 739.1 and 739.12 to assist low to middle-income-eligible households with a monthly average effective discount of 18% on their electric bills. In D.21-06-015, the Commission authorized the FERA Program to be consolidated with the low income proceeding and set the 2026 enrollment goal at 70%.³⁵ As such, all IOU FERA goals, budgets, and program design elements will be scoped into

³⁴ CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. D.19-07-015 directed SDG&E’s Emergency Consumer Protections Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor’s Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

³⁵ OP 26 of D.21-06-015 states, “The Family Electric Rate Assistance program proceeding will be consolidated with the California Alternate Rates for Energy and the Energy Savings program proceeding.”

the IOUs income-qualified budget applications moving forward. The Decision also approved FERA program management and subsidy budgets separate from CARE budgets.³⁶

To qualify for the FERA Program, households must have a total annual gross income between 200% (plus \$1) and 250% of the FPG. In September 2024, SB 1130 passed, introducing significant changes to the FERA Program, including modification of eligibility requirements.

SB 1130 removes the previous three or more persons requirement, allowing households of any size to qualify, provided they meet income guidelines. Additionally, the bill requires that by March 1, 2025, and annually thereafter, the IOUs must report their efforts to enroll customers in the FERA Program. The CPUC is required to review these reports by June 1 each year to ensure reasonable efforts were made to enroll eligible households commensurate with the proportion of eligible households within the IOU's territory.³⁷ SB 1130 allows for marketing enrollment for the FERA program separately from the CARE program and provide a separate FERA program-only application form. On March 26, 2025, SDG&E received Commission guidance on the implementation of SB 1130.³⁸ In June 2025, SDG&E implemented the SB 1130 requirements, as directed.

³⁶ OP 35 of D.21-06-015 states, "San Diego Gas & Electric Company must track all Family Electric Rate Assistance (FERA) related costs in a separate FERA balancing account."

³⁷ If the Commission determines that an IOU has not made reasonable efforts to enroll eligible households in the FERA program, the CPUC would require the IOU to develop a strategy and plan to sufficiently enroll eligible households within three years of the adoption of the strategy and plan.

³⁸ See 2025-2026 Annual Income Limits for the California Alternative Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Energy Savings Assistance (ESA) Programs and the Implementation of Assembly Bill (AB) 2672 and Senate Bill (SB) 1130 (March 26, 2025).

SDG&E’s authorized 2026 FERA Program Administrative Budget of \$1.05 million primarily supports targeted Marketing, Education and Outreach initiatives, information technology and programming, FERA enrollment processing and verification, program administration and regulatory compliance in pursuit of the 70% FERA Enrollment Percentage Goals set in D.21-06-015 and updated in Resolution E-5448.^{39, 40}

3.1. FERA Program Summary

3.1.1. Please provide FERA Program summary costs.

FERA Table 3.1.1 FERA Program Summary Costs for 2026			
FERA Budget Categories	Authorized Budget^{41, 42}	Actual Expenses to Date	% of Budget Spent⁴³
Marketing, Education & Outreach	\$621,741	\$135,723	22%
Processing, Certification Re-certification	\$65,061	\$5,432	8%
Post Enrollment Verification	\$20,564	\$1,216	6%
Information Tech./Programming	\$148,021	\$53,330	36%
Pilot(s)	-	-	0%
Studies	\$50,000	-	0%
Regulatory Compliance	\$48,860	\$25,365	52%
General Administration	\$80,160	\$36,145	45%
CPUC Energy Division Staff	\$11,461	\$235	2%

³⁹ D.21-06-015, Attachment 1, Table 3.

⁴⁰ Resolution E-5448. San Diego Gas & Electric Company Additional Administrative Budget for Family Electric Rate Assistance Program, issued March 3, 2026.

⁴¹ D.21-06-015 Attachment 1, Table 4 approved the FERA program budget for PYs 2021-2026.

⁴² On February 26, 2026, the Commission approved Resolution E-5448 addressing SDG&E’s Advice Letter 4646-E. It approves an incremental budget of \$405,500 for 2026 only. The approved budget is intended to cover IT upgrades, targeted ME&O, additional FERA application processing and recertification, and PEV activities. SDG&E updated its 2026 FERA Administrative Budget beginning with the March 2026 Low Income Monthly Report.

⁴³ If necessary, any FERA program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

FERA Table 3.1.1 FERA Program Summary Costs for 2026			
FERA Budget Categories	Authorized Budget^{41, 42}	Actual Expenses to Date	% of Budget Spent⁴³
Total Administrative Expenses	\$1,045,868	\$257,446	25%
FERA Discount	\$5,388,762	\$2,772,437	51%
Total Program Expenses & Discounts	\$6,434,630	\$3,029,883	47%

3.1.2. Provide the FERA Program enrollment rate to date.

SDG&E’s FERA enrollment rate is currently at 29%.

FERA Table 3.1.2 FERA Enrollment		
Participants Enrolled	Eligible Participants⁴⁴	Enrollment Rate
23,085	80,558	29%

3.2. FERA Program Marketing & Outreach

3.2.1. Please discuss utility outreach activities and those undertaken by third parties on the utility’s behalf.

Marketing and outreach efforts this month contributed to 1,785 completed FERA applications and 1,732 new enrollments for the program. Leveraging efforts through the Grid Alternatives DAC-SASH program resulted in one FERA enrollment this month. There were two FERA enrollments from the ESA Main Program this month. Below is a summary of FERA-specific outreach efforts.

⁴⁴ On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E’s FERA Estimated Eligible Participants for 2026.

General Awareness

In May, SDG&E paused the FERA marketing campaign to review performance metrics for 2025 and reassess creative direction, including considerations for implementing AB 1167.

Direct Marketing

Email

In May, SDG&E sent 24,852 bill comparison emails showing customers what their bill could have been if they enrolled in FERA. This email campaign had a 57% open rate and a 2.4% CTR. Additionally, 37,395 generic emails were sent to CCA customers, which garnered a 58.2% open rate and a 2.1% CTR.

Direct Mail

In May, SDG&E sent 1,429 bill comparison letters to customers who did not have email addresses on file.

Community Outreach & Engagement

SDG&E works closely with CBOs and other external groups to connect customers with programs and solutions related to company offerings. SDG&E works with a network of approximately 200 CBOs, collectively named the Energy Solutions Partner Network, as well as other external organizations on as needed or requested basis. SDG&E's Outreach utilizes these networks, including CARE Capitation agencies, to educate and enroll customers in eligible Customer Assistance programs. The FERA Program is promoted in all outreach activities including events, presentations, social media messaging and training. SDG&E is exploring additional opportunities to promote FERA solely through targeted social media campaigns utilizing its Energy Solutions Partner Network.

Tribal Outreach

See Section 1.2.1, which is also applicable to the FERA Program.

FERA Partners (Capitation Agencies)

See Section 2.2.1, which is also applicable to the FERA Program.

3.3. FERA Recertification Complaints

- 3.3.1. Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.**

During this reporting month, SDG&E did not receive any customer complaints regarding FERA recertification.

3.4. Pilots and Studies

- 3.4.1. FERA Program Studies**

There are no studies for FERA to report.

- 3.4.2. FERA Program Pilot**

There are no FERA pilots to report.

4. APPENDIX A – ESA, CARE, AND FERA PROGRAM TABLES

ESA Program - Expenses Summary

ESA Program - Table 1 – ESA Main Program (SF, MH,) Expenses

ESA Program - Table 2 - Program Expenses & Energy Savings by Measures Installed
(SF, MH)

ESA Program - Table 2A - Program Expenses & Energy Savings by Measures Installed
(Southern Multifamily Whole Building)

ESA Program - Table 2B - Program Expenses & Energy Savings by Measures Installed
(Pilot Plus and Pilot Deep)

ESA Program - Table 2C – Building Electrification Retrofit Pilot Program Expenses &
Energy Savings by Measures Installed (SCE Only)

ESA Program - Table 2D – Clean Energy Homes New Construction Pilot (SCE Only)

ESA Program - Table 2E – CSD Leveraging

ESA Program - Table 3A-3H - Energy Savings and Average Bill Savings per Treated
Home/Common Area

ESA Program - Table 4A-4E – Homes/Buildings Treated

ESA Program - Table 5A-5F - Energy Savings Assistance Program Customer Summary

ESA Program - Table 6 - Expenditures for Pilots and Studies

ESA Program – Table 7 – Customer Segments/Needs State by Demographic, Financial,
Location and Health Conditions

ESA Program – Table 8 – Clean Energy Referral, Leveraging, and Coordination

ESA Program – Table 9 – Tribal Outreach

CARE Program - Table 1 - CARE Program Expenses

CARE Program - Table 2 - CARE Enrollment, Recertification, & Attrition

CARE Program - Table 3A-3B - CARE Post-Enrollment Verification Results (Model & High Usage)

CARE Program - Table 4 - Enrollment by County

CARE Program - Table 5 - Recertification Results

CARE Program - Table 6 - Capitation Contractors

CARE Program - Table 7 - Expenditures for Pilots and Studies

CARE Program - Table 8 - Disadvantage Communities Enrollment Rate for Zip Codes

CARE Program - Table 8a - Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code

FERA Program - Table 1 - FERA Program Expenses

FERA Program - Table 2 - FERA Enrollment, Recertification, & Attrition

FERA Program - Table 3A-3B - FERA Post-Enrollment Verification Results (Model & High Usage)

FERA Program - Table 4 - Enrollment by County

FERA Program - Table 5 - Recertification Results

FERA Program - Table 6 - Capitation Contractors

**Energy Savings Assistance Program - Expenses Summary
San Diego Gas & Electric Company
May 2026**

ESA Program:	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
ESA Main Program (SF and MH)			\$ 22,011,376	\$ 546,085	\$ 369,627	\$ 915,712	\$ 3,020,360	\$ 2,302,412	\$ 5,322,772			24%
ESA Multifamily Whole Building [2]			\$ 9,307,996	\$ 1,120,237	\$ 569,314	\$ 1,689,551	\$ 3,486,379	\$ 1,362,408	\$ 4,848,787			52%
ESA Pilot Plus and Pilot Deep			\$ 1,526,683	\$ 149,315	\$ 57,292	\$ 206,607	\$ 279,048	\$ 118,701	\$ 397,749			26%
SPOC			\$ 651,613	\$ 16,331	\$ 13,362	\$ 29,693	\$ 59,987	\$ 49,080	\$ 109,067			17%
Building Electrification Retrofit Pilot												
Clean Energy Homes New Construction Pilot												
CSD Leveraging												
MCE Pilot												
ESA Program TOTAL			\$ 33,497,668	\$ 1,831,968	\$ 1,009,595	\$ 2,841,563	\$ 6,845,774	\$ 3,832,601	\$ 10,678,375			32%

[1] Authorized Budget per D.21-06-015, Attachment 1, Table 11, unless otherwise specified.

