



BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

FILED
06/22/26
04:59 PM
C2606028

ASHKAN DERAKHSHAN

Complainant,

vs.

SOUTHERN CALIFORNIA GAS COMPANY
(U904G)

Defendant

(ECP)

CASE (C.)

Expedited Complaint

(Rule 4.6)

COMPLAINANT

DEFENDANT

Ashkan Derakhshan
5541 Shirley Ave.
Tarzana, CA 91356

T: 818-264-8454
Email: ashkan905@yahoo.com

Southern California Gas Company (U904G)
Attn: Veronica Arroyo, Regulatory Affairs
555 West Fifth St., GT14D6
Los Angeles, CA 90013-1011
T: 213-231-7025

Email 1: vgarcia2@socalgas.com
Email 2: tariffs@socalgas.com

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

(A) **Ashkan Derakhshan**

COMPLAINANT(S)

vs.

(B) **SoCalGas**

DEFENDANT(S)

(Include Utility "U-Number", if known)

(for Commission use only)

(C)

Have you tried to resolve this matter informally with the Commission's Consumer Affairs staff?

YES NO

Has staff responded to your complaint?

YES NO

Did you appeal to the Consumer Affairs Manager?

YES NO

Do you have money on deposit with the Commission?

YES NO

Amount \$ _____

Is your service now disconnected?

YES NO

COMPLAINT

(D)

The complaint of (Provide name, address and phone number for each complainant)

Name of Complainant(s)	Address	Daytime Phone Number
Ashkan Derakhshan	5541 Shirley Ave., Tarzana, CA 91356	818-264-8454

respectfully shows that:

(E)

Defendant(s) (Provide name, address and phone number for each defendant)

Name of Defendant(s)	Address	Daytime Phone Number
SoCalGas	P.O. Box C, Monterey Park, CA 91756	800-427-2200

(F)

Explain fully and clearly the details of your complaint. (Attach additional pages if necessary and any supporting documentation)

Please see attached below

(G) Scoping Memo Information (Rule 4.2(a))

(1) The proposed category for the Complaint is (check one):

adjudicatory (most complaints are adjudicatory unless they challenge the reasonableness of rates)

ratesetting (check this box if your complaint challenges the reasonableness of a rates)

(2) Are hearings needed, (are there facts in dispute)? YES NO

(3) Regular Complaint Expedited Complaint

(4) The issues to be considered are (Example: The utility should refund the overbilled amount of \$78.00):

Please see attached below

(5) The proposed schedule for resolving the complaint within 12 months (if categorized as adjudicatory) or 18 months (if categorized as ratesetting) is as follows:

Prehearing Conference: Approximately 30 to 40 days from the date of filing of the Complaint.
Hearing: Approximately 50 to 70 days from the date of filing of the Complaint.

Prehearing Conference (Example: 6/1/09):	
Hearing (Example: 7/1/09)	

Explain here if you propose a schedule different from the above guidelines.

N/A

(H)

Wherefore, complainant(s) request(s) an order: State clearly the exact relief desired. (Attach additional pages if necessary)

Please see the "CONCLUSION" section in the attachment below

(I)

OPTIONAL: I/we would like to receive the answer and other filings of the defendant(s) and information and notices from the Commission by electronic mail (e-mail). My/our e-mail address(es) is/are:

ashkan905@yahoo.com

(J)

Dated Los Angeles, California, this 04 day of June, 2026
(City) (date) (month) (year)

Ashkan Derakhshan
Signature of each complainant

(MUST ALSO SIGN VERIFICATION AND PRIVACY NOTICE)

(K)

REPRESENTATIVE'S INFORMATION:

Provide name, address, telephone number, e-mail address (if consents to notifications by e-mail), and signature of representative, if any.

Name of Representative:	
Address:	
Telephone Number:	
E-mail:	
Signature	

VERIFICATION
(For Individual or Partnerships)

I am (one of) the complainant(s) in the above-entitled matter; the statements in the foregoing document are true of my knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

(L)

Executed on June 04, 2026, at Los Angeles, California
(date) (City)

Ashkan Derakhshan
(Complainant Signature)

VERIFICATION
(For a Corporation)

I am an officer of the complaining corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to the matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

(M)

Executed on _____, at _____, California
(date) (City)

Signature of Officer

Title

(N) **NUMBER OF COPIES NEEDED FOR FILING:**

If you are filing your formal complaint on paper, then submit one (1) original, six (6) copies, plus one (1) copy for each named defendant. For example, if your formal complaint has one defendant, then you must submit a total of eight (8) copies (Rule 4.2(b)).

If you are filing your formal complaint electronically (visit <http://www.cpuc.ca.gov/PUC/efiling> for additional details), then you are not required to mail paper copies.

(O) Mail paper copies to: California Public Utilities Commission
Attn: Docket Office

505 Van Ness Avenue, Room 2001
San Francisco, CA 94102

PRIVACYNOTICE

This message is to inform you that the Docket Office of the California Public Utilities Commission (“CPUC”) intends to file the above-referenced Formal Complaint electronically instead of in paper form as it was submitted.

Please Note: Whether or not your Formal Complaint is filed in paper form or electronically, Formal Complaints filed with the CPUC become a public record and may be posted on the CPUC’s website. Therefore, any information you provide in the Formal Complaint, including, but not limited to, your name, address, city, state, zip code, telephone number, E-mail address and the facts of your case may be available on-line for later public viewing.

Having been so advised, the Undersigned hereby consents to the filing of the referenced complaint.

Ashkan Derakhshan

June 04, 2026

Signature

Date

Ashkan Derakhshan

Print your name

I. INTRODUCTION

I purchased my property at 5541 Shirley Ave., Tarzana, CA 91356 in the year 2011. Few months after I moved in I started making complaints about the very high gas bills to SoCalGas.

SoCalGas (utility) never informed or disclosed to me that they were charging me rates higher than residential rates because of a storage space in the back of the property without any gas appliances or gas connections. Utility currently informed me after 15 years that because they installed the wrong meter (master meter) for large commercial or multi-unit buildings, they had the right to charge me higher than residential rates.

