

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



FILED

08/28/26

04:59 PM

R2401017

Order Instituting Rulemaking to Continue
Implementation and Administration, and
Consider Further Development, of
California Renewables Portfolio Standard
Program.

Rulemaking 24-01-017

**FINAL COMPLIANCE PERIOD 4 (2021-2024)
RENEWABLES PORTFOLIO STANDARD COMPLIANCE REPORT OF
TIGER NATURAL GAS, INC.**

Jonathan Burris
Executive Vice President
Tiger Natural Gas, Inc.
1422 E. 71st Street, Suite J
Tulsa, Oklahoma 74136
Telephone: (888) 875-6122
Email: jburris@tigernaturalgas.com

August 28, 2026

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

Rulemaking 24-01-017

**FINAL COMPLIANCE PERIOD 4 (2021-2024)
RENEWABLES PORTFOLIO STANDARD COMPLIANCE REPORT OF
TIGER NATURAL GAS, INC.**

In accordance with Decision 14-12-023 and Energy Division staff's instructions, Tiger Natural Gas, Inc. (TNG) hereby files its Final Compliance Period 4 (2021-2024) RPS Compliance Report (RPS Report). TNG's RPS Report, which includes the required narrative section, was previously submitted to Energy Division staff via the RPS Database and was served on the service list for the above-captioned proceeding on August 24, 2026. In addition, the report was tendered for filing on August 28, 2028. The RPS Report is attached hereto as Appendix A. The only change from the previous submission and service copy of the report is the addition of this cover pleading.

Respectfully submitted,

-----/s/-----

Jonathan Burris
Executive Vice President
Tiger Natural Gas, Inc.
1422 E. 71st Street, Suite J
Tulsa, Oklahoma 74136
Telephone: (888) 875-6122
Email: jburris@tigernaturalgas.com

August 28, 2026

VERIFICATION

I, Jonathan Burris, am authorized to make this verification on behalf of 3 Phases Renewables, Inc. I declare under penalty of perjury that the statements in the Final Compliance Period 4 (2021-2024) Renewables Portfolio Standard Compliance Report of Tiger Natural Gas, Inc. are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters, I believe them to be true. The spreadsheet templates used within this filing have not been altered from the version issued or approved by Energy Division.

Executed on August 28, 2028, at El Segundo, California.

-----/s/-----

Jonathan Burris
Tiger Natural Gas, Inc.

APPENDIX A

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

Rulemaking 24-01-017

Select LSE Name Below
Tiger Natural Gas (TNG)

Select LSE Category Below
ESP

2025 Annual or 2021-2024 RPS Final Common Compliance Report

Reporting RPS Compliance Status for Compliance Period

Date:
08/24/26

Name: Johnathan Burris
Title: Executive Vice President
Email: JBurris@tigernaturalgas.com
Phone: (888) 875-6122
Fax: 1422 E. 71st Street, Suite J
Address: Tulsa, Oklahoma 74136
First year of operation: Pre-2011 (Select one)

2025 Annual or 2021-2024 Final Common RPS Compliance Report: 2021-2024 Compliance Period Summary

2021-2024 Compliance Period						
Tiger Natural Gas (TNG)						
RPS Summary Report	2021 MWh	2022 MWh	2023 MWh	2024 MWh	CP 4 Total MWh	% of Total Retail Sales
Annual Percentage Targets	0.3575	0.385	0.4125	0.44		
Total Retail Sales	0	0	0	0	0	n/a
Annual RPS Targets and Compliance Period Procurement Requirement	0	0	0	0	0	0
Total RPS Eligible RECs Procured	0	0	0	0	0	0
Total RPS Eligible RECs Retired	0	0	0	0	0	0

