



FILED

08/06/26

04:59 PM

C2608013

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Hathaway LLC

Complainant,

vs.

Southern California Edison Company (U 338-E)

Defendant.

Case (C.) _____

Complaint

COMPLAINANT	DEFENDANT (Include Utility "U-Number," if known)
Hathaway LLC 4205 Atlas Court Bakersfield, CA 93308 (661) 393-2004 chathaway@hathawayllc.com jmcloughlin@hathawayllc.com	Southern California Edison Company (U338E) Attn: Anna Valdborg, Director & Managing Attorney 2244 Walnut Grove Avenue Rosemead, CA 91770 T-626-302-6008 Email 1: Anna.Valdborg@sce.com E-mail 2: case.admin@sce.com E-mail 3: AdviceTariffManager@sce.com

(Internal Use Only)

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
COMPLAINT

Additional complainant(s) (Provide name, address, phone number and email address for each complainant)

Name of Complainant	
Address	
Daytime Phone Number	
Email Address	

☒ One/sole complainant is representative listed in Box C-1

☐ Additional complainants listed in attachment

Additional Defendant(s) (Provide name, address, phone number and email address for each defendant)

Name of Defendant	
Address	
Daytime Phone Number	
Email Address	

Name of Defendant	
Address	
Daytime Phone Number	
Email Address	

Name of Defendant	
Address	
Daytime Phone Number	
Email Address	

Have you tried to resolve this matter informally with the Commission's Consumer Affairs staff?

☐ YES ☒ NO

Do you have money on deposit with the Commission?

☐ YES ☒ NO

Amount \$ _____

Has staff responded to your complaint?

☐ YES ☒ NO

Is your service now disconnected?

☐ YES ☒ NO

Did you appeal to the Consumer Affairs Manager?

☐ YES ☒ NO

Explain fully and clearly the details of your complaint. (Attach additional pages if necessary and any supporting documentation)

See attached page explaining the details of complaint.

Scoping Memo Information (Rule 4.2[a])

(1) The proposed category for the Complaint is (check one):

- ☒ adjudicatory (most complaints are adjudicatory unless they challenge the reasonableness of rates)
☐ ratesetting (check this box if your complaint challenges the reasonableness of rates pursuant to Rule 4.1(b))

(2) Are hearings needed (are there facts in dispute)? ☒ YES ☐ NO

(3) ☒ Regular Complaint ☐ Expedited Complaint (Rule 4.6)

(4) The issues to be considered are

(Example: The utility should refund the overbilled amount of \$78.00):

The utility should implement the attached list of actions to remedy the issue and significantly mitigate chance of recurrence.

Prehearing Conference: Approximately 30 to 40 days from the date of filing of the Complaint.
Hearing: Approximately 50 to 70 days from the date of filing of the Complaint.

Hearing (Example: 7/1/09): 9/30/2026

Explain here if you propose a schedule different from the above guidelines.

--

Wherefore, complainant(s) request(s) an order: State clearly the exact relief desired. (Attach additional pages if necessary)

The utility should be ordered to implement the attached list of actions to remedy the issue and significantly mitigate chance of recurrence.

OPTIONAL (OPT OUT OF ELECTRONIC SERVICE): I/we would like to receive the answer and other filings of the defendant(s) and information and notices from the Commission by mail (paper only). My/our mailing address(es) is/are:

[illegible]

Dated Bakersfield, California, this 30th day of July, 2026
(City) (date) (month) (year)

Signature of each complainant

(MUST ALSO SIGN VERIFICATION AND PRIVACY NOTICE)

REPRESENTATIVE'S INFORMATION:

Provide name, address, telephone number, e-mail address (if consents to notifications by e-mail), and signature of representative, if any.