I decided to turn the storage unit into an ADU (Accessory Dwelling Unit) and got the certificate of occupancy from the City of Los Angeles (city) in 2019. From 2011 to 2019, utility was charging me higher rates based on a master meter connected to only one residential unit. From 2011 to 2019, the master meter was only connected to the front house with gas line available to the storage unit but not connected because there was nothing to connect to and had no certificate of occupancy. Utility had no right to charge me multi-unit rates on a multi-unit property that didn't exist from 2011 to 2019 according to the City of Los Angeles.

In 2019, the city ordered me to connect the gas line to back unit and had utility inspector present. The city inspector ordered utility to remove the wrong master meter and install separate meters for the front and back units. Utility defied City of Los Angeles order and to this day failed to remove the master meter or install separate meters for each unit despite multiple requests.

In 2020, COVID killed my business so I contacted utility to put my account into discounted programs. The utility flat out refused to put my account into any discounted programs (CARE, AMP, GAF, LIHEAP.....) because of the same master meter they refused to remove.

To further cover up their fraud, for years, utility intentionally failed to send me my monthly bills so I had no way of knowing how much they overcharged me every month. I contacted utility many times to get my monthly bills and still they refused to send me monthly bills. Only after filling a complaint with CAB utility started sending my monthly bill making false statements that I enrolled in paperless billing. When I asked for proof I enrolled in paperless billing, utility refused to provide that proof knowing well I never requested paperless billing.

Instead of sending me monthly bills utility emailed me fraudulent quarterly reports of my gas use stating I alone used more gas than 16 people. This is impossible because I hardly use any gas. When I contacted utility and exposed their clear fraud, utility reps. on the phone made threats towards me to destroy my property. I was told by utility reps. that they will come and dig up my entire property OR shut off gas permanently to make my property worthless if I don't shut up and expose their fraud. Utility admitted they do have phone conversations of their harassing and threatening calls but refused to provide them when I requested.

Let me remind everybody this is the same "Criminal" utility company that created a devastating environmental disaster recently in Aliso Canyon that got 1000's of people sick. It was found utility knew well about this disaster and covered it up. Utility was sued by 1000's of people and

now they are overcharging me by refusing to remove their master meter so they can pay for their legal fees or payments to corrupt politicians.

II. ACCOUNT BILLING

Evidence 1 (EVD. 1) is a response letter from SoCalGas the utility company to my complaint. In **EVD. 1** the utility stated the billing has been issued in accordance to **CPUC Rule No. 19 (Rate information)**. This rule is included in **EVD. 1**.

The utility made false statements to CAB as the bills were delivered electronically because the account was enrolled in paperless billing. I never enrolled my account in paperless billings and I request the utility to provide proof of that enrollment which they refused. The bills were never delivered period; not electronically not by mail. I request the utility to provide proof they delivered my monthly bills electronically which they also refused.

Evidence 2 (EVD. 2) is the first paper bill I received from the utility after more than ten years. **EVD. 2** shows my gas bill from 3/16/26 to 4/14/26 was \$43.23. While the previous 30 days billing cycle our city had much warmer temperature, my gas bill was 3.5 times higher at \$148.69 as shows in **EVD. 1**. I request the utility to explain how on a warmer bill cycle my bill was 3.5 times higher and why such extreme drop on the next colder bill cycle?

EVD. 1, also has monthly account billing schedule for the last 3 years. In this schedule it does not show any drastic drop in usage in the months of March and April for the last three years making it very dubious on why the utility delivers its 1st bill after many years of hiding their bills and the sudden drastic drop of 3.5 times. This is clear evidence the utility scammed me by refusing to deliver their bills, the utility was not in compliance with **CPUC Rule No. 19 (Rate information)** charged me randomly not based on usage and finally charged the correct usage after I filed this complaint under the shadow of CAB investigation.

III. CONTINUOUS MISREPRESENTATION OF GAS USAGE

Instead of sending me my monthly bill electronically, the utility emailed me quarterly falsified "Home Energy Report" that defied the laws of physics or any common sense. **Evidence 3 (EVD. 3)** is a recent email by the utility regarding my home energy report. The utility knows well my property has 4 bedroom and 3 baths. According to Los Angeles Housing Department average amount of people able to live in a 4 bedroom home is 9 people.

I am the only person living in this 4 bedroom home and never use the heater, hardly use gas to cook and hardly use hot water, with all efficient gas appliances already approved by the utility. But according to **EVD. 3**, I alone by myself use 48% more gas than 9 people. This fraudulent

report by the utility is making claims that I use gas more than at least 16 people. This is another clear evidence of fraud and intentional misrepresentation of my gas use by the utility. I request the utility to explain how one resident with highly efficient gas appliances uses more gas than 16 people. Utility has failed to respond.

IV. INSPECTION OR HARASSMENT

The utility made more false statements to CAB that they had no access for inspections. The utility contacted me to schedule an inspection but stated they could not schedule one for months ahead maybe in 2027.

In year 2019, I turned the back storage unit into ADU and connected the gas line and the utility fully inspected the property witnessing I was the only resident. In 2023, I filed a complaint about high bills with the utility when they scheduled an inspection. In 2023 the utility inspector witnessed I was the only resident and informed me she would update my account. End of 2024, I received a call from another inspector from the utility that he was in my area just wanted to come in and do an inspection. Again I showed the utility inspector all my appliances were high rate efficient and I was the only resident.

The utility is equipped with sensitive sensors that can detect leaks in my home and able to shut off the gas if they make the smallest detection. This has not happened because there is no gas leak in my home, I don't smell any gas and the utility is well aware of it. In years 2025 and 2026 I made multiple complaints calls to the utility about the outrageous gas bill monthly charges that made absolute no sense. In these calls I exposed the utility fraud with their representatives on the phone and every time I was faced with threats of malicious inspections to fabricate leaks, dig up and destroy my entire property followed by permanent shut off to make my property worthless. The utility has recordings of these calls and I requested the utility to provide them to show clear harassment and malicious threats. Utility has failed to provide these phone conversations and failed to respond.

V. UTILITY FALSE CLAIMS OF RULE APPLICABILITY AND IMPROPER CLASSIFICATION

In CAB letter dated 4/15/26, the utility states that "all charges were billed correctly under CPUC-approved tariffs" and that my account is ineligible due to its classification. However, this conclusion is unsupported by the actual facts of my property and the proper application of Rule No. 19 invoked here by the utility in **EVD. 1**.

