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BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Robin Mattern, Simki Kuznick, and Asmara Marek, Complainants, vs. Pacific Gas and Electric Company (U 39 E), Defendant.	C.26-03-007 (Filed March 09, 2026)

PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 E) RESPONSE TO COMPLAINANTS' SECOND MOTION TO COMPEL DISCOVERY AND PRODUCTION OF DOCUMENTS

(PUBLIC VERSION)

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Dated: September 21, 2026

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(PUBLIC VERSION)

Complainants filed their Motion to Compel Discovery and Production of Documents (2nd Motion to Compel) on September 9, 2026[1]. Pursuant to Rule 11.3(b) of the California Public Utilities Commission (CPUC) Rules of Practice and Procedure (Rules), which provide ten (10) days to file and serve a response to a discovery motion to compel, Pacific Gas and Electric Company (PG&E) files this Response to Complainants' Motion to Compel Discovery and Production of Documents (Response to 2nd Motion to Compel).

I. BACKGROUND

Complainants served PG&E their first set of discovery on June 27, 2026, with responses due July 13, 2026 (1st Discovery Request). PG&E provided a non-disclosure agreement (NDA) to Complainants on June 29, 2026, for the disclosure of PG&E's confidential information. Complainants filed a Motion to Compel Unredacted Discovery and Production of Documents on July 7, 2026 (1st Motion to Compel). On July 13, 2026, PG&E served its responses to 1st Discovery Request, including producing nearly 400 pages of responsive documents (1st

[1]/ Complainants filed and served a revised Motion and Errata on September 10, 2026.

Response to Discovery). Because the parties did not agree on the terms of the NDA, PG&E redacted confidential information contained within the 1st Response to Discovery. PG&E filed its response to the First Motion to Compel on July 17, 2026 (First Response). Administrative Law Judge Gerstle issued a ruling on July 27, 2026, denying Complainants' First Motion for being premature; it was filed both before the issuance of the Scoping Memo and prior to Complainants' receipt and review of 1st Production (Discovery Ruling).[2] In addition, the Discovery Ruling provided the following requirements for future motions to compel[3]:

> **"3.) Future Motions to Compel Discovery**
>
> Parties must make good faith efforts to resolve issues before filing motions to compel discovery. Discovery is limited to information that narrowly captures the relevant subject matter for the proceedings, which will be outlined in the forthcoming scoping memo.
>
> I am directing the parties to meet and confer to work out an NDA among themselves for the exchange of information and data in this proceeding. NDAs are frequently used by parties to Commission proceedings, as the parties are in the best position to balance the protection of sensitive information while maximizing access to information. Information held by utilities is frequently protected by statute and Commission rules; it is important that sensitive information is properly protected. Failure to do so creates legal liability for the parties and can create harm to society. If a mutually agreeable NDA is not achieved, future motions to compel discovery should be listed with 1.) each piece of information sought, 2.) an explanation of why each listed piece of information should be made public,

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[2]/ See paragraph 2 of Email Ruling: Denying Motion to Compel Discovery C.26-03-007 from ALJ Brandon Gerstle July 27, 2026.

[3]/ ee paragraph 3 of Email Ruling: Denying Motion to Compel Discovery C.26-03-007 from ALJ Brandon Gerstle July 27, 2026.

and 3) the relevant law(s) supporting the public release of each piece of information."

Complainants sent PG&E their 2nd Request for Discovery on August 12, 2026, with a due date of September 11, 2026 (2nd Discovery Request). CPUC Commissioner Karen Douglas issued a scoping memo on August 21, 2026 (Scoping Memo). At Complainants' request, PG&E agreed to move up the due date for the 2nd Discovery Request to August 28, 2026. PG&E served its Response to 2nd Discovery Request on August 28, 2026 (2nd Response to Discovery).

II. THE SECOND MOTION TO COMPEL'S REQUESTS ARE NOT SUPPORTED

The Second Motion to Compel requests the ALJ "issue an order:

1. Compelling PG&E to produce full, documents, accounting ledgers, third-party work orders, third-party maintenance logs, and contractor invoices associated with all infrastructure, poles and vegetation management activities located on or servicing 7117 Stoetz Lane for the past five years; and
2. Rejecting PG&E's restrictive Non-Disclosure Agreement (NDA) terms and establishing a fair protective protocol that allows Complainant to introduce relevant evidence into the case record."[4]

However, neither of these requests are supported in the Second Motion to Compel. "A party may obtain discovery from any other party regarding any matter, not privileged, that is relevant to the subject matter involved in the pending proceeding." CPUC Rules 10.1. ALJ Gerstle also reminded the parties in the Discovery Ruling that "Discovery is limited to information that narrowly captures the relevant subject matter for the proceedings, which will be outlined in the forthcoming scoping memo." California Code of Civil Procedure § 2017.010 limits discovery "to the subject matter involved in the pending action." Complainants' 2nd Motion to Compel seeks confidential accounting ledgers and invoices, confidential third-party

[4]/ 2nd Motion to Compel p. 3.

work orders, and confidential third-party maintenance logs (jointly "Confidential Third Party Financials") associated with PG&E electric infrastructure and vegetation management activities on the subject property and neighboring property over the last five years. Complainants have failed to show how each of these are relevant to the subject matter involved in the proceeding as identified in the scoping memo.

A. Confidential Financial Records are Not Relevant

PG&E objected to Complainants' discovery requests for Confidential Third Party Financials as irrelevant.[5] A CPUC complaint proceeding is not the appropriate forum for a customer to allege and attempt to prove financial waste, as Complainants' 1st Motion to Compel and 2nd Motion to Compel indicate is their goal in requesting financial documents.[6] Complainants argue that they need financial information contained in confidential invoices, work orders and other third-party agreements for "evaluating the misallocation and waste of funds" and to "properly assess the economic reality of the infrastructure…for the past five years…these cumulative expenditures directly dictate the financial value proposition of transitioning to underground infrastructure."[7]

However, these reasons for the request have nothing to do with the Complaint nor the Scoping Memo. The 2nd Motion to Compel fails to set forth how the Confidential Third Party Financials will help determine whether PG&E violated a tariff, rule, order, or law in performing the pole replacement project and supporting vegetation management on the property. Complainants have drawn no line between accessing financial records and their allegation that

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5/ See Appendix to 2nd Motion to Compel which contains PG&E Responses to Complainants' 2nd Request for Discovery, Requests to Admit #26, 27, and 28, Requests for Production of Documents #1, 4, and 5, Special Interrogatories #3 and 4.

6/ 1st. Motion to Compel p. 4 "To demonstrate the extent of PG&E's mismanagement, Complainants must be allowed to access whether PG&E engaged in wasteful spending by repeatedly paying disparate, revolving contractors to correct or duplicate disjointed field operations on the Subject Poles. Financial waste is a direct metric of operational failure and falls squarely within the scope of discoverable material."

7/ 2nd Motion to Compel p. 6

PG&E violated Rule 20 when they replaced the rotten pole with another wood pole instead of undergrounding; most likely because there is no connection.

In fact, Complainants are admittedly "expand[ing] their demand within this Motion to compel production of the precise financial amounts paid to these third-party contractors."[8] However, the Scoping Memo does not include as an issue, whether PG&E misallocated funds or wasted funds in its pole replacement project and supporting vegetation management, or whether it would have been more financially prudent for PG&E to underground instead of replace the pole therefore the 2nd Motion to Compel should be denied.

The second issue in the Scoping Memo is, can or should the value of the replacement pole project be conveyed to Complainants' cost of undergrounding.[9] However, it is clear also from the Scoping Memo at section 3, that this second issue is a legal question which does not require evidence at the hearing, unlike the first issue which has contested material issues of fact.[10] Complainants' argue that the CPUC needs to quantify the financial and operational waste in order to calculate the value eligible for conveyance to Complainants under Rule 20.[11] PG&E disagrees with this mis-read of the Scoping Memo. The CPUC can determine Scoping Memo Issue #2, via hypothetical or otherwise, whether the transaction suggested is legally appropriate and reflected under Rule 20, without ever determining the amount potentially up for conveyance.

While this complaint proceeding is not the appropriate avenue for Complainants' spending questions, PG&E does have multiple public proceedings in front of the CPUC which allow public/intervenor input and participation, including but not limited to the General Rate Case. Pacific Gas and Electric (PG&E) GRC Proceedings. The General Rate Case is a transparent and rigorous proceeding which documents the need for and prudency of PG&E's

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8/ 1st Motion to Compel at 4

9/ Scoping Memo p. 2.

10/ Scoping Memo p. 3. "Issue number 1 potentially includes contested, material issues of fact. Accordingly we will allow parties to present evidence on this issue."

11/ 2nd Motion to Compel p. 7

spending. Because Complainants' concerns are "not only for the property owners, but also for ratepayers who otherwise bear the burden of recurring, wasteful operation upkeep…"[12] the General Rate Case and/or other rate proceedings are the proper venue to address these concerns, not this complaint proceeding.

For all of these reasons, PG&E argues that Confidential Third Party Finances are outside the scope of this complaint proceeding, and PG&E kindly requests an order denying such as outside the scope and irrelevant.

B. Records for Facilities Not on Complainants' Property Are Not Relevant

The 2nd Motion to Compel seeks documents, both non-financial and financial, regarding utility assets, inspections, maintenance, and vegetation maintenance on the neighboring property. Requests for information regarding assets and information not located on the subject property are not relevant to Issue 1 in the Scoping Memo. Issue 1 is whether PG&E violated a law/tariff/order in performing the safety work of the pole replacement project and supporting vegetation management on the Complainants' property. The subject pole replacement project did not involve assets, inspections, nor vegetation management on the neighboring property. The subject pole replacement project only replaced the rotten pole on Complainants' property. The 1st Motion to Compel suggests that Complainants want records regarding the pole on the neighboring property to support a trespass action[13]. While the CPUC is granted with broad authority by the Public Utilities Act Section 201 et seq, to "supervise and regulate every public utility within the state", a trespass claim is properly made in the Superior Court of the County of Sonomo, and not with the Commission. Complainants are not allowed to use discovery in this CPUC proceeding to support a future claim.

Complainants' 2nd Motion to Compel does not indicate why documents reflecting electric assets that are on the neighboring property and that were not part of the subject pole replacement

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[12]/ 2nd Mption to Compel p. 7

[13]/ 1st Motion to Compel p. 3

project they allege PG&E performed in violation of law/tariff/order, are relevant to their complaint. Discussions with Complainant Marek support that the reason is to gather information to file a complaint in the Superior Court. On July 7, 2026, the parties held a telephone meet and confer and Complainant Marek asked whether PG&E will provide physical asset information of assets not located on the complainants' property. PG&E asked how this information is relevant to the allegation of Rule 20 violation in the Complaint, Complainants responded that they are gathering information in this CPUC proceeding to file a separate lawsuit against PG&E alleging inefficient use of funds. PG&E reminded complainants that their discovery request must be relevant to proving the allegations in the complaint in front of the CPUC and cannot be used for other purposes or other potential litigation.

Complainants' 2nd Motion to Compel admits that "Complainants filed this formal complaint to stop PG&E from replacing an electric distribution pole on their property and to require the undergrounding of infrastructure."[14] Complainants have provided no law or argument to support why information and documents regarding PG&E's pole that is not on their property is relevant to the proceeding about the pole on their property. For these reasons, PG&E kindly requests that the CPUC deny Complainants' request compelling PG&E to provide documents about a pole that is not the subject of this Complaint and located off the subject property as irrelevant to the proceeding.

III. PG&E HAS ALREADY PROVIDED ALMOST 400 PAGES OF RECORDS RESPONSIVE TO COMPLAINANTS' 1ST DISCOVERY REQUEST

Regarding Complainants' request to compel production of "documents, accounting ledgers, third-party work orders, third-party maintenance logs and contractor invoices associated with all infrastructure, poles and vegetation management activities located on or servicing 7117 Stoetz Lane for the past five years" PG&E argues that this request conflates multiple types of documents, some of which PG&E has already provided and some of which are outside the scope

[14]/ 2nd Motion to Compel p. 3

of the scoping memo for multiple reasons explained above. It is unclear to PG&E whether this request seeks non-financial documents about the subject pole on the property. To the extent it does, PG&E points out that in response to 1st Discovery Request, PG&E has already produced the following responses and nearly 400 pages of responsive documents regarding the subject rotten pole on the Property which was replaced in March 2026 with a new wooden pole, the records regarding the pole replacement project, previous maintenance records and inspection records of the subject pole for the last five years, and vegetation maintenance records that supported the pole replacement project.

Below is a screenshot of PG&E's written response to Request #1 which sought information and documents regarding utility work, repairs, alterations, asset maps, and infrastructure installations for the assets on the subject property and on the neighboring property. Attached at Exhibit A is PG&E's production of documents responsive to Request #1, totaling 88 pages of records. Although the request did not limit the timeframe, PG&E limited the response to the last five years. Additionally, although the request sought information and documents for PG&E electric facility assets that are not located on the Complainants' property, PG&E limited its response and production of documents to those assets on the Complainants' property.

PG&E's Confidential Responses to Complainants' First Set of Data Requests
Date of Data Requests: June 27, 2026
Responses Due: 5 pm July 13, 2026

1. Provide a comprehensive log of all utility work, repairs, structural alterations, asset mappings, and infrastructure installations performed by PG&E or its agents regarding The Subject Poles (both Pole No. 1 and Pole No. 2). Your response must explicitly provide: 1a) The unique PG&E identification number, circuit code, plate stamp, or asset tag number assigned to both Pole No. 1 and Pole No. 2. 1b) All active, historical, closed, or canceled Work Orders associated with these two poles or the immediate project footprint on the Property. 1c) The full name and job title of the PG&E "Job Owner" assigned to each Work Order or project file. 1d) The exact physical type, height, class, and material specifications of any hardware, conductors, transformers, or utility poles installed or replaced on both assets. 1e) The specific dates any field work on or around these two poles was initiated and completed.

PG&E Confidential Response 1.:

PG&E objects to the extent Request No. 1 requires PG&E create "a comprehensive log of all utility work, repairs, structural alterations, asset mappings, and infrastructure installations performed by PG&E or its agents regarding The Subject Poles" to the extent such does not exist in the format described above. PG&E objects to the extent Request No. 1 is unlimited as to timeframe and therefore would be overly burdensome and broad to research all historical information for the Subject Poles. PG&E objects to the extent Request No. 1 seeks information that is irrelevant to the Complaint since the Complaint alleges PG&E violation of Rule 20 in 2026 for replacing a rotten pole, and since Complainants have been owners of the Property starting in 2021. PG&E objects to the extent Request No. 1 seeks work product and/or attorney-client privileged information which is protected from disclosure. PG&E objects to the extent Request No. 1 seeks disclosure of confidential information regarding inspections and surveys of PG&E assets that are not located on the Complainants' property. PG&E objects to the extent that Job Owner is defined too broadly and encompasses too many people. PG&E objects to the extent Request No. 1 seeks confidential information including employee/contractor names, ids, phone numbers and emails.

Subject to and without waiving these objections, PG&E provides the following non-confidential, non-privileged response to Request No. 1 regarding Pole 2 which is located on the subject property. All confidential information (employee/contractor name/id/email/phone, pole set depth, physical assets on neighboring property other than location of pole(s),) is redacted in Attachment 1.

Pole No. 2 (as defined in Complainants' Data Requests as the pole that serves 6705 Stoetz Ln. and is located on subject property.)

SAP # for old rotten pole 102030175. SAP # for new pole 104316821. 2025 WP CONT 06/24/25, PM Order No.: 35650022. This is the recent rotten pole replacement. Job owner is [redacted], PG&E Sr. Public Safety and Regulatory Specialist. Rotten pole was 45 feet tall. New pole is 50 feet tall. PG&E/Contractors were on site 8/5/2025, 12/6/2026 and 3/13/2026 for the pole replacement project.

Since 2020, other than the pole replacement above, PG&E has one other work order on the Pole #2. 2020 HISN MISS INST 5/22/2020, PM Order No. 31719954. This is to install high signs on pole and was completed in 2024. Job owner was [redacted], PG&E Sr. Public Safety and Regulatory Specialist. PG&E/Contractor was on the property on 5/20/2020, 6/4/2021, 6/27/2022, 11/25/2024 for this high sign install project.

Below is a screenshot of PG&E's written response to Request #2 which sought information and documents regarding inspections and property surveys for the assets on the subject property and on the neighboring property. Attached at Exhibit B is PG&E's production of documents responsive to Request #2, totaling 25 pages of records. Although the request did not limit the timeframe, PG&E limited the response to the last five years. Additionally, although the request sought information and documents for PG&E's electric facility assess that are not located on the Complainants' property, PG&E limited its response and production of documents to those assets on the Complainants' property.

PG&E's Confidential Responses to Complainants' First Set of Data Requests
Date of Data Requests: June 27, 2026
Responses Due: 5 pm July 13, 2026

2. Provide all records, maps, field notes, and digital data relating to any physical or aerial inspections and property surveys conducted on or above the Property regarding both Subject Poles. Your response must explicitly provide: 2a) The specific purpose of the inspection or survey (e.g., structural rot assessment, clearance tracking, boundary mapping), the underlying Work Order authorizing it, and the findings indicated for each pole. 2b) All digital asset captures, including flight logs, imagery, thermal imaging, or reports generated by digital aerial operations, automated triaging systems, or drone operators. 2c) The identity and title of the Job Owner responsible for approving or ordering these data-capture operations.

PG&E Confidential Response 2.:

PG&E objects to the extent Request No. 2 is unlimited as to timeframe and therefore would be overly burdensome and broad to research all historical information for the Subject Poles. PG&E objects to the extent Request No. 2 seeks information that is irrelevant to the Complaint since the Complaint alleges PG&E violation of Rule 20 in 2026 for replacing a rotten pole, and since Complainants have been owners of the Property starting in 2021. PG&E objects to the extent Request No. 2 seeks work product and/or attorney-client privileged information which is protected from disclosure. PG&E objects to the extent Request No. 2 seeks information subject to third party contracts which are confidential. PG&E objects to the extent Request No. 2 seeks disclosure of confidential information regarding inspections and surveys of PG&E assets that are not located on the Complainants' property. PG&E objects to PG&E objects to the extent Request No. 2 seeks confidential information including employee/contractor names, ids, phone numbers and emails. PG&E objects to the extent that Job Owner is defined too broadly and encompasses too many people.