[2] MFWB program budget updated per SDG&E Advice Letter 4115-E/3144-G, Table 4. Additionally, the authorized budget includes SDG&E's administrative costs as outlined in AL 4482-E/3324-G, Table 1.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

**Energy Savings Assistance Program Table 1 - ESA Main (SF, MH) Expenses
San Diego Gas & Electric Company
May 2026**

Appliances ESA Program:	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD [2]		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Energy Efficiency												
Appliances [3]	\$ 1,992,215	\$ 75,135	\$ 2,067,350	\$ 3,284	\$ 3,284	\$ 6,568	\$ 605,982	\$ 16,381	\$ 622,363			31%
Domestic Hot Water	\$ 1,849,884	\$ 998	\$ 1,850,882	\$ 32,277	\$ 33,275	\$ 65,552	\$ 9,751	\$ 315,270	\$ 325,021			18%
Enclosure	\$ 2,698,354	\$ 88,427	\$ 2,786,781	\$ 51,934	\$ 140,361	\$ 192,295	\$ 354,739	\$ 208,339	\$ 563,078			21%
HVAC	\$ 3,353,319	\$ 12,910	\$ 3,366,229	\$ 27,317	\$ 40,227	\$ 67,544	\$ 57,284	\$ 445,229	\$ 502,513			15%
Maintenance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Lighting	\$ 485,324	\$ 26,504	\$ 511,828	\$ -	\$ 26,504	\$ 26,504	\$ 119,097	\$ -	\$ 119,097			25%
Miscellaneous	\$ 1,446,409	\$ 44,301	\$ 1,490,710	\$ -	\$ 44,301	\$ 44,301	\$ 309,436	\$ -	\$ 309,436			21%
Customer Enrollment	\$ 3,431,419	\$ 111,607	\$ 3,543,026	\$ 91,314	\$ 202,921	\$ 294,235	\$ 607,446	\$ 497,002	\$ 1,104,448			32%
In Home Education	\$ 275,589	\$ 8,801	\$ 284,390	\$ 7,201	\$ 16,002	\$ 23,203	\$ 26,885	\$ 21,997	\$ 48,882			18%
Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Implementer Compensation	\$ 1,681,985	\$ 54,257	\$ 1,736,242	\$ 44,392	\$ 98,649	\$ 143,041	\$ 270,805	\$ 221,568	\$ 492,373			29%
Energy Efficiency TOTAL			\$ 17,214,498	\$ 422,940	\$ 257,719	\$ 680,659	\$ 2,361,425	\$ 1,725,766	\$ 4,087,211			24%
Training Center			\$ 160,614	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Workforce Education and Training			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Inspections			\$ 110,062	\$ 2,068	\$ 1,692	\$ 3,760	\$ 39,151	\$ 32,033	\$ 71,184			65%
Marketing and Outreach			\$ 1,674,124	\$ 21,460	\$ 17,558	\$ 39,018	\$ 163,903	\$ 134,102	\$ 298,005			18%
Studies			\$ 50,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Regulatory Compliance			\$ 308,400	\$ 8,661	\$ 7,086	\$ 15,747	\$ 35,526	\$ 29,067	\$ 64,593			21%
General Administration			\$ 2,433,898	\$ 50,813	\$ 52,728	\$ 103,541	\$ 249,942	\$ 241,995	\$ 491,937			20%
CPUC Energy Division			\$ 59,780	\$ 240	\$ 196	\$ 436	\$ 905	\$ 740	\$ 1,645			3%
Other DINI Costs			\$ -	\$ 39,903	\$ 32,648	\$ 72,551	\$ 169,508	\$ 138,689	\$ 308,197			0%
TOTAL PROGRAM EXPENSES			\$ 22,011,376	\$ 546,085	\$ 369,627	\$ 915,712	\$ 3,020,360	\$ 2,302,412	\$ 5,322,772			24%
Funded Outside of ESA Program Budget												
Indirect Costs				\$ 101,576	\$ 78,478	\$ 180,054	\$ 480,364	\$ 378,616	\$ 858,980			
NGAT Costs					\$ 26,984	\$ 26,984		\$ 113,368	\$ 113,368			
ESA Program Administrative Expenses [3]												
Administrative expenses subject to 10% Cap				\$ 59,474	\$ 59,814	\$ 119,288	\$ 285,468	\$ 271,062	\$ 556,530			
Total Program Expenses				\$ 546,085	\$ 369,627	\$ 915,712	\$ 3,020,360	\$ 2,302,412	\$ 5,322,772			
% of Administrative Spend									10.5%			

[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 11.

[2] ESA program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

[3] Ordering Paragraph 112 of D.21-06-015 provides that, beginning in program year 2024, IOU ESA program administrative expenses are capped at 10 percent of total program costs. The definition and categorization of administrative costs for the ESA program shall be consistent with those used for the main energy efficiency program, as authorized in Section 6.15.7.7 of D.21-06-015.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary
San Diego Gas & Electric Company
May 2026

ESA Main Program (Summary) Total									
	Basic	Plus	Units	Year-To-Date Completed & Expensed Installation					
				Quantity Installed	kWh [2,3] (Annual)	kW [2,3] (Annual)	Therms [2,3] (Annual)	Expenses (\$)	% of Expenditure
Measures									
Appliances									
Clothes Dryer			Each	20	1,857	1	(17)	\$ 24,773	0.9%
Dish Washer			Each	-	-	-	-	\$ -	0.0%
Freezer			Each	-	-	-	-	\$ -	0.0%
High Efficiency Clothes Washer			Each	62	2,981	0	607	\$ 79,366	2.8%
Induction Cooking Appliance-FS			Each	-	-	-	-	\$ -	0.0%
Microwave			Each	-	-	-	-	\$ -	0.0%
Refrigerator			Each	283	150,509	18	-	\$ 409,785	14.4%
Domestic Hot Water									
Combined Showerhead/TSV			Home	-	-	-	-	\$ -	0.0%
Faucet Aerator			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Electric			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Gas			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Propane			Each	-	-	-	-	\$ -	0.0%
Low-Flow Showerhead			Home	-	-	-	-	\$ -	0.0%
Solar Water Heating			Home	-	-	-	-	\$ -	0.0%
Other Domestic Hot Water			Each	1,556	17,769	1	9,325	\$ 85,038	3.0%
Tankless Water Heater			Each	-	-	-	-	\$ -	0.0%
Thermostatic Shower Valve			Each	-	-	-	-	\$ -	0.0%
Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	\$ -	0.0%
Thermostatic Tub Spout/Diverter			Each	-	-	-	-	\$ -	0.0%
Water Heater Repair			Home	6	-	-	29	\$ 3,867	0.1%
Water Heater Replacement			Home	55	-	-	1,371	\$ 176,915	6.2%
Water Heater Tank and Pipe Insulation			Each	8	-	-	75	\$ 479	0.0%
Enclosure									
Air Sealing [4]			Home	722	2,895	-	706	\$ 366,033	12.9%
Attic Insulation			Area-ft2	24,789	2,774	2	490	\$ 41,646	1.5%
Attic Insulation CAC NonElect Heat			Area-ft2	-	-	-	-	\$ -	0.0%
Caulking			Home	-	-	-	-	\$ -	0.0%
Diagnostic Air Sealing			Home	-	-	-	-	\$ -	0.0%
Floor Insulation			Home	-	-	-	-	\$ -	0.0%
Minor Home Repairs			Home	-	-	-	-	\$ -	0.0%
HVAC									
Central A/C replacement			Each	-	-	-	-	\$ -	0.0%
Central Heat Pump-FS (propane or gas space)			Home	-	-	-	-	\$ -	0.0%
Duct Test and Seal			Area-ft2-BA	-	-	-	-	\$ -	0.0%
Energy Efficient Fan Control			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler (Installation)			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler (Replacement)			Each	-	-	-	-	\$ -	0.0%
Furnace Repair			Home	134	4,685	-	9,263	\$ 19,268	0.7%
Furnace Replacement			Home	63	1,600	-	5,452	\$ 310,206	10.9%
Heat Pump Replacement			Home	-	-	-	-	\$ -	0.0%
Heat Pump Replacement - CAC Gas			Home	-	-	-	-	\$ -	0.0%
Heat Pump Replacement - CAC Propane			Home	-	-	-	-	\$ -	0.0%
High Efficiency Forced Air Unit (HE FAU)			Home	-	-	-	-	\$ -	0.0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	\$ -	0.0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	\$ -	0.0%
Portable A/C			Each	-	-	-	-	\$ -	0.0%
Prescriptive Duct Sealing			Home	-	-	-	-	\$ -	0.0%
Removed - A/C Time Delay			Each	-	-	-	-	\$ -	0.0%
Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	\$ -	0.0%
Room A/C Replacement			Home	6	1,017	1	-	\$ 7,356	0.3%
Smart Thermostat			Home	186	4,019	-	917	\$ 54,920	1.9%
Wholehouse Fan			Each	4	792	0	(5)	\$ 8,872	0.3%
Maintenance									
Central A/C Tune up			Home	-	-	-	-	\$ -	0.0%
Furnace Clean and Tune			Home	-	-	-	-	\$ -	0.0%
HVAC Air Filter Service			Each	-	-	-	-	\$ -	0.0%
Condenser Coil Cleaning			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler - Maint Functioning			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler Maintenance			Home	-	-	-	-	\$ -	0.0%
Evaporator Coil			Each	-	-	-	-	\$ -	0.0%
Fan Control Adjust			Each	-	-	-	-	\$ -	0.0%
Range Hood			Home	-	-	-	-	\$ -	0.0%
Refrigerant Charge Adjustment			Each	-	-	-	-	\$ -	0.0%
Lighting									
Exterior Hard wired LED fixtures			Each	-	-	-	-	\$ -	0.0%
LED A-Lamps			Each	6,860	42,289	5	(908)	\$ 85,133	3.0%
LED R/BR Lamps			Each	761	12,782	2	(278)	\$ 13,865	0.5%
Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	\$ -	0.0%
Removed - LED Night Light			Each	-	-	-	-	\$ -	0.0%
Removed - LED Torchiere			Each	-	-	-	-	\$ -	0.0%
Removed - Occupancy Sensor			Each	-	-	-	-	\$ -	0.0%
Miscellaneous									
Air Purifier [4]			Home	357	-	-	-	\$ 217,484	7.7%
CO and Smoke Alarm			Each	-	-	-	-	\$ -	0.0%
Cold Storage			Home	-	-	-	-	\$ -	0.0%
Comprehensive Home Health and Safety Check-up			Each	-	-	-	-	\$ -	0.0%
Pool Pumps			Each	18	22,500	5	-	\$ 44,198	1.6%
Smart Strip			Each	164	22,960	3	-	\$ 10,752	0.4%
Smart Strip Tier II			Each	98	18,645	0	(0)	\$ 9,034	0.3%
Pilots									
Customer Enrollment									
ESA Outreach & Assessment			Home	2,097	-	-	-	\$ 805,319	28.4%
ESA In-Home Energy Education			Home	2,097	-	-	-	\$ 63,132	2.2%
Total Savings/Expenditures [5]					310,075	39	27,028	\$ 2,837,440	100%
Total Households Weatherized [1]				734					
Households Treated [5]									
- Single Family Households Treated			Home	1,347					
- Mobile Homes Treated			Home	292					
Total Number of Households Treated			Home	1,639					
# Eligible Households to be Treated for PY			Home	5,910					
% of Households Treated			%	27.73%					
- Master-Meter Households Treated			Home	128					