My property consists of a primary residence and an accessory dwelling unit (ADU) located on a single parcel and served by a single gas meter. This configuration does not constitute a master-metered multi-family system as contemplated under Schedule GM, because:

- There is no submetering or resale of gas service,
- The property is not operated as a multi-unit rental complex, and
- Service is used exclusively for residential purposes.

A master-metered configuration under Schedule GM typically applies where a landlord distributes gas service to multiple independently metered or submetered tenants. That is not the case here. Simply having an ADU on a single parcel does not, by itself, satisfy the requirements for classification under Schedule GM.

Further, your denial of CARE and other assistance programs under Rule No. 19 is improper. Rule No. 19 governs eligibility based on household income and residential usage, not solely on property configuration. The presence of an ADU served by a single meter does not automatically disqualify a customer from eligibility.

Accordingly, I request clarification of the following:

1. The specific criteria used to classify my account under Schedule GM as a master-metered multi-family service;
2. The factual basis supporting that classification in light of the absence of submetering or resale;
3. The specific subsection of Rule No. 19 that you contend disqualifies my account from CARE and related programs; and
4. How “household” is being defined for purposes of eligibility where a single meter serves the entire property.

At present, it appears that my property has been improperly classified, resulting in the denial of benefits for which I may otherwise qualify. This misclassification also resulted in higher rates plus higher fees and taxes. A misclassification under Schedule GM cannot be used to override eligibility criteria established under Rule No. 19 without a clear and legally supported basis.

VI. CONCLUSION

I am well aware the state of California has many corrupt politicians who are paid by utility so that utility can steal and commit fraud. In March of 2026 I filed a complaint against utility with Consumer Affairs Branch (CAB). CAB failed to do any investigations and swiftly rubber stamped all utility false claims and statements.

This court must not follow CAB incompetence and non compliance with the rules. I am asking this court to follow the rules and find utility in violations of the rules according to the evidence provided. I am requesting this court to direct utility to provide the requested documents mentioned in this complaint. From 2011 to present, utility must refund me for the different high commercial rate plus extra fees and taxes they charged me for installing the wrong master meter in my property. From 2020 to present, utility must apply discounted rates programs (CARE, AMP, GAF, LIHEAP.....) to my account and refund me the difference.



April 8, 2026

Ashkan Derakhshan

5541 Shirley Ave
Tarzana, CA 91356-2912

Evidence 1 (EVD.1)

CPUC File No.: 722893

Account No.: 132-111-6891

Dear Mr. Derakhshan,

This correspondence responds to the informal complaint filed with the California Public Utilities Commission (CPUC) regarding natural gas usage, billing, alleged harassment, and requests for enrollment in customer assistance and debt-forgiveness programs.

Southern California Gas Company (SoCalGas) operates pursuant to the laws of the State of California and in accordance with CPUC-approved Rules and Tariffs. All rates, services, and eligibility determinations are governed exclusively by those tariffs. The account history, service configuration, billing records, and prior field activity have been reviewed. The findings are set forth below.

Account Status and Billing

As of March 16, 2026, the total outstanding balance on the account is **\$2,685.63**. This amount reflects natural gas charges billed for service provided between January 13, 2023, and March 16, 2026. A Statement of Account detailing all charges and payments is enclosed.

Billing has been issued in accordance with rates legally on file with and approved by the CPUC. Under **CPUC Rule No. 19 (Rate Information)**, utilities are required to bill only those rates in effect under approved tariffs and lack discretion to modify or retroactively adjust charges absent tariff authority. The billing review does not substantiate allegations of random, improper, or fraudulent charges.

Service Configuration and Program Eligibility

The account is coded **GM-E-Residential**, indicating natural gas provided through a master-metered configuration serving both essential and non-essential appliances for multiple dwelling units. Pursuant to CPUC-approved **Schedule No. GM (Gas Master-Metered Service)**, such service configurations are subject to specific rate structures and eligibility requirements.

Accounts served under Schedule No. GM are not eligible for customer assistance programs, including the California Alternate Rates for Energy (CARE), the Arrearage Management Program (AMP), the Gas Assistance Fund (GAF), or the Low-Income Home Energy Assistance Program (LIHEAP), with the limited exception of payment extensions where permitted. Program ineligibility is based solely on

tariff-mandated service configuration requirements and is not related to income qualification. These provisions are applied uniformly to all customers receiving service under the same classification.

Usage Investigation and Access

With respect to the request for a gas usage investigation, multiple attempts were made to contact you by telephone to schedule a field inspection; however, those attempts were unsuccessful. Completion of a usage investigation requires access to the gas meter as well as interior access to the premises to verify appliance usage and confirm service configuration. Without such access, an investigation cannot be completed.

Although access was indicated when permission to inspect the gas meter was requested, technicians were unable to gain entry to the premises when field work orders were issued. No determination has been made that the rear structure is used solely for storage, as access has not been provided to support that conclusion. A gas usage investigation remains available upon confirmed access to the premises and may be scheduled through Customer Service at (800) 427-2200.

Billing Delivery

Company records indicate the account was enrolled in paperless billing, with electronic notifications sent when billing statements were available for review and payment. Delivery was therefore completed electronically in accordance with established procedures. Paper billing was reinstated effective March 19, 2026, and future statements will be issued by mail. Customer Service remains available to address delivery-related questions or confirm account preferences.

Allegations of Harassment

Allegations that SoCalGas employees threatened property excavation, demanded withdrawal of claims, or attempted to suppress allegations of wrongdoing are denied. Such conduct is not supported by company records or employee policy. Disconnection notices, when issued, are standard regulatory notifications required prior to service interruption and do not constitute harassment or improper conduct.

Conclusion

Support remains available for matters authorized under applicable CPUC-approved tariffs, including scheduling of a gas usage investigation upon verified access, confirmation of billing delivery preferences, and discussion of payment extensions or other permitted payment arrangements.

As a courtesy, collection activity on the account has been suspended through **June 25, 2026**. If payment or approved payment arrangements are not established by this date, standard collection activity will resume thereafter.

Enrollment in CARE, AMP, GAF, or LIHEAP, as well as retroactive application of discounted rates, is not permitted for accounts served under a master-metered configuration governed by Schedule No. GM.