Subject to and without waiving these objections, PG&E provides the following non-confidential, non-privileged response to Request No. 2 regarding inspections and surveys for Pole 2 which is on the subject property back to 2019. All confidential information (employee/contractor name/id/email/phone) is redacted in Attachment 2.

Pole 2 SAP Id: 102030175 (Complainants defined Pole 2 as the pole on the property that serves the neighboring property.)

Inspection 1: Ground inspection 4/3/2019, GO 165 compliance inspection. Job owner is Cynthia King Felix, Distribution Inspection Execution Director, Work order is 131390973. No issues reported.

Inspection 2: Gound inspection 5/22/2020, GO 165 compliance inspection. Job owner is Cynthia King Felix, Distribution Inspection Execution Director, Work order is 000085006446. Missing high sign reported and requested to install one.

Inspection 3: Ground inspection 6/3/2021, GO 165 compliance inspection. Job owner is Cynthia King Felix, Distribution Inspection Execution Director. Work order is 000085036685. Inspector reported pole showing signs of cracking/rotten or decayed. Inspector also noted non-exempt equipment in primary connection for split bolts for transformer. Created EC notification 119057298.

Inspection 4: Ground inspection 6/27/2022, GO 165 compliance inspection. Job owner is Cynthia King Felix, Distribution Inspection Execution Director. Work order 000085084818. Inspector reported pole showing signs of cracking/rotten or decayed. Woodpecker damage.

Inspection 5: Air inspection, 6/18/2025, GO 165 compliance inspection. Job owner is Joshua Houston, Director, Aerial Inspections. Work order 000085284697. Pole decayed and rotten at pole top. Created B tag for replacement of pole. Company performing air inspection is C2.

Below is a screenshot of PG&E's written response to Request #3 which sought records and information regarding vegetation management performed around both the subject pole on the property and around the pole on the neighboring property. Although the request did not limit the information sought as to time, limited the response to vegetation management work PG&E performed to support the subject pole replacement project. Attached at Exhibit C are 7 pages of responsive documents PG&E produced previously in response to Request #3.

PG&E's Confidential Responses to Complainants' First Set of Data Requests
Date of Data Requests: June 27, 2026
Responses Due: 5 pm July 13, 2026

3. Provide all Work Orders, dispatch logs, contractor manifests, and health/hazard evaluations relating to vegetation management, tree trimming, or tree removal performed on the Property or within the clearance zones of both Subject Poles. Your response must explicitly state and provide: 3a) The exact job site Work Orders under which the clearing or removal was authorized and billed. 3b) The full name and title of the PG&E Job Owner who authorized the execution of these specific vegetation projects. 3c) The exact days the vegetation work or physical evaluations occurred. 3d) The specific company, division, or entity that executed the trimming or removals. 3e) The precise volume of work completed, including the exact number of trees trimmed and the exact number and species of trees completely removed. 3f) All written health assessments, hazard evaluation forms, or field notes indicating that any tree removed or trimmed was "ill," decaying, or structurally compromised. 3g) The full name, job title, and professional credentials of the specific individual who performed the health or hazard assessment on said trees, including their specific International Society of Arboriculture (ISA) Certification number, Registered Professional Forester (RPF) license number, or equivalent professional tree-welfare certification.

PG&E Confidential Response 3.:

PG&E objects to the extent Request No. 3 is unlimited as to timeframe and therefore is overly burdensome and broad to provide responsive records for the history of tree trimming for these two poles. PG&E objects to the extent Request No. 3 seeks information that is irrelevant to the Complaint since Complainants allege PG&E violation of Rule 20 in 2026 for replacement of rotten pole. PG&E objects to the extent Request No. 3 seeks disclosure of confidential information regarding tree cutting on neighboring property. PG&E objects to the extent Request No. 3 seeks information subject to third party contracts which are confidential. PG&E objects to the extent Request No. 3 seeks confidential information including employee/contractor names, ids, phone numbers and emails. PG&E objects to the extent that Job Owner is defined too broadly and encompasses too many people.

Subject to and without waiving these objections, PG&E provides the following non-confidential, non-privileged response to Request No. 3 regarding tree cutting on the Complainants' property in 2026 for the PG&E pole replacement project. All confidential information (employee/contractor name/id/email/phone) is redacted in Attachment 3.

3a) See attachment 3.
3b) Job Owner is David Wentworth who is a PG&E Vegetation Management Operations Supervisor.
3c) Tree trimming occurred on 3/13/2026 to support PG&E pole replacement project.
3d) Sierra Forestry Consulting performed tree inspection. Anvil Power Inc performed the tree-trimming.
3e) 3 coast live oaks trimmed. Removed all brush surrounding pole and guy wire for 8 feet radial clearance for new pole, species include bay, tan oak, and toyon. Removed 1 tan oak near pole.
3f) these trees were not trimmed removed for health reasons, but for proximity to pole and new pole construction perimeter. Trimmed and removed to construct the new pole safely.
3g) [redacted], Estimating arborist at Sierra Forestry Consulting.

Below is a screenshot of PG&E's written response to Request #4 which sought information regarding the business names of third party contractors performing any work on the subject property and on the neighboring property on behalf of PG&E. Although the request did not limit the timeframe, and requested information about neighboring property, PG&E limited the response to the subject pole replacement project and supporting vegetation management on the subject property. No records were requested nor provided under Request #4.

PG&E's Confidential Responses to Complainants' First Set of Data Requests
Date of Data Requests: June 27, 2026
Responses Due: 5 pm July 13, 2026

4. Provide the identity of all external entities dispatched to the Property regarding either of The Subject Poles for any utility or operational purpose, explicitly providing: 4a) The business names and contractual work orders for any and all third-party contractors or vegetation management corporations. 4b) The business names and contractual work orders for any independent surveyors or corporate agents.

PG&E Confidential Response 4.:

PG&E objects to the extent Request No. 4 is unlimited as to timeframe and therefore would be overly burdensome to research all historical information for the Subject Poles. PG&E objects to the extent Request No. 4 seeks information that is irrelevant to the Complaint since the Complaint alleges PG&E violation of Rule 20 in 2026 for replacement of rotten pole and since Complainants took ownership of the Property in 2021. PG&E objects to the extent Request No. 4 seeks work product and/or attorney-client privileged information which is protected from disclosure. PG&E objects to the extent Request No. 4 seeks disclosure of confidential information about electric utility assets not on the subject property and information that is protected from disclosure, that being personnel (employee and contractor) names, ids, phone numbers, initials and emails, and/or that is subject to a confidential contract with a third party.

Subject to and without waiving these objections, PG&E provides the following non-confidential, non-privileged response to Request No. 4.

4) The following third-party contractors performed work on the Property for the subject pole replacement in 2026:

- Wilson Construction Company
- Sierra Forestry
- Anvil Power
- C2

Below is a screenshot of PG&E response to Request #5. PG&E previously produced 213 pages of communications in response to Request #5. PG&E does not include the documents here. PG&E limited the documents to those communications about the pole replacement project on the Complainants' property.

5. Provide copies of all Communications (as defined above) generated by, received by, or shared among PG&E employees, Job Owners, customer service representatives, and third-party contractors regarding: 5a) Any customer inquiries, property access disputes, or formal/informal complaints made by Complainants regarding the Property or The Subject Poles. 5b) Any internal discussions among PG&E staff or contractors concerning the scope of work, property boundaries, tree health, or regulatory compliance at 7117 Stoetz Ln.

PG&E Confidential Response 5.:

PG&E objects to the extent Request No. 5 is unlimited as to timeframe and therefore would be overly burdensome to research all historical communications generated by, received by PG&E or contractors regarding the property or subject poles. PG&E objects to the extent Request No. 5 seeks information that is irrelevant to the Complaint since the Complaint alleges PG&E violation of Rule 20 in 2026 for replacement of rotten pole and Complainants took ownership of the Property in 2021. PG&E objects to the extent Request No. 5 seeks work product and/or attorney-client privileged information which is protected from disclosure. PG&E objects to the extent Request No. 5 seeks disclosure of confidential information including contractor/employee names/ids/phone/email, and information about assets on neighboring property.

Subject to and without waiving these objections, PG&E provides in Attachment 5, non-privileged documents to Request No. 5, that have not previously been produced in PG&E's Answer to the Complaint, and that are regarding the 2026 pole replacement project. PG&E has redacted confidential information including employer/contractor names/ids/emails/phone numbers, information regarding neighboring property, and pole set depth.

Similarly, in response to Request #6 PG&E previously produced 56 pages of land rights documents. Below is a screenshot of the response and attached at exhibit D are PG&E's production of documents in response to Request #6.

6. Provide all documentation establishing PG&E's legal authority to place, maintain, operate, or access infrastructure on the Property, explicitly providing: 6a) Copies of any recorded right-of-way grants, utility deeds, or express easements permitting PG&E infrastructure to occupy the parcel at 7117 Stoetz Ln. or its neighboring parcel, with specific designation as to whether the instrument applies to Pole No. 1, Pole No. 2, or both. 6b) Maps or engineering diagrams showing the precise geographic boundaries, widths, and structural limitations of any such easement or right-of-way.

PG&E Confidential Response 6.:

PG&E objects to the extent Request No. 6 calls for legal opinions and work product which are protected from disclosure. PG&E objects to the extent Request No. 6 seeks information that is irrelevant to the Complaint and is outside the scope of the Complaint since the Complaint alleges PG&E violation of Rule 20 in 2026 for replacing a rotten pole, not that PG&E does not have requisite rights, and since Complainants took ownership of the Property in 2021. Additionally, information about PG&E assets that are not on the Complainants' property is outside the scope of this CPUC complaint, and is confidential. PG&E objects to the extent Request No. 6 seeks disclosure of confidential information.

Subject to and without waiving these objections, PG&E provides the following non-privileged non-confidential response to Request No. 6. PG&E is not providing work product or legal opinion which are privileged and protected.

Attached at DR #6, find publicly recorded deeds that show the history of the subject parcel:

DN 456OR691 (Hart)

DN 807OR195 (Bartlett)

DN 1113OR171(Mattern)

DN 1991-0051654

DN 2021-009680 Affidavit of Death

DN 2021-009681

DN 2021-015572

DN 2021-015573

Attached at Exhibit 6 find two RealQuest Property Detail Reports

Attached at Exhibit 6 find easements:

2407-10-0167

2407-10-0174

2407-10-0175

2407-10-0482 publicly recorded

Attached at Exhibit 6 find reference drawings:

B3714_Sh2

LLA90-688 Approved Materials

AP Map 075-02

The allegations in 2nd Motion to Compel that PG&E is withholding relevant information, or operating under secrecy, could not be further from the truth. After review of this information and the production previously provided, it is clear that PG&E has already provided non-privileged responsive information and documents about: 1) the electric assets on the subject property back for the last five years, 2) the land rights 3) the subject pole replacement project, 4) the vegetation management supporting the pole replacement project, and 5) communications about the subject pole replacement project. To the extent that Complainants' 2nd Motion to Compel Request #1 seeks an order compelling non-financial records (by the use of the word "documents") such request should be denied as it does not comply with ALJ Gerstle's Discovery Ruling. Complainants' 2nd Motion to Compel does not specifically indicate which information or document is sought, 2.) an explanation of why each listed piece of information should be made public, and 3) the relevant law(s) supporting the public release of each piece of information"[15] as required by ALJ Gerstle's Discovery Ruling.

IV. THIRD-PARTY CONTRACTS AND RECORDS ARE SUBJECT TO CONFIDENTIALITY AGREEMENTS WHICH REQUIRE NDA FOR DISCLOSURE

The 2nd Motion to Compel seeks Confidential Third Party Financials for all activities on the subject property and neighboring property for the last 5 years.[16] Not only are these

[15]/ Discovery Ruling, Second Paragraph.

[16]/ 2nd Motion to Compel p. 3

documents irrelevant to the scoping memo as addressed above, but they are also subject to confidentiality agreements with third parties. Contractors and PG&E have entered confidentiality agreements that include and cover the documents requested. These Confidential Third Party Financials reflect the culmination of negotiations with third party contractors for different types of work as well as the various costs of work and materials. Not only are these particular documents immaterial, but Complainants can participate and view the public disclosures in the General Rate Case and/or other CPUC proceedings for typical costs of materials and projects which would not require PG&E violate its confidentiality agreements with third parties.

Third-party contracts are confidential and protected from disclosure by Gov. Code § 7927.705; see, e.g., CPUC D.11-01-036. Complainants allege they need protected contractor financial data to prove "the extent of PG&E's mismanagement…assess whether PG&E engaged in wasteful spending by repeatedly paying disparate, revolving contractors to correct or duplicate disjointed field operations on the Subject Poles."[17] Complainants' scope and purpose for their discovery outside the scope of the Complaint and Scoping Memo.

A. Motion Misleads Parties' Gap on NDA

Complainants' Second Motion to Compel suggest that PG&E can just redact confidential information on the documents that way they do not need to sign an NDA; however, the documents themselves are confidential and redactions would be ineffective.

The 2nd Motion to Compel portrays a large gap on the NDA discussions. However, that has not been the case. PG&E provided a 2 page NDA to Complainants on June 29. While the parties had multiple discussions and emails about the NDA, PG&E first received Complainants' suggestions on modifying the NDA on September 3. The parties then had a meet and confer and discussed the three issues the Complainants brought up.

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[17]/ 1st Motion to Compel at 2

1.) Including Confidential Information in a Filing. PG&E explained that if we share confidential information with Complainants, they have to treat it as Confidential. It does not give them the right to share it publicly, and therefore if they need to file such information they need to follow the rules for filing confidential information. These are the same requirements that all parties have when handling confidential information. To sign a confidentiality agreement which allows the Complainants to file confidential information without it being protected under a Motion to Seal, defeats the purpose of the confidentiality agreement. These requirements are reasonable; Complainants are unreasonable for requesting different treatment outside of the procedural CPUC rules which would subject PG&E to breach of contract claims from third parties.

2.) Process for Disagreement on Document/Information Marked as Confidential

The NDA has a process for Complainants to follow should they disagreement with a confidential designation. On the meet and confer PG&E agreed with Complainants that the process in the NDA is not the most effective or efficient and PG&E proposed an alternative, which PG&E understood during the meet and confer that Complainants would agree to. PG&E provided the modified language in writing to Complainants on September 4, but did not hear a response. Please see Exhibit E for PG&E's suggested modification.

3.) Injunctive Remedies Included in NDA

PG&E's NDA states that the parties agree that "a breach of this NDA will cause irreparable harm to PG&E and that a remedy at law would be inadequate." Complainants indicated during the meet and confer, and in their 2nd Motion that if they technically breach of the NDA, that it would be unfair to Complainants for PG&E to have injunctive remedies.[18] PG&E disagrees. Complainants' suggestion

[18] 2nd Motion to Compel p. 7

that PG&E should not be entitled to injunctive remedies in case Complainants breach the NDA is a cause for alarm. As ALJ Gerstle indicated, "NDAs are frequently used by parties to Commission proceedings, as the parties are in the best position to balance the protection of sensitive information while maximizing access to information. Information held by utilities is frequently protected by statute and commission rules; it is important that sensitive information is properly protected. Failure to do so creates legal liability for the parties and con create harm to society."

To the extent that there is a large gap on #1 and #3 above, PG&E disagrees with Complainants' contention that PG&E is wielding any power over them or that the NDA requirements are unreasonable. Use of an NDA to protect confidential information is reasonable and common in complaint cases where the disclosing party is concerned about the confidentiality of the information in the responsive document[19].

B. Complainants NDA does not protect PG&E

Should the CPUC find confidential third party financial records relevant, PG&E cannot protect the confidential documents via redaction. An NDA is needed to protect the confidential documents from public disclosure as they are third-party information subject to non-disclosure or confidentiality agreements or obligations and protected under Gov. Code § 7927.705; see, e.g., CPUC D.11-01-036. Therefore, PG&E has an interest in keeping these documents confidential.

Complainants' NDA[20], does not protect PG&E confidential information. Alarmingly, the Complainants' NDA seems to waive PG&E opportunities to object to the admission of records/documents into evidence, not just confidential information but any information and would require PG&E to file a motion to seal. Additionally, the NDA does not have any teeth.

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[19]/ See *In Re Verizon Communications Inc.* 2005 WL 1865402 (Cal.P.U.C.) at p. 3, wherein a discovery dispute was brought before the Commission, and addressed Quest's concerns with confidentiality of its marketing materials by suggesting the use of a non-disclosure agreement.

[20] 2nd Motion to Compel Exhibit D

There is no mechanism that would provide Complainants pause from a "technical public disclosure" of confidential information.

For these reasons and the reasons above and below, PG&E argues that Complainants' NDA is inadequate to protect the confidential third party financial records and information which PG&E is contracted to protect and keep confidential.

C. 2nd Motion to Compel Confuses Disclosure of Confidential Documents and Using Them in an Evidentiary Hearing

Complainants are mistaken in their contention that signing an NDA during the discovery phase will prohibit Complainants from "submit[ing] relevant discovery materials into the public evidentiary record of this proceeding." The determination of whether any document comes into evidence, whether redacted or unredacted, is a matter for a later determination by the CPUC at and just prior to the evidentiary hearing and is not determined here at the discovery phase. Complainants executing an NDA for discovery exchange is not waiving their ability to try to use a document (whether redacted or unredacted) as evidence later at the hearing; similarly, PG&E's production of a document in discovery is not waiving PG&E's ability to object to its use as evidence later.

However, all parties, should they intend to put confidential information into the public record via filing in a CPUC proceeding, are required to follow the procedural rules for doing so pursuant to Rule 11.4. Motion for Leave to File Under Seal. Complainants allege these requirements are burdensome. They have provided no law that because they are unrepresented they should be treated differently and be given irrelevant Confidential Third Party Financials without being obligated to keep them confidential. Public policy does not support their request.

