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BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years. (U 39 M)	Application No. 19-11-003 (Filed November 4, 2019)
And Related Matters.	Application No. 19-11-004 Application No. 19-11-005 Application No. 19-11-006 Application No. 19-11-007

MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M) ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR AUGUST 2026

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Dated: September 21, 2026

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ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR AUGUST 2026**

In accordance with Ordering Paragraph 17 of Decision (D.) 01-05-033, Pacific Gas and Electric Company hereby submits its attached monthly status report on the results of its Energy Savings Assistance (ESA) Program, California Alternate Rates for Energy (CARE) Program, and Family Electric Rate Assistance (FERA) Program efforts, showing results through August 2026. Pursuant to D.21-06-015, the new ESA, CARE and FERA Program funding cycle began on July 1, 2021.

Respectfully Submitted,

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By: */s/ Jennifer C. Reyes Lagunero*
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Dated: September 21, 2026

Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

Monthly Report for August 2026

Pacific Gas and Electric Company
9/21/2026

PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance, California Alternate Rates for Energy, and Family Electric Rate Assistance Programs
Monthly Report for August 2026

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Energy Savings Assistance Program, California Alternate Rates for Energy Program, and
Family Electric Rate Assistance Program
Monthly Report for August 2026

The Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs are long-standing programs designed to assist income-qualified households in the Pacific Gas and Electric (PG&E) service territory in reducing their energy usage and monthly utility expenses. Decision (D.) 21-06-015 authorized the ESA, CARE, and FERA program cycle beginning July 1, 2021, through December 31, 2026.

On July 8, 2026, the Bridge Funding Income-Qualified Programs Final Decision was issued, supporting continuity of ESA, CARE, and FERA programs through the 2027 program year (PY).[1]

As this monthly report focuses on the current income-qualified programs (IQP) cycle approved by the California Public Utilities Commission (CPUC or Commission) and not active proceedings, PG&E does not include proceeding updates in these monthly reports.[2]

PG&E's August 2026 monthly report has a reporting period of August 1, 2026, through August 31, 2026.[3]

1. Energy Savings Assistance (ESA) Program Executive Summary

The ESA program provides no-cost home weatherization, energy-efficient appliances, and energy education services to income-qualified customers[4] throughout PG&E's service territory. ESA is a resource program emphasizing long-term energy savings and serves all willing and eligible customers by providing all feasible ESA program measures based on need states at no cost to the customer through a direct install approach. All housing types are eligible to participate, and the ESA program is available to both homeowners and renters.

D.21-06-015 approved the ESA program budget for PYs 2021-2026. PG&E's total 2026 authorized ESA program budget is $260,948,330,[5] which covers all programs in the ESA portfolio, including the primary ESA Main program for single-family (SF) housing and mobile homes (MH), the Northern Multifamily Whole Building (N. MFWB) program for the multifamily (MF) housing sector, and the Pilot Plus and Pilot Deep (PP/PD) program, as well as any ESA studies. Through August 2026, PG&E spent $101,807,836 in total ESA program costs, treated 33,575 homes, and continued

[1] D.26-07-007, Decision Authorizing 2027 Bridge Funding for Investor-Owned Utilities' Income-Qualified Assistance Programs (July 8, 2026).
[2] On January 9, 2026, PG&E filed a Full Program Cycle Application for PYs 2028-2033. A.26-01-003, PG&E Income-Qualified Programs Full Program Cycle Application (January 9, 2026).
[3] The investor-owned utilities (IOUs) worked with Energy Division (ED) to revise reporting tables and formats in compliance with the mandates of D.21-06-015. PG&E is using the most recent monthly reporting template that was approved by ED in December 2024 to provide its 2026 monthly updates of the ESA, CARE, and FERA programs. Study names and associated budget allocations in ESA Table 6 within the Appendix were updated in the July 2026 IQP monthly report to better reflect the scope of the evaluation efforts.
[4] To qualify for the ESA Program, a residential customer's household income must be at or below 250% of Federal Poverty Level (FPL) Guidelines, as set in Senate Bill 756, and that became effective on July 1, 2022. Formerly, the ESA program eligibility was set at 200% of FPL, per D.05-10-044.
[5] Reflects 2026 authorized budget of $170,915,152 and carry forward funds of $90,033,178 for N. MFWB, Pilot Plus and Pilot Deep, CSD Leveraging, studies, and SASH/MASH budgets from 2025 to 2026.

striving towards meeting energy savings goals for the year. Further details of ESA expenses are provided in the ESA Summary Table and ESA Table 1 in the Appendix.

1.1 Energy Savings Assistance Program Overview

1.1.1 Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 21-06-015.

PG&E currently administers three programs under its ESA portfolio: the ESA Main (SF, MH), Northern Multifamily Whole Building (N. MFWB), and the Pilot Plus and Pilot Deep (PP/PD) programs.

ESA Tables 1.1.1.1, 1.1.1.3, and 1.1.1.4 below summarize the overall budget, treatment status, and the resulting energy savings and GHG reductions through the reporting month for ESA Main, N. MFWB, and PP/PD respectively. Additionally, ESA Table 1.1.1.2 summarizes the administrative and program costs for PG&E's ESA portfolio through the reporting month.

ESA Table 1.1.1.1
ESA Main (SF, MH) Program Summary of Expenses and Savings for 2026

	2026 Authorized/Planning Assumptions[a]	Actual YTD[b]	% YTD[d]
Budget[c]	$115,790,119	$77,239,753	67%
Homes Treated	51,099	33,575	66%
kWh Saved[d]	33,214,979	19,526,461	59%
kW Demand Reduced[d]	2,737	7,532	275%
Therms Saved[d]	1,348,961	813,281	60%
GHG Emissions Reduced (Tons CO_2 equivalent)[e]	N/A	19,204	

[a] Authorized ESA budget, energy savings goals and household treatment target per D.21-06-015.
[b] As shown in ESA Monthly Report Table 1 and Table 2.
[c] ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.
[d] Per Table 5 of Attachment 1, D.21-06-015, the 2026 goals for kWh, kW, and Therms include ESA Main and MFWB and are reflected in the 2026 Planning Assumptions; however, the above table reports results only from ESA Main and does not include results from MFWB.
[e] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed Sep. 14, 2026).

ESA Table 1.1.1.2
ESA Program Administrative Expenses for 2026

	August 2026	YTD
Administrative Expenses	$808,406	$6,314,919
Total Program Costs	$12,671,962	$101,807,836
% of Administrative Spend	6%	6%

ESA Table 1.1.1.3 Northern (N.) MFWB (In-Unit, CAM/WB)[a] Summary of Expenses and Savings for 2026			
	2026 Authorized/Planning Assumptions	**Actual YTD**	**% YTD**
Budget [a]	$115,525,571	$17,193,808	15%
Properties Treated	100	42	42%
MF In-Units Treated	17,000	11,231	66%
kWh Saved	5,120,111	4,062,951	79%
kW Demand Reduced	N/A	808	N/A
Therms Saved	128,920	119,380[c]	93%
GHG Emissions Reduced (Tons CO_2 equivalent)[b]	N/A	3,705	N/A

[a] MFWB program budget includes In-Unit, CAM and WB, SPOC, CSD Leveraging, and Implementer administrative budget categories as shown on ESA Summary Table in the Appendix. 2026 authorized budget per D. 21-06-015 is $47,222,869. Funds carried forward from prior years are $68,302,701. As such, the 2026 authorized budget is shown as $115,525,571.
[b] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed Sep. 14, 2026).
[c] August 2026 therms are underreported by 4,260 therms due to a system issue affecting one project. The underreported therms in August 2026 will be corrected in the September 2026 monthly report.

ESA Table 1.1.1.4 Pilot Plus and Pilot Deep Summary of Expenses and Savings for 2026			
	2026 Authorized/Planning Assumptions[a]	**Actual YTD[b]**	**% YTD**
Budget[c]	$20,066,224 [d]	$7,374,275	37%
Homes Treated	-	227	-
kWh Saved	-	26,143	-
kW Demand Reduced	-	162	-
Therms Saved	-	28,011	-
GHG Emissions Reduced (Tons CO_2 equivalent)[e]	-	183	-

[a] Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. PG&E will report on actual achievements upon completion of home treatment.
[b] Actual homes treated, savings and GHG emissions reduction values are reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot Implementer to PG&E. Energy savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data.
[c] Pilot Plus and Pilot Deep budget and expenditures as shown on ESA Monthly Report: ESA Summary Table and ESA Table 2B.
[d] 2026 authorized budget per D. 21-06-015 is $8,782,607. Funds carried forward from prior years are $11,283,617. As such, the 2026 authorized budget is shown as $20,066,224.
[e] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed Sep. 14, 2026).

ESA Table 1.1.1.5 Single Family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Unspent Funds (Electric IOUs Only)[a] for 2026			
	2026 Authorized/Planning Assumptions[a]	**Actual YTD**	**% YTD**
Budget	$9,566,416	$0	0%
[a] PG&E AL 7028-E was disposed and effective on October 20, 2023, as described in text below ESA Table 1.1.1.5.			

Incremental to the authorized ESA budget, the closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) programs resulted in a transfer of funds into the ESA program to support the ESA Main program implementation across the current program cycle.[6]

1.1.2 Program Measure Changes

There were no measure changes in August 2026.

1.2 ESA Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

ESA Main Program Contractor Outreach: PG&E's ESA monthly acquisition campaigns and contractor efforts are complementary in generating qualified leads. In addition to strategic marketing campaigns, contractors rely on a variety of activities to conduct outreach, primarily utilizing outbound calling from assigned lead lists provided to them monthly after the launch of each acquisition campaign. Contractors also canvas areas that have high-propensity for eligible customers, make outbound calls from contractor-generated lists of CARE or high-poverty ZIP codes customers, and respond to referrals generated by PG&E marketing.

ESA Main Customer Satisfaction Score: To ensure that customers are highly satisfied and have a positive experience with the ESA program, PG&E surveys participants. In August 2026, the ESA surveys yielded an 89% overall customer satisfaction rating and 394 of the 429 respondents described their experience as "excellent" or "very good." PG&E conducts a detailed analysis of the survey results to identify areas of success, pinpoint opportunities for improvement, and then shares the results with the ESA contractors to optimize ESA offerings from the customer perspective. These results are also used to identify trends in contractor performance and create opportunities for contractor soft skills training.

ESA N. MFWB Program:
From the program launch in July 2023 through August 2026, the program has enrolled 566 whole building projects and audited 488 of these enrolled projects. In August 2026, the N. MFWB program reserved 5 more whole building projects for measure installation.

[6] PG&E Advice Letter 7028-E Closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Programs (submitted Sept. 20, 2023. Accepted Oct. 20, 2023).

For the in-unit projects, the program has completed 48,511 since program launch, averaging 1,277 in-unit projects per month.

ESA Table 1.2.1.1 N. MFWB Pipeline Results	
MFWB Whole Building	**2026 YTD**
Leads	199
Enrollment	94
Assessments	68
Treated/Invoiced	42
MFWB In-Units	**2026 YTD**
Leads	11,931
Enrolled	10,828
Treated/Invoiced	11,231

ESA Pilot Plus and Pilot Deep (PP/PD): The Pilot is winding down operations and is expected to cease project installations by the end of 2026. It launched its final campaign from late March through early April. No additional campaigns are planned for the remainder of the year.

Language Line: PG&E continues to work with Language Line Solutions to provide language translation services for all its customers. During the month of August 2026, no ESA customer required assistance through PG&E's designated language line.

Tribal Outreach: PG&E continues to offer support to Tribal communities awarded outreach grants to encourage participation in the ESA program. The 2025-2027 Tribal Outreach Grant program awarded six new grantees, with ongoing training, outreach assistance, and educational materials available to support community-led outreach activities. PG&E has observed limited ESA enrollments and treatments from this most recent iteration of the grants, with only one of the six Tribal grantees having had members complete ESA treatments in 2026.

Beyond ESA program Tribal outreach efforts, PG&E's centralized Tribal team continued to coordinate internally on Tribal engagement, upcoming community events, outreach opportunities, and initiatives related to energy use, resiliency, safety, and community needs.

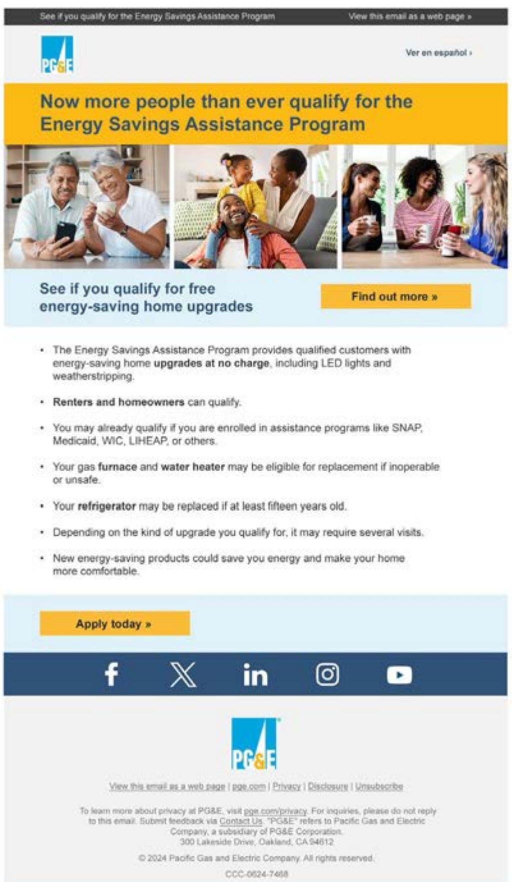
During the month of August, PG&E continued proactive outreach and engagement with Tribal communities by connecting with several Tribes to offer support, better understand community needs, and explore opportunities for future collaboration. Initial discussions included introductions, coordination of potential presentations, and planning for future in-person and virtual engagement opportunities. Follow-up coordination remains ongoing with interested Tribal communities as PG&E works to schedule presentations and identify additional opportunities to provide program education and support.

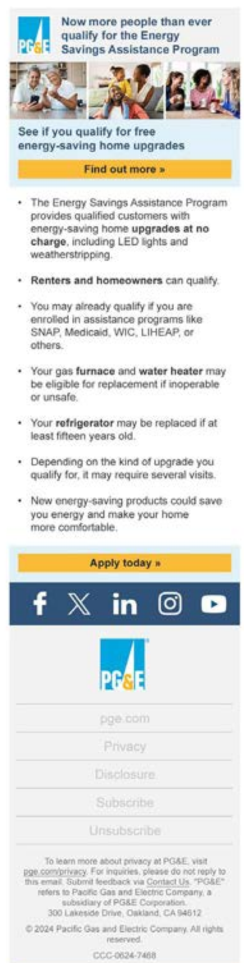
1.2.2 Customer Assistance Marketing, Education, and Outreach for the ESA Program

Direct Mail: In August 2026, PG&E continued to deploy a monthly Direct Mail and Email campaign targeting 20,000 income-qualified customers. This campaign generated 1,135 applications from direct mail for a response rate of 6%. The outreach campaigns including email, direct mail, and digital media continue to use creative designed in 2022 and revised in Q2 2024 to more clearly state eligibility requirements for certain measures. PG&E continues to prioritize customers residing in disadvantaged communities (DACs) for outreach and received 614 applications from the DAC segment for a response rate of 6%. The outreach communication, email, direct mail, and digital are available in both English and Spanish.

Email/Digital: Of the more than 4,000 applications received from all outreach efforts, 2,673 ESA program applications came from email and digital media activities combined.

Direct Mail and Email Creatives





PG&E continued to promote ESA to customers who are newly enrolled or re-enrolled in the CARE or FERA program through welcome materials delivered via email and direct mail. Customers with a data flag for ESA-eligibility receive an ESA message in email or direct mail. Customers without a valid email address receive direct mail. Customers who receive the direct mail version can access the ESA application online by scanning a QR code or via www.pge.com/esa-welcome.

1.2.3 Managing Energy Use

As part of its energy education, PG&E provides customers with online resources to assist in managing their energy use. From MyAccount, customers can access and perform a Home Energy Checkup. In addition, participants in the ESA program receive collateral “leave behinds” (printed materials), along with an online link to PG&E’s ESA landing page, from ESA contractors with tips for managing energy, rate plan choices, and other programs and resources that they may be qualified for, both administered by PG&E and by third parties.

1.2.4 Services to Reduce Energy Bills

PG&E’s ESA contractors provide collateral “leave behinds” that present solutions for saving money and managing energy costs for all ESA participants. PG&E’s Universal Brochure provides comprehensive information to ESA customers about bill discount and assistance programs, rate plan choices, energy management and payment support programs in an easy-to-read format. ESA contractors are trained to discuss comprehensive opportunities for bill savings and assist in program enrollment, such as the Arrearage Management Plan (AMP) and referrals to the Low Income Home Energy Assistance Program (LIHEAP) program administrators for qualified and interested households. The ESA Program also has cross-referral and direct enrollment processes to auto-enroll eligible income-qualified customers into the CARE or FERA program.

1.2.5 Additional Activities

CARE Discounts Removed: The ESA program systematically removes CARE-enrolled customers who apply for ESA but are proven to be over income. In August 2026, no such customer was removed from the CARE program.

New Contractors and Community-Based Organizations (CBOs): In August 2026, PG&E had no new Contractors or CBOs join the ESA program.

1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments?

CSD Low Income Weatherization Program (LIWP) (MF) Leveraging Projects: In August 2026, there were no additional leveraging initiatives aside from the ongoing collaboration with CSD LIWP on a layering initiative for upgrades at the Housing Authority of Santa Cruz properties.

Low Income Home Energy Assistance Program (LIHEAP) Energy Star® Refrigerator Installations: There were no refrigerators installed through LIHEAP leveraging in August 2026.

CSD Data Sharing: PG&E continues to share data with CSD on an annual basis and as requested by CSD.

1.3.2 Please provide a status on coordination with TECH Clean California.

In August 2026, PG&E's MFWB program coordinated with TECH Clean California (TECH) on one referral project. PG&E is monitoring this project for completion in 2027.[7]

1.4 ESA Workforce Education & Training

1.4.1 Please summarize efforts to improve and expand the ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

The PG&E Energy Efficiency Workforce Education and Training Program (WE&T) supports ESA contractor training by utilizing the Train-the-Trainer Model, which provides a combination of on-demand and live (in-person) training for Energy Specialists (ES), Weatherization Specialists (WS), and Advanced Weatherization Specialists (AWS) with instructor-led presentations and virtual engagement activities with trainees. Due to the need for hands-on training for Natural Gas Appliance Testing (NGAT), Energy Training Centers (ETC) continued the blended model, which consists of on-demand remote training (self-paced) coupled with three days of in-person practical (hands-on) training. In addition, on-demand training support is available to help students with soft-skill training for preparedness prior to the start of on-demand courses. This support consists of assistance with navigating the webinar platforms, technology setup, and expectations of on-demand and in-person class engagement activities. Additional on-demand courses are offered to students to improve student soft-skills during employment through WE&T's Workplace and Academic skill catalog.

ESA contractors are encouraged to hire local workers to implement the ESA Program in their areas. All contractors and subcontractors responsible for implementing the ESA Program are trained by ETC in Stockton. Many of these ESA program ES and installation contractors are from the local communities in which they work. ESA Table 1.4.1.1 shows a summary of ESA contractor training provided for August 2026, including ESA onboarding and ES, WS, AWS, and NGAT training.

[7] TECH is funded by California ratepayers and taxpayers and administered and implemented by Energy Solutions through a contract with Southern California Edison Company on behalf of various California utilities and under the auspices of the CPUC. PG&E last coordinated projects with TECH in 2025. TECH Clean California Home Page (last accessed Sep. 14, 2026).

ESA Table 1.4.1.1 ESA Contractor Training Summary		
	August 2026	**YTD**
Students	53	559
Student Days	89	713
Training On-Demand Sessions[a]	30	373
Training Live Sessions (In-person classroom)	2	23
[a] ESA Program Onboarding is an On-Demand (online, self-paced) training. Completion times vary by person. Estimated completion time is two to four hours.		

1.5 ESA Studies and Pilots

1.5.1 ESA Program Studies

ESA/CARE Study Working Group: The Commission authorized the formation of a statewide Study Working Group for the ESA and CARE programs.[8] Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables. On August 20, 2026, the IOUs presented proposed scopes and solicited feedback from the working group for the following evaluations/studies: The CARE/FERA Eligibility Estimates Study, SDG&E's PP/PD Evaluation, and the MFWB – Impact and Process Evaluation.

ESA Main - Impact and Process Evaluation: After the conclusion of a competitive solicitation, the evaluation initiated in April 2026 with Demand Side Analytics as the third-party evaluation consultant and Southern California Gas Company (SoCalGas) as the IOU contract lead. The evaluation will assess energy savings for ESA Main for PY 2024 and 2025, with results expected in Q4 2026 and Q4 2027, respectively. In addition, the process evaluation scope includes the following tasks: 1) program benchmarking, 2) program leveraging case study, and 3) a customer survey. In August 2026, the evaluator continued to make steady process towards all three research tasks. The evaluation is expected to be completed by Q4 2027.

2028 Low Income Needs Assessment (LINA): The LINA is statutorily mandated to be completed every three years with the assistance of the Low Income Oversight Board (LIOB) per Public Utilities Code Section 382(d). Planning for the 2028 LINA started in Q1 2026. The study will evaluate enrollment and verification processes for CARE and FERA, and assess whether data sharing with other state agency programs can help reduce enrollment barriers and enhance program integrity. Competitive solicitation continued in August 2026, and the project is expected to start in Q1 2027.[9]

[8] D.21-06-015, OP 176.
[9] D.21-06-015, OP 167.

1.5.2 ESA Program Pilots

ESA Pilot Plus and Pilot Deep Program (PP/PD): D.21-06-015 approved PP/PD to begin implementation in 2022 with two treatment tiers: the "Pilot Plus" tier, which is intended to achieve five to 15% energy savings per household, and the "Pilot Deep" tier, which is intended to achieve 15 to 50% energy savings per household.[10] The measure packages are composed of both basic measures found in the main ESA program, as well as more advanced measures unique to PP/PD.

PP/PD is designed to gather data on several new or modified approaches to implement the ESA program, including strategic measures delivery, electrification, greater measure expenditure per home, greater energy savings, and bill impacts per home.[11] PP/PD also offers an opportunity to better understand the long-term benefits of more extensive treatments (including non-energy benefits) and the cost-effectiveness of the interventions.[12] PP/PD experienced significant growth since launch, having started in 2023 with one project in the installation phase. By August 2026, over 1,050 projects were initiated, of which more than 900 have been fully completed. PP/PD will be installing projects through the end of 2026. Throughout August 2026, 14 new PP/PD installation projects were initiated, and 26 projects initiated in prior months were fully completed by the end of the month.[13]

As previously reported, the pilot evaluator has been performing various analyses on PP/PD savings and realization rates since late 2024. The first impact analysis conducted in December 2024 pointed to gas measures underperforming far more than electric, with overall electric and gas realization rates of 65% and 16%, respectively. Given this finding, PG&E took action to work with the pilot implementer to improve the performance specifications of furnaces and water heaters. Although the actualized percent savings of the projects completed to date are still below the Pilot's target thresholds, as shown in ESA Table 1.5.2.1,[14] gas realization rates have improved since the implementation of these corrective measures. The savings shown were determined by applying realization rates to the modeled savings data. Realization rates were calculated and applied separately to Pilot Plus electric (109.1%) and gas (17.9%) savings, Pilot Deep electric (87.2%) and gas (26.4%) savings, and heat pump MMBTU measure (90%) savings. These realization rates were determined by analyzing 12 months of post installation, meter-based data.