These limitations are established by CPUC-approved tariffs and apply uniformly to all similarly situated customers. A copy of this correspondence, along with the enclosed Statement of Account, is being provided to the CPUC as part of the informal complaint review.

Sincerely,


S. Medrano

Special Investigations Representative
Southern California Gas Company
(800) 274-2941, ext. 3058357

Enclosures: Statement of Account; CPUC Rule No. 19; Schedule No. GM

Ashkan Derakhshan
Statement of Account
Account No.: 132-111-6891

Process Date	Transaction Description	Read Date	Debit Amount	Credit Amount	Balance
03/17/26	Bill Gas	03/16/26	148.69		2685.63
02/13/26	Bill Gas	02/12/26	157.18		2536.94
01/15/26	Bill Gas	01/14/26	175.44		2379.76
12/15/25	Bill Gas	12/13/25	127.07		2204.32
12/08/25	Payment			75.00	2077.25
11/14/25	Bill Gas	11/13/25	109.63		2152.25
11/05/25	Payment			75.00	2042.62
10/15/25	Bill Gas	10/13/25	109.30		2117.62
09/15/25	Bill Gas	09/12/25	101.39		2008.32
08/25/25	Payment			90.00	1906.93
08/14/25	Bill Gas	08/13/25	96.45		1996.93
07/15/25	Bill Gas	07/14/25	98.96		1900.48
06/13/25	Bill Gas	06/12/25	87.59		1801.52
06/09/25	Payment			91.78	1713.93
05/14/25	Bill Gas	05/13/25	91.78		1805.71
04/15/25	Bill Gas	04/14/25		79.95	1713.93
03/31/25	Payment			90.00	1793.88
03/17/25	Bill Gas	03/14/25	118.49		1883.88
02/13/25	Bill Gas	02/12/25	106.31		1765.39
01/15/25	Bill Gas	01/14/25	139.09		1659.08
01/14/25	Bill Gas	Payment		90.00	1519.99
12/13/24	Bill Gas	12/13/24	100.52		1609.99
11/14/24	Bill Gas	11/13/24	106.76		1509.47
10/31/24	WO ApProt			7.49	1402.71
10/29/24	Payment			90.00	1410.20
10/15/24	Bill Gas	10/11/24	72.46		1500.20
10/01/24	WO ApProt			7.49	1427.74
09/13/24	Bill Gas	09/12/24	75.22		1435.23
08/29/24	WO ApProt			7.49	1360.01
08/13/24	Bill Gas	08/12/24	82.91		1367.50
08/08/24	Payment			90.00	1284.59
07/30/24	WO ApProt			22.47	1374.59
07/12/24	Bill Gas	07/11/24	79.97		1397.06
06/28/24	WO ApProt			22.47	1317.09
06/28/24	WO ApProt			38.94	1339.56
06/12/24	Bill Gas	06/11/24	79.23		1378.50
05/30/24	WO ApProt			12.98	1299.27
05/20/24	Payment			90.00	1312.25
05/13/24	Bill Gas	05/10/24	68.50		1402.25
04/12/24	Bill Gas	04/11/24		59.01	1333.75
04/09/24	Appl Prot		7.49		1392.76
04/08/24	Payment			90.00	1385.27
03/14/24	Bill Gas	03/13/24	98.04		1475.27
03/11/24	Appl Prot		7.49		1377.23

02/20/24	Payment			90.00	1369.74
02/13/24	Bill Gas	02/12/24	132.46		1459.74
02/09/24	Appl Prot		7.49		1327.28
01/18/24	Payment			70.00	1319.79
01/12/24	Bill Gas	0/12/24	162.69		1389.79
01/09/24	Appl Prot		7.49		1227.10
12/13/23	Bill Gas	12/12/23	91.33		1219.61
12/11/23	Appl Prot		7.49		1128.28
11/14/23	Bill Gas	11/13/23	76.70		1120.79
11/09/23	Appl Prot		7.49		1044.09
11/08/23	Payment			200.00	1036.60
10/13/23	Bill Gas	10/12/23	63.91		1236.60
10/09/23	Appl Prot		7.49		1172.69
09/13/23	Bill Gas	09/12/23	62.78		1165.20
09/11/23	Appl Prot		7.49		1102.42
08/14/23	Bill Gas	08/11/23	45.05		1094.93
08/09/23	Appl Prot		7.49		1049.88
07/14/23	Bill Gas	07/13/23	42.95		1042.39
07/10/23	Appl Prot		6.49		999.44
06/14/23	Bill Gas	06/13/23	60.98		992.95
06/09/23	Appl Prot		6.49		931.97
05/15/23	Bill Gas	05/12/23	45.32		925.48
05/09/23	Appl Prot		6.49		880.16
04/14/23	Bill Gas	04/13/23	108.04		873.67
04/10/23	Appl Prot		6.49		765.63
03/16/23	Bill Gas	03/15/23	17.42		759.14
03/09/23	Appl Prot		6.49		587.72
02/14/23	Bill Gas	02/13/23	142.64		581.23
02/09/23	Appl Prot		6.49		438.59
01/17/23	Bill Gas	01/13/23	278.94		432.10
01/12/23	Previous Balance				153.16

Rule No. 19
RATES AND OPTIONAL RATES

Sheet 1

A. Effective Rates

The rates to be charged by the Utility for gas service shall be the rates legally in effect and on file with the California Public Utilities Commission. Complete copies of all rate schedules legally in effect for any district shall be available for public inspection at all times in the Utility's local offices for that district. Such tariffs may be maintained on a website, and printed copies of such tariffs shall be made available to customers upon request.

Where negotiable rate options are available to the customer, the Utility shall not be obligated to provide the customer with any recommendation or comparison of options.

B. Establishing Rate Schedules for New Customers

At the time of application for service, the Utility shall, based on information provided by the applicant, ensure that the applicant is placed on an applicable rate schedule approved by the Commission.

C. New or Optional Rates

In the event of the adoption by the Utility of new or optional rates, the Utility shall take such measures as may be practicable to advise the customers who may be affected that such new or optional rates are effective.