Name of Representative: Chad J. Hathaway

Address: 4205 Atlas Court, Bakersfield, CA 93308

Telephone Number: 661-393-2004

E-mail: chathaway@hathawayllc.com

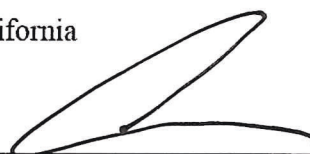
Signature: 

VERIFICATION
(For Individual or Partnerships)

I am (one of) the complainant(s) in the above-entitled matter; the statements in the foregoing document are true of my knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 7/30/26, at Bakersfield, California
(date) (City)



(Complainant Signature)

VERIFICATION
(For a Corporation)

I am an officer of the complaining corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to the matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on _____, at _____, California
(date) (City)

Signature of Officer

Title

NUMBER OF COPIES NEEDED FOR FILING:

If you are filing your formal complaint on paper, then submit one (1) original, six (6) copies, plus one (1) copy for each named defendant. For example, if your formal complaint has one (1) defendant, then you must submit a total of eight (8) copies.

If you are filing your formal complaint electronically (visit <http://www.cpuc.ca.gov/PUC/efiling> for additional details), then you are not required to mail paper copies.

Mail paper copies to: California Public Utilities Commission
Attn: Docket Office
505 Van Ness Avenue, Room 2001
San Francisco, CA 94102

PRIVACY NOTICE

This message is to inform you that the Docket Office of the California Public Utilities Commission ("CPUC") intends to file the above-referenced Formal Complaint electronically instead of in paper form as it was submitted.

Please Note: Whether or not your Formal Complaint is filed in paper form or electronically, Formal Complaints filed with the CPUC become a **public record** and may be posted on the CPUC's website. Therefore, any information you provide in the Formal Complaint, including, but not limited to, your name, address, city, state, zip code, telephone number, E-mail address and the facts of your case may be available online for later public viewing.

Having been so advised, the Undersigned hereby consents to the filing of the referenced complaint.



Signature

7/30/26

Date

Chad J. Hathaway

Print your name

Additional pages

Explain fully and clearly the details of your complaint. (Attach additional pages if necessary and any supporting documentation):

At approximately 2:30 PM on June 13, 2025, a power surge originating on Southern California Edison's ("SCE") electric facilities caused significant damage to property essential to Hathaway's business operations. As a result, multiple wells on Hathaway's most profitable lease were taken out of service until the facilities were fully repaired at approximately 3:45 PM on June 16, 2025. The incident caused personal property damage, lost production revenue, and the expenditure of company labor.

General Order 95 requires SCE to design, construct, inspect, and maintain its overhead electric facilities to ensure safe and reliable operation. In particular, Rule 31.1 requires that supply lines be designed, constructed, and maintained for their intended use with regard to safety and in accordance with accepted good practice; Rule 31.2 requires SCE to inspect its lines and facilities frequently and thoroughly to keep them in good condition and to identify and correct hazards; and Rule 18 requires SCE to identify, prioritize, document, and timely correct nonconformances and safety hazards, and to maintain records of the same.

A power surge of the magnitude that damaged Hathaway's equipment and interrupted production for nearly three days is indicative of SCE's failure to design, construct, inspect, and/or maintain the facilities serving Hathaway's lease in conformance with these obligations. Had SCE met its GO 95 duties, the condition that produced the surge should have been identified and corrected before it caused harm.

Compounding the underlying nonconformance, SCE has refused to provide the information necessary to determine the root cause. Hathaway has repeatedly attempted to resolve this matter with SCE directly by submitting claims for property damage and lost revenue. SCE rejected those claims and offered little rationale, and what limited explanation it provided was insufficient. Hathaway's requests for clarifying information — including the maintenance, inspection, and operating records that would show whether SCE's facilities conformed to GO 95 — have gone unanswered, and SCE has declined to provide any further supporting data. This refusal is itself inconsistent with the recordkeeping and transparency expected under GO 95 and has prevented Hathaway from identifying the specific facility or nonconformance responsible for the surge.

Exact relief desired:

Hathaway LLC requests that CPUC order the following mitigation efforts to prevent recurrence, reduce outage duration, and ensure accountability:

1. Electrical infrastructure improvements

- a) Commit to a corrective action plan with specific infrastructure upgrades, implementation milestones, and follow-up reporting.
- b) Install surge protection equipment and power quality monitoring on the serving distribution circuit.
- c) Upgrade or replace aging transformers, reclosers, switches, and protective devices serving the facility.

