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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years. (U39M)	Application 19-11-003 (Filed November 4, 2019)
And Related Matters.	Application 19-11-004 Application 19-11-005 Application 19-11-006 Application 19-11-007

MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW-INCOME ASSISTANCE PROGRAMS FOR AUGUST 2026

ISMAEL BAUTISTA, JR.

Attorney for:
SOUTHERN CALIFORNIA GAS COMPANY
555 West 5th Street, GT14G1
Los Angeles CA 90013
Telephone: (213) 231-5978
Facsimile: (213) 629-9620
E-Mail: ibautista@socalgas.com

Date: September 21, 2026

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MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW-INCOME ASSISTANCE PROGRAMS FOR AUGUST 2026

This is the eighth monthly report for program year (PY) 2026. The purpose of this report is to consolidate activity for the California Alternate Rates for Energy (CARE) Program and Energy Savings Assistance (ESA) Program and provide the California Public Utilities Commission's Energy Division with information to assist in analyzing the low-income programs.

This report presents year-to-date CARE and ESA Program results and expenditures through July 31, 2026, for Southern California Gas Company (SoCalGas).

Respectfully Submitted
on behalf of Southern California Gas Company,

By: *\/s/ Ismael Bautista, Jr.*
ISMAEL BAUTISTA, JR.

Attorney for:
SOUTHERN CALIFORNIA GAS COMPANY
555 West 5th Street, GT14G1
Los Angeles CA 90013
Telephone: (213) 231-5987
Facsimile: (213) 629-9620
E-Mail: ibautista@socalgas.com

Date: September 21, 2026

Southern California Gas Company

Energy Savings Assistance (ESA) Program

And

California Alternate Rates for Energy (CARE)

Program Monthly Report

LOW-INCOME ASSISTANCE PROGRAMS MONTHLY REPORT

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ENERGY SAVINGS ASSISTANCE PROGRAM MONTHLY REPORT

1. ESA PROGRAM EXECUTIVE SUMMARY

1.1. ESA Program Overview

1.1.1. Provide a summary of the ESA Program elements as approved in Decision (D.)21-06-015.

On June 3, 2021, D.21-06-015 was issued approving the applications of the four major investor-owned utilities (IOUs) and setting forth the parameters for the administration of the CARE, Family Electric Rate Assistance (FERA) and ESA programs for the 2021-2026 Program Cycle.[1] This report reflects the approved budget and homes treated updates per D.21-06-015.

Main ESA Program

Program Summary for 2026 Main ESA Program (SF, MH)			
	2026 Authorized / Planning Assumption	Actual to Date	%
Budget	$95,466,784	$54,179,127	57%
Homes Treated	69,837	29,573	42%
kWh Saved	N/A	N/A	N/A
kW Demand Reduced	N/A	N/A	N/A
Therms Saved	1,435,220*	666,626	46%
GHG Emissions Reduced (Tons)**	7,345	3,527	48%

* Per D.21-06-015, approved annual therms saved goal of 1,435,220 for PYs 2022-2026 are for the *entire* ESA Program portfolio, including Main ESA Program (SF), Multi-Family (MF) in-unit and Multi-Family Whole Building (MFWB), with the singular exception of the Staff Proposal Pilot. However, the actual-to-date therm count in this table includes ESA Main only.
** GHG Emissions Reduced calculated using EPA Greenhouse Gas Equivalencies Calculator.

ESA Program Administrative Expenses for 2026		
	August 2026	YTD
Administrative Expenses	$539,347	$6,540,546
Total Program Costs	$7,645,725	$54,179,127

[1] D.21-06-015, Ordering Paragraph (OP) 3 and Attachment 1.

Health, Comfort and Safety Measures

Health, Comfort and Safety (HCS) measures are an important part of the ESA Program. These measures provide fundamental quality-of-life benefits to low-income customers despite often rendering low, no, or negative energy savings. With the shift in the ESA Program focus to deeper energy savings, SoCalGas contractors found it increasingly prohibitive to install these essential measures. To incentivize contractors to install HCS measures at a higher rate, SoCalGas introduced a proposal at the May 30, 2024, ESA Working Group (WG) meeting to allow an exemption from reporting negative therm savings for certain HCS measures. To help contractors meet their energy savings goals while also encouraging them to install all feasible measures, SoCalGas implemented the following change to its monthly reporting beginning in July 2024:

ESA Program Table 2 has suspended future reporting on negative therm savings measures. No other changes will be made to reporting tables. ESA Program Tables 3 and 5 will continue to report therm savings from all measures.

SoCalGas will also continue to monitor installation of all HCS measures to evaluate the success of this initiative. Actual year-to-date installations and therm savings are shown in a separate section of ESA Program Table 2.

Multifamily Whole Building (MFWB)

Program Summary for 2026 ESA Program MFWB (MF In-unit, CAM) SoCalGas			
	2026 Authorized / Planning Assumptions	**Actual to Date**	**%**
Budget**	$21,284,718	$15,096,037	71%
MFWB Properties Treated*	126	41	33%
Homes Treated*	21,269	7,118	33%
kWh Saved	N/A	N/A	N/A
kW Demand Reduced	N/A	N/A	N/A
Therms Saved	650,523	320,510	49%
GHG Emissions Reduced (Tons)	3,244	1,696	52%

* Per D.21-006-015, to be tracked and reported as targets, and not set as goals.
** Includes expenses recorded in SoCalGas SAP only.

On July 1, 2023, the ESA Program Southern MFWB program[2] opened for customer enrollment with San Diego Gas & Electric (SDG&E) as the Administrator and Resource Innovations (RI) as the Implementer.

In August, the Southern MFWB Program continued to build on prior month's progress by increasing production activity while further streamlining invoicing processes and program administration. Within SoCalGas's service territory, the program completed 11 Common Area Measures (CAM) projects and 739 in-unit treatments in August, bringing year-to-date totals to 41 CAM projects and 7,118 in-unit treatments completed for the year.

[2] ESA Program Southern MFWB Program includes SDG&E (lead), SCE and SoCalGas.

Pilot Plus/Deep

Program Summary for 2026 Pilot Plus/Deep			
	2026 Authorized / Planning Assumptions*	**Actual to Date**	**%**
Budget**	$6,510,545	2,299,999	35%
Homes Treated	400	345	86%
kWh Saved	N/A	981,964.25	N/A
kW Demand Reduced	N/A	121.621	N/A
Therms Saved	N/A	42,364.65	N/A
GHG Emissions Reduced (Tons)	N/A	N/A	N/A

* Homes treated, energy savings and GHG emissions reduction targets were not included in D.21-06-015. Actual to Date values will be reported upon completion of home treatments.
** Includes expenses recorded in SoCalGas SAP only.

In D.21-06-015, the Commission approved a pilot-based redesign of the ESA Program based on Energy Division recommendations. The redesigned pilot, known as ESA Program Pilot Plus/Deep (PP/D) or ESA Whole Home (ESA WH), is a joint effort between SCE and SoCalGas targeting high-usage CARE customers in shared service areas. Maroma Energy Services (Maroma) was selected as the implementer in late 2022 and E Source (formerly Illume) as the evaluator.

ESA WH was launched in May 2023, initiating enrollment and assessments. Although initial participation was limited, targeted enhancements to marketing materials and expanded email outreach contributed to consistent improvement through 2024. Installations have increased by over 450% in 2025 compared to 2024 and growth continues in 2026. As of August 2026, the ESA WH pilot is 143% above last year's home installations for the entire year.

As of August 31, 2026, 1,677customers have enrolled in the ESA WH pilot since its inception, and the average cost per treated home is $14,289.38. The ESA WH team developed a forecast based on a comprehensive assessment of the current project pipeline, available field and office resource capacity, planned marketing initiatives, and overall pilot performance trends. The forecast incorporates installation work that has been completed or is currently underway but has not yet been invoiced, representing a substantial portion of the projected year-end total. In addition, anticipated conversion rates from lead to enrollment and from enrollment to installation were applied to account for potential new work. Based on this analysis, the program is projected to treat and complete 484 homes by the end of 2026. As of August 31, 2026, 345 homes have been treated this year, with an additional 281 homes eligible for treatment after post-audit savings verification.

The increase in ESA WH treatments has correspondingly increased program expenditures. Based on the current pace of home treatments and the existing project pipeline, SCE anticipates that the amount of previously forecasted unspent funds may be reduced.

For a detailed breakdown of ESA Whole Home metrics, see the following tables:

- **ESA Table 2B – Installations & Expenses**
- **ESA Table 3D – Energy & Bill Savings (Pilot Plus)**

- **<u>ESA Table 3E – Energy & Bill Savings (Pilot Deep)</u>**
- **<u>ESA Table 4D – Homes / Buildings Treated</u>**
- **<u>ESA Table 5D – Customer Summary</u>**

Outreach

The year 2026 marks the final year of the ESA WH pilot. Accordingly, marketing and outreach activities have been strategically scaled back to align with subcontractor capacity and support completion of projects within the established timeframe. Marketing decisions were informed by lead-to-enrollment trends and overall enrollment rates. As of August 2026, no additional marketing campaigns are planned.

Sample Letter

Energy Savings Assistance Program WHOLE HOME

MAROMA

EDISON

SoCalGas

Hello [Customer Name],

As a residential customer of both Southern California Edison (SCE) and Southern California Gas Company (SoCalGas), you may be eligible for the Energy Saving Assistance (ESA) Whole Home Program. Whether you rent or own your home, this program offers energy-efficient home upgrades and appliances at no cost. Upgrades made through this program may lower your energy bills and make your home more energy efficient and comfortable.

If you are eligible, upgrades may include:

- New energy-efficient appliances including refrigerator, freezer, dishwasher, and clothes washer
- Heating and A/C system upgrades
- New double pane windows
- LED lighting
- And more!

Let us know you're interested by calling 833-367-5497 or submitting an online interest form at [illegible]. Use the access code [illegible].

SCE has contracted with MAROMA Energy Services to implement and manage the ESA Whole Home program on behalf of SCE and SoCalGas.

How it works

Once you have confirmed your interest, a MAROMA Energy Services team member will be in touch to review the program and schedule a home visit to begin the process.

During the home visit, a team member will review your eligibility and, if eligible, assess your home to identify potential upgrades that could help you save energy. From there, we will work with you to set up a project plan and schedule work to be performed on your home. The program covers all equipment and installation costs for recommended and installed upgrades.

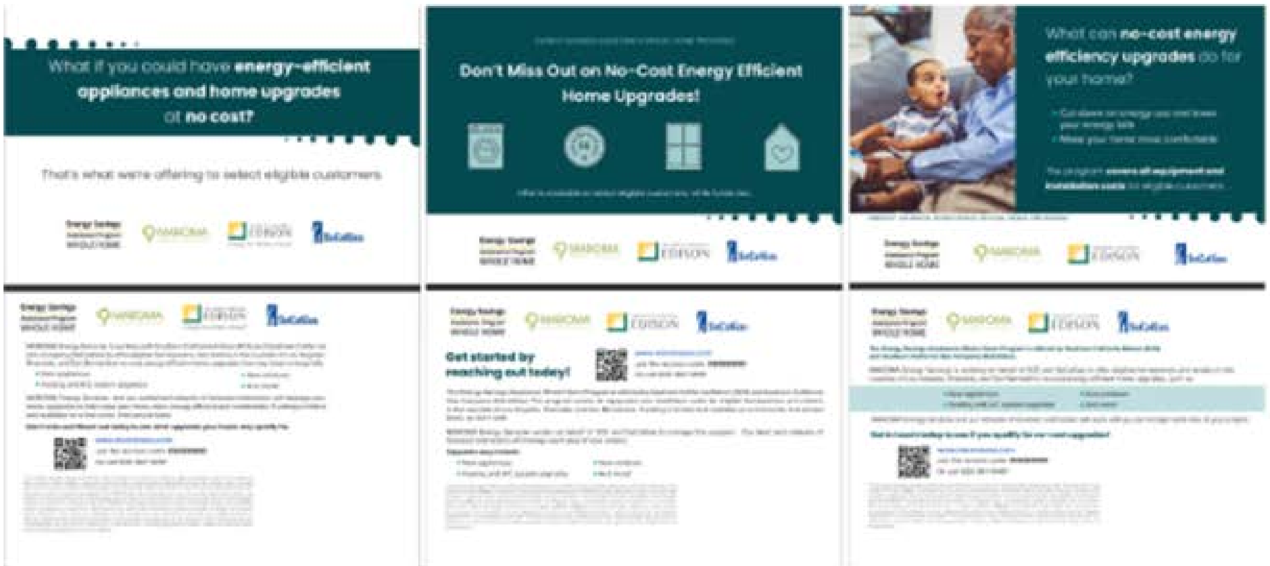
This program is only available to select income eligible households in select areas. Funding for the program is limited and available on a first-come, first-served basis.

Best regards,

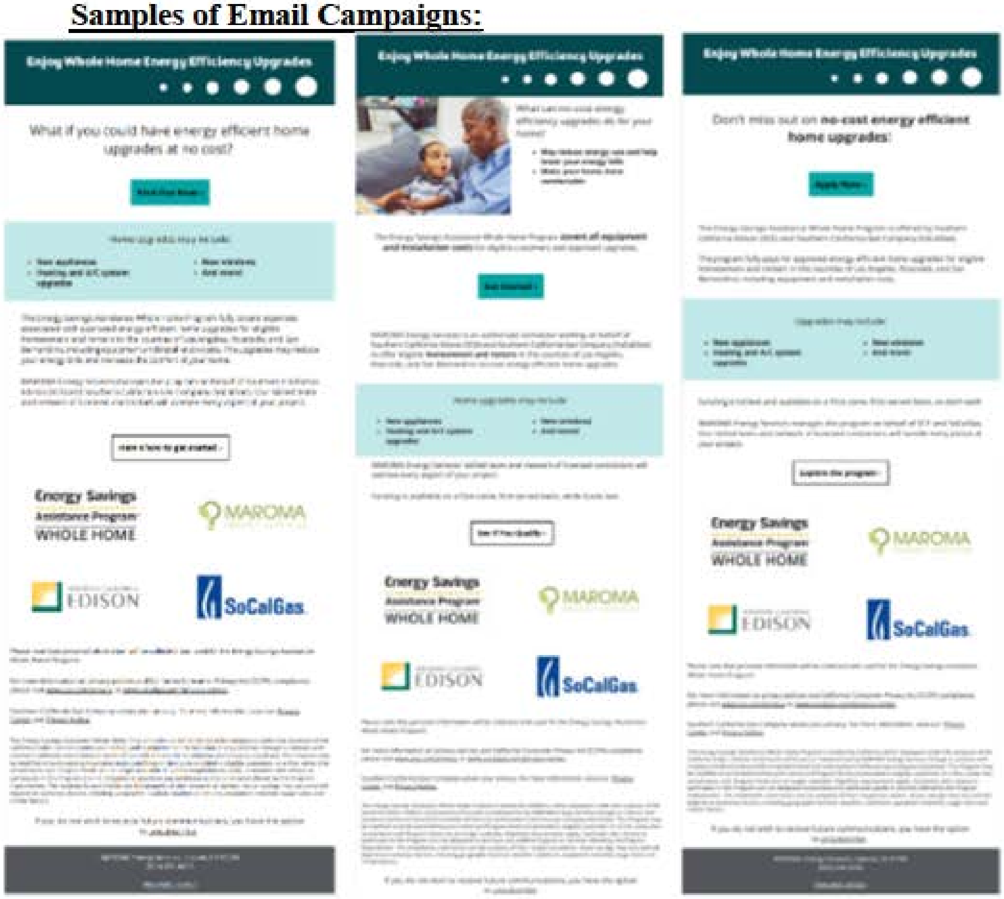
MAROMA Energy Services

Upland, CA
833-367-5497
[illegible]

Sample Postcards 1-3



Samples of Email Campaigns:



Enrollment

The ESA WH pilot anticipates continuing to treat a high number of homes in 2026. Nine contractors are actively managing customer leads. As mentioned in section 1.1.1, ESA WH expects to treat 475 homes based upon current pipeline, lead-to-enrollment, and enrollment-to-installation trends. Currently, there are 1,258 homes in the pipeline.

ESA Whole Home Progress through August31, 2026

Project Status	Number of Homes
In Progress (Lead was contacted and wants to participate, but Enrollment intake has not started)	390
Enrolled (Audit in Progress, Desktop Review, Installation Approved, Post Installation Review)	147
Installed (Project Completed and pending invoice to SCE)	206
Completed (Invoiced to SCE)	515
De-Enrolled (Minimum savings not met, Refused to participate, Exceeds mitigation cap)	112*

*not included in current pipeline

Evaluation of the ESA WH Pilot

The ESA WH joint pilot evaluation was initiated in October of 2022. E Source (formerly Illume) was contracted to conduct the evaluation and subcontracted with Verdant Associates, LLC for the impact evaluation segment of the research effort.

This research included both a process evaluation (in general, investigating the drivers of program performance impacts) and an impact evaluation (which measures program savings).

Process Evaluation:

- The research team scheduled a follow-up interview with the implementer for August or September.
- The final round of post-installation surveys was scheduled for late August or early September.
- The final round of participant interviews was scheduled for early September.

Final Report Updated Timeline:

- Client review #1: 10/13 - 10/27
- Client review #2: 12/7 - 12/21
- Final Report: Q1 2027

1.1.2. Program Measure Changes

If applicable, discuss any measure changes that may have taken place in the ESA Main Program (SF, MH), MFWB and Pilot Plus/Deep during this reporting month.

New Measure Approved: High Efficiency (HE) Hydro Furnace

At the August 27, 2026 ESA Working Group meeting, SoCalGas's proposal to add the HE Hydro Furnace as a new ESA Program measure was approved. The HE Hydro Furnace is a high-efficiency gas heating option for eligible single-family customers that utilizes hydronic heat-transfer technology to deliver heat through a home's existing ductwork. Unlike a conventional gas furnace, the system transfers heat through a hydronic process that exposes air to lower temperatures, providing a more moderate heating profile with less impact on conditioned air humidity levels. Additional features include advanced controls and diagnostic capabilities, safe and even heat delivery, and reduced operating noise. The measure is intended to serve as an additional high-efficiency heating option and an alternative to the existing HE Forced Air Unit (FAU) On Burnout measure.

1.2. ESA Program Customer Outreach and Enrollment Update

1.2.1. Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

As SoCalGas continues to focus on therm savings, ongoing customer communication aims to cultivate essential awareness, recognition, and trust. SoCalGas's goal is to encourage customers' active engagement and participation in the program. Presently, SoCalGas is strategically directing efforts across its service territory, prioritizing households with sustained high natural gas usage throughout the year, especially those in Disadvantaged Communities (DACs), with income ranging from 200% - 250% of federal poverty levels. SoCalGas, using CARE as a proxy, targets ZIP codes likely to have both a high eligibility percentage and a low enrollment rate. SoCalGas remains committed to marketing and communication initiatives that enhance program awareness and break down barriers hindering customer participation. SoCalGas anticipates that customers currently enrolled in CARE may be inclined to explore and participate in the ESA Program.

1.2.2. Customer Assistance Marketing, Education and Outreach for the CARE and ESA Programs.

Ethnic and Mass Media Campaign

The SoCalGas 2026 Customer Assistance Programs Radio Campaign launched on June 23, 2026, and will run continuously through December 31, 2026. The campaign is designed to reinforce awareness of and increase engagement with SoCalGas Customer Assistance Programs (CAP) among eligible customers, with a focused outreach strategy targeting the Hispanic/Latinx communities in Bakersfield and Fresno.

The radio campaign leverages culturally relevant messaging and strategic media placements to effectively reach key audiences and encourage participation in available assistance programs. Performance will be evaluated through key awareness metrics, including total reach and impressions generated across participating stations, as well as the number of radio spots aired per station, to promote optimal audience penetration and program visibility throughout the campaign period. The metrics will be shared at the end of the campaign.

E- Newsletter

SoCalGas did not participate in any E-Newsletter campaigns related to low-income programs during the month of August.

Energy Savings Assistance Program – Emails

SoCalGas sent 22,144 emails as part of the ESA Program marketing outreach in

August. These emails provided a high-level overview of the program, highlighted a range of available measures for which customers may be eligible, and encouraged customers to explore further details on the program webpage or call the dedicated program hotline for additional information.

<u>Energy Saving Assistance Program - Direct Mailings</u>

In August, SoCalGas sent approximately 25,927 direct mail letters in English and Spanish. This letter provided a concise overview of the program, listed potential qualifying measures, and encouraged customers to explore further details on the program webpage or contact the dedicated hotline.

<u>Energy Savings Assistance Program – Text Messaging</u>

In August, SoCalGas delivered approximately 24,199 text messages. These messages highlighted opportunities for customers to qualify for no-cost home improvements by professional contractors. Customers were encouraged to explore further details through the program's dedicated vanity URL at socalgas.com/Improvements.

<u>Energy Savings Assistance Program - Bill Inserts</u>

In the month of August, SoCalGas distributed 691,690 bill inserts to existing residential customers on CARE to promote the ESA_Program. Bill inserts are printed promotional materials included with customers' monthly utility bills. They serve as a cost effective and targeted marketing tool, reaching customers directly in their homes. By leveraging bill inserts, SoCalGas is able to raise awareness about ESA Program among income-qualified households, encouraging participation in energy-saving services that can help reduce utility costs and improve energy efficiency.

Energy Savings Assistance Program - Web Activities

In August, SoCalGas generated 1,888 leads for the ESA Program through various online channels and outreach efforts. These leads are currently being pursued by SoCalGas ESA Program contractors.

Energy Savings Assistance Program – Social Media Activity

SoCalGas' social media strategy focused on promoting CAP collectively, with an emphasis on the ESA Program. The campaign launched on May 15th and continued throughout August as part of an ongoing social media outreach initiative, leveraging social media platforms to increase awareness, engagement, and access to program information among eligible customers. SoCalGas remains committed to optimizing its social media outreach efforts to effectively inform and engage the communities it serves.

For the month of August, the ESA Program social media campaign delivered approximately 268,569 impressions. The campaign generated close to 10,000 clicks and achieved a click-thru rate (CTR) between 1.59% and 2.79%, reflecting strong audience engagement and indicating that the campaign content resonated well with target audiences. Impressions represent the number of times advertisements were displayed, demonstrating the campaign's broad reach across both market segments.

Community Outreach and Engagement – ESA Program and CARE

SoCalGas provides customer program information regarding its interactions with the community that facilitates participation in its low-income programs. SoCalGas Regional Public Affairs meets with various community groups – representing the general population and low–income customers on-going throughout the year. CARE and ESA Program information is distributed at the events that SoCalGas or its representatives attend. A summary of outreach activity that occurred during the month of December can be found in Appendix A.

Community Based Organizations (CBOs) and Faith-Based Organizations (FBOs) also constitute a key component of the grassroots tactics. These organizations serve as trusted sources of information on the CARE and ESA Program programs and provide the community with information on enrollment. A partial list of the organizations, their primary focus, and the counties and communities they serve follows.

LA County is a multilingual referral phone number for Los Angeles County. As a result of SoCalGas's close working relationship with 211, callers learn about the ESA Program and CARE when they are put on hold, and representatives are trained to follow up with callers on these programs, even if utility assistance was not the original purpose of the call. The organization provides monthly reporting on the categories of service calls and ZIP codes of the callers. In addition to operating a crisis-information helpline, 211 also attends community events, and through their relationship with SoCalGas, they discuss low-income programs as part of their outreach.

In October 2022, SoCalGas Customer Assistance Programs started a collaboration with Chinatown Service Center (CSC). CSC serves Los Angeles County, and has offices in Los Angeles, Alhambra, San Gabriel, and Monterey Park. Chinatown Service Center focuses on serving the Chinese immigrant community but also serves other community members that need assistance.

They provide various kinds of help such as medical, dental, optometry, behavioral health, social services, youth services, and financial help. Chinatown Service Center is assisting the CAP outreach team by distributing CAP collateral to their clients and community members. The mission of Catholic Charities of Orange County is to provide service to people in need, to promote their voice in society, and to call on the Church and all people to do the same. Catholic Charities of Orange County works with charitable services such as CalFresh (Food Stamps) Outreach/Applications Program, Camp Re-Creation For Adults and Children with Special Needs, Cantlay Food Distribution Center, Catholic Campaign for Human Development, Catholic Charities Auxiliary, Catholic Charities of Orange County, Inc., Immigration and Citizenship Center, L'arche Wavecrest, Natural Family Planning, New Hope Crisis Counseling Hotline, Snap-Ed (Nutrition Education and Obesity-Prevention Program), Society of St. Vincent De Paul and The Orange Catholic Foundation. Catholic Charities of Orange County promotes SoCalGas's Customer Assistance Programs through all these avenues.