D. Change of Rate Schedule

Except as provided otherwise in the rate schedule or contract required thereby, a customer may request only one rate schedule change or change the contract in effect for the purpose of obtaining preferential rates, priority of service, or avoiding minimum charges in any twelve-month period; however, if the customer's fuel requirements are permanently increased or decreased due to changed conditions of operation, the customer may, by application, request service under another schedule for which the customer can properly qualify. A customer changing rate schedules shall not avoid any Use-or-Pay charges that would otherwise apply from prior rate schedule under which the customer was served. In the event that a customer desires to take service under a different schedule than that under which the customer is being served and qualifies for service thereunder, the change shall become effective for service rendered after the next regular meter reading following the date of notice to the Utility, based on the availability of metering and billing requirements.

It is the customer's responsibility to request another rate schedule or service option if the customer's connected load, hours of operation, type of business or type of service have changed. Where the customer changes equipment or operation without notifying the Utility, the Utility assumes no responsibility for advising the customer of other rate options available to the customer as a result of the customer's equipment/operation changes. See Rule No. 29, Change of Consumer's Apparatus or Equipment.

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 3649
DECISION NO.

ISSUED BY
Lee Schavrien
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
DATE FILED Aug 3, 2006
EFFECTIVE Sep 2, 2006
RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE
 (Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

Sheet 1

APPLICABILITY

This schedule is closed as of July 13, 1978 for gas service to: (a) new residential Mobilehome Parks where such Mobilehome Park tenants use gas directly in gas appliances in each occupancy; and (b) new Multi-family Accommodation structures where such multi-unit tenants use gas directly in gas appliances in each occupancy and which require venting, except where equipped with only vented decorative appliances.

Applicable to natural gas procurement service for Multi-family Accommodations supplying Baseline uses only or in a combination of Baseline uses and common facilities through one meter on a premises, in accordance with the provisions of Rule No. 24. Such gas service will be billed under rates designated for GM-E, GM-BE or GM-BEC, as appropriate. This schedule also applies to accommodations defined in Rule No. 1 as Residential Hotels. Natural gas supplied through a single meter to common facilities (swimming pools, recreation rooms, saunas, spas, etc.) only, will be billed under rates designated for GM-C, GM-BC or GM-BCC, as appropriate.

The California Alternate Rates for Energy (CARE) discount of 20%, reflected as a separate line item on the bill, is applicable to natural gas service for customers who operate Non Profit Group Living Facilities or Agricultural Employee Housing Facilities that provide Multi-family Accommodations where:

1. There are individually metered residential units whose residential services for each or any unit are provided from a central source,
2. Such central facility receives natural gas service directly through a separate meter, and
3. Residents meet the requirements for the CARE as set forth in Schedule No. G-CARE.

Customers who otherwise operate Non-Profit Group Living Facilities or Agricultural Employee Housing Facilities are served under Schedule No. G-10.

Master metered Customers who have averaged at least 100,000 therms of weather-normalized usage for the previous two calendar years, January through December, will be billed under the GMB rate which includes the GM-BE, GM-BC, GM-BEC, GM-BCC, GT-MBE and GT-MBC rates. Submetered customers are not eligible for GMB rates.

The cross-over rate (GM-EC, GM-CC, GM-BEC and GM-BCC) is a core procurement option for Multi-family Accommodation residential core transportation customers with annual consumption over 50,000 therms as set forth in Special Condition 10.

The GT-ME, GT-MC, GT-MBE and GT-MBC rate is applicable to Core Aggregation Transportation service, as set forth in Special Condition 11, for Baseline uses and/or common facilities as described in paragraph 2 above.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3826
 DECISION NO.
 1c22

ISSUED BY
Lee Schavrien
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Feb 8, 2008
 EFFECTIVE Mar 9, 2008
 RESOLUTION NO. _____

N
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L

Schedule No. GM

Sheet 2

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

APPLICABILITY (Continued)

Multi-family Accommodations built prior to December 15, 1981 and currently served under this schedule may also be eligible for service under Schedule No. GS. If an eligible Multi-family Accommodation served under this schedule converts to an applicable submetered tariff, the tenant rental charges shall be revised for the duration of the lease to reflect removal of the energy related charges.

Eligibility for service hereunder is subject to verification by the Utility.

TERRITORY

Applicable throughout the service territory.

RATES

	<u>GM/GT-M</u>	<u>GMB/GT-MB</u>
Customer Charge, per meter, per day:	16.438¢	\$26.343

For "Space Heating Only" customers, a daily Customer Charge applies during the winter period from November 1 through April 30 ^{1/} :	33.149¢
---	---------

GM

	<u>GM-E</u>	<u>GM-EC</u> ^{3/}	<u>GT-ME</u>
<u>Baseline Rate, per therm (baseline usage defined per Special Conditions 3 and 4):</u>			
Procurement Charge: ^{2/}	16.863¢	35.658¢	N/A
Transmission Charge:	<u>111.930¢</u>	<u>111.930¢</u>	<u>111.930¢</u>
Total Baseline Charge (all usage):	128.793¢	147.588¢	111.930¢

<u>Non-Baseline Rate, per therm (usage in excess of baseline usage):</u>			
Procurement Charge: ^{2/}	16.863¢	35.658¢	N/A
Transmission Charge:	<u>161.301¢</u>	<u>161.301¢</u>	<u>161.301¢</u>
Total Non Baseline Charge (all usage):	178.164¢	196.959¢	161.301¢

	<u>GM-C</u>	<u>GM-CC</u> ^{3/}	<u>GT-MC</u>
<u>Non-Baseline Rate, per therm (usage in excess of baseline usage):</u>			
Procurement Charge: ^{2/}	16.863¢	35.658¢	N/A
Transmission Charge:	<u>161.301¢</u>	<u>161.301¢</u>	<u>161.301¢</u>
Total Non Baseline Charge (all usage):	178.164¢	196.959¢	161.301¢

^{3/} For the summer period beginning May 1 through October 31, with some exceptions, usage will be accumulated to at least 20 Ccf (100 cubic feet) before billing, or it will be included with the first bill of the heating season which may cover the entire duration since a last bill was generated for the current calendar year.
 (Footnotes continue next page.)

