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BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Improve the California Climate Credit.	Rulemaking 25-07-013 (Filed July 24, 2025)

DATA REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M)

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Dated: July 17, 2026

BEFORE THE PUBLIC UTILITIES COMMISSION
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Pacific Gas and Electric Company (PG&E) hereby submits the attached report (Attachment A) in accordance with the Assigned Commissioner's Ruling Providing Direction and Setting the Phase 1B Procedural Schedule, issued June 29, 2026. Ordering Paragraph (OP) 3 provides:

> Before filing and serving the data filings described in Section 5, Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, Liberty Utilities, Bear Valley Electric Service, Inc., PacifiCorp, Southern California Gas Company, and Southwest Gas shall coordinate with Energy Division staff to confirm the format they anticipate using to provide the data, and to clarify as needed any questions about the requested data. The utilities shall be responsive to Energy Division staff directions and clarifications regarding data format and content.

PG&E confirms that, in coordination with the other named utilities, it has complied with the above paragraph by consulting with Energy Division staff regarding the requested data. PG&E also hereby submits the requested data report as Attachment A.

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Due to the limitations of the Commission's filing system, PG&E will separately send the requested data in excel format to Energy Division staff.

Respectfully Submitted,

By: */s/ Michelle Melton*
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ATTACHMENT A

PG&E Responses to Section 5 of June 29, 2026 Assigned Commissioner's Ruling

Pursuant to the Assigned Commissioner's Ruling issued June 29, 2026, PG&E will provide an Excel workbook containing the requested data directly to the Commission. Below are narrative responses supporting the data in the workbook. PG&E's responses are in brown.

A. Tariff Types (Electric-only)

a. Count of Climate Credit eligible residential electric accounts by tariff type, including NEM/NBT, with a notation if that tariff type (can be in the accompanying narrative) includes a baseline allowance.

Please see the attached Excel workbook, 01.PGE-Data-Responses_Section5_June29ACR.xlsx, Sheet "Section A," Part (a). The table provides the number of individually metered residential electric accounts eligible for the Climate Credit as of December 2025, categorized by tariff type and including NEM and NBT accounts.

b. For Climate Credit eligible residential accounts on a tariff with a baseline allowance, for each tariff the number and percentage of Climate Credit eligible residential accounts that exceeded the baseline usage in the new Climate Credit distribution months (August and September for large IOUs and October and November for small and multi jurisdictional IOUs).

Please see the attached Excel workbook, 01.PGE-Data-Responses_Section5_June29ACR.xlsx, Sheet "Section A," Part (b). The table provides the number of individually metered residential electric accounts on tariffs with a baseline allowance that were eligible for the Climate Credit and whose usage exceeded the baseline allowance in August and September 2025.

c. Data demonstrating the proportion of CARE/non-CARE customers within quartiles or other category of usage. The purpose of this data request is to ascertain rough proportions of CARE/non-CARE customers across usage levels.

Please see the attached Excel workbook, 01.PGE-Data-Responses_Section5_June29ACR.xlsx, sheet "Section A", Part (c). The table provides the proportion of CARE and non-CARE customers by quartile, with

quartiles based on the annual usage of individually metered residential electric accounts with a full year of usage as of December 2025. The usage-level quartile boundaries were 2,187 kWh, 4,111 kWh, and 6,773 kWh.

B. Climate Zone (Electric and Gas)

a. Count of master metered Climate Credit eligible residential accounts by climate zone

Please see the attached Excel workbook, 01.PGE-Data-Responses_Section5_June29ACR.xlsx, sheet “Section B”, Part (a). The table provides the number of master-metered residential electric and gas accounts eligible for the Climate Credit by climate zone. As of December 2025, no master-metered residential gas accounts in the Desert-Z climate zone were eligible for the Climate Credit. The table shows approximately 17,000 master metered electric residential service accounts and approximately 176,000 associated dwelling units, which are used to calculate the issued Climate Credit.