V. ALLEGATONS OF PATTERN OF BEHAVIOR ARE MERITLESS

The 2nd Motion to Compel contains an allegation of a "pattern of behavior" which PG&E denies. PG&E's Responses to 1st Discovery Request contain confidential information. In drafting such responses, PG&E included the word "Confidential" in the header and at the beginning of each response, thinking Complainants would eventually sign the NDA. Upon

realizing that Complainants were not going to sign the NDA, PG&E redacted the confidential information in the Responses to 1st Discovery Request, but it appears did not change or delete the word "Confidential" throughout. Then in drafting the Responses to 2nd Discovery Request, PG&E used the same template format as previously for the 1st Response to Discovery. Complainants pointed this out to PG&E and upon review, PG&E provided a new Response to 2nd Discovery with the word "Confidential" removed from the header and the response. PG&E did not get a request from Complainants to do the same for the PG&E's 1st Responses to Discovery, but the same would be true there, since the confidential information was redacted, it does not contain any confidential information.

Additionally, regarding the email PG&E sent to Complainants on August 28, the discovery email originally contained an additional paragraph regarding settlement opportunity which was deleted prior to sending. Upon Complainants' pointing out that the email was about discovery and not settlement, PG&E directed Complainants to ignore the settlement protections as they don't apply to that email.

PG&E did not attempt to invoke procedural shields as alleged. PG&E mistakenly forgot to remove a protection when it no longer applied, and when pointed out by Complainants, and upon review, was removed.

VI. PG&E'S DISCOVERY RESPONSES DON'T SUPPORT DISCLOSURE OF CONFIDENTIAL FINANCIAL INFORMATION

Complainants' do not comply with ALJ Gerstle's requirements in the Discovery Ruling requiring them to state why a piece of confidential information needs to be made public. Instead, Complainants mischaracterize several of PG&E's Responses to 2nd Discovery Request to try to bolster their need for confidential third-party financial records to be made public.[21]

Complainants refer to an email from a PG&E employee who indicates in the email to another PG&E employee that they were not able to locate an easement for the subject pole.

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[21]/ See 2nd Motion to Compel p. 3-5

PG&E denied that this was an admission that we do not have land rights for the subject pole. Regardless, Complainants fail to indicate how an *alleged* admission of no land rights for the subject pole complies with ALJ Gerstle's Discovery Ruling, specifically why it supports public disclosure of Confidential Third Party Financials, and the law supporting such disclosure. Similarly, the 2nd Motion to Compel alleges: 1) a lack of written consent from Complainants to perform pole replacement project; 2) subject pole not servicing complainants' property but neighboring property; 3) replacing rotten pole with new wooden pole; 4) undergrounding program miles and Rule 20 application contradictions; and 5) historical neglect of pole asset[22], as all supporting their request for public disclosure of irrelevant confidential third party contracts and records. However, the 2nd Motion to Compel does not connect why public disclosure of these confidential financial records helps determine Issue #1 of the Scoping Memo, nor does it provide the law supporting their public release.

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[22]/ 2nd Motion to Compel p. 3-5

VII. CONCLUSION

Complainants' 2nd Motion to Compel should be denied as: 1) financial records including confidential third party financial records; and 2) records regarding assets and activities on neighboring property and therefore not part of the pole replacement project, are both irrelevant to this Complaint and Scoping Memo.

Additionally, the CPUC should deny an order requiring PG&E to agree to Complainants' NDA as it is inadequate in protecting Confidential information that PG&E is required to not release to the public and it waives PG&E's ability to object to its use in the evidentiary record.

Respectfully Submitted,

By: */s/ Jessica Basilio*
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Attorney for Defendant
PACIFIC GAS AND ELECTRIC COMPANY

Dated: September 21, 2026

PACIFIC GAS AND ELECTRIC COMPANY

EXHIBIT A

001

Electric Overhead Tag

Notification #: 119057298

PM Order #: ~~46316078~~ 3719954

Priority: F **Sub Priority:**

Date Identified: 05/22/2020 **Date Required:** 05/22/2025

Identified in Field By:	[redacted]	Plat:	II22
Street Address:	6705 STOETZ LN [PVT RD]	Circuit:	04257-1102, MOLINO
		SSD:	11991
City:	Sebastopol	Equipment #:	
Cross Street:		Pin #:	
Division:	Sonoma	Pole #:	
Latitude:	38.448761247018	OIS #:	
Longitude:	122.959231564369-	SAP Func. Location:	ED.44-II22000000.STRU.POLE
Description:	HISN_MISS_INST - 6705 STOETZ LN [PVT RD]	SAP Equipment:	102030175
		Accessibility Tier:	

Item Details

	Facility Type	Damage	Cause	Action
Item 1	HISN High Sign	MISS Missing		INST Install

☒ Completed ☐ Canceled

☒ Cut outs

User Status completed BROK ☐ Pole Test Sheet Replace

Conductor/Operating Information		Field Identification		Field Condition (Exposure)		Field Condition (Accessibility)		Other	
Status	Description	Status	Description	Status	Description	Status	Description	Status	Description
PRI	Primary	INSP	Inspection	FRAB	HFRA Within Both	NOAC	No Road Access	MINR	Minor Work
JPOL	Joint Pole			TER3	Tier3 Wildfire	REAR	Rear Easement	GO	General Order
OH	Overhead			REMT	Remote Area				
				FMOB	Submitted from Mobile				

Job Estimates

Est. Total Hrs. to Complete: 0

Main Work Center: STROSA, Santa Rosa

Funded Repair Date:

Issued To

Est. Electric Crew Size: 02

Gas Crew Size: 00

WTC: 540, KAA_OH Genl CorrectMaint Tag

MAT: KAA, OH Genl CM Tag

Reviewed By: _____ Date of Field Review: _____

Completed or Canceled in Field By (LAN ID): [redacted] If No LAN ID Last Name, First Name: _____

Complete or Cancel Date: 11/25/24 Actual Hours: 6 *Check One: PG&E Crew ☒ T-Man ☐ Contractor ☐

*Check One: Completed ☒ Canceled ☐ Found Completed Upon Arrival ☐

Signature: [redacted]

nce on this notification is addressed (completed, canceled, or found completed upon arrival)

***Public Safety & Regulatory Reviewer: If notification was canceled, check one (required):**

☐ **CONV:** Converted to another Notif-Type ☐ **DUMM:** "Dummy" for order only ☐ **DUPL:** Duplicate EC for Same Location

☐ **EROR:** Created in Error (Desk Cancelation) ☐ **NCOA:** All Found Completed/Resolved on Arrival ☐ **NOCR:** No Compelling/Regulator Condition Exist

☐ **PROG:** Completed under another Program

List of Tasks on Notification

Electric Overhead Tag

Notification #: 119057298

PM Order #: ~~46316078~~ 31719954

Priority: F **Sub Priority:**

Date Identified: 05/22/2020 **Date Required:** 05/22/2025

Field Comments: REMOVED LIQUID FUSES AND INSTALLED C/O PT44'S W/ UELF FUSES INSTALLED HIGH SIGNS

Comments

05/22/2020 10:14:28 PST INSPECTCPIC (INSPECTCPIC)
Need high signs installed below transformer
06/04/2021 10:44:52 PST INSPECTCPIC (INSPECTCPIC)
Safety Reassessment
Inspected by: [redacted]
Field Submission Date/Time: Jun 3, 2021 at 04:19 PM
Suggested New Due Date: Jun 4, 2022
003-21. Condition needs to be addressed within the next 12 months
Comments: Pole top is splitting. Large void from top of pole down to crossarm. Decay and rot at transformer level. Crossarm is pulling away from pole with daylight showing between arm and pole. High signs are present.
Additional Comments: Field Safety Assessment completed for Tier 2/3 EC notifications that are not in 2021 work execution plan or scheduled for detailed inspection
05/16/2022 01:35:25 PST [redacted]
05/16/2022_submitted by [redacted]_Job Owner Update to [redacted] [redacted] (2nd step) [redacted]
06/27/2022 11:04:23 PST INSPECTCPIC (INSPECTCPIC)
Safety Reassessment
Inspected by: [redacted]
Field Submission Date/Time: Jun 27, 2022 at 10:38 AM
Suggested New Due Date: Jun 28, 2023
003-22. Condition needs to be addressed within the next 12 months
Comments: High sign on pole
Pole needs changed out rotten , splitting and woodpecker holes.
Top of pole split around transformer is rotten.
Additional Comments: Field Safety Assessment completed for Tier 2/3 EC notifications that are not in 2022 work execution plan or scheduled for detailed inspection
08/07/2023 17:03:32 PST [redacted] Phone [redacted] UPDATED JO FROM [redacted] TO [redacted]
09/10/2024 19:31:07 PST BCH_WM_ORDER (BCH_WM_ORDER)

Electric Overhead Tag

Notification #: 119057298

PM Order #: ~~46316078~~ 31719954

Priority: F **Sub Priority:**

Date Identified: 05/22/2020 **Date Required:** 05/22/2025

Order status set to PEND for EPWC permitting dependencies per GIS review: '49 meters (161 feet) from the center of the nearest road.

09/10/2024 23:19:39 PST BCH_WM_ORDER (BCH_WM_ORDER)

Work in impacted ENV layer

Based on the location data provided, this work requires further Environmental and/or Land review.

Please complete a Project Information Questionnaire.

09/10/2024 23:19:41 PST BCH_WM_ORDER (BCH_WM_ORDER)

000119057298 - AEA Results: PIQ required.

09/19/2024 10:38:11 PST [redacted]

Sonoma County Annual Permit has been uploaded; SP-56 & RP-56 have been completed. The permit expires on 1/31/25.

FDA		New	Priority	Comp
Anchor				
Broken/Damaged	Repair		F	
	Replace		F	
Corroded	Repair		F	
	Replace		F	
Missing	Install		F	
Soil/Eroded/Graded	Adjust		F	
	Replace		F	
Animal Mitigation				
Broken/Damaged	Replace		E	
Mitigation Missing	Install		E	
Bird Protection				
Bird Protection	Install		E	
	Replace		E	
Bonding				
Broken/Damaged	Repair		E	
Missing	Install		E	
CB Pole				
Broken/Damaged	Replace		F	
Burnt	Replace		E	
Decayed/Rotten	Replace		F	
Buddy Pole				
Improperly Supported	Repair		E	
Booster/Regulator				
Broken/Damaged	Repair		E	
	Replace		E	
Burnt	Repair		E	
Excessive Operation	Overhaul		E	
Leaks/Seeps/Weeps	Clean		E	
	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Capacitor				
Broken/Damaged	Repair		E	
	Replace		E	
Burnt	Repair		E	
	Replace		E	
Leaks/Seeps/Weeps	Clean		B	
	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Climbing Space				
Obstructed	Adjust		F	

FDA		New	Priority	Comp
Conductor				
Broken/Damaged	Repair		E	
	Replace		E	
Broken Splice	Replace		B	
Burnt	Repair		E	
	Replace		E	
Clearance Impaired	Adjust		E	
	Install CL Pole		E	
	RayChem		E	
Floater	Repair		E	
Idle Facilities	Remove		E	
Improper Connection	Adjust		E	
Loose Lashing	Repair		E	
Overloaded	Test		E	
Sag/Clearance	Adjust		E	
	Replace		E	
	Install Spreader Bracket		E	
Splice Tied In	Replace		E	
Temp Differential	Replace		E	
Connector				
Burnt	Replace		E	
Corroded	Repair		E	
	Replace		E	
COPPER OVER ALUMINUM	Replace		E	
Incorrectly Installed	Replace		F	
Insulation Deteriorated	Repair		E	
TAP CLAMP W/EQUIPM	Replace		E	
Temp Differential	Replace		E	
Crossarm				
Broken/Damaged	Repair		E	
	Replace		E	
Burnt	Repair		E	
	Replace		E	
Decayed/Rotten	Repair		E	
	Replace		E	
Cutout				
Broken/Damaged	Repair		E	
	Replace		E	
Clearance Impaired	Adjust		E	
Flashed	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Deadend Cover				
Broken/Damaged	Repair		F	
	Replace		F	
Decorative Streetlight				
Broken/Damaged	Replace		E	
Missing	Install		E	
Fault Indicators				
Broken/Damaged	Replace		E	
Fuse				
Broken/Damaged	Repair		E	
	Replace		E	
Clearance Impaired	Adjust		E	
Flashed	Repair		E	
	Replace		E	
Temp Differential	Replace		E	

FDA		New	Priority	Comp
Ground				
Broken/Damaged	Repair		B	
	Replace		B	
Exposed	Repair		F	
Missing	Install		E	
Temp Differential	Replace		E	
Guy				
Broken/Damaged	Repair		F	
	Replace		F	
Clearance Impaired	Adjust		F	
Corroded	Repair		F	
	Replace		F	
Loose	Adjust		F	
Missing	Install		F	
Overgrown	Trim		E	
Strain/Abrasion	Adjust		F	
	Remove		F	
Guy Marker				
Missing	Install		F	
	Replace		F	
Hardware/Framing				
Bird Prot Required	Install		E	
Birdcage	Install		E	
Broken/Damaged	Remove		E	
	Repair		E	
	Replace		E	
Loose	Adjust		E	
Missing	Install		E	
High Sign				
Broken/Damaged	Replace		F	
Missing	Install	X	F	
Insulator				
Broken/Damaged	Replace		E	
Flashed	Replace		E	
Primary Squatter	Repair		E	
	Replace		E	
Secondary Squatter	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Jumper				
Burnt	Replace		E	
Clearance Impaired	Adjust		E	
	Replace		E	
Temp Differential	Replace		E	
LAPP Insulator				
Broken/Damaged	Replace		E	
Lightning Arrester				
Broken/Damaged	Repair		E	
	Replace		E	
Flashed	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Marking				
Broken/Damaged	Replace		F	
Missing	Install		F	
Molding				
Broken/Damaged	Repair		F	
	Replace		F	
Loose	Adjust		F	
Missing	Install		F	

FDA		New	Priority	Comp
OH Facility				
Bird Prot Required	Install		E	
Customer Related	Access		B	
	Appointment		B	
	Refusal		B	
Graffiti	Paint		E	
Idle Facilities	De-Energ		E	
	Remove		F	
	Transfer		F	
Limited Access	Inspect		B	
	Patrol		E	
	Remove		E	
Bird Nest	Remove		E	
Obstructed	Inspect		B	
	Remove		E	
	Replace		B	
Transmission Issue	Create LC		B	
Operating Number				
Broken/Damaged	Replace		E	
Missing	Install		E	
Pole				
Broken/Damaged	Re-Frame		E	
	Repair		E	
	Replace		E	
	Pole Stub		E	
Burnt	Repair		E	
	Replace		E	
	Pole Stub		E	
Clearance Impaired	Repair		E	
	Replace		E	
Decayed/Rotten	Pole Top Repair		E	
	Repair		E	
	Replace		E	
	Pole Stub		E	
Idle Facilities	Remove		F	
Leaning	Adjust		E	
	Replace		E	
Overloaded	Replace		E	
	Test		E	
No Safe Access to Pole	Inspect		B	
Soil/Eroded/Graded	Replace		E	
Woodpecker Damage	Repair		E	
	Replace		E	
Recloser/Sectionalizer				
Broken/Damaged	Repair		E	
	Replace		E	
Excessive Operation	Overhaul		E	
Flashed	Repair		E	
	Replace		E	
Leaks/Seeps/Weeps	Clean		E	
	Repair		E	
	Replace		E	
Temp Differential	Replace		E	

EMERGENCY ONLY Check Cause (Required)			
☐	Animal	☐	Bird
☐	Equip Failed	☐	Fire
☐	Lightning	☐	Pole Rotten
☐	Third Party	☐	Tree Branch
☐	Tree Contact	☐	Tree Fell
☐	Unknown	☐	

All FDA's identified in field
Priority = Default Priority for B, E, G, & F-Regulatory FDA's
Comp = Check if completed in field

005

Electric Overhead Tag

Notification #: 119057298

PM Order #: ~~46316078~~ 31719954

Priority: F **Sub Priority:**

Date Identified: 05/22/2020 **Date Required:** 05/22/2025

FDA		New	Priority	Comp
Riser/Pothead				
Broken/Damaged	Repair		E	
	Replace		F	
Installed in Error	Relocate		E	
Flashed	Repair		E	
	Replace		F	
Temp Differential	Replace		E	
ROAD				
No Safe Access to Pole	Repair		B	
Relinquished Pole				
Decayed/Rotten	Remove		E	
RTVI				
Interference	Repair		E	
	Replace		E	
SCADA/PDAC				
Broken/Damaged	Repair		F	
	Replace		F	
Leaks/Seeps/Weeps	Repair		F	
	Replace		F	
	Test		B	
Steel Lattice Pole				
Guarding Missing	Install		E	
Sec_Svc Conductor				
Splice Installed	Replace		F	
Pole Step				
Clearance Impaired	Remove		F	
Streetlight				
Broken/Damaged	Repair		E	
	Replace		E	
Missing	Install		E	
Steel Lattice Tower				
Broken/Damaged	Replace		E	
Switch				
Broken/Damaged	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Tap Clamp				
Overloaded	Replace		E	
Trans_Dist Pole				
Bridging Broken	Repair		E	
Bridging Missing	Install		E	
Bonding Missing	Install		E	
Bonding Broken	Repair		E	
Tie Wire				
Broken/Damaged	Replace		E	
Corroded	Replace		E	
Improperly Installed	Replace		E	
Loose	Replace		E	
Temp Differential	Replace		E	