Realization rates for electric savings have shown significant improvements compared to results from early analyses. The rapid feedback provided through the embedded evaluation approach has allowed the pilot to make design adjustments in a timely manner and improve performance outcomes. Additional interim analyses will be conducted one to two times annually while PP/PD is active, and updated savings results will be reflected in future reports.

[10] D.21-06-015, Attachment 2, p. 5.
[11] Ibid, p. 1.
[12] Ibid, p. 1.
[13] Households treated and savings will be reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot implementer to PG&E.
[14] D.21-06-015, Attachment 2, p. 5.

ESA Table 1.5.2.1 ESA Pilot Plus and Pilot Deep Estimated Energy Savings[15]		
Project Tier	**Pilot Plus (5-15%)**	**Pilot Deep (15-50%)**
Projects Completed (Launch to-Date)[a]	370	562
Average Realized Savings (Launch to Date)[b]	4.7%	9.1%
Average Modeled Savings (Launch to Date)[c]	11-13%	28-34%

[a] The number of projects reported include those that have been fully closed (i.e. inspected, issues resolved, permits closed as applicable).
[b] Realized savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data. The number of projects analyzed to determine the percent savings is based on the number of completed projects with 12 months of post installation data as of April 2026. Note: The calculation of realization rates was done on a home-level, not on an individual measure level.
[c] Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty.

1.6 Miscellaneous

1.6.1 Water-Energy Coordination Program

In August 2026, three water agency contracts were operating and serving qualified homes, including partnerships with California American Water (single-family and multi-family), Solano County Water Agency, and Alameda County Water District. In August 2026, 16 households were served through these partnership programs.

1.6.2 Stakeholder Meetings

On August 17, 2026, the four main California IOUs participated in the Low Income Oversight Board (LIOB) Low Income Energy Assistance Programs (LIEAP) Subcommittee Meeting.[16] The meeting focused on 2026 program funding status updates and 2027 bridge-year implementation plans. On August 19, 2026, draft evaluation findings were presented at the CBO Pilot Evaluation Public Workshop, and the final evaluation report is now available.[17] The CBO Pilot was designed to test whether CBO arrears case management is effective in reducing arrearages and residential energy service disconnections. On August 27, 2026, the IOUs participated in the ESA Working Group August Public Meeting, which featured pilot interim findings, a new measure proposal, updates on policy and procedures manuals, and a presentation on the CARE/FERA Eligibility Study.[18]

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15 See ESA Table 2B in the Appendix.
16 Low Income Oversight Board, Previous Subcommittee Meetings, August 17, 2026. Documents available at: https://liob.cpuc.ca.gov/previous-subcommittee-meetings/ (last accessed Sep. 14, 2026).
17 CBO Pilot - Final Evaluation Report, September 2026. Verdant Associates. Available at: https://pda.energydataweb.com/#!/documents/5369/view (last accessed Sep. 14, 2026).
18 ESA WG: 08/27/2026 Public Meeting Notice, Agenda, Notes and Action Items - Updated, August 27, 2026. Documents available at: https://pda.energydataweb.com/#!/documents/5376/view (last accessed Sep. 14, 2026).

2. California Alternate Rates for Energy (CARE) Program Executive Summary

The CARE program provides a monthly discount on energy bills for qualifying households throughout PG&E's service area.[19] D.21-06-015 approved the CARE program budget for PYs 2021-2026.[20] PG&E's 2026 authorized CARE program administrative budget is $14,787,700.[21] Through August 2026, PG&E expended $5,715,781 in CARE program administration costs, of which $2,562,453 supported CARE outreach activities and $1,119,382 was allocated to recertification and post-enrollment verification (PEV) processes. In August 2026, the CARE program provided a total of $112,271,000 in electric and gas bill discounts to 1,362,590 households throughout PG&E's service territory.

At the end of August 2026, the CARE program enrollment rate was 95% of the estimated eligible households.[22] Despite the high program participation, PG&E continues to invest in outreach and marketing targeting "hard-to-reach" customers and increasing program awareness in disadvantaged communities.

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[19] To qualify for the CARE discount, a residential customer's household income must be at or below 200% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.1(b) (1), or someone in the customer's household is an active participant in other qualifying public assistance programs.

[20] D.21-06-015, Attachment 1, Table 2 CARE Approved Budgets.

[21] Ibid.

[22] PG&E filed the Annual CARE Eligibility Report on April 8, 2026. CARE's enrollment percentage is based on the 2026 estimated eligible population. See A.19-11-003, et al., *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) Regarding Annual Estimates of CARE Eligible Customers and Related Information,* April 8, 2026.

2.1 CARE Program Summary

2.1.1 Please provide CARE Program summary costs.

CARE Table 2.1.1.1
CARE Program Summary Costs for 2026 [e]

CARE Budget Categories	2026 Authorized Budget [a]	Actual Expenses Year-to-Date [b]	% of Budget Spent
Outreach	$8,302,600	$2,562,453	31%
Processing, Certification, Recertification	$950,000	$376,431	40%
Post Enrollment Verification	$1,631,000	$742,951	46%
IT Programming	$1,227,500	$867,322	71%
CHANGES Program [c]	$525,000	$211,194	40%
Studies and Pilots	$75,000	($21)	0%
Measurement and Evaluation	$200,000	$138,474	69%
Regulatory Compliance	$415,700	$351,775	85%
General Administration	$1,271,900	$453,371	36%
CPUC ED Staff	$189,000	$11,832	6%
Total Expenses	**$14,787,700**	**$5,715,781**	**39%**
Subsidies and Benefits [d]	$705,667,000	$738,096,344	105%
Total Program Costs and Discounts	**$720,454,700**	**$743,812,125**	**103%**

[a] D.21-06-015 approved the CARE program budget for PYs 2021-2026.
[b] Negative expenses may be due to accrual reversal as part of normal accounting process.
[c] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues.
[d] The CARE discount exceeded the authorized amount. Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.
[e] Note: Amounts may not sum to the total indicated in the table due to rounding.

2.1.2 Please provide the CARE Program enrollment rate to date.

CARE Table 2.1.2.1
CARE Enrollment

Participants Enrolled	Eligible Participants[a]	YTD Enrollment Rate
1,362,590	1,439,074	**95%**

[a] On April 8, 2026, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's CARE Eligible Participants for 2026.

2.2 CARE Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: Not applicable for this reporting period.

Email: PG&E continued the monthly CARE acquisition email campaign, sending targeted emails promoting CARE enrollment to approximately 55,000 customers in August 2026. The monthly campaign deploys on the second Saturday of the month targeting customers in the primary audience segment of Deciles 1-3 of the CARE propensity model and Eligibility Score 1-3, plus the secondary Hard-to-Reach target in Deciles 4-10 and Eligibility Score 1-3 who have not previously received CARE/FERA direct marketing. Approximately 64% of the emails sent targeted the Hard-to-Reach segment.

Monthly auto-recertification email notices were deployed in August to approximately 5,000 customers in the top 20% of enrolled customers due for recertification based on their CARE Eligibility Score to confirm their automatic re-enrollment in CARE.

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update – for updates on Tribal Outreach.

Digital Media: No digital media for the reporting period.

Media Coverage: PG&E's Communications team continues to identify and pursue opportunities to highlight financial assistance programs across a variety of media outlets to support customer awareness and outreach among diverse communities.

In early August, PG&E's Integrated Multicultural Communications team co-hosted its third Spanish-language Community Wildfire Safety Program (CWSP) webinar with KUVS Univision in Sacramento via Facebook Live. The event drew approximately 18 live participants and has since garnered roughly 6,000 views, promoted through Univision's social media platforms and direct invitations to customers in the North Valley and Sierra who selected Spanish as their preferred language. Consistent with prior sessions, the webinar covered outage preparedness and safety tips, along with PG&E's layered approach to wildfire risk mitigation and customer support before, during, and after a PSPS event. Customers were also encouraged to update their contact information and register for address alerts, and were provided information on financial assistance and energy management programs including CARE, FERA, Budget Billing, REACH, Match My Payment, and Home Energy Check-Up.

Local Outreach: PG&E's Customer Service Outreach (CSO) team supports vulnerable customers during in-person community events. PG&E customer service representatives provide real-time support to residential customers, which may include answering questions about a PG&E bill or helping the customer enroll in energy management and financial assistance programs such as CARE and FERA.

In August 2026, PG&E's CSO team attended 17 local community events intended to support vulnerable and disadvantaged customers. During these events, CSO engaged customers and shared information about CARE/FERA programs.

Outbound Financial Assistance: PG&E continued its case management efforts for past-due customer accounts through its outbound calling campaign in August 2026. The campaign provides information on payment plan options for customers facing arrearages. It offers information on other income-qualified assistance programs, including CARE, FERA, Medical Baseline, LIHEAP, PG&E's Relief for Energy Assistance through Community Help (REACH), Match My Payment, and the Arrearage Management Program (AMP).

During the reporting month, customer service representatives (CSRs) contacted 14,582 customers directly through this campaign. For customers who could not be reached by phone but had access to voicemail, PG&E left voicemail messages with information regarding PG&E's financial assistance programs. The August 2026 campaign successfully enrolled 462 customers into either CARE or FERA, depending on their qualification. Customers with a past-due balance were directed to LIHEAP, and customers who successfully applied received LIHEAP pledges totaling $43,175.

CBO Outreach and Engagement: In August 2026, PG&E continued utilizing its CARE Capitation (COC) Program, which currently has 37 participating organizations, including both non-profit and for-profit organizations. In August 2026, there were 80 new CARE enrollments through the COC program.

Community Outreach Marketing & Engagement Support: PG&E's Solutions Marketing team works closely with community organizations and advocates to amplify messages and increase enrollment in customer assistance and bill-savings programs. PG&E has an informational pge.com webpage dedicated to providing solutions and resources to help local community advocates serve their constituents and communities.

2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

PG&E automatically enrolls customers into CARE who participate in ESA or DAC-SASH, or receive LIHEAP or REACH payments.[23] CARE Table 2.2.2.1 shows CARE automatic enrollments for August 2026 and year-to-date.

CARE Table 2.2.2.1
CARE Automatic Enrollment for 2026

Source	August 2026	YTD
ESA	937	8,046
LIHEAP	140	1,111
REACH	392	4,403
DAC-SASH	0	15

[23] Per ESA's expanded eligibility to 250% of FPL on July 1, 2022, aligning for some households with FERA eligibility, PG&E began auto enrolling customers into FERA (as well as CARE), please see FERA Section 3.2.1 for FERA Automatic Enrollment.

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

PG&E includes a description of any PEV process, recertification, and general CARE complaints in which the customer contacted the CPUC for transparency and stakeholder awareness. In August 2026, four PEV complaints were received.

- One customer contacted PG&E to check the status of their application in order to enroll in AMP. The required documentation was received, and the application was subsequently approved.
- Another customer stated that the household qualified for CARE through categorical eligibility. However, because the customer had recently moved, PG&E is awaiting updated PEV documentation from the customer.
- A third customer submitted an unsigned form. The signed form was later received, and the application was approved.
- A fourth customer requested retroactive enrollment back to the date of their CARE program removal. The retroactive adjustment was reviewed and approved.

2.4 CARE Pilots and Studies

2.4.1 CARE Program Studies

Refer to Section 1.5.1 - ESA Program Studies - for updates on the 2028 Low Income Needs Assessment.

2.4.2 CARE Program Pilots

PG&E has continued activities derived from the CARE PEV Outbound Calling Pilot,[24] in which PG&E contacts customers who initiated the PEV process but were not successful at completing it. Because the outbound calls have proven to be one of the most effective tools in terms of supporting qualified customers to successfully complete the PEV process, PG&E has integrated the outbound calling effort into both its CARE and FERA operations.

2.5 Miscellaneous

2.5.1 CARE Removal and Enrollment in FERA

The CARE program systematically removes CARE customers who are proven to be over-income via the PEV process and enrolls them in the FERA program, if qualified. For the PEV response period ending in August 2026, of the 5,408 PEV requests mailed, PG&E automatically enrolled 57 (1%) of these customers in the FERA program. Another 3,800

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[24] As described in Advice Letter 4730-G/6901-E, Post-Enrollment Verification Outbound Call Pilot (Submitted March 31, 2023, Approved April 30, 2023). pge.com/tariffs/assets/pdf/adviceletter/GAS_4730-G.pdf (last accessed Sep. 14, 2026).

(70%) customers were removed from CARE, and 1,551 (29%) customers successfully completed the CARE PEV process. Additional PEV results are reported in CARE Tables 3A and 3B in the Appendix of this report.

For the recertification response period ending in August 2026, of the 18,940 recertification requests mailed, PG&E recertified 12,012 (63%) customers and 6,928 (37%) customers were removed from CARE. Additional CARE Recertification results are included in CARE Table 5 in the Appendix of this report.

2.5.2 CARE Program PEV Freezes[25]

In compliance with CPUC Res. M-4833 and D.19-07-015, PG&E added the customers impacted by 2024-2025 storms and wildfires to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the protection measures under this plan, including exemption from PEV. Table 2.5.2.1 details the CARE program PEV freezes currently in place as of August 2026.

CARE Table 2.5.2.1
CARE Program Post-Enrollment Verification Freezes

Date of Proclamation	Disaster Name	Affected Areas or ZIP Codes	Date when Protection Ends
August 1, 2025[26]	Gifford Fire	(San Luis Obispo, Santa Barbara Counties) 93453, 93454, 93446, 93254, 93420, 93637, 93422, 93455	August 1, 2026
September 19, 2025	Lightning Complex Fire	(Calaveras, Tuolumne Counties) 95327, 95309	September 19, 2026
December 24, 2025	December Storms	Shasta County	December 24, 2026
April 17, 2026	Arcata Fire	(Humboldt County) 95521	April 17, 2027
August 1, 2026	Gann Fire	(Calaveras, Tuolumne Counties) 95222, 95230, 95247, 95249, 95252, 95364	August 1, 2027

[25] CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

[26] Governor Gavin Newsom issued a Proclamation of a State of Emergency for the Gifford Fire on December 23, 2025. Available at: https://www.gov.ca.gov/wp-content/uploads/2025/12/2-SOE-Gifford-Fire-SLO-and-Santa-Barbara-Counties_FINAL.pdf (last accessed Sep. 14, 2026).

2.5.3 CARE Fixed Income

PG&E certifies fixed income households for a period of four years.[27] CARE Table 2.5.3.1 shows the number of fixed income households newly enrolled in CARE for August 2026 and year-to-date.

CARE Table 2.5.3.1 CARE Fixed Income Household New Enrollments		
	August 2026	**YTD**
Fixed Income Households[a]	2,991	25,041
[a] CARE customers are considered fixed income households if they indicate via the CARE application that they only receive Social Security income (SSI), and/or are on Medicaid and 65 years and over, or self-certify that they are on a fixed income. Customers are also counted who submit an SSI award letter as proof of income.		

[27] D.06-12-038, p. 71, Conclusion of Law 39.

3. Family Electric Rate Assistance (FERA) Program Executive Summary

The FERA program provides a monthly 18% discount on electric bills for qualifying households of any number of persons throughout PG&E's service area.[28] D.21-06-015 approved the FERA program budget for PYs 2021-2026.[29] PG&E's 2026 authorized FERA program administrative budget is $3,055,800.[30] Through August 2026, PG&E expended $15,230,051 in total program costs. Of the total expenditure, $1,310,653 (9%) was spent on outreach and administrative activities and $13,919,398 (91%) in electricity rate discounts were provided to 57,929 households.

At the end of August 2026, the FERA program enrollment rate was 18% of the estimated FERA-eligible households[31] in PG&E's service territory. PG&E is continuing marketing efforts to increase public awareness of the FERA program expansion to include one- and two-person households as enacted by Senate Bill (SB) 1130 (Bradford, 2024).[32] Since SB 1130 implementation in June 2025 and as of August 2026, 14,461 one- and two-person households are currently enrolled in FERA.

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[28] To qualify for the FERA discount, a residential customer's household income must be at 200% plus $1 to 250% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.12, as amended by SB 1130.

[29] D.21-06-015, Attachment 1, Table 4 FERA Approved Budgets.

[30] Ibid.

[31] PG&E filed the Annual CARE Eligibility Report on April 8, 2026. FERA's enrollment percentage is based on the 2026 estimated FERA-eligible population and includes the one- and two-person households made eligible by SB 1130. See A.19-11-003, et al., *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) Regarding Annual Estimates of CARE Eligible Customers and Related Information,* April 8, 2026.

[32] SB 1130: Electricity: Family Electric Rate Assistance program (Chapter 457, Statutes of 2024). Available at: https://leginfo.legislature.ca.gov/faces/billNavClient.xhtml?bill_id=202320240SB1130 (last accessed Sep. 14, 2026).

3.1 FERA Program Summary

3.1.1 Please provide FERA Program summary costs.

FERA Table 3.1.1.1 FERA Program Summary Costs for 2026[b]			
FERA Budget Categories	**2026 Authorized Budget[a]**	**Actual Expenses Year-to-Date**	**% of Budget Spent**
Outreach	$2,809,000	$1,249,428	44%
Processing, Certification, Recertification	$62,400	$21,237	34%
Post Enrollment Verification	$91,800	$6,346	7%
IT Programming	$0	$0	0%
Pilots	$0	$0	0%
Studies	$0	$0	0%
Regulatory Compliance	$32,200	$0	0%
General Administration	$60,400	$33,642	56%
CPUC Energy Division Staff	$0	$0	0%
Total Expenses	**$3,055,800**	**$1,310,653**	**43%**
Subsidies and Benefits	$23,364,000	$13,919,398	60%
Total Program Costs and Discounts	**$26,419,800**	**$15,230,051**	**58%**

[a] D.21-06-015 approved the FERA program budget for PYs 2021-2026.
[b] Note: Amounts may not sum to the total indicated in the table due to rounding.

3.1.2 Please provide FERA Program enrollment rate to date.

FERA Table 3.1.2.1 FERA Enrollment		
Participants Enrolled	**Eligible Participants[a]**	**YTD Enrollment Rate**
57,929	314,839	18%

[a] PG&E filed the 2026 Annual Estimates of CARE Eligible Customers and Related Information on April 8, 2026.

3.2 FERA Program Outreach

3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: In August , PG&E sent targeted FERA direct mail to approximately 25,000 customers. The campaign is typically executed on the third Friday and focuses on customers within Acquisition Propensity Model Deciles 1-3 and Eligibility Scores 1-3. The campaign segments recipients into households with one to two people, households with three or more people, and Hard-to-Reach customers in Deciles 4-10 with the same Eligibility Scores who have not received prior CARE/FERA mailings. The Eligibility Score was used to select the audience and segment for one- and two-person households, regardless of Propensity Model Deciles. In August, approximately 28% of customers targeted for direct mail were estimated to be in the one- and two-person household segment, while 32% were assumed to be in the Hard-to-Reach segment.

Email: PG&E sent emails to about 26,000 customers, segmented according to updated Eligibility Scores as outlined in the Direct Mail section. Approximately 55% were estimated to be in the one- and two-person household segment, while 14% of the total customers emailed were likely part of the Hard-to-Reach segment.

Additionally, monthly auto-recertification email notices were deployed to 526 customers in Deciles 1 and 2 of the FERA propensity model to confirm their automatic re-enrollment in FERA.

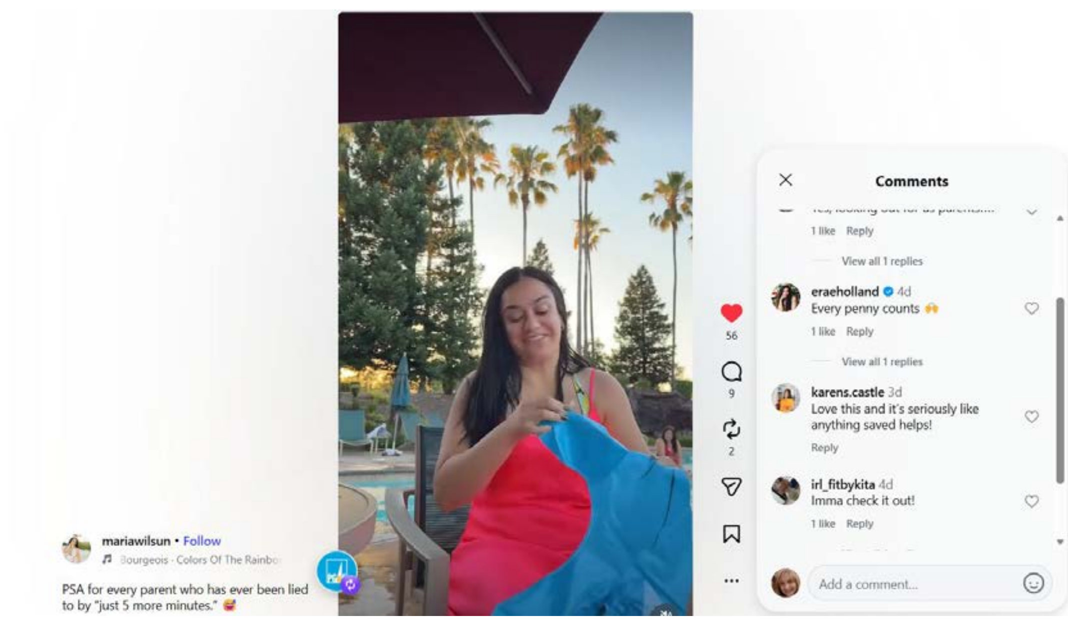
Digital Media: The FERA digital media campaign continued through August. The 16-week campaign targets English- and Spanish-speaking adults ages 21 and older in households estimated to be earning ≤$100,000, with increased spend in 185 hard-to-reach ZIP codes to drive awareness and enrollment among likely eligible customers—particularly one- and two-person households.

Display Ad Sample

Yahoo Native Ad Samples (English and Spanish)

Social Media: In August 2026, PG&E continued the FERA Influencer Marketing campaign to drive awareness and enrollment consideration among income-qualified households across the territory. The content creator posted the second of three planned videos, highlighting the ease of applying for FERA. The creative approach emphasizes authentic, relatable storytelling that ties FERA savings to real-world experiences, helping make the program's benefits tangible for cost-conscious households. Audience responses continued to demonstrate overall positive sentiment in comments.

Influencer Marketing Post Sample



Local Outreach: Refer to Section 2.2.1 – CARE Local Outreach for a description of PG&E's activities sponsoring local outreach events and promoting FERA, CARE, and ESA, along with other programs.

Media Coverage: Refer to Section 2.2.1 – CARE Media Coverage for additional updates on media coverage including FERA, CARE, and ESA, along with other programs.

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update for updates on Tribal Outreach.

FERA Partners (Capitation Agencies): In August 2026, there were no FERA enrollments via FERA Capitation Agencies (COCs).

CBO Outreach: Refer to Section 3.4.2 – FERA Program Pilots.

Partnerships with other Program Administrators: PG&E and the DAC-SASH program administrator, GRID Alternatives, have developed a process that allows for GRID's referrals to PG&E to be directly enrolled into either CARE or FERA. GRID has verified the actual household income of the customers and received customer consent for CARE/FERA enrollment through their DAC-SASH application process, and GRID and PG&E's data sharing agreements allow PG&E to determine if they are CARE or FERA eligible and directly enroll them. Results from this effort for 2026 are shown in Table 3.2.1.1.

Automatic Enrollment from ESA or Match My Payment: PG&E automatically enrolls eligible customers in the FERA program if they participate in the ESA and/or Match My Payment program,[33] and meet the FERA income guidelines. Table 3.2.1.1 shows FERA automatic enrollments for August 2026 and year-to-date.

