

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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R2401017

Order Instituting Rulemaking to Continue
Implementation and Administration, and Consider
Further Development, of California Renewables
Portfolio Standard Program.

Rulemaking 24-01-017
(Filed January 25, 2024)

**BEAR VALLEY ELECTRIC SERVICE, INC. (U 913-E) 2021-2024 FINAL
RENEWABLES PORTFOLIO STANDARD COMPLIANCE REPORT**

[PUBLIC VERSION]

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August 28, 2026

Attorneys for Bear Valley Electric Service,
Inc.

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue
Implementation and Administration, and Consider
Further Development, of California Renewables
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RENEWABLES PORTFOLIO STANDARD COMPLIANCE REPORT**

[PUBLIC VERSION]

In accordance with California Public Utilities Commission (“Commission”) Decision (“D.”) 12-06-038 and D.14-12-023, as well as Energy Division’s July 23, 2026 email directions to file and serve 2021-2024 Final Renewables Portfolio Standard (“RPS”) Compliance Reports, Bear Valley Electric Service, Inc. (“BVES”) hereby submits its 2021-2024 Final Renewables Portfolio Standard (“RPS”) Compliance Report.

Dated: August 28, 2026

Respectfully submitted,

/s/ Jedediah J. Gibson

JEDEDIAH J. GIBSON
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Attorneys for Bear Valley Electric Service, Inc.

VERIFICATION

I am the attorney for Bear Valley Electric Service, Inc. (“BVES”) and am authorized to make this verification on its behalf. BVES is absent from the County of Sacramento, California, where I have my office, and I make this verification for that reason. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 28, 2026 at Sacramento, California.

/s/ Jedediah J Gibson

JEDEDIAH J. GIBSON

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Attorneys for Bear Valley Electric Service, Inc.

ATTACHMENT

**BEFORE THE PUBLIC UTILITIES COMMISSION
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Order Instituting Rulemaking to Continue
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Rulemaking 24-01-017
(Filed January 25, 2024)

**NARRATIVE REPORTING PORTION OF THE
2021-2024 FINAL RENEWABLES PORTFOLIO STANDARD COMPLIANCE REPORT
OF BEAR VALLEY ELECTRIC SERVICE, INC. (U 913-E)**

Pursuant to the “Instructions” tab of the 2025 Annual or 2021-2024 Final Small Utility RPS Compliance Report template (“RPS Compliance Report”), Bear Valley Electric Service, Inc. (“BVES”) submits the following narrative responses as part of its 2021-2024 Final RPS Compliance Report.

I. Narrative Reporting Requirements

1. The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained their commercial online dates.

All of BVES’ renewable procurement comes from facilities that have already attained their commercial online dates.

2. Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.

Decision 11-12-052 formally excludes BVES from adhering to the RPS portfolio content categories so long as all other procurement requirements for compliance with the RPS are also met.¹ Based on this exemption from the portfolio content category restrictions, BVES has the option to satisfy its entire procurement obligation under the RPS program using unbundled

¹ See D.11-12-052, Ordering Paragraph 16.

RECs. Because unbundled RECs are likely to be the least expensive of the portfolio content category products, with lower costs to customers, procuring unbundled RECs to meet its RPS targets is highly attractive. However, BVES will procure both bundled and unbundled RECs going forward to provide a least cost, best fit for its supply portfolio and its customers.

The only remaining impediment for BVES to meet its procurement goals is the timing of obtaining CPUC-approval of renewable contracts. Any delay or rejection of BVES' *future* procurement contracts could adversely impact BVES' RPS position and impact BVES' future procurement decisions.

- 3. The current status and progress made during the prior year toward construction of, and upgrades to, transmission and distribution facilities and other electrical system components owned by that electrical corporation to interconnect eligible renewable energy resources and to supply the electricity generated by those resources to load. The narrative must specifically include, but is not limited to, the status of planning, siting, and permitting of transmission facilities by federal, state, and local agencies. If a retail seller does not currently own any transmission lines, describe any plans to own transmission lines in the future, if at all.**

BVES can satisfy the entirety of its RPS procurement obligation using unbundled RECs. BVES does not own or operate any transmission facilities. Southern California Edison Company ("SCE") delivers energy to BVES via SCE-owned transmission facilities. BVES does operate its own 34.5 KV sub-transmission system behind the SCE meter. At this time, BVES has no formal plans that may include siting and permitting of transmission facilities by federal, state, and local agencies. Accordingly, BVES has nothing to report regarding the status and progress made in 2025 toward the construction of, and upgrades to, its transmission and distribution facilities and other electrical system components to interconnect renewable energy resources and to supply the electricity generated by those resources to load.

II. Conclusion

BVES will continue to make all reasonable efforts to meet its RPS procurement requirements and looks forward to working with the Commission to implement the RPS program.