Electric Overhead Tag

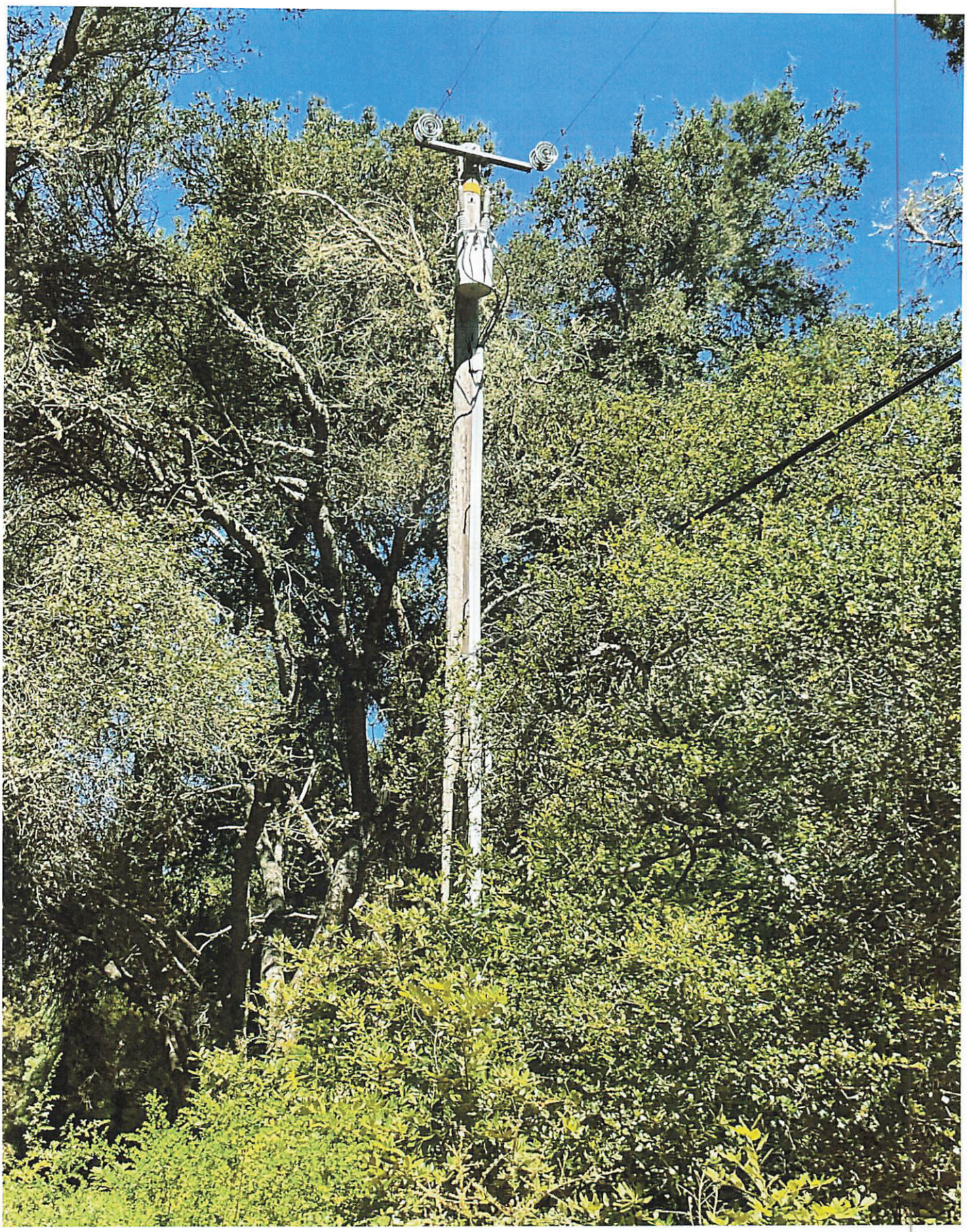
Notification #: 119057298

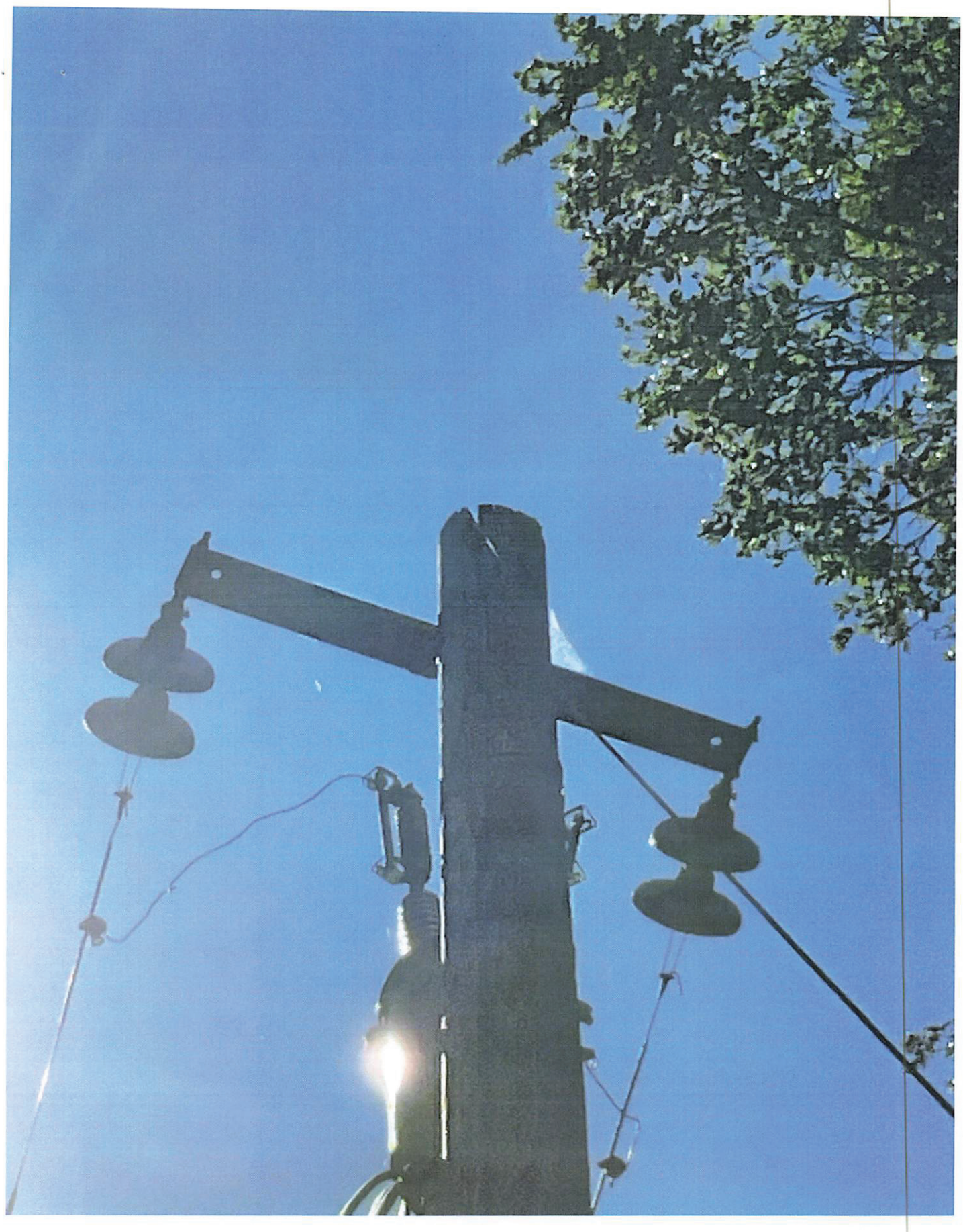
PM Order #: ~~46316078~~ 31719954

Priority: F **Sub Priority:**

Date Identified: 05/22/2020 **Date Required:** 05/22/2025

FDA		New	Priority	Comp
Transformer				
Broken/Damaged	Repair		E	
	Replace		F	
Corroded	Replace		E	
Flashed	Repair		E	
	Replace		E	
Idle Facilities	Remove		F	
No Common Neutral	Relocate		E	
Overloaded	Test		E	
Parallel	Replace		E	
Leaks/Seeps/Weeps	Clean		B	
	Re-Check		B	
	Repair		F	
	Replace		E	
Temp Differential	Replace		E	
Tree/Vine				
Clearance Impaired	Remove		E	
	Trim		E	
Decayed/Rotten	Install CL Pole		E	
Overgrown	Remove		E	
	Trim		E	
Tree Connect	Assessment		B	
	Install CL Pole		E	
Trip Saver				
Broken/Damaged	Repair		E	
	Replace		E	
Tree Wire				
Exposed	Repair		F	
Under-Arm Bus				
Broken/Damaged	Repair		F	
Visbility Strip				
Broken/Damaged	Replace		F	





Pacific Gas & Electric Company

/013

Printed on: 10/08/2024
Reference PG&E's GIS for the most current information.

Ad Hoc Map

1 inch = 100 feet

Feet
0 25 50 100 150

PLEASE CALL U.S.A. AT LEAST 48 HOURS PRIOR TO EXCAVATING IN THIS AREA DIAL 811

APPROXIMATE LOCATIONS VERIFY BY HAND TOOLS PACIFIC GAS AND ELECTRIC CO.

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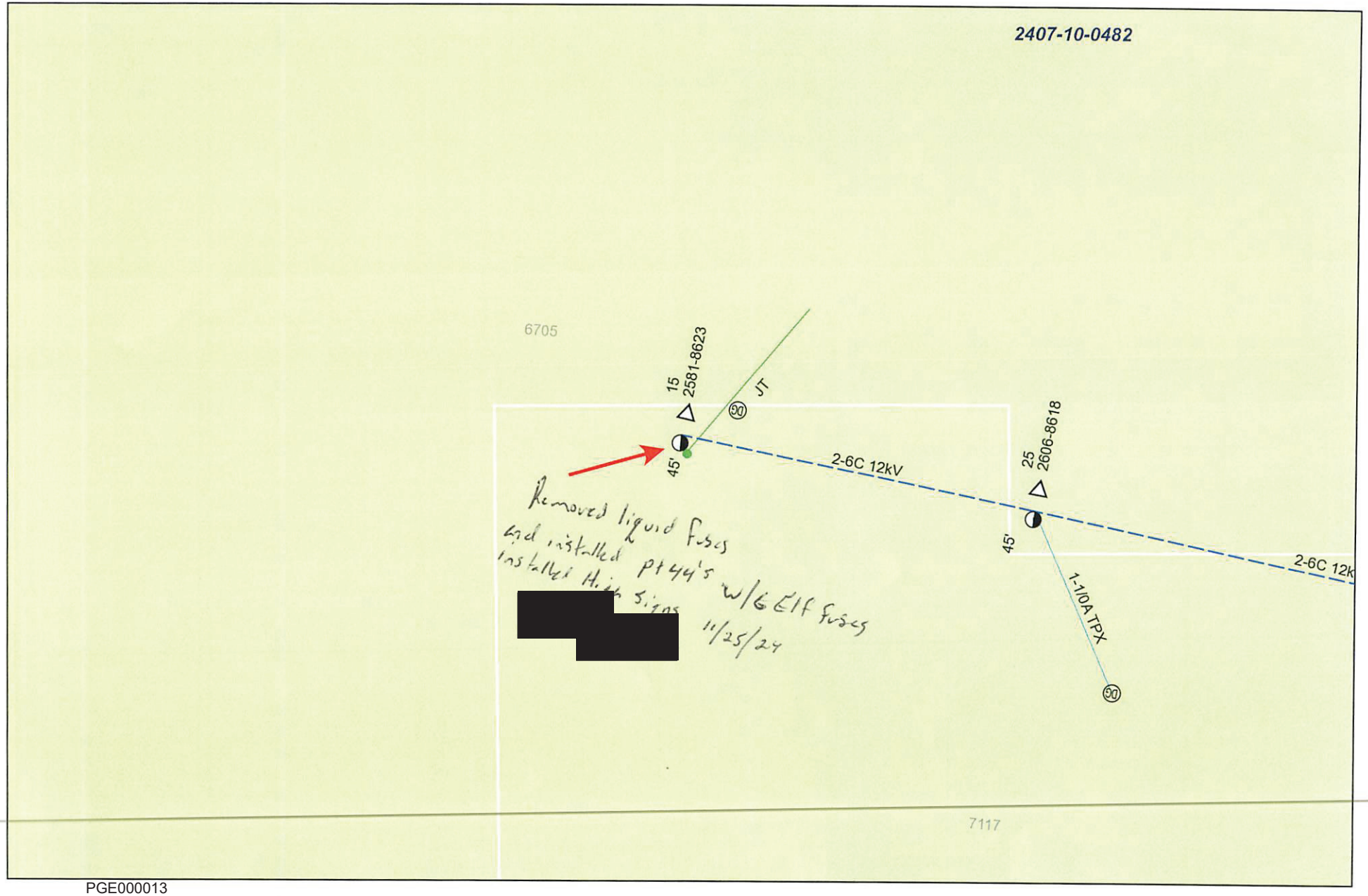
2407-10-0482



Distribution Construction Completion Standards Checklist (CCSC: B1, M610615)

PM/Order # ~~46316078~~ 31719954 **Location #** _____ **Address or GPS:** 6705 STOETZ LN SEBASTOPOL

This form is intended for PG&E-owned lines and facilities only.

1. ADDRESS all safety items first. *(addressed = found compliant upon review, repaired, or a notification is written).*
2. INDICATE the job type by checking the box beside OH for Overhead **(AND/OR)** UG for Underground.
   a. **NOTE:** *If the location contains both OH and UG items, one form is permitted to address both OH and UG items.*
3. POPULATE/CHECK all items applicable to the location which are indicated by a YELLOW highlight.
4. REFER to Utility Procedure TD-2504P-01 for all other CCSC form instructions and requirements.

☒ OH	Overhead (OH) Items to Address
1.	**POLES** – Visibility strips installed per standard
2.	**POLES** – Bottom pole step 8-½ feet (ft.) or more above ground or climbable/accessible surface
3.	**GUYS** – Marker installed on all guys *(visibility strips as required)*
4.	**GUYS** – No broken, slack, or missing guy wires
5.	**GUYS** – Preforms completed and guy wire ends not exposed
6.	**GUYS** – Guy insulator (bobs) 3 inches (in.) or more apart
7.	**GUYS** – Trees not grounding guy wire above guy insulator
8.	**GUYS** – 3 in. clearance from Communication, Cable, Secondary, and/or Service
9.	**GUYS** – Guy insulators 8 ft. or more above ground
10.	**GUYS** – Anchor rod installed per standard: not buried beyond point of attachment to guy; ID tag installed
11.	**HARDWARE** – Covers installed over bolts in climbing space: below pole top, bonded to, or used for dead-end hardware.
12.	**HARDWARE** – Pole line hardware not loose and installed per standard (spring clips with round washers, etc.)
13.	**CONDUCTORS** – General Order (G.O.) 95 Clearances maintained above ground and structures throughout entire span
14.	**CONDUCTORS** – G.O. 95 clearances maintained throughout entire span to other conductors, guys, and equipment (poles, crossarms, etc.)
15.	**CONDUCTORS** – Connectors installed per standard (type, conductor cleaned, inhibitor applied, correct dies, # of crimps)
16.	**RISERS** – All lags installed in first section of molding
17.	**HIGH-VOLTAGE (HV)** – Signs installed per standard
18.	**GROUNDS** – Ground rod(s) and wire(s) not exposed
19.	**SERVICES** – Proper clearances maintained (above ground, streets, from communications, etc.)
20.	**SERVICES** – Checked/removed vegetation excessive strain and abrasion on service(s)
21.	**HIGH FIRE THREAT DISTRICT (HFTD)** – 10 ft. radial minimum clearance provisions addressed on subject poles *(with non-exempt equipment)*
22.	**EQUIPMENT** – OH equipment secured and locked
23.	**THIRD PARTY** – Assessed third-party condition(s); *(CREATE a third-party notification if required)*
24.	**VEGETATION (Veg.)** – No veg. within 18" of primary
25.	**VEGETATION** – HFTD/State Responsibility Area (SRA), No veg. within 4 ft. of primary conductors – if any veg. is within 4 ft. of primary conductors, CREATE an Electric Corrective (EC) Vegetation Notification
26.	**VEGETATION** – Checked/removed excessive strain and abrasion on secondary and guy wires
27.	**VERIFY** jobsite is clean and idle material is removed

☐ UG	Underground (UG) Items to Address
1.	**ENCLOSURES** – Lid secured *(bolted, no public hazard)*
2.	**ENCLOSURES** – Set at grade/level, no tripping hazard
3.	**ENCLOSURES** – HV, Ownership, and Equipment # on lid
4.	**PAD-MOUNTS** – Securely anchored per standard
5.	**PAD-MOUNTS** – Caulking applied, no gaps
6.	**PAD-MOUNTS** – Windows grouted
7.	**PAD-MOUNTS** – HV/8 ft. clearance label on exterior door
8.	**PAD-MOUNTS** – Equipment # installed on interior/exterior of equipment
9.	**PAD-MOUNTS** – Exterior door bolted and locked
10.	**PAD-MOUNTS** – 8 ft. working space in front of doors
11.	**PAD-MOUNTS** – Barrier posts installed as required *(visibility strips, locked)*
12.	**LIVE-FRONT** – HV barricade installed and signed
13.	**LIVE-FRONT** – Stress cone tape not split or damaged
14.	**SUB-SURFACE** – Operating # installed inside enclosure
15.	**GROUNDING** – H0 (tank ground)/Ground Buss/Ring Buss/Ground source sized and installed correctly
16.	**GROUNDING** – Exterior ground rod not exposed
17.	**GROUNDING** – Connections installed per standard (type, surface cleaned, correct dies, # of crimps)
18.	**CABLES** – Voltage/phase tags on primary cables
19.	**CABLES** – Secondary and service tags installed
20.	**CABLES** – Cable protector or duct terminators installed
21.	**TERMINATIONS** – Bleeder wire(s) installed
22.	**TERMINATIONS** – Capacitance test cap installed
23.	**TERMINATIONS** – Hold-down bail secure/on straight
24.	**VERIFY** jobsite is clean and idle material is removed

COMMENTS:

☒	**All safety hazards have been addressed or do not exist at this location** *(broken equipment, conductors, etc.)*		
☐	**All items relevant to this location have been addressed**		
☒	**Crew Lead**	☐	***OR* Supervisor Work Verification (SWV)**
Crew Lead: [redacted] Print name if no LAN ID:			