RPS Procurement Resource Mix

RPS Procurement	2021 MWh	2022 MWh	2023 MWh	2024 MWh	CP 4 Total MWh	% of Total RPS Procurement
Biomass	0	0	0	0	0	0
Biogas: Digester gas	0	0	0	0	0	0
Biogas: Landfill gas	0	0	0	0	0	0
Biodiesel	0	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0	0
Bioenergy Subtotal	0	0	0	0	0	0
Geothermal	0	0	0	0	0	0
Small Hydro	0	0	0	0	0	0
Conduit Hydro	0	0	0	0	0	0
Water supply and conveyance	0	0	0	0	0	0
Solar PV	0	0	0	0	0	0
Solar Thermal	0	0	0	0	0	0
Wind	0	0	0	0	0	0
Ocean wave	0	0	0	0	0	0
Ocean thermal	0	0	0	0	0	0
Tidal current	0	0	0	0	0	0
Fuel Cells	0	0	0	0	0	0
Linear Generator	0	0	0	0	0	0
Multiple Types	0	0	0	0	0	0
Total RPS Eligible Procurement	0	0	0	0	0	

Claimed Portfolio Content Category of RPS Procurement

Portfolio Content Category	2021.00 MWh	2022.00 MWh	2023.00 MWh	2024.00 MWh	CP 4 Total MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0	0
RECs Procured from PCC 1 Eligible Resources	0	0	0	0	0	0
RECs Procured from PCC 2 Eligible Resources	0	0	0	0	0	0
RECs Procured from PCC 3 Eligible Resources	0	0	0	0	0	0
Total	0	0	0	0	0	

2025 Annual or 2021-2024 Final Common RPS Compliance Report: 2025-2027 Compliance Period Summary

2025-2027 Compliance Period				
Tiger Natural Gas (TNG)				

	2025	2026	2027	CP 5 Total	
RPS Summary Report	MWh	MWh	MWh	MWh	% of Total Retail Sales
Annual Percentage Targets	0.4667	0.4933	0.52		
Total Retail Sales	0	0	0	0	n/a
Annual RPS Targets and Compliance Period Procurement Requirement	0	0	0	0	0
Total RPS Eligible RECs Procured	0	0	0	0	0
Total RPS Eligible RECs Retired	0	0	0	0	0

RPS Procurement Resource Mix

	2025	2026	2027	CP 5 Total	
RPS Procurement	MWh	MWh	MWh	MWh	% of Total RPS Procurement
Biomass	0	0	0	0	0
Biogas: Digester gas	0	0	0	0	0
Biogas: Landfill gas	0	0	0	0	0
Biodiesel	0	0	0	0	0
Muni Solid Waste	0	0	0	0	0
Bioenergy Subtotal	0	0	0	0	0
Geothermal	0	0	0	0	0
Small Hydro	0	0	0	0	0
Conduit Hydro	0	0	0	0	0
Water supply and conveyance	0	0	0	0	0
Solar PV	0	0	0	0	0
Solar Thermal	0	0	0	0	0
Wind	0	0	0	0	0
Ocean wave	0	0	0	0	0
Ocean thermal	0	0	0	0	0
Tidal current	0	0	0	0	0
Fuel Cells	0	0	0	0	0
Linear Generator	0	0	0	0	0
Multiple Types	0	0	0	0	0
Total RPS Eligible Procurement	0	0	0	0	

Claimed Portfolio Content Category of RPS Procurement

	2025	2026	2027	CP 5 Total	
Portfolio Content Category	MWh	MWh	MWh	MWh	% of Total RPS Procurement
RECs Procured from PCC 0 Eligible Resources	0	0	0	0	0
RECs Procured from PCC 1 Eligible Resources	0	0	0	0	0
RECs Procured from PCC 2 Eligible Resources	0	0	0	0	0
RECs Procured from PCC 3 Eligible Resources	0	0	0	0	0
Total	0	0	0	0	

2025 Annual or 2021-2024 Final Common RPS Compliance Report: Unique Inputs

Data Reported by:
Tiger Natural Gas (TNG)
8/24/2026

Input Required
Actual Data
Forecasted
Information
N/A - Do not

Retail Sales (MWh)	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Annual Retail Sales	4741.32	3511.10	2116.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