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6618-G
 DECISION NO. (D.)98-07-068

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 31, 2026
 EFFECTIVE Apr 1, 2026
 RESOLUTION NO. _____

Schedule No. GM

Sheet 3

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

GMB

	<u>GM-BE</u>	<u>GM-BEC</u> ^{2/}	<u>GT-MBE</u>
<u>Baseline Rate</u> , per therm (baseline usage defined per Special Conditions 3 and 4):			
Procurement Charge: ^{2/}	16.863¢	35.658¢	N/A
<u>Transmission Charge</u> :	<u>40.862¢</u>	<u>40.862¢</u>	<u>40.862¢</u>
<u>Total Baseline Charge</u> (all usage):	57.725¢	76.520¢	40.862¢

<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	16.863¢	35.658¢	N/A
<u>Transmission Charge</u> :	<u>50.937¢</u>	<u>50.937¢</u>	<u>50.937¢</u>
<u>Total Non-Baseline Charge</u> (all usage):	67.800¢	86.595¢	50.937¢

	<u>GM-BC</u>	<u>GM-BCC</u> ^{3/}	<u>GT-MBC</u>
<u>Non-Baseline Rate</u> , per therm (usage in excess of baseline usage):			
Procurement Charge: ^{2/}	16.863¢	35.658¢	N/A
<u>Transmission Charge</u> :	<u>50.937¢</u>	<u>50.937¢</u>	<u>50.937¢</u>
<u>Total Non-Baseline Charge</u> (all usage):	67.800¢	86.595¢	50.937¢

Cap-and-Trade Cost Exemption (11.744¢)/therm

The Cap-and-Trade Cost Exemption is applicable to customers who are identified by the California Air Resources Board (CARB) as being Covered Entities for their Greenhouse Gas (GHG) emissions as part of the Cap-and-Trade program. A customer who is supplying fuel to a facility on behalf of the owner (e.g., tolling arrangement) of a facility that has been identified by CARB as a Covered Entity, may receive the Cap-and-Trade Cost Exemption if so authorized by the facility owner and agreed to by the Utility. Applicable Cap-and-Trade Cost Exemptions may be provided from the date CARB identifies a customer as being a Covered Entity or provided based upon documentation satisfactory to the Utility for the time period for which the customer was a Covered Entity, whichever is earlier.

(Footnotes continued from previous page.)

- ^{2/} This charge is applicable to Utility Procurement Customers and includes the G-CPR Procurement Charge as shown in Schedule No. G-CP, which is subject to change monthly, as set forth in Special Condition 7.
- ^{3/} These Cross-Over Rate charges will be applicable for only the first 12 months of service for residential core transportation customers who consumed over 50,000 therms: (1) in the last 12 months and who have transferred from procuring their gas commodity from an Core Transport Agent (CTA) to utility procurement unless such customer was returned to utility procurement because their gas supplier is no longer doing any business in California; and (2) who return to core procurement service for up to 90 days while deciding whether to switch to a different CTA.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 6618-G
 DECISION NO. (D.)98-07-068

ISSUED BY
Dan Skopec
 Senior Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 31, 2026
 EFFECTIVE Apr 1, 2026
 RESOLUTION NO. _____

Schedule No. GM

Sheet 4

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

RATES (Continued)

Minimum Charge

The Minimum Charge shall be the applicable monthly Customer Charge.

Additional Charges

Rates may be adjusted to reflect any applicable taxes, franchise fees or other fees, regulatory surcharges, and interstate or intrastate pipeline charges that may occur.

SPECIAL CONDITIONS

- Definitions: The definitions of principal terms used in this schedule are found either herein or in Rule No. 1, Definitions.
- Number of Therms: The number of therms to be billed shall be determined in accordance with Rule No. 2. The daily therm allowance in the Baseline Usage, shown in Special Condition 3, shall be multiplied by the number of qualified residential units. It is the responsibility of the customer to advise the Utility within 15 days following any change in the submetering arrangements or the number of dwelling units or Mobilehome Park spaces provided gas service. The number of qualifying units is subject to verification by the Utility.
- Baseline Usage: The following usage is to be billed at the Baseline rate for Multi-family Accommodation units. Usage in excess of applicable Baseline allowances will be billed at the Non-Baseline rate.

<u>Per Residence</u>	<u>Daily Therm Allowance for Climate Zones*</u>		
	<u>1</u>	<u>2</u>	<u>3</u>
Summer (May 1- Oct.31)	0.424	0.424	0.424
Winter On-Peak (Dec., Jan., and Feb.)	1.600	1.867	2.600
Winter Off-Peak (Nov., Mar., and Apr.)	0.874	0.923	1.714

R,R,R
D,N
N

* Climate Zones are described in the Preliminary Statement.

In Multi-family Accommodation complexes where residential services for each or any of the individually metered residential units is provided from a central source and where such central facility receives natural gas service directly through a separate meter, the basic monthly Baseline allowance applicable to that meter will be the number of therms per day times the number of dwelling units receiving service from such central facility. Eligibility for service under this provision is available subsequent to notification by customer and verification by Utility. The Baseline allowances for the central facility service will be as follows:

(Continued)

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 5778

DECISION NO. 20-02-045

4C10

ISSUED BY

Dan Skopec

Vice President

Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

SUBMITTED Mar 15, 2021

EFFECTIVE May 1, 2021

RESOLUTION NO. _____

Schedule No. GM

Sheet 5

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

3. (Continued)

Codes	Per Residence	Daily Therm Allowance for Climate Zones*			
		1	2	3	
1	Space heating only				
	Summer	0.000	0.000	0.000	
	Winter On-Peak	1.176	1.443	2.176	D,N
	Winter Off-Peak	0.450	0.499	1.290	N
2	Water heating and cooking	0.424	0.424	0.424	R,R,R
3	Cooking, water heating and space heating				
	Summer	0.424	0.424	0.424	R,R,R
	Winter On-Peak	1.600	1.867	2.600	D,N
	Winter Off-Peak	0.874	0.923	1.714	N
4	Cooking and space heating				
	Summer	0.080	0.080	0.080	R,R,R
	Winter On-Peak	1.256	1.523	2.256	D,N
	Winter Off-Peak	0.530	0.579	1.370	N
5	Cooking only	0.080	0.080	0.080	R,R,R
6	Water heating only	0.344	0.344	0.344	R,R,R
7	Water heating and space heating				
	Summer	0.344	0.344	0.344	R,R,R
	Winter On-Peak	1.520	1.787	2.520	D,N
	Winter Off-Peak	0.794	0.843	1.634	N

* Climate Zones are described in the Preliminary Statement.