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3																	
4	BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA																
5																	
6																	
7	Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.																
8																	
9															Rulemaking 24-01-017		
10															(Filed January 25, 2024		
11																	
12																	
13																	
14						Select LSE Name Below											
15						Bear Valley Electric Service (BVES)											
16																	
17																	
18	2025 Annual or 2021-2024 Final Small Utility RPS Compliance Report																
19																	
20																	
21	Reporting RPS Compliance Status for Compliance Period																
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41																	
42																	
43																	
44																	
45																	
46																	
47	Date:																
48	8/19/2026						Name:	Paul Marconi									
49							Title:	President									
50							Email:	paul.marconi@bvesinc.com									
51							Phone:	909-866-4678									
52							Fax:	909-866-5056									
53							Address:	42020 Garstin Dr., PO Box 1547, Big Bear Lake, CA 92315									
54							First year of operation:	Pre-2011			(Select one)						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1																
2			CALIFORNIA'S RENEWABLES PORTFOLIO STANDARD PROGRAM													
3																
4			2025 Annual or 2021-2024 Final Small Utility RPS Compliance Report: Instructions													
5																
6			Final RPS compliance reports submitted by retail sellers include qualitative and quantitative elements, as required by the Public Utilities Code Section 399.13 and Commission decisions, notably, Decisions D.11-12-020, D.11-12-052, D.12-06-038, D.14-12-023, D.16-12-040, D.17-06-026 and 17-11-037. Specific procedural guidelines, reporting requirements and general explanations about the RPS compliance spreadsheet are													
7			detailed below. Yellow tabs indicate that data must be input by retail sellers. Blue tabs indicate that there is no data input required and the entire sheet is calculated. Any questions concerning RPS compliance													
8			matters should be directed to rpscompliance@cpuc.ca.gov.													
9																
10																
11																
12			Procedural Guidelines													
13																
14		1	D.11-12-052 requires Investor Owned Utilities (IOUs), Small and Multi-Jurisdictional Utilities (SMJUs), Electric Service Providers (ESPs), and Community Choice Aggregators (CCAs) to submit information to													
15			Energy Division sufficient to demonstrate that renewable energy credits (RECs) retired to meet an obligation of the California renewable portfolio standard requirements of the portfolio content													
16			category (PCC) classification in which they are claimed. Consequently, retail sellers must submit an Hourly e-Tag Summary report to determine the proper PCC classification of RECs generated from													
17			facilities located outside of a California balancing authority area. Refer to D.11-12-052 for additional details related to PCC classification or see the PCC Review Process Handbook here:													
18			http://cpuc.ca.gov/General.aspx?id=3856 .													
19			Confidentiality: Any retail seller seeking confidentiality protection for information in any RPS Compliance Report documents should file a declaration. Confidentiality requests shall comply with the													
20			substantive and procedural rules set forth in D.06-06-066, as modified by D.08-04-023 and D.21-11-029, the Commission's decision in its Confidentiality proceeding, Rulemaking (R.) 05-06-040, and any													
21			subsequent decisions issued in the same or successor proceeding. A declaration for confidentiality should identify all redacted information by tab name and cell reference.													
22																
23																
24		2	RPS Compliance Reports must be submitted to the Commission as specified below:													
25			a) Serve a public PDF version on the service list in the RPS proceeding. All pages must be legible: If reports need to be printed and scanned to be issued to the service list, please ensure that scanned													
26			documents are not blurry or distorted and are in PDF/A format. Retail sellers are responsible for maintaining confidentiality when serving a redacted report. The most current version of the service list													
27			https://apps.cpuc.ca.gov/apex/f?p=401:56:::RP,57,RIR:P5_PROCEEDING_SELECT:R2401017													
28			b) Submit the public/confidential Excel versions of all templates utilized for reporting and all contracts/supporting documents used for PCC classification verification to Energy Division staff by submitting													
29			electronic versions to CPUC's RPS database. Energy Division must receive the Excel spreadsheets and all supporting documents electronically for the submission to be considered complete.													
30			c) Retail sellers must submit their documents to Staff through the CPUC's RPS Database, located at: https://rpsd.cpuc.ca.gov/													
31			Narrative Reporting Requirements													
32																
33			Pursuant to Public Utilities Code Section 399.13(a)(3), each retail seller must include the following narrative information in each Annual Compliance Report and in the Final Compliance Report for each compliance period:													
34																
35																
36																
37		1	The status of any necessary siting and permitting approvals from federal, state, and local agencies for those eligible renewable energy resources procured by the retail seller that have not yet attained													
38			their commercial online dates.													

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
39																
40																
41																
42		2	Recommendations to remove impediments to making progress toward achieving the renewable energy resources procurement requirements established by statute and implemented by Commission decision.													
43																
44																
45																
46																
47																
48																
49		Each retail seller that is also an electrical corporation must, in addition to the items set forth above, include the following narrative information each year:														
50																
51																
52		3	The current status and progress made during the prior year toward construction of, and upgrades to, transmission and distribution facilities and other electrical system components owned by that electrical corporation to interconnect eligible renewable energy resources and to supply the electricity generated by those resources to load. The narrative must specifically include, but is not limited to, the status of planning, siting, and permitting of transmission facilities by federal, state, and local agencies. If a retail seller does not currently own any transmission lines, describe any plans to own transmission lines in the future, if at all.													
53																
54																
55																
56		RPS Compliance Report Spreadsheet Instructions														
57																
58		General Instructions														
59																
60																
61		1	Beige cells throughout the spreadsheet indicate data provided by the retail seller (see "Unique Inputs" tab).													
62																
63																
64		2	All data must be entered in megawatt-hours (MWh) out to three decimal points to accurately account for reported retail sales, quantity or renewable energy credits (RECs) and targets. The spreadsheet will display MWh throughout. Do not round any reporting data, as this may result in calculation errors.													
65																
66																
67		3	The RPS compliance spreadsheet has locked cells to ensure accurate calculations. An unprotected version of the spreadsheet is available by request.													
68																
69		4	Protecting confidential data: Individual cells may be formatted black, which will serve to redact info when excel file is converted to pdf. Select cell - click on "fill color" icon - choose black. Note: Once converted to pdf, additional steps are necessary to ensure redacted data is not accessible.													
70																
71																
72		5	Some cells (e.g. in CP4 and CP5 summaries) are greyed out, indicating data should not be entered in them													
73																
74	Accounting tab															
75																

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to estimates or matters which are therein stated on information or belief, and as to those matters I believe them to be true. Estimates are for future quantities where circumstances beyond reasonable control prevent actual quantities from being precisely known, and such estimates are reported as such, made in good faith, and accurate to the degree available information allows. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Paul Marconi

Digitally signed by Paul
Marconi
Date: 2026.08.18 14:30:11
-07'00'

Executed on 8/18/2026 at Big Bear Lake, CA.