Additional pages

- d) Perform a comprehensive engineering review of the feeder serving the Hathaway LLC facilities.
 - e) Increase vegetation/animal management frequency along the serving circuit.
 - f) Replace deteriorated poles, insulators, connectors, and conductor hardware identified during inspection.
- 2. Engineering studies
 - a) Conduct a reliability engineering study of the feeder serving Hathaway LLC and implement all recommended improvements.
 - b) Conduct fault current analysis.
 - c) Identify any recurring reliability issues affecting the area.
- 3. Transparency
 - a) Provide a formal root-cause analysis of the June 13, 2025, power surge, including relay operations, switching records, and corrective actions. Provide all evidence and support.
 - b) Provide copies of all internal records associated with the June 13 event.
- 4. Customer-side coordination
 - a) Coordinate with Hathaway's electrical engineer regarding recommended protective devices.
 - b) Coordinate protective relay settings to minimize equipment damage.
- 5. Future prevention
 - a) Conduct annual inspections of the serving circuit.
 - b) Include the circuit in SCE's proactive asset replacement program.
 - c) Schedule periodic reliability review meetings with Hathaway LLC.
 - d) Develop a written corrective action plan identifying specific improvements, responsible personnel, and implementation dates.

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
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(City) (date) (month) (year)

Signature of each complainant

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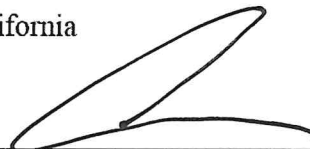
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SCE CLAIM - TOTALS	
Claim	Amount
Lost Oil Revenue	\$ 19,732.11
Lost Water Revenue	\$ 1,933.46
Labor	\$ 2,050.00
Invoices	\$ 15,019.14
	\$ 38,734.71

SCE CLAIM - JASMIN LABOR					
Employee	Role	Date	Hours	Rate	Amount
Curtis Huge	COO	7/13, 7/16	8.00	\$ 150.00	\$ 1,200.00
Jacob Gonzales	Lead Operator	7/13, 7/16	10.00	\$ 85.00	\$ 850.00
			18.00		\$ 2,050.00

SCE CLAIM - INTERVAL OUTAGE LENGTH					
Outage Start Date	Outage Start Time	Outage End Date	Outage End Time	Total Hours	Total Days
6/13/2025	2:30 PST	6/16/2025	3:45 PST	73.25	3.0521

SCE CLAIM - JASMIN INVOICES				
Vendor	Invoice	Date	Amount	Description
Twin Electric Inc.	MJ196387	6/19/2025	\$ 1,760.00	Jasmin Sec 10 Reclosure C/O
Twin Electric Inc.	MJ196388	6/27/2025	\$ 1,105.51	Jasmin Sec 15 Reclosure move to Sec 10
Concise Image, Inc.	072125-HJL-NS	7/21/2025	\$ 625.00	Recloser Relay Coordination and Programming
Resa Power	45803	7/2/2025	\$ 11,528.63	Repairs needed to the Reclosure Controller
			\$ 15,019.14	