FERA Table 3.2.1.1 FERA Automatic Enrollment for 2026		
Source	**August 2026**	**YTD**
DAC-SASH	0	6
ESA	43	399
Match My Payment	80	477

Outbound Calling Campaign: In August 2026, PG&E continued its FERA outbound calling campaign to proactively reach customers who appeared likely to qualify for the program and provide enrollment assistance. During the month, PG&E made outreach attempts to 1,950 unique households likely to be FERA-eligible, resulting in 153 enrollments across CARE and FERA, and achieving an overall enrollment rate of approximately 8%. However, the majority of enrollments were in CARE, with 141 customers (92%) enrolling in CARE and 12 customers (8%) enrolling in FERA. These results are consistent with PG&E's previous FERA-targeted marketing efforts, which have shown that many customers reached through FERA outreach ultimately qualify for and enroll in CARE rather than FERA.[34]

[33] PG&E launched the Match My Payment program in June 2025, which offers a dollar-for-dollar match, up to $1,000, for qualifying customers up to 400% FPL to pay past-due bills to prevent service disconnections. Press Release here: https://www.pge.com/en/newsroom/press-release-details.1b11066b-9c32-43c1-951b-6f82dfcd1180.html (last accessed Sep. 14, 2026).

[34] See, for example. A.19-11-003, *PG&E's 2024 FERA Program Annual Report* at p. 26, March 3, 2025, that describes a 2024 call campaign to assist customers removed from FERA via recertification. 76% of the customers reached qualified for CARE, not FERA, based on their self-certification of income.

FERA Table 3.2.1.2[a] FERA Outbound Calling Campaign Results for 2026		
	Households	**Percentage**
Total Attempted	3,748	
Total Enrollment	279	7.4%
FERA	25	0.7%
CARE	254	6.8%

[a] Data reported in Table 3.2.1.2 reflects results from July through August 2026 only. The FERA outbound calling campaign was launched in July 2026 and has been in operation for two months; therefore, cumulative results are based on the campaign period to date.

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

No FERA Recertification, PEV, or general complaints were received in August 2026.

3.4 FERA Studies and Pilots

3.4.1 FERA Program Studies

There are currently no active FERA program studies.

3.4.2 FERA Program Pilots

There are no active FERA Pilots as PG&E ended its CBO FERA Pilot at the end of April 2023 due to low enrollments and limited success. As described in CARE Section 2.4.2, CARE Program Pilots, PG&E has expanded the activities from the now sunset CARE PEV Outbound Calling Pilot to include FERA customers in the PEV process and has operationalized outbound calling for both programs' PEV process.

4. Appendix: ESA, CARE, and FERA Tables

ESA Program Summary	ESA Program Summary Expenses
ESA Program – Table 1	ESA Main Program (SF, MH) Expenses
ESA Program – Table 2	ESA Main (SF, MH) Summary
ESA Program – Table 2A	ESA MFWB Summary
ESA Program – Table 2B	ESA Pilot Plus and Pilot Deep Program Expenses & Energy Savings by Measures Installed
ESA Program – Table 2C	ESA Building Electrification Retrofit Pilot (SCE only)
ESA Program – Table 2D	ESA Clean Energy Homes New Construction Pilot (SCE only)
ESA Program – Table 2E	CSD Leveraging
ESA Program – Tables 3A-3H	ESA Average Bill Savings per Treated Home/Common Area
ESA Program – Tables 4A-4E	ESA Homes/Buildings Treated
ESA Program – Tables 5A-5F	ESA Program Customer Summary
ESA Program – Table 6	ESA Expenditures for Pilots and Studies
ESA Program – Table 7	ESA Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
ESA Program – Table 8	Clean Energy Referral, Leveraging, and Coordination
ESA Program – Table 9	ESA Tribal Outreach
CARE Program – Table 1	CARE Program Expenses
CARE Program – Table 2	CARE Enrollment, Recertification, Attrition, and Enrollment Rate
CARE Program – Tables 3A-3B	CARE Post-Enrollment Verification Results (Model & High Usage)
CARE Program – Table 4	CARE Enrollment by County
CARE Program – Table 5	CARE Recertification Results
CARE Program – Table 6	CARE Capitation Contractors
CARE Program – Table 7	CARE Expenditures for Pilots and Studies
CARE Program – Table 8	CARE and Disadvantaged Communities Enrollment Rate
CARE Program – Table 8A	CARE Top 10 Lowest Enrollment Rates
FERA Program – Table 1	FERA Program Expenses
FERA Program – Table 2	FERA Enrollment, Recertification, Attrition, and Enrollment Rate
FERA Program – Tables 3A-3B	FERA Post-Enrollment Verification Results (Model & High Usage)
FERA Program – Table 4	FERA Enrollment by County
FERA Program – Table 5	FERA Recertification Results
FERA Program – Table 6	FERA Capitation Contractors

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	**Energy Savings Assistance Program Table - Summary Expenses**												
2	**Pacific Gas and Electric Company**												
3	**Through August 31, 2026**												
4		**Authorized Budget**			**Current Month Expenses**			**Year to Date Expenses**			**% of Budget Spent YTD**		
5	**ESA Program:**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**		**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
6													
7	ESA Main Program (SF and MH)	$60,280,367	$55,509,752	$115,790,119	$5,090,498	$4,516,550	$9,607,049	$41,026,197	$36,213,556	$77,239,753	68%	65%	67%
8	ESA Multifamily Whole Building[1]	$59,535,864	$50,894,413	$110,430,277	$868,761	$1,496,137	$2,364,898	$9,159,252	$7,761,932	$16,921,184	15%	15%	15%
9	ESA Pilot Plus and Pilot Deep[2]	$10,635,099	$9,431,125	$20,066,224	$349,790	$310,191	$659,981	$3,908,366	$3,465,909	$7,374,275	37%	37%	37%
10	Building Electrification Retrofit Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Clean Energy Homes New Construction Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	CSD Leveraging[3]	$2,477,685	$2,197,102	$4,674,787	$0	$0	$0	$0	$0	$0	0%	0%	0%
13	MCE Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
14	SPOC[4]	$222,868	$197,638	$420,506	$21,218	$18,816	$40,034	$144,491	$128,133	$272,624	65%	65%	65%
15	SASH/MASH Unspent Funds[5]	$9,566,416	$0	$9,566,416	$0	$0	$0	$0	$0	$0	0%	0%	0%
16	**ESA Program TOTAL**	**$142,718,300**	**$118,230,030**	**$260,948,330**	**$6,330,267**	**$6,341,695**	**$12,671,962**	**$54,238,306**	**$47,569,531**	**$101,807,836**	**38%**	**40%**	**39%**
17													
18	[1] Reflects 2026 MFWB authorized budget of $45,603,293 (E $24,169,745 / G $21,433,548) and carry forward budget of $64,826,984 (E $35,366,119 / G $29,460,866) from 2025 to 2026.												
19	[2] Reflects 2026 Pilot Plus and Pilot Deep authorized budget $8,782,607 (E $4,654,782 / G $4,127,825) and carry forward budget of $11,283,617 (E $5,980,317 / G $5,303,300) from 2025 to 2026.												
20	[3] Reflects 2026 CSD Leveraging authorized budget of $1,243,747 (E $659,186 / G $584,561) and carry forward budget of $3,431,040 (E $1,818,499 / G $1,612,541) from 2025 to 2026.												
21	[4] Reflects 2026 SPOC authorized budget of $375,829 (E $199,189 / G $176,640) and carry forward budget of $44,677 (E $23,679 / G $20,998) from 2025 to 2026.												
22	[5] OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3)." On September 20, 2023, SCE and PG&E jointly submitted an AL 7028-E to recover IOUs administrative costs for SASH/MASH, transfer unspent funds from the SASH and/or MASH programs to the ESA program, and dispose of the remaining funds in the IOUs' California Solar Initiative Balancing Accounts. AL 7028-E was disposed and effective on October 20, 2023.												
23													
24	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	**Energy Savings Assistance Program Table 1 - Main (SF, MH) Expenses**												
2	**Pacific Gas and Electric Company**												
3	**Through August 31, 2026**												
4	**Appliances**	**Authorized Budget [1]**			**Current Month Expenses [3]**			**Year to Date Expenses [3]**			**% of Budget Spent YTD**		
5	**ESA Program:**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
6													
7	Appliances	$9,593,554	$0	$9,593,554	$1,729,088	$0	$1,729,088	$13,155,913	$0	$13,155,913	137%	0%	137%
8	Domestic Hot Water	$1,170,746	$5,856,672	$7,027,418	$17,867	$557,101	$574,969	$145,867	$3,860,850	$4,006,717	12%	66%	57%
9	Enclosure	$236,939	$23,456,155	$23,693,094	$16,532	$1,636,657	$1,653,189	$134,447	$13,301,431	$13,435,877	57%	57%	57%
10	HVAC	$11,142,331	$7,057,332	$18,199,663	$1,870,289	$1,388,085	$3,258,374	$13,710,498	$9,972,159	$23,682,657	123%	141%	130%
11	Maintenance	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
12	Lighting	$5,193,724	$0	$5,193,724	$232,041	$0	$232,041	$2,088,498	$0	$2,088,498	40%	0%	40%
13	Miscellaneous	$11,290,800	$0	$11,290,800	$144,450	$0	$144,450	$1,368,348	$0	$1,368,348	12%	0%	12%
14	Customer Enrollment	$8,561,570	$7,592,335	$16,153,905	$343,021	$304,188	$647,209	$2,718,769	$2,410,984	$5,129,752	32%	32%	32%
15	In Home Education	$2,576,885	$2,285,162	$4,862,048	$204,946	$158,511	$363,457	$1,564,976	$1,224,219	$2,789,195	61%	54%	57%
16	Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
17	Implementation	$2,274,499	$2,017,008	$4,291,507	$103,810	$92,058	$195,869	$2,791,974	$2,475,902	$5,267,876	123%	123%	123%
18	Safety - Unexpected overhead costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
19	**Energy Efficiency TOTAL**	**$52,041,047**	**$48,264,666**	**$100,305,712**	**$4,662,043**	**$4,136,600**	**$8,798,643**	**$37,679,290**	**$33,245,544**	**$70,924,834**	**72%**	**69%**	**71%**
20													
21	Training Center	$226,150	$200,548	$426,698	$15,262	$13,535	$28,797	$131,067	$116,230	$247,297	58%	58%	58%
22	Workforce Education and Training	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
23	Inspections	$2,051,152	$1,818,946	$3,870,097	$89,371	$79,253	$168,624	$573,395	$508,483	$1,081,878	28%	28%	28%
24	Marketing and Outreach	$949,528	$842,034	$1,791,562	$58,088	$51,512	$109,600	$721,918	$640,191	$1,362,109	76%	76%	76%
25	Studies [2]	$565,470	$439,974	$1,005,443	$27,870	$24,715	$52,585	$56,095	$49,744	$105,839	10%	11%	11%
26	Regulatory Compliance	$443,449	$393,248	$836,697	$28,333	$25,126	$53,459	$230,259	$204,192	$434,451	52%	52%	52%
27	General Administration	$3,966,659	$3,517,603	$7,484,262	$209,531	$185,810	$395,341	$1,631,486	$1,446,789	$3,078,275	41%	41%	41%
28	CPUC Energy Division	$36,913	$32,734	$69,647	$0	$0	$0	$2,688	$2,383	$5,071	7%	7%	7%
29	**Administrative TOTAL**	**$8,239,320**	**$7,245,087**	**$15,484,407**	**$428,455**	**$379,951**	**$808,406**	**$3,346,907**	**$2,968,012**	**$6,314,919**	**41%**	**41%**	**41%**
30													
31	**TOTAL PROGRAM COSTS**	**$60,280,367**	**$55,509,752**	**$115,790,119**	**$5,090,498**	**$4,516,550**	**$9,607,049**	**$41,026,197**	**$36,213,556**	**$77,239,753**	**68%**	**65%**	**67%**
32													
33	**Funded Outside of ESA Program Budget**												
34	Indirect Costs												
35	NGAT Costs					$401,413	$401,413		$3,269,085	$3,269,085			
36													
37	**ESA Program Administrative Expenses [4]**												
38	Administrative Expenses				$428,455	$379,951	$808,406	$3,346,907	$2,968,012	$6,314,919			
39	Total Program Costs				$6,330,267	$6,341,695	$12,671,962	$54,238,306	$47,569,531	$101,807,836			
40	% of Administrative Spend				7%	6%	6%	6%	6%	6%			

41

42 [1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 8.

43 [2] Reflects 2026 Studies authorized budget of $125,000 (E $66,250 / G $58,750) and carry forward budget of $880,443 (E $499,220 / G $381,224) from 2025 to 2026.

44 [3] Negative expenses may be due to accrual reversal as part of normal accounting process.

45 [4] D.21-06-015, OP 112 - Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program.

46

47 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary
Pacific Gas and Electric Company
Through August 31, 2026

				ESA Main Program (Summary)Total					
				Year-To-Date Completed & Expensed Installation					
Measures	**Basic**	**Plus**	**Units**	**Quantity Installed**	**kWh [2] (Annual)**	**kW [2] (Annual)**	**Therms [2] (Annual)**	**Expenses ($)**	**% of Expenditure**
Appliances									
Clothes Dryer			Each	-	-	-	-	-	0.0%
Dishwasher			Each	-	-	-	-	-	0.0%
Freezers			Each	-	-	-	-	-	0.0%
High Efficiency Clothes Washer		x	Each	2,118	391,090	70	39,658	2,109,905	3.2%
Induction Cooking Appliance-FS		x	Each	-	-	-	-	-	0.0%
Microwave		x	Each	-	-	-	-	-	0.0%
Refrigerator		x	Each	8,478	4,837,622	677	-	10,841,645	16.7%
Domestic Hot Water									
Combined Showerhead/TSV			Home	-	-	-	-	-	0.0%
Faucet Aerator	x		Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Electric		x	Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Gas		x	Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Propane		x	Each	-	-	-	-	-	0.0%
Heat Pump Water Heater		x	Each	17	28,886	14	-	65,865	0.1%
Low-Flow Showerhead	x		Home	-	-	-	-	-	0.0%
Other Domestic Hot Water		x	Home	20,441	133,202	19	98,247	1,576,031	2.4%
Solar Water Heating			Home	-	-	-	-	-	0.0%
Tankless Water Heater		x	Each	-	-	-	-	-	0.0%
Thermostatic Shower Valve	x		Each	-	-	-	-	-	0.0%
Thermostatic Shower Valve Combined Showerhead	x		Each	-	-	-	-	-	0.0%
Thermostatic Tub Spout/Diverter	x		Each	1,143	-	-	2,060	113,597	0.2%
Water Heater Repair		x	Each	69	-	-	539	31,127	0.0%
Water Heater Replacement		x	Each	881	-	-	6,878	2,087,736	3.2%
Water Heater Tank and Pipe Insulation		x	Home	596	5,184	-	2,137	20,709	0.0%
Enclosure									
Air Sealing		x	Home	20,527	860,330	79	78,600	7,589,170	11.7%
Attic Insulation		x	Home	309	71,520	13	12,371	578,123	0.9%
Attic Insulation CAC NonElect Heat		x	Home	-	-	-	-	-	0.0%
Caulking		x	Home	-	-	-	-	-	0.0%
Diagnostic Air Sealing		x	Home	-	-	-	-	-	0.0%
Floor Insulation		x	Home	-	-	-	-	-	0.0%
Minor Home Repairs		x	Home	18,619	-	-	-	4,797,973	7.4%
HVAC									
Central A/C replacement		x	Each	8	3,216	1	-	34,401	0.1%
Central Heat Pump-FS (propane or gas space)		x	Home	-	-	-	-	-	0.0%
Duct Test and Seal		x	Home	129	10,126	5	3,127	46,326	0.1%
Energy Efficient Fan Control		x	Home	8,420	1,554,063	2,180	149,055	1,858,349	2.9%
Evaporative Cooler (Installation)			Each	-	-	-	-	-	0.0%
Evaporative Cooler (Replacement)			Each	-	-	-	-	-	0.0%
Furnace Repair [7]		x	Each	182	-	-	(4,475)	182,363	0.3%
Furnace Replacement [7]		x	Each	729	-	-	(17,926)	4,128,180	6.4%
Heat Pump Replacement		x	Each	1	1,024	-	-	5,523	0.0%
Heat Pump Replacement - CAC Gas		x	Each	-	-	-	-	-	0.0%
Heat Pump Replacement - CAC Propane		x	Each	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU)		x	Home	29	-	-	82	121,944	0.2%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement		x	Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout		x	Home	-	-	-	-	-	0.0%
Portable A/C [7]		x	Each	4	-	-	-	1,559	0.0%
Prescriptive Duct Sealing		x	Home	16,093	2,261,117	1,635	175,002	8,731,133	13.4%
Removed - A/C Time Delay			Home	-	-	-	-	-	0.0%
Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	-	0.0%
Room A/C Replacement		x	Each	-	-	-	-	-	0.0%
Smart Thermostat		x	Home	10,594	2,110,806	380	273,145	2,741,263	4.2%
Wholehouse Fan		x	Each	-	-	-	-	-	0.0%
Maintenance									
Central A/C Tune up			Home	-	-	-	-	-	0.0%
Condenser Coil Cleaning			Each	-	-	-	-	-	0.0%
Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	0.0%
Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	0.0%
Evaporative Cooler Maintenance			Home	-	-	-	-	-	0.0%
Evaporator Coil			Each	-	-	-	-	-	0.0%
Fan Control Adjust			Each	-	-	-	-	-	0.0%
Furnace Clean and Tune			Home	-	-	-	-	-	0.0%
HVAC Air Filter Service		x	Each	-	-	-	-	-	0.0%
Lifecycle Refrigerant Management		x	Each	10,025	2,624,685	2,336	-	5,332,538	8.2%
Range Hood		x	Each	-	-	-	-	-	0.0%
Refrigerant Charge Adjustment			Each	-	-	-	-	-	0.0%
Lighting									
Exterior Hard wired LED fixtures	x		Each	-	-	-	-	-	0.0%
LED A-Lamps	x		Each	210,037	2,017,000	50	(4,768)	1,848,145	2.8%
LED Reflector Bulbs	x		Each	18,895	214,666	5	(450)	164,097	0.3%
Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	-	0.0%
Removed - LED Night Light			Each	-	-	-	-	-	0.0%
Removed - LED Torchiere			Each	-	-	-	-	-	0.0%
Removed - Occupancy Sensor			Each	-	-	-	-	-	0.0%
Miscellaneous									
Advanced Keyboard			Each	30	1,830	-	-	4,392	0.0%
Air Purifier [7]		x	Home	431	-	-	-	90,803	0.1%
CO and Smoke Alarm		x	Each	-	-	-	-	-	0.0%
Cold Storage [7]		x	Each	91	-	-	-	29,602	0.0%
Comprehensive Home Health and Safety Check-up			Home	-	-	-	-	-	0.0%
Pool Pumps		x	Each	153	165,032	23	-	268,148	0.4%
Power Strip	x		Each	-	-	-	-	-	0.0%
Power Strip Tier II	x		Each	12,418	2,235,060	45	-	978,502	1.5%
Pilots									
Customer Enrollment									
ESA Outreach & Assessment	x	x	Home	33,575				$ 5,581,395	8.6%
ESA In-Home Energy Education	x	x	Home	33,575				$ 3,037,651	4.7%
Total Savings/Expenditures					19,526,461	7,532	813,281	$ 64,998,198	
Total Households Weatherized [1]				26,143					
Households Treated			Total						
- Single Family Households Treated			Home	29,751					
- Multi-family Households Treated (In-unit)			Home	-					
- Mobile Homes Treated			Home	3,824					
Total Number of Households Treated			Home	33,575					
# Eligible Households to be Treated for PY			Home	51,099					
% of Households Treated			%	66%					
- Master-Meter Households Treated			Home	1,584					

			Year to Date Expenses[3]			
ESA Program - Main			**Electric**	**Gas**	**Total**	
Administration [4]			$3,346,907	$2,968,012	$6,314,919	
Direct Implementation (Non-Incentive) [5]			$2,791,974	$2,475,902	$5,267,876	
Direct Implementation [6]			$34,887,316	$30,769,642	$65,656,959	*<<Includes measures costs*
TOTAL ESA Main COSTS			$41,026,197	$36,213,556	$77,239,753	

[1] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.
[2] All savings are calculated based on the following sources: DNV/GL Impact Evaluation Program Years 2015-2017 Impact II, or ESA workpapers.
[3] Total ESA Main YTD expenses are reported in ESA Table 1.
[4] Administrative includes expenses from Training Center, Inspections, Marketing and Outreach, Studies, Regulatory Compliance, General Administrative, and CPUC Energy Division categories.
[5] Direct Implementation (Non-Incentive) includes expenses from Implementation category.
[6] Direct Implementation includes expenses from Appliances, Domestic Hot Water, Enclosure, HVAC, Lighting, Miscellaneous, Customer Enrollment, In-Home Education, Safety Unexpected Overhead Costs, and VEC Pilot.
[7] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.
NOTE: Any measures noted as 'New' have been added during the course of this program year.
NOTE: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2A - Multifamily Whole Building
Pacific Gas and Electric Company
Through August 31, 2026