ESA Program - Main	Year to Date Expenses [6]		
	Electric	Gas	Total
Administration [7]	\$ 285,468	\$ 271,062	\$ 556,530
Direct Implementation (Non-Incentive) [8]	\$ 644,272	\$ 527,132	\$ 1,171,404
Direct Implementation [9]	\$ 2,090,620	\$ 1,504,218	\$ 3,594,838
TOTAL ESA Main Expenses	\$ 3,020,360	\$ 2,302,412	\$ 5,322,772

<<Includes measures costs

[1] Weatherization may consist of attic insulation, attic access weatherization, weathertstripping - door, caulking, and minor home repairs.
[2] All savings are calculated based on the following sources: DNV/GL Impact Evaluation Program Years 2015-2017 Impact II, or ESA workpapers.
[3] Savings values updated in 2024 based on workpaper updates.
[4] Air Sealing in Mobile Homes and Air Purifiers meet the definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Air Sealing in Mobile Homes values are combined with Air Sealing in Single Family Homes. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.
[5] Values are reflective of installations occurring in 2026, irrespective of treatment date.
[6] ESA Main YTD expenses by cost category are reported in ESA Table 1.
[7] Ordering Paragraph 112 of D.21-06-015 provides that, beginning in program year 2024, IOU ESA program administrative expenses are capped at 10 percent of total program costs. The definition and categorization of administrative costs for the ESA program shall be consistent with those used for the main energy efficiency program, as authorized in Section 6.15.7.7 of D.21-06-015.
[8] Direct Implementation (Non-Incentive) includes expenses for Implementer Compensation.
[9] Direct Implementation includes expenses for energy efficiency measures from Appliances, Domestic Hot Water, Enclosure, HVAC, Lighting, Miscellaneous, Customer Enrollment, and In-Home Education Costs.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
Note: Any measures noted as 'New' have been added during the course of this program year.
Note: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep
San Diego Gas & Electric Company
May 2026

Measures[2]	Units	ESA Program - Pilot Plus					
		Year-To-Date Completed & Expensed Installation [1]	Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses (\$)[6]
Appliances							
Efficient Electric Dryer	Each	-	-	-	-	\$ -	0.0%
Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%
High Efficiency Clothes Washers	Each	-	-	-	-	\$ -	0.0%
Induction Cooktop/Range	Each	-	-	-	-	\$ -	0.0%
Pool Pump Retrocommissioning (RCx)	Each	-	-	-	-	\$ -	0.0%
Pool Pump Replacement	Each	-	-	-	-	\$ -	0.0%
Refrigerator	Each	3	867	-	(13)	\$ 5,046	57.5%
Freezer	Each	-	-	-	-	\$ -	0.0%
Standard Electric Range	Each	-	-	-	-	\$ -	0.0%
Tier 2 Adv Power Strip w Bluetooth	Each	-	-	-	-	\$ -	0.0%
Domestic Hot Water							
Combined Showerhead/TSV	Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Fuel Sub	Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Fuel Sub (120V)	Each	-	-	-	-	\$ -	0.0%
Low Flow Faucet Aerator	Each	8	55	-	44	\$ 76	0.9%
Low Flow Showerhead	Each	-	-	-	-	\$ -	0.0%
Storage Water Heater	Each	-	-	-	-	\$ -	0.0%
Tankless On-Demand	Each	-	-	-	-	\$ -	0.0%
Thermostat-controlled Shower Valve	Each	5	57	-	46	\$ 326	3.7%
Water Heater Pipe Insulation	Len. Ft	-	-	-	-	\$ -	0.0%
Enclosure							
Attic Insulation	Sq.ft	-	-	-	-	\$ -	0.0%
Diagnostic Air Sealing	Home	-	-	-	-	\$ -	0.0%
Exterior Wall Insulation	Sq.ft	-	-	-	-	\$ -	0.0%
Floor Insulation	Sq.ft	-	-	-	-	\$ -	0.0%
Windows	Len. Ft	-	-	-	-	\$ -	0.0%
HVAC							
Central Air Conditioner (A/C)	Each	-	-	-	-	\$ -	0.0%
Fan Controller for A/C	Each	2	0	0	0	\$ 522	6.0%
New Portable A/C	Each	-	-	-	-	\$ -	0.0%
High Efficiency Furnace	Each	1	-	-	-	\$ 129	1.5%
Diagnostic Duct Sealing	Each	-	-	-	-	\$ -	0.0%
Duct Replacement	Each	-	-	-	-	\$ -	0.0%
Duct Sealing with Equipment Upgrade	Home	-	-	-	-	\$ -	0.0%
Ducted Heat Pump	Each	-	-	-	-	\$ -	0.0%
Ducted Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%
Ductless Heat Pump	Each	-	-	-	-	\$ -	0.0%
Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%
Smart Thermostat	Each	-	-	-	-	\$ -	0.0%
Whole House Fan	Each	-	-	-	-	\$ -	0.0%
Packaged HVAC	Each	-	-	-	-	\$ -	0.0%
Central A/C Tune Up	Each	4	32	0	(0)	\$ 778	8.9%
Maintenance							
Furnace Clean and Tune	Home	1	-	-	-	\$ 156	1.8%
Lighting							
A-Lamp LED	Each	15	296	0	(6)	\$ 195	2.2%
Reflector Lamp LED	Each	-	-	-	-	\$ -	0.0%
Miscellaneous							
Cold Storage	Each	-	-	-	-	\$ -	0.0%
New Air Purifier	Each	-	-	-	-	\$ -	0.0%
Fees	Each	2	-	-	-	\$ 524	6.0%
HERS Testing	Each	-	-	-	-	\$ -	0.0%
Home Health and Safety Check-up	Home	2	-	-	-	\$ 156	1.8%
Customer Enrollment							
ESA Outreach & Assessment	Home	4	-	-	-	\$ 685	7.8%
ESA In-Home Energy Education	Home	1	-	-	-	\$ 145	1.7%
Minor Home Repair	Home	1	-	-	-	\$ 32	0.4%
Total Savings/Expenditures			1,307	0	70	\$ 8,769	100.0%
Households Treated							
- Single Family Households Treated	Home	1	-	-	-	-	-
- Mobile Homes Treated	Home	-	-	-	-	-	-
Total Number of Households Treated	Home	1	-	-	-	-	-

Measures[2]	Units	ESA Program - Pilot Deep					
		Year-To-Date Completed & Expensed Installation [1]	Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses (\$)[6]
Appliances							
Efficient Electric Dryer	Each	1	95	0	(0)	\$ 1,411	1.0%
Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%
High Efficiency Clothes Washers	Each	1	123	-	-	\$ 1,149	0.8%
Induction Cooktop/Range	Each	1	(207)	-	-	\$ 14	2,341
Pool Pump RCx	Each	-	-	-	-	\$ -	0.0%
Pool Pump Replacement	Each	-	-	-	-	\$ -	0.0%
Refrigerator	Each	2	1,276	-	-	\$ 3,153	2.2%
Freezer	Each	1	43	0	(1)	\$ 1,455	1.0%
Standard Electric Range	Each	-	-	-	-	\$ -	0.0%
Tier 2 Adv Power Strip w Bluetooth	Each	-	-	-	-	\$ -	0.0%
Domestic Hot Water							
Combined Showerhead/TSV	Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater	Each	1	1,800	-	-	\$ 4,446	3.1%
Heat Pump Water Heater - Fuel Sub	Each	1	-	-	-	\$ 31	5,055
Heat Pump Water Heater - Fuel Sub (120V)	Each	-	-	-	-	\$ -	0.0%
Low Flow Faucet Aerator	Each	29	672	0	109	\$ 274	0.2%
Low Flow Showerhead	Each	-	-	-	-	\$ -	0.0%
Storage Water Heater	Each	4	-	-	-	\$ 151	12,216
Tankless On-Demand	Each	1	-	-	-	\$ 86	5,162
Thermostat-controlled Shower Valve	Each	20	652	0	92	\$ 1,305	0.9%
Water Heater Pipe Insulation	Len. Ft	3	-	-	-	\$ 28	79
Enclosure							
Attic Insulation	Sq.ft	7,335	1,001	-	58	\$ 23,905	16.4%
Diagnostic Air Sealing	Home	11	-	-	-	\$ 2,183	1.5%
Exterior Wall Insulation	Sq.ft	-	-	-	-	\$ -	0.0%
Floor Insulation	Sq.ft	-	-	-	-	\$ -	0.0%
Windows	Len. Ft	-	-	-	-	\$ -	0.0%
HVAC							
Central A/C	Each	5	4,856	-	-	\$ 30,085	20.6%
Fan Controller for A/C	Each	4	1,056	0	-	\$ 1,044	0.7%
New Portable A/C	Each	-	-	-	-	\$ -	0.0%
High Efficiency Furnace	Each	13	-	-	-	\$ 2,667	1.8%
Diagnostic Duct Sealing	Each	2	2,076	-	1	\$ 638	0.4%
Duct Replacement	Each	-	-	-	-	\$ -	0.0%
Duct Sealing with Equipment Upgrade	Each	-	-	-	-	\$ -	0.0%
Ducted Heat Pump	Each	-	-	-	-	\$ -	0.0%
Ducted Heat Pump - Fuel Substitution	Each	1	1,691	-	30	\$ 9,256	6.4%
Ductless Heat Pump	Each	-	-	-	-	\$ -	0.0%
Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%
Smart Thermostat	Each	-	-	-	-	\$ -	0.0%
Whole House Fan	Each	6	848	0	(2)	\$ 18,006	12.4%
Packaged HVAC	Each	-	-	-	-	\$ -	0.0%
Central A/C Tune Up	Each	4	32	0	(0)	\$ 778	0.5%
Maintenance							
Furnace Clean and Tune	Home	8	-	-	-	\$ 754	0.5%
Lighting							
A-Lamp LED	Each	38	2,721	-	(8)	\$ 494	0.3%
Reflector Lamp LED	Each	-	-	-	-	\$ -	0.0%
Miscellaneous							
Cold Storage	Each	-	-	-	-	\$ -	0.0%
New Air Purifier	Each	-	-	-	-	\$ -	0.0%
Fees	Each	28	-	-	-	\$ 7,093	4.9%
HERS Testing	Each	7	-	-	-	\$ 2,548	1.7%
Home Health and Safety Check-up	Home	12	-	-	-	\$ 936	0.6%
Customer Enrollment [4]							
ESA Outreach & Assessment	Home	28	-	-	-	\$ 6,123	4.2%
ESA In-Home Energy Education	Home	7	-	-	-	\$ 1,015	0.7%
Minor Home Repair	Home	5	-	-	-	\$ 160	0.1%
Total Savings/Expenditures			18,735	1	590	\$ 145,730	100.0%
Households Treated							
- Single Family Households Treated	Home	7	-	-	-	-	-
- Mobile Homes Treated	Home	-	-	-	-	-	-
Total Number of Households Treated	Home	7	-	-	-	-	-