SCE CLAIM - JASMIN LOST REVENUE													
Well	Account	Interval Outage Length	Unit of Measure	BOPD	Lost Bbls	\$ / Bbl	Lost Oil Revenue	BWPD	Daily AF	Lost AF	\$ / AF	Lost Water Revenue	Total Lost Revenue
Quinn 306H-10	700038965954	3.0104	KWH	17.30	52.08	\$ 65.22	\$ 3,396.67	3,463.50	0.33	1.01	\$218.00	\$ 219.73	\$ 3,616.40
Quinn 345H-9	700038965954	3.0104	KWH	8.70	26.19	\$ 65.22	\$ 1,708.15	4,358.50	0.42	1.27	\$218.00	\$ 276.51	\$ 1,984.66
Quinn 347H-9	700038965954	3.0104	KWH	12.50	37.63	\$ 65.22	\$ 2,454.24	4,152.00	0.40	1.21	\$218.00	\$ 263.41	\$ 2,717.65
Quinn 310H-10	700038965954	3.0104	KWH	6.60	19.87	\$ 65.22	\$ 1,295.84	2,210.00	0.21	0.64	\$218.00	\$ 140.21	\$ 1,436.05
Quinn 348H-9	700038965954	3.0104	KWH	14.10	42.45	\$ 65.22	\$ 2,768.39	4,688.00	0.45	1.36	\$218.00	\$ 297.41	\$ 3,065.80
Quinn 349H-10	700038965954	3.0104	KWH	21.00	63.22	\$ 65.22	\$ 4,123.13	7,057.40	0.68	2.05	\$218.00	\$ 447.73	\$ 4,570.86
Quinn 353H-10	700038965954	3.0104	KWH	5.90	17.76	\$ 65.22	\$ 1,158.40	1,184.00	0.11	0.34	\$218.00	\$ 75.11	\$ 1,233.52
Quinn 351H-10	700038965954	3.0104	KWH	5.00	15.05	\$ 65.22	\$ 981.70	1,682.20	0.16	0.49	\$218.00	\$ 106.72	\$ 1,088.42
Quinn 343-10	700038965954	3.0104	KWH	0.10	0.30	\$ 65.22	\$ 19.63	14.20	0.00	0.00	\$218.00	\$ 0.90	\$ 20.53
Quinn 27B-10	700038965954	3.0104	KWH	5.80	17.46	\$ 65.22	\$ 1,138.77	971.50	0.09	0.28	\$218.00	\$ 61.63	\$ 1,200.40
Quinn 350H-10	700038965954	3.0104	KWH	3.50	10.54	\$ 65.22	\$ 687.19	694.90	0.07	0.20	\$218.00	\$ 44.09	\$ 731.27
				100.50	302.55	\$ 65.22	\$ 19,732.11	30,476.20	2.95	8.87		\$ 1,933.46	\$ 21,665.57

Twin Electric Inc.
P.O. BOX 80475
Bakersfield, CA 93380
+16619128102
Darci@twinelec.com



BILL TO
Hathaway LLC
4205 Atlas Ct
Bakersfield, CA 93308

SHIP TO
Hathaway LLC
4205 Atlas Ct
Bakersfield, CA 93308

MJ196387

DATE 06/19/2025 **TERMS** Net 30

DUE DATE 07/19/2025

JOB LOCATION
Bakersfield, CA

JOB DESCRIPTION
Jasmin Sec 10 Reclosure C/O

PO#
PLO658

DATE	ACTIVITY	QTY	RATE	AMOUNT
06/13/2025	Marvin Jackson - Overtime - General Rate	5	165.00	825.00
06/13/2025	Miguel Lopez - Overtime - General Rate	4	123.75	495.00
06/13/2025	Miguel Lopez - Double Time - General Rate	1	165.00	165.00
06/13/2025	Service Truck Pickup truck	5	15.00	75.00
06/13/2025	Service Truck Bucket Truck	5	40.00	200.00

1. Overdue accounts will be charged 5% per month finance charge
2. Invoice is to be paid in FULL on or before 30 Days of date project was completed (NET30)
3. All overtime will be billed at 150% of Twin's standard straight time rate for changes.
4. Customer will be billed 100% of Material cost upon delivery of material.

SUBTOTAL	1,760.00
TAX	0.00
TOTAL	1,760.00

TOTAL DUE \$1,760.00

Pay invoice

Twin Electric Inc.
P.O. BOX 80475
Bakersfield, CA 93380
+16619128102
Darci@twinelec.com



BILL TO
Hathaway LLC
4205 Atlas Ct
Bakersfield, CA 93308

SHIP TO
Hathaway LLC
4205 Atlas Ct
Bakersfield, CA 93308

MJ196388

DATE 06/27/2025 **TERMS** Net 30

DUE DATE 07/27/2025

JOB LOCATION
Bakersfield, CA

JOB DESCRIPTION
Jasmin Sec 15 Reclosure

PO#
PLO659

DATE	ACTIVITY	QTY	RATE	AMOUNT
06/16/2025	Marvin Jackson - Straight Time - General Rate	3.50	110.00	385.00
06/16/2025	Miguel Lopez - Straight Time - General Rate	3.50	80.86	283.01
06/16/2025	Brian Elijah - Straight Time - General Rate	3.50	70.00	245.00
06/16/2025	Service Truck Pick up truck	3.50	15.00	52.50
06/16/2025	Service Truck Bucket truck	3.50	40.00	140.00

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4. Customer will be billed 100% of Material cost upon delivery of material.