Another collaboration in Orange County has been developed with Families Forward. Families Forward is an organization helping families in need achieve and maintain self-sufficiency through housing, food, counseling, education, and other support services. Families Forward holds strong to its commitment to the values of dignity, empowerment, accountability, community spirit, and hope since 1984. A key factor for success is Families Forward's commitment to collaborate with many organizations to end family homelessness in Orange County, including Orange County United Way, the Commission to End Homelessness, First 5 Orange County and many other partner agencies and foundations.

A collaboration was established in 2020 with the Center Auxiliary for Recruitment, Education and Service which is the auxiliary for the Los Angeles County + USC Medical Center. This program is also known as Center Auxiliary for Recruitment, Education, and Services (CARES). Los Angeles County + USC Medical Center is one of the largest public hospitals in the country, ensuring that treatment is available to every member of the community. CARES is a California nonprofit corporation, providing financial support and volunteer services. Its primary mission is to benefit patients by adding comfort to their hospital stay and providing services which help the patients, and their families access quality healthcare. Through this collaboration, CARES provides SoCalGas CAP information in their senior food distributions, CARES Child and Family Program, Obstetrics department and information where stands are placed throughout the medical center. In addition, SoCalGas will be invited to speak to staff at the medical centers who provide information to patients about the program.

To assist with grassroots outreach, SoCalGas also works with counselors from Worksite Wellness, a CBO in Los Angeles County that provides outreach to low-income, working families. Counselors visit workplaces in south Los Angeles and neighboring communities to deliver wellness seminars and discuss no-cost/low-cost health care services. While informing workers of Medi-Cal eligibility, the counselors also inform the workers of the CARE program. Worksite Wellness staff offers virtual Health Education presentations in addition to distributing sanitation care packages, vouchers for food boxes, and supplies to low-income families. These presentations have also been made available in person at local parks. Staff also provided enrollment assistance to families that qualify for Customer Assistance Programs based on Medi-Cal, MyHealthLA, or Covered California participation. Enrollments are still being conducted over the phone, while others are being done in-person as the Worksite Wellness office remains open at 100% capacity.

In Los Angeles County, Via Care Community Health Center's mission is to support and uphold the community's right to health by providing quality, equitable and comprehensive care. Via Care provides quality medical care to children and adults in East Los Angeles. Services include medical care, pediatrics, women's health, behavioral health, dental, and men's health. Via Care provides Customer Assistance Program information in their community events.

In the Southeast region of Los Angeles County, SoCalGas collaborates with Human Services Association (HSA), a private nonprofit agency whose principal mission is to provide families with compassionate and comprehensive care to promote wellness and build strong communities. HSA was founded in Bell Gardens as an outreach effort of the Presbyterian Church USA. Today, HSA serves over 20,000 clients annually on a non-sectarian basis with a range of services that address the unique and shared needs of clients of all ages.

In February 2023, SoCal Gas began a collaboration with NewStart Housing Corporation, an LA County-established Community Housing Development Organization (CHDO). NewStart Housing is driven by a long-term vision to provide quality affordable housing to low-income families and seniors who may otherwise not have many options for adequate shelter. NewStart Housing Corporation's work is unique in that the tenants who reside in their properties have access to numerous social service programs provided by partnered organizations. These programs include nutrition services, health resources, childcare, advocacy, and transportation services. They currently serve an average of 2,500 customers in Los Angeles and San Bernadino Counties, including the cities of South Gate, Huntington Park, Cudahy, Bell, Bell Gardens, Maywood, Walnut Park, Chino, and Fontana.

A collaboration with St. Barnabas Foundation (SBSS) in Los Angeles County was formed in 2018 to assist with the growing number of older adults in SoCalGas's service territory who lack basic developmental tools. The impacts of COVID-19 have affected most events with the organization. SBSS works with a vulnerable population and provides one-on-one case-management phone calls where they can introduce SoCalGas's Customer Assistance Programs to clients directly as well as provide translations and answer common questions about their gas bill.

In Santa Barbara County, SoCalGas continues to work with Unity Shoppe, a CBO that serves low-income families, children, seniors, and people with disabilities. The storefront facility in downtown Santa Barbara serves approximately 17,000 families per year. Each family meets with a counselor providing an opportunity for one-on-one discussion on SoCalGas's low-income programs. Unity Shoppe provides Customer Assistance Programs to their partner agencies that work in referrals of low-income clients or agencies representing schools, infant & children's programs, medical assistance programs, and veteran outreach services.

In Bakersfield, SoCalGas Customer Assistance Programs collaborate with Chavez Radio Group. Chavez Radio Group was founded by César Chávez in 1983 to entertain and create a sense of community for Latinos and working families. The ongoing mission of the network is to advance César's legacy by urging people to take action, motivating them to use available resources, and inspiring them to be active in their own communities. Through the Chavez Radio Group, Radio Campesina has more than a million listeners in English and Spanish in rural and urban areas. Radio Campesina shares customer assistance information through their radio stations, community events, and social media platforms. Chavez Radio Group shares Customer Assistance Programs information on their social media platforms.

Also in Ventura County, SoCalGas works with Food Share Ventura County, an organization that provides food for over 75,000 people monthly. Food Share is a member of Feeding America, the nation's largest hunger-relief network of food banks, and the California Association of Food Banks.

In Oxnard, SoCalGas has collaborated with El Concilio, a CBO that is a service center for the rural low-income, limited, or non-English speaking community. El Concilio transitions low-income families by providing services that integrate them into the community to assist them in becoming self-sufficient, engaged, and greater contributors to the community.

In San Luis Obispo County, a collaboration has been established with Center for Family Strengthening – Promotores Collaborative (CFS - Promotores Collaborative or Promotores). This organization aims to develop a sustainable, diverse, and comprehensive culture that promotes equal access to community resources and services among all members of the Hispanic community in San Luis Obispo County. The Promotores are provided with the tools needed to work as advocates, change agents, and partners with local agencies for positive change. Through this collaboration, 20 Promotores located in Paso Robles, San Miguel, Shandon, Atascadero, San Luis Obispo, Los Osos, Five Cities and Nipomo have been trained on the SoCalGas CARE program. The Promotores are actively participating in community events and use that platform to inform customers on SoCalGas Customer Assistance Programs.

A collaboration began with The Link Family Resource Center (The Link) in San Luis Obispo County. The Link provides support in accessing food, housing, clothing, health care, and parent education. The Link also assists with navigating the social services system for mental health services, disability benefits, drug and alcohol recovery, adoption and guardianship support, and family reunification. The Link is disseminating CAP information to the community members in San Luis Obispo.

In our Southern Desert region, SoCalGas works with Food in Need of Distribution (FIND) Food Bank. FIND Food Bank is the Desert's regional food bank and is the only regional food bank serving eastern Riverside and southern San Bernardino counties. FIND distributes over 12 million pounds of food assistance annually to an average of 90,000 individuals each month across the service area. FIND operates 22 FIND Mobile Market Distributions and a network of over 66 community-based partners whose programs include food pantries, soup kitchens, after-school and summer care, senior centers, Faith-Based Organizations, and homeless shelters. Through its affiliations with Feeding America and the California Association of Food Banks, FIND represents the Desert Community at regional, state, and national levels to advocate for the most vulnerable populations suffering from food insecurity.

In the Eastern San Fernando Valley, SoCalGas has developed a collaborative effort with El Nido Family Source Centers. El Nido is regarded as a nonprofit leader in Los Angeles – an integral part of the fabric of the communities it serves – providing critical social services in the most disadvantaged and under-resourced neighborhoods of LA County. With more than 90 years of experience and with programs that serve ethnically diverse clients of all ages – from newborns to toddlers to teens and into adulthood – El Nido transforms the lives of tens of thousands of vulnerable individuals across Los Angeles each year. The community they serve receives assistance from El Nido for the citywide Emergency Rental Assistance Subsidy Program and Temporary Rent Subsidy for tenants in the City of Los Angeles who are unable to pay rent due to circumstances related to the COVID-19 pandemic.

Since 1980, Inner City Law Center (ICLC), a non-profit law firm, has provided free legal services to the vulnerable residents of Los Angeles. ICLC promotes access to decent, safe, and fully habitable housing for the enormous number of homeless and working-poor families and individuals residing in Los Angeles' inner city neighborhoods. It is the only full-time provider of legal services headquartered on Skid Row, fighting for justice for low-income tenants, working poor families, immigrants, people who are living with HIV/AIDS or are disabled, and veterans. Through their collaboration with SoCalGas, information regarding SoCalGas's Customer Assistance Programs is distributed to tenants in the new Rent Escrow Account Program (REAP) units and habitability-potential buildings.

SoCalGas collaborates with ONEgeneration, a non-profit focused on providing intergenerational care and services. Operating throughout the western San Fernando Valley, ONEgeneration serves a variety of constituents and communities. These range from low-income, homebound, and medically frail senior citizens to developmentally disabled or at-risk youth to infants and children up to six (6) years old. They also provide services to diverse, multiethnic communities, with program participants speaking several languages.

In 2021, SoCalGas also began collaborating with the Veterans Legal Institute. Based in Orange County, Veterans Legal Institute facilitates pro bono legal assistance to homeless, at-risk, disabled, and low-income current and former service members. Through their core values of outreach, compassion, leadership, empowerment, and quality advocacy, their organization aims to overcome barriers for veteran self-sufficiency.

In collaboration with SoCalGas, The Vietnamese Community of the Southern Californians (Viet SoCal) works to promote assistance programs to Vietnamese communities in Orange County and across Southern California. Viet SoCal publishes local Vietnamese news online, advocates for Vietnamese residents, and offers community-based programs. Viet SoCal shares customer assistance programs information at weekly English as a Second Language (ESL) and Citizenship and Social Benefits Workshops and at different community events in the Orange County region. Viet SoCal also publishes information about Customer Assistance Programs daily in their newspapers, Nguoi Viet and VietMy.

SoCalGas Customer Assistance Programs continues collaborating with Goodwill Industries of Orange County. Goodwill works to enhance people's dignity and quality of life by strengthening their communities, eliminating their barriers to opportunity, and helping them reach their full potential through learning and the power of work. Local Goodwill organizations are innovative and sustainable social enterprises that create job training programs, employment placement and other community-based programs by selling donated clothing and household items in more than 3,300 Goodwill stores. Goodwill of Orange County is helping SoCalGas Customer Assistance Programs by displaying CAP information in their stores and resource centers and educating their employees on these programs.

SoCalGas has an ongoing collaboration with Foodbank of Santa Barbara County. Their mission is to end hunger and transform the health of Santa Barbara through good nutrition. The organization works to build food literacy and serves as the primary food resource during an emergency in Santa Barbara County. Through their collaboration with SoCalGas, CAP information is shared at various community events.

SoCalGas began a collaboration with PARS Equality Center in May 2022. Originally founded in 2010 in the San Francisco Bay Area, PARS Equality Center opened a second location in Sherman Oaks to help communities in the San Fernando Valley and surrounding areas. The organization primarily serves the Iranian and Persian-speaking population. PARS' multilingual staff include case managers and attorneys who provide a full range of professional social services and legal representation. Social services provided include English as a Second Language classes, citizenship education classes, job search training programs, and financial assistance programs. PARS Equality Center provides SoCalGas Customer Assistance Programs information at their workshops and clinics held at their Sherman Oaks office. SoCalGas began a collaboration with South County Outreach in July 2022. South County Outreach is in Irvine, CA, and has been helping the Orange County community since 1989. South County Outreach operates with three major tenets in mind: housing, food, and education. The organization provides homeless prevention and rapid re-housing services by offering rental and utility assistance as well as affordable housing to households who are homeless or at risk of being homeless. Their food program distributes over 700,000 pounds of emergency, non-perishable, and fresh food to over 6,000 residents annually. Additionally, the organization's educational programs help clients develop financial literacy and build professional skills to prevent homelessness and increase job opportunities.

Starting in April 2024, SoCalGas began collaborating with Pregnancy and Parenting Support of San Luis Obispo County (PPSSLO). PPSSLO provides emotional support, practical assistance, and connections to community resources from pregnancy through early childhood. PPSSLO's free services include classes and support groups, and necessary items for pregnancy and early childcare. They are actively involved in community public health initiatives supporting education on healthy pregnancies.

Beginning in August 2024, SoCalGas began a new collaboration with Goodwill Central Coast. The non-profit organization has provided workforce services on the Central Coast for almost 90 years. Goodwill Central Coast's Opportunity Platform empowers individuals to reach their full potential and overcome barriers to success by providing them with the tools, resources, and guidance needed to achieve self-sufficiency. They follow a structured and empathetic approach that focuses on financial aspirations, job stability, income enhancement, and ultimately becoming debt-free.

Tribal Outreach Activity

In late 2022, SoCalGas began working with Perez Pacheco Consulting, a Tribal consultant, to assist with meeting Decision directives for Tribal outreach by coordinating meetings with tribal leadership. Since establishing the collaboration, SoCalGas has begun coordinating and meeting with Federally and Non-Federally Recognized Tribes and Tribal community leaders. There are 19 Federally Recognized Tribes within SoCalGas's service territory, of which only 10 have residential gas service meters. SoCalGas's outreach efforts focus on working with tribal organizations and members to help build awareness of SoCalGas's Customer Assistance Programs (ESA Program, CARE, Medical Baseline, etc.) and build trust amongst the community despite the majority not having access to natural gas services.

SoCalGas engages in ongoing collaborative outreach efforts with Southern California Indian Center (SCIC). SCIC is a non-profit organization focused on serving and promoting self-sufficiency in American Indian, Alaskan Native and Native Hawaiian communities across Los Angeles, Orange, and Riverside Counties. Their constituency consists of the largest concentration of American Indian/Native Alaskans in the United States, covering over 350 tribal groups. They are particularly dedicated to supporting community efforts in workforce development, youth education, family support, and multimedia training.

Ventura County has a large population of indigenous speakers (residents who speak neither English nor Spanish, but speak various indigenous languages, such as Zapoteco or Mixteco). The Mixteco Indigena Community Organizing Project (MICOP) reports that 20,000 indigenous speakers reside in Ventura County. To reach out to these residents and customers, primarily farmworkers and persons with limited English proficiency, SoCalGas collaborates with MICOP to extend awareness of the CARE Program. MICOP provides ongoing awareness, and SoCalGas schedules periodic sponsored events to provide direct outreach. Since the COVID-19 pandemic, MICOP has leveraged its radio resources and has provided information on customer assistance programs through their radio stations.

In January 2023, SoCalGas began collaborating with Indigenous Women Rising Orange County. The organization was founded in 2017 and serves the Native American population in Orange County. The organization aims to provide a safe space and resources from trusted grassroots community organizations. Indigenous Women Rising Orange County not only provides resources to address different service needs that indigenous women may need but incorporates Native American cultural perspectives and puts together events that promote Native American identity and wellness. The organization shares information on SoCalGas Customer Assistance Programs at community events which include Powwows, Native family-oriented events, Native American Heritage month celebrations and community education workshops.

In February 2023, SoCalGas Customer Assistance Programs began a collaboration with Fernandeño Tataviam Band of Mission Indians (FTBMI) in San Fernando. The distinct community of the present-day FTBMI originated in the lineages, villages and culture of the pre-Mission period. The FTBMI is an independent nation, exercising its inherent sovereign authority over its tribal citizens and territory. FTMBI is assisting SoCalGas Customer Assistance Programs by providing information in their community events.

Beginning in April 2024, the SoCalGas Customer Assistance Programs initiated a collaboration with the Torres Martinez Desert Cahuilla Indians, located in Imperial and Riverside counties. The Cahuilla people have resided in Martinez Canyon since the early 19th century, following the unification of the Torres and Martinez reservations. The vision of the Torres Martinez Desert Cahuilla Indians is to foster educational and economic opportunities, enhance social services and improve overall life quality for its members and staff, thereby contributing to a cohesive community. The tribe aims to extend its outreach to tribal members within its lands and to off-reservation descendants in Los Angeles, Orange, Riverside and San Bernardino counties. In pursuit of this vision, the tribe plans to collaborate with local indigenous leaders and engage with both the Torres Martinez Desert Cahuilla Indians and the broader indigenous community during events across these regions. Additionally, they will act as a conduit, offering support to SoCalGas Customer Assistance Programs by sharing their program information within the community.

Disability Community Outreach

SoCalGas continues to work with organizations in the disability community such as Fiesta Educativa, an organization that focuses on helping Latino families that have family members with special needs. This organization performs disability outreach and community events in Los Angeles, Riverside, San Bernardino, and Orange Counties. The areas covered are Los Angeles, Arcadia, Whittier, Monterey Park, and San Gabriel.

SoCalGas also has an ongoing collaboration with Blindness Support Services Inc. (BSS), an organization that has a specialized history of providing direct program services to individuals who are blind or visually impaired on a one-on-one basis. The organization provides assistance in Riverside and San Bernardino counties and works with individuals who have visual impairments to become more independent and adapt to the challenges they face. The counselors have been trained on the CARE and ESA Programs and have a plan in place to provide outreach and enrollment in SoCalGas's programs. Due to the COVID-19 emergency, BSS has changed its programming to provide one-on-one assistance through mail and phone calls.

In addition, SoCalGas works with California Resource Services for Independent Living (CRS-IL), a cross-disability, non-residential, disability rights organization. CRS-IL empowers people with any disability to live full and independent lives by committing to building an inclusive community that recognizes the dignity, humanity and worth of all people. Through comprehensive Independent Living and Employment Services provided by well-trained staff, the unified center supports people with disabilities in transforming their lives through their own choices of how they live, work, and participate in their community. CRS-IL serves community members in Downey, Pasadena, Arcadia, Pomona, and San Bernadino. CRS-IL is committed to the founding principles of independent living, self-advocacy, and personal empowerment.

Frank D. Lanterman Regional Center (Lanterman) is one of 21 regional centers in California that serve individuals with, or at risk for developmental disabilities and their families. Lanterman is a private, non-profit, that operates under contract with the State of California through the Departmental of Developmental Services. Lanterman offers lifelong services and support for approximately 11,500 individuals with developmental disabilities. Lanterman Regional Center works together with clients, families, services providers, and communities to provide quality services and support that address an individual's unique strengths and needs. Lanterman's service area includes Hollywood-Wilshire, Central Los Angeles, Glendale, Burbank, La Cañada-Flintridge, La Crescenta and Pasadena. Lanterman holds training events for the following cultural groups throughout its service area: Korean, Filipino, Armenian and Hispanic. Most of the clients are at or below the national poverty level. Through the SoCalGas collaboration, CAP information is provided to all individuals seeking assistance through the Lanterman Regional Center.

Based in the City of Los Angeles, Disability Community Resource Center (DCRC) collaborates with SoCalGas to further their mission of supporting peer-led programs and services for people with disabilities. The organization is a Center for Independent Living, imparting to its constituent's self-determination, accessible styles of living, and the fullest possible participation in community life. Among its initiatives, DCRC recruits people with disabilities as staff members, assists with coordinating events and activities for local disability communities, and advocates public policy eliminating discrimination or other barriers for people with disabilities.

In May 2023, SoCalGas customer assistance programs started a collaboration with South Central Los Angeles Regional Center (SCLARC). SCLARC is a private, non-profit organization that is a comprehensive resource for evaluation, diagnosis, treatment, advocacy, and support for people diagnosed with developmental disabilities. SCLARC serves the communities of South Los Angeles, Watts, Leimert Park, Florence/Firestone, West Adams, and the cities of Bell, Bell Gardens, Compton, Cudahy, Downey, Huntington Park, Lynwood, Maywood, Vernon, South Gate, North Carson, Gardena, and Paramount. SCLARC works to help eligible individuals receive support to enjoy the highest quality of life possible in their community. SCLARC provides customer assistance programs information to their community members through various methods.

In February 2023, SoCalGas Customer Assistance Programs also began a collaboration with Greater Los Angeles on Deafness (GLAD). GLAD's goal is to protect the civil rights and promote equal access to all of life's opportunities for the deaf, hard of hearing, deafblind, and deaf disabled communities in particular areas of California, including the counties of Los Angeles, Orange, Kern, Ventura, Santa Barbara, San Bernardino, Riverside, and San Luis Obispo. GLAD is assisting SoCalGas Customer Assistance Programs by providing information in American Sign Language in their appointments, website, and YouTube channel. They will also post information in their social media outlets.

SoCalGas CAP collaborates with the OC Autism Foundation (OCAF). OCAF directly impacts the lives of children and adults who are affected by autism spectrum disorder. OCAF's goal is to educate, empower, & employ individuals affected by Autism and other related disabilities along with their families. Services include testing for early identification and intervention, direct speech therapy services, education and training for parents, caregivers, and providers, vocational and independent living skills for adults, and advocacy for early intervention, school, medical and community programs and services. The organization promotes awareness of SoCalGas's Customer Assistance Programs through various community events.

A summary of disability outreach activity that took place this month can be found in Appendix A.

Outreach by Field Employees

Field service employees continue to distribute CAP brochures to customers when entering customer premises. Throughout the year, the CAP Outreach Team provides supplemental brochure deliveries to individual operating bases as requested. SoCalGas implemented an automated system that allows operating bases to request CAP brochures directly from the CAP Outreach Team. This option supplements the regular system-wide semi-annual deployment of CAP brochures to operating bases.

1.2.3. Managing Energy Use

Throughout the ESA Program enrollment and assessment process, program representatives discuss energy use with customers to tailor delivery of energy education to each individual customer. For example, educating the customers on recommended thermostat settings for their specific home allows their homes to remain comfortable, decreases their energy usage, and reduces furnace maintenance. Customers are also provided with guidance on various energy industry labels such as EnergyGuide and ENERGY STAR which may assist customers in determining the appropriate appliances for their home. These and many other details and tips are offered through verbal discussions and either a physical or an online version of the Energy Education Guide.

1.2.4. Services to Reduce Energy Bill

Prior to ESA Program enrollment, customers are informed of the potential energy and bill savings that they would benefit from by having their home serviced by an

ESA Program contractor. As mentioned above, throughout enrollment, assessment, and energy education, customers are informed of ways to reduce their energy use and energy bills. In addition to discussing the benefits of the ESA Program, customers are also informed of other customer assistance programs including CARE, which provides a 20% discount on their energy bill. Finally, the principal benefit of installing ESA Program measures is to reduce energy consumption and provide bill savings.

1.2.5. Additional Activities

No additional activities to report.

1.3. Leveraging Success Evaluation, Including California Department of Community Services & Development (CSD)

In 2026, leveraging opportunities with municipalities and water agencies remains a high priority in providing comprehensive energy savings to joint customers, especially for those customers not in a joint IOU service territory. SoCalGas provides administrative and co-funding opportunities to electric and water providers who might otherwise not offer these energy savings measures.

Water leveraging agreements provide the ability for water agencies to capture water savings through co-funding opportunities. Year to date, $169,533 has been co-funded to support High-Efficiency (HE) clothes washers and other related water measures. Some water agencies also co-fund low-flow shower heads, faucet aerators, thermostatic shower valves and tub spouts. The participating water agencies include:

- Eastern Municipal Water District
- Fontana Water Company[3]
- Liberty Utilities, formerly Park Water Company[4]
- Los Angeles Department of Water & Power (LADWP)
- Metropolitan Water District (MWD)
- San Gabriel Valley Water Company[5]
- California American Water
- Anaheim Public Utilities
- Moulton Niguel Water District
- Rancho California Water District

To help mitigate the impact of drought in the state, SoCalGas entered into an agreement with Metropolitan Water District of Southern California (MWD) to provide installations of cold-water measures such as premium efficiency toilets (0.8 or 1.0 gallons per flush to replace existing toilets with 1.6 gallons per flush or higher), weather-based smart irrigation controllers and smart hose bib controllers through SoCalGas's ESA Program. These measures are entirely funded by MWD

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3 Fontana Water Company serves the following communities: Fontana, Rialto, Rancho Cucamonga, Ontario, and unincorporated areas of San Bernardino County.

4 Liberty Utilities, formerly Park Water Company, serves the Compton/Willowbrook, Lynwood, and Bellflower/Norwalk water systems.

5 San Gabriel Valley Water Company serves the following communities: Arcadia, Baldwin Park, El Monte, Industry, Irwindale, La Puente, Montebello, Monterey Park, Pico Rivera, Rosemead, San Gabriel, Santa Fe Springs, South El Monte, West Covina, Whittier and unincorporated portions of Los Angeles County, in the communities of Bassett, Hacienda Heights, Los Nietos and South San Gabriel.

and will be provided to SoCalGas customers in MWD's territories until December 31, 2029, or budget exhaustion.