NOTE: *The supervisor's signature is only required on their own SWV CCSC form (not required on the Crew Lead CCSC)*

LAN ID [redacted] **Signature** [redacted] **Date** 11/25/24

Distribution Overhead and Underground CCSC References *(Related to Items on Page 1)*

Overhead (OH) Item References	
1.	Marking 022168, Revision (Rev.) 20: Pages (Pgs.) 31–33
2.	Framing 022616, Rev. 06: Page (Pg.) 1, Note 5
3.	Marking 022168, Rev. 20: Pgs. 31–33; Guys 06542, Rev. 03: Pg. 1
4.	Guys 06537, Rev. 12; G.O. 95: Rule 56.2
5.	Guys 06537, Rev. 12: Pg. 5
6.	Guys 022178, Rev. 13: Pg. 1, Note 3
7.	Guys 022178, Rev. 13: Pg. 2, Note 6
8.	Guys 022178, Rev. 13: Pg. 2, Table 1
9.	Guys 022178, Rev. 13: various figures
10.	Guys 022221, Rev. 10: Pgs. 13–14; Pg. 5 Note 1
11.	Framing 015116, Rev. 05: Pg. 1, Note 3; G.O. 95 Jan. 2020: Rule 54.7A (3)j, Pgs. V-65 and V-66
12.	*Overhead Construction Manual (OCM)*, multiple: *Example: Framing 061149, Rev. 15: Pg. 7, Figure 1*
13.	Clearance 022158, Rev. 06; G.O. 95: Rule 37 and Table 1
14.	Clearance 022158, Rev. 06; G.O. 95: Rule 38 and Table 2
15.	Conductors 028852, Rev. 15; Conductors 041010, Rev. 10; Conductors 066194, Rev. 11
16.	Risers 027742, Rev. 13: Pg. 7, Notes 3 and 4
17.	Marking 022168, Rev. 20: Pgs. 2–6
18.	Transformers 021904, Rev. 09: Pg. 1, Note 1, Pg. 4, Figure 1; G.O. 95: Rule 54.6-B
19.	Services 022169, Rev. 01
20.	G.O. 95: Rule 35
21.	*Power Line Fire Prevention Field Guide (PLFPG)* (2021 Edition): Pgs. 21 and 34
22.	Switches 066195, Rev. 24: Pg. 9. Figure 1, Item 13; Transformers 036903, Rev. 09: Pg. 19, Detail K
23.	Utility Standard TD-2014S, Rev. 01: "Third-Party Notification and Resolution of Potential Violations and Safety Hazards"
24.	G.O. 95: Rule 35
25.	G.O. 95: Rule 35 and CA Public Resource Code (PRC) 4293
26.	G.O. 95: Rule 35
27.	G.O. 95: Rule 31.1

2023 Quality Verification Distribution (QVD) Construction Audits: Top 5 OH CCSC Related Field Calls

#	Call Code	Call Description	OH CCSC Line Item #
1.	**OH-M1**	*The High Voltage sign(s) is/are damaged, illegible, or obstructed from view.*	**17**
2.	**OH-C76**	*Connector/splice has not been installed per standard (wire has not been prepared, placement, etc.).*	**15**
3.	**OH-H2**	*Missing or incorrect hardware.*	**12**
4.	**OH-C75**	*The required press/dies and/or number of crimps for compression connectors not used.*	**15**
5.	**OH-H23**	*Construction material, scraps, and/or debris left at job site.*	**27**

NOTE: *All standard references on Page 2 are related to the OH and/or UG Construction Manual revisions which were current at the time of this document's publication date. Refer to the Technical Information Library (TIL) for current standard revisions.*

Underground (UG) Item References	
1.	G.O. 128: Rule 32.7
2.	Enclosures 062000, Rev. 26: Pg. 1, Note 7, Pg. 25, Step 2
3.	Enclosures 062000, Rev. 26: Pg. 2, Note 14; Enclosures 028028, Rev. 23: Pg. 1, Note 3.D; Marking 033582, Rev. 09: Pg. 3, Notes 8–9, Pg. 4, Note 10; Marking 051768, Rev. 04
4.	Transformers 045291, Rev. 12: Pg. 3, Items 1–2 and 29, various figures; Switches 053318, Rev. 23: Pg. 4, Detail A, Pg. 9, Figure 5, Table 6, Item 2
5.	Transformers 045291, Rev. 12: Pg. 1, Note 11
6.	Transformers 045292, Rev. 13: Pg. 2, Note 17
7.	Marking 033582, Rev. 09: Pg. 1, Note 4
8.	Marking 033582, Rev. 09: Pgs. 3–4, Pg. 10, Note 2
9.	Transformers 045291, Rev. 12: Pg. 3, Item 15, various figures
10.	General 051122, Rev. 22: Pg. 4, Note 4.B.a
11.	General 051122, Rev. 22: Pgs. 10–27
12.	Transformers 042761, Rev. 09: Pg. 1, Note 6
13.	Transformers 045290, Rev. 22: Pg. 1, Note 7
14.	Marking 033582, Rev. 09: Pg. 3, Note 8, Pg. 4, Note 10
15.	General 060462, Rev. 15
16.	General 060462, Rev. 15: Pg. 1, Note 8, Pg. 4, Section A-A
17.	General 060462, Rev.15
18.	Marking 033582, Rev. 09: Pg. 1, Notes 2 and 5, Pg. 2, Note 5.B
19.	Marking 033582, Rev. 09: Pgs. 2–3, Note 7
20.	Conduits 062288, Rev. 21: Pg. 3, Note 18; Transformers 045292, Rev. 13: Pg. 2, Note 22
21.	Terminations 035314, Rev. 16: Pg. 16, Step 16
22.	Terminations 035314, Rev. 16: Pg. 16, Figure 31
23.	Terminations 035314, Rev. 16: Pg. 17, Step 18
24.	G.O. 128: Rule 17.1

2023 QVD Construction Audits: Top 5 UG CCSC Related Field Calls

#	Call Code	Call Description	UG CCSC Line Item #
1.	**UG-C76**	*Connector/splice has not been installed per standard (wire has not been prepared, placement, etc.).*	**17**
2.	**UG-SE4**	*Enclosure lid is not properly secured.*	**1**
3.	**UG-CD3**	*Cable protectors not installed.*	**20**
4.	**UG-C15**	*Voltage and/or phase tags are not installed on the primary cables.*	**18**
5.	**UG-C18**	*Missing/illegible service tags on secondary cables.*	**19**

2023 QVD Construction Audits: Top 5 Documentation Errors

#	Call Code	Call Description
1.	**DR-21**	*CCSC form not filled out correctly.*
2.	**DR-37**	*As-Built not red-lined correctly.*
3.	**DR-38**	*Electric Emergency Construction Package form (TD-2060P-01-F01) not filled out correctly.*
4.	**DR-67**	*Form 48 not filled out correctly.*
5.	**DR-47**	*Notification completed incorrectly.*

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Attachment 2, Wildfire Risk Checklist

Date: _____ **Time:** _____ **Person in Charge (PIC) Name:** _____

Work Description: _____ **Person in Charge (PIC) Signature:** _____

(Align with activity # in the Work Mitigation Matrix)

WORK LOCATION

Nearest Address: _____

Cross Street: _____

Latitude: N _____ **Longitude: W** _____

Project Activity Level (PAL) Rating (USFS lands): _____

Communications Coverage Confirmation: **Radio:** ☐ Y ☐ N **Satellite Phone:** ☐ Y ☐ N **Cellular:** ☐ Y ☐ N

ENVIRONMENTAL CONDITIONS

PG&E Fire Index Area: _____ **Fire Potential Index Rating:** _____ **Red Flag Warning:** ☐ Y ☐ N

Evacuation Route and Location: _____

FIRE RISK MITIGATIONS – Check based on Fire Potential Index Rating

- ☐ **Vehicles are safely parked**, and vegetation cleared underneath them
- ☐ **Vegetation Clearance** of 10 ft surrounding the work area
- ☐ **Additional Vegetation Fuel Modifications** (e.g., mowing, wetting down the fuel at jobsite and parking area)
- ☐ **Fire Blanket, Welding Blanket, or tent** are being used on the jobsite
- ☐ **Working Fire Watch** is assigned on the jobsite
- ☐ **Dedicated Fire Watch** is assigned on the jobsite
- ☐ **Fire extinguisher** located within 25 ft of jobsite
- ☐ **Water delivery system** with 40 lbs. psi at the nozzle & 200 ft of 1-inch diameter hose on the jobsite, tested and readily available
- ☐ **Additional:** _____

FIRE SUPPRESSION TOOL INVENTORY

- ☐ **Backpack pump-type fire extinguisher**
- ☐ **Pressurized water extinguisher with foam (CAFS)**
- ☐ **2A10BC Fire Extinguisher(s)**
- ☐ **Fire Extinguishers charged and current certification from CASFM**
- ☐ **Shovel**
- ☐ **Pulaski**
- ☐ **McLeod**
- ☐ **Sealed box of tools**
- ☐ **Water Buffalo**
- ☐ **Axe**
- ☐ **Other**

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Attachment 2, Wildfire Risk Checklist

REVISION NOTES

Where?	What Changed?
Work Location	"Local Fire Agency" changed to PAL Rating
Work Location	Added "Coverage" to Communications Confirmation
Fire Suppression Tool Inventory	Clarified water extinguisher type
Fire Suppression Tool Inventory	Clarified pressurized water extinguisher adding "CAFS"
Fire Suppression Tool Inventory	Added "Axe"
Page 2 & 3, Fire Mitigations	Deleted pages (Duplicate details. Content referenced in TD1464S)

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OH Field Notes

Fielded By: [redacted]

Submitted Time: 07/07/2025 10:02 AM

Field Date: **July 7, 2025**

For full resolution pictures visit this Dashboard link:

[redacted]

Asset Info:

SAP ID	**102030175**	Pole Height	**45 ft**	Class	**Class 4**
Ground Cir (in)	**40**	Date Nail Year	**1991**	Angle (Degree)	
Latitude	**38.44939**	Longitude	**-122.95987**	PLDBID	**7701420807**
Pole Top (Ht)		Pole Stamp (Ht)	**3**		

Job Info:

PM #	**35650022**	Notif #	**131390973**	MAT Code	**07D**
Estimator	[redacted]		Phone #		
Job Owner	[redacted]		Phone #		
Address	**6705 STOETZ LN PVT RD**	City	**SEBASTOPOL**	County	**Sonoma County**

Location Info:

Location#	**1**	Location	**Private Property**
Location Type	**Dirt**	SW Width	

Field Conditions:

Traffic Control Required	**No**	Traffic Conditions	**Rural**
Accessible to Line Truck	**Yes**	Special Equipment Req.	
Rail Crossings	**No**	Tree Trimming	**Yes**
Hand Dig	**No**	Irrigation Canal	**No**

Equipment Information:

Equip Type / Size		Condition	
Line Equipment			
Primary Bussing		Secondary Bussing	
G.O. 95 Infractions		Notes	

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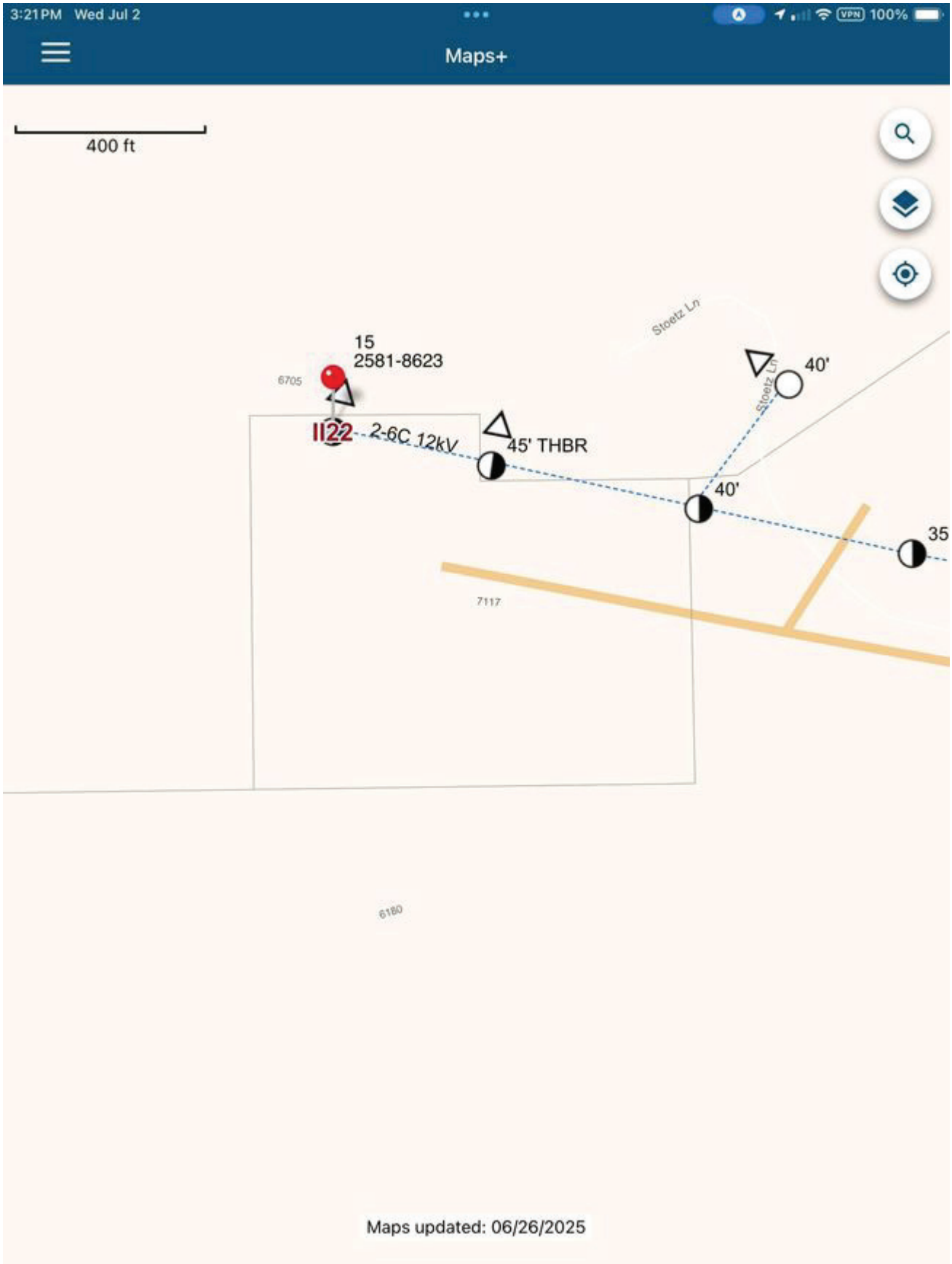
Plan View - Use this section or the distribution map to capture span lengths, anchor/guy directions, Riser size & quadrant, and service information with Addresses.

Plan View



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Primary Conductors:					
Size	**#6 CU**	No.	**2**	HOA	**38**
Size		No.		HOA	
Size		No.		HOA	
Size		No.		HOA	

Equipment Details:			
Type	**Transformer**	HOA	**35**
Type		HOA	
Type		HOA	
Type		HOA	

Secondary Conductors:					
Size		No.		HOA	
Size		No.		HOA	
Size		No.		HOA	
Size		No.		HOA	

Service Drops:			
Size		HOA	
Size		HOA	
Size		HOA	
Size		HOA	
Size		HOA	
Size		HOA	
Size		HOA	
Size		HOA	

Miscellaneous Details:			
StreetLight	**No -**	HOA	
Smart Meter	**No -**	HOA	
Guard Arm	**No**	HOA	

CATV:			
Size		HOA	
Size		HOA	
Size		HOA	
Size		HOA	

Phone:			
Size	**1.25" Com Bundle**	HOA	**20**
Size		HOA	
Size		HOA	
Size		HOA	

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Anchor Details:

Anchor A

Lead (ft)	**12**	SW Fixture	**No**	Type	**Unknown**
Knob Ht (inches)		Anchor Direction	**W**	**Anchor Delta Ht**	
Primary Guy					
Guy Size (1)	**5/16 in**	Guy Size (2)		Guy Size (3)	
HOA (1)	**38**	HOA (2)		HOA (3)	
Secondary Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
Cable Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
Phone Guy					
Guy Size (1)	**3/8 in**	Guy Size (2)		Guy Size (3)	
HOA (1)	**20**	HOA (2)		HOA (3)	
Span Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
HOA–Delta (1)		HOA–Delta (2)		HOA–Delta (3)	

Anchor B

Lead (ft)		SW Fixture		Type	
Knob Ht (inches)		Anchor Direction		**Anchor Delta Ht**	
Primary Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
Secondary Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
Cable Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
Phone Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
Span Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
HOA–Delta (1)		HOA–Delta (2)		HOA–Delta (3)	

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Anchor Details:

Anchor C					
Lead (ft)		SW Fixture		Type	
Knob Ht (inches)		Anchor Direction		**Anchor Delta Ht**	
Primary Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
Secondary Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
Cable Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
Phone Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
Span Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
HOA–Delta (1)		HOA–Delta (2)		HOA–Delta (3)	

Anchor D					
Lead (ft)		SW Fixture		Type	
Knob Ht (inches)		Anchor Direction		**Anchor Delta Ht**	
Primary Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
Secondary Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
Cable Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
Phone Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
Span Guy					
Guy Size (1)		Guy Size (2)		Guy Size (3)	
HOA (1)		HOA (2)		HOA (3)	
HOA–Delta (1)		HOA–Delta (2)		HOA–Delta (3)	

Confidential

Pole Sheet Drawing:

Top View: Include Services with Addresses

Pictures:

Picture - Full Pole 024

Picture - Top of Pole

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Picture - Bottom of Pole

027

Confidential

Confidential

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From: [redacted]
To: [redacted]
Cc: [redacted]

Subject: TD-2926P-01 Rev 1 Extension Div SO EC 131390973 PM 35650022
Date: Monday, February 2, 2026 2:27:38 PM
Attachments: IMG_1807.jpeg
IMG_1808.jpeg

[redacted]

Per TD-2926P-01 Rev 1; Distribution, CPUC G.O. 95, Rule 18, Electric Corrective (EC) Maintenance Extension Request Procedure
RE: Per TD-2926P-01 Rev 1
Division: Sonoma
PM: 35650022
EC: 131390973
Photos: Attached
Field Validated on 2/2/2026 by [redacted]
Field Validation Completed: Customer Issue-Customer will not allow access to property. Customer outreach is involved. EC Notification warrants a recommended 120-day extension in accordance with TD-2926P-01 Rev 1.