SUBTOTAL	1,105.51
TAX	0.00
TOTAL	1,105.51

TOTAL DUE \$1,105.51

All unpaid amount on an invoice is considered to be past due after 30days. All past due balance are subject to 1.5% monthly finance charge.



21419 Kratzmeyer Road, Bakersfield, CA 93312
Please keep this invoice for your records.

INVOICE

Invoice #: INV516226

Account #: 339021

Job #: 656295

Job Name: Reclosure Control Box Repair

Remit All Payments To:

Resa Power, LLC
PO BOX 206659
Dallas, TX 75320-6659

Your Ref #:

PL0731

Inv Date:

7/29/2025

Payment Terms:

1% 10 Net 30

Invoice Total:

\$11,528.63

Due Date:

8/28/2025

Bill To:

Hathaway LLC
Curtis Huge

Ship/Service To:

Hathaway LLC
Curtis Huge
127 Tule Rd
Bakersfield, CA 93308

Item Name	Qty	Details	Unit Price	Line Price
Misc Materials	1	Repairs needed to the Reclosure Controller: New Power Supply Board New DSP Board New Battery Pack Once repaired, the controller will be tested and match the settings in which it was received.	\$10,650.00	\$10,650.00
			Subtotal:	\$10,650.00
			Shipping:	\$0.00
			Tax:	\$878.63
			Total:	\$11,528.63



21419 Kratzmeyer Road, Bakersfield, CA 93312
Tel: 800-576-7372 <https://www.resapower.com>

BUDGETARY QUOTE

Date	7/2/2025
Quote #	45803
Reclosure Control Box Repair	

Quoted to:

Hathaway LLC
Curtis Huge
Payment Terms: 1% 10 Net 30

Deliver to:

Hathaway LLC
Curtis Huge
127 Tule Rd
Bakersfield, CA 93308
Ship By Date: TBD
Shipping Method: TBD
Freight Terms:

This is a budgetary quote only. Prices and availability are subject to change until a formal quote has been issued.

Qty	Description	Unit Price	Ext Price
1	Misc Materials Repairs needed to the Reclosure Controller: New Power Supply Board New DSP Board New Battery Pack Once repaired, the controller will be tested and match the settings in which it was received.	\$10,650.00	\$10,650.00
		Tax:	TBD
		Shipping:	TBD
		Total:	\$10,650.00

If you have any questions about this quotation, please feel free to contact me at any time. Thank you for the opportunity to earn your business!