Table 2A ESA Program - Multifamily Whole Building

Year-To-Date Completed & Expensed Installation

	A	B	C	D	E	F	G	H	I	J
7	Measures	Units (of Measure such as "each")	Measure Type (In-unit vs Common Area)[1]	Quantity Installed	Number of Units for Cap-kBTUh and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)[5]	Expenses ($)	% of Expenditure
8	**Appliances**									
9	High Efficiency Clothes Washer	Each	In-Unit	119	-	740	0.1	2,645.00	118,907	0.89%
10	Refrigerators	Each	In-Unit	2,399	-	1,041,953	146	-	2,624,138	19.59%
11	Refrigerators	Each	CAM/WB	9	-	546	0.1	(15.00)	10,590	0.08%
12	**Domestic Hot Water**									
13	New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB	-	-	-	-	-	$ -	0.00%
14	New: Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB	-	800	-	-	4,054	$ 388,442	2.90%
15	Storage Water Heater	Cap-kBtuh	CAM/WB	-	1,538	-	-	6,094	$ 182,039	1.36%
16	Tankless Water Heater	Cap-kBtuh	CAM/WB	450	-	(7)	-	106	$ 31,369	0.23%
17	Heat Pump Water Heater	kW	CAM/WB	-	-	-	-	-	$ -	0.00%
18	Demand Control DHW Recirculation Pump	Each	CAM/WB	-	-	-	-	-	$ -	0.00%
19	Low flow Showerhead	Each	CAM/WB	-	-	-	-	-	$ -	0.00%
20	Faucet Aerator	Each	CAM/WB	2	-	-	-	12	$ 28	0.00%
21	Faucet Aerator	Each	In-Unit	-	-	-	-	-	$ -	0.00%
22	Other Hot Water	Household	In-Unit	7,349	-	21,317	3	49,502	$ 411,222	3.07%
23	Thermostatic Tub Spout/Diverter	Each	In-Unit	531	-	-	-	743	$ 59,756	0.45%
24	Water Heater Tank and Pipe Insulation	Household	In-Unit	76	-	2,673	-	339	$ 1,718	0.01%
25	Water Heater Repair/Replacement	Household	In-Unit	181	-	-	-	289	$ 82,748	0.62%
26	Heat Pump Water Heater	Each	In-Unit	-	-	-	-	-	$ -	0.00%
27	Hot Water Pipe Insulation - Fitting	Each	CAM/WB	-	-	-	-	-	$ -	0.00%
28	Hot Water Pipe Insulation - Pipe	Each	CAM/WB	87	-	-	-	1,681	$ 1,426	0.01%
29	Boiler Controls	Each	CAM/WB	-	-	-	-	-	$ -	0.00%
30	**Envelope**									
31	Whole Building Attic Insulation	Sq Ft	CAM/WB	79,383	-	-	-	1,601	$ 143,630	1.07%
32	Wall Insulation Blow-in	Sq Ft	CAM/WB	-	-	-	-	-	$ -	0.00%
33	Windows	Sq Ft	CAM/WB	244	-	-	-	29	$ 14,371	0.11%
34	Window Film	Sq Ft	CAM/WB	-	-	-	-	-	$ -	0.00%
35	Air Sealing	Household	In-Unit	7,946	-	340,676	31	18,892	$ 2,388,498	17.83%
36	Attic Insulation	Household	In-Unit	43	-	10,460	2	999	$ 29,138	0.22%
37	**HVAC**									
38	Air Conditioners Split System	Cap-Tons	CAM/WB	-	17	3,037	2.6	(23.43)	57,178	0.43%
39	Heat Pump Split System	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%
40	New: Packaged Air Conditioner	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%
41	Package Terminal A/C	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%
42	Package Terminal Heat Pump	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%
43	Furnace Replacement	Cap-kBtuh	CAM/WB	-	720	386	0.3	336.26	115,480	0.86%
44	Space Heating Boiler	Cap-kBtuh	CAM/WB	-	999	(0)	(1.5)	206.56	210,851	1.57%
45	Smart Thermostats	Each	CAM/WB	36	-	3,815	-	261.01	10,357	0.08%
46	Smart Thermostats	Each	In-Unit	895	-	170,824	31	17,703.80	243,067	1.81%
47	Furnace Repair/Replacement	Each	In-Unit	841	-	-	-	(783.00)	115,640	0.86%
48	Central A/C Replacement	Each	In-Unit	-	-	-	-	-	-	0.00%
49	High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit	-	-	-	-	-	-	0.00%
50	Portable A/C[4]	Each	In-Unit	2	-	-	-	-	1,134	0.01%
51	Central A/C Tune up	Each	In-Unit	3,345	-	257,893	205	-	822,855	6.14%
52	Smart Efficient Fan Control	Each	In-Unit	476	-	86,773	105	3,053.60	92,002	0.69%
53	Prescriptive Duct Sealing	Each	In-Unit	2,884	-	354,486	256	19,247.35	1,598,240	11.93%
54	Duct Testing and Sealing	Each	In-Unit	6	-	-	-	-	747	0.01%
55	Blower Motor Retrofit	Each	CAM/WB	-	-	-	-	-	-	0.00%
56	Efficient Fan Controller	Each	CAM/WB	-	-	-	-	-	-	0.00%
57	**Lighting**									
58	Interior LED Lighting	Each	CAM/WB	-	-	-	-	-	-	0.00%
59	Interior TLED Type A Lamps	Each	CAM/WB	-	-	-	-	-	-	0.00%
60	Interior TLED Type C Lamps	Each	CAM/WB	-	-	-	-	-	-	0.00%
61	New: LED T8 Lamp - Interior	Each	CAM/WB	899	-	89,481	1.0	(1,548.25)	49,573	0.37%
62	New: LED T8 Lamp - Exterior	Each	CAM/WB	694	-	44,594	-	-	54,621	0.41%
63	Interior LED Fixture	Each	CAM/WB	963	-	269,073	2.9	(4,654.97)	157,666	1.18%
64	Interior LED Screw-in	Each	CAM/WB	32	-	5,595	0	(96.79)	511	0.00%
65	Exterior LED Screw-in	Each	CAM/WB	96	-	19,763	2.7	(341.86)	11,292	0.08%
66	Interior LED Exit Sign	Each	CAM/WB	82	-	9,222	-	-	2,354	0.02%
67	Exterior LED Lighting	Each	CAM/WB	538	-	94,786	-	-	77,835	0.58%
68	New: LED Parking Garage Fixtures	Each	CAM/WB	36	-	3,257	1.2	-	6,898	0.05%
69	LED Exterior Wall or Pole Mounted Fixture	Each	CAM/WB	714	-	385,417	-	-	184,014	1.37%
70	LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAM/WB	5	-	2,696	-	-	919	0.01%
71	Exterior LED Lighting - Pool	Each	CAM/WB	1	-	632	-	-	1,200	0.01%
72	Wall or Ceiling Mounted Occupancy Sensor	Each	CAM/WB	109	-	11,159	0.8	(193.07)	9,906	0.07%
73	LED Diffuse A-Lamps	Each	In-Unit	32,857	-	315,526	8	(745.85)	276,466	2.06%
74	LED Reflector Bulbs	Each	In-Unit	589	-	6,692	0	(14.02)	5,291	0.04%
75	**Miscellaneous**									
76	Tier-2 Smart Power Strip	Each	In-Unit	2,680	-	482,400	9.8	-	218,039	1.63%
77	Variable Speed Pool Pump	Each	CAM/WB	1	-	5,259	1	-	2,643	0.02%
78	Smart Power Strip Tier II	Each	CAM/WB	9	-	1,458	0	(0.01)	798	0.01%
79	Cold Storage[4]	Each	In-Unit	-	-	-	-	-	340	0.00%
80	Air Purifier[4]	Home	In-Unit	60	-	-	-	-	13,631	0.10%
81	CO and Smoke Alarm	Each	In-Unit	-	-	-	-	-	-	0.00%
82	CO and Smoke Alarm	Each	CAM/WB	-	-	-	-	-	-	0.00%
83	Minor Repair	Each	In-Unit	267	-	-	-	-	14,436	0.11%
84	Minor Repair	Each	CAM/WB	-	-	-	-	-	-	0.00%
85	Advanced Keyboard	Each	In-Unit	11	-	737	-	-	1,601	0.01%
86	Advanced Keyboard	Each	CAM/WB	-	-	-	-	-	-	0.00%
87	**Electrification**									
88	New - Central Heat Pump-FS (propane or gas space)	Each	In-Unit	-	-	-	-	-	-	0.00%
89	Heat Pump Clothes Dryer - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
90	Induction Cooktop - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
91	Ductless Mini-split Heat Pump - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
92	Heat Pump Water Heater - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
93	Heat Pump Pool Heater - FS	Each	CAM/WB	-	-	-	-	-	-	0.00%
94	New: Heat Pump Pkg/Split System - FS	Cap-Tons	CAM/WB	-	15	19,633	-	-	65,816	0.49%
95	Ductless Mini Split - FS	Each	CAM/WB	-	-	-	-	-	-	0.00%
96	Heat Pump Water Heater - FS	Each	CAM/WB	-	-	-	-	-	-	0.00%
97	**Customer Enrollment - In Unit**									
98	ESA Outreach & Assessment	Household	In-Unit	11,231					1,820,137	13.59%
99	ESA In-Home Energy Education	Household	In-Unit	11,231					661,460	4.94%
100	**Ancillary Services**									
101	Audit									
102										
103	**Total**	-			4,089	4,062,951	808	119,380	$ 13,393,018	100.00%
104										

105	**Multifamily Properties Treated**	**Number**
106	**Total Number of Multifamily Properties Treated[2]**	42
107	**Subtotal of Master-metered Multifamily Properties**	1
108	**Total Number of Multifamily Tenant Units w/in Properties Treated[3]**	3,352
109	**Total Number of buildings w/in Properties Treated**	374
110		
111	**Multifamily Properties Treated**	**Number**
112	**Total Number of households individually treated (in-**	11,231
113		

		Year to Date Expenses			
114					
115	**ESA Program - MFWB**	**Electric**	**Gas**	**Total**	
116	**Administration**	$639,450	$567,060	$1,206,510	
117	**Direct Implementation (Non-Incentive)**	$2,074,890	$2,265,961	$4,340,851	
118	**Direct Implementation**	$6,444,911	$4,928,912	$11,373,823	*<<Includes measures costs*
119	**SPOC**	$144,491	$128,133	$272,624	
120					
121	**TOTAL MFWB COSTS**	$9,303,742	$7,890,065	$17,193,808	
122					

123 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
124 NOTE: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.
125 [1] Measure type column added to identify if a measure is for in-unit or common area/whole building because they use different workpaper savings.
126 [2] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings.
127 [3] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.
128 [4] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.
129 [5] August 2026 therms are underreported by 4,260 therms due to a system issue affecting one project. The underreported therms in August 2026 will be corrected in the September 2026 monthly report.

	A	B	C	D	E	F	G	H
1	**Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep**							
2	**Pacific Gas and Electric Company**							
3	**Through August 31, 2026**							
4								
5			**ESA Program - Pilot Plus**					
6			**Year-To-Date Completed & Expensed Installation [1]**					
7	**Measures[2]**	**Units**	**Quantity Installed**	**kWh[4] (Annual)**	**kW[3] (Annual)**	**Therms[4] (Annual)**	**Expenses ($)[7]**	**% of Expenditure**
8	**Appliances**							
9	Efficient Electric Dryer	Each	1	-	-	-	$ 1,059	0.2%
10	Heat Pump Dryer	Each	-	-	-	-	$ -	0.0%
11	High Efficiency Clothes Washers	Each	2	-	-	-	$ 2,151	0.4%
12	Induction Cooktop/Range	Each	-	-	-	-	$ -	0.0%
13	Pool Pump Retrocommissioning (RCx)	Each	-	-	-	-	$ -	0.0%
14	Pool Pump Replacement	Each	-	-	-	-	$ -	0.0%
15	Refrigerator	Each	8	1,000	0.2	(2)	$ 12,968	2.4%
16	Standard Electrc Range	Each	-	-	-	-	$ -	0.0%
17	Tier 2 Adv Power Strip w Bluetooth	Each	2	353	-	-	$ 153	0.0%
18	**Domestic Hot Water**							
19	Combined Showerhead/TSV	Each	-	-	-	-	$ -	0.0%
20	Heat Pump Water Heater	Each	-	-	-	-	$ -	0.0%
21	Heat Pump W/H - Fuel Sub (120V)	Each	2	(6,196)	-	307	$ 9,821	1.8%
22	Heat Pump Water Heater - Fuel Sub	Each	2	(345)	-	108	$ 14,740	2.7%
23	Low Flow Faucet Aerator	Each	-	-	-	-	$ -	0.0%
24	Low Flow Showerhead	Each	4	28	-	3	$ 109	0.0%
25	Storage Water Heater	Each	1	-	-	7	$ 2,740	0.5%
26	Tankless On-Demand	Each	14	109	-	97	$ 69,074	12.7%
27	Thermostat-controlled Shower Valve	Each	3	-	-	-	$ 129	0.0%
28	Tub Diverter/ Tub Spout	Each	-	-	-	-	$ -	0.0%
29	Water Heater Blanket	Each	-	-	-	-	$ -	0.0%
30	Water Heater Pipe Insulation	Len. Ft	-	-	-	-	$ -	0.0%
31	**Enclosure**							
32	Attic Insulation	Home	12	1,513	5.6	23	$ 24,893	4.6%
33	Diagnostic Air Sealing	Home	35	127	2.8	55	$ 25,511	4.7%
34	Exterior Wall Insulation	Home	-	-	-	-	$ -	0.0%
35	Floor Insulation	Home	-	-	-	-	$ -	0.0%
36	**HVAC**							
37	Central Air Conditioner (A/C)	Each	16	16,561	3.2	-	$ 97,740	17.9%
38	Fan Controller for A/C	Each	-	-	-	-	$ -	0.0%
39	New Portable A/C [11]	Each	-	-	-	-	$ -	0.0%
40	High Efficiency Furnace	Each	12	(427)	0.1	33	$ 85,080	15.6%
41	Diagnostic Duct Sealing	Each	44	4,311	4.1	26	$ 14,100	2.6%
42	Duct Replacement	Each	-	-	-	-	$ -	0.0%
43	Duct Sealing with Equipment Upgrade	Each	-	-	-	-	$ -	0.0%
44	Ducted Heat Pump	Each	-	-	-	-	$ -	0.0%
45	Ducted Heat Pump - Fuel Substitution	Each	4	(3,022)	2.0	378	$ 50,069	9.2%
46	Ductless Heat Pump	Each	-	-	-	-	$ -	0.0%
47	Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	$ -	0.0%
48	Smart Thermostat	Each	15	915	0.2	(6)	$ 4,484	0.8%
49	Whole House Fan	Each	-	-	-	-	$ -	0.0%
50	Packaged HVAC [5]	Each	5	(296)	-	64	$ 74,000	13.6%
51	**Maintenance**							
52	Minor Home Repair	Home	30	-	-	-	$ 28,159	5.2%
53	**Lighting**							
54	A-Lamp LED	Each	101	952	-	(4)	$ 1,707	0.3%
55	Reflector Lamp LED	Each	-	-	-	-	$ -	0.0%
56	**Miscellaneous**							
57	Electric Panel Upgrade	Each	1	-	-	-	$ 4,250	0.8%
58	Cold Storage [11]	Each	-	-	-	-	$ -	0.0%
59	New Air Purifier [11]	Each	-	-	-	-	$ -	0.0%
60	**Customer Enrollment [6]**							
61	ESA Outreach & Assessment	Home	36				$ 22,250	4.1%
62	ESA In-Home Energy Education	Home						
63								
64	**Total Savings/Expenditures [12]**			15,586	18	1,091	$ 545,187	100.0%
65								
66								
67	**Households Treated**		**Total**					
68	- Single Family Households Treated	Home	36					
69	- Mobile Homes Treated	Home	-					
70	**Total Number of Households Treated**	Home	**36**					
71								

	J	K	L	M	N	O	P	Q
5			**ESA Program - Pilot Deep**					
6			**Year-To-Date Completed & Expensed Installation [1]**					
7	**Measures[2]**	**Units**	**Quantity Installed**	**kWh[4] (Annual)**	**kW[3] (Annual)**	**Therms[4] (Annual)**	**Expenses ($)[7]**	**% of Expenditure**
8	**Appliances**							
9	Efficient Electric Dryer	Each	43	7,153	-	68	$ 46,602	1.2%
10	Heat Pump Dryer	Each	-	-	-	-	$ -	0.0%
11	High Efficiency Clothes Washers	Each	32	(1,091)	0.5	(32)	$ 35,986	0.9%
12	Induction Cooktop/Range	Each	10	(496)	-	41	$ 17,778	0.4%
13	Pool Pump RCx	Each	7	7,540	0.2	-	$ 25,755	0.6%
14	Pool Pump Replacement	Each	-	-	-	-	$ -	0.0%
15	Refrigerator	Each	50	8,173	0.5	(24)	$ 79,201	2.0%
16	Standard Electrc Range	Each	-	-	-	-	$ -	0.0%
17	Tier 2 Adv Power Strip w Bluetooth	Each	2	283	-	-	$ 153	0.0%
18	**Domestic Hot Water**							
19	Combined Showerhead/TSV	Each	-	-	-	-	$ -	0.0%
20	Heat Pump Water Heater	Each	1	(389)	-	101	$ 5,500	0.1%
21	Heat Pump W/H - Fuel Sub (120V)	Each	10	(3,409)	-	932	$ 58,220	1.5%
22	Heat Pump Water Heater - Fuel Sub	Each	43	(12,659)	-	4,249	$ 277,968	7.0%
23	Low Flow Faucet Aerator	Each	2	11	-	2	$ 30	0.0%
24	Low Flow Showerhead	Each	7	39	-	8	$ 236	0.0%
25	Storage Water Heater	Each	4	-	-	46	$ 10,840	0.3%
26	Tankless On-Demand	Each	85	167	-	1,259	$ 442,304	11.1%
27	Thermostat-controlled Shower Valve	Each	6	-	-	-	$ 255	0.0%
28	Tub Diverter/ Tub Spout	Each	-	-	-	-	$ -	0.0%
29	Water Heater Blanket	Each	-	-	-	-	$ -	0.0%
30	Water Heater Pipe Insulation	Len. Ft	-	-	-	-	$ -	0.0%
31	**Enclosure**							
32	Attic Insulation	Home	57	14,020	39.5	135	$ 148,504	3.7%
33	Diagnostic Air Sealing	Home	172	6,799	3.1	130	$ 150,575	3.8%
34	Exterior Wall Insulation	Home	1	506	-	40	$ 4,302	0.1%
35	Floor Insulation	Home	9	988	-	65	$ 41,122	1.0%
36	**HVAC**							
37	Central A/C	Each	145	93,542	2.6	-	$ 150,418	3.8%
38	Fan Controller for A/C	Each	-	-	-	-	$ -	0.0%
39	New Portable A/C [11]	Each	-	-	-	-	$ -	0.0%
40	High Efficiency Furnace	Each	21	(21)	0.1	157	$ 152,605	3.8%
41	Diagnostic Duct Sealing	Each	191	25,542	2.3	95	$ 77,093	1.9%
42	Duct Replacement	Each	374	2,467	(4.1)	2	$ 39,211	1.0%
43	Duct Sealing with Equipment Upgrade	Each	2	467	-	-	$ 2,416	0.1%
44	Ducted Heat Pump	Each	1	(634)	-	79	$ 10,771	0.3%
45	Ducted Heat Pump - Fuel Substitution	Each	137	(150,075)	99.0	19,544	$ 1,738,445	43.7%
46	Ductless Heat Pump	Each	1	(137)	-	23	$ 12,245	0.3%
47	Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	$ -	0.0%
48	Smart Thermostat	Each	114	7,180	0.2	12	$ 36,094	0.9%
49	Whole House Fan	Each	-	-	-	-	$ -	0.0%
50	Packaged HVAC [5]	Each	6	950	-	11	$ 67,389	1.7%
51	**Maintenance**							
52	Minor Home Repair	Home	162	-	-	-	$ 161,118	4.1%
53	**Lighting**							
54	A-Lamp LED	Each	474	3,571	0.1	(25)	$ 8,798	0.2%
55	Reflector Lamp LED	Each	8	72	-	(1)	$ 55	0.0%
56	**Miscellaneous**							
57	Electric Panel Upgrade	Each	8	-	-	-	33,946	0.9%
58	Cold Storage [11]	Each	-	-	-	-	$ -	0.0%
59	New Air Purifier [11]	Each	-	-	-	-	$ -	0.0%
60	**Customer Enrollment [6]**							
61	ESA Outreach & Assessment	Home	192				$ 140,495	3.5%
62	ESA In-Home Energy Education	Home						
63								
64	**Total Savings/Expenditures [12]**			10,557	144	26,920	$ 3,976,430	100.0%
65								
66								
67	**Households Treated**		**Total**					
68	- Single Family Households Treated	Home	191					
69	- Mobile Homes Treated	Home	-					
70	**Total Number of Households Treated**	Home	**191**					
71								

72					
73		**Year to Date Expenses**			
74	**ESA Program - Pilot Plus and Pilot Deep**	**Electric**	**Gas**	**Total**	
75	**Administration [8]**	$157,103	$139,318	$296,421	
76	**Direct Implementation (Non-Incentive) [9]**	$443,908	$393,654	$837,562	
77	**Direct Implementation [10]**	$3,307,355	$2,932,937	$6,240,292	*<<Includes measures costs*
78					
79	**TOTAL Pilot Plus and Pilot Deep COSTS**	$3,908,366	$3,465,909	$7,374,275	
80					
81		**Year to Date Expenses[7]**			
82	**ESA Program - Pilot Plus and Pilot Deep**	**Electric**	**Gas**	**Total**	
83	**Inspections**	$12,306	$10,913	$23,220	
84	**Marketing and Outreach**	$807	$716	$1,523	
85	**General (SCE) Administration**	$113,824	$100,938	$214,762	
86	**Direct Implementer -- ADMIN**	$443,908	$393,654	$837,562	
87	**EM&V Studies**	$30,166	$26,751	$56,916	
88	**Direct Installation -- Materials**	$2,618,753	$2,322,290	$4,941,043	
89	**Performance Incentive**	$502,031	$445,197	$947,228	
90	**Home Audit; Test-In Test-Out**	$86,255	$76,490	$162,745	
91	**Remediation & Mitigation**	$100,317	$88,960	$189,277	
92	**WE&T**	$0	$0	$0	
93					

94 [1] "Completed and Expensed Installation" project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E. All measures and savings from a project will be reported as either Pilot Plus or Pilot Deep. Savings from a single project will not span both tables.

95 [2] The measure list for PG&E Pilot Plus and Deep is unique to the pilot and differs from Main ESA.

96 [3] Energy savings are reported based on best available information at the time. Pre- and post-installation kW savings are derived from energy modeling software.

97 [4] Energy savings are reported based on best available information at the time. Actualized kWh and therm savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data. Note: The calculation of realization rates was done on a home-level, not on an individual measure level.

98 [5] The Packaged HVAC measure includes both like for like and fuel substitution projects. The reported savings for this measure utilized the heat pump realization rate, which was the lower savings value.

99 [6] In the PG&E Pilot Plus and Deep delivery model, the home assessment, enrollment, and customer energy education occur at the same visit. Cost tracking between "ESA Outreach & Assessment" and "ESA In-Home Energy Education" cannot be precisely tracked. Rather, the full cost of the visit will be tracked as ESA
100 Outreach & Assessment.

101 [7] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of expenses and accrued expenses as reported in ESA Table Summary.

102 [8] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation.

103 [9] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration and Marketing.

104 [10] Direct Implementation includes expenses for measures delivery.

105 [11] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.

106 [12] Modeled savings for Pilot Plus was 12,368 kWh and 2,259 therms, and modeled savings for Pilot Deep was 18,042 kWh and 35,213 therms.

107 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot (SCE ONLY) Summary
Pacific Gas and Electric Company
Through August 31, 2026

	A	B	C	D	E	F	G	H
5			ESA Program - Building Electrification Retrofit Pilot[1]					
6			Year-To-Date Completed & Expensed Installation					
7	**Measures**	**Units**	**Quantity Installed**	**kWh (Annual)**	**kW (Annual)**	**Therms (Annual)**	**Expenses ($)**	**% of Expenditure**
8	**Appliances**							
9	Electric Dryer	Each						
10	Heat Pump Dryer	Each						
11	Induction Cooktop	Each						
12	Induction Range	Each						
13	**Domestic Hot Water**							
14	Heat Pump Water Heater	Each						
15	**Enclosure**							
16	Attic Insulation	Home						
17	**HVAC**							
18	Heat Pump HVAC	Each						
19	Duct Seal	Each						
20	Smart Thermostat	Each						
21	**Miscellaneous**[2]							
22	Minor Home Repair	Home						
23	Carbon Monoxide/Smoke Alarm	Each						
24	Electric Panel	Each						
25	Electric Sub-Panel	Each						
26	Electrical Circuit Run	Each						
27	Induction Cookware	Home						
28	**Customer Enrollment**							
29	Energy Assessment	Home						
30								
31	**Total Savings/Expenditures**							

	A	B	C
33	**Households Treated**		**Total**
34	Single Family Households Treated	Home	
35	Estimated Avg. Annual Bill SavingsTreated[3]	Home	

	A	B	C	D	
38		Year to Date Expenses			
39	**ESA Program - Building Electrification**	**Electric**	**Gas**	**Total**	
40	**Administration**				
41	**Direct Implementation (Non-Incentive)**				
42	**Direct Implementation**				*<<Includes measures costs*
43					
44	**TOTAL Building Electrification COSTS**				

46 [1] The costs for the following measures are included in the overall expenditures of the BE Pilot: additional line set for ductless mini-splits and building permits.
47 [2] These measures do not have any savings associated and may be required to complete the installation to electrify the residential end-uses of participating households.
48 [3] Estimated average annual bill savings will be calculated prior to participation and must not increase total energy costs.