Water Agency	Number of Units Served
Metropolitan Water District	265

In addition to the water leveraging opportunities, SoCalGas is working with municipal electric providers through the ESA Program. SoCalGas administers programs for the following municipal electric providers:

- Anaheim Public Utilities
- Riverside Public Utilities

Providers have reported 2026 activity noted below. Some of the electric measures installed include LEDs, Smart Power Strips, Torchiere Lamps, A/C Tune-ups, Refrigerator Assessment, Duct Testing & Sealing and Room A/C Replacement. Qualifying measures vary per electric provider and availability of funding.

Municipal Electric Provider	Participating Customers
Anaheim Public Utilities	325
Riverside Public Utilities	217
Total	**542**

1.3.1. Please provide a status of referrals, leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA Program and CARE. What new steps or programs have been implemented? What were the results in terms of new enrollments? For example, include efforts for DAC-SASH, Affordable Broadband and Lifeline. Also requested to provide info on coordination with the TECH program.

SoCalGas continues to explore opportunities to collaborate with various organizations and key stakeholders, including the California Department of

Community Services & Development (CSD), to leverage program enrollment. In August, there were no new leveraging activities with CSD.

1.4. Workforce Education and Training

1.4.1. Please summarize efforts to improve and expand ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SoCalGas provides two areas of training: Enrollment and Assessment (E&A) and ESA Program Field Operations. In response to COVID-19 restrictions, SoCalGas completed development of an online E&A curriculum in May 2020. Implementation of the curriculum as well as online testing began in June 2020. SoCalGas began presenting field operations training online in September 2020 and continues to address certain challenges due to the technical nature of the subject matter when they arise.

The year-to-date training results are as follows:

	Q1	Q2	July	Aug	Total
Attended Class	50	60	7	10	127
Tested	50	60	7	10	127
Passed	32	43	5	6	86
Pass Rate	64%	72%	71%	60%	68%

Class	Q1		Q2		Jul		Aug		YTD	
	No. of Classes	No. of Students	No. of Classes	No. of Students	No. of Classes	No. of Students	No. of Classes	No. of Students	No. of Classes	No. of Students
Wx / NGAT Initial	1	9	3	35	0	0	0	0	4	44
HVAC Initial	1	9	1	21	0	0	0	0	2	30
Wx / NGAT Refresher	3	50	6	40	0	0	0	0	9	90
HVAC Refresher	1	19	1	6	0	0	0	0	2	25
Grand Total	**6**	**87**	**11**	**102**	**0**	**0**	**0**	**0**	**17**	**189**

SoCalGas continues to look for ways to leverage the Workforce Education & Training Program (WE&T) by supporting disadvantaged communities through targeted training directed to help individuals overcome obstacles to entering the energy workforce. This comprehensive approach enhances safety and reliability by supporting workers being prepared to provide high-quality services. Through these upskilling opportunities, ESA workforce applicants are empowered to grow professionally, contribute to a robust energy future, and pursue long-term career development.

The WE&T program offers a tactical opportunity to support the ESA Program and collaborate successfully with its service providers. By training and supporting the incumbent workforce on decarbonization in building design, operation, and maintenance, these programs help support ESA Program service providers are equipped with the up-to-date knowledge and skills to implement energy-efficient solutions.

The YTD metrics are as follows:

Contractor	# of CWR Participants Employed for 12 Months After Receiving Training Q2	% of Total WE&T Training Program Participants That Meet the Definition of Disadvantaged Worker Q2
American Eco	None	None
EASE	None	None
FCI	None	None
JHC	None	None
Maravilla	None	None
MGM	None	None
Proteus	None	None
QCS	None	None

RHA	None	None
Staples	None	None
Synergy (EAGL)	None	None
TELACU	None	None
Winegard	None	None

1.5. Studies and Pilots

1.5.1. ESA Program Studies

ESA Program Main Impact & Process Evaluation

In accordance with D.21-06-015, the IOUs are conducting a comprehensive impact and process evaluation of the main ESA Program. The main ESA Program is a ratepayer-funded program that provides no-cost home weatherization, energy-efficient appliances, and energy education services to income-qualified customers. The program aims to reduce household energy consumption and bills, improve health, comfort, and safety, and support California's climate and equity goals by promoting access to services in underserved communities.

The primary objective of the impact evaluation is to develop robust ex post first-year kWh, kW, and therm savings estimates for the main ESA Program. Savings will be estimated:

- In aggregate
- By fuel type
- By IOU service area and fuel type
- By average participating household
- By measure and/or measure group
- Potentially with measure lifetime and program cycle benefits

Where feasible: by climate zone, housing type (single-family or mobile home), DAC status, new vs. returning participants, and Tribal affiliation or Tribal area residence.

The evaluation will focus on PY 2024, the first full year after the program redesign following D.21-06-015. PY 2024 reflects the shift from treating all willing and feasible homes to prioritizing energy savings. If sufficient data becomes available, PY 2025 results may also be included to assess savings once the revised program design is more fully established.

A complementary process evaluation will address three key research areas:

- Benchmarking Study — Compare the main ESA Program with similar low-income and market-rate whole-home energy efficiency programs to identify best practices in delivery models, cost-effectiveness, contractor relationships, enrollment strategies, measure offerings, and process efficiencies.
- Leveraging Other Income-Qualified Programs — Identify challenges and opportunities for integrating ESA Main with other income-qualified programs, improving referrals, tracking, and co-enrollment strategies, and providing customers with clear guidance to choose the program(s) best suited to their needs.
- Customer Survey — Assess customer satisfaction, motivations, and barriers to enrollment.

The main ESA Program Impact and Process Evaluation was initiated in Q2 2025 with kickoff activities and scope development, supported by weekly coordination meetings between the study team and the Energy Division lead through Q2 and Q3 2025. These efforts informed refinement of the scope of work and development of the Request for Proposals (RFP), which was issued by SoCalGas as the lead IOU in October 2025, with solicitation activities continuing through the end of the year.

In Q1 2026, Demand Side Analytics (DSA) was selected through a competitive solicitation process and is now under contract as the evaluator for the main ESA Program Impact and Process Evaluation. Following contract execution, kickoff meetings were conducted with both the core study team and the ESA Working Group to align on the evaluation objectives, scope, timeline, roles and responsibilities, and data requirements.

Since project initiation, DSA has completed several key early-phase activities, including the literature review and stakeholder interviews, which are helping inform the overall evaluation approach. During this reporting period, the evaluation team continued progress on the main ESA Program Impact and DSA continues to advance the main ESA Program Impact and Process Evaluation through ongoing coordination among the IOUs, CPUC staff, and DSA. The Final Research Plan has been completed, posted to the PDA site, and finalized following review of IOU feedback. The evaluation team has also received the majority of the data needed for the impact evaluation and completed initial data reviews, including preliminary analyses of participant characteristics, measure installations, savings trends, and PY 2024 savings to support upcoming impact evaluation activities.

In parallel, DSA continues to advance development of the main ESA Program Enrollment and Program Experience Survey, including discussions related to target customer groups, survey topics, sampling considerations, and the development of staff questionnaires and interview guides to support upcoming process evaluation activities. Progress is also underway on the Program Leveraging Study, including research on low-income programs and initiatives that may complement ESA Program services, as well as coordination with the LINA study team to align approaches where appropriate and avoid duplication of effort. Over the coming months, the evaluation team will continue advancing impact and process evaluation activities, including stakeholder engagement, data analysis, and research efforts to support key study findings and deliverables.

2025 Low Income Needs Assessment (LINA) Study

The 2025 LINA study provides a clear look at how low-income households use energy and how well the ESA Program is meeting those needs. The study draws on utility data, market information, a large statewide survey, and several multilingual focus groups to better understand both high- and low-usage households.

The findings show that higher-usage homes tend to be larger, more likely owner-occupied, and equipped with more appliances. Many of these households include children, live in hotter or colder climate zones, or are located in higher fire-threat areas. They also show higher rates of Medical Baseline enrollment and use of medical equipment. Lower-usage households, in contrast, often live in smaller rental units, have fewer appliances, and regularly practice conservation—even when it means being less comfortable.

At the same time, both groups share important similarities. Households across the board want lower bills and often feel they are already doing everything they reasonably can to manage their usage. They also share similar income levels and home characteristics, showing that energy burden remains a consistent challenge regardless of usage category.

The assessment identifies several factors that drive consumption: the number of people living in the home, climate-driven heating and cooling needs, appliance saturation (especially clothes dryers), medical requirements, and comfort-related behaviors. These drivers create clear opportunities to refine ESA Program offerings.

To address these needs, the final report that was published on October 31, 2025 recommends continuing equipment upgrades already in place, while exploring expansions such as additional pump technologies, retrofits for non-central AC systems, and potential appliance upgrades where older equipment exists. For higher-usage households, the study highlights the value of personalized conservation guidance, better awareness of Medical Baseline benefits, and post-installation follow-ups. For lower-usage households, the emphasis is on safety-focused education and more accessible, in-language conservation messages, especially for Spanish-speaking customers.

2028 LINA Study

The 2028 LINA is the seventh iteration of the statewide assessment required under Public Utilities Code §382(d), which directs the Commission to periodically evaluate the needs of low-income electricity and gas customers and determine whether existing programs, including ESA Program and CARE, adequately address energy burden, hardship, language needs, and other economic challenges.

The study team presented the 2028 LINA effort at the Technical Advisory Committee (TAC) Low-Income Oversight Board (LIOB) LINA Subcommittee public workshop in March 2026 to solicit early input from the LIOB, CBOs, and other stakeholders. Building on the feedback received during this workshop, the study team will present the draft work scope and proposed research questions at the May 2026 LIOB Joint TAC/LIOB Subcommittee meeting.

In parallel, the study team is actively developing the RFP, which will define the full scope of work, core study tasks, and expected deliverables for the selected consultant. The RFP outlines a comprehensive approach that includes study initiation, research plan development, data collection and analysis, and delivery of draft and final reports.

The study planning process remains on track, with ongoing coordination between ED and the IOUs to promote alignment on schedule expectations, data needs, and next steps as the LINA scoping process progresses. As part of the solicitation effort, the Bidder's Webinar was held on July 10, 2026, providing prospective bidders with an overview of the study objectives, scope, and procurement process. The IOUs are also reviewing confidentiality requirements associated with the solicitation process to support upcoming evaluation activities. These efforts will help facilitate a consistent and well-coordinated proposal review process as the study moves into the next phase.

Non-Energy Impacts (NEI) Study

The 2025 ESA Program Non-Energy Impacts (NEI) Study was conducted by the IOUs and the CPUC Energy Division to update California-specific values for comfort, indoor air quality, and noise benefits associated with ESA Program participation, as directed by D.21-06-015. The study focused on participant-experienced improvements that influence daily well-being, separate from traditional energy savings.

Using a statewide survey of ESA Program participants and comparison households, supported by thorough pre-testing and conjoint valuation methods, the study assessed how often improvements occurred and the extent to which they could be attributed to ESA Program installations. A subset of participants reported benefits, including improved winter and summer comfort, reduced draftiness, better indoor air quality, and lower noise levels, particularly among those receiving major measures.

Participants placed meaningful value on these improvements. While not every household experienced benefits, the average ESA Program participant received modest but measurable annual non-energy benefits: approximately $9 related to comfort, and about $1 each for indoor air quality and noise. The study found no significant ESA Program-related changes in chronic health symptoms.

Limitations include reliance on self-reported data and a narrow focus on comfort, air quality, and noise rather than comprehensive health and safety outcomes. Still, the results provide a defensible foundation for updated NEI valuation in ESA Program cost-effectiveness work.

Building on these findings, the IOUs integrated the new comfort and noise values into the NEBs Tool, completing the study in June 2025 and releasing Version 4.0 in July 2025. Version 4.0 will be used for the PY 2028–2033 ESA Program application, replacing Version 3.1. The Energy Division has reviewed and approved the use of Version 4.0 for the upcoming filing.

<u>ESA Program/CARE Study Working Group</u>

D.12-06-015 authorized the formation of a statewide Study Working Group for the ESA Program and CARE.[6] Working Group membership is composed of IOU representatives, ED staff and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA Program and CARE and providing feedback on study deliverables.

1.5.2. ESA Program Pilots

ESA Program Pilot Plus/Deep

Please refer to Section 1.1.1 above for detailed information regarding ESA Program Pilot Plus/Deep.

1.6. Miscellaneous

No additional items to report.

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6 D.21-06-015, OP 176.

2. CARE PROGRAM EXECUTIVE SUMMARY

2.1. CARE Program Overview

2.1.1. Please provide CARE Program summary costs.

CARE Budget Categories	2026 Authorized Budget	Actual Expenses to Date	% of Budget Spent
Outreach	$4,604,267	$1,779,999	39%
Processing, Certification and Verification	$2,616,123	$982,410	39%
Information Tech./Programming	$1,144,150	$760,378	66%
Pilots	N/A	$0	N/A
CHANGES	$437,502	$211,213	48%
Studies	$62,500	$0	0%
Regulatory Compliance	$624,391	$283,592	45%
General Administration	$1,200,786	$1,010,2836	84%
CPUC Energy Division Staff	$84,413	$6,287	7%
Total CARE Administrative Expenses	$10,774,132	$5,234,585	49%
Subsidies and Benefits	$143,264,981	$105,525,095	74%
Total Program Costs and Discounts	**$154,039,113**	**$110,759,680**	**72%**

2.1.2. Provide the CARE Program enrollment rate to date.

CARE Enrollment		
Participants Enrolled	**Eligible Participants**	**Enrollment Rate**
1,636,646	1,607,241	102%

CARE My Account Activity & Enrollments

CARE Program enrollment has been integrated within My Account and applications are processed in real-time.[7] Once logged into My Account, customers receive message center notifications to apply for the CARE Program if eligible, or due for recertification or post-enrollment verification (PEV), depending on the CARE status. SoCalGas has a dedicated CARE web portal leveraging My Account where customers can complete enrollment, recertification and PEV. All web flows are available in English, Spanish, Chinese, Korean, and Vietnamese. CARE customers may also opt-out of the program if they wish to or no longer qualify.

This implementation has increased CARE enrollments, reduced manual processing of applications, and improved customer service by providing real-time status updates and application confirmation. Since its inception, there have been 595,850 successful enrollments, 375,514 recertifications, 62,869 post-enrollment verifications and 47,329 opt-outs. Activity for August is as follows:

CARE My Account Activity			
	Transactions	**Approved**	**% Approved**
Self-certification	6,488	5,578	86%
Re-certification	10,447	9,972	95%
PEV	5,089	2,535	50%
Customer opt-out	286	N/A	N/A

7 D.17-12-009 at 45-46 and OP 2.

CARE CSR Enrollment Initiative

Since 2018, CARE phone enrollments can be completed through Customer Service Representatives (CSRs) when customers call the Customer Contact Center (CCC) to turn-on or back-on service, or to make payment arrangements due to D.16-11-022. On September 23, 2023, system enhancements were implemented to allow live CSR CARE enrollments over the phone outside of turn on services, back on services, and payment arrangements to further improve the customer experience.

During the month of August 2026, live CSRs successfully enrolled 8,368 customers in CARE. An additional 1,500 customers preferred to receive a CARE application in the mail. Through this effort, CARE enrollment from inception via the CCC is at 1,076,830 with an additional 315,390 mailed applications.

There have been no issues reported; however, SoCalGas's CARE department will continue to obtain feedback from the CCC regarding this process. Any issues or concerns reported by the CSRs will be reviewed, and where needed, process changes will be implemented to support an even greater customer experience.

CARE Recertifications

To encourage recertification onto the CARE Program, SoCalGas notifies customers by mail, email, and transactional SMS text messages. If the customer does not renew their certification, SoCalGas mails a second request. Customers are given 90 days to respond and complete the request. During the month of August, SoCalGas processed a total of 13,852 on-line renewals.

To further support these outreach efforts, the transactional text messaging initiative was launched in September 2024. Customers who are due for PEV or recertification, receive a text message containing a secure link that directs them to the SoCalGas website, where required documentation can be uploaded for immediate review.

In August 2026, a total of 74,559 transactional text messages were delivered. Since program inception, cumulative SMS delivery volume has reached 1,285,739 messages.

<u>CARE Probability Model Updates</u>

SoCalGas continues to monitor and improve the CARE probability model. The model is part of MLOps and learns from past CARE customer verification outcomes. Several automated processes support its use in operations. The model was last refreshed in October 2025. This update included new thresholds for PEV and auto-recertification. Model accuracy and coefficient values remained stable. No major performance changes were observed.

2.2. Marketing & Outreach

2.2.1. Discuss utility marketing activities and those undertaken by third parties on the utility's behalf.

CARE Emails & Enrollments

Although SoCalGas temporarily paused email outreach due to achieving program overpenetration in targeted areas, ongoing marketing initiatives continued to support customer engagement. In August, the company successfully recertified 1,37 customers whose original approval sources included outreach to new SoCalGas customers, existing customers not yet enrolled in CARE, demonstrating the continued impact of these prior outreach efforts.

CARE Text Messages & Enrollments

SoCalGas temporarily paused text message outreach efforts due to achieving program overpenetration in targeted areas. This strategic pause enabled a reassessment of outreach priorities to maintain continued alignment with program goals and optimal use of resources.

In August, 293 reapplications were recorded from customers whose original approval source was SMS, indicating continued influence from text message outreach conducted in previous years.

CARE Direct Mail Activity & Enrollments

SoCalGas has temporarily paused Direct Mail outreach efforts due to achieving program overpenetration in the targeted areas. This strategic pause allows for a reassessment of outreach priorities to promote continued alignment with program goals and resource optimization. A total of 633 enrollments were recorded, primarily driven by customers who proactively searched for and visited the CARE homepage. These organic visits may have been influenced by Direct Mailers distributed throughout the year, which helped raise awareness and guide customers to the program.

CARE Bill Inserts

SoCalGas did not send a Bill Insert in August.

CARE Social & Mass Media Campaign

SoCalGas' social media strategy for August focused on promoting CAP collectively while also promoting the ESA Program. SoCalGas remains committed to optimizing its social media outreach efforts to effectively communicate with the community.

Project Homekey/AB 2672 Activity

Project Homekey initiative provides housing for individuals experiencing or at risk of homelessness, focusing on affordable housing and supportive services. Assembly Bill 2672 went into effect September 27, 2024, and the CPUC's energy division directed all IOUs to add additional eligibility information to the Expanded CARE Program brochures and applications when updating the effective income guideline changes. Specific to government-owned facilities, Homekey-funded facilities can additionally qualify for the CARE discount. All eligible Homekey-awardee customers can enroll for the CARE Expanded Program. All Expanded CARE communications were updated to include the additional eligibility guidelines.

2.2.2. Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

CARE Third-Party Enrollments & Outreach

There were no reported enrollments in August.

CARE Data Sharing

To maximize new CARE enrollments and to retain customers already participating in CARE, SoCalGas shares customer enrollment information with other utilities such as SCE, SDG&E and PG&E. During the month of August, 2,5554 customers were enrolled in SoCalGas's CARE Program as a result of inter-utility data sharing activities. Additionally, CARE shares data with internal programs such as SoCalGas's ESA Program and the Gas Assistance Fund (GAF). Intra-utility efforts in August generated 1,125 CARE enrollments. Coordinating the CARE Program with other related low-income programs not only results in supporting program participation rates, but it also helps increase Post Enrollment Verification (PEV) activities when customer information is shared with programs such as the Low-Income Home Energy Assistance Program (LIHEAP). Since LIHEAP requires upfront proof of income and is a qualifying Categorically Eligible program, once CARE receives LIHEAP customer data, those customers are considered automatically eligible and their "pre-enrollment verification" is used by SoCalGas to meet CARE's PEV requirements. There were 22 customers enrolled through leveraging during the month of August.

<u>California Lifeline</u>

On April 14, 2020, SoCalGas received a request from ED to incorporate co-marketing of the California Lifeline program as part of increased CARE outreach marketing initiatives responding to COVID-19. As directed by the ED, new CARE marketing and outreach materials, wherever feasible and appropriate, promoted discounted phone services and referred SoCalGas customers to California Lifeline.

In August, SoCalGas continued to display the California Lifeline web link provided by the ED on its CARE webpage. The placement aligns with SoCalGas's CARE outreach and marketing strategy, directing traffic from all media, including social media and print campaigns, to the CARE webpage. This placement optimally positions the California Lifeline information, allowing for broader awareness.

2.3. CARE Recertification Complaints

2.3.1. Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

There were no recertification complaints in the month of August.

2.4. CARE Studies and Pilots

2.4.1. CARE Program Studies

<u>2025 Community Help and Awareness with Natural Gas and Electricity Services (CHANGES) Evaluation</u>

In 2025, the CHANGES Program underwent an independent evaluation conducted by third-party evaluator Verdant Associates. The evaluation included comprehensive benchmarking and market profile analyses designed to assess the program's alignment with customer needs and continued effectiveness.

To preserve evaluator independence and mitigate any perception of bias, the IOUs were directed not to participate in subsequent phases of the evaluation, and CPUC Consumer Affairs Branch (CAB) further recommended that all direct engagement with the evaluator be limited to CPUC staff.

The evaluation encompassed two core analytical components. The benchmarking analysis compared CHANGES services with similar programs offered by other jurisdictions and IOUs, identifying opportunities to adopt effective or innovative service approaches. The market profile analysis examined demographic trends, service coverage, and evolving customer needs, and provided recommendations for potential program modifications or funding adjustments to better serve target populations.

Consistent with CPUC findings, the IOUs satisfied the compliance requirements outlined in Ordering Paragraph 22 of D.21-06-015 through meaningful participation in the procurement and scoping phases of the evaluation. The evaluation was completed in December 2025 and posted in the CPUC's Public Documents Area (PDA) on December 22, 2025.

<u>2025 Low Income Needs Assessment (LINA) Study</u>

See Section 1.5.1 above.

<u>Categorical Eligibility Study</u>

See Section 1.5.1 above.

2.4.2. CARE Program Pilots

There are currently no CARE pilots.

2.5. Miscellaneous

2.5.1. CARE Program PEV Freezes

SoCalGas discontinues generating recertification and verification requests to customers directly affected by emergency events as defined in Emergency Proclamation(s). CARE customers directly affected are not subject to eligibility recertification and verification and are not subject to removal from CARE until one year following the issuance of an Emergency Proclamation, unless extended by SoCalGas or the Commission.