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses		
	Electric	Gas	Total
Administration [4]	\$ 37,080	\$ 30,338	\$ 67,418
Direct Implementation (Non-Incentive) [5]	\$ 54,201	\$ 44,347	\$ 98,548
Direct Implementation [6]	\$ 187,767	\$ 44,016	\$ 231,783
Total Pilot Plus and Pilot Deep Expenses	\$ 279,048	\$ 118,701	\$ 397,749

<<includes measures costs

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses		
	Electric	Gas	Total
General Administration	\$ 37,080	\$ 30,338	\$ 67,418
Direct Implementation - ADMIN - DINI	\$ 37,481	\$ 30,667	\$ 68,148
EM&V Studies - DINI	\$ -	\$ -	\$ -
Engineering Support DINI	\$ 2,146	\$ 1,756	\$ 3,902
Inspections - DINI	\$ 5,512	\$ 4,510	\$ 10,022
Marketing and Outreach - DINI	\$ 571	\$ 467	\$ 1,038
Other Program - DINI	\$ 8,492	\$ 6,948	\$ 15,440
Direct Installation - Materials	\$ 179,315	\$ 37,101	\$ 216,416
Home Audit, Test-In-Test-Out	\$ -	\$ -	\$ -
Performance Incentive	\$ 4,675	\$ 3,825	\$ 8,500
Ramp-Up	\$ -	\$ -	\$ -
WE&T	\$ 3,777	\$ 3,090	\$ 6,867
Total Pilot Plus and Pilot Deep Expenses	\$ 279,048	\$ 118,702	\$ 397,750

[1] "Completed and Expensed Installation" project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to SDG&E. All measures and savings from a project will be reported as either Pilot Plus or Pilot Deep. Savings from a single project will not span both tables.
[2] The measure list for SDG&E Pilot Plus and Deep is unique to the pilot and differs from Main ESA.
[3] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of actual expenses and accrued expenses.
[4] "Administration" includes program administrative costs subject to the 10% cap. Actual ESA program expenses subject to the 10% administrative cap follow the same definition and categorization of "administrative costs" as the energy efficiency programs, as authorized in Section 6.15.7.7 of
[5] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration.
[6] Direct Implementation includes expenses for measures delivery.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot
Southern California Edison
May 2026**

Measures	Units	ESA Program - Building Electrification Retrofit Pilot					
		Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances							
Electric Dryer	Each	-	-	-	-	\$ -	0.0%
Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%
Induction Cooktop	Each	-	-	-	-	\$ -	0.0%
Induction Range	Each	-	-	-	-	\$ -	0.0%
Domestic Hot Water							
Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%
Enclosure							
Attic Insulation	Home	-	-	-	-	\$ -	0.0%
HVAC							
Heat Pump HVAC	Each	-	-	-	-	\$ -	0.0%
Duct Seal	Each	-	-	-	-	\$ -	0.0%
Smart Thermostat	Each	-	-	-	-	\$ -	0.0%
Miscellaneous[2]							
Minor Home Repair	Home	-	-	-	-	\$ -	0.0%
Carbon Monoxide/Smoke Alarm	Each	-	-	-	-	\$ -	0.0%
Electric Panel	Each	-	-	-	-	\$ -	0.0%
Electric Sub-Panel	Each	-	-	-	-	\$ -	0.0%
Electrical Circuit Run	Each	-	-	-	-	\$ -	0.0%
Induction Cookware	Home	-	-	-	-	\$ -	0.0%
Customer Enrollment							
Energy Assessment	Home	-	-	-	-	\$ -	0.0%
Total Savings/Expenditures							
			-	-	-	\$ -	0.0%

Households Treated		Total
Single Family Households Treated	Home	-
Estimated Avg. Annual Bill Savings Treated	Home	-

ESA Program - Building Electrification	Year to Date Expenses		
	Electric	Gas	Total
Administration	\$ -	\$ -	\$ -
Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -
Direct Implementation	\$ -	\$ -	\$ -
TOTAL Building Electrification COSTS	\$ -	\$ -	\$ -

<<Includes measures costs

**Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot
Southern California Edison
May 2026**

ESA CEH Program Offerings	ESA Program - Clean Energy Homes New Construction Pilot [1]					
	Monthly Total (Projects)	Monthly Total Units (Living Units)	Cumulative Program Launch-to-date Total (Projects)	Cumulative Program Launch-to-date Total Units (Living Units)	Estimated Incentive Expenses (\$)	% Incentive Budget
Interest Form submitted	-	-	-	-	-	-
Interest Form denied	-	-	-	-	-	-
Application for direct design assistance (in progress)	-	-	-	-	-	0.00%
Application for direct design assistance (completed)	-	-	-	-	-	0.00%
Applications for design incentive (in progress)	-	-	-	-	-	0.00%
Applications for design incentive (completed)	-	-	-	-	-	0.00%
Applications for tenant education incentive (in progress)	-	-	-	-	-	0.00%
Applications for tenant education incentive (completed)	-	-	-	-	-	0.00%
Total Savings/Expenditures	-	-	-	-	-	0.00%

ESA CEH Outreach and Education	Units	Monthly Total	YTD Total
Webinars	Number of webinars	-	-
Active leads	Unique developer	-	-
Non-active Leads	Unique developer	-	-

Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses (\$)	% Incentive Budget
Direct Design Assistance	Living Units	-	-	-	-	-	0.00%
Design Incentive	Living Units	-	-	-	-	-	0.00%
Total Savings/Expenditures							

ESA Program - Clean Energy Homes	Current Month Expenses			Year to Date Expenses		
	Electric	Gas	Total	Electric	Gas	Total
Administration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Direct Implementation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Clean Energy Homes COSTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

<<Includes measures costs

**Energy Savings Assistance Program Tables 3A-3H - Energy Savings and Average Bill Savings per Treated
Home/Common Area
San Diego Gas & Electric Company
May 2026**

Table 3A, ESA Program (SF, MH) [1]	
Annual kWh Savings	310,075
Annual Therm Savings	27,028
Lifecycle kWh Savings	3,831,179
Lifecycle Therm Savings	421,389
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated households	\$ 54.99
Average Lifecycle Bill Savings / Treated Household	\$ 744.95

Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) [1], [4], [5]	
Annual kWh Savings	258,835
Annual Therm Savings	16,570
Lifecycle kWh Savings	2,450,538
Lifecycle Therm Savings	162,912
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Property	\$ 78.33
Average Lifecycle Bill Savings / Treated Property	\$ 750.18

Table 3C, ESA Program - Multifamily Whole Building (MFWB) [1], [5]	
Annual kWh Savings	44,107
Annual Therm Savings	2,634
Lifecycle kWh Savings	591,883
Lifecycle Therm Savings	40,094
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Property	\$ 13.08
Average Lifecycle Bill Savings / Treated Property	\$ 182.25

Table 3D, ESA Program - Pilot Plus [1], [2]	
Annual kWh Savings	1,307
Annual Therm Savings	70
Lifecycle kWh Savings	18,083
Lifecycle Therm Savings	614
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Property	\$ 56.25
Average Lifecycle Bill Savings / Treated Property	\$ 702.48

Table 3E, ESA Program - Pilot Deep [1], [2]	
Annual kWh Savings	18,735
Annual Therm Savings	590
Lifecycle kWh Savings	243,391
Lifecycle Therm Savings	6,384
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Property	\$ 718.00
Average Lifecycle Bill Savings / Treated Property	\$ 9,057.72

Table 3F, ESA Program - Building Electrification (SCE Only)	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ -
Average Lifecycle Bill Savings / Treated Households	\$ -

Table 3G, ESA Program - CSD Leveraging	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ -
Average Lifecycle Bill Savings / Treated Households	\$ -

Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep [1], [3]	
Annual kWh Savings	633,059
Annual Therm Savings	46,893
Lifecycle kWh Savings	7,135,075
Lifecycle Therm Savings	631,393
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Households	\$ 920.66
Average Lifecycle Bill Savings / Treated Households	\$ 11,437.58

[1] Data reported in this table is cumulative since program inception.
 [2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as Main ESA, but the variables such as measure savings and expected useful life may differ. The pilot will initially estimate energy savings with energy modeling software.
 [3] Summary is the sum of ESA Main, MF CAM, MFWB, Pilot Plus Pilot Deep, BE, CSD Leveraging.
 [4] Separating MFWB in-unit savings summary from the CAM and Whole Building measures savings because they are calculated using different residential rates.
 [5] Includes measures installed prior to the beginning of current month but expensed in current month due to data clean-up activities.

**Energy Savings Assistance Program Table 4A - 4E - Homes/Buildings Treated
San Diego Gas & Electric Company
May 2026**

Table 4A, ESA Program (SF, MH)						
	Eligible Households			Households Treated YTD		
County	Rural [1]	Urban	Total	Rural	Urban	Total
Orange	-	22,896	22,896	-	1	1
San Diego	8,533	337,320	345,853	41	1,597	1,638
Total	8,533	360,216	368,749	41	1,598	1,639

Table 4B, ESA Program - MFWB (MF In-Unit) [3]						
	Eligible Properties [2]			Properties Treated YTD		
County	Rural [1]	Urban	Total	Rural	Urban	Total
San Diego	-	-	-	-	1,188	1,188
Orange	-	-	-	-	-	-
Total				-	1,188	1,188

Table 4C, ESA Program - Multifamily Whole Building (MF CAM, MF MFWB) [3]						
	Eligible Households			Households Treated YTD		
	Rural [1]	Urban	Total	Rural	Urban	Total
San Diego	-	-	-	-	7	7
Orange	-	-	-	-	-	-
Total				-	7	7

Table 4D, ESA Program - Pilot Plus and Pilot Deep						
	Eligible Households			Households Treated YTD		
	Rural [1]	Urban	Total	Rural	Urban	Total
San Diego	-	-	-	-	8	8
Total				-	8	8

Table 4E, ESA Program - CSD Leveraging						
	Eligible Households			Households Treated YTD		
	-	-	-	-	-	-
Total				-	-	-

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.

[2] Do not currently have Eligible Properties for ESA CAM.