	A	B	C	D	E	F	G	H
1	**Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot (SCE ONLY[1])**							
2	**Pacific Gas and Electric Company**							
3	**Through August 31, 2026**							
4								
5			**ESA Program - Clean Energy Homes New Construction Pilot [1]**					
6		**Units**	**Monthly Total**	**Monthly Total Units (Living Units)**	**YTD Total**	**YTD Total Units (Living Units)**	**Estimated Incentive Expenses ($)**	**% Incentive Budget**
7	Interest form submitted	Homes						
8	Interest form denied	Homes						
9	Application for direct design assistance **(in progres**	Homes						
10	Applications for design incentive **(in progress)**	Homes						
11	Application for direct design assistance **(complete**	Homes						
12	Applications for design incentive **(completed)**	Homes						
13	Applications for tenant education incentive **(in prog**	Homes						
14	Applications for tenant education incentive **(compl**	Homes						
15	**Total Savings/Expenditures**							
16	-							
17								
18	**ESA CEH Outreach and Education**	**Units**	**Monthly Total**	**YTD Total**				
19	Webinars	Number of webinars						
20	Active leads	Unique developer						
21								
22								
23	**Design Assistance Completed Applications**	**Units**	**Quantity**	**Compliance Margin Designed kWh (Annual)***	**Compliance Margin Designed BTU (Annual)***	**Avoided CO2 Emissions**	**Estimated Incentive Expenses ($)**	**% Incentive Budget**
24		Homes					$ -	0.00%
25		Homes					$ -	0.00%
26	**Total Savings/Expenditures**						$ -	0.00%
27								
28		**Year to Date Expenses**						
29	**ESA Program - Clean Energy Homes**	**Electric**	**Gas**	**Total**				
30	**Administration**	$ -	$ -	$ -				
31	**Direct Implementation (Non-Incentive)**	$ -		$ -				
32	**Direct Implementation**	$ -		$ -	*<<Includes measures costs*			
33								
34	**TOTAL Clean Energy Homes COSTS**	$ -	$ -	$ -				

	A	B	C	D	E	F	G	H	I	J
1	**Energy Savings Assistance Program Table 2E - CSD Leveraging**									
2	**Pacific Gas and Electric Company**									
3	**Through August 31, 2026**									
4										
5				**ESA Program - CSD Leveraging**						
6					**Year-To-Date Completed & Expensed Installation**					
7	**Measures**	**Basic**	**Plus**	**Units**	**Quantity Installed**	**kWh (Annual)**	**kW (Annual)**	**Therms (Annual)**	**Expenses ($)**	**% of Expenditure**
8	**Appliances**									
9	Clothes Dryer [1]			Each	-	-	-	-	-	-
10	Dishwasher [1]			Each	-	-	-	-	-	-
11	Freezers [1]			Each	-	-	-	-	-	-
12	High Efficiency Clothes Washer			Each	-	-	-	-	-	-
13	Microwave			Each						
14	Refrigerator			Each	-	-	-	-	-	-
15	**Domestic Hot Water**									
16	Combined Showerhead/TSV			Home	-	-	-	-	-	-
17	Faucet Aerator			Each	-	-	-	-	-	-
18	Heat Pump Water Heater			Each	-	-	-	-	-	-
19	Heat Pump Water Heater - Electric			Each	-	-	-	-	-	-
20	Heat Pump Water Heater - Gas			Each	-	-	-	-	-	-
21	Heat Pump Water Heater - Propane			Each	-	-	-	-	-	-
22	Low-Flow Showerhead			Home	-	-	-	-	-	-
23	Other Domestic Hot Water			Home	-	-	-	-	-	-
24	Solar Water Heating [1]			Home	-	-	-	-	-	-
25	Tankless Water Heater			Each	-	-	-	-	-	-
26	Thermostatic Shower Valve			Each	-	-	-	-	-	-
27	Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	-	-
28	Thermostatic Tub Spout/Diverter			Each	-	-	-	-	-	-
29	Water Heater Repair			Each	-	-	-	-	-	-
30	Water Heater Replacement			Each	-	-	-	-	-	-
31	Water Heater Tank and Pipe Insulation			Each	-	-	-	-	-	-
32	**Enclosure**									
33	Air Sealing			Home	-	-	-	-	-	-
34	Attic Insulation			Home	-	-	-	-	-	-
35	Attic Insulation CAC NonElect Heat			Home						
36	Caulking			Home	-	-	-	-	-	-
37	Diagnostic Air Sealing [1]			Home	-	-	-	-	-	-
38	Floor Insulation [1]			Home	-	-	-	-	-	-
39	Minor Home Repairs			Home						
40	**HVAC**									
41	Central A/C replacement			Each	-	-	-	-	-	-
42	Central Heat Pump-FS (propane or gas space) [1]			Each	-	-	-	-	-	-
43	Duct Test and Seal [1]			Home	-	-	-	-	-	-
44	Energy Efficient Fan Control [1]			Home	-	-	-	-	-	-
45	Evaporative Cooler (Installation) [1]			Each	-	-	-	-	-	-
46	Evaporative Cooler (Replacement) [1]			Each	-	-	-	-	-	-
47	Furnace Repair			Each						
48	Furnace Replacement			Each	-	-	-	-	-	-
49	Heat Pump A/C Replacement			Each	-	-	-	-	-	-
50	Heat Pump Replacement - CAC Gas			Home	-	-	-	-	-	-
51	Heat Pump Replacement - CAC Propane			Home	-	-	-	-	-	-
52	High Efficiency Forced Air Unit (HE FAU) [1]			Home	-	-	-	-	-	-
53	High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	-	-
54	High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	-	-
55	Portable A/C [1]			Each	-	-	-	-	-	-
56	Prescriptive Duct Sealing			Home	-	-	-	-	-	-
57	Removed - A/C Time Delay [1]			Home	-	-	-	-	-	-
58	Removed - FAU Standing Pilot Conversion [1]			Each	-	-	-	-	-	-
59	Room A/C Replacement [1]			Each	-	-	-	-	-	-
60	Smart Thermostat			Home	-	-	-	-	-	-
61	Wholehouse Fan [1]			Each	-	-	-	-	-	-
62	**Maintenance**									
63	Central A/C Tune up [1]			Home	-	-	-	-	-	-
64	Condesner Coil Cleansing			Each	-	-	-	-	-	-
65	Evaporative Coil			Each	-	-	-	-	-	-
66	Evaporative Cooler - Maint Functioning			Each	-		-	-	-	-
67	Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	-
68	Evaporative Cooler Maintenance [1]			Home	-	-	-	-	-	-
69	Fan Control Adust			Each	-	-	-	-	-	-
70	Furnace Clean and Tune [1]			Home	-	-	-	-	-	-
71	HVAC Air Filter Service			Each	-	-	-	-	-	-
72	Range Hood			Home						
73	Refrigerant Change Adjustment			Each	-	-	-	-	-	-
74	**Lighting**									
75	Exterior Hard wired LED fixtures			Each	-	-	-	-	-	-
76	LED A-Lamps			Each	-	-	-	-	-	-
77	LED Reflector Bulbs			Each	-	-	-	-	-	-
78	Removed - Interior Hard wired LED fixtures [1]			Each	-	-	-	-	-	-
79	Removed - LED Night Light [1]			Each	-	-	-	-	-	-
80	Removed - LED Torchiere [1]			Each	-	-	-	-	-	-
81	Removed - Occupancy Sensor [1]			Each	-	-	-	-	-	-
82	**Miscellaneous**									
83	Air Purifier [1]			Home	-	-	-	-	-	-
84	CO and Smoke Alarm [1]			Each	-	-	-	-	-	-
85	Cold Storage [1]			Each	-	-	-	-	-	-
86	Comprehensive Home Health and Safety Check-up [1]			Home	-	-	-	-	-	-
87	Pool Pumps [1]			Each	-	-	-	-	-	-
88	Power Strip [1]			Each	-	-	-	-	-	-
89	Power Strip Tier II			Each	-	-	-	-	-	-
90	**Pilots**									
91	-			-	-	-	-	-	-	-
92	**Customer Enrollment**									
93	ESA Outreach & Assessment			Home	-				-	-
94	ESA In-Home Energy Education			Home	-				-	-
95										
96	**Total Savings/Expenditures**			-	-	-	-	-	-	
97						-	-	-	-	-
98	Total Households Weatherized			-	-	-	-	-	-	-
99										

100	**CSD MF Tenant Units Treated**					**Total**
101	-			-	-	-
102	-			-	-	-
103						
104						
105				**Year to Date Expenses** [2]		
106	**ESA Program - CSD Leveraging**			**Electric**	**Gas**	**Total**
107	**Administration** [3]			$0	$0	$0
108	**Direct Implementation (Non-Incentive)** [4]			$0	$0	$0
109	**Direct Implementation** [5]			$0	$0	$0
110						
111	**TOTAL CSD Leveraging COSTS**			$0	$0	$0

112
113 * PG&E does not have any project leveraging data with CSD to report for this reporting period.
114 [1] Measures not available to CSD for leaveraging.
115 [2] Total CSD YTD expenses are reported in ESA Table Summary.
116 [3] Administration includes administration labor expenses.
117 [4] Direct Implementation (Non-Incentive) includes Implementer expenses.
118 [5] Direct Implementation includes expenses for installation of measures.
119 NOTE: Any measures noted as 'NEW' have been added during the course of this program year.
120 NOTE: Any measures noted as 'REMOVED', are no longer offered by the program but have been kept for tracking purposes.
121 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B
1	**Energy Savings Assistance Program Tables 3A-H - Energy Savings and Average Bill Savings per Treated Home/Common Area**	
2	**Pacific Gas and Electric Company**	
3	**Through August 31, 2026**	
4		
5	**Table 3A, ESA Program (SF, MH)**	
6	Annual kWh Savings	19,526,461
7	Annual Therm Savings	813,281
8	Lifecycle kWh Savings	256,033,356
9	Lifecycle Therm Savings	11,774,220
10	Current kWh Rate	$0.22
11	Current Therm Rate	$1.86
12	Average 1st Year Bill Savings / Treated households	$175.03
13	Average Lifecycle Bill Savings / Treated Household	$1,762.47
14		
15	**Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) [1]**	
16	Annual kWh Savings	3,093,150
17	Annual Therm Savings	111,872
18	Lifecycle kWh Savings	36,850,554
19	Lifecycle Therm Savings	1,131,250
20	Current kWh Rate	$0.22
21	Current Therm Rate	$1.84
22	Average 1st Year Bill Savings / Treated households	$78.22
23	Average Lifecycle Bill Savings / Treated Household	$707.74
24		
25	**Table 3C, ESA Program - Multifamily Whole Building (MFWB)**	
26	Annual kWh Savings	969,801
27	Annual Therm Savings	7,508
28	Lifecycle kWh Savings[3]	10,992,247
29	Lifecycle Therm Savings[3]	135,936
30	Current kWh Rate	$0.36
31	Current Therm Rate	$2.35
32	Average 1st Year Bill Savings / Treated households[3]	$5,350
33	Average Lifecycle Bill Savings / Treated Household[3]	$80,379
34		
35	**Table 3D, ESA Program - Pilot Plus [2]**	
36	Annual kWh Savings	15,586
37	Annual Therm Savings	1,091
38	Lifecycle kWh Savings	357,210
39	Lifecycle Therm Savings	15,321
40	Current kWh Rate	$0.25
41	Current Therm Rate	$1.94
42	Average 1st Year Bill Savings / Treated Property	$165.46
43	Average Lifecycle Bill Savings / Treated Property	$1,736.54
44		
45	**Table 3E, ESA Program - Pilot Deep [2]**	
46	Annual kWh Savings	10,557
47	Annual Therm Savings	26,920
48	Lifecycle kWh Savings	755,843
49	Lifecycle Therm Savings	389,089
50	Current kWh Rate	$0.22
51	Current Therm Rate	$1.84
52	Average 1st Year Bill Savings / Treated Property	$271.88
53	Average Lifecycle Bill Savings / Treated Property	$3,344.09
54		
55	**Table 3F, ESA Program - Building Electrification (SCE Only)**	
56	Annual kWh Savings	-
57	Annual Therm Savings	-
58	Lifecycle kWh Savings	-
59	Lifecycle Therm Savings	-
60	Current kWh Rate	$ -
61	Current Therm Rate	$ -
62	Average 1st Year Bill Savings / Treated Households	$ -
63	Average Lifecycle Bill Savings / Treated Households	$ -
64		
65	**Table 3G, ESA Program - CSD Leveraging**	
66	Annual kWh Savings	-
67	Annual Therm Savings	-
68	Lifecycle kWh Savings	-
69	Lifecycle Therm Savings	-
70	Current kWh Rate	$ -
71	Current Therm Rate	$ -
72	Average 1st Year Bill Savings / Treated Households	$ -
73	Average Lifecycle Bill Savings / Treated Households	$ -
74		
75	**Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep**	
76	Annual kWh Savings	23,615,554
77	Annual Therm Savings	960,672
78	Lifecycle kWh Savings	304,989,210
79	Lifecycle Therm Savings	13,445,817
80	Current kWh Rate	$0.22
81	Current Therm Rate	$1.86
82	Average 1st Year Bill Savings / Treated Households	$155.91
83	Average Lifecycle Bill Savings / Treated Households	$1,548.60
84		
85	[1] Separating MFWB in-unit savings summary from the CAM and Whole Building measures savings because they are calculated using different residential rates.	
86	[2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as ESA Main, but the variables such as measure savings and expected useful life may differ.	
87	[3] For the May 2026 IQP monthly report and moving forward, lifecycle savings values for MFWB are calculated using the same escalation methodology as ESA Main and Multifamily In-Unit projects.	
88	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.	

Energy Savings Assistance Program Table 4 - Homes/Buildings Treated
Pacific Gas and Electric Company
Through August 31, 2026

Table 4A, ESA Program (SF, MH)

	Eligible Households			Households Treated YTD		
County	**Rural**	**Urban**	**Total**	**Rural**	**Urban**	**Total**
ALAMEDA	6	165,535	**165,541**	-	1,513	**1,513**
AMADOR	5,595	1	**5,596**	7	-	**7**
BUTTE	13,284	26,386	**39,670**	209	304	**513**
CALAVERAS	9,620	32	**9,652**	11	-	**11**
COLUSA	3,783	14	**3,797**	188	-	**188**
CONTRA COSTA	-	104,918	**104,918**	-	2,462	**2,462**
EL DORADO	7,348	8,413	**15,761**	6	9	**15**
FRESNO	207	152,777	**152,984**	9	4,326	**4,335**
GLENN	5,283	1	**5,284**	128	-	**128**
HUMBOLDT	27,316	0	**27,316**	220	3	**223**
INYO	-	-	-	-	-	**0**
KERN	65,628	48,878	**114,506**	4,121	2,193	**6,314**
KINGS	9,894	232	**10,126**	359	1	**360**
LAKE	15,412	-	**15,412**	161	-	**161**
LASSEN	317	-	**317**	-	-	**0**
MADERA	6,249	16,976	**23,225**	80	448	**528**
MARIN	-	23,018	**23,018**	1	113	**114**
MARIPOSA	3,806	24	**3,830**	21	-	**21**
MENDOCINO	15,709	15	**15,724**	83	-	**83**
MERCED	23,566	20,921	**44,487**	1,171	870	**2,041**
MONTEREY	6,177	46,360	**52,537**	171	893	**1,064**
NAPA	1	15,310	**15,311**	-	137	**137**
NEVADA	13,246	18	**13,264**	63	-	**63**
PLACER	11,706	23,374	**35,080**	146	177	**323**
PLUMAS	3,293	78	**3,371**	-	-	**0**
SACRAMENTO	-	168,062	**168,062**	-	1,039	**1,039**
SAN BENITO	5,781	129	**5,910**	71	-	**71**
SAN BERNARDINO	340	68	**408**	-	-	**0**
SAN FRANCISCO	-	112,978	**112,978**	-	939	**939**
SAN JOAQUIN	10,373	83,600	**93,973**	210	1,601	**1,811**
SAN LUIS OBISPO	22,451	15,071	**37,522**	118	46	**164**
SAN MATEO	-	57,828	**57,828**	-	432	**432**
SANTA BARBARA	1,544	20,568	**22,112**	5	51	**56**
SANTA CLARA	4,500	137,530	**142,030**	52	2,824	**2,876**
SANTA CRUZ	10	28,216	**28,226**	-	407	**407**
SHASTA	12,583	13,828	**26,411**	187	176	**363**
SIERRA	131	2	**133**	-	-	**0**
SISKIYOU	12	-	**12**	-	-	**0**
SOLANO	-	48,501	**48,501**	-	1,084	**1,084**
SONOMA	3,148	51,959	**55,107**	63	686	**749**
STANISLAUS	30,012	36,437	**66,449**	484	405	**889**
SUTTER	1	14,394	**14,395**	1	593	**594**
TEHAMA	12,944	18	**12,962**	306	-	**306**
TRINITY	537	-	**537**	-	-	**0**
TULARE	8,569	787	**9,356**	294	1	**295**
TUOLUMNE	10,379	-	**10,379**	32	-	**32**
YOLO	1	31,239	**31,240**	-	449	**449**
YUBA	123	12,554	**12,677**	3	412	**415**
Total	**370,885**	**1,487,050**	**1,857,935**	**8,981**	**24,594**	**33,575**

Table 4B, ESA Program - Multifamily Whole Building (In-Unit)

				Households Treated YTD		
County	**Rural**	**Urban**	**Total**	**Rural**	**Urban**	**Total**
Alameda				-	1,153	1,153
Amador				32	-	32
Butte				69	73	142
Calaveras				-	-	-
Colusa				-	-	-
Contra Costa				-	700	700
El Dorado				62	65	127
Fresno				-	1,193	1,193
Glenn				6	-	6
Humboldt				56	-	56
Inyo				-	-	-
Kern				406	232	638
Kings				120	-	120
Lake				80	-	80
Lassen				-	-	-
Madera				87	123	210
Marin				-	6	6
Mariposa				-	-	-
Mendocino				36	-	36
Merced				289	66	355
Monterey				62	339	401
Napa				-	6	6
Nevada				47	-	47
Placer				49	136	185
Plumas				40	-	40
Sacramento				-	185	185
San Benito				21	-	21
San Bernardino				-	-	-
San Francisco				-	1,915	1,915
San Joaquin				5	57	62
San Luis Obispo				3	107	110
San Mateo				-	55	55
Santa Barbara				-	2	2
Santa Clara				-	2,479	2,479
Santa Cruz				-	243	243
Shasta				-	41	41
Sierra				-	-	-
Siskiyou				-	-	-
Solano				-	279	279
Sonoma				2	117	119
Stanislaus				36	17	53
Sutter				-	4	4
Tehama				59	-	59
Trinity				-	-	-
Tulare				15	-	15
Tuolumne				-	-	-
Yolo				-	7	7
Yuba				-	49	49
Total				**1,582**	**9,649**	**11,231**

Table 4C, ESA Program - Multifamily Whole Building (MFWB-CAM/WB)

	Eligible Properties [2]			Properties Treated YTD		
County	**Rural [1]**	**Urban**	**Total**	Rural	Urban	**Total**
Alameda				0	3	**3**
Amados				0	0	**0**
Alpine				0	0	**0**
Butte				0	0	**0**
Calaveras				0	0	**0**
Colusa				0	0	**0**
Contra Costa				0	0	**0**
El Dorado				0	0	**0**
Fresno				0	3	**3**
Glenn				0	0	**0**
Humboldt				0	0	**0**
Kern				7	2	**9**
Kings				0	0	**0**
Lake				0	0	**0**
Lassen				0	0	**0**
Madera				1	0	**1**
Mariposa				0	0	**0**
Marin				0	0	**0**
Mendocino				0	0	**0**
Merced				0	0	**0**
Monterey				0	1	**1**
Napa				0	0	**0**
Nevada				0	0	**0**
Placer				0	1	**1**
Plumas				1	0	**1**
Sacramento				0	6	**6**
San Benito				0	0	**0**
San Bernardino				0	0	**0**
San Francisco				0	2	**2**
San Joaquin				0	0	**0**
San Luis Obispo				0	0	**0**
San Mateo				0	0	**0**
Santa Barbara				0	0	**0**
Santa Clara				1	1	**2**
Santa Cruz				0	2	**2**
Shasta				0	0	**0**
Siskiyou				0	0	**0**
Solano				0	0	**0**
Sonoma				0	7	**7**
Stanislaus				1	0	**1**
Sutter				0	0	**0**
Tehama				0	0	**0**
Trinity				0	0	**0**
Tuolumne				0	0	**0**
Tulare				1	0	**1**
Yolo				0	2	**2**
Yuba				0	0	**0**
Total				**12**	**30**	**42**

Table 4D, ESA Program - Pilot Plus and Pilot Deep

	Eligible Households[4]			Households Treated YTD [5]		
County [3]	**Rural [1]**	**Urban**	**Total**	**Rural**	**Urban**	**Total**
Alameda					3	**3**
Amador						**-**
Butte					1	**1**
Calaveras						**-**
Colusa						**-**
Contra Costa					10	**10**
El Dorado						**-**
Fresno					116	**116**
Glenn						**-**
Humboldt						**-**
Madera					13	**13**
Mariposa						**-**
Mendocino						**-**
Merced				4	12	**16**
Monterey						**-**
Napa						**-**
Nevada						**-**
Placer					1	**1**
Sacramento						**-**
San Benito						**-**
San Francisco						**-**
San Joaquin				1	51	**52**
San Mateo						**-**
Santa Clara					3	**3**
Shasta						**-**
Solano					6	**6**
Sonoma						**-**
Stanislaus				3		**3**
Sutter					2	**2**
Tehama						**-**
Tuolumne						**-**
Yolo					1	**1**
Yuba						**-**
Other						**-**
Total				**8**	**219**	**227**

Table 4E, ESA Program - CSD Leveraging

				Households Treated YTD		
County				**Rural**	**Urban**	**Total**
				0	0	**0**
				0	0	**0**
Total				**0**	**0**	**0**

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.
[2] Do not currently have Eligible Properties for ESA CAM.
[3] ESA Pilot Plus/Deep currently targets participants from climate zones 11, 12 and 13. Incidental outreach may occur outside these areas, and unsolicited customer contacts may originate across PG&E territory.
[4] "Eligible Households" is comprised of customers targeted for Pilot Plus/Deep outreach, whether contacted or not. "Eligible Households" in Table 4D is not the same population as Table 7 "# of Households Eligible."
[5] Households treated count may exceed eligible count where customers were engaged the prior year, and the project was completed in 2025.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary
Pacific Gas and Electric Company
Through August 31, 2026

Table 5A, ESA Program (SF, MH)

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	2,746	70,258	705,088	386	193	8,380	1,751	1	542	(562)	1,158,600	203	3,481	78,076	1,865,439	590
February	3,127	79,971	787,005	453	205	9,986	1,040	1	371	(608)	1,327,615	263	3,703	89,349	2,115,661	716
March	3,434	88,597	877,811	523	238	10,806	1,060	1	379	(649)	1,394,317	325	4,051	98,754	2,273,187	849
April	3,659	97,360	984,077	611	251	11,996	1,315	1	523	(680)	1,619,181	466	4,433	108,675	2,604,572	1,078
May	4,040	104,076	1,057,019	668	243	13,329	1,196	1	484	(761)	1,788,763	519	4,767	116,644	2,846,978	1,188
June	3,590	91,266	944,468	582	216	12,032	1,545	(1)	478	(658)	1,616,681	441	4,284	102,641	2,562,695	1,023
July	3,836	101,640	1,010,427	605	392	12,954	1,392	1	533	(714)	1,813,491	511	4,761	113,881	2,825,310	1,116
August	3,269	94,663	883,033	530	461	11,185	827	0	365	(587)	1,548,760	441	4,095	105,261	2,432,619	971
September																
October																
November																
December																
YTD	**27,701**	**727,831**	**7,248,927**	**4,359**	**2,199**	**90,667**	**10,127**	**4**	**3,675**	**(5,220)**	**12,267,407**	**3,169**	**33,575**	**813,281**	**19,526,461**	**7,532**