CARE Program Post-Enrollment Verification Freezes			
Date of Proclamation	Disaster Name	Affected County/ZIP Codes	Proclamation End Date
December 23, 2025	2025 Mid-September Storm	Imperial, San Bernardino	December 24, 2026
December 23, 2025	2025 August Monsoon Storms	Imperial	December 24,2026
December 23, 2025	Gifford Fire	Santa Barbara, San Luis Obispo	December 24,2026
December 23, 2025	January 2025 Windstorm Event	City Of Rancho Cucamonga	December 24,2026
December 24, 2025	2025 Late December Storms	Los Angeles, Orange, Riverside, San Bernardino, San Diego, Shasta	December 25,2026

2.6. CARE Fixed Income

CARE Fixed Income Households New Enrollments		
	Aug 2026	YTD
Verified 1-2 Persons Fixed Income Households	167	31,525

3. APPENDIX A – CUSTOMER ASSISTANCE PROGRAM OUTREACH EVENTS

CBO Outreach Events

Community Organization	Number of Social Media Posts	Number of Events in Month	Total Number of Event Attendees
211 Orange County	Activity not available at time of report	Activity not available at time of report	Activity not available at time of report
Catholic Charities of Orange County (CCOC)	4 posts- 28,419 reached	7	5000
Center for Family Strengthening-Promotores Collaborative (CFS-Promotores Collaborative)	6 posts – 796 reached	9	336

Community Organization	Number of Social Media Posts	Number of Events in Month	Total Number of Event Attendees
Chavez Radio Group	Activity not available at time of report	Activity not available at time of report	Activity not available at time of report
Chinatown Service Center (CSC)	2 posts	15	465
El Concilio	7 posts – 1500 reached	4	1981
El Nido Family Centers	Activity not available at time of report	Activity not available at time of report	Activity not available at time of report
Families Forward	4 posts-430reached	18	4296
Food in Need of Distribution (FIND) Food Bank	Activity not available at time of report	Activity not available at time of report	Activity not available at time of report
Food Share Ventura County	2 posts- 1,327 reached	22	1,534
Goodwill Central Coast	Activity not available at time of report	Activity not available at time of report	Activity not available at time of report
Goodwill Industries of Orange County	Activity not available at time of report	Activity not available at time of report	Activity not available at time of report
Human Services Association (HSA)	14posts- 500 reached	1	37
Inner City Law Center	8 posts – 412 reached	12	284
Los Angeles County/USC Medical Center Auxiliary (CARES)	Activity not available at time of report	Activity not available at time of report	Activity not available at time of report
Newstart Housing	7 posts- 2500 reached	11	3,950
ONEgeneration	2 posts- 26 reached	12	210
PARS Equality Center	2 posts- 500 reached	21	1,490
Pregnancy and Parenting Support of San Luis Obispo County (PPSSLO)	8 posts- 298 reached	193	193
South County Outreach	12 posts- 5,378 reached	38	2,992

Community Organization	Number of Social Media Posts	Number of Events in Month	Total Number of Event Attendees
St. Barnabas Senior Services	6 posts- 202 reached	60	612
The Link Family Resource Center (The Link)	8 posts- 80reached	25	888
The Vietnamese Community of the Southern Californians (VietSoCal)	19 post - 11237 reached	3	192
Unity Shoppe	Activity not available at time of report	Activity not available at time of report	Activity not available at time of report
Veterans Legal Institute	2 posts- 7,537 reached	3	192
Walking Shield	8 posts- 2,634 reached	10	40
Worksite Wellness LA	5 posts- 4288 reached	285	1,219
SoCalGas Outreach Events	0	8	2,400
TOTAL FOR MONTH	**126 posts - 68,064reached**	**838**	**25,478**

Tribal Outreach Events

Community Organization	Social Media Posts	Number of Events in Month	Total Number of Event Attendees
Fernandeño Tataviam Band of Mission Indians (FTBMI)	Activity not available at time of report	Activity not available at time of report	Activity not available at time of report
Indigenous Women Rising	12 posts-421 reached	23	623
The Mixteco Indigena Community Organizing Project (MICOP)	Activity not available at time of report	Activity not available at time of report	Activity not available at time of report
Torres Martinez Desert Cahuilla Indians (TMDCI)	0 posts	7	1200
TOTAL FOR MONTH	**12 posts- 421 reached**	**30**	**1,823**

Disability Events

Community Organization	Social Media Posts	Number of Events in Month	Total Number of Event Attendees
GLAD	Activity not available at time of report	Activity not available at time of report	Activity not available at time of report
Blindness Support Services	Activity not available at time of report	Activity not available at time of report	Activity not available at time of report
Disability Community Resource Center (DCRC)	5 posts 133 reached	10	107
Fiesta Educativa	4 posts- 296reached	9	642
Frank D. Lanterman Regional Center	10 posts-326 reached	2	375
OC Autism Foundation	Activity not available at time of report	Activity not available at time of report	Activity not available at time of report
South Central Los Angeles Regional Center (SCLARC)	Activity not available at time of report	1 Activity not available at time of report	1 Activity not available at time of report
California Resource Services for Independent Living (CRS-IL)	6 posts-1284 reached	14	1,097
TOTAL FOR MONTH	**33 posts- 6,189 reached**	**35**	**2,221**

4. APPENDIX B – ESA PROGRAM AND CARE TABLES

ESA Program Summary Expenses

ESA Program - Table 1 - Program Expenses ESA Main (SF, MH)

ESA Program - Table 2 - Program Expenses & Energy Savings by Measures Installed ESA Main (SF, MH)

ESA Program – Table 2A - Program Expenses & Energy Savings by Measures Installed (Multifamily Whole Building)

ESA Program – Table 2B - Program Expenses & Energy Savings by Measures Installed (Pilot Plus/Deep)

ESA Program – Table 2C-D - Program Expenses & Energy Savings by Measures Installed (Electrification and Clean Energy Pilots)

ESA Program - Table 2E - Program Expenses & Energy Savings by Measures Installed (CSD Leveraging)

ESA Program - Table 3A-H – Energy Savings and Average Bill Savings per Treated Home/Common Area

ESA Program - Table 4A-E – Homes/Buildings Treated by County

ESA Program - Table 5A-F - Program Customer Summary by Month

ESA Program - Table 6 - Expenditures for Pilots and Studies

ESA Program – Table 7 – Customer Segments/Need State by Demographic, Financial, Location and Health Condition

ESA Program – Table 8 – Clean Energy Referral, Leveraging and Coordination

ESA Program – Table 9 – Tribal Outreach

CARE Program - Table 1 - CARE Overall Program Expenses

CARE Program - Table 2 - CARE Enrollment, Recertification, Attrition, and Penetration

CARE Program - Table 3A - CARE Post-Enrollment Verification Results (Model)

CARE Program - Table 3B - CARE Post-Enrollment Verification Results (High Usage)

CARE Program - Table 4 - Enrollment by County

CARE Program - Table 5 - Recertification Results

CARE Program - Table 6 - Capitation Contractors

CARE Program - Table 7 - Expenditures for the Pilot/Studies

CARE Program - Table 8 – CARE and Disadvantaged Communities Enrollment Rate for ZIP Codes

CARE Program - Table 8A – Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by ZIP

Energy Savings Assistance Program Table - Expenses Summary
Southern California Gas Company
August 2026

	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses [2]			% of Budget Spent YTD		
ESA Program:	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
ESA Main Program (SF, MH) [3]	N/A	$ 95,466,784	$ 95,466,784	N/A	$ 7,645,725	$ 7,645,725	N/A	$ 54,179,127	$ 54,179,127	N/A	57%	57%
ESA Multifamily Whole Building [2]	N/A	$ 20,563,740	$ 20,563,740	N/A	$ 2,382,516	$ 2,382,516	N/A	$ 15,096,037	$ 15,096,037	N/A	73%	73%
ESA Pilot Plus and Pilot Deep [3]	N/A	$ 6,510,545	$ 6,510,545	N/A	$ 760,661	$ 760,661	N/A	$ 2,299,999	$ 2,299,999	N/A	35%	35%
CSD Leveraging	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ -	$ -	N/A	0%	0%
Building Electrification Retrofit Pilot (SCE)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Clean Energy Homes New Construction Pilot (SCE)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
ESA Program TOTAL	**N/A**	**$ 122,541,069**	**$ 122,541,069**	**N/A**	**$ 10,788,902**	**$ 10,788,902**	**N/A**	**$ 71,575,163**	**$ 71,575,163**	**N/A**	58%	58%

[1] Reflects authorized funding per D.21-06-015 dated June 3, 2021.
[2] SoCalGas has remitted MFWB implementation funding to SDG&E through April 2025, $5,538,197. Costs illustrate expenses only.
[3] Includes expenses recorded in SoCalGas SAP only.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 1 - Main (SF, MH) Expenses
Southern California Gas Company
August 2026

Appliances	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
ESA Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Energy Efficiency												
Appliances	N/A	$ -	$ -	N/A	$ 485,378	$ 485,378	N/A	$ 1,857,515	$ 1,857,515	N/A	0%	0%
Domestic Hot Water	N/A	$ -	$ -	N/A	$ 2,001,246	$ 2,001,246	N/A	$ 11,188,719	$ 11,188,719	N/A	0%	0%
Enclosure	N/A	$ -	$ -	N/A	$ 1,264,326	$ 1,264,326	N/A	$ 9,445,186	$ 9,445,186	N/A	0%	0%
HVAC	N/A	$ -	$ -	N/A	$ 1,685,065	$ 1,685,065	N/A	$ 10,137,923	$ 10,137,923	N/A	0%	0%
Maintenance	N/A	$ -	$ -	N/A	$ 920,032	$ 920,032	N/A	$ 7,224,172	$ 7,224,172	N/A	0%	0%
Lighting	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ -	$ -	N/A	0%	0%
Miscellaneous	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ -	$ -	N/A	0%	0%
Customer Enrollment	N/A	$ -	$ -	N/A	$ 694,136	$ 694,136	N/A	$ 5,730,949	$ 5,730,949	N/A	0%	0%
In Home Education	N/A	$ -	$ -	N/A	$ 99,880	$ 99,880	N/A	$ 849,114	$ 849,114	N/A	0%	0%
Pilot	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ -	$ -	N/A	0%	0%
Energy Efficiency TOTAL	**N/A**	**$ 82,844,757**	**$ 82,844,757**	**N/A**	**$ 7,150,063**	**$ 7,150,063**	**N/A**	**$ 46,433,576**	**$ 46,433,576**	**N/A**	**56%**	**56%**
Training Center	N/A	$ 827,048	$ 827,048	N/A	$ (72,737)	$ (72,737)	N/A	$ 302,146	$ 302,146	N/A	37%	37%
Workforce Education and Training	N/A		$ -	N/A	$ -	$ -	N/A	$ -	$ -	N/A	0%	0%
Inspections	N/A	$ 1,586,833	$ 1,586,833	N/A	$ (1,808)	$ (1,808)	N/A	$ 480,741	$ 480,741	N/A	30%	30%
Marketing and Outreach	N/A	$ 1,462,019	$ 1,462,019	N/A	$ 60,374	$ 60,374	N/A	$ 739,990	$ 739,990	N/A	51%	51%
Statewide Marketing and Outreach	N/A		$ -	N/A	$ -	$ -	N/A	$ -	$ -	N/A	0%	0%
Studies [2]	N/A	$ 75,000	$ 75,000	N/A	$ (31,322)	$ (31,322)	N/A	$ 162,869	$ 162,869	N/A	217%	217%
Regulatory Compliance	N/A	$ 513,413	$ 513,413	N/A	$ 30,614	$ 30,614	N/A	$ 267,006	$ 267,006	N/A	52%	52%
General Administration	N/A	$ 8,050,562	$ 8,050,562	N/A	$ 510,540	$ 510,540	N/A	$ 5,783,370	$ 5,783,370	N/A	72%	72%
CPUC Energy Division	N/A	$ 107,152	$ 107,152	N/A	$ -	$ -	N/A	$ 9,430	$ 9,430	N/A	9%	9%
Administration TOTAL	**N/A**	**$ 12,622,027**	**$ 12,622,027**	**N/A**	**$ 495,662**	**$ 495,662**	**N/A**	**$ 7,745,550**	**$ 7,745,550**	**N/A**	**61%**	**61%**
TOTAL PROGRAM COSTS	**N/A**	**$ 95,466,784**	**$ 95,466,784**	**N/A**	**$ 7,645,725**	**$ 7,645,725**	**N/A**	**$ 54,179,127**	**$ 54,179,127**	**N/A**	**57%**	**57%**
Funded Outside of ESA Program Budget												
Indirect Costs				N/A	$ 186,257	$ 186,257	N/A	$ 2,363,146	$ 2,363,146			
NGAT Costs					$ 73,820	$ 73,820		$ 829,106	$ 829,106			

ESA Program Administrative Expenses[3]												
Administrative Costs				N/A	$ 539,347	$ 539,347	N/A	$ 6,540,546	$ 6,540,546			
Total Program Costs				N/A	$ 7,645,725	$ 7,645,725	N/A	$ 54,179,127	$ 54,179,127			
% of Administrative Spend												

[1] Reflects authorized funding per D.21-06-015 dated June 3, 2021, but does not include authorized budget for Pilot Plus and Deep Pilot program in the amount of $6,510,545 shown on ESA Summary tab.

[2] Authorized budget for MF CAM PV and LINA study is not included here on Table 1, but funded out of MF CAM unspent funds from previous cycle per AL 5744 and AL 5558. However, actual costs along with all other applicable M&E funded studies costs are included here in Table 1 and also listed on Table 6.

[3] OP 112 - Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Main Table 2 (SF, MH)
Southern California Gas Company
August 2026

Measures	Plus	Units	Quantity Installed	kWh [1] (Annual)	kW [1] (Annual)	Therms [1] (Annual)	Expenses ($)	% of Expenditure
		ESA Program Main (Summary)Total						
			Year-To-Date Completed & Expensed Installation					
Appliances								
High Efficiency Clothes Washer	X	Home	1,674			32,811	$ 1,857,255	4.0%
Refrigerators	N/A	Each						0.0%
Freezers	N/A	Each						0.0%
Clother Dryer	N/A	Each						0.0%
Dishwasher	N/A	Each						0.0%
Domestic Hot Water								
Other Domestic Hot Water [3]		Home	25,403			80,273	$ 1,649,505	3.6%
Water Heater Tank and Pipe Insulation [4]	X	Home	5,561			35,312	$ 202,220	0.4%
Thermostatic Shower Valve		Each	18,618			30,347	$ 1,117,039	2.4%
Tub Diverter/ Tub Spout		Each	3,214			18,063	$ 555,636	1.2%
Water Heater Repair/Replacement	X	Home	1,296			3,097	$ 3,700,890	8.1%
Tankless Water Heater	X	Home	944			84,623	$ 3,845,740	8.4%
Combined Showerhead/TSV		Each						0.0%
Heat Pump Water Heater	N/A	Each						0.0%
Solar Water Heating	X	Home						0.0%
Enclosure								
Air Sealing/Envelope [5]	X	Home	17,880			7,037	$ 3,204,985	7.0%
Attic Insulation	X	Home	1,704			50,826	$ 4,355,417	9.5%
Minor Home Repairs		Home	16,320			-	$ 2,007,304	4.4%
Diagnostic Air Sealing	N/A	Home						0.0%
Floor Insulation	N/A	Home						0.0%
HVAC								
Duct Testing and Sealing	N/A	Home	379			4,211	$ 248,976	0.5%
Furnace Repair/Replacement [8]	X	Home	700			(6,495)	$ 2,904,455	6.3%
Prescriptive Duct Sealing	X	Home	10,799			119,977	$ 1,622,524	3.5%
Smart Thermostat	X	Home	5,828			31,229	$ 1,557,524	3.4%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement	X	Home						0.0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout	X	Home	504			8,894	$ 2,077,536	4.5%
Smart Fan Controller	X	Home	6,394			171,551	$ 1,112,185	2.4%
Room A/C Replacement	N/A	Home						0.0%
Central A/C Replacement	N/A	Home						0.0%
Heat Pump Replacement	N/A	Home						0.0%
Evaporative Cooler	N/A	Home						0.0%
Energy Efficient Fan Control	N/A	Home						0.0%
Portable A/C	N/A	Each						0.0%
Central Heat Pump-FS (propane or gas space)	N/A	Home						0.0%
Wholehouse Fan	N/A	Home						0.0%
Maintenance								
Furnace Clean and Tune [8]	X	Home	4,171			(5,130)	$ 369,833	0.8%
Central A/C Tune up	N/A	Home						0.0%
Evaporative Cooling Maintenance	N/A	Home						0.0%
Range Hood	X	Home						0.0%
Lighting								
Exterior Hard wired LED fixtures	N/A	Each						0.0%
LED Reflector Bulbs	N/A	Each						0.0%
LED A-Lamps	N/A	Each						0.0%
Miscellaneous								
CO and Smoke Alarm	X	Home	20,048			-	$ 5,687,024	12.4%
Comprehensive Home Health and Safety Check-up	X	Home	20,723			-	$ 1,239,720	2.7%
Pool Pumps	N/A	Home						0.0%
Smart Strip Tier I	N/A	Home						0.0%
Smart Strip Tier II	N/A	Each						0.0%
Air Purifier	N/A	Home						0.0%
Cold Storage	N/A	Each						0.0%
Pilots								
								0.0%
Customer Enrollment								
Outreach & Assessment		Home	38,808				$ 5,726,832	12.5%
In-Home Energy Education		Home	38,723				$ 848,914	1.8%
Total Savings/Expenditures [6] [9]						666,626	$ 45,891,512	
Total Households Weatherized [7]			29,573					
Households Treated		Total						
- Single Family Households Treated		Home	24,278					
- Mobile Homes Treated		Home	5,295					
Total Number of Households Treated		Home	29,573					
# Eligible Households to be Treated for PY		Home	69,837					
% of Households Treated		%	42%					
- Master-Meter Households Treated		Home	2,586					

	Year to Date Expenses		
ESA Program - Main	Electric	Gas	Total
Administration		$ 6,540,546	$ 6,540,546
Direct Implementation (Non-Incentive)		$ 1,205,004	$ 1,205,004
Direct Implementation		$ 46,433,576	$ 46,433,576
TOTAL ESA Main COSTS	$ -	$54,179,127	$54,179,127

<<Includes measures costs

Negative Therm Savings Measures

	Plus	Units	YTD (actual) Quantity Installed	YTD (actual) Therm Savings
Furnace Repair/Replacement	X	Home	700	(6,495)
Furnace Clean and Tune	X	Home	4,171	(5,130)

[1] As of September 2019, all savings are calculated based on the following source:
DNV-GL "Energy Savings Assistance (ESA) Program Impact Evaluation Program Years 2015-2017." April 26, 2019.
[2] Microwave savings are from ECONorthWest Studies received in December of 2011.
[3] Includes Faucet Aerators and Low Flow Showerheads.
[4] Includes Water Heater Blankets and Water Heater Pipe Insulation
[5] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty
[6] Total Savings/Expenditures amount does not include credits, expenses, or required adjustments that are reflected in ESA Program Table 1.
[7] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, & minor home repairs.
[8] As approved at the 5/30/24 ESA WG meeting, future reporting for Furnace Repair/Replacement and Furnace Clean and Tune measures is suspended on this table beginning July 2024. Please see HCS Measures table above for month- and year-to-date actuals.
[9] Total therm savings excludes negative savings for Furnace Repair/Replacement and Furnace Clean and Tune measures beginning July 2024.
[10] The Health, Comfort, and Safety table was renamed to Negative Therm Savings Measures as of June 17, 2026; the table and its associated reporting were originally approved in 2024.
Notes:
Any measures noted as 'NEW' have been added during the course of this program year.
Any measures noted as 'REMOVED', are no longer offered by the program but have been kept for tracking purposes
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments

Energy Savings Assistance Program Multifamily Whole Building (MFCAM, MF In-Unit) Table 2A
Southern California Gas Company
August 2026

Table 2A-1 ESA Program - Southern Multifamily Whole Building [1								
	Year-To-Date Completed & Expensed Installation							
ESA MFWB Measures [2][3]	Units (of Measure such as "each")	Quantity Installed	Number of Units for Cap-kBTUh and Cap-Tons	kWh [4] (Annual)	kW [4] (Annual)	Therms [4][12] (Annual)	Expenses [13] [6]	% of Expenditure
Appliances								
High Efficiency Clothes Washer	Home							#DIV/0!
Domestic Hot Water								
Central Boiler Replace*	Cap-kBTUh							#DIV/0!
Central Domestic Hot Water Boiler - CAM	Cap-kBTUh							#DIV/0!
Demand Control DHW Recirculation Pump - CAM	Each							#DIV/0!
Faucet Aerator	Home							#DIV/0!
Faucet Aerator - CAM	Each							#DIV/0!
Instantaneous Domestic Hot Water Heater - CAM	Cap-kBTUh							#DIV/0!
Low Flow Showerhead	Home							#DIV/0!
New Condensing Domestic Hot Water Boiler - CAM	Cap-kBTUh							#DIV/0!
New Non-Condensing Domestic Hot Water Boiler - CAM	Cap-kBTUh							#DIV/0!
Storage Water Heater - CAM	Each							#DIV/0!
Tankless Water Heater - CAM	Each							#DIV/0!
Thermostatic Shower Valve	Home							#DIV/0!
Thermostatic Tub Spout/Diverter	Home							#DIV/0!
TSV and Low Flow Showerhead	Home							#DIV/0!
Water Heater Repair	Home							#DIV/0!
Water Heater Repair/Replacement - HC&S	Home							#DIV/0!
Water Heater Replace**	Cap-kBTUh							#DIV/0!
Water Heater Tank and Pipe Insulation	Lin. Ft.							#DIV/0!
Water Heater Tank and Pipe Insulation - CAM	Lin. Ft.							#DIV/0!
Envelope								
Air Sealing/Envelope [5	Home							#DIV/0!
Attic Insulation	Home							#DIV/0!
Attic Insulation - CAM	Home							#DIV/0!
Repair Ceiling/Floor/Wall (Interior/Exterior)								#DIV/0!
Wall Furnace Replacement - HC&S								#DIV/0!
HVAC								
A/C Tune-up**	Cap-Tons							#DIV/0!
Furnace Replacement**	Cap-kBTUh							#DIV/0!
Heat Pump Split System**	Cap-Tons							#DIV/0!
Programmable Thermostat	Each							#DIV/0!
Furnace Repair/Replacement	Each							#DIV/0!
Furnace Replacement - HC&S	Each							#DIV/0!
Efficient Fan Controller	Each							#DIV/0!
New Packaged Air Conditioner	Cap-Tons							#DIV/0!
New Packaged Air Conditioner - CAM	Cap-Tons							#DIV/0!
Smart Thermostats	Each							#DIV/0!
Smart Thermostats - CAM	Each							#DIV/0!
Maintenance								
Combustion Ventilation Air (CVA) Repair	Each							#DIV/0!
Lighting								
Exterior LED Lighting	Fixture							#DIV/0!
Exterior LED Lighting - Pool	Lamp							#DIV/0!
Interior LED Exit Sign	Fixture							#DIV/0!
Interior LED Fixture	Fixture							#DIV/0!
Interior LED Lighting	KiloLumen							#DIV/0!
Interior LED Screw-in	Lamp							#DIV/0!
Interior TLED Type A Lamps	Lamp							#DIV/0!
Interior TLED Type C Lamps	Lamp							#DIV/0!
Miscellaneous								
Tier-2 Smart Power Strip	Each							#DIV/0!
Variable Speed Pool Pump	Each							#DIV/0!
CO and Smoke Alarm	Each							#DIV/0!
Minor Repair	Each							#DIV/0!
Minor Repair - CAM	Each							
Customer Enrollment - In Unit								
ESA Outreach & Assessment	Home							#DIV/0!
ESA In-Home Energy Education	Home							#DIV/0!
Assessment CAM	Home							#DIV/0!
Enrollment Whole Building	Home							#DIV/0!
Other								
Audit	Home							#DIV/0!
Project Completion Fee	Property							#DIV/0!
Taxes	Home							#DIV/0!
Project Completion Fee - CAM	Property							#DIV/0!
Ancillary Services								
Audit	Home							#DIV/0!
Project Completion, Common Area - CAM	Home							#DIV/0!
Project Completion, In Unit	Home							#DIV/0!
Project Completion, Whole Building	Home							#DIV/0!
Taxes	Home							#DIV/0!
QA/Inspection, In Unit	Home							#DIV/0!
Permit Fee	Home							#DIV/0!
Ancillary Services - CAM	Each							#DIV/0!
Shipping	Each							#DIV/0!
Implementer QA/Inspection, In Unit	Each							#DIV/0!
Total			-	-	-	-	$ -	#DIV/0!