b. Count of NEM/NBT customers by climate zone

Please see the attached Excel workbook, 01.PGE-Data-Responses_Section5_June29ACR.xlsx, sheet “Section B”, Part (b). The table provides the number of individually metered residential electric accounts on NEM 1.0, NEM 2.0, or NEM 3.0/NBT tariffs by climate zone as of December 2025.

c. Count of CARE & Non-CARE residential Climate Credit eligible residential accounts by climate zone

Please see the attached Excel workbook, 01.PGE-Data-Responses_Section5_June29ACR.xlsx, Sheet "Section B," Part (c). The table provides the number of individually metered residential electric and gas accounts eligible for the Climate Credit by CARE status and climate zone as of December 2025.

d. Count of FERA & non-FERA Climate Credit eligible residential accounts by climate zone (Electric-only)

Please see the attached Excel workbook, 01.PGE-Data-Responses_Section5_June29ACR.xlsx, sheet “Section B”, Part (d). The table

provides the number of individually metered residential electric accounts eligible for the Climate Credit by FERA status and climate zone as of December 2025.

e. Energy usage billing determinants by climate zone (Electric-only)

Please see the attached Excel workbook, 01.PGE-Data-Responses_Section5_June29ACR.xlsx, sheet “Section B”, Part (e). The table provides the recorded electric energy usage (MWh) of individually metered residential customers by climate zone in 2025.

f. The number of residential Climate Credit eligible accounts in each climate zone on a tariff with and without a baseline component (Electric-only)

Please see the attached Excel workbook, 01.PGE-Data-Responses_Section5_June29ACR.xlsx, Sheet "Section B," Part (f). The table provides the number of individually metered residential electric accounts eligible for the Climate Credit by climate zone and baseline status as of December 2025.

g. Residential baseline quantities per climate zone, along with an explanation of how the baseline quantity is derived (Electric-only)

The individually metered baseline quantities (BQs) by baseline territory can be found on Sheet 4 of PG&E’s E-1 rate schedule,1 and the master-metered baseline quantities can be found on Sheet 3 of PG&E’s EM rate schedule. 2

BQs are calculated separately by meter type (Individually metered or master-metered), climate zone, service type (Basic or All-Electric), and season (summer or winter). By statute, the CPUC must set BQ kWh amounts in each BQ category such that between 50% and 60% of usage falls into Tier 1, with the exception that for All-Electric customers in winter, BQ kWh amounts must be set such that between 60% and 70% of usage falls into Tier 1. The current CPUC-approved target percentage is 53.8% (63.8% for All-Electric in winter).

In the 2020 GRC Phase II proceeding, PG&E proposed revised BQs based upon historical data from October 2014 through September 2018 adjusted for the 2020 sales forecast and then applied the target percentage 53.8% (63.8% for All-Electric in winter) to the usage to identify the BQs for each baseline territory and each

[1] https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_SCHEDS_E-1.pdf
[2] https://www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_SCHEDS_EM%20(Sch).pdf

season. However, the final BQs approved by the CPUC reflected a compromise between PG&E and other parties to the proceeding that resulted in smaller reductions to BQs than were indicated by the historical data.

PG&E is currently in the process of the 2023 GRC Phase II proceeding and has proposed revised BQs based on updated historical data from October 2019 through September 2023. The proposal also incorporates refined methods for vacation homes and propane users' exclusions, and it applied the same target percentage 53.8% (63.8% for All-Electric in winter) to the usage to identify the BQs for each baseline territory and each season and includes a 10% cap on changes to BQs. PG&E is currently working with parties in this proceeding to determine whether a settlement agreement can be reached regarding this round of BQ updates.