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5B, ESA Program - MFWB In-Unit

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	835	12,157	275,349	75	146	1,666	-	-	214	(19)	70,078	15	1,195	13,804	345,427	90
February	1,053	12,658	325,925	111	85	1,486	-	-	201	(52)	82,076	21	1,339	14,091	408,001	132
March	1,100	16,984	334,306	90	71	1,345	-	-	345	(23)	117,172	23	1,516	18,307	451,478	112
April	1,124	15,096	292,827	64	54	535	-	-	158	(22)	93,602	25	1,336	15,609	386,429	88
May	1,575	13,969	354,666	70	10	148	-	-	194	24	94,323	20	1,779	14,141	448,989	89
June	749	8,268	179,711	42	106	1,230	-	-	335	(22)	116,001	36	1,190	9,476	295,712	78
July	1,008	13,509	282,239	82	106	1,286	-	-	403	(19)	153,646	41	1,517	14,776	435,885	124
August	991	9,388	269,639	69	86	2,290	-	-	282	(10)	51,591	14	1,359	11,668	321,229	83
September																
October																
November																
December																
YTD	**8,435**	**102,030**	**2,314,661**	**603**	**664**	**9,986**	**-**	**-**	**2,132**	**(144)**	**778,489**	**195**	**11,231**	**111,872**	**3,093,150**	**797**

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5C, ESA Program - Multifamily Whole Building (MFWB-CAM/WB)

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)		
Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	2	(43)	20,971	1	-	-	-	-	-	-	-	-	2	(43)	20,971	1
February	2	2,008	69,828	0	-	-	-	-	1	(112)	54,407	1	3	1,896	124,236	2
March	3	(3,487)	246,781	2	3	1,691	-	-	2	(20)	1,318	1	8	(1,816)	248,100	3
April	2	326	53,666	3	-	-	-	-	3	(256)	59,633	0	5	71	113,299	3
May	2	(194)	88,637	0	1	102	(2)	-	2	(277)	32,662	0	5	(369)	121,297	0
June	4	969	121,538	1	5	2,757	386	0	3	(121)	50,271	0	12	3,605	172,195	1
July	1	(97)	13,464	0	-	-	-	-	4	(520)	135,487	0	5	(617)	148,951	1
August[1]	1	521	20,752	2	1	4,260	(0)	(1)	-	-	-	-	2	4,781	20,752	0
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	**17**	**4**	**635,638**	**9**	**10**	**8,809**	**384**	**(1)**	**15**	**(1,305)**	**333,778**	**3**	**42**	**7,508**	**969,801**	**11**

[1] August 2026 therms are underreported by 4,260 therms due to a system issue affecting one project. The underreported therms in August 2026 will be corrected in the September 2026 monthly report.
YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.;

Table 5D, ESA Program - Pilot Plus and Pilot Deep [2][3]

	Gas & Electric				Gas Only [1]				Electric Only [1]				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	14	1,129	6,286	11									14	1,129	6,286	11
February	30	4,800	(6,203)	22									30	4,800	(6,203)	22
March	20	3,059	1,883	15									20	3,059	1,883	15
April	20	2,681	8,407	15									20	2,681	8,407	15
May	37	4,212	6,123	24									37	4,212	6,123	24
June	31	3,196	5,421	20									31	3,196	5,421	20
July	49	5,367	6,332	37									49	5,367	6,332	37
August	26	3,567	(2,106)	19									26	3,567	(2,106)	19
September																
October																
November																
December																
YTD	**227**	**28,011**	**26,143**	**162**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**227**	**28,011**	**26,143**	**162**

[1] PG&E is primarily treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep. Limited home treatment is anticipated at electric-only and gas-only properties.
[2] Pilot Plus/Deep energy savings are reported based on best available information at the time. Actualized kWh and therm savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data. Note: The calculation of realization rates was done on a home-level, not on an individual measure level.
[3] Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E.

Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5E, ESA Program - Building Electrification (SCE Only)

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)		
Month	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**0**

Table 5F, ESA Program - CSD Leveraging

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)		
Month	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**0**

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies
Pacific Gas and Electric Company
Through August 31, 2026

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
4		Authorized 2021-26 Funding			Current Month Expenses [8]			Year to Date Expenses [8]			Cycle to Date Expenses [8]			% of Budget Expensed		
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	**Pilots**															
7	Virtual Energy Coach [9]	$689,000	$611,000	$1,300,000	$0	$0	$0	$0	$0	$0	($298)	($265)	($563)	0%	0%	0%
8	ESA Pilot Plus and Pilot Deep	$23,273,909	$20,639,127	$43,913,036	$349,790	$310,191	$659,981	$3,908,366	$3,465,909	$7,374,275	$16,547,176	$14,673,911	$31,221,087	71%	71%	71%
9																
10	**Total Pilots**	**$23,962,909**	**$21,250,127**	**$45,213,036**	**$349,790**	**$310,191**	**$659,981**	**$3,908,366**	**$3,465,909**	**$7,374,275**	**$16,546,878**	**$14,673,646**	**$31,220,524**	**69%**	**69%**	**69%**
11																
12	**Studies [1]**															
13	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]	$52,125	$22,875	$75,000	$0	$0	$0	$0	$0	$0	$42,169	$32,720	$74,890	81%	143%	100%
14	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [3]	$39,750	$35,250	$75,000	$0	$0	$0	($11)	($10)	($21)	$39,732	$35,234	$74,965	100%	100%	100%
15	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [4]	$39,750	$35,250	$75,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
16	Joint IOU - Statewide CARE-ESA Categorical Study [5]	$11,925	$10,575	$22,500	$0	$0	$0	$0	$0	$0	$11,922	$10,572	$22,494	100%	100%	100%
17	ESA Main Impact & Process Evaluation [6] [10]	$159,000	$141,000	$300,000	$27,870	$24,715	$52,585	$57,769	$51,229	$108,997	$57,769	$51,229	$108,997	36%	36%	36%
18	Equity Criteria and Non Energy Benefits Evaluation (NEB's) [7]	$79,500	$70,500	$150,000	$0	$0	$0	($1,663)	($1,474)	($3,137)	$69,807	$61,904	$131,712	88%	88%	88%
19	Rapid Feedback Research and Analysis [8]	$159,000	$141,000	$300,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
20	MFWB Impact & Process Evaluation [6] [10]	$159,000	$141,000	$300,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
21																
22	**Total Studies**	**$700,050**	**$597,450**	**$1,297,500**	**$27,870**	**$24,715**	**$52,585**	**$56,095**	**$49,744**	**$105,839**	**$221,399**	**$191,660**	**$413,058**	**32%**	**32%**	**32%**

24 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

25 [1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding for studies is not solely supported via the ESA program budget; some studies are jointly supported via the CARE budget. Funding amounts listed reflect PG&E's 30% allocation among the IOUs, except for PG&E-only studies including the "Rapid Feedback Research and Analysis". Final authorized budgets may be adjusted by the ESA/CARE Study Working Group per D.21-06-015.

26 [2] PG&E's Advice Letter 4193-G/5718-E approved the Joint Utilities' 2022 LINA Study with an authorized budget of $500,000. SCE held the statewide contract for this co-funded study, which was completed in December 2022. PG&E's 30% budget allocation is $150,000, funded 50/50 via ESA and CARE budgets.

27 [3] D.21-06-015 authorized a budget of $500,000 for the 2025 LINA, to be funded 50/50 via ESA and CARE budgets. PG&E's 30% budget allocation is $150,000. SCG held the statewide contract for this co-funded study, which was completed in October 2025.

28 [4] Authorized per D.21-06-015, the 2028 LINA is required to be completed by Dec 2028 and is funded 50/50 via ESA and CARE budgets.

29 [5] Authorized per D.21-06-015, the Categorical Study is funded 50/50 via ESA and CARE budgets. SDG&E held the statewide contract for this co-funded study, which was completed in June 2023. PG&E's 30% budget allocation is $45,000, of which $22,500 is the ESA funded portion.

30 [6] Authorized per D.21-06-015, to be conducted during PY 2023-26 and is funded by the ESA portfolio budget. The expense shown is the project expenditure for the ESA Main - Impact and Process Evaluation, which is expected to be completed by 2027.

31 [7] D.21-06-015 authorized a budget of $500,000 for the NEBs Study, to be funded by the ESA portfolio budget. PG&E's 30% budget allocation is $150,000. SCE held the statewide contract for this co-funded study, which was completed in June 2025.

32 [8] Authorized per D.21-06-015, to be used for IOU-specific studies as needed. Unused annual budget may be carried forward until the end of the program cycle.

33 [9] VEC Pilot total authorized budget $1.3M, ($325K annually, 2021-2024). Cycle to date is $-563; incurred $76,562 in 2021, $152,563 in 2022, and a refund credit of $-229,688 in 2023 when the implementer contract was cancelled and the Pilot stopped. Any unspent funds after 2024 will be used to off-set collection.

34 [10] Per the July 2026 ED/IOU agreement, study names and associated budget allocations were updated beginning with the July 2026 report to better reflect the scope of the evaluation efforts: "Load Impact Evaluation Study" to "ESA Main Impact & Process Evaluation" and "Joint IOU Process Evaluation Studies (1–4 Studies)" to "MFWB Impact & Process Evaluation". Budget allocations were approved by the ESA/CARE Study Working Group in September 2025, and the total statewide authorized funding remains unchanged.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions *
Pacific Gas and Electric Company
Through August 31, 2026

ESA Main (SF, MH)

Customer Segments	# of Households Eligible [1]	# of Households Treated [2]	Enrollment Rate = (C/B)	# of Households Contacted [3]	Rate of Uptake = (C/E) [18]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) [4][20]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only) [5][20]	Avg. Peak Demand Savings (kW) Per Treated Household [20]	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures) [4][20]	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only) [5][20]	Avg. Cost Per Treated Households [20]
Housing Type											
SF	1,226,024	29,751	2%	68,434	43%	800.26	800.86	0.23	25.20	25.90	$ 1,714
MH	113,659	3,824	3%	6,536	59%	453.76	453.80	0.16	17.32	17.85	$ 1,423
MF In-Unit	518,425			18,300							
Rent vs. Own											
Own	783,083	23,434	3%	49,243	48%	811.01	811.78	0.25	25.56	26.45	$ 1,818
Rent	1,094,146	10,141	1%	45,177	22%	519.07	519.09	0.18	21.35	21.55	$ 1,350
Previous vs. New Participant											
New	1,283,883	10,881	1%	11,917	91%	547.41	547.81	0.22	24.71	25.08	$ 1,480
Previous	594,227	22,714	4%	24,300	93%	801.11	801.81	0.23	24.11	24.95	$ 1,773
Seniors [6]	860,101	15,774	2%	16,618	95%	587.48	587.85	0.22	23.81	24.35	$ 1,724
Veterans	130,070	705	1%	844	85%	811.40	811.80	0.22	20.71	21.80	$ 1,758
Hard-to-Reach [7]	800,732	7,750	1%	22,447	35%	588.65	588.86	0.20	21.52	22.18	$ 1,501
Vulnerable [8]	849,800	17,026	2%	16,880	101%	802.04	802.04	0.25	24.32	25.17	$ 1,757
Location											
DAC	530,805	14,128	3%	15,521	91%	598.34	598.71	0.25	24.95	25.84	$ 1,780
Rural	371,070	8,081	2%	20,458	39%	831.55	831.94	0.24	20.75	21.36	$ 1,650
Tribal [19]	1,844	169	10%	172	98%	508.40	507.82	0	17.59	17.00	$ 1,478
PSPS Zone [21]	200,488	2,787	1%	2,787	100%	588.05	588.05	0.17	15.12	15.37	$ 1,447
Wildfire Zone [9]	22,607	175	1%	178	98%	638.73	638.73	0.13	7.36	7.36	$ 1,507
Climate Zone 1 (PG&E)	31,116	241	1%	899	27%	868.43	868.43	0.11	12.77	12.77	$ 1,522
Climate Zone 2 (PG&E)	114,028	1,208	1%	4,741	25%	421.79	421.79	0.10	14.25	14.25	$ 1,214
Climate Zone 3 (PG&E)	446,076	5,078	1%	21,245	24%	414.10	414.84	0.08	19.03	19.03	$ 1,235
Climate Zone 4 (PG&E)	185,880	3,177	2%	21,882	15%	470.56	472.22	0.12	24.80	24.80	$ 1,404
Climate Zone 5 (PG&E)	47,173	130	0%	1,212	11%	438.21	438.21	0.04	0.20	0.20	$ 825
Climate Zone 11 (PG&E)	159,314	3,930	3%	8,484	34%	893.00	893.00	0.24	40.07	40.07	$ 1,736
Climate Zone 12 (PG&E)	595,000	9,999	2%	47,043	19%	521.09	522.00	0.25	29.79	29.79	$ 1,810
Climate Zone 13 (PG&E)	302,430	11,817	4%	43,442	27%	731.44	732.00	0.31	25.20	25.20	$ 1,900
Climate Zone 14 (PG&E)	5,665	7	0%	330	2%	0.00	0.00	0.00	12.56	12.56	$ 729
Climate Zone 16 (PG&E)	19,638	64	0%	501	13%	645.09	645.09	0.11	6.18	6.18	$ 1,218
CARB Communities [10]	182,108	3,553	2%	3,526	101%	513.01	513.01	0.19	19.07	19.07	$ 1,513
Financial											
CARE	1,430,074	31,521	2%	35,770	88%	588.52	589.04	0.23	24.18	24.85	$ 1,681
FERA	314,830	547	0%	880	62%	707.07	707.07	0.30	31.28	32.36	$ 1,996
Disconnected [11]	66,372	1,507	0%	658	243%	536.33	536.33	0.20	21.74	22.55	$ 1,522
Arrearages [12]	483,242	9,242	2%	9,933	93%	809.13	809.13	0.24	24.85	25.60	$ 1,731
High Usage [13]	29,803	7,115	24%	6,985	102%	848.93	849.03	0.25	24.96	25.75	$ 1,794
High Energy Burden [14]	1,083,627	20,984	2%	20,830	101%	833.15	833.15	0.25	25.00	25.73	$ 1,765
SEVI [15]											
H	558,545	15,331	3%	15,180	101%	572.27	572.27	0.22	23.51	24.30	$ 1,687
M	851,704	13,463	2%	13,348	101%	598.07	598.07	0.22	25.58	26.17	$ 1,701
L	449,947	4,443	1%	4,432	100%	593.70	593.70	0.22	22.22	22.72	$ 1,809
Affordability Ratio [16]	333,808	32,019	14%	31,675	101%	594.84	594.84	0.22	24.32	25.00	$ 1,883
Health Condition											
Medical Baseline [22]	109,348	4,497	4%	4,397	102%	810.00	810.30	0.22	22.28	22.80	$ 1,747
Respiratory (Asthma) [17]											
H	925,436	20,505	2%	20,483	101%	591.68	591.68	0.24	25.85	26.48	$ 1,757
M	553,924	9,031	2%	8,940	101%	575.15	575.15	0.20	22.12	22.62	$ 1,582
L	378,730	3,308	1%	3,257	102%	588.48	588.48	0.20	21.93	22.28	$ 1,480
Disabled	662,096	10,017	2%	10,506	95%	594.30	594.70	0.21	22.50	23.23	$ 1,756

[1] Eligibility estimates based on Athens research except where otherwise noted. PG&E filed the 2026 Athens estimates on April 8, 2026.
[2] Households treated data is not additive because customers may be represented in multiple categories. Data is compiled based on ESA measures received YTD, and may include enrollments from prior years.
[3] The number of household contacted includes YTD leads and enrollments.
[4] PG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kW, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including Health, Comfort, and Safety (HCS)) in addition to energy savings, and some of these measures may be associated with a negative savings value.
[5] PG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded.
[6] This represents the number of households with at least one member who is at least 60 years old at the time of data collection.
[7] "Hard-to-reach" residential customers include "those customers who do not have easy access to program information or generally do not participate in energy efficiency programs due to a language, income, housing type, geographic, or home ownership (split incentives) barrier" (Advice Letter 4482-G/6314-E dated September 1, 2021). For the purpose of this reporting, PG&E is defining 'hard-to-reach' as those residential customer self-identified as not preferring or speaking English as the primary language because income, housing type, geographic, and homeownership information is reported elsewhere on this table.
[8] Vulnerable refers to Disadvantaged Vulnerable Communities (DVC) which consist consists of communities in the 25% highest scoring census tracts according to the most current versions of the California Communities Environmental Health Screening Tool (CalEnviroScreen), as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.
[9] Estimated eligibility is based on CARE/FERA households in Zone 3 (Tier 3) of the CPUC Fire-Threat Map
[10] This reflects communities within PG&E's service territory that are identified by the California Air Resources Board (CARB) Community Air Protection Program as communities continue to experience environmental and health inequities from air pollution.
[11] Rates are based on the previous year. Estimated eligibility is based on CARE/FERA households with disconnections in the prior year as reported in PG&E's R.18-07-015 Monthly Disconnection Report through December 2025.
[12] PG&E defines arrearages as overdue balance greater than 30 days. Estimated eligibility is based on CARE/FERA households with arrearages in the prior year as reported in PG&E's R.18-07-015 Monthly Disconnection Report through December 2025.
[13] PG&E defines high usage as at least 400% of baseline at least three times in 12-month period.
[14] PG&E utilizes the Low-Income Energy Affordability Data (LEAD) Tool developed DOE's Office of Energy Efficiency & Renewable Energy to identify census tracts with high energy burden for households at below 200 % Federal Poverty Level (FPL) that are in PG&E's service territory. The 2016 Needs Assessment for the Energy Savings Assistance and the California Alternate Rates for Energy Programs describes households that spent more 6.3% of their annual income on energy bills as having high energy burden (p.47).
[15] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing. PG&E utilizes the [illegible]

[illegible]

Multifamily Whole Building (MFWB)

[illegible]

MFWB Individual in-unit treatment

[illegible]

[12] The Affordability Ratio (AR) metric quantifies the percentage of a representative household's income that would be used to pay for an essential utility service after non-discretionary expenses such as housing and other essential utility service charges are deducted from the household's income. Using Gas AR20 and Electric AR20 data for 2023 (using 2019 base year) provided by the CPUC, PG&E selects census tracts with Electric AR20 at above 15% or Gas AR20 above 10% to identify areas within its service territory as having high affordability ratio (CPUC 2019 Annual Affordability Report, pp 34, 44).
[13] PG&E utilizes the 'Asthmas' indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory. L: 0-33 percentile; M: >33-66 percentile; L: >66-100 percentile.

Pilot Plus and Pilot Deep

Customer Segments	# of Households Eligible [1]	# of Households Treated [2]	Enrollment Rate = (C/B)	# of Households Contacted [3]	Rate of Uptake = (C/E) [19]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only) [5]	Avg. Peak Demand Savings (kW) Per Treated Household	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only) [5]	Avg. Cost Per Treated Households
Demographic											
Housing Type [23]											
SF	98,452	227		51,425		134		0.7	165		$ 21,507
MH	-										
MF In-Unit	-										
Rent vs. Own [22]											
Own	90,719	209		16,789		119		0.7	165		$ 21,354
Rent	7,503	18		1,083		312		0.8	165		$ 23,286
Previous vs. New Participant											
New	57,980	84		47,604		170		0.7	161		$ 21,406
Previous	40,492	143		3,821		113		0.7	168		$ 21,567
Seniors [6]	27,065	48		7,861		72		0.7	177		$ 23,213
Veterans [18]*	45			4							
Hard-to-Reach [7]*	771	26		188		270		0.7	137		$ 20,829
Vulnerable [8]	1,352	4		112		841		1.1	185		$ 22,113
Location											
DAC	31,901	69		12,282		259		0.7	158		$ 20,737
Rural	12,430	8		3,023		749		0.6	76		$ 13,939
Tribal [20]	1										
PSPS Zone	3,580			441							
Wildfire Zone [9]	556			19							
Climate Zone 3 (PG&E) [21]	266			264							
Climate Zone 4 (PG&E) [21]				12,382							
Climate Zone 11 (PG&E) [21]	10,414	4				9		0.4	182		$ 14,797
Climate Zone 12 (PG&E) [21]	59,812	91		27,437		(33)		0.8	170		$ 19,602
Climate Zone 13 (PG&E) [21]	27,080	129		10,933		272		0.6	162		$ 22,971
CARB Communities [10]	6,795	18		3,180		211		0.6	120		$ 18,673
Financial											
CARE	81,133	190		10,178		195		0.7	167		$ 22,077
FERA	2,840	5		527		(883)		0.6	243		$ 21,753
Disconnected [11]	689	2		135		(654)		1	205		21,432
Arrearages [12]	8,474	10		1,166		60		0.9	195		$ 21,080
High Usage [13]	17,771	31		2,888		338		1.0	185		$ 21,823
High Energy Burden [14]	425	3		152		290		0.8	111		$ 20,277
SEVI [15]											
H	31,628	85		15,088		154		0.8	168		$ 21,063
M	37,461	70		18,483		188		0.7	170		$ 21,681
L	16,555	20		8,110		(38)		0.9	198		$ 22,257
Affordability Ratio [16]	24,315	67		8,641		223		0.6	152		$ 21,668
Health Condition											
Medical Baseline	10,082	23		1,738		398		0.7	184		$ 20,443
Respiratory (Asthma) [17]											
H	60,156	137		27,156		139		0.7	166		$ 20,973
M	19,109	30		9,095		175		0.8	204		$ 24,225
L	6,379	8		5,390		157		0.8	155		$ 19,142
Disabled	746	13		138		346		0.9	157		$ 20,287

[*] Data is collected directly from customers during enrollment screening. This data does not include customers who were contacted but did not respond, or customers who did not provide the information.
[1] The estimates for eligible households will be provided based on the 250% Federal Poverty Guidelines where applicable.
[2] Households treated data is not additive because customers may be represented in multiple categories. Data is compiled based on projects closed YTD, and may include projects initiated in the previous year.
[3] The number of households contacted includes YTD leads and enrollments.
[4] PG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kW, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including Health, Comfort, and Safety (HCS)) in addition to energy savings, and some of these measures may be associated with a negative savings value.
[5] Energy savings are derived from energy modeling software. The energy modeling software computes savings with interactive effects. Negative savings, if present, relate to interactive effects between measures. Health, comfort and safety measures, or measures with negative savings, cannot be easily removed from the model.
[6] This represents the number of households with at least one member who is at least 60 years old at the time of data collection. Data is sourced from US Census, and retreived from PG&E databases, unless and until provided by Pilot participants in enrollment documents.
[7] "Hard-to-reach" residential customers include "those customers who do not have easy access to program information or generally do not participate in energy efficiency programs due to a language, income, housing type, geographic, or home ownership (split incentives) barrier" (Advice Letter 4482-G/6314-E dated September 1, 2021). For the purpose of this reporting, PG&E is defining 'hard-to-reach' as those residential customer self-identified as not preferring or speaking English as the primary language; income, housing type, geographic, and homeownership information is reported elsewhere on this table. "Contacted" and "Treated" information is retreived from PG&E databases, based either on prior ESA engagement or through other interactions with PG&E, unless and until provided by Pilot participants in enrollment documents.
[8] This data is obtained from PG&E databases, and captures "vulnerable" designation from any PG&E program that tracks vulnerability. The definition may vary by program. Vulnerable status is unknown if data was not collected or the customer does not volunteer the information.
[9] Includes Zone 3 (Tier 3) of the CPUC Fire-Threat Map
[10] This reflects communities within PG&E's service territory that are identified by the California Air Resources Board (CARB) Community Air Protection Program as communities continue to experience environmental and health inequities from air pollution.
[11] Data refreshed for ESA Pilot Plus quarterly, containing disconnections for the 12 months prior to commencing quarterly outreach.
[12] Estimated eligibility is based on CARE/FERA households with arrearages (defined as overdue balance greater than 30 days) in the prior year as reported in PG&E's R.18-07-015 Monthly Disconnection Report through Decemeber 2021. For "Contacted" and "Treated" data, Arrearages is defined as any customer who qualifies for the Arrearages Management Plan (AMP). Eligibility criteria are described here: https://www.pge.com/en_US/residential/save-energy-money/help-paying-your-bill/payment-assistance-overview/payment-assistance-overview.page
[13] PG&E defines high usage as at least 400% of baseline at least three times in 12-month period.
[14] PG&E utilizes the Low-Income Energy Affordability Data (LEAD) Tool developed DOE's Office of Energy Efficiency & Renewable Energy to identify census tracts with high energy burden for households at below 200 % Federal Poverty Level (FPL) that are in PG&E's service territory. The 2016 Needs Assessment for the Energy Savings Assistance and the California Alternate Rates for Energy Programs describes households that spent more 6.3% of their annual income on energy bills as having high energy burden (p.47).
[15] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing. PG&E utilizes the SEVI data provided by the CPUC to map its service territory by SEVI scores (L: 0 to 33; M: >33 to 66; H: >66).
[16] The Affordability Ratio (AR) metric quantifies the percentage of a representative household's income that would be used to pay for an essential utility service after non-discretionary expenses such as housing and other essential utility service charges are deducted from the household's income. Using Gas AR20 and Electric AR20 data for 2022 (using 2019 base year) provided by the CPUC, PG&E selects census tracts with Electric AR20 at above 15% or Gas AR20 above 10% to identify areas within its service territory as having high affordability ratio (CPUC 2019 Annual Affordability Report, pp 34, 44).
[17] PG&E utilizes the 'Asthmas' indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory. L: 0-33 percentile; M: >33-66 percentile; L: >66-
[18] PG&E is currently updating its form/system to begin data collection for this segment.
[19] Rate of Uptake may be slighter greater than 100% as homes that have received treatment this year may have been enrolled/contacted in the prior year.
[20] Currently, this data only captures tribal households located on federally-recognized tribes whose trust lands are identified in the Bureau of Indian Affairs. This data currently does not include ESA participants from non federally-recognized tribes or households that self-identified as Native American. PG&E plans to incorporate self-reported information in this reporting in the future.
[21] Currently, Pilot Plus and Pilot Deep is enrolling customers from Climate Zones 11, 12 and 13. Incidental outreach may occur outside these areas, and unsolicited customer contacts may originate across PG&E territory. Climate Zone 13 was added to Table 7 in May 2023 to reflect a customer in Fresno who received treatment after a word-of-mouth referral.
[22] Data is sourced from US Census, and retreived from PG&E databases, unless and until provided by Pilot participants in enrollment documents.
[23] PG&E is initially targeting customers with single family detached homes for participation in Pilos Plus and Pilot Deep. Other housing type are marked "N/A".