	A	B	C	D	E	F	G	H	I
1			2025 Annual or 2021-2024 Final Small Utility RPS Compliance Report: 2021-2024 Compliance Period Summary						
2									
3									
4			2021-2024 Compliance Period						
5			Bear Valley Electric Service (BVES)						
6									
7				2021	2022	2023	2024	CP 4 Total	
8			RPS Summary Report	MWh	MWh	MWh	MWh	MWh	% of Total Retail Sales
9			Annual Percentage Targets	0.3575	0.385	0.4125	0.44	0.398988	
10			Total Retail Sales	133706	142422	138272	138275	552675	n/a
11			Annual RPS Targets and Compliance Period Procurement Requirement	47800	54832	57037	60841	220510.6	0.398987769
12			Total RPS Eligible RECs Procured	46675	51594	111617	15000	224886	0.4069046
13			Total RPS Eligible RECs Retired	47800	65587	30000	78081	221468	0.400720134
14									
15			RPS Procurement Resource Mix						
16									
17				2021	2022	2023	2024	CP 4 Total	
18			RPS Procurement	MWh	MWh	MWh	MWh	MWh	% of Total RPS Procurement
19			Biomass	0	0	0	0	0	0
20			Biogas: Digester gas	0	0	0	0	0	0
21			Biogas: Landfill gas	0	0	0	0	0	0
22			Biodiesel	0	0	0	0	0	0
23			Muni Solid Waste	0	0	0	0	0	0
24			Bioenergy Subtotal	0	0	0	0	0	0
25			Geothermal	0	0	0	0	0	0
26			Small Hydro	0	0	0	0	0	0
27			Conduit Hydro	0	0	0	0	0	0
28			Water supply and conveyance	0	0	0	0	0	0
29			Solar PV	0	0	32000	15000	47000	0.20899478
30			Solar Thermal	0	0	0	0	0	0
31			Wind	46675	51594	79617	0	177886	0.79100522
32			Ocean wave	0	0	0	0	0	0
33			Ocean thermal	0	0	0	0	0	0
34			Tidal current	0	0	0	0	0	0
35			Fuel Cells	0	0	0	0	0	0
36			Multiple Types	0	0	0	0	0	0
37			Total RPS Eligible Procurement	46675	51594	111617	15000	224886	

	A	B	C	D	E	F	G	H
1								
2			2025 Annual or 2021-2024 Final Small Utility RPS Compliance Report: 2025-2027 Compliance Period Summary					
3								
4			2025-2027 Compliance Period					
5			Bear Valley Electric Service (BVES)					
6								
7				2025	2026	2027	CP 5 Total	% of Total Retail Sales
			RPS Summary Report	MWh	MWh	MWh	MWh	% of Total Retail Sales
8								
9			Annual Percentage Targets	0.47	0.492	0.52	0.49465357	
10			Total Retail Sales	136726				n/a
11			Annual RPS Targets and Compliance Period Procurement Requirement	64261				
12			Total RPS Eligible RECs Procured	53784	77560	64560	195904	
13			Total RPS Eligible RECs Retired	20036	115881	84584	220501	
14								
15			RPS Procurement Resource Mix					
16								
17				2025	2026	2027	CP 5 Total	
			RPS Procurement	MWh	MWh	MWh	MWh	% of Total RPS Procurement
18								
19			Biomass	0	33977	0	33977	0.17343699
20			Biogas: Digester gas	0	0	0	0	0
21			Biogas: Landfill gas	2931	0	0	2931	0.01496141
22			Biodiesel	0	0	0	0	0
23			Muni Solid Waste	0	0	0	0	0
24			Bioenergy Subtotal	2931	33977	0	36908	0.188398399
25			Geothermal	0	0	0	0	0
26			Small Hydro	3492	0	0	3492	0.017825057
27			Conduit Hydro	0	0	0	0	0
28			Water supply and conveyance	0	0	0	0	0
29			Solar PV	5853	17943	0	23796	0.121467658
30			Solar Thermal	0	640	0	640	0.003266906
31			Wind	41508	0	0	41508	0.211879288
32			Ocean wave	0	0	0	0	0
33			Ocean thermal	0	0	0	0	0
34			Tidal current	0	0	0	0	0
35			Fuel Cells	0	0	0	0	0
36			Multiple Types	0	25000	64560	89560	0.457162692
37			Total RPS Eligible Procurement	53784	77560	64560	195904	

	A	B	C	D	E	F	G	H	I
1		2025 Annual or 2021-2024 Final Small Utility RPS Compliance Report: Unique Inputs Data Reported by: Bear Valley Electric Service (BVES) 8/19/2026							
2									
3									
4									
5									
6									
7									
8									
9		Retail Sales (MWh)	2018	2019	2020	2021	2022	2023	2024
10		Annual Retail Sales	127473.04	131372.00	136299.00	133706.00	142422.00	138272.00	138275.00
11									
12									
13			Compliance Period 4				Compliance Period 5		
14		Excess Procurement Calculation (MWh)	2021-2024				2025-2027		
15		PCC 0 RECs applied to PQR	0				0		
16		Long-Term PCC 1 RECs applied to PQR	0				119965		
17		Short-Term PCC 1 RECs applied to PQR	0				0		
18		Long-Term PCC 2 RECs applied to PQR	0				0		
19		Short-Term PCC 2 RECs applied to PQR	0				0		
20		Long-Term PCC 3 RECs applied to PQR	146468				18536		
21		Short-Term PCC 3 RECs applied to PQR	75000				82000		
22		Excess RECs Eligible for Banking	0				0.18829243		
23		Excess PCC 0 RECs							
24		Excess Long-Term PCC1 RECs							
25		Excess Short-Term PCC1 RECs							
26		Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment	0				0.18829243		
27									
28									
29			Compliance Period 4				Compliance Period 5		
30		Excess Procurement Bank (MWh)	2021-2024				2025-2027		
31		PCC 0 Bank	0				0		
32		Long-Term PCC1 Bank	0				0		
33		Short-Term PCC1 Bank	0				0		
34		Application of PCC 0 Banked RECs							
35		Application of Long-term PCC1 Banked RECs							
36		Application of Short-Term PCC1 Banked RECs							
37		Cumulative PCC 0 Bank	0				0		
38		Cumulative Long-Term PCC1 Bank	0				0		
39		Cumulative Short-Term PCC1 Bank	0				0		
40									
41		This section is requires manual input from LSEs from their Final Verified Compliance Report for CP 3.							
42		Applies to Compliance Period 4 ONLY							
43		Compliance Period 3 Excess Procurement Bank							
44		Cumulative PCC 0 Bank							
45		Cumulative PCC 1 Bank							
46									
47		Instructions: Retail sellers are instructed to manually input their cumulative Compliance Period 2 bank numbers from their 2018 Compliance Reports (Accounting Tab, Cells F95, F96, F99). If the retail seller did not serve load in Compliance Period 2, or did not have Excess Procurement from Compliance Period 2, please leave blank. If the retail seller had "Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment" that were not assigned an expected PCC classification, retail sellers may do so here. Energy Division staff will confirm the Excess Procurement bank numbers by comparing this data with the data reported in the Compliance Reports from 2018.							