Thank you,

[redacted] | **Construction Coordinator**
Pacific Gas and Electric Company
Cell : [redacted] | [redacted]

PG&E Face Sheet
35650022(E) - Totals as of: 07/07/25 12:19PM

Project name:	2025 WP CONT 06/24/25	**Notification:**	131390973
Address:	6705 STOETZ LN PVT RD	**Order Type:**	E460
City:	SEBASTOPOL	**PM Order Number:**	35650022
County:	Sonoma County	**Estimate Status:**	UNSC
Applicant Contact Name:		**Applicant Contact Phone:**	
MLX:	NONE	**Prior MLX:**	NONE
MAT Codes:	07D		

Permits

Agreements

- ☒ Joint Pole Intent

Other Requirements

- ☒ Environmental Services
- ☒ Tree Trimming/Veg. Man

********** **DRS Not Required For This Job**********

********** **DSC Not Required For This Job**********

********** **Ener/Press Not Required For This Job**********

********** **Unit Measure Not Required For This Job**********

PG&E Face Sheet

35650022(E) - Totals as of: 07/07/25 12:19PM

Construction Foreman Sign-Off (Check all that apply)

Built as Designed [redacted]

Redlined X

Feedback Form completed

[redacted]	[redacted]	03 / 13 / 26
Foreman's Signature	**Lan ID**	mm dd yy
		/ /
Supervisor's Signature	**Lan ID**	mm dd yy

WILSON CONSTRUCTION COMPANY

PG&E Face Sheet

35650022(E) - Totals as of: 07/07/25 12:19PM

Job Story

Betterment:

Construction Option: PGE

Design Option: PGE

Trenching Option:

REPLACE POLE, NO PERMIT TCP OR FLAGGING REQUIRED. JOB IS ON PRIVATE PROPERTY.

Crew Instructions

35650022(E) - Totals as of: 07/07/25 12:19PM

Work Location	Work Type	Qty	Unit	Description
Project Level				
	INSTALL	1	EA	Labor, Job Site Setup and Clean Up
	INSTALL	1	EA	Labor, Mark and Locate
LOC_1 D				
LOC_1 D - I/R				
	REMOVE	1	EA	Remove Pole ~~Top~~
	REMOVE	1	EA	Remove Brackets, Full Set or Steel Arm
	REMOVE	2	EA	Remove Insulator Set
	REMOVE	1	EA	Remove Lead Wires, 1 Phase
	REMOVE	1	EA	Remove Cutouts/Disconnect Full Set,Equip
	REMOVE	1	EA	Remove TX, OH, 1Ph, 25 kVA and Smaller
	REMOVE	1	EA	Remove Down Guy, All Sizes
	REMOVE	1	EA	Remove Riser, PVC, All Sizes
	REMOVE	1	EA	Remove Riser GRD ASM
	REMOVE	1	EA	Remove Secondary Termination
	ABANDON	1	EA	Abandon Anchor, All Sizes
	INSTALL	1	EA	Pole, Wood, 50', CL3
	INSTALL	1	EA	XArm HDWR, 2W DE, C-322-0
	INSTALL	1	EA	XArm, Composite DE , 8', LT
	INSTALL	2	EA	Ins, DE, Composite, PT2
	INSTALL	2	EA	DE, Automatic, Clevis Type, 6 Sol Cu
	INSTALL	1	EA	Down Guy Asm, 7/32" Galv
	INSTALL	1	EA	Anchor Asm, PISA, Single 8", 1"x 7' Rod
	INSTALL	1	EA	Guy Marker, Yellow, 8', w/Vis Strip
	INSTALL	2	EA	Tap Line Guard, 6CU
	INSTALL	2	EA	TAP CLAMP,8-2/0CU RUN,8-2/0 CU TAP
	INSTALL	14	FT	Jumper, 6 Cu, Raptor Insulated Wire
	INSTALL	2	EA	BKT, XArm MTG for C/O
	INSTALL	1	EA	Cutout, PT44H, Polymer, Equipment, 2EA
	INSTALL	2	EA	Fuse, ELF, 6A
	INSTALL	1	EA	Misc HDWR, TX, OH, 5/8"
	INSTALL	1	EA	TX, OH, 1Ph, 15kVA, 12/21, 120/240
	INSTALL	1	EA	H-Taps, 1Ph 2-2Cu/1-2Cu to 4/0 Sec
	INSTALL	1	EA	Sec Leads, 1Ph 15 kVA TX, Vertical Run
	INSTALL	1	EA	PPC-PGW GRD ASM
	INSTALL	1	EA	GRD Rod, 5/8"x8'
	INSTALL	1	EA	GRD Rod, 5/8"x8'
	INSTALL	1	EA	Riser Term, 350AL TPX to TX
	INSTALL	1	EA	Molding, PVC, U-Shape, 30', 3" w/Backup
	INSTALL	1	EA	Molding Ext, PVC, U-Shape, 10', 3"

Work Location	Work Type	Qty	Unit	Description
	INSTALL	1	EA	Cable Protector, Nylon, Black
	INSTALL	1	EA	Reducer Boot, 4" x 3" x 2"

Crew Materials

35650022(E) - Totals as of: 07/07/25 12:19PM

Quantity	Unit	M-Code	Description	Lead Time(wks)
3	EA	M373271	STRIP ALUMINUM VISIBILITY WOOD POLES	1
0	LB	M197057	NAIL 1-1/2" GALVANIZED #11 RFG BARBED	1
1	EA	M197146	NAIL 2-1/2" X 6 GAUGE DATING FOR POLES	1
1	EA	M140350	POLE WOOD 50' CLASS 3	1
1	KT	M163220	HARDWARE KIT C-322-0	1
1	EA	M180068	CROSSARM COMPOSITE 8' LIGHT DUTY DEADEND	1
2	EA	M310055	INSULATOR DEAD-END 25KV COMPOSITE	1
2	EA	M184097	DEAD END CLEVIS #6 SOL COPPER AUTO	1
1	AY	M160075	DOWN GUY ASSY 2500 LBS 7/32" CA	1
1	EA	M373351	TAG IDENTIFICATION MULTI PWR INSTR SCREW	1
1	EA	M185146	EYENUT TRIPLE EYE 1"	1
1	EA	M185138	ANCHOR SCREW 8" SINGLE HELIX	1
1	EA	M185144	ROD ANCHOR SCREW 1" X 7'	1
1	EA	M186045	GUARD GUY YELLOW PLASTIC	1
0	PK	M373278	STRIP 2" X 6" REFLECTIVE SCOTCHLITE	1
2	ST	M031789	ROD TAP GUARD #6 SOLID COPPER	1
2	EA	M300727	CLAMP CABLE #8 - 2/0 HOT LINE BRONZE	1
14	FT	M290287	WIRE ELEC INSL COP 6 AWG 600V 40' COIL	1
2	EA	M180081	BRACKET MOUNTING CUTOUT FIGURE 3	1
2	EA	M330306	CUTOUT POLYMER OPEN DROPOUT 27KV 100A	1
2	EA	M330329	CUTOUT COVER PT44H	4
2	EA	M330252	FUSE ELF-DROPOUT 6A CURRENT LIMITING	1
2	EA	M195293	WASHER 3/4" GALVS 3" X 3" SQ CURVED	1
2	EA	M192317	BOLT MACH 5/8"DIA 12"LG GALVS SQ HD	1
1	EA	M149044	COVER BOLT INSULATING SQUARE	1
1	EA	M149042	COVER BOLT INSULATING RECTANGULAR	1
1	EA	M033320	WASHER SPRING CLIP GALVS 5/8"	1
1	EA	M260132	TRANSFORMER OH PB 15KVA 12KV-120V	1
4	EA	M305520	CONNECTOR H-TYPE TAP #3/0-#4/0 #DB404	1
60	FT	M294320	CABLE ELEC INSUL COP 600V 2 AWG PVCTHW	1
20	EA	M197078	STAPLE 2" GALVANIZED STEEL	1
50	FT	M290406	WIRE #4 AWG PROOF PTCT GROUND COPPER	1
2	EA	M187013	ROD GROUND 5/8" X 8'	1
2	EA	M187012	CLAMP GROUND ROD 5/8"	1
0	BX	M384183	SEALANT MASTIC 4-1/2" X 6-1/2" #2200B	1
1	EA	M303846	TERMINAL PIN AL #4/0 AL STR	1
2	EA	M303554	TERMINAL PIN AL #350KCM #4/0 STR COP	1
1	EA	M196031	SCREW LAG 1/2" DIA 4" LG GALV STL	1
1	EA	M184221	GRIP CABLE RISER CLOSED 1-3/4"-2"	1
44	EA	M196212	SCREW LAG 1/4" DIA 2-1/2" LG GALV STL	1

Crew Materials

35650022(E) - Totals as of: 07/07/25 12:19PM

Quantity	Unit	M-Code	Description	Lead Time(wks)
0	LB	M197034	NAIL 6D GALVANIZED HOT DIPPED	1
40	FT	M360673	MOULDING PLASTIC 3" U-SHAPED 30 PVC	1
1	EA	M360542	PLATE BACK-UP PVC 3" #59113	1
1	EA	M382045	PROTECTOR CABLE BELLED EDGES	1
1	EA	M360075	BOOT REDUCER 4"X3"X2" POWER MOLDING	1

Electric Equipment/Pole Information

35650022(E) - Totals as of: 07/07/25 12:19PM

OH/UG Equipment:

LOC. #	EQP.#	SIZE	INST.	REM.	SERIAL#	MFG.	MFG.DATE
1	TX	15KVA		X	91A231238	ABB	6-91
1	TX	15KVA	X		26A051097	ERMCO	2-26

Poles:

LOC.#	HEIGHT	CLASS	INST.	REM.	ABN.	POLE NUMBER	JT.
1	4	3		X		1 0 2 0 3 0 1 7 5	X
1	50	3	X			1 2 2 4 1 6 5 5 7	X

Electric Equipment/Pole Information

35650022(E) - Totals as of: 07/07/25 12:19PM

Add Equipment Stickers Here:

PP **PP26A051097**

Loc. 1

02/2026-M260132

FORM 48

MEMORANDUM NOTICE OF JOINT POLE WORK

IMPORTANT - Check correct Operation and furnish details accurately.

To:PT Date: JPA No. PG255277NR-R00 PM: 35650022

Attention: [redacted] YOUR ACCOUNTING DATA :

This Confirms: ☐ Field ☐ Telephone Advice to: _____ Date:

Utility Code:			
Pole Legend:			

OPERATION No.

- ☐ 1. Change removal agreement to: ——> { Utility Code / Pole Legend
- ☐ 2. Pole has been replaced;transfer should be made.
- ☐ 3. Pole has been set;attachment should be made.
- ☐ 4. Lower top;butt has been pulled. ——> { Place pole in safe and accessible location; notify salvaging utility promptly by telephone where same may be recovered, confirmed by Form 48.
- ☐ 5. Pull entire pole.
- ☐ 6. Pole pulled. } Pole may be recovered at location specified.
- ☐ 7. Top lowered.
- ☐ 8. Pull pole and transport to yard of salvaging utility at address specified.
- ☐ 9. Our transfer has been completed; pole may be pulled.
- ☐ 10. Solely owned pole to be removed. Remove within 48 hours: __Services; __Guys; __Clearance Arms, and notify us by telephone of completion, confirming on Form 48.
- ☒ 11. Make your temporary attachments permanent on new pole.
- ☐ 12. Pole has been moved; make your attachment permanent.
- ☐ 13. Pole has been straightened; make your attachment permanent.
- ☐ 14. Anchor has been installed; attachment should be made.
- ☐ 15. Anchor has been replaced; transfer guy and remove old rod.
- ☐ 16. Make sidewalk and pavement repairs.
- ☐ 17. Our attachments have been removed; pole may be renumbered.
- ☐ 18. Clearing of construction is necessary as noted below. Inform us when completed.
- ☒ 19. All work completed.
- ☐ 20. Work completed only on poles listed below.
- ☐ 21. Pole topped ____feet.

J.P.Auth.					J.P.Auth.				
Page No	Line No	Pole Treat	OPER No.	POLE No.	Page No	Line No	Pole Treat	OPER No.	POLE No.
1	1			CIRCUIT	1	10			JA-A (LOC 1)
1	2	FT		PT12364-6 (LOC 1)	1	11			122416557
1	3			PT12364-6 (LOC 1)	1	12			
1	4	FT		JP-1 (LOC 1)	1	13			
1	5			JP-1 (LOC 1)	2	14			
1	6			JP-1 (LOC 1)	2	15			
1	7	NW		PT12364-A (LOC 1)	2	16			
1	8			PT12364-A (LOC 1)	2	17			
1	9	NW		JA-A (LOC 1)	2	18			

Remarks: Remove old pole

POLE LEGEND:
P = PULL
PB = PULL BUTT
T = TRANSPORT
S = SALVAGE
D = DISPOSE
TN = TENANT

L = LOWER TOP
C(XX) = FOOTAGE CUT
SCZ = SAFETY CLEARANCE ZONE

ANCHOR LEGEND:
AR = ANCHOR REMOVED
AT = ANCHOR TRANSFERED

From: Pacific Gas & Electric
By: [redacted] Date: 3/13/26
[redacted]

Date 046
Prepared 07/07/2025

AUTHORIZATION FOR JOINT POLE TRANSACTION

J.P.FORM 2- 1 Preliminary 1/95

This authorization is in accordance with Joint Pole Agreement and Routine . The undersigned have agreed on joint work as specified hereon.

Date Sent	Confirming Agreement	In Field [ ]	By Phone [ ]	By Fax [ ]	By Mail [ ]	Date Completed	No.Of Pages	J.P Auth.No.
07/10/2025	07/29/2025						1	PG255277NR-R00

UTILITY	REPRESENTATIVE	DISTRICT-DIVISION-EXCHANGE	APPROVED	TAXING INSTRUCTIONS	ACCOUNTING DATA
PG	[redacted]	NORTH COAST/SANTA ROSA	[redacted]	SONOMA	35650022
PT	[redacted]	PT/NORTH COAST	TIME LIMIT EXCEEDED 18.1DB	SONOMA	

POLE NO	Pole Length / Anchor Size	Year Set	Pole Treat / Anchor Direct.	Record PG	Record PT	Record	Record	Proposed PG	Proposed PT	Proposed	Proposed	Support Structure	Item No.	Location and Nature of Work (If not in accordance with Joint Pole agreement and routine-state reasons.)	
CIRCUIT				12kv	C			12kv	C					POLE REPLACEMENT MUTUAL BENEFI T	1
PT12364-6 (LOC 1)	45-4	1991	FT	39-12	21-03			C-15	PTD			18		Sec 5.0-A 6705 STOETZ LN 2.3 M ILES N/W HARRISON GRADE RD 38.4 49390 -122.959870	2
PT12364-6 (LOC 1)								0.50	-0.50				5c	Topping pole	3
JP-1 (LOC 1)	50-3	2025	FT					42-13	23-05			18		Sec 7.11-D PG TO INSTALL NEW J P.	4
JP-1 (LOC 1)														Sec 6.6 POLE SET [redacted]	5
JP-1 (LOC 1)														Sec 15.1 New Pole #	6
PT12364-A (LOC 1)	15M		NW	50%	50%				100%					Sec 12.9 OU REMOVE ANCHOR	7
PT12364-A (LOC 1)								-0.50	0.50				5f	Cutoff or Removal of Anchor Rod	8
JA-A (LOC 1)	15M	2025	NW					50%	50%					Sec 12.5-A ANCHOR SHALL BE JOI NTLY OWNED	9
JA-A (LOC 1)								0.50	-0.50				111c	15M-16M	10
															11
															12
															13