C. Non-Primary Residences (Electric and Gas) If the utility tracks primary/non-primary residences by tariff or by other means:

a. A narrative of how the primary/non-primary determination is made

PG&E Response: PG&E does not track whether an individual residential account is a primary (non-vacation homes) or a non-primary (vacation home) residence. In prior GRC II proceedings, PG&E has used data from the Residential Appliance Saturation Study (RASS) to estimate the percentages of vacation homes for baseline quantity (BQ) calculations. In the RASS, a respondent was classified as a vacation home if its self-reported seasonal occupancy type was either (a) Seasonal Res[idence], (b) Vacation Home, or (c) Vacation Rental Home. The weighted survey responses were used to estimate the percentages of vacation homes within each baseline territory. These percentages were applied to the stacked monthly usage data (which included customer-months with zero and negative usage values) to remove customer-months before calculating BQs. In the 2023 GRC II proceeding, PG&E has proposed a simplified alternative that removes all zero and negative usage of customer-months directly rather than relying on survey-based percentages.

b. The count of primary and non-primary residential Climate Credit eligible accounts

N/A

c. Average annual kWh usage of non-primary residential accounts

N/A

D. Customer Billing (Electric and gas utilities)

a. For residential Climate Credit eligible accounts, the average usage and bills by month broken across CARE status for each climate zone.

Please see the attached Excel workbook, 01.PGE-Data-Responses_Section5_June29ACR.xlsx, Sheet "Section D," Part (a). The table provides the average usage and average bills of electric and gas for customers eligible for the Climate Credit, categorized by CARE status, month, and climate zone. Average bills shown here exclude the 2025 California Climate Credit and include both PG&E and CCA revenues.

E. Volumetric Credit (Electric utilities only)

To construct these estimates, utilities should assume:

- That the return spans August & September (the large IOUs) or October and November (the Small and Multijurisdictional IOUs);
- The volumetric credit is applied as a line item that is only non-zero in the months when the credit is applicable. This line item is not CARE-exempt, so that CARE and non-CARE customers receive the same effective rate reduction in the applicable months;
- The same amount of allocated allowance proceeds are available as found in ERRA/ECAC/AL “Total Revenue Distributed for the Climate Credit ($)” forecast in 2026; Please estimate:

a. The volumetric discount in cents-per-kWh of a simple volumetric Climate Credit based on all usage without distinction to time of usage

Please see the attached Excel workbook, 01.PGE-Data-Responses_Section5_June29ACR.xlsx, Sheet "E", Part (a) provides the volumetric discount for a simple volumetric Climate Credit. The discount is 8.709 cents per kWh, based on all usage without distinction by time-of-use period. This is using the sales forecast and Climate Credit Revenue in the May Forecast of PG&E’s 2027 ERRA Application (A.26-05-009).

b. An estimate of how much Climate Credit (total distribution amount, not the volumetric discount) the average customer by customer class would receive in each climate zone under a simple time-agnostic return volumetric return

Please see the attached Excel workbook, 01.PGE-Data-Responses_Section5_June29ACR.xlsx, Sheet "Section E," Part (b). The table provides an estimate of the Climate Credit that the average customer in each climate zone would receive under a simple time-agnostic volumetric return for August and September.

c. The rate and bill impacts for residential non-CARE and CARE customers and all other customer classes of a simple time-agnostic volumetric Climate Credit

Please see the attached Excel workbook, 01.PGE-Data-Responses_Section5_June29ACR.xlsx, Sheet "Section E," Part (c). Average bills shown here exclude the 2025 California Climate Credit and include both PG&E and CCA revenues. The first table (top) provides an estimate of the Climate Credit that the average CARE and non-CARE customer in each climate zone would receive under a simple time-agnostic volumetric return for August and September. The second table (bottom) provides estimates of monthly bills and corresponding bill impacts for the average CARE and non-CARE customer in each climate zone for August and September. Average monthly bills are shown under both the current fixed California Climate Credit (CCC) of $36.18 and the estimated volumetric CCC. Percentage bill impacts represent the change between the two bill scenarios.

d. The same information in (a), (b), and (c) above but for a volumetric return based only on peak usage rather than all usage regardless of time.

Please see the attached Excel workbook, 01.PGE-Data-Responses_Section5_June29ACR.xlsx, Sheet "Section E," Part (d). The volumetric discount based on peak usage (rather than all usage regardless of time) is 20.696 cents per kWh. The following bill impacts are calculated for customers on rate schedules with TOU periods (Schedules E-TOUC, E-TOUD, E-ELEC, EV, EV2, and EM-TOU). Average bills shown here exclude the 2025 California Climate Credit and include both PG&E and CCA revenues.