Multifamily Properties Treated (Common Area Measures and Whole Building)	Number
Total Number of Multifamily Properties Treated [10]	
Subtotal of Master-metered Multifamily Properties Treated	
Total Number of Multifamily Tenant Units w/in Properties Treated [11]	
Total Number of buildings w/in Properties Treated	

Multifamily Properties Treated (In-Unit)	Number
Total number of households individually treated (in-unit)	

	Year to Date Expenses		
ESA Program - MFWB	Electric	Gas	Total [14]
Administration			$ -
Direct Implementation (Non-Incentive)			$ -
Direct Implementation			$ -
TOTAL MFWB COSTS [14]	$ -	$ -	$ -

<<Includes measures costs

Table 2A-2 ESA Program - SoCalGas Multifamily Whole Building [1								
	Year-To-Date Completed & Expensed Installation							
ESA MFWB Measures [2][3]	Units (of Measure such as "each")	Quantity Installed	Number of Units for Cap-kBTUh and Cap-Tons	kWh [4] (Annual)	kW [4] (Annual)	Therms [4][12] (Annual)	Expenses [13] [6]	% of Expenditure
Appliances								
High Efficiency Clothes Washer - CAM	Home	20		0	0	426	40000	0.5%
High Efficiency Clothes Washer	Each	6		0	0	21.96	6109.92	
Domestic Hot Water								
Central Boiler Replace	Cap-kBTUh**							0.0%
Central Domestic Hot Water Boiler - CAM	Cap-kBTUh	339404		0	0	221943.44	3426716.3	39.6%
Demand Control DHW Recirculation Pump - CAM	Each							0.0%
Faucet Aerator	Home	8984		0	0	38452.75	90105.54	1.1%
Faucet Aerator - CAM	Each							0.0%
Instantaneous Domestic Hot Water Heater - CAM	Cap-kBTUh							0.0%
Low Flow Showerhead	Home	4510		0	0	37095.93	152410.53	1.8%
New Condensing Domestic Hot Water Boiler - CAM	Cap-kBTUh							0.0%
New Non-Condensing Domestic Hot Water Boiler - CAM	Cap-kBTUh							0.0%
Storage Water Heater - CAM	Each	4		0	0	120.8	13097.6	0.2%
Tankless Water Heater - CAM	Each	13		0	0	996.5	197264.82	2.3%
Thermostatic Shower Valve	Home	824		0	0	2133.14	37873.6	0.4%
Thermostatic Tub Spout/Diverte	Home	1465		0	0	9029.13	185155.13	2.1%
TSV and Low Flow Showerhea	Home	183		0	0	5662.8	8957.96	0.1%
Water Heater Repair/Replacemer	Home	40		0	0	0	94403.2	1.1%
Water Heater Repair/Replacement - HC&S	Home							0.0%
Water Heater Replace	Cap-kBTUh**							0.0%
Water Heater Tank and Pipe Insulation	Lin. Ft.	33		0	0	145.86	1024.98	0.0%
Water Heater Tank and Pipe Insulation - CAM	Lin. Ft.	404		0	0	3998.98	10272.5	0.1%
Envelope								
Air Sealing/Envelope [5	Home	1610		0	0	0	39467.16	0.5%
Attic Insulation	Home	124750		0	0	604.74	183757.2	2.1%
Attic Insulation - CAM	Home	101900		0	0	1304.32	250727.4	2.9%
Repair Ceiling/Floor/Wall (Interior/Exterior)	Area-ft2	417		0	0	0	11062.8	0.1%
Wall Furnace Replacement - HC&S	Each	10		0	0	0	31107.7	0.4%
Wall Insulation Blow-in								
Wall Insulation Blow-in - CAM	Area-ft2							
HVAC								
A/C Tune-up	Cap-Tons**	1		0	0	0.224	3801.16	0.0%
Efficient Fan Controller	Each	202734		0	0	1504.4212	33716.53	0.4%
Furnace Repair/Replacement	Each	249		0	0	137.5	1182446.9	13.7%
Furnace Repair/Replacement - CAM	Each	11		0	0	0	70620	0.8%
Furnace Replacement	Cap-kBTUh**							0.0%
Heat Pump Split System	Cap-Tons**							0.0%
New Packaged Air Conditioner	Cap-Tons							0.0%
New Packaged Air Conditioner - CAM	Cap-Tons							0.0%
Programmable Thermostat	Each							0.0%
Smart Thermostat	Each	315		0	0	810.91	53652.29	0.6%
Smart Thermostats - CAM	Each	30		0	0	121.12	7183.83	0.1%
Maintenance								
Combustion Ventilation Air (CVA) Repair	Each	43		0	0	0	2067.44	0.0%
Lighting								
Exterior LED Lighting	Fixture							0.0%
Exterior LED Lighting - Pool	Lamp							0.0%
Interior LED Exit Sign	Fixture							0.0%
Interior LED Fixture	Fixture							0.0%
Interior LED Lighting	KiloLumen							0.0%
Interior LED Screw-in	Lamp							0.0%
Interior TLED Type A Lamps	Lamp							0.0%
Interior TLED Type C Lamps	Lamp							0.0%
Miscellaneous								
Tier-2 Smart Power Strip	Each							0.0%
Variable Speed Pool Pump	Each							0.0%
CO and Smoke Alarm	Each	308		0	0	0	11772.96	0.1%
Minor Repair	Each	16178		0	0	0	488168.6	5.6%
Minor Repair - CAM	Each	4		0	0	0	15730.22	0.2%
Customer Enrollment - In Unit								
ESA Outreach & Assessment	Home	7236		0	0	0	582476.4	6.7%
ESA In-Home Energy Education	Home	7068		0	0	0	215602.85	2.5%
Assessment CAM	Home	92		0	0	0	119696.58	1.4%
Enrollment Whole Building	Home	55		0	0	0	51072.58	0.6%
Other								
Audit	Home							0.0%
Project Completion Fee	Property							0.0%
Taxes	Home							0.0%
Project Completion Fee - CAM	Property							0.0%
Ancillary Services								
Audit	Home							0.0%
Project Completion, Common Area - CAM	Home	5		0	0	0	14121.45	0.2%
Project Completion, In Unit	Home	6605		0	0	0	291335.13	3.4%
Project Completion, Whole Building	Home	37		0	0	0	260574.56	3.0%
Taxes	Home	24		0	0	0	64259.94	0.7%
QA/Inspection, In Unit	Home	6605		0	0	0	121832.75	1.4%
Permit Fee	Home	321		0	0	0	28075.25	0.3%
Ancillary Services - CAM	Each	30		0	0	0	172441.82	2.0%
Shipping	Each	9		0	0	0	3176.43	0.0%
Implementer QA/Inspection, In Unit	Each	6605		0	0	0	73099.65	0.8%
Total			-	-	-	320,510	$ 8,655,546	100%

Multifamily Properties Treated (Common Area Measures and Whole Building)	Number
Total Number of Multifamily Properties Treated [10]	236
Subtotal of Master-metered Multifamily Properties Treated	N/A
Total Number of Multifamily Tenant Units w/in Properties Treated [11]	9,458
Total Number of buildings w/in Properties Treated	446

Multifamily Properties Treated (In-Unit)	Number
Total number of households individually treated (in-unit)	7,116

	Year to Date Expenses		
ESA Program - MFWB	Electric	Gas	Total [14]
Administration		$ 1,217,633	$ 1,217,633
Direct Implementation (Non-Incentive)		$ 1,100,361	$ 1,100,361
Direct Implementation		$12,778,043	$ 12,778,043
TOTAL MFWB COSTS [14]	$ -	$ 15,096,037	$ 15,096,037

<<Includes measures costs

[1] Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022 where 65% of tenants are income eligible based on CPUC income requirements of at or below 200% of the Federal Poverty Guidelines.
[2] Measures are customized by each IOU, see "Table 2B-1, Eligible Measures List". Measures list may change based on available information on both costs and benefits and may vary across climate zones. Each IOU should fill out Table 2B as it pertains to their program. Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures.
[3] Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted.
Savings estimates are sourced from the PY2015 to 2017 ESA Impact Evaluation; Energy Division instructed the IOUs to use these results for 2019 and 2020 savings estima
[4] All savings are calculated based on the following source
DNV-GL "Energy Savings Assistance (ESA) Program Impact Evaluation Program Years 2015-2017." April 26, 2019.
[5] Microwave savings are from ECONorthWest Studies received in December of 201
[6] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.
[7] Refers to optimizing the installation of the measure installed such as retrofitting pipes, etc.
[8] Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their pr
[9] Per D.17-12-009 at p.213, the CPUC imposes a cap of 10% of ESA Program funds for administrative activities and a ceiling of 20% for direct implementation non-incentive costs.
[10] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildin
[11] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in tabl
[12] NMEC calculations require 12 months prior and 12 months post implementation dat
[13] Includes expenditures for projects from 2022; partial payment for projects completed in 2022 may have been included in 20
Includes expenses recorded in SoCalGas SAP onl
(14) SoCalGas has remitted MFWB implementation funding to SDG&E through July 2024, $11,758,563. Costs illustrate expenses o
** Represents the unit of measure such as Cap Tons and Cap kBTUh. It is not a count of each measure installed or each home the measure was installed in.

Notes:
No data available for July
Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022 where 65% of tenants are income eligible based on CPUC income requirements of at or below 200% of the Federal Poverty Gui
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustme

Energy Savings Assistance Program Table 2B - ESA Whole Home (Pilot Plus and Pilot Deep)
Southern California Gas Company
August 2026

Measures	Units	ESA Program - Pilot Plus[1]					
		Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances	**Total**						
Energy Star Chest Freezer: 14-18 cf	Each	2.00	86.00	0.012	-1.12	$ 2,834.00	0.81%
Energy Star Chest Freezer: 20-22 cf	Each	-	0.00	0.000	0.00	$ -	0.00%
Energy Star Chest Freezer: 5-9 cf	Each	-	0.00	0.000	0.00	$ -	0.00%
Energy Star Qualified Clothes Washer	Each	7.00	228.10	0.043	67.64	$ 8,399.00	2.39%
HP Washer/Dryer Combo Unit	Each	-	0.00	0.000	0.00	$ -	0.00%
Energy Star Qualified Dishwashers	Each	2.00	46.30	0.011	1.26	$ 2,140.00	0.61%
Energy Star Qualified Refrigerators - Large 20+ cf	Each	9.00	426.60	0.000	-5.94	$ 13,171.00	3.74%
Energy Star Qualified Refrigerators - Medium 17 - 19 cf	Each	3.00	127.60	0.000	-1.72	$ 4,238.00	1.20%
Energy Star Qualified Refrigerators - Small 14-16 cf	Each	-	0.00	0.000	0.00	$ -	0.00%
Energy Star Upright Freezer: 13.5-15 cf	Each	-	0.00	0.000	0.00	$ -	0.00%
Energy Star Upright Freezer: 16-18 cf	Each	-	0.00	0.000	0.00	$ -	0.00%
Energy Star Upright Freezer: 20-22 cf	Each	-	0.00	0.000	0.00	$ -	0.00%
Cooling Measures	**Total**						
Energy Star Qualified Ceiling Fans	Each	-	0.00	0.000	0.00	$ -	0.00%
Whole House Fan	Each	2.00	470.00	0.232	-1.22	$ 6,075.00	1.73%
Evaporative cooler installation 3,000 CFM	Each	-	0.00	0.000	0.00	$ -	0.00%
Evaporative cooler installation 4,000 CFM	Each	2.00	350.04	0.000	-20.67	$ 3,100.00	0.88%
Evaporative cooler installation 5,000 CFM	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Room AC with Energy Start Qualified RAC - 10k BTU	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Room AC with Energy Start Qualified RAC - 12k BTU	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Room AC with Energy Start Qualified RAC - 15k BTU	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Room AC with Energy Start Qualified RAC - 6-8k BTU	Each	-	0.00	0.000	0.00	$ -	0.00%
Domestic Hot Water	**Total**						
Faucet Aerator	Each	112.00	641.58	11.942	339.09	$ 1,076.98	0.31%
Low-Flow Showerhead - Handheld	Each	90.00	1281.50	0.092	945.59	$ 5,067.75	1.44%
Low-Flow Showerhead - Regular	Each	-	0.00	0.000	0.00	$ -	0.00%
Energy Star HE Gas Storage Water Heater - 40G	Each	2.00	0.00	0.000	69.60	$ 6,346.00	1.80%
Energy Star HE Gas Storage Water Heater - 50G	Each	3.00	0.00	0.000	105.10	$ 9,992.00	2.84%
Replace existing electric W/H with HP Water Heater - 40G	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace existing electric W/H with HP Water Heater - 50G	Each	1.00	0.00	0.000	30.40	$ 3,250.00	0.92%
Replace existing electric W/H with HP Water Heater - 80G	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace with Solar Water Heating w/storage back up	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace with Solar Water Heating w/tankless back up	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace with Tankless Water Heater	Each	1.00	0.00	0.000	106.21	$ 5,546.00	1.58%
Thermostatic Shower Valve	Each	80.00	416.90	0.000	629.57	$ 3,289.75	0.94%
Thermostatic Tub Spout/Diverter	Each	-	0.00	0.000	0.00	$ -	0.00%
Water Heater - Repair water leak - NTE $300	T&M	-	0.00	0.000	0.00	$ -	0.00%
Water Heater Blanket	Each	1.00	0.00	0.000	0.00	$ 90.00	0.03%
Water Heater Pipe Insulation	Each	6.00	0.00	0.000	0.00	$ 174.00	0.05%
Enclosure	**Total**						
Attic Cover Replacement	Each	-	0.00	0.000	0.00	$ -	0.00%
Attic Insulation, Add R-11	Each	2,400.00	144.00	0.202	26.70	$ 5,145.00	1.46%
Attic Insulation, Add R-19	Each	9,900.00	2759.63	1.139	177.38	$ 21,675.00	6.16%
Attic Insulation, Add R-30	Each	16,055.00	1542.44	1.962	458.34	$ 38,627.85	10.98%
Attic Insulation, Add R-38	Each	1,977.00	231.97	0.230	25.19	$ 4,645.95	1.32%
Attic Insulation, Add R-49	Each	-	0.00	0.000	0.00	$ -	0.00%
Caulking	Each	5.00	0.00	0.000	0.00	$ 6.85	0.00%
Cover Plate Gaskets	Each	19.00	0.00	0.000	0.00	$ 446.20	0.13%
Duct Sealing - 120 Minutes	Each	20.00	677.18	0.000	1.54	$ 7,651.00	2.18%
Duct Sealing - 60 Minutes	Each	6.00	0.00	0.000	0.00	$ 1,775.00	0.50%
Duct Sealing - 90 Minutes	Each	3.00	26.62	0.000	1.02	$ 1,005.00	0.29%
Floor Insulation, Add R-19	Each	-	0.00	0.000	0.00	$ -	0.00%
Glass Replacement	Each	-	0.00	0.000	0.00	$ -	0.00%

Measures	Units	ESA Program - Pilot Deep[1]					
		Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances	**Total**						
Energy Star Chest Freezer: 14-18 cf	Each	4.00	430.97	0.000	-0.95	$ 4,660.00	0.10%
Energy Star Chest Freezer: 20-22 cf	Each	2.00	389.19	0.000	-3.47	$ 3,004.00	0.05%
Energy Star Chest Freezer: 5-9 cf	Each	1.00	0.00	0.000	0.00	$ 925.00	0.00%
Energy Star Qualified Clothes Washer	Each	38.00	80.19	0.000	676.19	$ 45,658.00	0.69%
HP Washer/Dryer Combo Unit	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Energy Star Qualified Dishwashers	Each	6.00	49.23	0.000	6.32	$ 6,238.15	0.06%
Energy Star Qualified Refrigerators - Large 20+ cf	Each	68.00	28306.81	0.000	-310.35	$ 101,157.00	2.45%
Energy Star Qualified Refrigerators - Medium 17 - 19 cf	Each	12.00	4834.39	0.000	-47.19	$ 17,305.00	0.22%
Energy Star Qualified Refrigerators - Small 14-16 cf	Each	1.00	644.53	0.000	-3.97	$ 1,222.00	0.04%
Energy Star Upright Freezer: 13.5-15 cf	Each	4.00	622.27	0.000	-4.34	$ 4,497.00	0.14%
Energy Star Upright Freezer: 16-18 cf	Each	2.00	605.31	0.000	-2.76	$ 2,760.00	0.08%
Energy Star Upright Freezer: 20-22 cf	Each	2.00	158.94	0.000	-1.45	$ 3,050.00	0.05%
Cooling Measures	**Total**						
Energy Star Qualified Ceiling Fans	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Whole House Fan	Each	130.00	29844.00	14.349	-201.20	$ 394,700.00	9.27%
Evaporative cooler installation 3,000 CFM	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Evaporative cooler installation 4,000 CFM	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Evaporative cooler installation 5,000 CFM	Each	1.00	0.00	0.000	0.00	$ 1,969.00	0.06%
Replace Room AC with Energy Start Qualified RAC - 10k BTU	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace Room AC with Energy Start Qualified RAC - 12k BTU	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace Room AC with Energy Start Qualified RAC - 15k BTU	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace Room AC with Energy Start Qualified RAC - 6-8k BTU	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Domestic Hot Water	**Total**						
Faucet Aerator	Each	717.00	3930.77	0.213	2172.15	$ 6,956.40	0.15%
Low-Flow Showerhead - Handheld	Each	535.00	4927.20	0.100	5718.70	$ 28,685.28	0.54%
Low-Flow Showerhead - Regular	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Energy Star HE Gas Storage Water Heater - 40G	Each	4.00	113.25	0.000	248.01	$ 10,734.00	0.16%
Energy Star HE Gas Storage Water Heater - 50G	Each	17.00	0.00	0.000	795.38	$ 57,844.00	0.20%
Replace existing electric W/H with HP Water Heater - 40G	Each	1.00	0.00	0.000	81.86	$ 2,670.00	0.08%
Replace existing electric W/H with HP Water Heater - 50G	Each	13.00	409.74	0.000	423.70	$ 44,515.00	1.34%
Replace existing electric W/H with HP Water Heater - 80G	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace with Solar Water Heating w/storage back up	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace with Solar Water Heating w/tankless back up	Each	1.00	0.00	0.000	19.66	$ 5,546.00	0.17%
Replace with Tankless Water Heater	Each	70.00	195.62	0.000	6317.96	$ 374,535.00	8.65%
Thermostatic Shower Valve	Each	522.00	3276.30	0.053	4623.55	$ 24,295.22	0.69%
Thermostatic Tub Spout/Diverter	Each	3.00	24.40	0.000	19.64	$ 279.50	0.00%
Water Heater - Repair water leak - NTE $300	T&M	0.00	0.00	0.000	0.00	$ -	0.00%
Water Heater Blanket	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Water Heater Pipe Insulation	Each	97.00	0.00	0.000	-11.39	$ 2,873.50	0.06%
Enclosure							
Attic Cover Replacement	Each	1.00	0.00	0.000	0.00	$ 41.00	0.00%
Attic Insulation, Add R-11	Per	41778.00	4396.11	0.000	225.67	$ 88,085.25	1.98%
Attic Insulation, Add R-19	Per	92935.00	20706.46	0.000	1542.17	$ 203,359.05	4.86%
Attic Insulation, Add R-30	Per	90571.00	26041.30	0.000	2851.16	$ 198,769.80	4.13%
Attic Insulation, Add R-38	Per	26755.00	12997.09	0.000	1317.70	$ 61,854.25	0.76%
Attic Insulation, Add R-49	Per	3583.00	544.90	0.000	148.18	$ 8,957.50	0.11%
Caulking	Per	104.00	-1.85	0.000	0.62	$ 150.85	0.00%
Cover Plate Gaskets	Per Home	29.00	-95.20	0.000	19.86	$ 630.80	0.01%
Duct Sealing - 120 Minutes	Per	135.00	51234.74	0.000	1594.02	$ 52,101.00	1.42%
Duct Sealing - 60 Minutes	Per	47.00	12541.83	0.000	134.76	$ 12,896.00	0.18%
Duct Sealing - 90 Minutes	Per	22.00	12439.59	0.000	193.36	$ 7,435.00	0.08%
Floor Insulation, Add R-19	Per	0.00	0.00	0.000	0.00	$ -	0.00%
Glass Replacement	Per	0.00	0.00	0.000	0.00	$ -	0.00%

High Efficiency Windows	Each	96.00	9.40	0.000	22.10	$ 5,731.20	1.63%
High-Performance Cool Roofs	Each	-	0.00	0.000	0.00	$ -	0.00%
Insulated Exterior Doors	Each	-	0.00	0.000	0.00	$ -	0.00%
Kitchen Exhaust Dampers	Each	-	0.00	0.000	0.00	$ -	0.00%
Minor Home / Envelop Repairs - NTE $600	Each	-	0.00	0.000	0.00	$ -	0.00%
Prescriptive Duct Sealing (No HVAC Replacement)	Each	-	0.00	0.000	0.00	$ -	0.00%
Radiant Barriers	Each	-	0.00	0.000	0.00	$ -	0.00%
Room AC/Evaporative Cooler Cover	Each	-	0.00	0.000	0.00	$ -	0.00%
Wall Insulation, Add R-13	Each	-	0.00	0.000	0.00	$ -	0.00%
Weather-stripping	Each	316.00	0.00	0.000	0.00	$ 1,863.50	0.53%
Window Film (Tint)	Each	-	0.00	0.000	0.00	$ -	0.00%
HVAC	**Total**						
Duct Insulation (R-6)	Per Linear Foot	-	0.00	0.000	0.00	$ -	0.00%
Duct Repair	Each	-	0.00	0.000	0.00	$ -	0.00%
Duct Replacement	Per Linear Foot	-	0.00	0.000	0.00	$ -	0.00%
Duct Test - Title 24 or to perform duct sealing	Per System	58.00	0.00	0.000	0.00	$ 8,139.00	2.31%
ECM Blower Motor	Each	1.00	0.18	0.000	0.00	$ 666.00	0.19%
Efficient Fan Controller	Each	20.00	6720.00	7.560	0.00	$ 5,612.00	1.60%
HE Wall Furnace 82% AFUE	Each	2.00	0.00	0.000	12.84	$ 9,740.00	2.77%
HVAC System - Filter Replacement (No HVAC Replacement)	Each	37.00	302.30	0.143	0.00	$ 2,473.00	0.70%
HVAC Tune-up	Each	55.00	2148.46	0.774	-18.53	$ 11,690.00	3.32%
Mobile Home Split System, 2 TON 16 SEER/60 KBTU 95%	Each	-	0.00	0.000	0.00	$ -	0.00%
Mobile Home Split System, 2 TON 16 SEER/75 KBTU 95%	Each	-	0.00	0.000	0.00	$ -	0.00%
Mobile Home Split System, 3 TON 16 SEER/60 KBTU 95%	Each	-	0.00	0.000	0.00	$ -	0.00%
Mobile Home Split System, 3 TON 16 SEER/75 KBTU 95%	Each	-	0.00	0.000	0.00	$ -	0.00%
Mobile Home Split System, 4 TON 16 SEER/72 KBTU 95%	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace FAU with HE FAU, 100 KBTU 95% AFUE	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace FAU with HE FAU, 40 KBTU 95% AFUE	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace FAU with HE FAU, 60 KBTU 95% AFUE	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace FAU with HE FAU, 80 KBTU 95% AFUE	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Package G/E with 16+ SEER/80%+ AFUE - 2 1/2 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Package G/E with 16+ SEER/80%+ AFUE - 2 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Package G/E with 16+ SEER/80%+ AFUE - 3 1/2 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Package G/E with 16+ SEER/80%+ AFUE - 3 Ton	Each	1.00	345.00	0.312	-1.53	$ 9,860.00	2.80%
Replace Package G/E with 16+ SEER/80%+ AFUE - 4 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Package G/E with 16+ SEER/80%+ AFUE - 5 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Package HP with 16+ SEER/8.5+ HSPF - 2 1/2 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Package HP with 16+ SEER/8.5+ HSPF - 2 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Package HP with 16+ SEER/8.5+ HSPF - 3 1/2 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Package HP with 16+ SEER/8.5+ HSPF - 3 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Package HP with 16+ SEER/8.5+ HSPF - 4 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Package HP with 16+ SEER/8.5+ HSPF - 5 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Split AC Only with 16+ SEER - 2 1/2 Ton	Each	1.00	287.50	0.260	-1.28	$ 5,928.00	1.69%
Replace Split AC Only with 16+ SEER - 2 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Split AC Only with 16+ SEER - 3 1/2 Ton	Each	1.00	402.50	0.364	-1.79	$ 6,351.00	1.81%
Replace Split AC Only with 16+ SEER - 3 Ton	Each	1.00	345.00	0.312	-1.53	$ 5,850.00	1.66%
Replace Split AC Only with 16+ SEER - 4 Ton	Each	3.00	1788.97	0.416	-2.04	$ 19,006.00	5.40%
Replace Split AC Only with 16+ SEER - 5 Ton	Each	1.00	1595.00	0.805	-1.22	$ 6,690.00	1.90%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 2 1/2 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 2 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 3 1/2 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 3 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 4 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 5 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Split System with 16+ SEER/95%+ AFUE - 2 1/2 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Split System with 16+ SEER/95%+ AFUE - 2 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Split System with 16+ SEER/95%+ AFUE - 3 1/2 Ton	Each	3.00	1889.97	0.728	-3.57	$ 20,837.00	5.92%
Replace Split System with 16+ SEER/95%+ AFUE - 3 Ton	Each	-	0.00	0.000	0.00	$ -	0.00%
Replace Split System with 16+ SEER/95%+ AFUE - 4 Ton	Each	4.00	1636.00	1.392	0.60	$ 39,299.00	11.17%
Replace Split System with 16+ SEER/95%+ AFUE - 5 Ton	Each	1.00	895.00	0.720	13.45	$ 9,850.00	2.80%
Smart Thermostat	Each	4.00	670.26	0.000	34.00	$ 940.00	0.27%