POLE LEGEND:
P = PULL
PB = PULL BUTT
T = TRANSPORT
S = SALVAGE
D = DISPOSE
TN = TENANT

L = LOWER TOP
C(XX) = FOOTAGE CUT
SCZ = SAFETY CLEARANCE ZONE

ANCHOR LEGEND:
AR = ANCHOR REMOVED
AT = ANCHOR TRANSFERED

Show Quantity of Items to be Billed

In the Column of

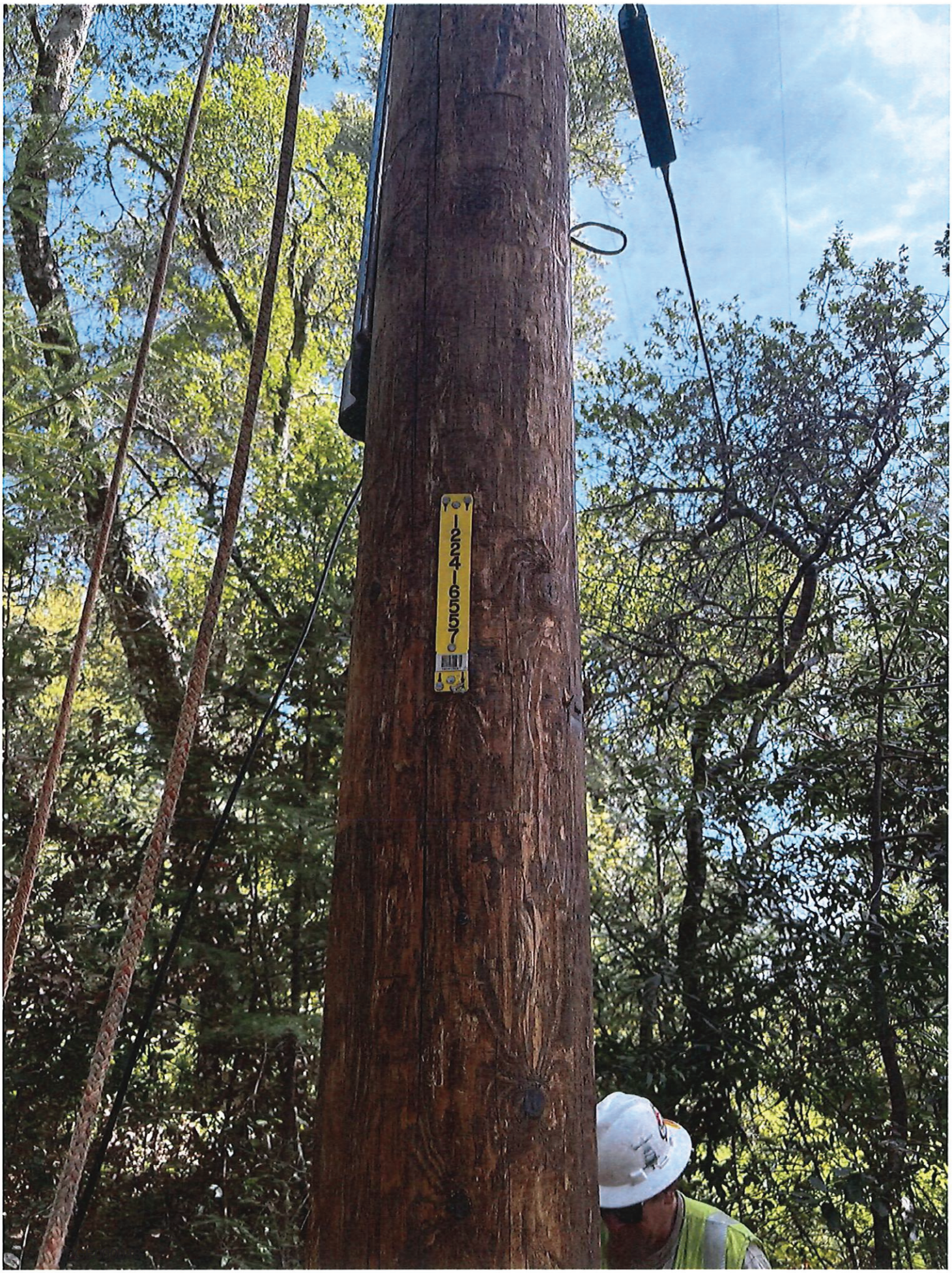
Party to be Paid

GEOGRAPHICAL LOCATION

SEBASTOPOL
Community

VP/J.P. - 03
Page 1 of 1

15
CONT 65°C RISE
SER 91A231238
W 258
Hz 60
H V 12000 / 20780GY 95 BIL
L V 120/240 30 BIL
STY E1112C15RG
2.0 % IMPED AT 85°C
MFG DATE JUN 91
HV CU
LV CU
8.4 GAL OIL
SUBTRACTIVE POLARITY CLASS OA SINGLE PHASE TRANSFORMER
CAUTION BEFORE OPERATING READ INSTRUCTION 46-060-1.
FILLED WITH NON-PCB MINERAL OIL THAT CONTAINED
LESS THAN 1 PPM PCB AT TIME OF MANUFACTURE.
H1
H2
A C B D
LV/2
LV/2
LV
X1 X2 X3
LOW VOLTAGE
A C B D
LV/2
X1 X2 X3
AB91A231238
ABB MADE IN USA
235P753L03


1
2
4
6
5
5
7

052

PM: 35650022

Notification: 131390973

Long text:

06/22/2025 08:10:04 PST AIRPLUSCPIC (AIRPLUSCPIC)

POLE_DECA_REPL :: IRS Comments: POLE TOP DECAYED, HARDWARE VISIBLE

FROM NADIR SHOT

06/23/2025 06:42:12 PST [redacted]

Reason: DG02 Images don't support priority

POLE DECAYED/ROTTEN REPLACE

HARDWARE/FRAMING LOOSE ADJUST

06/24/2025 19:37:38 PST BCH_WM_ORDER (BCH_WM_ORDER)

Work in impacted ENV layer

Based on the location data provided, this work requires further

Environmental and/or Land review.

Please complete a Project Information Questionnaire.

06/24/2025 19:37:39 PST BCH_WM_ORDER (BCH_WM_ORDER)

000131390973 - AEA Results: PIQ required.

07/07/2025 11:06:31 PST [redacted]

Order Number - 35650022 - V001 Estimate started in EES by [redacted]

07/07/2025 12:20:13 PST [redacted]

Order Number - 35650022 - V1 Routed for Approval by [redacted]

07/08/2025 07:32:12 PST [redacted]

Order Number - 35650022 - V1 Concurred by [redacted]

07/10/2025 06:55:49 PST [redacted]

[redacted]

PG255277NR_F2_35650022 E; SAC RMC JPD, INTENT, SKETCH, PHOTOS AND LOAD CALCS SENT TO PT/; 45-DAY FOLLOW-UP. MAP ATTACHED TO ORDER. DS42 COMPLETE, PC20 IN PROCESS.

*****MANUALLY SENT F2-SENT TO OU EMAIL*****

*****PLEASE NOTE THAT DATES IN STATUS HISTORY WILL NOT BE CORRECT*****

-----Original Message-----

From: [redacted]

Sent: Thursday, July 10, 2025 6:52 AM

To: [redacted]

Subject: PG255277NR_F2_35650022_SEBASTOPOL

07/26/2025 06:29:42 PST [redacted] Phone [redacted]

Order Number - 35650022 - V1 Approve by [redacted]

07/28/2025 11:04:17 PST [redacted]

The environmental review for this job has been completed. Crews shall adhere to the NOA_Short Cycle Distribution_General BMPs attached to this order in SAP.

Review is for PG&E work only; the applicant is responsible for reviewing and permitting any ground disturbing work they conduct.

Do not reactivate the DS11 or PC21 tasks unless there is a change in scope. If there is a change in scope please resubmit a PIQ with a construction drawing reflecting the change in scope.

[redacted]

07/30/2025 12:10:08 PST [redacted]

35650022 FRESNO DEPENDENCY MANAGEMENT VERIFIED ALL REQUIRED TASKS ARE COMPLETE, TEAM WILL PROCEED WITH ASSEMBLING THE CONSTRUCTION PACKAGE, COMPLETE THE PC25 TASK AND CHANGE THE USER STATUS TO UNSC SRDY ONCE DONE.

07/31/2025 04:17:57 PST [redacted]

35650022-E There are no critical dependencies to be met. PC25 complete Fresno Dependency Management Prepared 'ConPkgCompl' (A69) and attached to EDMS.

08/01/2025 14:54:50 PST [redacted]

READY PACKAGE SCRUBBED AND UPLOADED IN SHAREPOINT, SAP, AND B2B TO EDISON, TO BE WA'D BY [redacted]

08/03/2025 06:28:36 PST [redacted]

35650022E Mapping Pre-Post Completed

08/21/2025 21:07:29 PST [redacted]

/ "8/5/25 [redacted]: Per [redacted] customer does not want pole replaced and would not allow access to property. Sent a request for contact to

/ Outreach portal 8/5/25 [redacted]: WA sent to Edison"

09/04/2025 09:15:04 PST [redacted] Phone [redacted]

/ 8/28/25 [redacted]: Following up with customer outreach regarding portal submission

---

11/28/2025 01:58:51 PST [redacted]

/ 10/17/25 [redacted]: Working on access with customer.

[redacted]

12/08/2025 09:39:14 PST [redacted]

Per T[redacted] Rev 1

Division: Sonoma

PM: 35650022

EC: 131390973

Photos: Attached

Field Validated on 12/06/2025 by [redacted] QEW

Field Validation Completed: Customer Issue –customer access issue.

Per GF customer does not want pole replaced and would not allow access to property. Currently working with customer outreach to gain access.

EC Notification warrants a recommended 60-day extension in accordance with [redacted] Rev 1.

XDOC & XMPT NOTIFICATION STATUS SET

SET FRD TO 02/15/2026 - 60 DAYS FROM CURRENT RED OF 12/18/2025

12/10/2025 16:01:32 PST [redacted]Phone [redacted]

LAND-EMAIL TO FE SUPERVISOR [redacted]:Hi [redacted],This project is assigned to [redacted]. When you and I previously discussed this project, I thought the Location 1 pole was covered by a PG&E easement. I was able to locate an easement for the underground service to 6705 Stoetz Lane, but unfortunately, I couldn't find one for the subject pole.

The pole has been in place since 1952 and was replaced in 1991. Given its long history, it’s likely we do have the right to replace it.

However, [redacted]will need to consult with our senior advisor to determine the best way to provide information to the property owner for access and replacement of the pole.Please send all future correspondence regarding this project directly to [redacted].

12/11/2025 15:22:26 PST SSERVICECPIC (SSERVICECPIC)

[redacted]

No Land dependency required per GIS review for Caltrans, Railroad and Levee ministerial permits only. If the location or the scope changes, complete manual intake. In addition, if design or field review identifies potential Land issues, complete manual intake

---

12/11/2025 15:22:28 PST [redacted])

No EPWC permitting dependencies per GIS review: Outside '49 meters (161 feet) from the center of the nearest road.

12/18/2025 01:23:05 PST [redacted]

/ "12/217/2025_submitted by [redacted]:-12/8/25 [redacted]: Extension processed, new due date 02/15/2026."

12/19/2025 03:03:10 PST [redacted]

/ "12/15/2025_submitted by [redacted] [redacted]:-12/3/25 [redacted]: AED Extension requested"

01/09/2026 11:41:54 PST [redacted]

EOL OUTAGE PROCESSED FOR WILSON AND SCHEDULED FOR 01/19/26

01/12/2026 11:43:42 PST [redacted]

REVIEWED PACKAGE. NO CHANGES OR UPDATES.

01/15/2026 14:17:10 PST [redacted]

EOL OUTAGE PROCESSED FOR WILSON AND SCHEDULED FOR 01/19/26 HAS BEEN POSTPONED DUE TO CUSTOMER IS REFUSING ACCESS TO JOBSITE

01/20/2026 06:39:16 PST [redacted]

[redacted]

JOB STATUS UPDATED TO PEND DUE TO CUSTOMER REFUSAL P/[redacted]

01/22/2026 13:33:42 PST [redacted]

35650022 FRESNO DEPENDENCY MANAGEMENT MOVED TO UNSC. NO CHANGE.

02/03/2026 12:16:28 PST [redacted]

SECOND EXTENSION

Per [redacted] Rev 1

Division: Sonoma

PM: 35650022

EC: 131390973

Photos: Attached

Field Validated on 02/02/2026 by [redacted] QEW

Field Validation Completed: Customer Issue – Refusal

Customer will not allow access to property. Customer outreach is

involved.

EC Notification warrants a recommended 120-day extension in accordance

with [redacted] Rev 1

XDOC & XMPT NOTIFICATION STATUS SET

SET FRD TO 06/14/2026 - 120 DAYS FROM CURRENT FRD OF 02/15/2026

02/11/2026 13:09:52 PST [redacted]

/ "02/11/2026_submitted D3by [redacted]

[redacted]:-2/4/23 [redacted] need to go onsite w/

corporate security

02/17/2026 04:35:12 PST [redacted] Phone [redacted]

/ 02/17/2026_Submitted by [redacted]:- 12/18/25 [redacted] WA

to Wilson

[redacted]

02/18/2026 00:53:58 PST [redacted]

/ 1/15/26 [redacted]: Work cancelled for 1/19 due to customer refusal.

02/18/2026 02:04:19 PST [redacted] Phone [redacted]

/ 02/18/2026_Submitted by [redacted]:- 12/18/25 [redacted] WA

to Wilson

02/18/2026 03:25:24 PST [redacted]

/ "02/17/2026_submitted by [redacted]

[redacted]:-1/22/26 [redacted]Will send to Customer

Outreach to find issue and

/ work on solution. "

02/19/2026 03:42:53 PST [redacted]

/ 02/18/2026_submitted by [redacted]:-1/28/26 [redacted]

ext in progress

02/19/2026 04:40:35 PST [redacted] Phone [redacted]

/ "1/9/26 [redacted]: EOL OUTAGE AFW#26-0007943 FOR 01-19-26 FROM 0830 TO 1400

(DAVIS/WILSON/SONOMA)1/8/26 [redacted] scheduled 1/19"

02/19/2026 14:55:37 PST [redacted]

EOL OUTAGE REPROCESSED FOR WILSON AND RESCHEDULED FOR 03/13/26

02/19/2026 22:46:21 PST [redacted]

/ "02/19/2026_submitted by [redacted],

[redacted]:-2/12/26 [redacted] per [redacted], Wilson to

provide date, land to set up

/ corporate security and local law enforcement to accompany us out there

on day of, need veg also, maybe they can go on same

[redacted]

/ day2/9/26 [redacted] and [redacted] talking to owner and neighbor regarding

options"

02/22/2026 20:14:48 PST [redacted]

/ 12/29/25 [redacted]: DUE DATE 2/15/26

02/23/2026 00:58:09 PST [redacted]

02/23/2026_SUBMITTED BY [redacted]

The notification long text has been updated accordingly.

02/24/2026 23:33:27 PST [redacted]

02/25/2026_SUBMITTED BY [redacted]

The notification long text has been updated accordingly.

03/04/2026 14:45:30 PST [redacted]

UPDATED READY PACKAGE ISSUED, SCRUBBED & UPLOADED IN SAP, SHAREPOINT AND B2B TO WILSON. ADDED REVISED CCSC TO READY PACKAGE.

03/12/2026 01:55:09 PST [redacted]

/ "2/19/26 [redacted]: EOL OUTAGE AFW#26-0022604 FOR 03-13-26 FROM 0830 TO 1400

(DAVIS/WILSON/SONOMA) (NEW DATE)2/17/26 [redacted] scheduled

/ 3/13"

03/13/2026 00:40:26 PST [redacted]

03/13/2026_SUBMITTED BY [redacted]

The notification long text has been updated accordingly.

[redacted]

03/13/2026 04:37:44 PST [redacted]

/ "03/12/2026_submitted by [redacted]:-3/2/26 [redacted]:

Job on schedule for 3/13"

03/17/2026 08:31:58 PST [redacted]

** NOTIF PRECLOSE ** INSPECTOR SUBMITTED EC TAG FOR NOTIF CLOSURE AS WE WAIT FOR VENDOR TO SUBMIT FULL JOB PACKAGE FOR QA REVIEW, VENDORS CAN TAKE UP TO 2 WEEKS TO SUBMIT PAPERWORK, AFTER QA PASS FULL ASBUILT WILL BE UPLOADED & ACTUAL UNITS WILL BE ENTERED (if applicable), AND REMAINING CLERICAL TASKS WILL BE COMPLETED

35650022 E COMP BY WILSON ON 03/13/2026 BY [redacted] 50 HRS

03/23/2026 05:46:51 PST [redacted]

35650022E - CN07 AND DC05 TASKS COMPLETED. FINAL CONFIRMATION COMPLETED, QCLR, AND ASBUILTS UPLOADED TO SAP. CONSTRUCTION TASK COMPLETE, AND PM STATUS SET TO PASSED QA IN CMDB.

03/24/2026 06:08:33 PST [redacted]

/ 3/9/26 [redacted] customer has filed CPUC complaint and wants the pole moved

---

04/04/2026 09:29:05 PST [redacted] Phone [redacted]

PG255277NR/35650022#E; SAC RMC JPD, COMPLETED FORM 48 SAP JP REVIEW, UPLOADED F48/POST PICS/ TO SAP.

04/07/2026 06:13:34 PST [redacted]

Entry created by F48 Sent to [redacted] tool 4/7/2026 6:13:07 AM

PG255277NR_F2 DF_F48_R01_35650022_SEBASTOPOL, F48 EMAIL SENT TO OU

[redacted]; 45-DAY FOLLOW UP.

[redacted]

-----Original Message-----

From: [redacted]>

Sent: Tuesday, April 7, 2026 1:12 AM

To: [redacted]>

Subject: PG255277NR_F2 DF_F48_R01_35650022_SEBASTOPOL

04/17/2026 03:57:19 PST [redacted] Phone [redacted]

/ 04/17/2026_Submitted by [redacted]:- 3/9/26 [redacted]

customer has filed CPUC complaint and wants the pole moved

04/17/2026 05:05:25 PST [redacted] Phone [redacted]

/ 04/17/2026_Submitted by [redacted]:- 3/9/26 [redacted]

customer has filed CPUC complaint and wants the pole moved

[redacted]

From: [redacted]
To: [redacted]
Cc: [redacted]

Subject: TD-2926P-01 Rev 1 Extension Div SO EC 131390973 PM 35650022
Date: Monday, December 8, 2025 7:04:59 AM
Attachments: 35650022 Two.jpg
35650022 Three.jpg
35650022 One.jpg

[redacted]

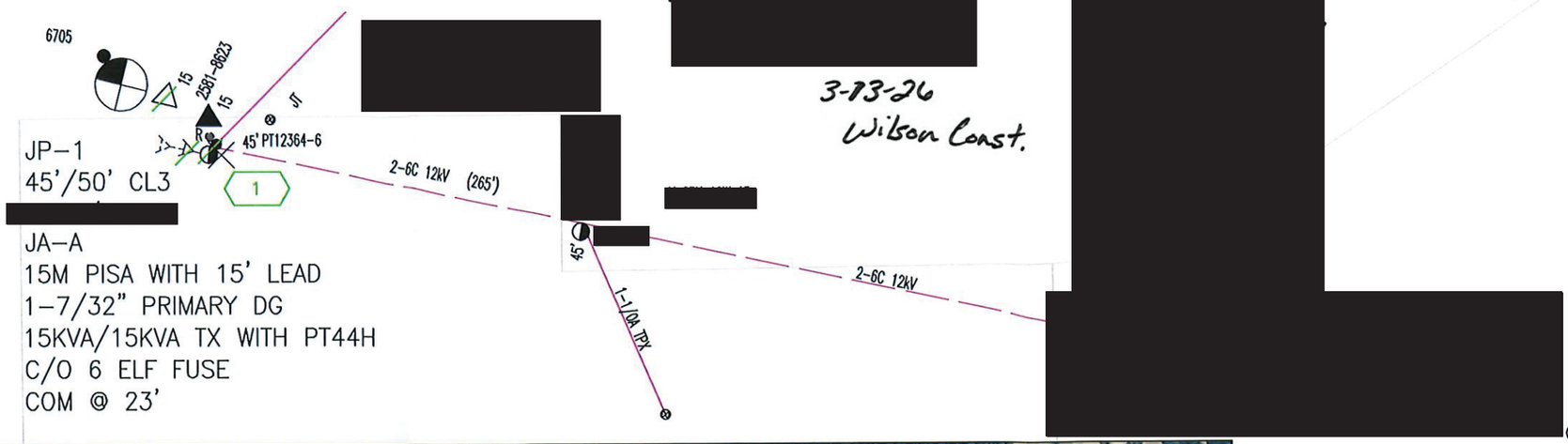
Per TD-2926P-01 Rev 1; Distribution, CPUC G.O. 95, Rule 18, Electric Corrective (EC) Maintenance Extension Request Procedure
RE: Per TD-2926P-01 Rev 1
Division: Sonoma
PM: 35650022
EC: 131390973
Photos: Attached
Field Validated on 12/06/2025 by [redacted]
Field Validation Completed: Dependency delays – customer access. EC Notification warrants a recommended 60-day extension in accordance with TD-2926P-01 Rev 1.