	Compliance Period 4	Compliance Period 5
Excess Procurement Calculation (MWh)	2021-2024	2025-2027
PCC 0 RECs applied to PQR	0	0
Long-Term PCC 1 RECs applied to PQR	0	0
Short-Term PCC 1 RECs applied to PQR	0	0
Long-Term PCC 2 RECs applied to PQR	0	0
Short-Term PCC 2 RECs applied to PQR	0	0
Long-Term PCC 3 RECs applied to PQR	0	0
Short-Term PCC 3 RECs applied to PQR	0	0
Excess RECs Eligible for Banking	0	0
Excess PCC 0 RECs	0.00	0.00
Excess Long-Term PCC1 RECs	0.00	0.00
Excess Short-Term PCC1 RECs	0.00	0.00
Remaining Excess RECs Eligible for Banking	0	0

	Compliance Period 4	Compliance Period 5
Excess Procurement Bank (MWh)	2021-2024	2025-2027
PCC 0 Bank	0	0
Long-Term PCC1 Bank	0	0
Short-Term PCC1 Bank	0	0
Application of PCC 0 Banked RECs	0.00	0.00
Application of Long-Term PCC1 Bank	0.00	0.00
Application of Short-Term PCC1 Bank	0.00	0.00
Application of PCC 2 Banked RECs	0.00	0.00
Cumulative PCC 0 Bank	0	0
Cumulative Long-Term PCC1 Bank	0	0
Cumulative Short-Term PCC1 Bank	0	0

[illegible]

2025 Annual or 2021-2024 Final Common RPS Compliance Report: Compliance Sta

Data Reported by:

Tiger Natural Gas (TNG)

8/24/2026

From Unique

Actual Data

Forecasted

Information



Tiger Natural Gas (TNG)	Actual RPS Retirements (From 36 Month REC Retirement tabs)				Forecasted RPS Procurement (From the Procurement Details and Contract Details tabs)		
	2021	2022	2023	2024	2025	2026	2027

Annual RPS Procurement and	2021	2022	2023	2024	2025	2026	2027
Annual Retail Sales	0	0	0	0	0	0	0
Annual RPS Procurement	0	0	0	0	0	0	0
Annual Percentage Targets	0.3575	0.385	0.4125	0.44	0.4667	0.4933	0.52
Annual RPS Procurement Per	0	0	0	0	0	0	0

Procurement Quantity Required	Compliance Period 4				Compliance Period 5		
	2021	2022	2023	2024	2025	2026	2027
Procurement Quantity Required	0	0	0	0	0	0	0
PCC 0 RECs Retired (Annual)	0	0	0	0	0	0	0
Long-Term PCC 1 RECs Retired	0	0	0	0	0	0	0
Short-Term PCC 1 RECs Retired	0	0	0	0	0	0	0
Long-Term PCC 2 RECs Retired	0	0	0	0	0	0	0
Short-Term PCC 2 RECs Retired	0	0	0	0	0	0	0
Long-Term PCC 3 RECs Retired	0	0	0	0	0	0	0
Short-Term PCC 3 RECs Retired	0	0	0	0	0	0	0
Annual Percentage Targets	0.3575	0.385	0.4125	0.44	0.4667	0.4933	0.52
Annual RPS Retirement Percentage	0	0	0	0	0	0	0
Total Retired RECs (Compliance)	0	0	0	0	0	0	0