[3] Includes measures installed prior to the beginning of current month but expensed in current month due to data clean-up activities.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2E - CSD Leveraging
San Diego Gas & Electric Company
May 2026

Measures	Basic	Plus	Units	ESA Program - CSD Leveraging					
				Year-To-Date Completed & Expensed Installation					
				Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expense s (\$)	% of Expenditure
Appliances									
Clothes Dryer			Each	-	-	-	-	-	0.0%
Dish Washer			Each	-	-	-	-	-	0.0%
Freezer			Each	-	-	-	-	-	0.0%
High Efficiency Clothes Washer			Each	-	-	-	-	-	0.0%
Induction Cooking Appliance-FS			Each	-	-	-	-	-	0.0%
Microwave			Each	-	-	-	-	-	0.0%
Refrigerator			Each	-	-	-	-	-	0.0%
Domestic Hot Water									
Combined Showerhead/TSV			Home	-	-	-	-	-	0.0%
Faucet Aerator			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Electric			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Gas			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Propane			Each	-	-	-	-	-	0.0%
Low-Flow Showerhead			Home	-	-	-	-	-	0.0%
Solar Water Heating			Home	-	-	-	-	-	0.0%
Other Domestic Hot Water			Home	-	-	-	-	-	0.0%
Tankless Water Heater			Each	-	-	-	-	-	0.0%
Thermostatic Shower Valve			Each	-	-	-	-	-	0.0%
Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	-	0.0%
Thermostatic Tub Spout/Diverter			Each	-	-	-	-	-	0.0%
Water Heater Repair			Each	-	-	-	-	-	0.0%
Water Heater Replacement			Each	-	-	-	-	-	0.0%
Water Heater Tank and Pipe Insulation			Each	-	-	-	-	-	0.0%
Enclosure									
Air Sealing			Home	-	-	-	-	-	0.0%
Attic Insulation			Home	-	-	-	-	-	0.0%
Attic Insulation CAC NonElect Heat			Home	-	-	-	-	-	0.0%
Caulking			Home	-	-	-	-	-	0.0%
Diagnostic Air Sealing			Home	-	-	-	-	-	0.0%
Floor Insulation			Home	-	-	-	-	-	0.0%
Minor Home Repairs			Home	-	-	-	-	-	0.0%
HVAC									
Central A/C replacement			Each	-	-	-	-	-	0.0%
Central Heat Pump-FS (propane or gas space)			Home	-	-	-	-	-	0.0%
Duct Test and Seal			Each	-	-	-	-	-	0.0%
Energy Efficient Fan Control			Each	-	-	-	-	-	0.0%
Evaporative Cooler (Installation)			Each	-	-	-	-	-	0.0%
Evaporative Cooler (Replacement)			Each	-	-	-	-	-	0.0%
Furnace Repair			Home	-	-	-	-	-	0.0%
Furnace Replacement			Home	-	-	-	-	-	0.0%
Heat Pump Replacement			Home	-	-	-	-	-	0.0%
Heat Pump Replacement - CAC Gas			Home	-	-	-	-	-	0.0%
Heat Pump Replacement - CAC Propane			Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU)			Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	-	0.0%
Portable A/C			Each	-	-	-	-	-	0.0%
Prescriptive Duct Sealing			Home	-	-	-	-	-	0.0%
Removed - A/C Time Delay			Each	-	-	-	-	-	0.0%
Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	-	0.0%
Room A/C Replacement			Home	-	-	-	-	-	0.0%
Smart Thermostat			Home	-	-	-	-	-	0.0%
Wholehouse Fan			Each	-	-	-	-	-	0.0%
Maintenance									
Central A/C Tune up			Home	-	-	-	-	-	0.0%
Furnace Clean and Tune			Home	-	-	-	-	-	0.0%
HVAC Air Filter Service			Each	-	-	-	-	-	0.0%
Condenser Coil Cleaning			Each	-	-	-	-	-	0.0%
Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	0.0%
Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	0.0%
Evaporative Cooler Maintenance			Home	-	-	-	-	-	0.0%
Evaporator Coil			Each	-	-	-	-	-	0.0%
Fan Control Adjust			Each	-	-	-	-	-	0.0%
Range Hood			Home	-	-	-	-	-	0.0%
Refrigerant Charge Adjustment			Each	-	-	-	-	-	0.0%
Lighting									
Exterior Hard wired LED fixtures			Each	-	-	-	-	-	0.0%
LED A-Lamps			Each	-	-	-	-	-	0.0%
LED R/BR Lamps			Each	-	-	-	-	-	0.0%
Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	-	0.0%
Removed - LED Night Light			Each	-	-	-	-	-	0.0%
Removed - LED Torchiere			Each	-	-	-	-	-	0.0%
Removed - Occupancy Sensor			Each	-	-	-	-	-	0.0%
Miscellaneous									
Air Purifier			Home	-	-	-	-	-	0.0%
CO and Smoke Alarm			Each	-	-	-	-	-	0.0%
Cold Storage			Home	-	-	-	-	-	0.0%
Comprehensive Home Health and Safety Check-up			Each	-	-	-	-	-	0.0%
Pool Pumps			Each	-	-	-	-	-	0.0%
Smart Strip			Each	-	-	-	-	-	0.0%
Smart Strip Tier II			Each	-	-	-	-	-	0.0%
Pilots									
Customer Enrollment									
Outreach & Assessment			Home	-	-	-	-	\$ -	0.0%
In-Home Education			Home	-	-	-	-	\$ -	0.0%
Total Savings/Expenditures									
Total Households Weatherized				-	-	-	-		
CSD MF Buildings Treated									
- Multifamily				-	-	-	-		

ESA Program - CSD Leveraging	Year to Date Expenses		
	Electric	Gas	Total
Administration	\$ -	\$ -	\$ -
Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -
Direct Implementation	\$ -	\$ -	\$ -
TOTAL CSD Leveraging COSTS	\$ -	\$ -	\$ -

<<Includes measures costs

Energy Savings Assistance Program Table 5A - 5F - Energy Savings Assistance Program Customer Summary
San Diego Gas & Electric Company
 May 2026

Table 5A, ESA Program (SF, MH)																
Month	Gas & Electric			Gas Only			Electric Only			Total						
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	2,706	4,599	0	-	-	-	-	-	114	0	-	2,706	4,712	0	-
March	633	6,173	102,540	13	-	-	-	18	-	8,244	1	551	6,173	110,784	14	-
April	698	11,794	117,597	16	-	-	-	47	-	9,555	1	745	11,794	123,152	15	-
May	313	6,356	65,753	8	-	-	-	30	-	5,674	1	343	6,356	71,427	9	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	1,644	27,028	290,489	36	-	-	-	95	-	19,586	3	1,639	27,028	310,075	39	-

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5B, ESA Program - MFWB In-Unit [4]																
Month	Gas & Electric			Gas Only			Electric Only			Total						
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	5	76	91	-	-	-	-	-	-	-	-	5	76	91	-	-
March	117	1,659	7,389	1	-	-	-	23	(12)	15,970	1	140	1,648	23,359	2	-
April	343	4,710	22,340	1	-	-	-	101	(124)	57,670	5	444	4,585	80,010	7	-
May	565	7,779	64,482	5	-	-	-	34	(70)	16,139	2	599	7,709	80,621	7	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	1,030	14,224	94,303	6	-	-	-	158	(206)	89,778	9	1,188	14,018	184,081	15	-

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5C, ESA Program - Multifamily Whole Building (CAM) [4]																
Month	Gas & Electric			Gas Only			Electric Only			Total						
	# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
February	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
March	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
April	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
May	6	2,678	38,715	2	-	-	-	1	(45)	5,329	0	7	2633	44,044	2	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
August	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
September	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
October	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
November	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
December	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
YTD	6	2,678	38,715	2	-	-	-	1	(45)	5,329	0	7	2,633	44,044	2	-

Table 5D, ESA Program - Pilot Plus and Pilot Deep [2],[3]

Month	Gas & Electric			Gas Only [1]			Electric Only [1]			Total						
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	122	5,274	0	-	-	-	-	-	-	-	-	122	5,274	0.2	-
May	6	394	7,300	1	-	-	-	2	144	7,468	0	8	538	14,768	0.9	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	6	516	12,574	1	-	-	-	2	144	7,468	0	8	660	20,042	1	-

Table 5E, ESA Program - Building Electrification (SCE Only)

Month	Gas & Electric			Gas Only			Electric Only			Total						
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Table 5F, ESA Program - CSD Leveraging

Month	Gas & Electric			Gas Only			Electric Only			Total						
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

[1] SDG&E is treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep.
 [2] Pilot Plus/Deep energy savings are reported based on best available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. SDG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable (typically 12 months post installation).
 [3] Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to SDG&E.
 [4] Includes measures installed prior to the beginning of current month but expensed in current month due to data clean-up activities.
 Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies
San Diego Gas & Electric Company
May 2026

	Authorized 2021-2026 Funding [1]			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses [3]			% of Budget Expended [3]		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
ESA Pilot Plus and Pilot Deep			\$ 7,633,415	\$ 149,315	\$ 57,292	\$ 206,607	\$ 279,048	\$ 118,701	\$ 397,749	\$ 1,210,661	\$ 898,887	\$ 2,109,548			28%
Total Pilots			\$ 7,633,415	\$ 149,315	\$ 57,292	\$ 206,607	\$ 279,048	\$ 118,701	\$ 397,749	\$ 1,210,661	\$ 898,887	\$ 2,109,548			28%
Pilot Evaluations (SCE)															
ESA Pilot Plus/Deep Program Pilot Evaluation															
Building Electrification Retrofit Pilot Evaluation															
Clean Energy Homes New Construction Pilot Evaluation															
Total Pilot Evaluations															
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,725	\$ 18,725	\$ 37,450			100%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,741	\$ 18,741	\$ 37,482			100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Joint IOU - Statewide CARE-ESA Categorical Study			\$ 11,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,584	\$ 5,584	\$ 11,168			99%
Lead Impact Evaluation Study			\$ 225,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Equity Criteria and Non Energy Benefits Evaluation (NEB's)			\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,267	\$ 7,267	\$ 14,534			19%
Rapid Feedback Research and Analysis			\$ 300,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,813	\$ 37,813	\$ 75,626			25%
Joint IOU - Process Evaluation Studies (1-4 Studies)			\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Total Studies			\$ 798,750	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 88,130	\$ 88,130	\$ 176,260			22%

[1] Authorized program cycle budget per D.21-06-015, unless otherwise specified. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed for "Studies" reflect SDG&E's 15% allocation among the IOUs.

[2] The 2022 Low Income Needs Assessment Study budget for program cycle 2021-2026 was as authorized in Advice Letter 3478-E and 2828-G.