High Efficiency Windows	Per	9471.09	71704.01	0.000	156.26	$ 547,655.05	12.53%
High-Performance Cool Roofs	Per	0.00	0.00	0.000	0.00	$ -	0.00%
Insulated Exterior Doors	Per Door	0.00	0.00	0.000	0.00	$ -	0.00%
Kitchen Exhaust Dampers	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Minor Home / Envelop Repairs - NTE $600	T&M	1.00	0.00	0.000	0.00	$ 1,115.00	0.00%
Prescriptive Duct Sealing (No HVAC Replacement)	Per	0.00	0.00	0.000	0.00	$ -	0.00%
Radiant Barriers	Per	0.00	0.00	0.000	0.00	$ -	0.00%
Room AC/Evaporative Cooler Cover	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Wall Insulation, Add R-13	Per	0.00	0.00	0.000	0.00	$ -	0.00%
Weather-stripping	Per	8610.00	4437.21	0.000	4342.14	$ 50,604.20	1.14%
Window Film (Tint)	Per	0.00	0.00	0.000	0.00	$ -	0.00%
HVAC							
Duct Insulation (R-6)	Per	0.00	0.00	0.000	0.00	$ -	0.00%
Duct Repair	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Duct Replacement	Per	79.00	0.00	0.000	0.00	$ 1,668.55	0.03%
Duct Test - Title 24 or to perform duct sealing	Per	422.00	0.00	0.000	0.00	$ 62,396.00	1.12%
ECM Blower Motor	Each	3.00	756.00	-4.200	0.00	$ 1,260.00	0.04%
Efficient Fan Controller	Each	199.00	70980.00	76.524	0.00	$ 56,582.00	1.25%
HE Wall Furnace 82% AFUE	Each	0.00	0.00	0.000	0.00	$ -	0.00%
HVAC System - Filter Replacement (No HVAC Replacement)	Each	265.00	2247.63	1.044	0.00	$ 17,790.00	0.43%
HVAC Tune-up	Each	113.00	3810.04	2.125	0.00	$ 23,995.00	0.55%
Mobile Home Split System, 2 TON 16 SEER/60 KBTU 95% AFUE	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Mobile Home Split System, 2 TON 16 SEER/75 KBTU 95% AFUE	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Mobile Home Split System, 3 TON 16 SEER/60 KBTU 95% AFUE	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Mobile Home Split System, 3 TON 16 SEER/75 KBTU 95% AFUE	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Mobile Home Split System, 4 TON 16 SEER/72 KBTU 95% AFUE	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace FAU with HE FAU, 100 KBTU 95% AFUE	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace FAU with HE FAU, 40 KBTU 95% AFUE	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace FAU with HE FAU, 60 KBTU 95% AFUE	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace FAU with HE FAU, 80 KBTU 95% AFUE	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace Package G/E with 16+ SEER/80%+ AFUE - 2 1/2 Ton	Each	1.00	707.34	0.000	1.37	$ 9,376.34	0.28%
Replace Package G/E with 16+ SEER/80%+ AFUE - 2 Ton	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace Package G/E with 16+ SEER/80%+ AFUE - 3 1/2 Ton	Each	3.00	4234.94	0.000	51.45	$ 33,408.00	0.34%
Replace Package G/E with 16+ SEER/80%+ AFUE - 3 Ton	Each	4.00	1322.97	0.000	46.70	$ 40,874.00	0.61%
Replace Package G/E with 16+ SEER/80%+ AFUE - 4 Ton	Each	3.00	4736.56	0.000	29.94	$ 34,771.00	1.05%
Replace Package G/E with 16+ SEER/80%+ AFUE - 5 Ton	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace Package HP with 16+ SEER/8.5+ HSPF - 2 1/2 Ton	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace Package HP with 16+ SEER/8.5+ HSPF - 2 Ton	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace Package HP with 16+ SEER/8.5+ HSPF - 3 1/2 Ton	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace Package HP with 16+ SEER/8.5+ HSPF - 3 Ton	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace Package HP with 16+ SEER/8.5+ HSPF - 4 Ton	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace Package HP with 16+ SEER/8.5+ HSPF - 5 Ton	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace Split AC Only with 16+ SEER - 2 1/2 Ton	Each	6.00	10450.37	0.000	0.00	$ 33,816.93	0.67%
Replace Split AC Only with 16+ SEER - 2 Ton	Each	2.00	2797.32	0.000	0.00	$ 11,748.00	0.00%
Replace Split AC Only with 16+ SEER - 3 1/2 Ton	Each	34.00	53299.67	0.000	0.00	$ 207,300.70	2.44%
Replace Split AC Only with 16+ SEER - 3 Ton	Each	62.00	98482.18	0.000	0.00	$ 414,424.46	11.03%
Replace Split AC Only with 16+ SEER - 4 Ton	Each	59.00	100257.61	0.000	0.00	$ 378,038.87	8.82%
Replace Split AC Only with 16+ SEER - 5 Ton	Each	35.00	80649.22	0.000	5696.77	$ 263,917.02	6.47%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 2 1/2 Ton	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 2 Ton	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 3 1/2 Ton	Each	1.00	3387.97	0.000	0.00	$ 6,351.00	0.19%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 3 Ton	Each	2.00	3384.23	0.000	0.00	$ 11,700.00	0.35%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 4 Ton	Each	6.00	6234.56	0.000	37.30	$ 21,515.00	0.65%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 5 Ton	Each	1.00	3387.97	0.000	0.00	$ 7,138.00	0.21%
Replace Split System with 16+ SEER/95%+ AFUE - 2 1/2 Ton	Each	2.00	1752.31	0.000	3.23	$ 18,859.00	0.31%
Replace Split System with 16+ SEER/95%+ AFUE - 2 Ton	Each	1.00	935.26	0.000	52.19	$ 9,823.00	0.30%
Replace Split System with 16+ SEER/95%+ AFUE - 3 1/2 Ton	Each	10.00	16004.33	0.000	199.09	$ 100,089.00	2.15%
Replace Split System with 16+ SEER/95%+ AFUE - 3 Ton	Each	11.00	14536.66	0.000	151.18	$ 95,278.00	0.75%
Replace Split System with 16+ SEER/95%+ AFUE - 4 Ton	Each	10.00	19939.02	0.000	436.18	$ 95,976.00	1.95%
Replace Split System with 16+ SEER/95%+ AFUE - 5 Ton	Each	9.00	15558.82	0.000	213.36	$ 92,844.00	0.93%
Smart Thermostat	Each	26.00	5109.58	0.000	273.00	$ 6,239.00	0.15%

Maintenance	**Total**						
CO/Smoke Alarm Combo	Each	4.00	0.00	0.000	0.00	$ 341.80	0.10%
Comprehensive Home Health and Safety Check-up	Per Home	44.00	0.00	0.000	0.00	$ 3,469.00	0.99%
Furnace Clean and Tune	Each	39.00	0.00	0.000	0.00	$ 2,933.00	0.83%
Range Hood	Each	-	0.00	0.000	0.00	$ -	0.00%
Smoke Alarm	Each	8.00	0.00	0.000	0.00	$ 414.90	0.12%
Lighting	**Total**						
Exterior LED Security Light (photocell and motion sensor)	Each	-	0.00	0.000	0.00	$ -	0.00%
LED Fixtures - Exterior	Each	-	0.00	0.000	0.00	$ -	0.00%
LED Fixtures - Interior	Each	-	0.00	0.000	0.00	$ -	0.00%
LED Lamps - 40w Equivalent	Each	-	0.00	0.000	0.00	$ -	0.00%
LED Lamps - 60w Equivalent	Each	183.00	4556.97	0.409	-82.53	$ 2,243.70	0.64%
Miscellaneous	**Total**						
Energy Star Qualified Variable Speed Pool pumps	Each	-	0.00	0.000	0.00	$ -	0.00%
Home Energy Monitor	Each	-	0.00	0.000	0.00	$ -	0.00%
Tier 2 Smart Power Strips	Each	13.00	1701.70	0.364	-32.78	$ 1,365.00	0.39%
Vacancy Sensors	Each	-	0.00	0.000	0.00	$ -	0.00%
Permitting Fees	**Total**						
Permits	Each	18.00	0.00	0.000	0.00	$ 3,522.00	1.00%
Customer Enrollment							
ESA WH Outreach & Assessment	Home	55.00	0	0	0	$ 11,171.00	3.18%
ESA WH In-Home Energy Education (1)	Home	-	0	0	0	$ -	0.00%
Total Savings/Expenditures			34,750.66	30.424	2,890.14	$ 351,753.43	100.00%
			981,964	121.621	42,364.65	$ 4,995,612.88	

Households Treated		**Total**
- Single Family Households Treated	Home	49
- Mobile Homes Treated	Home	6
Total Number of Households Treated	Home	55

Maintenance	**Total**						
CO/Smoke Alarm Combo	Each	25.00	0.00	0.000	0.00	$ 2,035.00	0.04%
Comprehensive Home Health and Safety Check-up	Per Home	265.00	0.00	0.000	0.00	$ 21,685.00	0.49%
Furnace Clean and Tune	Each	272.00	0.00	0.000	0.00	$ 20,538.00	0.47%
Range Hood	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Smoke Alarm	Each	59.00	0.00	0.000	0.00	$ 3,000.40	0.06%
Lighting	**Total**						
Exterior LED Security Light (photocell and motion sensor)	Each	0.00	0.00	0.000	0.00	$ -	0.00%
LED Fixtures - Exterior	Each	0.00	0.00	0.000	0.00	$ -	0.00%
LED Fixtures - Interior	Each	0.00	0.00	0.000	0.00	$ -	0.00%
LED Lamps - 40w Equivalent	Each	3.00	135.42	0.000	-0.66	$ 36.00	0.00%
LED Lamps - 60w Equivalent	Each	1614.00	84512.73	0.040	-681.14	$ 19,907.10	0.49%
Miscellaneous	**Total**						
Energy Star Qualified Variable Speed Pool pumps	Each	2.00	37666.54	0.000	0.00	$ 2,730.00	0.04%
Home Energy Monitor	Each	2.00	0.00	0.000	0.00	$ 290.00	0.01%
Tier 2 Smart Power Strips	Each	29.00	4147.04	0.950	-77.40	$ 3,034.90	0.04%
Vacancy Sensors	Each	0.00	0.00	0.000	0.00	$ -	0.00%
Permitting Fees	**Total**						
Permits	Each	294.00	0.00	0.000	0.00	$ 74,382.38	1.64%
Customer Enrollment							
ESA WH Outreach & Assessment	Home	290.00	0.00	0.000	0.00	$ 59,308.00	1.27%
ESA WH In-Home Energy Education (1)	Home	0				$ -	0.00%
Total Savings/Expenditures			947,213.60	91.198	39,474.51	$ 4,643,859.45	100.07%

Households Treated		**Total**
- Single Family Households Treated	Home	266
- Mobile Homes Treated	Home	24
Total Number of Households Treated	Home	290

(1)- Education charge included in Outreach and Assessement.

	Year to Date Expenses			
ESA Program - Pilot Plus and Pilot Deep	**Electric**	**Gas**	**Total**	
Administration [1]	$280,058	$221,601	$501,659	
Direct Implementation (Non-Incentive) [2]	$203,956	$203,956	$407,911	
Direct Implementation [3]	$3,113,492	$1,887,977	$5,001,469	*<<Includes measures costs*
TOTAL Pilot Plus and Pilot Deep COSTS	$3,597,505	$2,313,534	$5,911,039	

	Year to Date Expenses		
ESA Program - Pilot Plus and Pilot Deep	**Electric**	**Gas**	**Total**
Inspections	$ 24,190.00	$ 24,190.00	$ 48,380.00
Marketing and Outreach	$ 80,097.32	$ 80,097.32	$ 160,194.64
General (SCE) Administration	$ 67,917.33	$ 9,461.00	$ 77,378.33
Direct Implementer -- ADMIN	$ 203,955.50	$ 203,955.50	$ 407,911.00
EM&V Studies	$ 99,315.60	$ 99,315.60	$ 198,631.20
Direct Installation -- Materials	$ 1,242,988.59	$ 668,869.39	$ 1,911,857.98
Performance Incentive	$ 1,614,192.71	$ 890,949.19	$ 2,505,141.90
Home Audit; Test-In Test-Out	$ 251,122.31	$ 263,538.31	$ 514,660.62
Remediation & Mitigation	$ 5,188.43	$ 64,620.49	$ 69,808.92
WE&T	$ 8,537.30	$ 8,537.29	$ 17,074.59
	$ 3,597,505.09	$ 2,313,534.09	$ 5,911,039.18

[1] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation.

[2] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration and Marketing.

[3] Direct Implementation includes expenses for measures delivery.

[4] No installations to report as of March 2024.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program PilotsTable 2C-D
Southern California Gas Company
August 2026

NOT APPLICABLE TO SOCALGAS

Measures	Units	Building Electrification Retrofit Pilot (SCE)					
		Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses ($)	% of Expenditure
Appliances							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Domestic Hot Water							
	Home	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Enclosure[1]							
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
HVAC							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
Maintenance							
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
Lighting							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Miscellaneous							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Customer Enrollment							
ESA Outreach & Assessment	Home	-				$ -	0.0%
ESA In-Home Energy Education	Home	-				$ -	0.0%
						0.0%	
Total Savings/Expenditures			-	-	-	$ -	
Households Treated		Total					
- Single Family Households Treated	Home						
- Mobile Homes Treated	Home						
Total Number of Households Treated	Home						

Measures	Units	Clean Energy Homes New Construction Pilot (SCE)					
		Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses ($)	% of Expenditure
Appliances							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Domestic Hot Water							
	Home	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Enclosure[1]							
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
HVAC							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
Maintenance							
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
Lighting							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Miscellaneous							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Customer Enrollment							
ESA Outreach & Assessment	Home	-				$ -	0.0%
ESA In-Home Energy Education	Home	-				$ -	0.0%
Total Savings/Expenditures			-	-	-	$ -	0.0%
Households Treated		Total					
- Single Family Households Treated	Home						
- Mobile Homes Treated	Home						
Total Number of Households Treated	Home						

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program CSD Leveraging Table 2E
Southern California Gas Company
August 2026

Measures	Plus	Units	ESA Program - CSD Leveraging					
			Year-To-Date Completed & Expensed Installation					
			Quantity Installed	kWh[1] (Annual)	kW[1] (Annual)	Therms[1] (Annual)	Expenses ($)	% of Expenditure
Appliances								
High Efficiency Clothes Washer	X	Home	-	-	-	-	$ -	0.0%
Refrigerators	N/A	Each	-	-	-	-	$ -	0.0%
Freezers	N/A	Each	-	-	-	-	$ -	0.0%
Clother Dryer	N/A	Each	-	-	-	-	$ -	0.0%
Dishwasher	N/A	Each	-	-	-	-	$ -	0.0%
Domestic Hot Water								
Other Domestic Hot Water [3]		Home	-	-	-	-	$ -	0.0%
Water Heater Tank and Pipe Insulation [4]	X	Home	-	-	-	-	$ -	0.0%
Water Heater Repair/Replacement	X	Home	-	-	-	-	$ -	0.0%
Tankless Water Heater	X	Home	-	-	-	-	$ -	0.0%
Thermostatic Shower Valve		Each	-	-	-	-	$ -	0.0%
Combined Showerhead/TSV		Each	-	-	-	-	$ -	0.0%
Heat Pump Water Heater	N/A	Each	-	-	-	-	$ -	0.0%
Tub Diverter/ Tub Spout		Each	-	-	-	-	$ -	0.0%
Solar Water Heating	X	Home						
Enclosure								
Air Sealing/Envelope [5]	X	Home	-	-	-	-	$ -	0.0%
Diagnostic Air Sealing	N/A	Home	-	-	-	-	$ -	0.0%
Attic Insulation	X	Home	-	-	-	-	$ -	0.0%
Floor Insulation	N/A	Home	-	-	-	-	$ -	0.0%
Minor Home Repairs		Home	-	-	-	-	$ -	0.0%
HVAC								
Furnace Repair/Replacement	X	Home	-	-	-	-	$ -	0.0%
Room A/C Replacement	N/A	Home	-	-	-	-	$ -	0.0%
Central A/C Replacement	N/A	Home	-	-	-	-	$ -	0.0%
Heat Pump Replacement	N/A	Home	-	-	-	-	$ -	0.0%
Evaporative Cooler	N/A	Home	-	-	-	-	$ -	0.0%
Duct Testing and Sealing	N/A	Home	-	-	-	-	$ -	0.0%
Energy Efficient Fan Control	N/A	Home	-	-	-	-	$ -	0.0%
Prescriptive Duct Sealing	X	Home	-	-	-	-	$ -	0.0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement	X	Home	-	-	-	-	$ -	0.0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout	X	Home	-	-	-	-	$ -	0.0%
Smart Thermostat	X	Home	-	-	-	-	$ -	0.0%
Portable A/C	N/A	Each	-	-	-	-	$ -	0.0%
Central Heat Pump-FS (propane or gas space)	N/A	Home	-	-	-	-	$ -	0.0%
Wholehouse Fan	N/A	Home	-	-	-	-	$ -	0.0%
Smart Fan Controller	X	Home						
Maintenance								
Furnace Clean and Tune	X	Home	-	-	-	-	$ -	0.0%
Central A/C Tune up	N/A	Home	-	-	-	-	$ -	0.0%
Evaporative Cooling Maintenance	N/A	Home	-	-	-	-	$ -	0.0%
Range Hood	X	Home	-	-	-	-	$ -	0.0%
Lighting								
Exterior Hard wired LED fixtures	N/A	Each	-	-	-	-	$ -	0.0%
LED Reflector Bulbs	N/A	Each	-	-	-	-	$ -	0.0%
LED A-Lamps	N/A	Each	-	-	-	-	$ -	0.0%
Miscellaneous								
Pool Pumps	N/A	Home	-	-	-	-	$ -	0.0%
Smart Strip Tier I	N/A	Home	-	-	-	-	$ -	0.0%
Smart Strip Tier II	N/A	Each	-	-	-	-	$ -	0.0%
Air Purifier	N/A	Home	-	-	-	-	$ -	0.0%
Cold Storage	N/A	Each	-	-	-	-	$ -	0.0%
Comprehensive Home Health and Safety Check-up	X	Home		-	-	-	$ -	0.0%
CO and Smoke Alarm	X	Each	-	-	-	-	$ -	0.0%
Pilots								
Customer Enrollment								
Outreach & Assessment		Home	-				$ -	0.0%
In-Home Education		Home	-				$ -	0.0%
Total Savings/Expenditures				-	-	-	$ -	0.0%
Total Households Weatherized [6]								

CSD MF Tenant Units Treated				Total
				-

ESA Program - CSD Leveraging		Year to Date Expenses[6]		
		Electric	Gas	Total
Administration				$ -
Direct Implementation (Non-Incentive)				$ -
Direct Implementation				$ -
TOTAL CSD Leveraging COSTS		$ -	$ -	$ -

[1] All savings are calculated based on the following sources:
DNV-GL "Energy Savings Assistance (ESA) Program Impact Evaluation Program Years 2015-2017." April 26, 2019.
[2] Microwave savings are from ECONorthWest Studies received in December of 2011.
[3] Includes Faucet Aerators and Low Flow Showerheads.
[4] Includes Water Heater Blankets and Water Heater Pipe Insulation.
[5] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.
[6] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, & minor home repairs.

Notes:
Any measures noted as 'NEW' have been added during the course of this program year.
Any measure noted as "REMOVED" are no longer offered by the program but have been kept for tracking purposes.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Tables 3A-H - Energy Savings and Average Bill Savings per Treated Home/Common Area
Southern California Gas Company
August 2026

Table 3A, ESA Program Main (SF, MF) [2]		
Annual kWh Savings		N/A
Annual Therm Savings		666,626
Lifecycle kWh Savings		
Lifecycle Therm Savings		6,534,410
Current kWh Rate		
Current Therm Rate	$	1.71
Average 1st Year Bill Savings / Treated households	$	38.55
Average Lifecycle Bill Savings / Treated Householc	$	377.84

Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) [1]		
Annual kWh Savings		-
Annual Therm Savings		91,599
Lifecycle kWh Savings		1,680,844
Lifecycle Therm Savings		923,063
Current kWh Rate		
Current Therm Rate		1.66
Average 1st Year Bill Savings / Treated Property	$	24.73
Average Lifecycle Bill Savings / Treated Property	$	249.19
No data available for February		

Table 3C, ESA Program - Multifamily Whole Building [1]		
Annual kWh Savings		-
Annual Therm Savings		228,911
Lifecycle kWh Savings		365,741
Lifecycle Therm Savings		4,018,820
Current kWh Rate		
Current Therm Rate	$	1.66
Average 1st Year Bill Savings / Treated Property	$	62
Average Lifecycle Bill Savings / Treated Property	$	1,085
No data available for February		

Table 3D, ESA Program - Pilot Plus		
Annual kWh Savings		34,751
Annual Therm Savings		2,890
Lifecycle kWh Savings		347,507
Lifecycle Therm Savings		28,901
Current kWh Rate		$0.21
Current Therm Rate		$1.38
Average 1st Year Bill Savings / Treated Property	$	203
Average Lifecycle Bill Savings / Treated Property	$	2,030

Table 3E, ESA Program - Pilot Deep	
Annual kWh Savings	947,214
Annual Therm Savings	39,475
Lifecycle kWh Savings	9,472,136
Lifecycle Therm Savings	394,745
Current kWh Rate	$0.21
Current Therm Rate	$1.38
Average 1st Year Bill Savings / Treated Property	$863
Average Lifecycle Bill Savings / Treated Property	$8,625

Table 3F, ESA Program - Building Electrification - N/A for SoCalGas		
Annual kWh Savings		N/A
Annual Therm Savings		-
Lifecycle kWh Savings		N/A
Lifecycle Therm Savings		-
Current kWh Rate		N/A
Current Therm Rate	$	-
Average 1st Year Bill Savings / Treated Property	$	-
Average Lifecycle Bill Savings / Treated Property	$	-

Table 3G, ESA Program - CSD Leveraging		
Annual kWh Savings		N/A
Annual Therm Savings		-
Lifecycle kWh Savings		N/A
Lifecycle Therm Savings		-
Current kWh Rate		N/A
Current Therm Rate	$	-
Average 1st Year Bill Savings / Treated Property	$	-
Average Lifecycle Bill Savings / Treated Property	$	-

Table 3H, Summary - ESA Program (SF, MH), MFWB, PP, PD, BE, CSD		
Annual kWh Savings		981,964
Annual Therm Savings		1,029,501
Lifecycle kWh Savings		11,866,228
Lifecycle Therm Savings		11,899,940
Current kWh Rate	$	0.21
Current Therm Rate	$	1.59
Average 1st Year Bill Savings / Treated Households	$	1,191
Average Lifecycle Bill Savings / Treated Households	$	12,367

[1] NMEC calculations require 12 months prior and post implementation data.
[2] Includes them savings for all measures.