Building Electrification (SCE Only)

Customer Segments	# of Households Eligible	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households	Avg. Energy Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households	Avg. Cost Per Treated Households
Demographic									
Housing Type	-	-	-	-	-	-	-	-	-
SF	-	-	-	-	-	-	-	-	-
MH	-	-	-	-	-	-	-	-	-
MF In-Unit	-	-	-	-	-	-	-	-	-
Rent vs. Own									
Own	-	-	-	-	-	-	-	-	-
Rent	-	-	-	-	-	-	-	-	-
Previous vs. New Participant									
Previous	-	-	-	-	-	-	-	-	-
New Participant	-	-	-	-	-	-	-	-	-
Seniors	-	-	-	-	-	-	-	-	-
Veterans	-	-	-	-	-	-	-	-	-
Hard-to-Reach	-	-	-	-	-	-	-	-	-
Vulnerable	-	-	-	-	-	-	-	-	-
Location									
DAC	-	-	-	-	-	-	-	-	-
Rural	-	-	-	-	-	-	-	-	-
Tribal	-	-	-	-	-	-	-	-	-
PSPS Zone	-	-	-	-	-	-	-	-	-
Wildfire Zone	-	-	-	-	-	-	-	-	-
Climate Zone	-	-	-	-	-	-	-	-	-
Climate Zone	-	-	-	-	-	-	-	-	-
Climate Zone	-	-	-	-	-	-	-	-	-
Climate Zone	-	-	-	-	-	-	-	-	-
Climate Zone	-	-	-	-	-	-	-	-	-
Climate Zone	-	-	-	-	-	-	-	-	-
CARB Communities	-	-	-	-	-	-	-	-	-
Financial									
CARE	-	-	-	-	-	-	-	-	-
FERA	-	-	-	-	-	-	-	-	-
Disconnected	-	-	-	-	-	-	-	-	-
Arrearages	-	-	-	-	-	-	-	-	-
High Usage	-	-	-	-	-	-	-	-	-
High Energy Burden	-	-	-	-	-	-	-	-	-
SEVI									
[illegible]									

Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination
Pacific Gas and Electric Company
Through August 31, 2026

Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
LIHEAP	When a home does not qualify for R&R measures in ESA, contractors connect the customer to LIHEAP contractors.	882	0	882	0	0
CSD	Coordination and collaboration with SPOC to support multifamily customers to learn about program opportunities applicable to multifamily properties.	4	0	0	0	0
DAC-SASH	Coordination with the DAC Single-family Affordable Solar Homes Program Administrator, GRID Alternatives, on referrals and homes treated.	N/A	N/A	N/A	148	1
ESA Water-Energy Coordination Program	Allows ESA contractors to offer water conservation measures while they treat ESA customers. Water Agencies select from a standardized menu of options that can include replacing toilets, leak detection, meter checks, etc. Water offerings are paid by each participating Water Agency.	N/A	378	N/A	N/A	N/A
SoCal Gas ESA	When a home is has PGE Electric Only and gas service is through SoCal Gas, contractors connect the customer to SoCal Gas ESA for additional assistance w/ ESA measures.	1,488	1,887	1,488	1,389	1,389

[1] # of referrals includes leads provided to a Partner Program by ESA.
[2] # of leveraging accounts for households that have received treatments by both ESA and the Partner Program where there were shared resources/cost, such as Direct Tech, CSD, Water Energy, Refrigerator, etc.
[3] # of coordination efforts include joint marketing activities by ESA and its Partner Program. These joint marketing activities may include social media, leave behinds, customer outreach events and activities.
[4] # of customer leads includes leads provided to ESA by partner programs.
[5] # of enrollments includes customer leads that result in actual ESA enrollments/treatment. It does not include leads that are in the intake process or have been treated in prior years.

	A	B	C
1	**Energy Savings Assistance Program Table 9 - Tribal Outreach**		
2	**Pacific Gas and Electric Company**		
3	**Through August 31, 2026**		
4			
5	**OUTREACH STATUS**	**Quantity (Includes CARE, FERA, and ESA)**	**List of Participating Tribes**
6	Tribes Completed and ESA Meet & Confer	0	
7	Tribes requested outreach materials or applications	0	
8	Federally Recognized Tribes who have not accepted an offer to Meet and Confer	0	
9	Non-Federally Recognized Tribes who participated in Meet & Confer	0	
10	Tribes and Housing Authority sites involved in Focused Project/ESA	6	Enterprise Rancheria of Maidu, Habematolel Pomo, Owens Valley, Big Valley Rancheria, Dry Creek Rancheria, Middletown Rancheria (Tribal 2025-2027 Outreach Grant grantees)
11	Partnership offers on Tribal Lands	102	**(Federally-Recognized Tribes)** Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Rancheria, Big Valley Band Rancheria, Blue Lake Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachil DeHe Band of Wintun Indians of the Colusa Indian Community, Cahto Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancheria of Pomo Indians of California, Cold Springs Rancheria, Cortina Rancheria, Coyote Valley Band of Pomo Indians, Dry Creek Rancheria of Pomo Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Greenville Rancheria, Grindstone Indian Rancheria, Guidiville Indian Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians, Ione Band of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians of the Stewart's Point Rancheria, Karuk Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of California, Manchester Band of Pomo Indians, Mechoopda Indian Tribe, Middletown Rancheria of Pomo Indians, Mooretown Rancheria, North Fork Rancheria, Paskenta Band of Nomlaki Indians, Picayune Rancheria of Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley, Little River Band of Rancheria of Pomo, Robinson Rancheria, Round Valley Reservation, Santa Ynez Band of Chumash Mission Indians, Scotts Valley Band of Pomo Indians, Sherwood Valley Rancheria, Shingle Springs Band of Miwok Indians, Susanville Indian Rancheria, Table Mountain Rancheria, Tachi-Yokut Tribe (Santa Rosa Rancheria, Leemore, CA), Tejon Indian Tribe, Trinidad Rancheria, Tule River Indian Reservation, Tuolumne Band of Me-Wuk Indians, Tyme Maidu Tribe-Berry Creek Reservation, United Auburn Indian Community, Wilton Rancheria, Wiyot Tribe, Washoe Tribe of CA and NV, Yocha Dehe Wintun Nation, Yurok Tribe. **(Non-Federally Recognized Tribes):** Amah Mutsun Tribal Band, American Indian Council of Mariposa County (Southern Sierra Miwuk Nation), Butte Tribal Council, Calaveras Band of Mi-Wuk Indians, California Choinumni Tribal Project, Chaushila Yokuts, Coastal Band of the Chumash Nation, Coastanoan Ohlone Rumsen-Mutsen Tribe, Dumna Wo-Wah Tribal Government, Dunlap Band of Mono Indians, Dunlap Band of Mono Indians Historical Preservation Society, Haslett Basin Traditional Committee, Honey Lake Maidu, Indian Canyon Mutsun Band of Costanoan, Kern Valley Indian Council, Kawaiisu Tribe. Kings River Choinumni Farm Tribe, Mishewal-Wappo Tribe of Alexander Valley, Muwekma Ohlone Indian Tribe, Nor-Rel-Muk Nation, North Fork Mono Tribe, Northern Band of Mono Yokuts, Noyo River Indian Community, Ohlone Indian Tribe, Salinan Tribe of Monterey San Luis Obispo and San Benito Counties, San Luis Obispo County Chumash Council, Shelbelna Band of Mendocino Coast Pomo Indians, Sierra Mono Museum, Strawberry Valley Rancheria, The Mono Nation, Traditional Choinumni Tribe (East of Kings River), Trina Marine Ruano Family, Tsungwe Council, Tubatulabal Tribe, Wailaki Tribe, Winnemem Wintu Tribe, Wintu Tribe of Northern California, Wukchumni Tribal Council, Wuksachi Indian Tribe, Xolon Salinan Tribe.
12	Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	38	**Housing Authority Offices:** Bear River Band of Rohnerville Rancheria, Berry Creek Rancheria, Big Sandy Rancheria, Big Valley Rancheria, Cher-Ae Heights Indian Community of The Trinidad Rancheria, Cloverdale Rancheria, Dry Creek Rancheria, Elem Indian Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Independence Reservation, Greenville Rancheria, Hoopa Valley Tribe, Ione Band of Miwok Indians, Karuk Tribe, Laytonville Rancheria, North Fork Rancheria, Picayune Rancheria, Pinoleville Reservation, Pit River Tribes, Round Valley Reservation, Santa Rosa Rancheria Tachi-Yokut, Stewarts Point Rancheria (Kashaya Pomo), Susanville Indian Rancheria, Tejon Indian Tribe, Tule River Indian Tribe, Upper Lake Rancheria, Washoe Tribe, Wilton Rancheria, and Yurok Tribe. **TANF Offices:** California Department of Social Services CALWORKS and Family Resilience Branch, Federated Indians of Graton Rancheria, Hoopa Valley Tribe, Karuk Tribe, North Fork Rancheria, Susanville Indian Rancheria, Tuolumne Rancheria, and Owens Valley Career Development Center.
13	Housing Authority, TANF and Health Organizations offices who participated in Meet and Confer	0	

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	**CARE Program Table 1 - Program Expenses**												
2	**Pacific Gas and Electric Company**												
3	**Through August 31, 2026**												
4		**Authorized Budget [1]**			**Current Month Expenses [5]**			**Year to Date Expenses [5]**			**% of Budget Spent YTD**		
5	**CARE Program:**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
6	Outreach	$6,642,080	$1,660,520	$8,302,600	$178,065	$44,516	$222,582	$2,049,962	$512,491	$2,562,453	31%	31%	31%
7	Processing / Certification Re-certification	$760,000	$190,000	$950,000	$36,885	$9,221	$46,107	$301,145	$75,286	$376,431	40%	40%	40%
8	Post Enrollment Verification	$1,304,800	$326,200	$1,631,000	$74,893	$18,723	$93,616	$594,361	$148,590	$742,951	46%	46%	46%
9	IT Programming	$982,000	$245,500	$1,227,500	$56,674	$14,169	$70,843	$693,857	$173,464	$867,322	71%	71%	71%
10	CHANGES Program [2]	$420,000	$105,000	$525,000	$67,851	$16,963	$84,813	$168,955	$42,239	$211,194	40%	40%	40%
11	Studies and Pilots [3]	$60,000	$15,000	$75,000	$0	$0	$0	($17)	($4)	($21)	0%	0%	0%
12	Measurement and Evaluation [4]	$160,000	$40,000	$200,000	$9,130	$2,282	$11,412	$110,779	$27,695	$138,474	69%	69%	69%
13	Regulatory Compliance	$332,560	$83,140	$415,700	$44,588	$11,147	$55,735	$281,420	$70,355	$351,775	85%	85%	85%
14	General Administration	$1,017,520	$254,380	$1,271,900	$38,414	$9,604	$48,018	$362,697	$90,674	$453,371	36%	36%	36%
15	CPUC Energy Division	$151,200	$37,800	$189,000	$0	$0	$0	$9,466	$2,366	$11,832	6%	6%	6%
16													
17	**SUBTOTAL MANAGEMENT COSTS**	**$11,830,160**	**$2,957,540**	**$14,787,700**	**$506,500**	**$126,625**	**$633,125**	**$4,572,625**	**$1,143,156**	**$5,715,781**	**39%**	**39%**	**39%**
18													
19	CARE Rate Discount [6]	$564,533,600	$141,133,400	$705,667,000	$104,923,750	$7,347,250	$112,271,000	$623,145,737	$114,950,607	$738,096,344	110%	81%	105%
20													
21	**TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS**	**$576,363,760**	**$144,090,940**	**$720,454,700**	**$105,430,250**	**$7,473,875**	**$112,904,125**	**$627,718,362**	**$116,093,763**	**$743,812,125**	**109%**	**81%**	**103%**
22													
23	Other CARE Rate Benefits												
24	- DWR Bond Charge Exemption				$3,108,241		$3,108,241	$16,993,602		$16,993,602			
25	- CARE Surcharge Exemption [7]				$9,584,898	$538,741	$10,123,639	$69,008,396	$8,982,514	$77,990,910			
26	- kWh Surcharge Exemption												
27	- Vehicle Grid Integration Exemption												
28	Total Other CARE Rate Benefits				**$12,693,139**	**$538,741**	**$13,231,880**	**$86,001,997**	**$8,982,514**	**$94,984,512**			
29													
30	Indirect Costs												
31													
32	[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 2.												
33	[2] D.15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein. D.21-06-015 approved funding for the CHANGES program through CARE program for PYs 2021-2026.												
34	[3] Reflects the budget and expenses for LINA study.												
35	[4] Reflects the budget and expenses for Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities.												
36	[5] Negative expenses may be due to accrual reversal as part of normal accounting process.												
37	[6] Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.												
38	[7] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge. The CARE discount exceeded the authorized amount. Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.												
39													
40	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

CARE Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate
Pacific Gas and Electric Company
Through August 31, 2026

New Enrollment

	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment (E+J)
	Inter-Utility[1]	Intra-Utility[2]	Leveraging[3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	
January	0	2,955	0	2,955	22,084	3,165	684	44	25,977	28,932
February	0	1,374	0	1,374	19,465	3,090	817	45	23,417	24,791
March	0	1,678	0	1,678	20,297	4,831	715	66	25,909	27,587
April	0	1,661	0	1,661	17,379	4,555	453	46	22,433	24,094
May	0	1,541	0	1,541	14,770	3,587	175	80	18,612	20,153
June	0	1,394	0	1,394	17,467	5,157	613	84	23,321	24,715
July	0	1,503	0	1,503	19,399	6,368	383	68	26,218	27,721
August	0	1,469	0	1,469	19,173	4,979	509	80	24,741	26,210
September										
October										
November										
December										
YTD Total	**0**	**13,575**	**0**	**13,575**	**150,034**	**35,732**	**4,349**	**513**	**190,628**	**204,203**

	Recertification				Attrition (Drop Offs)				
	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response[4]	Failed PEV	Failed Recertification	Other[5]	Total Attrition (P+Q+R+S)
January	8,374	32,743	7,621	48,738	n/a	32,443	8,417	10,009	50,869
February	7,780	21,322	8,375	37,477	n/a	15,182	6,581	4,990	26,753
March	11,641	19,428	8,954	40,023	n/a	9,220	5,204	8,161	22,585
April	18,860	17,389	5,384	41,633	n/a	9,186	6,344	9,710	25,240
May	15,146	16,302	5,711	37,159	n/a	10,046	10,370	9,917	30,333
June	13,053	17,447	5,064	35,564	n/a	8,328	10,481	8,613	27,422
July	12,412	18,201	5,429	36,042	n/a	3,894	10,662	10,046	24,602
August	10,516	15,451	6,442	32,409	n/a	3,837	6,928	13,436	24,201
September									
October									
November									
December									
YTD Total	**97,782**	**158,283**	**52,980**	**309,045**	**0**	**92,136**	**64,987**	**74,882**	**232,005**

	Enrollment		Total CARE Participants	Estimated CARE Eligible [7]	Enrollment Rate % (W/X)	Total Residential Accounts[6]	Gas and Electric	Electric Only	Gas Only
	Gross (K+O)	Net Adjusted (K-T)							
January	77,670	-21,937	1,368,455	1,439,074	95%	5,737,907	859,903	343,681	164,871
February	62,268	-1,962	1,366,493	1,439,074	95%	5,737,907	858,259	343,787	164,447
March	67,610	5,002	1,371,495	1,439,074	95%	5,737,907	861,135	345,266	165,094
April	65,727	-1,146	1,370,349	1,439,074	95%	5,737,907	859,854	345,996	164,499
May	57,312	-10,180	1,360,169	1,439,074	95%	5,737,907	852,703	344,984	162,482
June	60,279	-2,707	1,357,462	1,439,074	94%	5,737,907	850,810	345,626	161,026
July	63,763	3,119	1,360,581	1,439,074	95%	5,737,907	853,076	347,665	159,840
August	58,619	2,009	1,362,590	1,439,074	95%	5,737,907	855,002	348,426	159,162
September									
October									
November									
December									
YTD Total	**513,248**	**-27,802**	**1,362,590**	**1,439,074**	**95%**	**5,737,907**	**855,002**	**348,426**	**159,162**

[1] Enrollments via data sharing between the IOUs.
[2] Enrollments via data sharing between departments and/or programs within the utility.
[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.
[4] PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.
[5] Includes customers who closed their accounts, requested to be removed, or were otherwise ineligible for the program.
[6] Data represents total residential households with meter configurations technically eligible for CARE.
[7] In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2026's estimate.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)
Pacific Gas and Electric Company
Through August 31, 2026

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,368,455	10,307	0.8%	8,056	155	8,211	79.7%	0.6%
February	1,366,493	10,100	0.7%	7,837	215	8,052	79.7%	0.6%
March	1,371,495	10,277	0.7%	8,065	200	8,265	80.4%	0.6%
April	1,370,349	10,015	0.7%	7,604	201	7,805	77.9%	0.6%
May	1,360,169	4,640	0.3%	3,369	109	3,478	75.0%	0.3%
June	1,357,462	4,589	0.3%	3,139	117	3,256	71.0%	0.2%
July	1,360,581	9,531	0.7%	-	-	-	-	-
August	1,362,590	10,421	0.8%	-	-	-	-	-
September								
October								
November								
December								
YTD Total	**1,362,590**	**69,880**	**5.1%**	**38,070**	**997**	**39,067**	**78.2%**	**2.9%**

[1] Includes customers verified as over income or who requested to be de-enrolled.
[2] Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Pacific Gas and Electric Company
Through August 31, 2026

Month	Total CARE Households Enrolled	Households Requested to Verify[1]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)[2]	Total Households De-enrolled[3]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,368,455	1,479	0.1%	1,203	15	1,218	82.4%	0.1%
February	1,366,493	1,739	0.1%	1,408	19	1,427	82.1%	0.1%
March	1,371,495	2,791	0.2%	2,331	30	2,361	84.6%	0.2%
April	1,370,349	1,034	0.1%	813	12	825	79.8%	0.1%
May	1,360,169	710	0.1%	547	15	562	79.2%	0.0%
June	1,357,462	819	0.1%	588	13	601	73.4%	0.0%
July	1,360,581	892	0.1%	-	-	-	-	-
August	1,362,590	412	0.0%	-	-	-	-	-
September								
October								
November								
December								
YTD Total	**1,362,590**	**9,876**	**0.7%**	**6,890**	**104**	**6,994**	**81.6%**	**0.5%**