Long-Term Contracting Requirements	Compliance Period 4				Compliance Period 5		
	2021-2024	2025-2027	2028-2030	2031-2033	2034-2036	2037-2039	2040-2042
PCC0 RECs Applied (Compliance)	0	0	0	0	0	0	0
Long-Term PCC1 RECs Applied	0	0	0	0	0	0	0
Short-Term PCC1 RECs Applied	0	0	0	0	0	0	0
Long-Term PCC2 RECs Applied	0	0	0	0	0	0	0
Short-Term PCC2 RECs Applied	0	0	0	0	0	0	0
Long-Term PCC3 RECs Applied	0	0	0	0	0	0	0
Short-Term PCC3 RECs Applied	0	0	0	0	0	0	0
Long-Term RECs Requirement	0	0	0	0	0	0	0
Excess/(Shortfall) REC Retirement	0	0	0	0	0	0	0
Eligible PCC 0 RECs (Compliance)	0	0	0	0	0	0	0
Eligible Long-Term PCC 1 RECs	0	0	0	0	0	0	0
Eligible Long-Term PCC 2 RECs	0	0	0	0	0	0	0
Eligible Long-Term PCC 3 RECs	0	0	0	0	0	0	0
Short-Term REC Limit	0	0	0	0	0	0	0
Eligible Short-Term RECs	0	0	0	0	0	0	0
Eligible Short-Term PCC 1 RECs	0	0	0	0	0	0	0
Eligible Short-Term PCC 2 RECs	0	0	0	0	0	0	0
Eligible Short-Term PCC 3 RECs	0	0	0	0	0	0	0
RECs Satisfying LT Contracting	0	0	0	0	0	0	0

Portfolio Balance Requirements	Compliance Period 4				Compliance Period 5		
	2021-2024	2025-2027	2028-2030	2031-2033	2034-2036	2037-2039	2040-2042
PCC 1 RECs (Compliance Period)	0	0	0	0	0	0	0
PCC 2 RECs (Compliance Period)	0	0	0	0	0	0	0
PCC 3 RECs (Compliance Period)	0	0	0	0	0	0	0
PCC 1 Balance Requirement	0	0	0	0	0	0	0
Excess/(Shortfall) Applied PCC	0	0	0	0	0	0	0
Calculated PCC 2 Balance Limit	0	0	0	0	0	0	0
Ineligible Category 2	0	0	0	0	0	0	0
PCC 3 Balance Limitation	0	0	0	0	0	0	0
Ineligible Category 3	0	0	0	0	0	0	0

Excess Procurement Calculations	Compliance Period 4				Compliance Period 5		
	2021-2024	2025-2027	2028-2030	2031-2033	2034-2036	2037-2039	2040-2042
Excess RECs Eligible for Bank	0	0	0	0	0	0	0
Excess PCC 0 RECs	0	0	0	0	0	0	0
Excess Long-Term PCC1 RECs	0	0	0	0	0	0	0
Excess Short-Term PCC1 RECs	0	0	0	0	0	0	0
Remaining Excess RECs Eligible	0	0	0	0	0	0	0

Excess Procurement Bank (MW)	Compliance Period 4				Compliance Period 5		
	2021-2024	2025-2027	2028-2030	2031-2033	2034-2036	2037-2039	2040-2042
PCC 0 Bank	0	0	0	0	0	0	0
Long-Term PCC1 Bank	0	0	0	0	0	0	0
Short-Term PCC1 Bank	0	0	0	0	0	0	0
Application of PCC 0 Banked RECs	0	0	0	0	0	0	0
Application of Long-Term PCC1 RECs	0	0	0	0	0	0	0
Application of Short-Term PCC1 RECs	0	0	0	0	0	0	0
Cumulative PCC 0 Bank	0	0	0	0	0	0	0
Cumulative Long-Term PCC1	0	0	0	0	0	0	0
Cumulative Short-Term PCC1	0	0	0	0	0	0	0

RPS Compliance Status (MW)	Compliance Period 4				Compliance Period 5		
	2021-2024	2025-2027	2028-2030	2031-2033	2034-2036	2037-2039	2040-2042
Additional RECs Required to	0	0	0	0	0	0	0
Total RECs not in Compliance	0	0	0	0	0	0	0