[illegible]

	A	B	C	D
1		2025 Annual or 2021-2024 Final Small Utility RPS Compliance Report: Contract Details		
2			Bear Valley Electric Service (BVES) 8/19/2026	
3				
4				
5				
6				
7				
8	LSE ID (Optional)	Reporting LSE Name	RPS Contract ID	Contract Execution Year
9		Bear Valley Electric Service (BVES)	bves100001	2012
10		Bear Valley Electric Service (BVES)	bves100001	2012
11		Bear Valley Electric Service (BVES)	bves100001	2012
12		Bear Valley Electric Service (BVES)	bves100001	2012
13		Bear Valley Electric Service (BVES)	bves100001	2012
14		Bear Valley Electric Service (BVES)	bves100001	2012
15		Bear Valley Electric Service (BVES)	bves100001	2012
17		Bear Valley Electric Service (BVES)	bves100001	2012
18		Bear Valley Electric Service (BVES)	bves80001	2023
19		Bear Valley Electric Service (BVES)	bves80001	2023
20		Bear Valley Electric Service (BVES)	bves80002	2023
21		Bear Valley Electric Service (BVES)	bves80003	2023
22		Bear Valley Electric Service (BVES)	bves90001	2023
23		Bear Valley Electric Service (BVES)	bves90001	2023
24		Bear Valley Electric Service (BVES)	bves90001	2023
25		Bear Valley Electric Service (BVES)	bves90001	2023
26		Bear Valley Electric Service (BVES)	bves90001	2023
27		Bear Valley Electric Service (BVES)	bves90001	2023
28		Bear Valley Electric Service (BVES)	bves80004	2023
29		Bear Valley Electric Service (BVES)	bves80004	2023
30		Bear Valley Electric Service (BVES)	bves80005	2025
31		Bear Valley Electric Service (BVES)	bves80005	2025
32		Bear Valley Electric Service (BVES)	bves80005	2025
33		Bear Valley Electric Service (BVES)	bves80005	2025
34		Bear Valley Electric Service (BVES)	bves80005	2025
35		Bear Valley Electric Service (BVES)	bves80005	2025
36		Bear Valley Electric Service (BVES)	bves80006	2025
37		Bear Valley Electric Service (BVES)	bves80006	2025
38		Bear Valley Electric Service (BVES)	bves80007	2026