4. Medical Baseline: Upon completion of an application and verification by a state-licensed physician, nurse practitioner, physician's assistant, or osteopath (Form No. 4859-E), an additional Baseline allowance of 0.822 therms per day will be provided for paraplegic, quadriplegic, or hemiplegic persons, those afflicted with multiple sclerosis or scleroderma, or persons being treated for a life threatening illness or who have a compromised immune system.

Where it is established that the energy required for a Life-Support Device, as defined in Rule No. 1, exceeds 0.822 therms per day, an additional uniform daily Baseline allowance will be provided. The amount of the additional allowance will be determined by the Utility from load and operating time data of the Life-Support Device.

L

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 5778
 DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 SUBMITTED Mar 15, 2021
 EFFECTIVE May 1, 2021
 RESOLUTION NO. _____

Schedule No. GM
MULTI-FAMILY SERVICE

Sheet 6

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

5. Space Heating Only: Applies to customers who are using gas primarily for space heating, as determined by survey or under the presumption that customers who use less than 11 Ccf per month during each of the regular billing periods ending in August and September qualify for Heat Only billing.
6. Interruption of Service: Service under this schedule is subject to interruption in whole or in part without notice in case of actual or anticipated shortage of natural gas resulting from an insufficient supply, inadequate transmission or delivery capacity or facilities or storage requirements. The Utility will not be liable for damages occasioned by interruption of service supplied under this schedule. Such interruption of service shall be made in accordance with Rule No. 23.
7. Rate Changes: The Utility will file core procurement rate changes on the last business day of each month to become effective on the first calendar day of the following month, except the Cross-Over Rate, which will be filed on or before the 9th calendar day of each month to be effective on the 10th calendar day of each month.
8. Utility Service Agreement: As a condition precedent to receiving Core Aggregation Transportation service under this schedule, the customer's ESP must submit a Direct Access Service Request (DASR).
9. Term of Service: The minimum term for service for customers receiving service under either GM or GMB rate is one month, except for Core Aggregation Transportation customers. Core Aggregation customers have a minimum term of one year. Upon expiration of their one-year term, the customers shall be on a month-to-month term thereafter. For customers under any of the cross-over rates, see Special Condition 10.
10. Procurement Option for Core Aggregation Transportation Customers: Core aggregation transportation customers receiving service through an ESP under the GT-ME, GT-MC, GT-MBE, and GT-MBC rates with consumption over 50,000 therms in the last 12 months and who transferred from procuring their gas commodity from an ESP to Utility Procurement Service shall be subject to the terms and conditions applicable to the Cross-Over Rate, as defined in Schedule No. G-CP.
11. Transportation-Only Service Option: This service option is available to both GM and GMB customers with a minimum usage at each facility of 250,000 therms annually either through individual meter or from a group of end-use meters, where each end-use meter is classified as core usage and located within the Utility's service territory. Core customers who do not meet the above minimum may opt to aggregate their loads with other core customers and receive core aggregation service as set forth in Rule No. 32. Customers electing this service option must make arrangements for the purchase and delivery of gas supplies to the SoCalGas system to be transported by the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)
ADVICE LETTER NO. 5778
DECISION NO. 20-02-045

ISSUED BY
Dan Skopec
Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
SUBMITTED Mar 15, 2021
EFFECTIVE May 1, 2021
RESOLUTION NO. _____

Schedule No. GM

Sheet 7

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

- 12. Gas Transportation Rules: Transportation service under this schedule is subject to the terms and conditions established in Rule No. 30, Transportation of Customer-Owned Gas, and Rule No. 32, Core Aggregation Transportation. T
- 13. Gas Imbalance Service: Transportation Imbalance Service shall be provided to the customer's ESP under Schedule No. G-IMB. T
- 14. Customer Responsible for Billing under Core Aggregation Transportation: The customer is ultimately responsible for the payment of billing charges assessed to the customer's aggregator for services rendered under this schedule. N
|
N
- 15. Exclusions: Gas service for non-residential enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, transient trailer parks, stores, restaurants, service stations, and other similar establishments will be separately metered and billed under the applicable schedules. N
|
N
- 16. Meter Reading: The meter readings for Multi-family Accommodation complexes may be combined for billing purposes when all of the following conditions exist: T
 - a. There is more than one master meter serving the complex.
 - b. A baseline eligible central facility serves master metered baseline eligible dwelling units.
 - c. The master metered baseline eligible dwelling units are not provided gas by the same master meter which provides gas to the central facility.

A Customer Charge will be applied to each meter in the Multi-family Accommodation complex that is combined for billing purposes.

It is the responsibility of the owner or the owner's agent to demonstrate to the Utility's satisfaction the yardline configuration and the number of residential units served by the central facility. Eligibility for service under this provision is available subsequent to notification by the customer and verification by the Utility.

(Continued)

(TO BE INSERTED BY UTILITY)
 ADVICE LETTER NO. 3662
 DECISION NO.
 7C57

ISSUED BY
Lee Schavrien
 Vice President
 Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)
 DATE FILED Sep 15, 2006
 EFFECTIVE Nov 1, 2006
 RESOLUTION NO. _____

Schedule No. GM

Sheet 8

MULTI-FAMILY SERVICE

(Includes GM-E, GM-C, GM-EC, GM-CC, GT-ME, GT-MC and all GMB Rates)

(Continued)

SPECIAL CONDITIONS (Continued)