[3] For each study, unspent funds from the program cycle remain committed until the study is completed.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions [1]
San Diego Gas & Electric Company
May 2026**

Customer Segments	# of Households Eligible [1]	# of Households Treated [2]	Enrollment Rate = (C/B)	# of Households Contacted [3]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only) [5]	Avg. Peak Demand Savings (kW) Per Treated Household	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only) [5]	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	170,522	1,347	1%	1,656	81%	103.00	102.00	0.01	7.88	7.88	\$ 965
MH	22,468	292	1%	274	107%	117.00	116.00	0.01	15.44	15.44	\$ 931
Rent vs. Own											
Own	136,885	666	0%	5,249	13%	135.00	135.00	0.02	15.32	15.32	\$ 1,233
Rent	236,613	973	0%	8,775	11%	71.00	70.00	0.01	1.86	1.86	\$ 648
Previous vs. New Participant											
New	13,760	718	5%	26,846	3%	80.00	80.00	0.01	6.88	6.88	\$ 753
Previous [19]	N/A	921	0%	18,993	5%	120.00	120.00	0.02	10.55	10.55	\$ 1,090
Seniors [6]											
Seniors [6]	166,246	451	0%	N/A	0%	140.00	140.00	0.02	12.43	12.43	\$ 1,129
Veterans	44,771	13	0%	N/A	0%	109.00	109.00	0.02	13.07	13.07	\$ 1,057
Hard-to-Reach [7] [20]											
Hard-to-Reach [7] [20]	N/A	377	0%	N/A	0%	89.00	89.00	0.01	6.15	6.15	\$ 971
Vulnerable [8]	160,975	454	0%	8,516	5%	93.00	92.00	0.01	6.70	6.70	\$ 989
Location											
DAC											
DAC	90,092	320	0%	5,848	5%	83.00	83.00	0.01	6.66	6.66	\$ 1,028
Rural	8,611	41	0%	1,048	4%	93.00	91.00	0.01	4.89	4.89	\$ 698
Tribal [18]											
Tribal [18]	21,716	-	0%	66	0%	-	-	-	-	-	\$ -
RSPS Zone											
RSPS Zone	131,968	24	0%	661	4%	77.00	77.00	0.01	3.90	3.90	\$ 727
Wildfire Zone [9]											
Wildfire Zone [9]	63,552	100	0%	4,468	2%	130.00	130.00	0.02	3.92	3.92	\$ 765
Climate Zone 6											
Climate Zone 6	16,775	1	0%	1,435	0%	491.00	491.00	0.06	-	-	\$ 1,668
Climate Zone 7											
Climate Zone 7	244,028	1,057	0%	31,542	3%	98.00	98.00	0.01	9.22	9.22	\$ 983
Climate Zone 8											
Climate Zone 8	4,649	-	0%	411	0%	-	-	-	-	-	\$ -
Climate Zone 10											
Climate Zone 10	99,636	574	1%	12,960	4%	119.00	118.00	0.02	9.34	9.34	\$ 944
Climate Zone 14											
Climate Zone 14	3,490	6	0%	269	2%	153.00	153.00	0.01	-	-	\$ 680
Climate Zone 15											
Climate Zone 15	1,064	1	0%	41	2%	446.00	446.00	0.01	-	-	\$ 574
CARB Communities [10]											
CARB Communities [10]	293,478	212	0%	3,735	6%	82.00	82.00	0.01	7.35	7.35	\$ 960
Financial											
CARE											
CARE	287,738	1,434	0%	38,894	4%	104.00	104.00	0.01	7.97	7.97	\$ 959
FERA											
FERA	81,019	48	0%	6,806	1%	87.00	85.00	0.01	8.98	8.98	\$ 881
Disconnected [11]											
Disconnected [11]	N/A	N/A	0%	N/A	0%	N/A	N/A	N/A	N/A	N/A	\$ N/A
Arrearages [12]											
Arrearages [12]	144,053	582	0%	12,775	5%	68.00	68.00	0.01	4.00	4.00	\$ 733
High Usage [13]											
High Usage [13]	52,414	79	0%	695	11%	113.00	113.00	0.02	4.83	4.83	\$ 778
High Energy Burden [14]											
High Energy Burden [14]	132,033	283	0%	4,858	6%	90.00	90.00	0.01	6.33	6.33	\$ 879
SEVI [15]											
H	243,149	861	0%	16,787	5%	95.00	95.00	0.01	8.62	8.62	\$ 944
M	318,131	504	0%	18,124	3%	104.00	104.00	0.01	10.33	10.33	\$ 949
L	275,414	260	0%	11,539	2%	144.00	144.00	0.02	9.14	9.14	\$ 1,094
Affordability Ratio [16]	35,421	135	0%	3,354	4%	84.00	84.00	0.01	2.88	2.88	\$ 769
Health Condition											
Medical Baseline											
Medical Baseline	20,925	124	1%	1,990	6%	106.00	106.00	0.01	7.88	7.88	\$ 1,153
Respiratory (Asthma) [17]											
Respiratory (Asthma) [17]	283,333	501	0%	21,372	2%	116.00	115.00	0.02	8.06	8.06	\$ 905
Low	195,497	535	0%	14,682	4%	106.00	106.00	0.01	9.00	9.00	\$ 977
Medium	113,025	589	1%	10,396	6%	97.00	97.00	0.01	10.62	10.62	\$ 1,025
High	115,907	77	0%	N/A	0%	85.00	82.00	0.01	8.29	8.29	\$ 1,109

[1] SDG&E is reporting on these customer segments at the direction of the ED with the caveat that estimates/numbers may be compiled from multiple sources, based on available estimates, and/or self-reported data. The numbers may not be additive.

[2] 2025 eligibility estimates provided by Athens Research, except as otherwise noted.

[3] Households treated data is not additive because customers may be represented in multiple categories. Data is compiled based on ESA measures received YTD, and may include enrollments from prior years.

[4] The number of household contacted includes YTD leads and enrollments.

[5] SDG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kWh, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including Health, Comfort, and Safety (HCS)) in addition to energy savings, and some of these measures may be associated with a negative savings value.

[6] SDG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded.

[7] This represents the number of households with at least one member who is at least 62 years old at the time of data collection.

[8] "Hard-to-reach" residential customers include those customers who do not have easy access to program information or generally do not participate in energy efficiency programs due to a language, income, housing type, geographic, or home ownership (split incentives) barrier" (Advice Letter 4482-G/6314-E dated September 1, 2021). For the purpose of this reporting, SDG&E is defining "hard-to-reach" as those residential customer self-identified as not preferring or speaking English as the primary language because income, housing type, geographic, and homeownership information is reported elsewhere on this table.

[9] Vulnerable refers to Disadvantaged Vulnerable Communities (DVC) which consist consists of communities in the 25% highest scoring census tracts according to the most current versions of the California Communities Environmental Health Screening Tool (CalEnviroScreen), as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

[10] Includes Tier 2 and 3 of the CPUC Fire-Threat Map

[11] This reflects communities within SDG&E's service territory that are identified by the California Air Resources Board (CARB) Community Air Protection Program as communities continue to experience environmental and health inequities from air pollution.

[12] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[13] SDG&E defines arrearages as overdue balance greater than 30 days. Estimated eligibility is based on CARE/FERA households with arrearages in the prior year as reported in SDG&E's R.18-07-005 Monthly Disconnection Report through December 2024.

[14] SDG&E defines high usage as at least 400% of baseline at least three times in 12-month period.

[15] SDG&E utilizes the Low-Income Energy Affordability Data (LEAD) Tool developed by DOE's Office of Energy Efficiency & Renewable Energy to identify census tracts with high energy burden for households at below 200 % Federal Poverty Level (FPL) that are in SDG&E's service territory. The 2016 Needs Assessment for the Energy Savings Assistance and the California Alternate Rates for Energy Programs describes households that spent more 6.3% of their annual income on energy bills as having high energy burden (p.47).

[16] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing. SDG&E utilizes the SEVI data provided by the CPUC to map its service territory by SEVI scores (L: 0 to 33; M: >33 to 66; H: >66).

[17] The Affordability Ratio (AR) metric quantifies the percentage of a representative household's income that would be used to pay for an essential utility service after non-discretionary expenses such as housing and other essential utility service charges are deducted from the household's income. Using Gas AR20 and Electric AR20 data for 2023 (using 2019 base year) provided by the CPUC, SDG&E selects census tracts with Electric AR20 at above 15% or Gas AR20 above 10% to identify areas within its service territory as having high affordability ratio (CPUC 2019 Annual Affordability Report, pp 34, 44).

[18] SDG&E utilizes the "Asthmas" indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory. L: 0-33 percentile; M: >33-66 percentile; H: >66-100 percentile.

[19] This data captures tribal households located on federally-recognized tribes whose trust lands are identified in the Bureau of Indian Affairs, and also includes ESA participants from non federally-recognized tribes or households that self-identified as Native American.

[20] YTD, cost and energy savings for this customer segment includes a significant portion of in-progress projects, as well as projects with higher cost measures, which may skew the average savings and cost (Columns G-L) higher than the averages for the reported completed projects in Column B.

[21] For the month of May, HTR system logic caused a discrepancy that will be resolved in future reports. Values will be N/A until this is resolved.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination
San Diego Gas & Electric Company
May 2026**

Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
LIHEAP	LIHEAP agencies in SDG&E service territory leverage LIHEAP payment leads to provide ESA Program services to customers.	-	-	-	-	-
DAC-SASH	The DAC-SASH implementer provides SDG&E with potential ESA and CARE Program Leads. SDG&E provides an annual list of program leads to DAC-SASH implementer for marketing purposes.	-	-	-	4	1
SDCWA	SDG&E efforts to coordinate program information with SDCWA.	-	1	-	8	8
CARE High Usage	Leads generated through CARE HEU income verifications completed	-	-	-	166	75
Energy Solutions Partner Network	SDG&E works closely with a network of approximately 200 community-based organizations (CBOs) to connect customers with Customer Assistance programs.	-	12	97	-	-
CARE Capitation Agencies	SDG&E partners with 22 social service agencies to help enroll its hardest-to-reach customers in Customer Assistance programs.	-	2	7	491	20
SOMAH	The SOMAH implementer provides SDG&E with potential MFWB leads. SDG&E provides the SOMAH implementer with potential SOMAH leads.	12	1	-	7	-
MFWB [6]	Coordination with partners and SDG&E in their Administration of the Southern Section MFWB program	9	1	3	25	8

[1] Number of outbound referrals being given to the partner.

[2] Number of activities that involve the sharing resources to jointly support program delivery or administration. (Example: Sharing of Lead Lists, Cost Splitting, etc.).

[3] Number of activities related to program communication (marketing), collaboration of events, and alignment of activities to support program delivery.

[4] Number of inbound Leads or Referrals from the Partner

[5] Number of enrollments that results from the Leads or Referrals supplied by the Partner

[6] Number of referrals being supplied to SDG&E by SCE and SoCalGas, the number of Enrollments being completed on behalf of SDG&E for the MFWB.

N/A identifies areas where SDG&E is unable to track the data related with these efforts.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 9- Tribal Outreach
San Diego Gas & Electric Company
May 2026**

OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA) [2]	List of Participating Tribes
Tribes completed ESA Meet & Confer [1]	15	Barona Band of Mission Indians, Pauma & Yuima Band of Mission Indians, La Posta Band of Mission Indians, Mesa Grande Band of Mission Indians, Manzanita Band of Kumeyaay Nation, Campo Kumeyaay Nation, Iipay Nation of Santa Ysabel, La Jolla Band of Luiseno Indians, Los Coyotes Band of Cahuilla, Cupeno Indians, Inaja Cosmit Band of Indians [3], San Pasqual Band of Mission Indians, Viejas Band of Kumeyaay Indians, Pala Band of Mission Indians, Rincon Band of Luiseno Indians, and Jamul Indian Village
Tribes requested outreach materials or applications	9	Pauma Band of Mission Indians, La Posta Band of Mission Indians, Mesa Grande Band of Mission Indians, Iipay Nation Santa Ysabel, Campo Kumeyaay Nation, Manzanita Band of Kumeyaay Nation, La Jolla Band of Luiseno Indians, Los Coyotes Band of Cahuilla and Cupeno Indians, and Jamul Indian Village
Tribes who have not accepted offer to Meet and Confer	2	Sycuan Band of Kumeyaay Nation and Ewilaapaayp
Non-Federally Recognized Tribes who participated in Meet & Confer	-	
Tribes and Housing Authority sites involved in Focused Project/ESA	N/A	N/A
Partnership offer on Tribal Lands	9	Iipay Nation of Santa Ysabel, La Jolla Band of Luiseno Indians, La Posta Band of Mission Indians, Campo Kumeyaay Nation, Los Coyotes Band of Cahuilla and Cupeno Indians, Southern Indian Health Council, Manzanita Band of Kumeyaay Nation, Mesa Grande Band of Mission Indians, Pauma & Yuima Band of Mission Indians
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	2	Southern California American Indian Resource Center (SCAIR); Southern California Tribal Chairmen's Association (SCTCA) [4]
Housing Authority and TANF offices who participated in Meet and Confer	N/A	N/A

[1] SDG&E notes that it has held informational meetings with these tribes to provide information on low income programs and other customer programs. As such, the term Meet and Confer, used here, is unrelated to a Duty to Meet and Confer, pursuant to Rule 13.9. SDG&E invited all 17 tribes to meet and will continue to engage in 2026.