	E	F	G	H	I
1					
2					
3					
4					
5					
6					
7		2021_CV	2022_CV	2023_CV	2024_CV
8	Contract Name/Facility Name	46675	51594	111617	15000
9	Purchase and Sale Agreement for Renewable Energy Credits Between Golden State Water Company DBA Bear Valley Electric Service and Avangrid Renewables / Bennett Creek Windfarm	10091	7700		
10	Purchase and Sale Agreement for Renewable Energy Credits Between Golden State Water Company DBA Bear Valley Electric Service and Avangrid Renewables / Hot Springs Windfarm	7984	9152		
11	Purchase and Sale Agreement for Renewable Energy Credits Between Golden State Water Company DBA Bear Valley Electric Service and Avangrid Renewables / Juniper Canyon	13510	16572		
12	Purchase and Sale Agreement for Renewable Energy Credits Between Golden State Water Company DBA Bear Valley Electric Service and Avangrid Renewables / Klondike Wind Power IIIa	10540	9627	3252	
13	Purchase and Sale Agreement for Renewable Energy Credits Between Golden State Water Company DBA Bear Valley Electric Service and Avangrid Renewables / Leaning Juniper II	4550			
14	Purchase and Sale Agreement for Renewable Energy Credits Between Golden State Water Company DBA Bear Valley Electric Service and Avangrid Renewables / Klondike Wind Power II LLC		8543	9291	
15	Purchase and Sale Agreement for Renewable Energy Credits Between Golden State Water Company DBA Bear Valley Electric Service and Avangrid Renewables / Iron Springs Solar, LLC			32000	
17	Purchase and Sale Agreement for Renewable Energy Credits Between Golden State Water Company DBA Bear Valley Electric Service and Avangrid Renewables / Transalta Wyoming Wind LLC			7074	
18	renewable energy certificate purchase and sale agreement between bear valley electric service, inc. and 3degrees group, inc. - confirmation letter #1 / cedar creek			30000	
19	renewable energy certificate purchase and sale agreement between bear valley electric service, inc. and 3degrees group, inc. - confirmation letter #1 / carousel wind			20000	
20	renewable energy certificate purchase and sale agreement between bear valley electric service, inc. and 3degrees group, inc. - confirmation letter #2 / carousel wind			10000	
21	renewable energy certificate purchase and sale agreement between bear valley electric service, inc. and 3degrees group, inc. - confirmation letter #3				
22	firm bundled renewable energy ("pcc1") resale agreement between bear valley electric service, inc. and shell energy north america (us), l.p.				
23	firm bundled renewable energy ("pcc1") resale agreement between bear valley electric service, inc. and shell energy north america (us), l.p. / GENESIS SOLAR, LLC				
24	firm bundled renewable energy ("pcc1") resale agreement between bear valley electric service, inc. and shell energy north america (us), l.p. / DESERT SUNLIGHT 300, LLC				
25	firm bundled renewable energy ("pcc1") resale agreement between bear valley electric service, inc. and shell energy north america (us), l.p./ Stockton Biomass				
26	firm bundled renewable energy ("pcc1") resale agreement between bear valley electric service, inc. and shell energy north america (us), l.p. / ameresco ox mountain				
27	firm bundled renewable energy ("pcc1") resale agreement between bear valley electric service, inc. and shell energy north america (us), l.p. / elevation solar c				
28	renewable energy certificate purchase and sale agreement between bear valley electric service, inc. and 3degrees group, inc. - confirmation letter #4 / escalante solar iii, llc				2998
29	renewable energy certificate purchase and sale agreement between bear valley electric service, inc. and 3degrees group, inc. - confirmation letter #4 / escalante solar ii, llc				12002
30	Renewable Energy Certificate Purchase and Sale Agreement Between Bear Valley Electric Service, Inc. and 3Degrees Group, Inc. - Confirmation Letter #5 / Top of the World				
31	Renewable Energy Certificate Purchase and Sale Agreement Between Bear Valley Electric Service, Inc. and 3Degrees Group, Inc. - Confirmation Letter #5 / Wolverine Creek				
32	Renewable Energy Certificate Purchase and Sale Agreement Between Bear Valley Electric Service, Inc. and 3Degrees Group, Inc. - Confirmation Letter #5 / Clearwater 2				
33	Renewable Energy Certificate Purchase and Sale Agreement Between Bear Valley Electric Service, Inc. and 3Degrees Group, Inc. - Confirmation Letter #5 / Cutler				
34	Renewable Energy Certificate Purchase and Sale Agreement Between Bear Valley Electric Service, Inc. and 3Degrees Group, Inc. - Confirmation Letter #5 / Carousel Wind				
35	Renewable Energy Certificate Purchase and Sale Agreement Between Bear Valley Electric Service, Inc. and 3Degrees Group, Inc. - Confirmation Letter #5 / Dunlap 1				
36	Renewable Energy Certificate Purchase and Sale Agreement Between Bear Valley Electric Service, Inc. and 3Degrees Group, Inc. - Confirmation Letter #6 / Cutler				
37	Renewable Energy Certificate Purchase and Sale Agreement Between Bear Valley Electric Service, Inc. and 3Degrees Group, Inc. - Confirmation Letter #6 / Crossing Trails				
38	Renewable Energy Certificate Purchase and Sale Agreement Between Bear Valley Electric Service, Inc. and 3Degrees Group, Inc. - Confirmation Letter #7				

	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC	AD
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7	2025_CV	2026_CV	2027_CV	2028_CV	2029_CV	2030_CV	2031_CV	2032_CV	2033_CV	2034_CV	2035_CV	2036_CV	2037_CV	2038_CV	2039_CV	2040_CV					
8	53784	77560	64560	52560	52704	52560	52560	52560	52704	52560	52560	52560	0	0	0	0	Contract Status	Facility Status	Resource Type	Expected PCC Classification	Contract Length (Long/Short Term)
9																	CPUC approved	online	wind	pcc 3	long-term
10																	CPUC approved	online	wind	pcc 3	long-term
11																	CPUC approved	online	wind	pcc 3	long-term
12																	CPUC approved	online	wind	pcc 3	long-term
13																	CPUC approved	online	wind	pcc 3	long-term
14																	CPUC approved	online	wind	pcc 3	long-term
15																	CPUC approved	online	solar pv	pcc 3	long-term
17																	CPUC approved	online	wind	pcc 3	long-term
18																	CPUC approved	online	wind	pcc 3	short-term
19																	CPUC approved	online	wind	pcc 3	short-term
20																	CPUC approved	online	wind	pcc 3	short-term
21		25000															CPUC approved	online	Multiple Types	pcc 3	short-term
22			52560	52560	52704	52560	52560	52560	52704	52560	52560	52560					CPUC approved	online	Multiple Types	pcc 1	long-term
23		640															CPUC approved	online	Solar Thermal	pcc 1	long-term
24		17943															CPUC approved	online	Solar PV	pcc 1	long-term
25		33977															CPUC approved	online	Biomass	pcc 1	long-term
26	2931																CPUC approved	online	Biogas: Landfill Gas	pcc 1	long-term
27	5853																CPUC approved	online	Solar PV	pcc 1	long-term
28																	CPUC approved	online	solar pv	pcc 3	short-term
29																	CPUC approved	online	solar pv	pcc 3	short-term
30	5500																CPUC approved	online	Wind	pcc 3	short-term
31	9500																CPUC approved	online	Wind	pcc 3	short-term
32	1092																CPUC approved	online	Small Hydro	pcc 3	short-term
33	221																CPUC approved	online	Small Hydro	pcc 3	short-term
34	12000																CPUC approved	online	Wind	pcc 3	short-term
35	1687																CPUC approved	online	Wind	pcc 3	short-term
36	2179																CPUC approved	online	Small Hydro	pcc 3	short-term
37	12821																CPUC approved	online	Wind	pcc 3	short-term
38			12000														CPUC approved	online	Multiple Types	pcc 3	short-term