Note: Summary is the sum of ESA Main Program + MFWB + Pilot Plus + Pilot Deep + BE + CSD.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 4 - Homes/Buildings Treated
Southern California Gas Company
August 2026

Table 4A, ESA Program (SF, MH)						
	Eligible Households [3]			Households Treated YTD		
County	Rural [1]	Urban	Total	Rural	Urban	Total
Fresno	27	12,750	12,777	23	430	453
Imperial	20,813	13	20,826	257	3	260
Kern	26,841	25,703	52,544	1,534	229	1,763
Kings	17,724	13	17,737	624	0	624
Los Angeles	7,784	1,051,262	1,059,046	305	10,211	10,516
Orange	25	258,609	258,634	0	1,815	1,815
Riverside	152,353	126,472	278,825	691	4,531	5,222
San Bernardino	778	190,048	190,826	65	4,556	4,621
San Luis Obispo	20,417	10,205	30,622	220	0	220
Santa Barbara	1,787	45,087	46,874	419	354	773
Tulare	51,242	12,728	63,970	2,120	496	2,616
Ventura	3,908	70,985	74,893	110	579	689
Total	303,699	1,803,875	2,107,574	6,368	23,204	29,572

Table 4B, ESA Program - Multifamily Whole Building (MF In-Unit)						
				Households Treated YTD		
County				Rural	Urban	Total
Fresno				0	39	39
Imperial				0	0	0
Kern				326	0	326
Kings				118	0	118
Los Angeles				0	3,700	3,700
Orange				0	452	452
Riverside				457	586	1,043
San Bernardino				0	1,280	1,280
San Luis Obispo				0	99	99
Santa Barbara				0	0	0
Tulare				37	20	57
Ventura				0	4	4
Total				938	6,180	7,118

Table 4C, ESA Program - Multifamily Whole Building (MFWB/CAM)						
	Eligible Properties [2]			Properties Treated YTD		
-				Rural	Urban	Total
Fresno				0	0	0
Imperial				4	0	4
Kern				4	0	4
Kings				0	0	0
Los Angeles				0	18	18
Orange				0	4	4
Riverside				6	3	9
San Bernardino				0	1	1
San Luis Obispo				0	0	0
Santa Barbara				0	0	0
Tulare				0	1	1
Ventura				0	0	0
Total				14	27	41

Table 4D, ESA Program - Pilot Plus and Pilot Deep						
	Eligible Households			Households Treated YTD		
	Rural [1]	Urban	Total	Rural	Urban	Total
Los Angeles	416	35,151	35,567	0	14	14
Riverside	9,680	7,929	17,609	155	149	304
San Bernardino	1,595	13,918	15,513	0	27	27
Total	11,691	56,998	68,689	155	190	345

No CSD activity

Table 4E, ESA Program - CSD Leveraging						
				Households Treated YTD		
County				Rural	Urban	Total
Fresno						
Imperial						
Kern						
Kings						
Los Angeles						
Orange						
Riverside						
San Bernardino						
San Luis Obispo						
Santa Barbara						
Tulare						
Ventura						
Total				0	0	0

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.
[2] Do not currently have Eligible Properties for ESA CAM.
[3] Beginning July 1, 2022, Senate Bill 756 updated P.U. Code Section 2790 by changing the income limits of ESA Program eligibility from referencing P.U. Code 739.1 (which defined low-income as households with income no greater than 200% FPL) to now establishing the ESA Program's income limits to at or below 250% of FPL.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary
Southern California Gas Company
August 2026

Table 5A, ESA Program (SF,MH)

Month	Gas & Electric				Gas Only [1]				Electric Only				Total			
	# of Household Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW	# of Household Treated by Month	(Annual) Therm [2]	(Annual) kWh	(Annual) kW	# of Household Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW	# of Household Treated by Month	(Annual) Therm [2]	(Annual) kWh	(Annual) kW
January					706	12,293	N/A	N/A					706	12,293	N/A	N/A
February					3,093	58,223	N/A	N/A					3,093	58,223	N/A	N/A
March					4,214	82,732	N/A	N/A					4,214	82,732	N/A	N/A
April					4,443	100,843	N/A	N/A					4,443	100,843	N/A	N/A
May					4,113	98,388	N/A	N/A					4,113	98,388	N/A	N/A
June					4,439	98,778	N/A	N/A					4,439	98,778	N/A	N/A
July					4,954	118,003	N/A	N/A					4,954	118,003	N/A	N/A
August					3,611	97,366	N/A	N/A					3,611	97,366	N/A	N/A
September							N/A	N/A					-	-	N/A	N/A
October							N/A	N/A					-	-	N/A	N/A
November							N/A	N/A					-	-	N/A	N/A
December							N/A	N/A					-	-	N/A	N/A
YTD					29,573	666,626	N/A	N/A					29,573	666,626	N/A	N/A

[1] As of September 2019, all savings are calculated based on the following source: DNV-GL "Energy Savings Assistance (ESA) Program Impact Evaluation Program Years 2015-
[2] Includes therm savings for all measures.

Notes:
YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5B, ESA Program - Multifamily Whole Building (MF In-Unit)

Month	Gas & Electric				Gas Only [1]				Electric Only				Total			
	# of Household Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW	# of Properties Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW	# of Household Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW	# of Household Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW
January							N/A	N/A					-	-	N/A	N/A
February							N/A	N/A					-	-	N/A	N/A
March					1021	15,924	N/A	N/A					1,021	15,924	N/A	N/A
April					1262	18,912	N/A	N/A					1,262	18,912	N/A	N/A
May					2171	25,041	N/A	N/A					2,171	25,041	N/A	N/A
June					377	5,220	N/A	N/A					377	5,220	N/A	N/A
July					1548	17,355	N/A	N/A					1,548	17,355	N/A	N/A
August					739	7,865	N/A	N/A					739	7,865	N/A	N/A
September							N/A	N/A					-	-	N/A	N/A
October							N/A	N/A					-	-	N/A	N/A
November							N/A	N/A					-	-	N/A	N/A
December							N/A	N/A					-	-	N/A	N/A
YTD	-	-	-	-	7,118	90,317	N/A	N/A	-	-	-	-	7,118	90,317	N/A	N/A

* Contractor invoices processed and paid in January are related to work performed in 2024 and will be reported in SoCalGas' 2024 Annual Report.
Notes:
YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2A.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5C, ESA Program - Multifamily Whole Building

Month	Gas & Electric				Gas Only [1]				Electric Only				Total			
	# of Properties Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW	# of Properties Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW	# of Properties Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW	# of Properties Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW
January					-	-	N/A	N/A					-	-	-	-
February					-	-	N/A	N/A					-	-	-	-
March				-	-	-	N/A	N/A								-
April					1	441	N/A	N/A					1	441		
May					13	28,136	N/A	N/A					13	28,136		
June					-	-	N/A	N/A					-	-		
July					16	80,348	N/A	N/A					16	80,348		
August					11	19,546	N/A	N/A					11	19,546		
September							N/A	N/A					-	-		
October							N/A	N/A					-	-		
November							N/A	N/A					-	-		
December							N/A	N/A								
YTD	-	-	-	-	41	128,471	N/A	N/A	-	-	-	-	41	128,471	-	-

* Contractor invoices processed and paid in January are related to work performed in 2024 and will be reported in SoCalGas' 2024 Annual Report.
Notes:
MFWB Program to commence July 2023. No installation data to report as of January 2024.
YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5D, ESA Program - Pilot Plus and Pilot Deep

Month	Gas & Electric				Gas Only [1]				Electric Only				Total			
	# of Household Treated by	(Annual) Therm	(Annual) kWh	(Annual) kW	# of Household Treated by	(Annual) Therm	(Annual) kWh	(Annual) kW	# of Household Treated by	(Annual) Therm	(Annual) kWh	(Annual) kW	# of Household Treated by	(Annual) Therm	(Annual) kWh	(Annual) kW
January	15	1,361	41,568	6	-	-	N/A	N/A					15	1,361	41,568	6
February	18	2,173	67,362	7	-	-	N/A	N/A					18	2,173	67,362	7
March	20	1,398	80,922	4	-	-	N/A	N/A					20	1,398	80,922	4
April	20	2,218	53,353	5	-	-	N/A	N/A					20	2,218	53,353	5
May	46	5,699	130,716	17	-	-	N/A	N/A					46	5,699	130,716	17
June	49	5,740	125,030	26	-	-	N/A	N/A					49	5,740	125,030	25.61
July	76	14687.29	211,351	24	-	-	N/A	N/A					76	14,687	211,351	24.29
August	102	9,089	271,662	33	-	-	N/A	N/A					102	9,089	271,662	33.00
September					-	-	N/A	N/A					-	-	-	-
October					-	-	N/A	N/A					-	-	-	-
November							N/A	N/A					-	-	-	-
December							N/A	N/A					-	-	-	-
YTD	346	42,364	981,964	121.32	-	-	N/A	N/A	-	-	-	-	346	42,364	981,964	121

Notes:
Savings for August were recalculated and revised after report submission.
YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2C.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

N/A for SoCalGas

Table 5E, ESA Program - Building Electrification

Month	Gas & Electric				Gas Only [1]				Electric Only				Total			
	# of Household Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW	# of Household Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW	# of Household Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW	# of Household Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW
January																
February																
March																
April																
May																
June																
July																
August																
September																
October																
November																
December																
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Notes:
YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2D.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5F, ESA Program - CSD Leveraging

Month	Gas & Electric				Gas Only [1]				Electric Only				Total			
	# of Household Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW	# of Household Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW	# of Household Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW	# of Household Treated by Month	(Annual) Therm	(Annual) kWh	(Annual) kW
January					-	-	N/A	N/A					-	-	N/A	N/A
February					-	-	N/A	N/A					-	-	N/A	N/A
March					-	-	N/A	N/A					-	-	N/A	N/A
April					-	-	N/A	N/A					-	-	N/A	N/A
May					-	-	N/A	N/A					-	-	N/A	N/A
June					-	-	N/A	N/A					-	-	N/A	N/A
July					-	-	N/A	N/A					-	-	N/A	N/A
August					-	-	N/A	N/A					-	-	N/A	N/A
September					-	-	N/A	N/A					-	-	N/A	N/A
October					-	-	N/A	N/A					-	-	N/A	N/A
November							N/A	N/A					-	-	N/A	N/A
December							N/A	N/A					-	-	N/A	N/A
YTD	-	-	-	-	-	-	N/A	N/A	-	-	-	-	-	-	N/A	N/A

Notes:
No CSD activity.
YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2F.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies
Southern California Gas Company
August 2026

	Authorized 2021-26 Funding			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expensed		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
ESA Pilot Plus/Deep Program	N/A	$ 32,552,726	$ 32,552,726	N/A	$ 760,661	$ 760,661	N/A	$ 2,299,999	$ 2,299,999	N/A	$ 4,904,021	$ 4,904,021	N/A	7%	7%
Total Pilots	**N/A**	**$ 32,552,726**	**$ 32,552,726**	**N/A**	**$ 760,661**	**$ 760,661**	**N/A**	**$ 2,299,999**	**$ 2,299,999**	**N/A**	**$ 4,904,021**	**$ 4,904,021**	**N/A**	**0%**	**0%**
Studies															
Needs Assessment (LINA) [1]	N/A	$ 62,500	$ 62,500	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ 124,834	$ 124,834	N/A	200%	200%
Joint IOU - Multifamily CAM Process Evaluation [2]	N/A	$ 75,000	$ 75,000	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ 67,020	$ 67,020	N/A	0%	0%
2020 Non Energy Benefits Evaluation (NEB's)[3]	N/A		$ -	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ 1,338	$ 1,338	N/A	0%	0%
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	N/A	$ 62,500	$ 62,500	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ -	$ -	N/A	0%	0%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	N/A	$ 62,500	$ 62,500	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ 58,037	$ 58,037	N/A	0%	0%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ -	$ -	N/A	0%	0%
Joint IOU - Statewide CARE-ESA Categorical Study	N/A	$ 18,750	$ 18,750	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ 18,845	$ 18,845	N/A	0%	0%
ESA Main Impact & Process Evaluation [5]	N/A	$ 375,000	$ 375,000	N/A	$ (31,322)	$ (31,322)	N/A	$ 48,738	$ 48,738	N/A	$ 48,738	$ 48,738	N/A	0%	0%
Equity Criteria and Non Energy Benefits Evaluation (NEB's)	N/A	$ 125,000	$ 125,000	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ -	$ -	N/A	0%	0%
Rapid Feedback Research and Analysis	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ -	$ -	N/A	0%	0%
MFWB Impact & Process Evaluation [5]	N/A	$ 125,000	$ 125,000	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ -	$ -	N/A	0%	0%
Potential Ad Hoc Tasks	N/A	$ 300,000	$ 300,000	N/A	$ -	$ -	N/A	$ 114,131	$ 114,131	N/A	$ 148,141	$ 148,141	N/A	0%	0%
Total Studies [4]	**N/A**	**$ 1,068,750**	**$ 1,068,750**	**N/A**	**$ (31,322)**	**$ (31,322)**	**N/A**	**$ 162,869**	**$ 162,869**	**N/A**	**$ 273,760**	**$ 273,760**	**N/A**	**26%**	**26%**

[1] LINA study funded out of prior cycle unspent funds per AL 5558.
[2] MF CAM study funded out of MF CAM prior cycle unspent funds per AL 5744.
[3] Cycle-to-date amount related to 2020 activity posted in 2021.
[4] Total studies amount includes 2021-2026 authorized budget in D.21-06-015 only as well as associated spending.
[5] Revise the study naming conventions to ensure consistency with the active studies and to present these updates to the ED/IOUs at the June 2026 meeting.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table - 7 Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Gas Company
August 2026

ESA Main (SF, MH)

Customer Segments	# of Households Eligible* [1]	# of Households Treated [17]	Enrollment Rate = (C/B)	# of Households Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Household (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Household (Energy Saving Measures Only)	Avg. Peak Demand Energy Savings (kW) Per Treated Household	Avg. Energy Savings (Therms) Per Treated Household (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Household (Energy Saving Measures Only)	Avg. Cost Per Treated Household
Demographic											
Housing Type											
SF	1,012,402	24,278	2%	99,602	24.4%				23.3	23.5	1,235.3
MH	112,901	5,295	5%	409	1294.6%				19.2	19.5	1,035.4
Rent vs. Own											
Own	767,991	22,569	3%						26.2	26.6	1,441.7
Rent	1,284,699	7,004	1%						10.7	10.6	418.9
Vacant											
Previous vs. New Participant											
New participant		8,500		52,779	16.1%				23.3	23.6	1,240.7
Previous Participant		21,073		47,232	44.6%				22.2	22.5	1,182.9
Seniors [3]	846,204	10,094	1%						22.9	23.1	1,267.8
Veterans [4]	131,807	253	0%						25.0	25.3	1,369.2
Hard-to-Reach [5]	761,325	10,833	1%	21,495	50.4%				19.0	19.2	1,029.1
Vulnerable [6]	1,311,664	25,527	2%	89,203	28.6%				21.7	21.9	1,139.7
Location											
DAC [7]	1,272,458	24,315	2%	86,850	28.0%				21.5	21.7	1,134.8
Rural	276,524	6,368	2%	22,320	28.5%				29.1	29.7	1,447.6
Tribal [8]	4,328	14	0%	39	35.9%				19.6	19.8	561.5
PSPS Zone	N/A	N/A	N/A	N/A	N/A						
Wildfire Zone [9]	891,289	13,801	2%	50,569	27.3%				25.3	25.6	1,329.0
Climate Zone											
4	10,900	103	1%	323	31.9%				12.3	12.4	991.8
5	39,019	874	2%	1,786	48.9%				20.2	21.1	1,591.6
6	185,280	1,351	1%	1,649	81.9%				14.6	15.0	888.6
8	421,015	6,635	2%	22,387	29.6%				13.2	13.5	851.4
9	566,724	3,582	1%	17,284	20.7%				19.9	18.5	1,131.7
10	320,756	7,850	2%	22,309	35.2%				25.8	26.4	1,300.2
13	127,086	5,285	4%	22,134	23.9%				32.2	32.6	1,386.7
14	58,160	1,522	3%	5,287	28.8%				27.1	28.3	1,629.2
15	90,586	1,671	2%	3,594	46.5%				23.8	24.3	1,324.4
16	28,388	700	2%	3,258	21.5%				22.1	22.8	1,210.6
CARB Communities [10]	239,094	5,612	2%	18,939	29.6%				13.5	13.7	826.6
Financial											
CARE	1,420,170	20,820	1%	63,044	33.0%				23.8	24.1	1,269.6
Disconnected [2]		96		250	38.4%				17.1	17.5	914.3
Arrearages [11]	673,162	13,145	2%	45,353	29.0%				20.8	21.1	1,105.1
High Usage [12]	611,452	8,048	1%	31,939	25.2%				22.3	22.6	1,249.7
High Energy Burden [13]		2,557							20.8	21.2	1,174.4
SEVI [14]											
<25%	505		0%								
25%-50%											
50%-75%	1,045,326	12,943	1%	43,477	29.8%				25.2	25.5	1,369.7
>75%	412,070	9,636	2%	31,798	30.3%				17.8	18.0	944.9
Affordability Ratio [15]											
<25%	1,360,868	21,881	2%	69,505	31.5%				22.4	22.7	1,197.4
25%-50%	14,634	76	1%	277	27.4%				12.5	12.5	929.9
50%-75%	1,234	11	1%	19	57.9%				9.7	7.2	834.5
>75%	81,164	611	1%	5,476	11.2%				10.6	11.1	903.5
Health Condition											
Medical Baseline	8,482	960	11%	743	129.2%				23.2	23.7	1,280.2
Respiratory [16]											
<25%	241,192	921	0%	2,133	43.2%				25.8	25.8	1,453.7
25%-50%	383,317	4,447	1%	10,306	43.1%				22.7	22.9	1,242.2
50%-75%	447,321	8,197	2%	26,035	31.5%				22.3	22.5	1,185.8
>75%	386,070	9,014	2%	36,803	24.5%				21.2	21.5	1,137.0
Disabled [4]	605,868	4,490	1%						26.0	26.2	1,408.0

Note: The MF In-unit will be tracked with ESA main program until MFWB program launches. Upon MFWB program launch, the data for MF In-Unit and MF CAM will be captured in the MFWB section in the following two tables below.

Multifamily Whole Building (MFWB)

Customer Segments	# of Properties Eligible* [1]	# of Properties Treated [17]	Enrollment Rate = (C/B)	# of Properties Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Property (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Property (Energy Saving Measures Only)	Avg. Peak Demand Energy Savings (kW) Per Treated Property	Avg. Energy Savings (Therms) Per Treated Property (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Property (Energy Saving Measures Only)	Avg. Cost Per Treated Property
Demographic											
Housing Type											
MF		40	#DIV/0!		0.0%				30.2	-	71,577.7
Rent vs. Own											
Own		40	#DIV/0!		0.0%				30.2	-	71,577.7
Rent			#DIV/0!		0.0%						
Vacant					0.0%						
Previous vs. New Participant											
New participant					0.0%						
Previous Participant					0.0%						
Seniors [3]			#DIV/0!		0.0%						
Veterans [4]			#DIV/0!		0.0%						
Hard-to-Reach [5]		32	#DIV/0!		0.0%				32.0	-	66,567.4
Vulnerable [6]		11	#DIV/0!		0.0%				18.0	-	68,105.2
Location											
DAC [7]		9	#DIV/0!		0.0%				20.8	-	79,278.6
Rural		11	#DIV/0!		0.0%				27.0	-	35,882.4
Tribal [8]		-	#DIV/0!		0.0%						
PSPS Zone			N/A		N/A						
Wildfire Zone [9]		8	#DIV/0!		0.0%				12.1	-	93,558.7
Climate Zone											
4			#DIV/0!		0.0%						
5			#DIV/0!		0.0%						
6		1	#DIV/0!		0.0%				576.0	-	5,715.4
8		5	#DIV/0!		0.0%				3,631.7	-	70,468.3
9		13	#DIV/0!		0.0%				6,824.8	-	120,832.5
10		8	#DIV/0!		0.0%				349.6	-	55,157.9
13		5	#DIV/0!		0.0%				762.8	-	34,647.1
14			#DIV/0!		0.0%						
15		6	#DIV/0!		0.0%				475.3	-	23,034.5
16		2	#DIV/0!		0.0%				5,708.1	-	90,761.7
CARB Communities [10]		1	#DIV/0!		0.0%				9.1	-	26,825.5
Financial											
CARE		-	#DIV/0!		0.0%						
Disconnected [2]		-			0.0%						
Arrearages [11]		9	#DIV/0!		0.0%				44.5	-	41,562.6
High Usage [12]		3	#DIV/0!		0.0%				45.8	-	44,350.8
High Energy Burden [13]					0.0%						
SEVI [14]											
<25%			#DIV/0!		0.0%						
25%-50%					0.0%						
50%-75%		5	#DIV/0!		0.0%				9.9	-	116,222.1
>75%		5	#DIV/0!		0.0%				27.2	-	52,556.4
Affordability Ratio [15]											
<25%		10	#DIV/0!		0.0%				18.5	-	84,389.3
25%-50%			#DIV/0!		0.0%						
50%-75%			#DIV/0!		0.0%						
>75%			#DIV/0!		0.0%						
Health Condition											
Medical Baseline		-	#DIV/0!		0.0%						
Respiratory [16]											
<25%			#DIV/0!		0.0%						
25%-50%		3	#DIV/0!		0.0%				14.0	-	118,877.1
50%-75%		3	#DIV/0!		0.0%				11.9	-	90,387.7
>75%		4	#DIV/0!		0.0%				26.9	-	54,024.6
Disabled [4]			#DIV/0!		0.0%						

Multifamily Whole Building (Individual In-unit treatments)

Customer Segments	# of Units Eligible* [1]	# of Units Treated [17]	Enrollment Rate = (C/B)	# of Units Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving Measures Only)	Avg. Peak Demand Energy Savings (kW) Per Treated Unit	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving Measures Only)	Avg. Cost Per Treated Unit
Demographic											
Housing Type											
MF In-Unit		7,118	#DIV/0!		0.0%				8.8	-	285.9
Rent vs. Own											
Own		68	#DIV/0!		0.0%				8.0	-	451.7
Rent		7,050	#DIV/0!		0.0%				8.8	-	284.3
Vacant					0.0%						
Previous vs. New Participant											
New participant					0.0%						
Previous Participant					0.0%						
Seniors [3]		4,648	#DIV/0!		0.0%				8.4	-	252.6
Veterans [4]		101	#DIV/0!		0.0%				13.2	-	341.8
Hard-to-Reach [5]		4,544	#DIV/0!		0.0%				9.9	-	311.1
Vulnerable [6]		4,706	#DIV/0!		0.0%				9.0	-	272.2
Location											
DAC [7]		4,568	#DIV/0!		0.0%				9.1	-	272.5
Rural		884	#DIV/0!		0.0%				8.8	-	384.0
Tribal [8]		-	#DIV/0!		0.0%						
PSPS Zone			N/A		N/A						
Wildfire Zone [9]		3,187	#DIV/0!		0.0%				6.9	-	270.0
Climate Zone											
4			#DIV/0!		0.0%						
5		99	#DIV/0!		0.0%				9.4	-	471.9
6		470	#DIV/0!		0.0%				8.1	-	216.6
8		843	#DIV/0!		0.0%				12.0	-	363.5
9		2,692	#DIV/0!		0.0%				10.9	-	292.2
10		1,895	#DIV/0!		0.0%				7.2	-	236.9
13		540	#DIV/0!		0.0%				11.2	-	319.9
14		150	#DIV/0!		0.0%				18.4	-	396.3
15		427	#DIV/0!		0.0%				6.4	-	262.2
16		2	#DIV/0!		0.0%				3.7	-	291.2
CARB Communities [10]		906	#DIV/0!		0.0%				9.4	-	256.5
Financial											
CARE		2,928	#DIV/0!		0.0%				8.7	-	302.6
Disconnected [2]		10			0.0%				10.4	-	335.5
Arrearages [11]		1,619	#DIV/0!		0.0%				9.2	-	329.4
High Usage [12]		519	#DIV/0!		0.0%				10.2	-	327.6
High Energy Burden [13]		10			0.0%				4.0	-	315.3
SEVI [14]											
<25%			#DIV/0!		0.0%						
25%-50%					0.0%						
50%-75%		2,436	#DIV/0!		0.0%				8.6	-	300.0
>75%		2,428	#DIV/0!		0.0%				9.5	-	274.1
Affordability Ratio [15]											
<25%		4,825	#DIV/0!		0.0%				9.0	-	285.7
25%-50%			#DIV/0!		0.0%						
50%-75%			#DIV/0!		0.0%						
>75%		41	#DIV/0!		0.0%				10.9	-	446.4
Health Condition											
Medical Baseline		11	#DIV/0!		0.0%				9.8	-	378.7
Respiratory [16]											
<25%		479	#DIV/0!		0.0%				7.8	-	274.0
25%-50%		1,603	#DIV/0!		0.0%				9.9	-	352.1
50%-75%		1,377	#DIV/0!		0.0%				10.0	-	245.9
>75%		1,407	#DIV/0!		0.0%				7.6	-	257.7
Disabled [4]		897	#DIV/0!		0.0%				10.0	-	283.3

No data available forJune.

