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R1812005

PSPS Data By Census Tract (Geospatial)

Authority by Section K.3.e, Appendix A of Decision 21-06-034

The [prior year] Post-Season Report must include, but will not be limited to:

e. Geospatial data (i.e., a shapefile or geodatabase) by census tract comprising 1) maximum number of de-energization events impacting any customer account in each month, 2) maximum number of hours that any customer account was de-energized in each month, 3) minimum number of hours that any impacted customer account was de-energized in each month, 4) median number of hours that all impacted customer accounts were de-energized in each month, 5) total number of customer accounts and total number of hours (summed among all these customer accounts) de-energized in each month, 6) total number of CARE/FERA customer accounts and total number of hours (summed among all these customer accounts) de-energized in each month, 7) total number of Medical Baseline customer accounts and total number of hours (summed among all these customer accounts) de-energized in each month, 8) total number of customers who self-identified for advance notification (i.e., regardless of whether they are the account holder) and total number of hours (summed among all these customer accounts) de-energized in each month. This file need not include columns for months during which no de-energization event impacted any customer account;

Instructions:

- 1 Provide the required geospatial data file in geodatabase format (GDB) and include the minimum fields listed Schema section below.
- 2 The current reporting data should cover from January 1 through December 31 of prior year.
- 3 The GDB file adheres to the required schema below.
Use census tract version matching the latest version of CalEnviroScreen at <https://oehha.ca.gov/calenviroscreen>. Please confirm with CalEPA on the latest version at CalEnviroScreen@oehha.ca.gov as needed.
- 5 Use the WGS 1984 California (Teale) Albers (US Feet) projected coordinate system (WKID Esri 102599) for all data submitted.
- 6 Data are interoperable & compatible with ArcGIS 10.0 at a minimum.
- 7 The required GDB file is zipped.
- 8 Provide the complete GDB file in the comprehensive [prior year] Post-Season Report which is due no later than March 1 of each year.
- 9 This file need not include columns for months during which no de-energization event impacted any customer account.
- 10 Name file according to the following protocols:

syntax: <Utility Abbreviation>_POSTS2A_<Submission Date>
examples: PGE_POSTSR2A_3-1-2022
PacifiCorp_POSTSR2A_3-1-2022

Schema:

Field Name	Field Description	Field Type
YYYYMM	Reporting year and month (e.g. 202101 for January 2021)	Text
Track	PSPS impacted census tracks. It should match with the track number used in CalEnviroScreen GIS file.	Double
MaxEvents	Maximum number of de-energization events impacting any customer account in each month	Float
MaxHours	Maximum number of hours that any customer account was de-energized in each month	Float
MinHours	Minimum number of hours that any impacted customer account was de-energized in each month	Float
MedHours	Median number of hours that all impacted customer accounts were de-energized in each month	Float
TotCustomer	Total number of customer accounts de-energized in each month	Integer
TotHours	Total number of hours (summed among all these customer accounts in prior field) de-energized in each month	Float
TotCARE_Customer	Total number of CARE/FERA customer accounts de-energized in each month	Integer
TotCARE_Hours	Total number of hours (summed among all these CARE/FERA customer accounts in prior field) de-energized in each month	Float
TotMBL_Customer	Total number of MBL customer accounts de-energized in each month	Integer
TotMBL_Hours	Total number of hours (summed among all these MBL customer accounts in prior field) de-energized in each month	Float
TotSelfID_Customer	Total number of customers who self-identified for advance notification de-energized in each month.	Integer
TotSelfID_Hours	Total number of hours (summed among all these self-identified customer accounts) de-energized in each month	Float

IOUs subject to requirement:

Pacific Gas and Electric Company
San Diego Gas & Electric Company
Southern California Edison Company
Bear Valley Electric Service
Liberty Utilities (CalPeco Electric) LLC
PacifiCorp d.b.a. Pacific Power

Acronyms

AFN Access and Functional Needs
CARE California Alternate Rates for Energy
FERA Family Electric Rate Assistance Program
MBL Medical Baseline
PSPS Public Safety Power Shutoff