	AE	AF	AK	AL	AM	AN	AQ	AR	AS	AT	AU
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8	Contract Length (Years)	Bundled/ Unbundled	Contract Execution Date	Commercial Online Date (COD)	Delivery Term - Start Date	Delivery Term - End Date	Advice Letter # (if applicable)	Contract Volume (MWh)	Contracted Capacity (Expected MW)	Share of Total Facility Generation Under Contract (%)	Contract Counterparty
9	10	Unbundled	12/27/2012	7/1/2008	12/27/2012	7/1/2023	277-e	581913			Avangrid Renewables
10	10	Unbundled	12/27/2012	5/1/2008	12/27/2012	7/1/2023	277-e	581913			Avangrid Renewables
11	10	Unbundled	12/27/2012	3/1/2011	12/27/2012	7/1/2023	277-e	581913			Avangrid Renewables
12	10	Unbundled	12/27/2012	7/1/2008	12/27/2012	7/1/2023	277-e	581913			Avangrid Renewables
13	10	Unbundled	12/27/2012	3/1/2011	12/27/2012	7/1/2023	277-e	581913			Avangrid Renewables
14	10	Unbundled	12/27/2012	7/1/2005	12/27/2012	7/1/2023	277-e	581913			Avangrid Renewables
15	10	Unbundled	12/27/2012	8/1/2016	12/27/2012	7/1/2023	277-e	581913			Avangrid Renewables
17	10	Unbundled	12/27/2012	12/1/2003	12/27/2012	7/1/2023	277-e	581913			Avangrid Renewables
18	1	Unbundled	1/30/2023	11/1/2007	1/30/2023	12/15/2023	466-e	50000			3degrees group, inc.
19	1	Unbundled	1/30/2023	11/1/2015	1/30/2023	12/31/2023	466-e	50000			3degrees group, inc.
20	1	Unbundled	3/27/2023	11/1/2015	3/27/2023	10/31/2024	471-e	10000			3degrees group, inc.
21	1	Unbundled	7/11/2023		7/11/2023	10/1/2027	476-e	25000			3degrees group, inc.
22	11	Bundled	3/23/2023		11/1/2024	12/31/2035	470-e	587232			shell energy north america (us), l.p.
23	11	Bundled	3/23/2023	3/1/2014	11/1/2024	12/31/2035	470-e	587232			shell energy north america (us), l.p.
24	11	Bundled	3/23/2023	11/1/2013	11/1/2024	12/31/2035	470-e	587232			shell energy north america (us), l.p.
25	11	Bundled	3/23/2023	12/1/1987	11/1/2024	12/31/2035	470-e	587232			shell energy north america (us), l.p.
26	11	Bundled	3/23/2023	12/1/2008	11/1/2024	12/31/2035	470-e	587232			shell energy north america (us), l.p.
27	11	Bundled	3/23/2023	12/1/2016	11/1/2024	12/31/2035	470-e	587232			shell energy north america (us), l.p.
28	1	Unbundled	12/20/2023	8/1/2016	12/20/2023	3/15/2024	482-e	15000			3degrees group, inc.
29	1	Unbundled	12/20/2023	8/1/2016	12/20/2023	3/15/2024	482-e	15000			3degrees group, inc.
30	1	Unbundled	2/13/2025	10/01/2010	2/13/2025	8/31/2025	506-e	30000			3degrees group, inc.
31	1	Unbundled	2/13/2025	02/01/2006	2/13/2025	8/31/2025	506-e	30000			3degrees group, inc.
32	1	Unbundled	2/13/2025	11/01/1953	2/13/2025	8/31/2026	506-e	30000			3degrees group, inc.
33	1	Unbundled	2/13/2025	07/01/1927	2/13/2025	8/31/2026	506-e	30000			3degrees group, inc.
34	1	Unbundled	2/13/2025	11/01/2015	2/13/2025	8/31/2026	506-e	30000			3degrees group, inc.
35	1	Unbundled	2/13/2025	10/01/2010	2/13/2025	8/31/2026	506-e	30000			3degrees group, inc.
36	1	Unbundled	6/26/2025	07/01/1927	6/26/2025	7/1/2027	520-e	15000			3degrees group, inc.
37	1	Unbundled	6/26/2025	12/01/2012	6/26/2025	7/1/2027	520-e	15000			3degrees group, inc.
38	1	Unbundled	6/9/2026		6/9/2026	10/1/2027	548-E	12000			3degrees group, inc.

	AV	AW	AX	AY	AZ	BA	BB
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8	Scheduling Coordinator	Facility Directly Interconnected to a CBA?	CBA(s) of Interconnection	Repackaged Contract	Execution Date for Substitute Energy Agreement (PCC 2 Only)	Duration of Substitute Energy Agreement (PCC 2 Only)	Notes
9	n/a	No	n/a	Not Applicable			
10	n/a	No	n/a	Not Applicable			
11	n/a	No	n/a	Not Applicable			
12	n/a	No	n/a	Not Applicable			
13	n/a	No	n/a	Not Applicable			
14	n/a	No	n/a	Not Applicable			
15	n/a	No	n/a	Not Applicable			
17	n/a	No	n/a	Not Applicable			
18	n/a	no	n/a	not applicable			
19	n/a	no	n/a	not applicable			
20	n/a	no	n/a	not applicable			
21	n/a	no	n/a	not applicable			
22	shell energy north america (us), l.p.	Yes	CAISO	Not Applicable			
23	shell energy north america (us), l.p.	yes	caiso	not applicable			
24	shell energy north america (us), l.p.	yes	caiso	not applicable			
25	shell energy north america (us), l.p.	yes	caiso	not applicable			
26	shell energy north america (us), l.p.	yes	caiso	not applicable			
27	shell energy north america (us), l.p.	yes	caiso	not applicable			
28	n/a	no	n/a	not applicable			
29	n/a	no	n/a	not applicable			
30	n/a	No	n/a	Not Applicable			
31	n/a	No	n/a	Not Applicable			
32	n/a	No	n/a	Not Applicable			
33	n/a	No	n/a	Not Applicable			
34	n/a	No	n/a	Not Applicable			
35	n/a	No	n/a	Not Applicable			
36	n/a	No	n/a	Not Applicable			
37	n/a	No	n/a	Not Applicable			
38	n/a	No	n/a	Not Applicable			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
55		Excess PCC 0 RECs	0				0							
56		Excess Long-Term PCC1 RECs	0				0							
57		Excess Short-Term PCC1 RECs	0				0							
58		Remaining Excess RECs Eligible for Banking and Requiring a Category Assignment	0				0.18829243							
59														
60														
61			Compliance Period 4				Compliance Period 5							
62		Excess Procurement Bank (MWh)	2021-2024				2025-2027							
63		PCC 0 Bank	0				0							
64		Long-Term PCC1 Bank	0				0							
65		Short-Term PCC1 Bank	0				0							
66		Application of PCC 0 Banked RECs	0				0							
67		Application of Long-Term PCC1 Banked RECs	0				0							
68		Application of Short-Term PCC1 Banked RECs	0				0							
69		Cumulative PCC 0 Bank	0				0							
70		Cumulative Long-Term PCC1 Bank	0				0							
71		Cumulative Short-Term PCC1 Bank	0				0							
72														
73														
74			Compliance Period 4				Compliance Period 5							
75		RPS Compliance Status (MWh)	2021-2024				2025-2027							
76		Additional RECs Required to Meet RPS Procurement Quantity Requirement	0				0							
77														
78														
79			Compliance Period 4				Compliance Period 5							
80		RPS Penalty Calculation	2021-2024				2025-2027							
81		Total Penalty	0				0							