[1] Includes all participants who were selected for high usage verification process.
[2] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.
[3] Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond. Each utility may have a different de-enrollment date due to billing cycle or other contributing factors.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H	I	J
1	**CARE Program Table 4 - Enrollment by County**									
2	**Pacific Gas and Electric Company**									
3	**Through August 31, 2026**									
4	**County**	**Estimated Eligible Households[1]**			**Total Households Enrolled[2]**			**Enrollment Rate[3]**		
5		**Urban**	**Rural**	**Total**	**Urban**	**Rural**	**Total**	**Urban**	**Rural**	**Total**
6	ALAMEDA	123,693	6	123,698	116,758	0	116,758	94%	0%	94%
7	ALPINE	0	150	150	0	9	9	n/a	6%	6%
8	AMADOR	1	4,661	4,661	0	4,171	4,171	0%	89%	89%
9	BUTTE	22,097	11,217	33,314	19,940	11,337	31,277	90%	101%	94%
10	CALAVERAS	27	8,338	8,365	14	5,036	5,050	51%	60%	60%
11	COLUSA	12	3,102	3,113	4	3,338	3,342	34%	108%	107%
12	CONTRA COSTA	81,704	0	81,705	87,001	0	87,001	106%	0%	106%
13	EL DORADO	7,221	6,294	13,515	5,491	5,421	10,912	76%	86%	81%
14	FRESNO	125,279	169	125,448	153,157	90	153,247	122%	53%	122%
15	GLENN	1	4,335	4,336	0	4,544	4,544	0%	105%	105%
16	HUMBOLDT	0	22,898	22,898	0	17,616	17,616	n/a	77%	77%
17	KERN	39,343	55,593	94,936	49,484	67,751	117,235	126%	122%	123%
18	KINGS	203	7,941	8,144	123	9,707	9,830	61%	122%	121%
19	LAKE	0	13,453	13,453	0	12,426	12,426	n/a	92%	92%
20	LASSEN	0	281	281	0	159	159	n/a	57%	57%
21	MADERA	14,083	5,126	19,209	17,867	5,536	23,403	127%	108%	122%
22	MARIN	17,976	0	17,976	12,321	0	12,321	69%	n/a	69%
23	MARIPOSA	20	3,401	3,421	18	2,239	2,257	90%	66%	66%
24	MENDOCINO	13	13,524	13,536	2	10,027	10,029	16%	74%	74%
25	MERCED	17,431	19,318	36,749	19,698	21,572	41,270	113%	112%	112%
26	MONTEREY	34,231	4,695	38,926	33,826	5,671	39,497	99%	121%	101%
27	NAPA	12,213	1	12,214	9,945	0	9,945	81%	0%	81%
28	NEVADA	17	11,288	11,305	0	8,922	8,922	0%	79%	79%
29	PLACER	19,972	9,763	29,734	13,510	6,872	20,382	68%	70%	69%
30	PLUMAS	65	2,839	2,904	11	1,350	1,361	17%	48%	47%
31	SACRAMENTO	119,736	0	119,736	82,827	0	82,827	69%	n/a	69%
32	SAN BENITO	92	4,344	4,435	83	5,178	5,261	91%	119%	119%
33	SAN BERNARDINO	59	299	358	13	239	252	22%	80%	70%
34	SAN FRANCISCO	72,748	0	72,748	49,794	0	49,794	68%	n/a	68%
35	SAN JOAQUIN	64,993	7,934	72,927	77,901	8,861	86,762	120%	112%	119%
36	SAN LUIS OBISPO	12,631	18,185	30,816	5,224	12,283	17,507	41%	68%	57%
37	SAN MATEO	41,971	0	41,971	34,012	0	34,012	81%	n/a	81%
38	SANTA BARBARA	16,467	1,241	17,708	16,701	727	17,428	101%	59%	98%
39	SANTA CLARA	97,944	3,390	101,334	93,781	3,156	96,937	96%	93%	96%
40	SANTA CRUZ	22,020	9	22,029	17,101	1	17,102	78%	11%	78%
41	SHASTA	10,994	10,503	21,497	8,891	8,214	17,105	81%	78%	80%
42	SIERRA	2	119	121	1	124	125	49%	104%	103%
43	SISKIYOU	0	10	10	0	7	7	n/a	71%	71%
44	SOLANO	37,979	0	37,979	41,489	0	41,489	109%	n/a	109%
45	SONOMA	42,083	2,698	44,780	37,089	2,347	39,436	88%	87%	88%
46	STANISLAUS	28,542	23,804	52,346	21,403	20,675	42,078	75%	87%	80%
47	SUTTER	10,922	1	10,923	12,915	0	12,915	118%	0%	118%
48	TEHAMA	15	10,794	10,809	5	11,001	11,006	33%	102%	102%
49	TRINITY	0	475	475	0	253	253	n/a	53%	53%
50	TULARE	644	7,223	7,866	333	9,465	9,798	52%	131%	125%
51	TUOLUMNE	0	9,254	9,254	0	6,323	6,323	n/a	68%	68%
52	YOLO	24,749	1	24,749	19,438	1	19,439	79%	197%	79%
53	YUBA	10,110	103	10,212	11,663	107	11,770	115%	104%	115%
54	**Total**	**1,130,297**	**308,777**	**1,439,074**	**1,069,834**	**292,756**	**1,362,590**	**95%**	**95%**	**95%**
55										
56	[1] In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2026's estimate.									
57	[2] Total Households Enrolled includes submeter tenants.									
58	[3] Penetration Rate and Enrollment Rate are the same value.									
59										
60	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H
1	**CARE Program Table 5 - Recertification Results**							
2	**Pacific Gas and Electric Company**							
3	**Through August 31, 2026**							
4	**Month**	**Total CARE Households**	**Households Requested to Recertify [3]**	**% of Households Total (C/B)**	**Households Recertified[1]**	**Households De-enrolled[2]**	**Recertification Rate % (E/C)**	**% of Total Households De-enrolled (F/B)**
5	January	1,368,455	16,034	1.2%	9,690	6,344	60.4%	0.5%
6	February	1,366,493	26,138	1.9%	15,768	10,370	60.3%	0.8%
7	March	1,371,495	28,733	2.1%	18,252	10,481	63.5%	0.8%
8	April	1,370,349	30,552	2.2%	19,890	10,662	65.1%	0.8%
9	May	1,360,169	18,940	1.4%	12,012	6,928	63.4%	0.5%
10	June	1,357,462	21,181	1.6%	-	-	-	-
11	July	1,360,581	18,852	1.4%	-	-	-	-
12	August	1,362,590	19,661	1.4%	-	-	-	-
13	September							
14	October							
15	November							
16	December							
17	**YTD**	**1,362,590**	**180,091**	**13.2%**	**75,612**	**44,785**	**62.8%**	**3.3%**
18								
19	[1] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	[2] Includes customers who did not respond or who requested to be de-enrolled.							
21	[3] Excludes count of customers automatically recertified.							
22	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	**CARE Program Table 6 - Capitation Contractors[1]**						
2	**Pacific Gas and Electric Company**						
3	**Through August 31, 2026**						
4	**Contractor**	**Contractor Type**				**Total Enrollments**	
5		**(Check one or more if applicable)**					
6		**Private**	**CBO**	**WMDVBE**	**LIHEAP**	**Current Month**	**Year-to-Date**
7	ACTS Foundation		x			0	0
8	Amador-Tuolumne Community Action Agency		x		x	0	0
9	American GI Forum		x			0	0
10	Binational of Central California		x			0	0
11	Breathe California		x			0	3
12	CATHOLIC CHARITIES DIOCESE of Fresno		x			0	0
13	Catholic Charities of East Bay (Oakland)		x			0	0
14	Central Coast Energy Services		x		x	7	99
15	Cesar Moncada (Moncada Outreach)		x			0	25
16	Chacon Sytems Inc.		x			0	1
17	Child Abuse Prevention Council of SJC		x			0	0
18	Commnity Housing Opportunities Corporation (CHOC)		x			0	3
19	Community Action Marin		x		x	2	30
20	Community Action Partnership of Kern (CAPK)		x		x	4	30
21	Community Action Partnership of Madera County		x		x	2	2
22	Community Bridges		x			0	0
23	Community Resource Project		x		x	53	199
24	Dignity Health Connected Living		x			0	0
25	El Puente Comunitario		x			0	0
26	Fair Housing Advocates of Northern California		x			0	0
27	Fresno EOC		x		x	0	13
28	Independent Living Center of Kern		x			0	1
29	Interfaith Council of Amador		x			0	0
30	Kings Community Action Organization		x		x	0	0
31	Merced County Community Action		x		x	8	37
32	Midtown Family Services		x			0	0
33	Monument Crisis Center		x			0	0
34	National Diversity Coalition		x			0	3
35	North Coast Energy Services		x		x	4	48
36	Rebuilding Together East Bay Network		x			0	0
37	Sacramento Municipal Utility District (SMUD)	x				0	0
38	Sacred Heart Community Service		x		x	0	7
39	Self Help Enterprise		x			0	0
40	Spectrum Community Services		x		x	0	12
41	Up Valley Family Centers of Napa		x			0	0
42	Valley Clean Air Now (CAN)		x			0	0
43	West Modesto Community Collaborative		x			0	0
44	**Total Enrollments**					**80**	**513**
45							
46	[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
47	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						

CARE Program Table 7 - Expenditures for Pilots and Studies [*]
Pacific Gas and Electric Company
Through August 31, 2026

2026	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expensed		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	$60,000	$15,000	$ 75,000	$0	$0	$ -	$0	$0	$ -	$59,929	$14,982	$74,911	100%	100%	100%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	$60,000	$15,000	$ 75,000	$0	$0	$ -	($17)	($4)	$ (21)	$59,972	$14,993	$ 74,965	100%	100%	100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	$60,000	$15,000	$ 75,000	$0	$0	$ -	$0	$0	$ -	$0	$0	$ -	0%	0%	0%
Joint IOU - Statewide CARE-ESA Categorical Study	$18,000	$4,500	$ 22,500	$0	$0	$ -	$0	$0	$ -	$17,995	$4,499	$ 22,494	100%	100%	100%
Total Studies	**$198,000**	**$49,500**	**$247,500**	**$0**	**$0**	**$0**	**($17)**	**($4)**	**($21)**	**$137,897**	**$34,474**	**$172,371**	**70%**	**70%**	**70%**

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

[*] See ESA Table 6 for studies footnotes.

	A	B	C	D	E
1	**CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes**				
2	**Pacific Gas and Electric Company**				
3	**Through August 31, 2026**				
4					
5	**Total CARE Households Enrolled**				
6		**CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]**	**CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]**	**CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)**	**CARE Enrollment Rate for DAC (Zip/Census Track) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [3]**
7	January	113%	99%	36%	69%
8	February	113%	99%	36%	69%
9	March	114%	99%	36%	68%
10	April	114%	99%	36%	67%
11	May	113%	99%	35%	67%
12	June	114%	99%	35%	68%
13	July	114%	99%	35%	68%
14	August	114%	100%	35%	68%
15	September				
16	October				
17	November				
18	December				
19					
20	**Note:**				
21	[1] Disconnection Rates are based on the previous year.				
22	[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.				
23	[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.				
24	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code
Pacific Gas and Electric Company
Through August 31, 2026

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]	ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]	ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC [3]
95511	35%	95211	0%	93721	68%
93447	38%	95364	4%	93206	83%
95560	49%	96061	4%	95652	83%
95428	60%	93628	4%	95333	92%
95537	61%	95375	5%	93219	95%
93721	68%	93633	5%	93301	99%
95939	71%	96063	9%	95202	99%
93206	83%	95335	10%	93620	100%
93201	90%	93405	23%	93701	101%
95653	92%	95456	28%	93241	105%

Notes:
Zip codes with fewer than 100 customers are excluded for privacy reasons.
[1] Disconnection Rates are based on the previous year.
[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.
[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

FERA Program Table 1 - Program Expenses				
Pacific Gas and Electric Company				
Through August 31, 2026				
	Authorized Budget [1]	**Current Month Expenses**	**Year to Date Expenses**	**% of Budget Spent YTD**
FERA Program:	**Electric**	**Electric**	**Electric**	**Electric**
Outreach	$2,809,000	$109,072	$1,249,428	44%
Processing / Certification Re-certification	$62,400	$2,329	$21,237	34%
Post Enrollment Verification	$91,800	$700	$6,346	7%
IT Programming	$0	$0	$0	0%
Pilot(s)	$0	$0	$0	0%
Studies	$0	$0	$0	0%
Regulatory Compliance	$32,200	$0	$0	0%
General Administration	$60,400	$2,799	$33,642	56%
CPUC Energy Division	$0	$0	$0	0%
SUBTOTAL MANAGEMENT COSTS	**$3,055,800**	**$114,900**	**$1,310,653**	**43%**
FERA Rate Discount	$23,364,000	$2,432,494	$13,919,398	60%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	**$26,419,800**	**$2,547,394**	**$15,230,051**	**58%**
Indirect Costs				

[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 4.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate
Pacific Gas and Electric Company
Through August 31, 2026

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
4		New Enrollment										Recertification				Attrition (Drop Offs)					Enrollment		Total FERA Participants	Estimated FERA Eligible[5]	Enrollment[6] Rate % (W/X)
5		Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment (E+J)														
6		Inter-Utility[1]	Intra-Utility[2]	Leveraging[3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)		Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response[4]	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)			
7	**January**	0	73	0	73	1,599	441	67	0	2,107	2,180	247	349	522	1,118	n/a	171	367	747	1,285	3,298	895	50,102	314,839	16%
8	**February**	0	172	0	99	1,389	452	53	0	1,894	1,993	233	448	354	1,035	n/a	268	293	341	902	3,028	1,091	51,193	314,839	16%
9	**March**	0	103	0	103	1,370	599	34	0	2,003	2,106	328	515	469	1,312	n/a	155	242	440	837	3,418	1,269	52,462	314,839	17%
10	**April**	0	123	0	123	1,291	424	41	0	1,756	1,879	426	512	371	1,309	n/a	130	410	257	797	3,188	1,082	53,544	314,839	17%
11	**May**	0	84	0	84	1,184	394	15	1	1,594	1,678	389	482	389	1,260	n/a	195	588	275	1,058	2,938	620	54,164	314,839	17%
12	**June**	0	73	0	73	1,414	630	20	2	2,066	2,139	341	542	519	1,402	n/a	72	420	299	791	3,541	1,348	55,512	314,839	18%
13	**July**	0	204	0	204	1,515	654	32	1	2,202	2,406	354	389	569	1,312	n/a	131	437	438	1,006	3,718	1,400	56,912	314,839	18%
14	**August**	0	123	0	123	1,259	505	28	0	1,792	1,915	319	205	518	1,042	n/a	94	358	446	898	2,957	1,017	57,929	314,839	18%
15	**September**																								
16	**October**																								
17	**November**																								
18	**December**																								
19	**YTD Total**	**0**	**955**	**0**	**882**	**11,021**	**4,099**	**290**	**4**	**15,414**	**16,296**	**2,637**	**3,442**	**3,711**	**9,790**	**n/a**	**1,216**	**3,115**	**3,243**	**7,574**	**26,086**	**8,722**	**57,929**	**314,839**	**18%**

21 [1] Enrollments via data sharing between the IOUs.

22 [2] Enrollments via data sharing between departments and/or programs within the utility.

23 [3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.

24 [4] PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.

25 [5] In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2026's estimate.

27 **Note:** Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3A - Post-Enrollment Verification Results (Model)
Pacific Gas and Electric Company
Through August 31, 2026

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	50,102	50	0.1%	41	1	42	84.0%	0.1%
February	51,193	50	0.1%	43	0	43	86.0%	0.1%
March	52,462	50	0.1%	42	2	44	88.0%	0.1%
April	53,544	50	0.1%	43	2	45	90.0%	0.1%
May	54,164	50	0.1%	42	3	45	90.0%	0.1%
June	55,512	50	0.1%	40	0	40	80.0%	0.1%
July	56,912	50	0.1%	-	-	-	-	-
August	57,929	50	0.1%	-	-	-	-	-
September								
October								
November								
December								
YTD Total	**57,929**	**400**	**0.7%**	**251**	**8**	**259**	**86.3%**	**0.4%**

[1] Includes customers verified as over income or who requested to be de-enrolled.
[2] Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Pacific Gas and Electric Company
Through August 31, 2026

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	50,102	140	0.3%	122	4	126	90.0%	0.3%
February	51,193	131	0.3%	114	4	118	90.1%	0.2%
March	52,462	193	0.4%	169	2	171	88.6%	0.3%
April	53,544	62	0.1%	55	0	55	88.7%	0.1%
May	54,164	127	0.2%	107	2	109	85.8%	0.2%
June	55,512	66	0.1%	55	1	56	84.8%	0.1%
July	56,912	80	0.1%	-	-	-	-	-
August	57,929	128	0.2%	-	-	-	-	-
September								
October								
November								
December								
YTD Total	**57,929**	**927**	**1.6%**	**622**	**13**	**635**	**88.3%**	**1.1%**

[1] Includes customers verified as over income or who requested to be de-enrolled.
[2] Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H	I	J
1	**FERA Program Table 4 - Enrollment by County**									
2	**Pacific Gas and Electric Company**									
3	**Through August 31, 2026**									
4	**County**	**Estimated Eligible Households[1]**			**Total Households Enrolled[2]**			**Enrollment Rate**		
5		**Urban**	**Rural**	**Total**	**Urban**	**Rural**	**Total**	**Urban**	**Rural**	**Total**
6	ALAMEDA	29,160	1	29,161	4,996	0	4,996	17%	0%	17%
7	ALPINE	0	27	27	0	0	0	n/a	0%	0%
8	AMADOR	0	1,495	1,495	0	235	235	0%	16%	16%
9	BUTTE	5,044	2,288	7,332	1,025	384	1,409	20%	17%	19%
10	CALAVERAS	6	1,869	1,875	1	282	283	16%	15%	15%
11	COLUSA	3	833	836	0	147	147	0%	18%	18%
12	CONTRA COSTA	22,631	0	22,631	5,103	0	5,103	23%	0%	23%
13	EL DORADO	2,093	1,695	3,788	456	349	805	22%	21%	21%
14	FRESNO	28,566	38	28,605	6,164	8	6,172	22%	21%	22%
15	GLENN	0	1,173	1,173	0	197	197	0%	17%	17%
16	HUMBOLDT	0	5,590	5,590	0	599	599	n/a	11%	11%
17	KERN	7,997	12,334	20,331	2,307	1,792	4,099	29%	15%	20%
18	KINGS	59	2,305	2,364	5	411	416	8%	18%	18%
19	LAKE	0	2,947	2,947	0	439	439	n/a	15%	15%
20	LASSEN	0	52	52	0	5	5	n/a	10%	10%
21	MADERA	3,430	1,361	4,792	733	256	989	21%	19%	21%
22	MARIN	4,643	0	4,643	609	0	609	13%	n/a	13%
23	MARIPOSA	4	684	688	0	116	116	0%	17%	17%
24	MENDOCINO	3	2,840	2,844	0	327	327	0%	12%	11%
25	MERCED	3,443	3,669	7,112	630	905	1,535	18%	25%	22%
26	MONTEREY	10,292	1,413	11,705	1,442	209	1,651	14%	15%	14%
27	NAPA	3,377	0	3,377	589	0	589	17%	0%	17%
28	NEVADA	4	2,947	2,952	0	470	470	0%	16%	16%
29	PLACER	2,670	2,631	5,300	697	435	1,132	26%	17%	21%
30	PLUMAS	21	919	940	0	66	66	0%	7%	7%
31	SACRAMENTO	129	0	129	12	0	12	9%	n/a	9%
32	SAN BENITO	33	1,602	1,635	8	404	412	24%	25%	25%
33	SAN BERNARDINO	0	0	0	0	0	0	n/a	n/a	n/a
34	SAN FRANCISCO	14,732	0	14,732	1,591	0	1,591	11%	n/a	11%
35	SAN JOAQUIN	16,245	1,652	17,896	4,232	527	4,759	26%	32%	27%
36	SAN LUIS OBISPO	3,612	5,166	8,778	225	584	809	6%	11%	9%
37	SAN MATEO	12,641	0	12,641	1,925	0	1,925	15%	n/a	15%
38	SANTA BARBARA	4,728	356	5,084	554	48	602	12%	13%	12%
39	SANTA CLARA	26,204	959	27,162	4,917	254	5,171	19%	26%	19%
40	SANTA CRUZ	6,029	2	6,032	694	0	694	12%	0%	12%
41	SHASTA	1,333	1,587	2,920	269	300	569	20%	19%	19%
42	SIERRA	1	76	78	0	2	2	0%	3%	3%
43	SISKIYOU	0	3	3	0	0	0	n/a	0%	0%
44	SOLANO	11,693	0	11,693	2,875	0	2,875	25%	n/a	25%
45	SONOMA	12,461	826	13,287	1,864	136	2,000	15%	16%	15%
46	STANISLAUS	12	1,933	1,944	2	472	474	17%	24%	24%
47	SUTTER	3,268	0	3,268	753	0	753	23%	0%	23%
48	TEHAMA	4	2,921	2,925	0	505	505	0%	17%	17%
49	TRINITY	0	129	129	0	3	3	n/a	2%	2%
50	TULARE	129	1,448	1,577	18	213	231	14%	15%	15%
51	TUOLUMNE	0	2,295	2,295	0	387	387	n/a	17%	17%
52	YOLO	5,391	0	5,391	1,087	0	1,087	20%	0%	20%
53	YUBA	2,654	25	2,680	670	9	679	25%	35%	25%
54	**Total**	**244,745**	**70,094**	**314,839**	**46,453**	**11,476**	**57,929**	**19%**	**16%**	**18%**
55										
56	[1] In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2026's estimate.									
57	[2] Total Households Enrolled does not include submeter tenants.									
58										
59	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H
1	**FERA Program Table 5 - Recertification Results**							
2	**Pacific Gas and Electric Company**							
3	**Through August 31, 2026**							
4	**Month**	**Total FERA Households**	**Households Requested to Recertify [2]**	**% of Households Total (C/B)**	**Households Recertified[1]**	**Households De-enrolled**	**Recertification Rate % (E/C)**	**% of Total Households De-enrolled (F/B)**
5	January	50,102	488	1.0%	78	410	16.0%	0.8%
6	February	51,193	686	1.3%	98	588	14.3%	1.1%
7	March	52,462	465	0.9%	45	420	9.7%	0.8%
8	April	53,544	505	0.9%	68	437	13.5%	0.8%
9	May	54,164	417	0.8%	59	358	14.1%	0.7%
10	June	55,512	505	0.9%	-	-	-	-
11	July	56,912	527	0.9%	-	-	-	-
12	August	57,929	551	1.0%	-	-	-	-
13	September							
14	October							
15	November							
16	December							
17	**YTD**	**57,929**	**4,144**	**7.2%**	**348**	**2,213**	**13.6%**	**3.8%**
18								
19	[1] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	[2] Excludes count of customers recertified through the probability model.							
21	**Note:** Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	**FERA Program Table 6 - Capitation Contractors[1]**						
2	**Pacific Gas and Electric Company**						
3	**Through August 31, 2026**						
4	**Contractor**	**Contractor Type (Check one or more if applicable)**				**Total Enrollments**	
5							
6		**Private**	**CBO**	**WMDVBE**	**LIHEAP**	**Current Month**	**Year-to-Date**
7	ACTS Foundation		x			0	0
8	Amador-Tuolumne Community Action Agency		x		x	0	0
9	American GI Forum		x			0	0
10	Binational of Central California		x			0	0
11	Breathe California		x			0	0
12	CATHOLIC CHARITIES DIOCESE of Fresno		x			0	0
13	Catholic Charities of East Bay (Oakland)		x			0	0
14	Central Coast Energy Services		x		x	0	1
15	Cesar Moncada (Moncada Outreach)		x			0	1
16	Chacon Sytems Inc.		x			0	0
17	Child Abuse Prevention Council of SJC		x			0	0
18	Commnity Housing Opportunities Corporation (CHOC)		x			0	0
19	Community Action Marin		x		x	0	0
20	Community Action Partnership of Kern (CAPK)		x		x	0	1
21	Community Action Partnership of Madera County		x		x	0	0
22	Community Bridges		x			0	0
23	Community Resource Project		x		x	0	0
24	Dignity Health Connected Living		x			0	0
25	El Puente Comunitario		x			0	0
26	Fair Housing Advocates of Northern California		x			0	0
27	Fresno EOC		x		x	0	1
28	Independent Living Center of Kern		x			0	0
29	Interfaith Council of Amador		x			0	0
30	Kings Community Action Organization		x		x	0	0
31	Merced County Community Action		x		x	0	0
32	Midtown Family Services		x			0	0
33	Mutual Housing California		x			0	0
34	National Diversity Coalition		x			0	0
35	North Coast Energy Services		x		x	0	0
36	Rebuilding Together East Bay Network		x			0	0
37	Sacramento Municipal Utility District (SMUD)	x				0	0
38	Sacred Heart Community Service		x		x	0	0
39	Self Help Enterprise		x			0	0
40	Spectrum Community Services		x			0	0
41	Up Valley Family Centers of Napa		x			0	0
42	Valley Clean Air Now (CAN)		x			0	0
43	West Modesto Community Collaborative		x			0	0
44	**Total Enrollments**					**0**	**4**
45							
46	[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
47	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						