[2] Numbers are a rolling count of Tribal Outreach efforts

[3] SDG&E does not provide service to Inaja & Cosmit

[4] SDG&E provides TANF related messaging through periodic presentations to SCAIR and SCTCA

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 1 - Program Expenses
San Diego Gas & Electric Company
May 2026**

CARE Program:	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD [2]		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Marketing, Education & Outreach	\$ 3,116,055	\$ 385,130	\$ 3,501,185	\$ 124,486	\$ 12,397	\$ 136,883	\$ 614,878	\$ 68,706	\$ 683,584	20%	18%	20%
Processing / Certification Re-certification	\$ 611,787	\$ 75,614	\$ 687,401	\$ 122,705	\$ 12,136	\$ 134,841	\$ 572,693	\$ 63,740	\$ 636,433	94%	84%	93%
Post Enrollment Verification	\$ 475,246	\$ 58,738	\$ 533,984	\$ 6,082	\$ 602	\$ 6,684	\$ 30,947	\$ 3,515	\$ 34,462	7%	6%	6%
IT Programming	\$ 1,070,316	\$ 132,286	\$ 1,202,602	\$ 60,501	\$ 5,984	\$ 66,485	\$ 224,843	\$ 24,828	\$ 249,671	21%	19%	21%
CHANGES Program	\$ 235,850	\$ 29,150	\$ 265,000	\$ 23,861	\$ 2,360	\$ 26,221	\$ 82,931	\$ 9,337	\$ 92,268	35%	32%	35%
Studies and Pilots	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Measurement and Evaluation [3]	\$ 19,169	\$ 2,369	\$ 21,538	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Regulatory Compliance	\$ 309,507	\$ 38,254	\$ 347,761	\$ 23,202	\$ 2,295	\$ 25,497	\$ 100,699	\$ 11,342	\$ 112,041	33%	30%	32%
General Administration	\$ 681,534	\$ 84,234	\$ 765,768	\$ 41,360	\$ 4,091	\$ 45,451	\$ 219,051	\$ 25,031	\$ 244,082	32%	30%	32%
CPUC Energy Division	\$ 68,005	\$ 8,405	\$ 76,410	\$ 454	\$ 45	\$ 499	\$ 1,697	\$ 183	\$ 1,880	2%	2%	2%
SUBTOTAL MANAGEMENT COSTS	\$ 6,587,468	\$ 814,181	\$ 7,401,649	\$ 402,651	\$ 39,910	\$ 442,561	\$ 1,847,739	\$ 206,682	\$ 2,054,421	28%	25%	28%
CARE Discount	\$ 112,606,543	\$ 13,917,663	\$ 126,524,206	\$ 14,481,615	\$ 1,215,423	\$ 15,697,038	\$ 80,239,850	\$ 8,957,993	\$ 89,197,843	71%	64%	70%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 119,194,011	\$ 14,731,844	\$ 133,925,855	\$ 14,884,266	\$ 1,255,333	\$ 16,139,599	\$ 82,087,589	\$ 9,164,675	\$ 91,252,264	69%	62%	68%
Other CARE Rate Benefits												
- Wildfire Non-Bypassable Charge Exemption			\$ 361,911			\$ 361,911	\$ 2,327,181		\$ 2,327,181			
- CARE Surcharge Exemption [4]			\$ 532,071	\$ 160,296		\$ 692,367	\$ 3,003,217	\$ 983,332	\$ 3,986,550			
- kWh Surcharge Exemption [5]			\$ -	\$ -		\$ -	\$ 468,035		\$ 468,035			
- Vehicle Grid Interation Exemption			\$ -	\$ -		\$ -	\$ -		\$ -			
Total Other CARE Rate Benefits			\$ 893,981	\$ 160,296		\$ 1,054,277	\$ 5,798,433	\$ 983,332	\$ 6,781,765			
Indirect Costs			\$ 93,890	\$ 9,286		\$ 103,176	\$ 492,277	\$ 55,885	\$ 548,162			

[1] Authorized Budget approved for PY 2026 in D.21-06-015, Attachment 1, Table 2.

[2] If necessary, any CARE program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015 and reflected in the annual report.

[3] Reflects the budget and expenses for Low Income Needs Assessment (LINA) study.

[4] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge.

[5] Per AL 4791-E and AL 4791-E-A, pursuant to 2024 GRC Phase 2 Decision, SDG&E simplified the discount structure for Expanded Low Income (EL-I) customers by removing the embedded rate discount and increasing the line-item discount on their bill from 20% to 35%.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

CARE Program Table 2 - Enrollment, Recertification, & Attrition
San Diego Gas & Electric Company
May 2026

	New Enrollment										Recertification					Attrition (Drop Offs)					Enrollment		Total Estimated CARE Eligible [G]	Enrollment Rate % (W/X)	Total Residential Accounts [S]	Gas Only	Electric Only
	Automatic Enrollment				Self-Certification (Income or Categorical)						Total New Enrollment (E+J)	Scheduled	Non-Scheduled (Duplicates)	Automatic	Total Recertification (L+M+N)	No Response [4]	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)					
	Inter-Utility [1]	Intra-Utility [2]	Leveraging [3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)																		
January	15	26	37	78	4,492	127	512	83	5,214	5,260	5,977	2,056	226	8,238	3,528	-	445	1,865	5,338	13,531	(86)	287,312	286,149	100%	1,447,760	-	121,860
February	11	41	72	122	5,136	84	542	72	5,935	5,961	6,366	1,615	387	8,309	2,883	-	327	1,300	4,600	11,360	-81	297,071	286,149	101%	1,452,490	-	124,103
March	16	55	4	75	4,381	151	635	94	5,266	5,343	5,207	2,269	272	7,838	3,730	2	379	1,874	5,485	13,181	(142)	287,531	286,149	100%	1,457,227	-	121,724
April	23	64	28	115	3,261	253	433	73	4,022	4,137	5,538	1,750	265	7,534	2,819	5	355	2,254	5,453	11,671	(1,290)	286,235	286,149	100%	1,461,569	-	121,415
May	24	37	4	65	3,367	171	438	88	4,013	4,075	4,851	2,815	201	7,900	2,968	8	333	665	3,774	11,075	-91	286,536	286,149	100%	1,467,195	-	121,478
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	0%	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	0%	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	0%	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	0%	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	0%	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	0%	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	0%	-	-	-
YTD Total	89	226	145	460	19,644	734	2,860	410	23,348	23,890	26,888	10,471	1,351	37,910	16,828	15	1,839	6,848	24,630	61,719	(822)	286,636	286,149	100%	1,467,195	-	121,478

[1] Enrollments via data sharing between the IOUs.
 [2] Enrollments via data sharing between departments and/or programs within the utility.
 [3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.
 [4] No response includes no response to both Recertification and Verification.
 [5] Data represents total residential electric customers including submeter tenants.
 [6] On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's CARE Estimated Eligible Participants for 2026.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)

San Diego Gas & Electric Company

May 2026

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response) [1]	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	287,312	33	0.0%	11	-	11	33.3%	0.0%
February	287,673	1,093	0.4%	198	3	201	18.4%	18.4%
March	287,531	2,136	0.7%	1	9	10	0.5%	0.5%
April	286,235	1,089	0.4%	1	4	5	0.5%	0.5%
May	286,536	1,359	0.5%	-	-	-	0.0%	0.0%
June	-	-	0.0%	-	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
YTD Total	286,536	5,710	1.99%	211	16	227	4.0%	0.1%

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)

San Diego Gas & Electric Company

May 2026

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response) [1]	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	287,312	255	0.1%	154	2	156	61.2%	0.1%
February	287,673	264	0.1%	163	-	163	0.1%	61.7%
March	287,531	209	0.1%	25	-	25	0.0%	12.0%
April	286,235	253	0.1%	-	-	-	0.0%	0.0%
May	286,536	172	0.1%	-	-	-	0.0%	0.0%
June	-	-	0.0%	-	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
YTD Total	286,536	1,153	0.4%	342	2	344	29.8%	0.1%

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 4 - Enrollment by County
San Diego Gas & Electric Company
May 2026**

County	Estimated Eligible Households [1]			Total Households Enrolled [2]			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Orange	17,474	-	17,474	13,954	-	13,954	80%	0%	80%
San Diego	262,708	5,967	268,675	266,173	6,409	272,582	101%	107%	101%
Total	280,182	5,967	286,149	280,127	6,409	286,536	100%	107%	100%

[1] On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's CARE Estimated Eligible Participants for 2026.

[2] Total Households Enrolled includes submeter tenants.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 5 - Recertification Results
San Diego Gas & Electric Company
May 2026**

Month	Total CARE Households	Households Requested to Recertify [3]	% of Households Total (C/B)	Households Recertified [1]	Households De-enrolled [2]	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	287,312	8,925	3.1%	4,948	3,073	55.4%	1.1%
February	287,673	9,096	3.2%	4,608	463	50.7%	0.2%
March	287,531	9,946	3.5%	4,235	331	42.6%	0.1%
April	286,235	9,676	3.4%	2,626	227	27.1%	0.1%
May	286,536	7,462	• 0.0%	1,634	161	21.9%	0.1%
June	-	-	0.0%	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	0.0%	0.0%
YTD	286,536	45,105	15.7%	18,051	4,255	40.0%	1.5%

[1] Recertification results are tied to the month initiated and the recertification process allows customers 120 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

[2] Includes customers who did not respond or who requested to be de-enrolled.