Travis Brauer

Email: Travis.Brauer@resapower.com

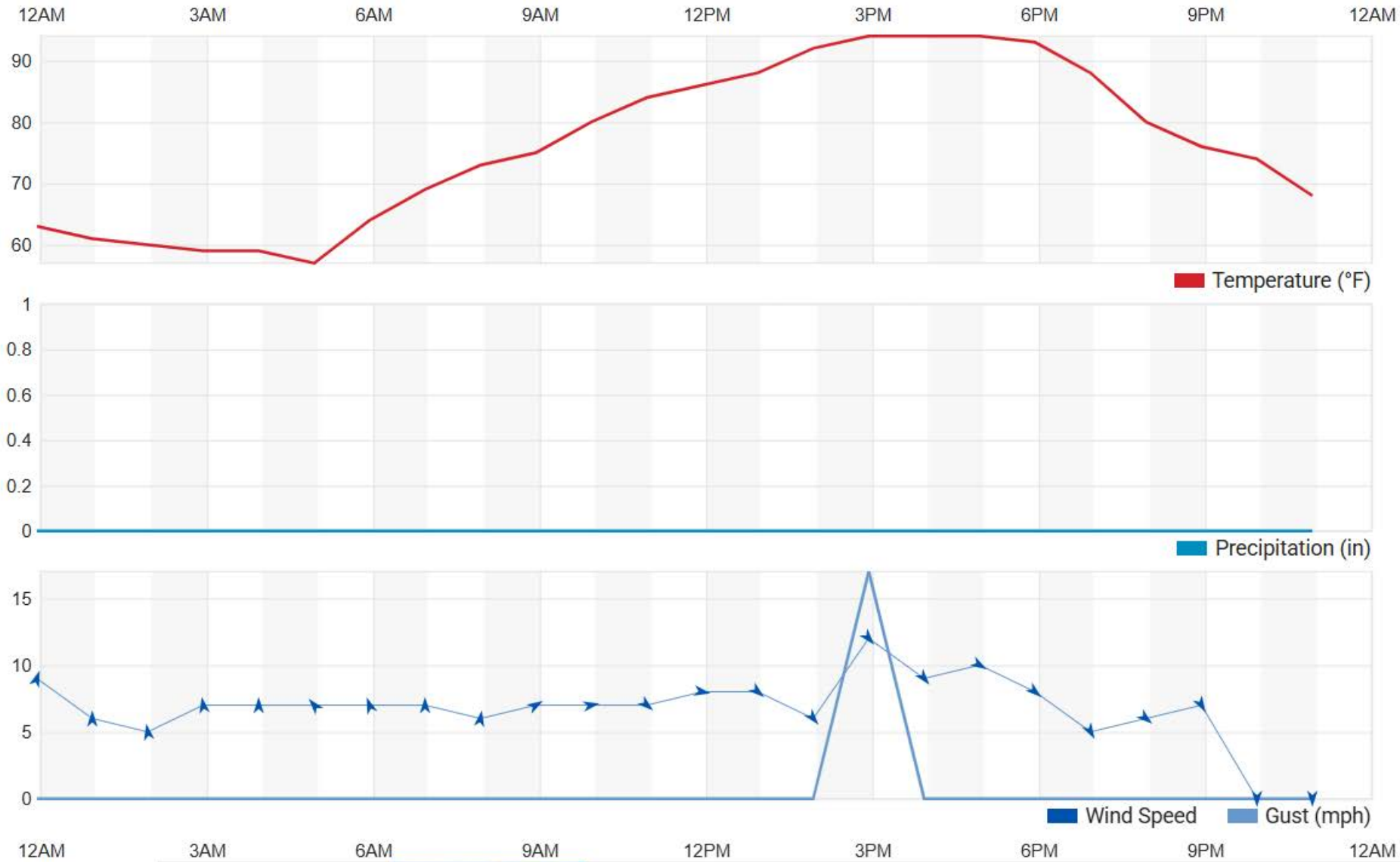
Daily Weekly Monthly

June ▼

13 ▼

2025 ▼

View



Time	Temperature	Dew Point	Humidity	Wind	Wind Speed	Wind Gust	Pressure	Precip.	Condition
11:56 PM	63 °F	48 °F	58 %	SSW	9 mph	0 mph	29.40 in	0.0 in	Fair
12:56 AM	61 °F	48 °F	62 %	S	6 mph	0 mph	29.40 in	0.0 in	Fair
1:56 AM	60 °F	48 °F	64 %	S	5 mph	0 mph	29.40 in	0.0 in	Fair
2:56 AM	59 °F	47 °F	64 %	S	7 mph	0 mph	29.40 in	0.0 in	Fair
3:56 AM	59 °F	46 °F	62 %	S	7 mph	0 mph	29.41 in	0.0 in	Fair
4:56 AM	57 °F	46 °F	67 %	SE	7 mph	0 mph	29.42 in	0.0 in	Fair
5:56 AM	64 °F	47 °F	54 %	SSE	7 mph	0 mph	29.43 in	0.0 in	Fair
6:56 AM	69 °F	48 °F	47 %	S	7 mph	0 mph	29.44 in	0.0 in	Fair
7:56 AM	73 °F	48 °F	41 %	S	6 mph	0 mph	29.46 in	0.0 in	Fair
8:56 AM	75 °F	50 °F	41 %	WSW	7 mph	0 mph	29.45 in	0.0 in	Fair
9:56 AM	80 °F	48 °F	32 %	W	7 mph	0 mph	29.45 in	0.0 in	Fair
10:56 AM	84 °F	47 °F	27 %	NW	7 mph	0 mph	29.44 in	0.0 in	Fair
11:56 AM	86 °F	44 °F	23 %	W	8 mph	0 mph	29.43 in	0.0 in	Fair
12:56 PM	88 °F	45 °F	22 %	NW	8 mph	0 mph	29.41 in	0.0 in	Fair
1:56 PM	92 °F	41 °F	17 %	NW	6 mph	0 mph	29.40 in	0.0 in	Fair
2:56 PM	94 °F	41 °F	16 %	NW	12 mph	17 mph	29.38 in	0.0 in	Fair
3:56 PM	94 °F	41 °F	16 %	NW	9 mph	0 mph	29.36 in	0.0 in	Fair
4:56 PM	94 °F	40 °F	15 %	WNW	10 mph	0 mph	29.35 in	0.0 in	Fair
5:56 PM	93 °F	40 °F	16 %	NW	8 mph	0 mph	29.35 in	0.0 in	Fair
6:56 PM	88 °F	44 °F	22 %	NNW	5 mph	0 mph	29.35 in	0.0 in	Fair
7:56 PM	80 °F	48 °F	32 %	NW	6 mph	0 mph	29.37 in	0.0 in	Fair
8:56 PM	76 °F	48 °F	37 %	NNW	7 mph	0 mph	29.39 in	0.0 in	Fair
9:56 PM	74 °F	45 °F	35 %	CALM	0 mph	0 mph	29.41 in	0.0 in	Fair
10:56 PM	68 °F	47 °F	47 %	CALM	0 mph	0 mph	29.41 in	0.0 in	Fair