The first table (top) provides an estimate of the Climate Credit that the average customer in each climate zone would receive under a volumetric return based on

peak usage for August and September. The second table (middle) provides an estimate of the Climate Credit that the average CARE and non-CARE customer in each climate zone would receive under a volumetric return based on peak usage for August and September. The third table (bottom) provides estimates of monthly bills and corresponding percentage bill impacts for the average CARE and non-CARE customer in each climate zone for August and September under a volumetric return based on peak usage. Average monthly bills are shown under both the current fixed California Climate Credit (CCC) of $36.18 and the estimated volumetric CCC. Percentage bill impacts represent the change between the two bill scenarios.

Part (a) Count of Climate Credit eligible residential electric accounts by tariff type, including NEM/NBT, with a notation if that tariff type (can be in the accompanying narrative) includes a baseline allowance.

Tariff Type	Baseline Indication	NEM Type	# Eligible Customers
E-1	Y	NBT	1
		NEM1	81,255
		NEM2	34
		Non-NEM	1,108,104
EL-1	Y	NEM1	18,355
		NEM2	5
		Non-NEM	563,015
E-TOU-C	Y	NBT	2
		NEM1	91,362
		NEM2	355,946
		Non-NEM	1,594,843
EL-TOU-C	Y	NBT	1
		NEM1	9,282
		NEM2	79,036
		Non-NEM	441,925
E-TOU-D	N	NBT	1
		NEM1	16,506
		NEM2	118,268
		Non-NEM	181,654
EL-TOU-D	N	NEM1	2,308
		NEM2	21,830
		Non-NEM	56,601
E-ELEC	N	NBT	81,773
		NEM1	2,873
		NEM2	5,787
		Non-NEM	18,606
EL-ELEC	N	NBT	21,238
		NEM1	204
		NEM2	577
		Non-NEM	2,826
EM	Y	NEM1	703
		NEM2	1
		Non-NEM	13,292
EM-TOU	Y	NBT	1
		NEM1	89
		NEM2	1,273
		Non-NEM	82
ES	Y	NEM1	5
		NEM2	45
		Non-NEM	342
ESR	Y	NEM1	2
		NEM2	11
		Non-NEM	64
ET	Y	NEM1	19
		NEM2	46
		Non-NEM	999
EVB	N	NEM1	11
		NEM2	26
		Non-NEM	368
EV2A	N	NEM1	13,986
		NEM2	46,363
		Non-NEM	97,615

Part (b) For Climate Credit eligible residential accounts on a tariff with a baseline allowance, for each tariff the number and percentage of Climate Credit eligible residential accounts that exceeded the baseline usage in the new Climate Credit distribution months (August and September for large IOUs and October and November for small and multi-jurisdictional IOUs).

	August		September	
Tariff Type	# Customers that Exceeded the Baseline Usage	% Customers that Exceeded the Baseline Usage	# Customers that Exceeded the Baseline Usage	% Customers that Exceeded the Baseline Usage
E-1	665,095	55%	618,271	51%
EL-1	391,286	65%	355,002	59%
E-TOU-C	958,936	47%	936,376	46%
EL-TOU-C	287,651	54%	277,899	52%
EM	9,273	66%	9,143	65%
EM-TOU	643	45%	782	54%
ES	149	37%	156	39%
ESR	27	34%	22	28%
ET	504	43%	411	37%

Part (c) Data demonstrating the proportion of CARE/non-CARE customers within quartiles or other category of usage. The purpose of this data request is to ascertain rough proportions of CARE/non-CARE customers across usage levels.

	Customer Count	Percentage
Quartile 1(25)	1,074,997	
Non-CARE	895,997	83.35%
CARE	179,000	16.65%
Quartile 2(50)	1,074,944	
Non-CARE	807,226	75.09%
CARE	267,718	24.91%
Quartile 3(75)	1,074,972	
Non-CARE	776,218	72.21%
CARE	298,754	27.79%
Quartile 4(100)	1,074,974	
Non-CARE	750,981	69.86%
CARE	323,993	30.14%