[3] Excludes count of customers recertified through the probability model.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 6 - Capitation Contractors [1]
San Diego Gas & Electric Company
May 2026**

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
211 SAN DIEGO		X			73	352
ORANGE COUNTY UNITED WAY (211 OC)		X			-	-
ALPHA MINI MART	X				3	19
BACKCOUNTRY COMMUNITIES THRIVING	X	X			-	-
BONITA FAMILY RESOURCE CENTER		X			-	2
CHALDEAN COMMUNITY COUNCIL		X	X		-	-
COMMUNITY RESOURCE CENTER		X			-	-
ELDERHELP OF SAN DIEGO		X			-	-
HEARTS AND HANDS WORKING TOGETHER		X			-	-
INTERFAITH COMMUNITY		X			-	-
LA MAESTRA FAMILY CLINIC		X			2	2
NEIGHBORHOOD HEALTH CARE		X			-	2
NORTH COUNTY HEALTH PROJECT, INC	X				2	3
SAN DIEGO STATE UNIVERSITY WIC OFFICES		X			-	-
SAN YSIDRO HEALTH CENTERS		X			-	-
SCRIPPS HEALTH WIC		X			-	1
SOMALI BANTU ASSOCIATION OF AMERICA		X			-	-
SOMALI FAMILY SERVICES		X			1	1
UNION OF PAN ASIAN COMMUNITIES		X	X		-	-
VISTA COMMUNITY CLINIC		X			-	-
Total Enrollments					81	382

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 7 - Expenditures for Pilots and Studies
San Diego Gas & Electric Company
May 2026

	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses [3]			% of Budget Expended [3]		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
CARE Outbound Calling Pilot [1]			\$ 80,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,138	\$ 1,843	\$ 17,982			22%
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,267	\$ 4,182	\$ 37,449			100%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,904	\$ 3,579	\$ 37,483			100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Joint IOU - Statewide CARE-ESA Categorical Study [1]			\$ 11,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,058	\$ 1,109	\$ 11,167			99%
Total			\$ 203,750	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 93,367	\$ 10,713	\$ 104,080			51%

[1] The study budgets presented in this table are for the program cycle 2021-2026, as authorized in D.21.06.015.
[2] The 2022 Low Income Needs Assessment Study budget presented in this table authorized is for the program cycle 2021-2026, as authorized in Advice Letter 3478-E and 2828-G.
[3] For each study, unspent funds from the program cycle remain committed until the study is completed.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

**CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes
San Diego Gas & Electric Company
May 2026**

Total CARE Households Enrolled				
Month	CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [2]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [3]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Enrollment) [3]	CARE Enrollment Rate for DAC (Zip/Census Tract) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [1][4]
January	N/A	101.16%	50.18%	N/A
February	N/A	101.37%	49.58%	N/A
March	N/A	101.15%	49.1%	N/A
April	N/A	101.89%	51.72%	N/A
May	N/A	101.78%	50.24%	N/A
June	-	-	-	-
July	-	-	-	-
August	-	-	-	-
September	-	-	-	-
October	-	-	-	-
November	-	-	-	-
December	-	-	-	-
	N/A	101.78%	50.24%	N/A

[1] All DAC zip codes have a CARE Enrollment Rate > 70%.

[2] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[3] Includes zip codes with >25% of customers with incomes less than 100% FPG.

[4] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code
San Diego Gas & Electric Company
May 2026**

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]
ZIP00001	N/A
ZIP00002	N/A
ZIP00003	N/A
ZIP00004	N/A
ZIP00005	N/A
ZIP00006	N/A
ZIP00007	N/A
ZIP00008	N/A
ZIP00009	N/A
ZIP00010	N/A

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]
92060	36.59%
92122	51.11%
92066	63.01%
92086	71.19%
92101	74.22%
91905	81.3%
92115	97.33%
92078	100.56%
92069	101.18%
92025	103.44%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC[3]
92102	110.01%
91910	111.83%
91950	115.62%
92113	115.68%
92105	117.82%
92020	118.77%
92021	120.2%
91911	124.76%
92173	130.9%
91945	132.98%

Notes:

[1] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[2] Includes zip codes with >25% of customers with incomes less than 100% FPG

[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Note: Some zip codes rolled up to the nearest zip code for privacy reasons due to the number of people residing in that zip code.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 1 - FERA Program Expenses
San Diego Gas & Electric Company
May 2026

	Authorized Budget [1] [2]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD [3]
FERA Program:	Electric	Electric	Electric	Electric
Marketing, Education & Outreach	\$ 621,741	\$ 51,919	\$ 135,723	22%
Processing / Certification Re-certification	\$ 65,061	\$ 1,131	\$ 5,432	8%
Post Enrollment Verification	\$ 20,564	\$ 236	\$ 1,216	6%
IT Programming	\$ 148,021	\$ 21,970	\$ 53,330	36%
Pilot(s)	\$ -	\$ -	\$ -	0%
Studies	\$ 50,000	\$ -	\$ -	0%
Regulatory Compliance	\$ 48,860	\$ 4,570	\$ 25,365	52%
General Administration	\$ 80,160	\$ 7,323	\$ 36,145	45%
CPUC Energy Division	\$ 11,461	\$ 62	\$ 235	2%
Subtotal Management Expenses	\$ 1,045,868	\$ 87,211	\$ 257,446	25%
FERA Discount	\$ 5,388,762	\$ 527,446	\$ 2,772,437	51%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 6,434,630	\$ 614,657	\$ 3,029,883	47%
Indirect Costs		\$ 8,142	\$ 39,808	

[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 4.

[2] On February 26, 2026, the Commission approved Resolution E-5448 addressing SDG&E's Advice Letter 4646-E. It approves an incremental budget of \$405,500 for 2026 only. The approved budget is intended to cover IT upgrades, targeted ME&O, additional FERA application processing and recertification, and PEV activities. SDG&E updated its 2026 FERA Administrative Budget beginning with the March 2026 Low Income Monthly Report.

[3] If necessary, FERA program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

FERA Program Table 2 - Enrollment, Recertification, & Attrition
San Diego Gas & Electric Company
May 2025

	Automatic Enrollment				Self-Certification (Income or Categorical)				Total New Enrollment (E+J)	Recertification				Attrition (Drop Offs)				Enrollment			Estimated FERA Rate % (W/X)			
	Inter-Utility [1]	Intra-Utility [2]	Leveraging [3]	Combined (B+C+D)	Online	Paper	Phone	Capitation		Combined (F+G+H+I)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response [4]	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)		Net Adjusted (K-T)	Total FERA Participants	
January	-	2	-	2	929	15	52	-	996	998	29	84	-	4	117	-	120	219	456	1,115	542	19,429	80,558	24%
February	-	5	-	5	1,067	19	39	-	1,125	1,130	39	72	23	134	106	-	128	241	475	1,264	655	20,063	80,558	25%
March	-	5	-	5	995	34	30	-	1,059	1,064	68	102	15	185	133	1	161	196	491	1,249	573	20,656	80,558	26%
April	-	8	-	8	1,786	22	24	-	1,832	1,840	39	91	19	149	102	2	124	328	556	1,089	1,284	21,840	80,558	27%
May	-	2	1	3	1,690	10	29	-	1,729	1,732	67	179	45	291	167	2	237	181	587	2,023	1,145	23,085	80,558	29%
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
YTD Total	-	22	1	23	6,487	100	174	-	6,741	6,764	242	528	106	876	625	5	770	1,165	2,565	7,640	4,199	23,085	80,558	29%

[1] Enrollments via data sharing between the IOUs.
 [2] Enrollments via data sharing between departments and/or programs within the utility.
 [3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.
 [4] No response includes no response to both Recertification and Verification.
 [5] On April 8, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-05-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2025.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

FERA Program Table 3A - Post-Enrollment Verification Results (Model)
San Diego Gas & Electric Company
May 2026

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response) [1]	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	19,428	64	0.3%	51	1	52	81.3%	0.3%
February	20,083	76	0.4%	33	-	33	43.4%	43.4%
March	20,656	92	0.4%	-	2	2	2.2%	2.2%
April	21,940	68	0.3%	-	2	2	2.9%	2.9%
May	23,085	67	0.3%	-	-	-	0.0%	0.0%
June	-	-	0.0%	-	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
YTD Total	23,085	367	1.6%	84	5	89	24.3%	0.4%

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
San Diego Gas & Electric Company
May 2026

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response) ¹	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	19,428	-	0.0%	-	-	-	0.0%	0.0%
February	20,083	-	0.0%	-	-	-	0.0%	0.0%
March	20,656	-	0.0%	-	-	-	0.0%	0.0%
April	21,940	-	0.0%	-	-	-	0.0%	0.0%
May	23,085	-	0.0%	-	-	-	0.0%	0.0%
June	-	-	0.0%	-	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
YTD Total	23,085	-	0.0%	-	-	-	0.0%	0.0%

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 4 - Enrollment by County
San Diego Gas & Electric Company
May 2026

County	Estimated Eligible Households [1]			Total Households Enrolled [2]			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Orange	5,314	-	5,314	881	-	881	17%	0%	17%
San Diego	72,928	2,316	75,244	21,671	533	22,204	30%	100%	30%
Total	78,242	2,316	80,558	22,552	533	23,085	29%	23%	29%

[1] On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2026.

[2] Total Households Enrolled includes submeter tenants.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 5 - Recertification Results
San Diego Gas & Electric Company
May 2026

Month	Total FERA Households	Households Requested to Recertify [1]	% of Households Total (C/B)	Households Recertified [2]	Households De-enrolled	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	19,428	368	1.9%	0	273	0.0%	1.4%
February	20,083	582	2.9%	55	227	9.5%	1.1%
March	20,656	691	3.3%	36	169	5.2%	0.8%
April	21,940	651	3.0%	16	72	2.5%	0.3%
May	23,085	476	2.1%	10	42	2.1%	0.2%
June	-	-	0.0%	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	0.0%	0.0%
YTD	23,085	2,768	12.0%	117	783	4.2%	3.4%

[1] Excludes count of customers recertified through the probability model.

[2] Recertification results are tied to the month initiated and the recertification process allows customers 120 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

**FERA Program Table 6 - Capitation Contractors [1]
San Diego Gas & Electric Company
May 2026**

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
211 SAN DIEGO		X			1	1
ALPHA MINI MART	X				-	-
BACKCOUNTRY COMMUNITIES THRIVING	X	X			-	-
BONITA FAMILY RESOURCE CENTER		X			-	-
CAMPESINOS UNIDOS INC (CUI)		X	X	X	-	-
CHALDEAN COMMUNITY COUNCIL		X	X		-	-
COMMUNITY RESOURCE CENTER		X			-	-
ELDERHELP OF SAN DIEGO		X			-	-
HEARTS AND HANDS WORKING TOGETHER		X			-	-
INTERFAITH COMMUNITY		X			-	-
LA MAESTRA FAMILY CLINIC		X			-	-
MAAC PROJECT		X		X	-	-
NEIGHBORHOOD HEALTH CARE		X			-	-
NORTH COUNTY HEALTH PROJECT, INC.	X				-	-
ORANGE COUNTY UNITED WAY (211 OC)		X			-	-
SAN DIEGO STATE UNIVERSITY WIC OFFICES		X			-	-
SAN YSIDRO HEALTH CENTERS		X			-	-
SCRIPPS HEALTH WIC		X			-	-
SOMALI BANTU ASSOCIATION OF AMERICA		X			-	-
SOMALI FAMILY SERVICES		X			-	-
UNION OF PAN ASIAN COMMUNITIES		X	X		-	-
VISTA COMMUNITY CLINIC		X			-	-
Total Enrollments					1	1

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.