RPS Penalty Calculation	Compliance Period 4				Compliance Period 5		
	2021-2024	2025-2027	2028-2030	2031-2033	2034-2036	2037-2039	2040-2042
Total Penalty	0	0	0	0	0	0	0

2025 Annual Oil & Gas
Data Reported by:
Tiger Natural Gas (TNG)

Actual Data

[illegible]

PCC Category	Contract Or	Original LT	Entity Age
PCC 0	Long term	3.0025	Pre-2011
PCC 1	Short term	3.65	
PCC 2			
PCC 3			

2025 Annual or 2021-2024 Final Common RPS Compliance Report: (2021) 36 Month Retirement

Data Reported by:

N/A - Do not Enter

Input Required Information

Tiger Natural Gas (TNG)
8/24/2026

RPS Contract ID	RPS ID	WREGIS_ID	Facility Name	Resource Type	Expected PCC Classification	Intentionally Blank	Contract Year	Contract Length	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired	RECs recorded in hourly e-tag Summary Report?	RECs recorded in Hourly Meter and e-tag Reconciliation Report?
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2025 Annual or 2021-2024 Final Common RPS Compliance Report: (2022) 36 Month Retirement

Data Reported by:

Tiger Natural Gas (TNG)

8/24/2026

Input Required

Information is Hard Coded (No Input Required)

RPS Contract ID	RPS ID	WREGIS_ID	Facility Name	Resource Type	Expected PCC Classification	Intentionally Blank	Contract Year	Contract Length	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired	RECs recorded in hourly e-tag Summary Report?	RECs recorded in Hourly Meter and e-tag Reconciliation Report?	RECs estimated due to WREGIS reporting issues
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2025 Annual or 2021-2024 Final Common RPS Compliance Report: (2023) 36 Month Retirement

Data Reported by:

N/A - Do not Enter

Tiger Natural Gas (TNG)

Input Required

8/24/2026

Information

RPS Contract ID	RPS ID	WREGIS_ID	Facility Name	Resource Type	Expected PCC Classification	Intentionally Blank	Contract Year	Contract Length	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Retired	RECs recorded in hourly e-tag Summary Report?	RECs recorded in Hourly Meter and e-tag Reconciliation Report?	RECs estimated due to WREGIS reporting issues
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2025 Annual or 2021-2024 Final Common RPS Compliance Report: (2024) 36 Month Retirement

Data Reported by:

Tiger Natural Gas (TNG)

8/24/2026

Input Required

Information

RPS Contract ID	RPS ID	WREGIS_ID	Facility Name	Resource Type	Expected PCC Classification	Intentionally Blank	Contract Year	Contract Length	Vintage Month/Year	Retirement Date (MM/DD/YYYY)	Last Month to Retire REC (Month/Year)	Do RECs "Pass" or "Fail" Requirements of 36 Month Rule:	MWh REC Quantity Retired	RECs recorded in hourly e-tag Summary Report?	RECs recorded in Hourly Meter and e-tag Reconciliation Report?	RECs estimated due to WREGIS reporting issues
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Tiger Natural Gas, Inc.
Final CP 4 (2021-2024) RPS Compliance Report
Narrative Reporting Requirements

1. Tiger Natural Gas, Inc. (TNG) did not enter into any supply contracts in 2021-2024 for California RPS-eligible products from facilities that have not yet attained their commercial on-line dates.
2. Tiger has no recommendations with regards to removing impediments to making progress toward achieving California RPS procurement requirements.

OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to estimates or matters which are therein stated on information or belief, and as to those matters I believe them to be true. Estimates are for future quantities where circumstances beyond reasonable control prevent actual quantities from being precisely known, and such estimates are reported as such, made in good faith, and accurate to the degree available information allows. The spreadsheet format used to file this compliance report has not been altered from the version issued or approved by Energy Division.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 24, 2026 at Tulsa, Oklahoma.

A handwritten signature in black ink, appearing to be a stylized 'JB' or similar initials, with a long horizontal line extending to the right.

Executive Vice President