Summary

Temperature (°F)	Actual	Historic Avg.	Record	▲
High Temp	94	93.2	111	
Low Temp	57	62.6	44	
Day Average Temp	76.29	77.9	-	
Precipitation (in)	Actual	Historic Avg.	Record	▲
Precipitation (past 24 hours from 07:56:00)	0.00	4.90	-	
Dew Point (°F)	Actual	Historic Avg.	Record	▲
Dew Point	45.63	-	-	
High	50	-	-	
Low	40	-	-	
Average	45.63	-	-	
Wind (mph)	Actual	Historic Avg.	Record	▲
Max Wind Speed	12	-	-	
Visibility	10	-	-	
Sea Level Pressure (in)	Actual	Historic Avg.	Record	▲
Sea Level Pressure	29.46	-	-	

Harper 34 - KCADELAN3 🏆 ⓘ

FORECAST FOR DELANO, CA

We're building a brand-new Weather Underground — be among the first to check it out!

Station Summary

● Online(updated 15 minutes ago)

CURRENT CONDITIONS

62.9 °F

Feels Like 62.9 °

NNE

WIND & GUST

0.0 / 8.0 mph

DEWPOINT

47.0 ° F

PRECIP RATE

0.00 in/hr

PRESSURE

30.12 in

HUMIDITY

56 %

PRECIP ACCUM

0.00 in

UV

--

MAP



PWS CURRENT CONDITIONS

The figure consists of a 3x3 grid of weather data cards. Each card has a title at the top, a small information icon (i) in a blue circle, and a main display area. The cards are as follows:

- TEMPERATURE:** Displays "CURRENT 63°" in a large orange circle.
- DEWPOINT:** Displays "47.0 °F".
- HUMIDITY:** Displays "56 %".
- WIND:** Displays "0.0" in a large font, with "WIND FROM NNE" and "GUST 8.0 mph" below it.
- PRESSURE:** Displays "CURRENT 30.12 in" next to a circular gauge showing pressure values from 28.5 to 30.5.
- PRECIPITATION:** Displays "0.00 in/hr" and "0.00 in" next to a cylinder icon representing precipitation.
- UV:** Displays "0.00 in" next to a large circular icon representing UV radiation.
- Bottom Right Card:** A large empty card with a light gray background.