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7	Contract Length	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired	RECs recorded in hourly e-tag Summary Report?	RECs recorded in Hourly Meter and e-tag Reconciliation Report?
8	long-term	2021-01-01	2022-02-23	12/2023	PASS	3600		
9	long-term	2021-02-01	2022-02-23	01/2024	PASS	8260		
10	long-term	2020-01-01	2022-06-14	12/2022	PASS	1638		
11	long-term	2020-02-01	2022-06-14	01/2023	PASS	4967		
12	long-term	2021-01-01	2022-02-23	12/2023	PASS	5250		
13	long-term	2021-01-01	2022-02-23	12/2023	PASS	2962		
14	long-term	2020-02-01	2022-06-14	01/2023	PASS	3548		
15	long-term	2021-02-01	2022-02-23	01/2024	PASS	4048		
16	long-term	2021-02-01	2022-02-23	01/2024	PASS	2791		
17	long-term	2020-02-01	2022-06-14	01/2023	PASS	3327		
18	long-term	2020-01-01	2022-06-14	12/2022	PASS	110		
19	long-term	2021-01-01	2022-02-23	12/2023	PASS	2855		
20	long-term	2020-01-01	2022-06-14	12/2022	PASS	1486		
21	long-term	2021-01-01	2022-02-23	12/2023	PASS	2410		
22	long-term	2021-02-01	2022-02-23	01/2024	PASS	548		
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	A	B	C	D	E
1		2025 Annual or 2021-2024 Final Small Utility RPS Compliance Report: (2022) 36 Month Retirement Data Reported by: Bear Valley Electric Service (BVES) 8/19/2026			
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7		RPS Contract ID	RPS ID	WREGIS_ID	Facility Name
8		bves100001	62434A	W239	Klondike II - Klondike Wind Power II LLC
9		bves100001	61200A	W1689	Leaning Juniper II - Leaning Juniper II
10		bves100001	61200A	W1689	Leaning Juniper II - Leaning Juniper II
11		bves100001	61200A	W1689	Leaning Juniper II - Leaning Juniper II
12		bves100001	61200A	W1689	Leaning Juniper II - Leaning Juniper II
13		bves100001	60694A	W817	Klondike IIIa - Klondike Wind Power IIIa
14		bves100001	61088A	W542	Bennett Creek Windfarm - Bennett Creek Windfarm
15		bves100001	61089A	W543	Hot Springs Windfarm - Hot Springs Windfarm
16		bves100001	60694A	W817	Klondike IIIa - Klondike Wind Power IIIa
17		bves100001	61200A	W1689	Leaning Juniper II - Leaning Juniper II
18		bves100001	62434A	W239	Klondike II - Klondike Wind Power II LLC
19		bves100001	62434A	W239	Klondike II - Klondike Wind Power II LLC
20		bves100001	62434A	W239	Klondike II - Klondike Wind Power II LLC
21		bves100001	61200A	W1689	Leaning Juniper II - Leaning Juniper II
22		bves100001	61088A	W542	Bennett Creek Windfarm - Bennett Creek Windfarm
23		bves100001	61088A	W542	Bennett Creek Windfarm - Bennett Creek Windfarm
24		bves100001	61089A	W543	Hot Springs Windfarm - Hot Springs Windfarm
25		bves100001	61089A	W543	Hot Springs Windfarm - Hot Springs Windfarm
26		bves100001	60694A	W817	Klondike IIIa - Klondike Wind Power IIIa
27		bves100001	60694A	W817	Klondike IIIa - Klondike Wind Power IIIa
28		bves100001	61088A	W542	Bennett Creek Windfarm - Bennett Creek Windfarm
29		bves100001	62434A	W239	Klondike II - Klondike Wind Power II LLC
30		bves100001	60694A	W817	Klondike IIIa - Klondike Wind Power IIIa
31		bves100001	61089A	W543	Hot Springs Windfarm - Hot Springs Windfarm
32		bves100001	62434A	W239	Klondike II - Klondike Wind Power II LLC
33		bves100001	61088A	W542	Bennett Creek Windfarm - Bennett Creek Windfarm
34		bves100001	61088A	W542	Bennett Creek Windfarm - Bennett Creek Windfarm
35		bves100001	62434A	W239	Klondike II - Klondike Wind Power II LLC
36		bves100001	61200A	W1689	Leaning Juniper II - Leaning Juniper II
37		bves100001	61088A	W542	Bennett Creek Windfarm - Bennett Creek Windfarm
38		bves100001	61089A	W543	Hot Springs Windfarm - Hot Springs Windfarm
39		bves100001	61089A	W543	Hot Springs Windfarm - Hot Springs Windfarm
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7	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Y ear)	Do RECs "Pass" or "Fail" Requirem ents of 36 Month Rule:	MWh REC Quantity Retired	RECs recorded in hourly e-tag Summary Report?	RECs recorded in Hourly Meter and e-tag Reconcilia tion Report?	RECs estimate d due to WREGIS reporting issues
8	3/13/2023	11/2024	PASS	2/18/1982			
9							
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7	Last Month to Retire REC (Month/Y ear)	Do RECs "Pass" or "Fail" Requirem ents of 36 Month Rule:	MWh REC Quantity Retired	RECs recorded in hourly e-tag Summary Report?	RECs recorded in Hourly Meter and e-tag Reconcilia tion Report?
8	12/2025	PASS	2360		
9	01/2026	PASS	3744		
10	01/2026	PASS	3531		
11	12/2025	PASS	1631		
12	01/2026	PASS	1621		
13	12/2025	PASS	2249		
14	02/2026	PASS	3400		
15	12/2025	PASS	1500		
16					
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7	Last Month to Retire REC (Month/Y ear)	Do RECs "Pass" or "Fail" Requirem ents of 36 Month Rule:	MWh REC Quantity Retired	RECs recorded in hourly e-tag Summary Report?	RECs recorded in Hourly Meter and e-tag Reconcilia tion Report?
8	01/2026	PASS	2000		
9	03/2026	PASS	1800		
10	04/2026	PASS	1300		
11	05/2026	PASS	1000		
12	12/2026	PASS	12821		
13	02/2026	PASS	1900		
14	05/2026	PASS	623		
15	04/2026	PASS	1800		
16	03/2026	PASS	1315		
17	04/2026	PASS	800		
18	03/2026	PASS	585		
19	02/2026	PASS	100		
20	05/2026	PASS	277		
21	12/2026	PASS	12000		
22					
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7	Do RECs "Pass" or "Fail" Requirem ents of 36 Month Rule:	MWh REC Quantity Retired	RECs recorded in hourly e-tag Summary Report?	RECs recorded in Hourly Meter and e-tag Reconcilia tion Report?
8	PASS	6061		
9	PASS	2931		
11	PASS	779		
13	PASS	5853		
14	PASS	1400		
16	PASS	600		
17	PASS	300		
18	PASS	192		
19	PASS	1687		
20	PASS	221		
21				
22				
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3	2024 RPS %	2024 Annual RPS Procurement %	2024 Annual RPS Retirement %				
4		0.246544271	1.283361549				
5							
6	RPS %s	CP4 RPS %	CP5 RPS %				
7		0.400720134	0.511259037				
8							
9	Penalties	CP4 Penalty	CP5 Penalty				
10		0	0				
11							
12	Raw %s	CP4 PQR %	CP4 PBR %	CP4 LTR %	CP5 PQR %	CP5 PBR %	CP5 LTR %
13		1.004341901	N/A	1.02188022	1.034836173	N/A	1.00000136
14							
15		Banked RECs					
16		0					