Pilot Plus and Pilot Deep

Customer Segments	of Households Eligible [1]	of Households Treated	Enrollment Rate = (C/B)	of Households Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Household (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Household (Energy Saving Measures Only)	Avg. Peak Demand Energy Savings (kW) Per Treated Household	Avg. Energy Savings (Therms) Per Treated Household (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Household (Energy Saving Measures Only)	Avg. Cost Per Treated Household
Demographic											
Housing Type											
SF	315				2,959		0.34	93		$ 14,753.76	$ 14,469.42
MH	30				1,723		0.15	93		$ 12,725.72	N/A
MF In-Unit	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Rent vs. Own [2]											
Own	303				2,881		0.34	92		$ 14,750.24	$ 14,841.51
Rent	42				2,635		0.22	98		$ 13,330.55	$ 11,827.55
N/A	-	#VALUE!	-	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Previous vs. New Participant [4]											
Previous	129				2,390		0.28	98		$ 14,194.55	$ 14,103.62
New Participant	216				3,127		0.36	89		$ 14,806.06	$ 14,688.42
Seniors	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Veterans	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hard-to-Reach	310				2,964		0.33	91		$ 14,500.06	$ 14,469.42
Vulnerable	211				2,482		0.32	109		$ 14,431.59	$ 13,588.44
Location											
DAC	186				2,462		0.32	107		$ 14,390.81	$ 14,066.72
Rural	155				3,373		0.39	68		$ 14,579.52	$ 14,017.35
Tribal	6				2,242		0.20	178		$ 15,343.28	$ 17,016.92
PSPS Zone	129				3,698		0.32	70		$ 15,185.94	$ 15,641.05
Climate Zone 06	0	#VALUE!	1,558	0.00%	-	-	-	-	-	$ -	$ -
Climate Zone 08	4				846		0.51	57		$ 14,212.03	$ 11,588.16
Climate Zone 09	6				2,056		0.03	83		$ 14,800.91	$ 22,816.00
Climate Zone 10	315				2,905		0.33	95		$ 14,780.17	$ 14,519.68
Climate Zone 13	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Climate Zone 14	5				2,154		0.15	62		$ 12,865.48	$ 11,960.05
Climate Zone 15	12				2,004		0.39	67		$ 11,054.99	$ 14,228.99
Climate Zone 16	3				6,000		0.29	75		$ 10,270.58	$ 9,017.01
CARB Communities	4				826		0	57		$ 11,931.38	$ -
Financial											
CARE	345				2,851		0.33	93		$ 14,577.41	$ 14,469.42
FERA	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Disconnected	6				2,781		0	74		$ 14,094.13	$ 16,501.48
Arrearages	225				2,882		0.34	95		$ 14,730.18	$ 14,425.03
High Usage	345				2,851		0.33	93		$ 14,577.41	$ 14,469.42
High Energy Burden (>5)	198				2,418		0.34	107		$ 14,192.70	$ 13,738.04
SEVI											
Low (0-33%)	58				3,882		0.46	64		$ 16,046.89	$ 14,936.68
Medium (33.1 to 66.9%)	159				2,690		0.30	95		$ 14,227.12	$ 14,084.30
High (> 67%)	128				2,585		0.29	102		$ 14,346.67	$ 14,794.23
N/A [4]	N/A	0.00%	-	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Affordability Ratio (< 15%	261				2,606		0.35	99		$ 14,531.60	$ 14,524.28
Health Condition											
Medical Baseline	9	#VALUE!	1,845	0.49%	4,045	-	1.78	114	-	$ 15,327.72	$ 15,327.72
Respiratory											
Low	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	$ 14,907.43	$ 14,907.43
Medium	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
High	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Disabled	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Pilot Plus/Deep is a joint pilot with SoCalGas and SCE.

* Beginning July 1, 2022, Senate Bill 756 updated P.U. Code Section 2790 by changing the income limits of ESA Program eligibility from referencing P.U. Code 739.1 (which defined low-income as households with income no greater than 200% of FPL) to now establishing the ESA Program's income limits to at or below 250% of FPL.
[1] Eligible household counts by segment provided by Athens. Segments with no data may be calculated internally at a later date.
[2] Due to the COVID customer protections, no customers have been disconnected since March 4, 2020.
[3] Senior defined as age 65 and older as self reported during enrollment.
[4] Self identified on application form.
[5] SoCalGas defines Hard to Reach as a customer who either has a language preference other than English or lives in a mobile home or multifamily dwelling unit.

[6] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.
[7] As defined by CalEnviroScreen 4.0.
[8] SoCalGas uses geographic boundary information to identify federally recognized tribal areas in conjunction with an augment to the ESA application to allow for customer to self-identify as a member of a tribal community.
[9] Includes Zones 2 and 3 (Tiers 2 and 3) of the CPUC Fire-Threat Map.
[10] Neighborhoods identified by CARB Air Protection Program that overlap with DAC ZIP codes per CalEnviroScreen.
[11] SoCalGas defines arrearages as overdue balance greater than 30 days past due.
[12] SoCalGas defines high usage as at least 200% of baseline for any month within the previous calendar year.
[13] SoCalGas defines High Energy Burden as customers that have to spend 2% or more of household income on their gas bill.
[14] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing. SoCalGas utilizes the SEVI data provided by the CPUC to map its service territory by SEVI scores.
[15] Threshold based on CPUC 2019 Annual Affordability Report, utilizing AR20 data.
[16] SoCalGas utilizes the 'Asthmas' indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory.
[17] Households Treated data is not additive because customers may be represented in multiple categories.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table - 8 Clean Energy Referral, Leveraging, and Coordinatior
Southern California Gas Company
August 2026

		Outbound	Collaboration		Inbound	
Partner	**Brief Description of Effort**	**# of Referrals [1]**	**# of Leveraging Relationships [2]**	**# of Coordination Efforts [3]**	**# of Leads [4]**	**# of Enrollments [5]**
CARE	CARE customers who are PEV approved are shared with ESA Program				48,002	1,999
Water Agencies [6]	SoCalGas provides the ability for water agencies to capture water savings through leveraging and co-funding opportunities		9 Agencies			19,636
Municipal Electric Providers [7]	SoCalGas provides leveraging and co-funding opportunities to electric and water providers who might otherwise not offer energy savings measures		3 Providers			1,993
Project Homekey (Properties)	SoCalGas' ESA Program provides energy efficiency services at no cost to Project Homekey sites.					
Whole Home to Core [8]	Number of Homes Enrolled in ESA Core as a result of being referred by ESA Whole Home due to home not being able to meet minumum 5% for ESA Whole Home particpation.	N/A	N/A	N/A	228	N/A

[1] Outbound referrals being given to the Partner Program by ESA Program.
[2] Activities that involve the sharing resources to jointly support program delivery or administration. (Example: Sharing of Lead Lists, Cost Splitting, etc.)
[3] Activities related to program communication (marketing), collaboration of events, and alignment of activities (outreach events, tradeshows, etc.) to support program awareness and delivery.
[4] Inbound customer leads or refrerrals to ESA Program from the Partner Program.
[5] Enrollments that results from the Leads or Referrals supplied by the Partner.
[6] Water Agencies include: Anaheim Public Utilities, Eastern Municipal Water District, Fontana Water Company, Liberty Utilities, Metropolitan Water District, San Gabriel Valley Water Company, California American Water, Moulton Niguel Water District and Rancho California Water District.
[7] Municipal Electric Providers include: Anaheim Public Utilities, Los Angeles Department of Water and Power, and Riverside Public Utilities.
[8] ESA Whole Home (also known a Pilot Plus/Deep) is a joint pilot with SoCalGas and SCE.

'Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table - 9 Tribal Outreach
Southern California Gas Company
August 2026

Outreach Status	Quantity (Includes CARE, FERA, and ESA Program)	List of Participating Tribes
Tribes completed ESA Program Meet & Confer	16	Augustine Band of Cahuilla Indians, San Gabriel Band of Mission Indians Gabrieleno/Tongva Nation, Juaneno Band of Mission Indians, Kern Valley Indian Community-Nuwa (Kawaiisu), Los Coyotes Band of Cahuilla and Cupeno Indians, Morongo Band of Mission Indians, Owens Valley Career Development Center (Tule River), Pechanga Band of Luiseno Indians, Ramona Band of Cahuilla, The Yuhaaviatam of San Manuel Nation, Santa Rosa Rancheria Tachi Yokut Tribe, Soboba Band of Luiseno Indians, Tejon Indian Tribe, Torres Martinez Desert Cahuilla Indians, Tübatulabal of Kern Valley, Tule River Indian Tribe of California
Tribes requested outreach materials or applications	16	Augustine Band of Cahuilla Indians, San Gabriel Band of Mission Indians Gabrieleno/Tongva Nation, Juaneno Band of Mission Indians, Kern Valley Indian Community-Nuwa (Kawaiisu), Los Coyotes Band of Cahuilla and Cupeno Indians, Morongo Band of Mission Indians, Owens Valley Career Development Center (Tule River), Pechanga Band of Luiseno Indians, Ramona Band of Cahuilla, The Yuhaaviatam of San Manuel Nation, Santa Rosa Rancheria Tachi Yokut Tribe, Soboba Band of Luiseno Indians, Tejon Indian Tribe, Torres Martinez Desert Cahuilla Indians, Tübatulabal of Kern Valley, Tule River Indian Tribe of California
Tribes who have not accepted offer to Meet and Confer	0	
Non-Federally Recognized Tribes who participated in Meet & Confer	4	Juaneno Band of Mission Indians, Kern Valley Indian Community-Nuwa (Kawaiisu), San Gabriel Band of Mission Indians Gabrieleno/Tongva Nation, Tübatulabal of Kern Valley
Tribes and Housing Authority sites involved in Focused Project/ESA Program Partnership offer on Tribal Lands	0	
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	4	Pechanga Band of Luiseno Indians, Soboba Band of Luiseno Indians, Southern California Tribal Chairmen's Association (SCTCA), Torres Martinez Desert Cahuilla Indians
Housing Authority and TANF offices who participated in Meet and Confer	3	Pechanga Band of Luiseno Indians, Soboba Band of Luiseno Indians, Torres Martinez Desert Cahuilla Indians
Community Organizations Serving the Needs of Tribal Members / Native Americans	6	Autism Society Inland Empire, Bakersfield American Indian Health Project, California State University San Bernardino Tribal Relations Government and Community Relations Department, Family Resources Center Network Specialist, Southern California Tribal Chairmen's Association, United American Indian Involvement

'Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 1 - Program Expenses
Southern California Gas Company
August 2026

	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Outreach	N/A	$ 4,604,267	$ 4,604,267	N/A	$ 163,991	$ 163,991	N/A	$ 1,779,999	$ 1,779,999	N/A	39%	39%
Processing / Certification Re-certification	N/A	$ 2,354,471	$ 2,354,471	N/A	$ 148,983	$ 148,983	N/A	$ 928,410	$ 928,410	N/A	39%	39%
Post Enrollment Verification	N/A	$ 261,652	$ 261,652	N/A	$ 51,622	$ 51,622	N/A	$ 254,468	$ 254,468	N/A	97%	97%
IT Programming	N/A	$ 1,144,150	$ 1,144,150	N/A	$ 109,757	$ 109,757	N/A	$ 760,378	$ 760,378	N/A	66%	66%
Pilots	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ 1	$ 1	N/A	N/A	N/A
CHANGES Program	N/A	$ 437,502	$ 437,502	N/A	$ 29,165	$ 29,165	N/A	$ 211,213	$ 211,213	N/A	48%	48%
Studies	N/A	$ 62,500	$ 62,500	N/A	$ -	$ -	N/A	$ -	$ -	N/A	0%	0%
Regulatory Compliance	N/A	$ 624,391	$ 624,391	N/A	$ 32,492	$ 32,492	N/A	$ 283,592	$ 283,592	N/A	45%	45%
General Administration	N/A	$ 1,200,786	$ 1,200,786	N/A	$ 130,873	$ 130,873	N/A	$ 1,010,238	$ 1,010,238	N/A	84%	84%
CPUC Energy Division [2]	N/A	$ 84,413	$ 84,413	N/A	$ -	$ -	N/A	$ 6,287	$ 6,287	N/A	7%	7%
SUBTOTAL MANAGEMENT COSTS	**N/A**	**$ 10,774,132**	**$ 10,774,132**	**N/A**	**$ 666,881**	**$ 666,881**	**N/A**	**$ 5,234,585**	**$ 5,234,585**	**N/A**	**49%**	**49%**
CARE Rate Discount	N/A	$ 143,264,981	$ 143,264,981	N/A	$8,879,327	$ 8,879,327	N/A	$ 105,525,095	$ 105,525,095	N/A	74%	74%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	**N/A**	**$ 154,039,113**	**$ 154,039,113**	**N/A**	**$ 9,546,208**	**$ 9,546,208**	**N/A**	**$ 110,759,680**	**$ 110,759,680**	**N/A**	**72%**	**72%**
Other CARE Rate Benefits												
- DWR Bond Charge Exemption												
- CARE Surcharge Exemption				N/A	$ 1,357,949	$ 1,357,949	N/A	$ 17,579,081	$ 17,579,081			
- kWh Surcharge Exemption												
- Vehicle Grid Integration Exemption												
Total Other CARE Rate Benefits				**N/A**	**$ 1,357,949**	**$ 1,357,949**	**N/A**	**$ 17,579,081**	**$ 17,579,081**			
Indirect Costs				N/A	**$ 136,891**	**$ 136,891**	N/A	**$ 1,094,046**	**$ 1,094,046**			

[1] Reflects authorized funding per D.21-06-015 dated June 3, 2021
[2] Includes expenses recorded in error which will be corrected in next month's report

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 2 - Enrollment, Recertification, Attrition, & Penetration
Southern California Gas Company
August 2026

2026	New Enrollment										Recertification				Attrition (Drop Offs)					Enrollment		Total CARE Participants	Estimated CARE Eligible	Enrollment Rate % (W/X)	Total Residential Accounts	Gas Only	Electric Only
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment (E+J)																	
	Inter-Utility[1]	Intra-Utility[2]	Leveraging[3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)		Scheduled	Non-Scheduled (Duplicates)	Automatic	Total Recertification (L+M+N)	No Response	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)						
January	2,258	1,316	25	3,599	7,078	606	9,028	3	16,715	20,314	4,860	37,477	10,830	53,167	14,646	283	465	18,786	34,180	73,481	-13,866	1,715,734	1,587,453	108.08%	5,777,250	1,715,734	N/A
February	1,163	1,294	28	2,485	11,484	850	10,520	0	22,854	25,339	8,060	22,680	16,338	47,078	18,728	610	651	13,767	33,756	72,417	-8,417	1,707,317	1,606,148	106.30%	5,779,514	1,707,317	N/A
March	1,689	1,689	54	3,432	10,689	824	12,093	1	23,607	27,039	9,620	29,344	21,370	60,334	15,157	684	593	16,372	32,806	87,373	(5,767)	1,701,550	1,605,345	105.99%	5,779,881	1,701,550	N/A
April	2,719	1,613	61	4,393	6,560	755	9,702	1	17,018	21,411	9,192	30,828	16,253	56,273	16,257	642	631	9,856	27,386	77,684	(5,975)	1,695,575	1,606,546	105.54%	5,781,441	1,695,575	N/A
May	2,793	1,489	61	4,343	4,980	721	9,043	1	14,745	19,088	10,112	33,290	12,125	55,527	20,888	67	663	9,765	31,383	74,615	(12,295)	1,683,280	1,606,546	104.78%	5,782,568	1,683,280	N/A
June	3,077	1,417	37	4,531	5,079	789	8,833	0	14,701	19,232	11,148	39,653	13,263	64,064	19,996	756	615	12,241	33,608	83,296	(14,376)	1,668,904	1,606,546	103.88%	5,782,107	1,668,904	N/A
July	2,672	1,256	20	3,948	5,159	692	8,070	0	13,921	17,869	11,911	35,233	13,383	60,527	22,400	598	857	101	23,956	78,396	(6,087)	1,662,817	1,606,495	103.51%	5,781,309	1,662,817	N/A
August	2,554	1,125	22	3,701	5,471	889	8,593	0	14,953	18,654	12,411	43,336	12,322	68,069	21,911	632	864	21,418	44,825	86,723	(26,171)	1,636,646	1,607,241	101.83%	5,784,009	1,636,646	N/A
September																											N/A
October																											N/A
November																											N/A
December																											N/A
YTD Total	18,925	11,199	308	30,432	56,500	6,126	75,882	6	138,514	168,946	77,314	271,841	115,884	465,039	149,983	4,272	5,339	102,306	261,900	633,985	(92,954)	1,662,817	1,606,495	103.51%	5,781,309	1,662,817	N/A

[1] Enrollments via data sharing between the IOUs.
[2] Enrollments via data sharing between departments and/or programs within the utility.
[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)
Southern California Gas Company
August 2026

Month	Total CARE Households Enrolled	Households Requested to Verify [1]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled [2]	% De-enrolled through Post Enrollment Verification [3]	% of Total CARE Households De-enrolled
January	1,715,734	11,181	0.7%	7,227	997	8,224	73.6%	0.5%
February	1,707,317	11,441	0.7%	7,162	1,033	8,195	71.6%	0.5%
March	1,701,550	13,084	0.8%	8,356	1,188	9,544	72.9%	0.6%
April	1,695,575	11,991	0.7%	8,024	1,009	9,033	75.3%	0.5%
May	1,683,280	10,910	0.6%	5,865	947	6,812	62.4%	0.4%
June	1,668,904	13,167	0.8%	2	968	970	7.4%	0.1%
July	1,662,817	14,295	0.9%	14	743	757	5.3%	0.0%
August	1,636,646	5,617	0.3%	1	148	149	2.7%	0.0%
September								
October								
November								
December								
YTD Total	1,636,646	91,686	5.6%	36,651	7,033	43,684	47.6%	2.7%

[1] Includes all participants who were selected for high usage verification process. Closed accounts will not be tracked in Ineligible or De-enrolled data.
[2] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.
[3] Verification results are tied to the month initiated and the high usage verification process allows customers 90 days to respond to the verification process. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
*Monthly data has been updated to include customers who had been extended one year due to customer protections as stated in the COVID Transition Plan AL 5794.

CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Southern California Gas Company
Not Applicable to SoCalGas

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January							0.0%	
February							0.0%	
March							0.0%	
April							0.0%	
May							0.0%	
June							0.0%	
July							0.0%	
August							0.0%	
September							0.0%	
October							0.0%	
November							0.0%	
December							0.0%	
YTD Total	#N/A	0	#N/A	0	0	0	0.0%	#N/A

CARE Table 4 - Enrollment by County
Southern California Gas Company
August 2026

County	Estimated Eligible Households			Total Households Enrolled[1]			Enrollment Rate[2]		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Fresno	10,562	13	10,575	12,115	23	12,138	115%	179%	115%
Imperial	0	17,822	17,822	5	13,770	13,775	n/a	77%	77%
Kern	14,794	27,428	42,222	17,128	31,738	48,866	116%	116%	116%
Kings	10	14,117	14,127	6	16,343	16,349	59%	116%	116%
Los Angeles	807,921	2,932	810,853	798,831	2,067	800,898	99%	71%	99%
Orange	188,470	0	188,470	169,019	29	169,048	90%	#DIV/0!	90%
Riverside	98,114	113,977	212,091	101,499	128,088	229,587	103%	112%	108%
San Bernardino	143,693	989	144,683	181,311	672	181,983	126%	68%	126%
San Luis Obispo	8,689	15,474	24,163	3,653	10,848	14,501	42%	70%	60%
Santa Barbara	33,878	1,059	34,938	29,177	628	29,805	86%	59%	85%
Tulare	10,294	41,719	52,013	13,101	54,875	67,976	127%	132%	131%
Ventura	52,715	2,570	55,284	49,871	1,849	51,720	95%	72%	94%
Total	**1,369,141**	**238,100**	**1,607,241**	**1,375,716**	**260,930**	**1,636,646**	**100%**	**110%**	**101.8%**

[1] Total Households Enrolled includes submeter tenants.

[2] Penetration Rate and Enrollment Rate are the same value.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 5 - Recertification Results
Southern California Gas Company
August 2026

Month	Total CARE Households	Households Requested to Recertify [1]	% of Households Total (C/B)	Households Recertified [2]	Households De-enrolled [3]	Recertification Rate % [4] (E/C)	% of Total Households De-enrolled (F/B)
January	1,715,734	48,137	2.81%	32,620	17,277	68%	1.01%
February	1,707,317	34,034	1.99%	23,690	12,065	70%	0.71%
March	1,701,550	45,509	2.67%	32,513	16,766	71%	0.99%
April	1,695,575	42,490	2.5%	29,936	15,349	70%	0.91%
May	1,683,280	37,648	2.2%	25,265	10,928	67%	0.65%
June	1,668,904	47,640	2.9%	29,681	1,381	62%	0.08%
July	1,662,817	47,240	2.8%	24,346	1,028	52%	0.06%
August	1,636,646	41,326	2.5%	10,161	618	25%	0.04%
September							
October							
November							
December							
YTD	**1,636,646**	**344,024**	**21.0%**	**208,212**	**75,412**	**60.5%**	**4.61%**

[1] Excludes count of customers recertified through the probability model.
[2] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the
[3] Includes customers who did not respond or who requested to be de-enrolled.
[4] Percentage of customers recertified compared to the total participants requested to recertify in that month.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 6 - Capitation Contractors[1]
Southern California Gas Company
August 2026

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
Community Action Partnership of Orange County		X	X	X		
Sigma Beta Xi Youth and Community Services		X				
PACE – Pacific Asian Consortium in Employment		X	X	X		
Community Pantry of Hemet		X				
Community Action Partnership of San Bernardino		X		X		
LA Works		X				
Children's Hospital of Orange County		X				
LACDA		X				
YMCA Montebello-Commerce		X				
Sr. Citizens Emergency Fund I.V., Inc.		X				
Coachella Valley Housing Coalition		X				
Southeast Community Development Corp.		X				
Latino Resource Organization		X				
Community Action Partnership - Kern County		X				
Ventura Cty Comm Human		X				
Blessed Sacrament Church		X				
Hermandad Mexicana		X				
CSET		X				
Crest Forest Family and Community Service		X				
CUI – Campesinos Unidos, Inc.		X	X	X		
Veterans in Community Service		X	X	X		
MEND		X				
Catholic Charities of LA – Brownson House		X				
OCCC, Inc. (Orange County Community Center)		X				
APAC Service Center		X			-	6
Visalia Emergency Aid Council		X				
Total Enrollments					**-**	**6**

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 7 - Expenditures for Pilots and Studies
Southern California Gas Company
August 2026

2026	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expensed		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
CARE Outbound Calling Pilot	N/A	$ 80,000	$ 80,000	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ 21,778	$ 21,778	N/A	27%	27%
Total Pilots	**0**	**$ 80,000**	**$ 80,000**	**N/A**	**$ -**	**$ -**	**N/A**	**$ -**	**$ -**	**N/A**	**$ 21,778**	**$ 21,778**	**N/A**	**27%**	**27%**
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	N/A	$ 62,500	$ 62,500	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ -	$ -	N/A	0%	0%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	N/A	$ 62,500	$ 62,500	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ 57,025	$ 57,025	N/A	91%	91%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ -	$ -	N/A	$ -	$ -	N/A	0%	0%
Joint IOU - Statewide CARE-ESA Categorical Study	N/A	$ 18,750	$ 18,750	N/A	$ -	$ -	N/A		$ -	N/A	$ 18,950	$ 18,950	N/A	101%	101%
Total Studies	**N/A**	**$ 143,750**	**$ 143,750**	**N/A**	**$ -**	**$ -**	**N/A**	**$ -**	**$ -**	**N/A**	**$ 75,975**	**$ 75,975**	**N/A**	**53%**	**53%**

[1] Reflects authorized funding per D.21-06-015 dated June 3, 2021.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 8 - CARE and Disadvantage Communities Enrollment Rate for Zip Codes
Southern California Gas Company
August 2026

Total CARE Households Enrolled				
Month	CARE Enrollment Rate for Zip Codes that have 10% or more disconnections	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG)	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)	CARE Enrollment Rate for DAC (Zip/Census Track) Codes in High Poverty (with 70% or Less CARE Enrollment Rate)
January	N/A	96.6%	55.0%	45.5%
February	N/A	96.3%	56.2%	45.1%
March	N/A	96.6%	55.8%	44.0%
April	N/A	95.4%	55.0%	43.9%
May	N/A	95.0%	54.1%	42.4%
June	N/A	94.0%	57.1%	55.8%
July	N/A	93.2%	58.1%	58.3%
August	N/A	92.7%	57.8%	58.2%
September	N/A			
October	N/A			
November	N/A			
December	N/A			
	N/A	95.0%	56.1%	49.2%

Notes:

Penetration Rate and Enrollment Rate are the same value.

DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 8A
CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by ZIP Code
Southern California Gas Company
August 2026

ZIP	Top 10 Lowest CARE Enrollment Rate for ZIP Codes that have 10% or more Disconnections
ZIP00001	N/A
ZIP00002	N/A
ZIP00003	N/A
ZIP00004	N/A
ZIP00005	N/A
ZIP00006	N/A
ZIP00007	N/A
ZIP00008	N/A
ZIP00009	N/A
ZIP00010	N/A

ZIP	Top 10 Lowest CARE Enrollment Rate for ZIP Codes in High Poverty (Income Less than 100% FPG)
90057	69.1%
90015	69.0%
90006	68.4%
92273	67.3%
90017	58.8%
90058	58.5%
92257	52.0%
93265	50.4%
90007	49.3%
90021	35.2%

ZIP	Top 10 Lowest CARE Enrollment Rate for ZIP Codes in DAC
90021	35.2%
92518	36.5%
90007	49.3%
90038	58.1%
90012	60.1%
90026	61.4%
91502	64.7%
90004	65.9%
92233	66.6%
91766	67.0%

Notes:
Zip codes with fewer than 100 customers are excluded for privacy reasons.
DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.
No ZIP code has exceeded the 10% disconnection rate.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.