Weather History for KCADELAN3

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Daily Mode
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Summary
June 13, 2025

	High	Low	Average
Temperature	93.2 °F	60.0 °F	79.1 °F
Dew Point	53.0 °F	39.0 °F	47.4 °F
Humidity	72 %	16 %	36 %
Precipitation	0.00 in	--	--

	High	Low	Average
Wind Speed	6.0 mph	0.0 mph	1.6 mph
Wind Gust	12.0 mph	--	4.7 mph
Wind Direction	--	--	NNW
Pressure	29.91 in	29.79 in	--

Graph **Table**

June 13, 2025

The figure displays seven panels of weather data for June 13, 2025, from 12AM to 12AM. The x-axis for all panels represents time in 3-hour increments. The y-axes represent various meteorological variables.

- Temperature (°F):** Represented by a red line, showing a diurnal cycle with a minimum of approximately 60°F at 6AM and a maximum of approximately 92°F at 6PM.
- Dew Point (°):** Represented by a green line, fluctuating between approximately 42°F and 54°F.
- Wind Speed (mph):** Represented by a blue line, showing significant variability with peaks around 60 mph in the afternoon.
- Wind Gust (mph):** Represented by orange dots, with values ranging from 0 to 12 mph.
- Wind Direction:** Represented by blue dots, showing directions in degrees (0°, 90°, 180°, 270°, 360°).
- Precip. Accum. Total (in):** Represented by a cyan line, showing a steady increase from 0 to approximately 0.9 inches by 9AM, followed by a decrease.
- Precip. Rate (in):** Represented by a green line, showing a peak rate of approximately 0.1 inches per hour around 9AM.
- Pressure (in):** Represented by a black line, showing a diurnal cycle with a minimum of approximately 29.8 in at 6PM and a maximum of approximately 29.9 in at 9AM.

We're building a brand-new Weather Underground — be among the first to check it out!

X

Station Summary

Online(updated 54 seconds ago)

CURRENT CONDITIONS

62.8°F

Feels Like 62.8 °

DEWPOINT
44.9 ° F

HUMIDITY
52 %

PRECIP RATE
0.00 in/hr

PRECIP ACCUM
0.00 in

WIND & GUST
3.1 / 3.8 mph

PRESSURE
29.78 in

UV
0

MAP

© Mapbox © OpenStreetMap | Improve this map

View WunderMap

PWS CURRENT CONDITIONS

TEMPERATURE

CURRENT
63°

DEWPOINT
44.9 °F

HUMIDITY
52 %

WIND

3.1

WIND FROM
NNW

GUST
3.8 mph

PRESSURE

29.78 In

PRECIPITATION

PRECIP RATE
0.00 in/hr

PRECIP TOTAL
0.00 in

UV

0

CURRENT UV

UV RISK

SOLAR RADIATION

72.70 watts/m²

Weather History for KCAMCFAR13

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Daily Mode

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Summary

June 13, 2025

	High	Low	Average
Temperature	94.1 °F	56.0 °F	75.7 °F
Dew Point	53.1 °F	39.6 °F	46.4 °F
Humidity	78 %	16 %	40 %
Precipitation	0.00 in	--	--

	High	Low	Average
Wind Speed	11.0 mph	0.0 mph	2.7 mph
Wind Gust	12.5 mph	--	3.4 mph
Wind Direction	--	--	East
Pressure	29.57 in	29.46 in	--

Graph

Table

June 13, 2025

Temperature (°F)

Dew Point (°)

Wind Speed (mph)

Wind Gust (mph)

Wind Direction

Precip. Accum. Total (in)

Precip. Rate (in)

Pressure (in)

Solar Radiation (watts/m²)

UV Index