	A	B	C	D	E	F	G	H	I	J
1	2025 Annual or 2021-2024 Final Small Utility RPS Compliance Report: Procurement Details									
2	Data Reported by:									
3	Bear Valley Electric Service (BVES)									
4	46253		Actual Data							
5			Forecast Data							
6										
7		Actual MWh								
8	Procurement Summary (MWh)	2021	2022	2023	2024	2025	2026	2027	2028	2029
9	Total Annual Procurement	46675	51594	111617	15000	53784	77560	64560	52560	52704
10	PCC 0 RECs Procured	0	0	0	0	0	0	0	0	0
11	PCC 1 RECs Procured	0	0	0	0	8784	52560	52560	52560	52704
12	PCC 2 RECs Procured	0	0	0	0	0	0	0	0	0
13	PCC 3 RECs Procured	46675	51594	111617	15000	45000	25000	12000	0	0
14										
15	Procurement from Long-Term (>= 10 years)	46675	51594	51617	0	8784	52560	52560	52560	52704
16	Procurement from Short-Term (< 10 years)	0	0	60000	15000	45000	25000	12000	0	0
17										
18										
19	Long Term Contracting Requirement	143331.8673							N/A	
20	Expected Total RECs from long-term contracts	46675	51594	51617	0	8784	52560	52560	52560	52704
21	Expected Total RECs from short-term contracts	0	0	60000	15000	45000	25000	12000	0	0
22	Long Term Contracting Requirement Shortfall	0				N/A			N/A	
23										
24										
25	RPS-Eligible Procurement By Resource Type	2021	2022	2023	2024	2025	2026	2027	2028	2029
26	Biomass	0	0	0	0	0	33977	0	0	0
27	Biogas: Digester Gas	0	0	0	0	0	0	0	0	0
28	Biogas: Landfill Gas	0	0	0	0	2931	0	0	0	0
29	Biodiesel	0	0	0	0	0	0	0	0	0
30	Muni Solid Waste	0	0	0	0	0	0	0	0	0
31	Bioenergy subtotal	0	0	0	0	2931	33977	0	0	0
32	Geothermal	0	0	0	0	0	0	0	0	0
33	Small Hydro	0	0	0	0	3492	0	0	0	0
34	Conduit Hydro	0	0	0	0	0	0	0	0	0
35	Water Supply and Conveyance	0	0	0	0	0	0	0	0	0
36	Solar PV	0	0	32000	15000	5853	17943	0	0	0
37	Solar Thermal	0	0	0	0	0	640	0	0	0
38	Wind	46675	51594	79617	0	41508	0	0	0	0
39	Ocean Wave	0	0	0	0	0	0	0	0	0
40	Ocean Thermal	0	0	0	0	0	0	0	0	0
41	Tidal Current	0	0	0	0	0	0	0	0	0
42	Fuel Cells	0	0	0	0	0	0	0	0	0
43	Linear Generator	0	0	0	0	0	0	0	0	0
44	Multiple Types	0	0	0	0	0	25000	64560	52560	52704