17. Itemized Billing to Submetered Tenants: Master metered customers shall provide an itemized billing of charges to each individual submetered tenant. Such billing shall generally conform to the structure and content of the Utility's billings to its customers. Master metered customers shall also post, in a conspicuous place, the rate schedule which would be applicable to the submetered tenant if the tenant were a customer of the Utility.
18. Maximum Rate to Submetered Tenants: Master metered customers who aggregate their gas supplies and purchase gas from a third party may only charge their submetered tenants the maximum rate equal to the Utility's applicable prevailing rates, as if the tenant was purchasing gas directly from Utility. If the price negotiated with the third party was less than the Utility's rates, the master metered customer may choose to share the profit with the submetered tenants. However, the master metered customer shall not charge more than the Utility's prevailing rates even if the negotiated price is higher than the Utility's rates.
19. GMB Rates Effective Date: The GMB rates under this schedule, which include the GM-BE, GM-BC, GM-BEC, GM-BCC, GT-MBE and GT-MBC rates, will become effective for eligible customers on the first day of the customers' next billing cycle following the effective annual date of the rate, June 1, and will remain in effect for 12 monthly billing cycles, regardless of usage. Customers will be evaluated once a year to qualify for the rate. Customers will qualify for the rate if the applicability criteria of this tariff are satisfied. Customers who are on the rate will be dropped off the rate if they do not meet the criteria during the annual evaluation period.
20. G-10 Rate Option: In accordance with Rule No. 19, residential customers with separately metered service to common facilities (swimming pools, recreation rooms, saunas, spas, etc) only and otherwise eligible to be billed under GM-C, GM-CC, GM-BC, GM-BCC, GT-MC or GT-MBC, as appropriate may elect to take service under Schedule No. G-10.

N
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N

(TO BE INSERTED BY UTILITY)

ADVICE LETTER NO. 4047
DECISION NO. 09-11-006

8C17

ISSUED BY

Lee Schavrien
Senior Vice President
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

DATE FILED Dec 8, 2009
EFFECTIVE Feb 1, 2010

RESOLUTION NO. _____



ACCOUNT NUMBER 132 111 6891 2
 SERVICE FOR
 ASHKAN DERAKHSHAN
 5541 SHIRLEY AVE
 TARZANA CA 91356-2912

DATE MAILED Apr 16, 2026 Page 1 of 4
 1-800-427-2200 English
 1-800-342-4545 Español
 1-800-252-0259 TTY
 M-F: 7am-8pm Sat, 7am-6pm
 24 Hour Emergency Services Available
 socialgas.com

Evidence 2 (EVD.2)

California is fighting climate change and so can you! Your bill includes a Climate Credit from a state program to cut carbon pollution while also reducing your energy costs. Find out how at www.cpuc.ca.gov/climatecredit.

Account Summary

Amount of Last Bill	\$2,685.63
Payment Received	- .00
Current Charges	+ 43.23
Total Amount Due	\$2,728.86

Current Charges

Rate: GM-E - Residential Climate Zone: 1
 Meter Number: 14945780 (Next scheduled read date May 14 2026) Cycle: 10
 Master Meter Living Units: 2

Billing Period	Days	Meter Number	Current Reading	Previous Reading	= Difference	x Factor	BTU x Factor	= Total Therms
03/16/26 - 04/14/26	29	14945780	5356	5296	60	1.000	1.025	62

GAS CHARGES Amount(\$)
 Customer Charge 29 Days x \$.16438 4.77

Gas Transportation (Details below)	62 Therms	
	Baseline	Over Baseline
Therms used	51	11
Rate/Therm	\$1.11930	\$1.61301
Charge	\$57.08	+ \$17.74
		= 74.82

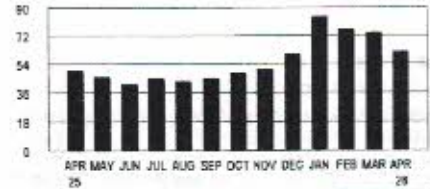
Gas Commodity 62 Therms x \$.26585 16.48
 California Climate Credit -72.12
Total Gas Charges \$23.95

SoCalGas' gas commodity cost per therm for your billing period:
 Apr. \$.16863 Mar. \$.35658

(Continued on next page)

DATE DUE May 6, 2026
AMOUNT DUE \$2,728.86

Usage History (Total Therms used)



	Apr 25	Mar 26	Apr 26
Total Therms used	50	74	62
Daily average Therms	1.6	2.3	2.1
Days in billing cycle	31	32	29

Your Usage: 62 Therms

BASELINE 51 Therms \$1.38515 /Therm
OVER BASELINE 11 Therms \$1.87886 /Therm



The pricing illustrated above represents cost per therm for Baseline and Over Baseline. Actual prices may vary as some credits, discounts and taxes are not added.

SoCalGas is committed to protecting your privacy. Visit socialgas.com/PrivacyCenter to learn about our privacy policy and socialgas.com/PrivacyNotice to learn how we safeguard your energy usage information.

PLEASE KEEP THIS PORTION FOR YOUR RECORDS (FAVOR DE GUARDAR ESTA PARTE PARA SUS REGISTROS)
 PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. (FAVOR DE DEVOLVER ESTA PARTE CON SU PAGO.)



Save Paper & Postage
 PAY ONLINE
socialgas.com

ACCOUNT NUMBER
 132 111 6891 2

DATE DUE May 6, 2026
AMOUNT DUE \$2,728.86

Please enter amount enclosed.

\$

Write account number on check and make payable to SoCalGas.

065669.2 3045.53131.8427260 1 AV 0.593 oz 0.784
 ASHKAN DERAKHSHAN
 5541 SHIRLEY AVE
 TARZANA CA 91356-2912

SoCalGas
 PO BOX C
 MONTEREY PARK CA 91756-5111

80 1321116891 00272886 25

1321116891 0000432324

CV 10 4180 5942



ASHKAN DERAKHSHAN, use this report to help you save more energy.

Yahoo/Inbox ☆



• Southern California Gas Company [opower.com](https://www.opower.com) >

From: scg@email.opower.com [Unsubscribe](#)

To: ashkan905@yahoo.com



Fri, Apr 24 at 11:22 AM ☆



Evidence 3 (EVD. 3)

Account #*****6891

ASHKAN DERAKHSHAN,

Here's your Home Energy
Report

Your natural gas use at a glance

Feb 13 - Mar 16, 2026



This report gives context into how you're doing compared to others in your area.

How you compare to others



- **Efficient homes:** 26 therms
- **Similar homes:** 50 therms
- **You:** 74 therms

Efficient homes represent the 20% of similar homes in your comparison group that used the least natural gas this period. To create this group, we use your home profile to look for 100 single-family homes in your area with a similar **heating source** and **square footage**.

Need to update your home profile?

[Go to the Home Energy Survey.](#)

Your natural gas use was **higher** than similar homes by

48%

You used more natural gas than efficient homes