Thank you,
[redacted]
Construction Supervisor, Electric
Pacific Gas & Electric
[redacted]

PGE0000

067

SAP ID 102030175



[redacted]

JA-A
15M PISA WITH 15' LEAD
1-7/32" PRIMARY DG
15KVA/15KVA TX WITH PT44H
C/O 6 ELF FUSE
COM @ 23'

NO PERMIT REQUIRED
NO FLAGGING REQUIRED
NO TCP REQUIRED
TREE TRIMMING REQUIRED

[redacted]

STOETZ LN

WILSON CONSTRUCTION COMPANY

REDLINED

Remove old pole

N

PLNR:

NOTIF: 131390983 | JPA#: PG255277NR
SCALE: 1"=100' | DATE: 7-7-2025
PM: 35650022 | SHEET: 1 OF 1 | REV. 0

CONSTRUCTION SKETCH
REPLACE POLE
6705 STOETZ LN SEBASTOPOL

ENVIRONMENTAL ISSUES

811 Know what's below. Call before you dig.

NEAR LOC: N/A

PRIMARY VOLTAGE: 12 kV | VOLTAGE AREA: 2
LATITUDE: 38.449381 | LONGITUDE: -122.959856
SOURCE SIDE DEVICE: FUSE N.C. 11991 10E
SUB & CIRCUIT: MOLINIO 1102
DSGN SAG: RURAL | RAPTOR ZONE: YES
LOADING AREA: LIGHT | ARRESTER DIST: 3
CORROSION AREA: NON | INSULATION DIST: A
EXEMPT EQUIP.INST.: YES | FIRE AREA: SRA-TIER 3 | GAS CONFLICT: NO

Desktop - QC Inspection - 2026

35650022 / 131390973

Complete

Score	9 / 9 (100%)	Flagged items	0	Actions	0

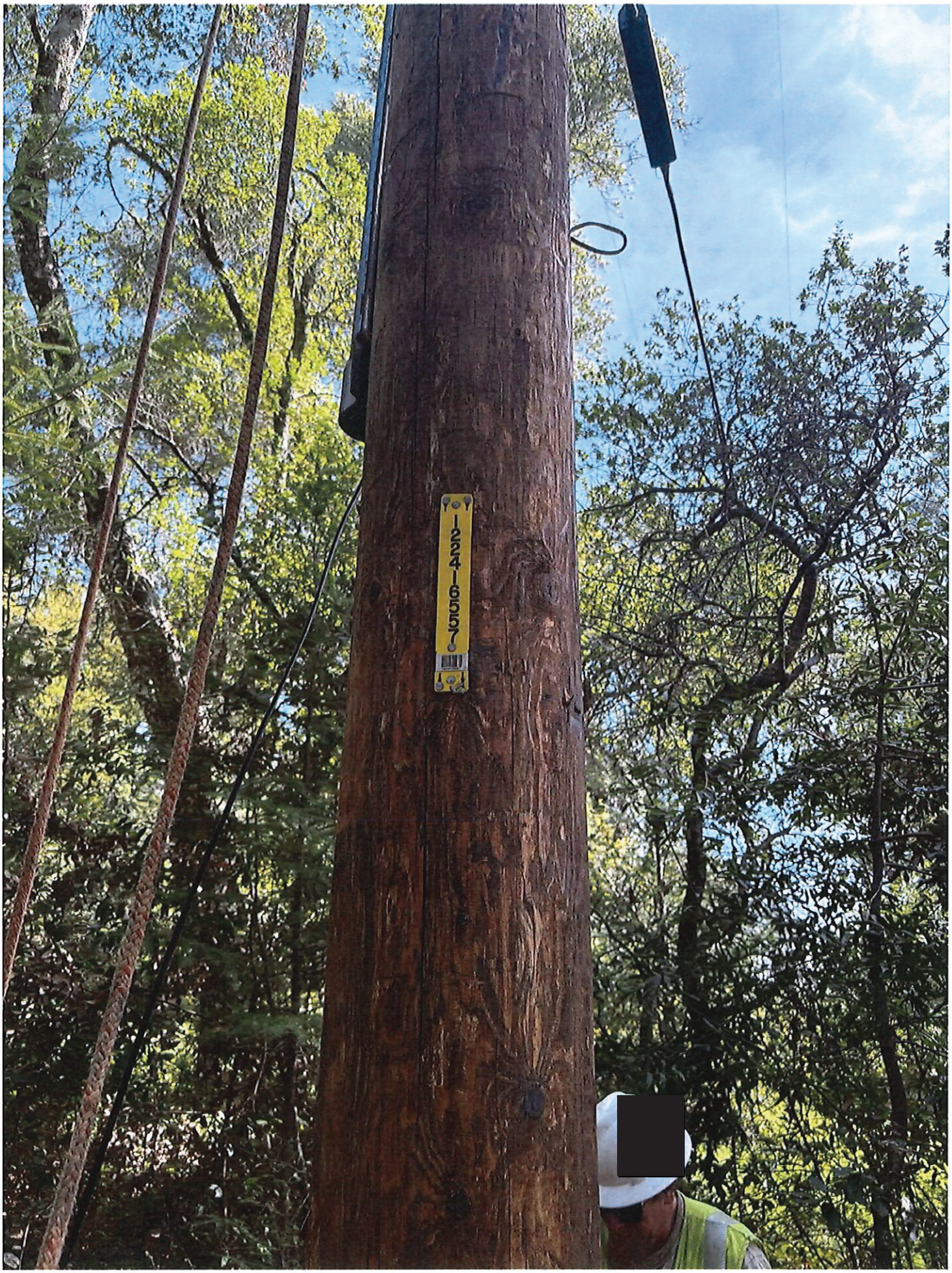
Site conducted	Wilson - North Coast
PM No.	35650022
Notification No.	131390973
Construction Group Location	North Coast
Division	Sonoma
Address	6705 STOETZ LN PVT RD SEBASTOPOL
Contractor	Wilson - North Coast
Crew Foreman Name	[redacted]
Construction Completed On	13 Mar 2026
Date loaded in Teams	20 Mar 2026
QA Desktop Review Completed On	20 Mar 2026 10:47 AM PDT
Submission Number	1

Desktop QA Inspection	8 / 8 (100%)
1. Are any changes to the original design reflected in the submitted as-builts, crew instructions, materials, joint pole forms, circuit map change sheets, etc?	Yes
2. Is the job built per the OH/UG Standards? If the construction is not in compliance with the standards, check "No" and list the issues below.	N/A
3. Electric Equipment/Pole Information is complete?	Yes
4. Crew Foreman Sign-Off is complete (this includes Actual Circuit Feet Installed and confirmation of what condition the job was left in (ex: Built as Designed, Redlined, Feedback Form Completed, etc.)?	Yes
5. Electric Corrective (EC) Notification is complete (all applicable check boxes addressed, LAN ID or full name, signed and dated)?	Yes
6. Joint Pole documentation is complete. Forms are redlined as applicable?	Yes
7. Construction Drawings are complete. Drawings are redlined as applicable? 11X17	Yes
8. Is the Circuit Map Change Sheet complete? Are changes redlined as necessary?	N/A
9. Has a Construction Completion Standard Checklist (CCSC) been submitted for every significant facility? Are the forms filled out completely? If there are forms missing or the information on a submitted form is incomplete, check "No" and list the issues below.	Yes
10. Color photos are included for every location on the job?	Yes
Final Deliverable Review (Paperwork Only) - Total Number of Non-Conforming Items	0

Reviewer's Signature

[redacted] [redacted] 8 AM PDT

15
CONT 65°C RISE
SER 91A231238
W 258
Hz 60
H V 12000 / 20780GY
95 BIL
L V 120/240
30 BIL
STY E1112C15RG
2.0 % IMPED AT 85°C
MFG DATE JUN 91
HV CU
LV CU
8.4 GAL OIL
SUBTRACTIVE POLARITY CLASS OA SINGLE PHASE TRANSFORMER
CAUTION BEFORE OPERATING READ INSTRUCTION 46-060-1.
FILLED WITH NON-PCB MINERAL OIL THAT CONTAINED
LESS THAN 1 PPM PCB AT TIME OF MANUFACTURE.
H1
H2
A C B D
LV/2
LV/2
LV
X1 X2 X3
LOW VOLTAGE
A C B D
LV/2
X1 X2 X3
AB91A231238
ABB MADE IN USA
235P753L03


1
2
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076

Electric Overhead Tag

Notification #: 131390973
PM Order #: 35650022
Date Required: 12/18/2025

Priority: B **Sub Priority:**
Date Identified: 06/18/2025

Identified in Field By:	[redacted]	Plat:	II22
Street Address:	6705 STOETZ LN PVT RD	Circuit:	04257-1102, MOLINO
		SSD:	NAN
City:	SEBASTOPOL	Equipment #:	
Cross Street:		Pin #:	
Division:		Pole #:	122416557
Latitude:	38.449389850000	OIS #:	
Longitude:	122.959869480000-	SAP Func. Location:	ED.44-II22000000.STRU.POLE
Description:	POLE_DECA_REPL - 6705 STOETZ LN PVT RDSe	SAP Equipment:	102030175
		Accessibility Tier:	

Item Details

	Facility Type	Damage	Cause	Action
Item 1	POLE Pole ☒ Completed ☐ Canceled	DECA Decayed/Rotten		REPL Replace
Item 2	HARD Hardware/Framing ☒ Completed ☐ Canceled	LOOS Loose		ADJU Adjust

☐ Pole Test Sheet

User Status

Conductor/Operating Information		Field Identification		Field Condition (Exposure)		Field Condition (Accessibility)		Other	
Status	Description	Status	Description	Status	Description	Status	Description	Status	Description
OH	Overhead	AIR	Air Detailed Inspection	FRAB	HFRA Within Both			PROG	Internal Program Requiremen
IGNT	Ignition Risk WMP			TER3	Tier3 Wildfire			ESTR	Estimate Required

Job Estimates

Est. Total Hrs. to Complete:

Main Work Center: ,

Funded Repair Date:

Issued To

Est. Electric Crew Size:

Gas Crew Size:

WTC: 311, 07D_Pole Replacement

MAT: 07D, Pole Repl

Reviewed By: _____ Date of Field Review: _____

Completed or Canceled in Field By (LAN ID): [redacted] If No LAN ID Last Name, First Name: _____

Complete or Cancel Date: 3-13-26 Actual Hours: 50 *Check One: PG&E Crew ☐ T-Man ☐ Contractor ☒

*Check One: Completed ☒ Canceled ☐ Found Completed Upon Arrival ☐

Signature: [redacted]

I [redacted] nce on this notification is addressed (completed, canceled, or found completed upon arrival)

***Public Safety & Regulatory Reviewer: If notification was canceled, check one (required):**

- ☐ **CONV:** Converted to another Notif-Type
- ☐ **EROR:** Created in Error (Desk Cancelation)
- ☐ **PROG:** Completed under another Program
- ☐ **DUMM:** "Dummy" for order only
- ☐ **NCOA:** All Found Completed/Resolved on Arrival
- ☐ **DUPL:** Duplicate EC for Same Location
- ☐ **NOCR:** No Compelling/Regulator Condition Exist

List of Tasks on Notification

WILSON CONSTRUCTION COMPANY

Electric Overhead Tag

Notification #: 131390973
PM Order #: 35650022
Date Required: 12/18/2025

Priority: B **Sub Priority:**
Date Identified: 06/18/2025

Field Comments: All work Complete

Comments

06/22/2025 08:10:04 PST AIRPLUSCPIC (AIRPLUSCPIC)
POLE_DECA_REPL :: IRS Comments: POLE TOP DECAYED, HARDWARE VISIBLE
FROM NADIR SHOT
06/23/2025 06:42:12[redacted]
Reason: DG02 Images dont support priority
POLE DECAYED/ROTTEN REPLACE
HARDWARE/FRAMING LOOSE ADJUST
06/24/2025 19:37:38 PST BCH_WM_ORDER (BCH_WM_ORDER)
Work in impacted ENV layer
Based on the location data provided, this work requires further
Environmental and/or Land review.
Please complete a Project Information Questionnaire.
06/24/2025 19:37:39 PST BCH_WM_ORDER (BCH_WM_ORDER)
000131390973 - AEA Results: PIQ required.
07/07/2025 11:06:31 [redacted]
Order Number - 35650022 - V001 Estimate started in EES by [redacted]
07/07/2025 12:20:13 PST[redacted]
Order Number - 35650022 - V1 Routed for Approval by[redacted]
07/08/2025 07:32:12 PST [redacted]
Order Number - 35650022 - V1 Concurred by [redacted]
07/10/2025 06:55:49 PST[redacted]
PG255277NR_F2_35650022 E; SAC RMC JPD, INTENT, SKETCH, PHOTOS AND LOAD
CALCS SENT TO PT/; 45-DAY FOLLOW-UP. MAP ATTACHED TO ORDER. DS42
COMPLETE, PC20 IN PROCESS.
*****MANUALLY SENT F2-SENT TO OU EMAIL*****
*****PLEASE NOTE THAT DATES IN STATUS HISTORY WILL NOT BE CORRECT*****
-----Original Message-----
From:[redacted]
Sent: Thursday, July 10, 2025 6:52 AM
To:[redacted]
Subject: PG255277NR_F2_35650022_SEBASTOPOL

07/26/2025 06:29:42 PST[redacted] Phone [redacted]

Electric Overhead Tag

Notification #: 131390973
PM Order #: 35650022
Date Required: 12/18/2025

Priority: B **Sub Priority:**
Date Identified: 06/18/2025

Order Number - 35650022 - V1 Approve by [redacted]
07/28/2025 11:04:17 PST [redacted]
The environmental review for this job has been completed. Crews shall adhere to the NOA_Short Cycle Distribution_General BMPs attached to this order in SAP.
Review is for PG&E work only; the applicant is responsible for reviewing and permitting any ground disturbing work they conduct.
Do not reactivate the DS11 or PC21 tasks unless there is a change in scope. If there is a change in scope please resubmit a PIQ with a construction drawing reflecting the change in scope.
07/30/2025 12:10:08 PST [redacted]
35650022 FRESNO DEPENDENCY MANAGEMENT VERIFIED ALL REQUIRED TASKS ARE COMPLETE, TEAM WILL PROCEED WITH ASSEMBLING THE CONSTRUCTION PACKAGE, COMPLETE THE PC25 TASK AND CHANGE THE USER STATUS TO UNSC SRDY ONCE DONE.
07/31/2025 04:17:57 PST [redacted]
35650022-E There are no critical dependencies to be met. PC25 complete Fresno Dependency Management Prepared 'ConPkgCompl' (A69) and attached to EDMS.

079

FDA		New	Priority	Comp
Anchor				
Broken/Damaged	Repair		F	
	Replace		F	
Corroded	Repair		F	
	Replace		F	
Missing	Install		F	
Soil/Eroded/Graded	Adjust		F	
	Replace		F	
Animal Mitigation				
Broken/Damaged	Replace		E	
Mitigation Missing	Install		E	
Bird Protection				
Bird Protection	Install		E	
	Replace		E	
Bonding				
Broken/Damaged	Repair		E	
Missing	Install		E	
CB Pole				
Broken/Damaged	Replace		F	
Burnt	Replace		E	
Decayed/Rotten	Replace		F	
Buddy Pole				
Improperly Supported	Repair		E	
Booster/Regulator				
Broken/Damaged	Repair		E	
	Replace		E	
Burnt	Repair		E	
Excessive Operation	Overhaul		E	
Leaks/Seeps/Weeps	Clean		E	
	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Capacitor				
Broken/Damaged	Repair		E	
	Replace		E	
Burnt	Repair		E	
	Replace		E	
Leaks/Seeps/Weeps	Clean		B	
	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Climbing Space				
Obstructed	Adjust		F	

FDA		New	Priority	Comp
Conductor				
Broken/Damaged	Repair		E	
	Replace		E	
Broken Splice	Replace		B	
Burnt	Repair		E	
	Replace		E	
Clearance Impaired	Adjust		E	
	Install CL Pole		E	
	RayChem		E	
Floater	Repair		E	
Idle Facilities	Remove		E	
Improper Connection	Adjust		E	
Loose Lashing	Repair		E	
Overloaded	Test		E	
Sag/Clearance	Adjust		E	
	Replace		E	
	Install Spreader Bracket		E	
Splice Tied In	Replace		E	
Temp Differential	Replace		E	
Connector				
Burnt	Replace		E	
Corroded	Repair		E	
	Replace		E	
COPPER OVER ALUMINUM	Replace		E	
Incorrectly Installed	Replace		F	
Insulation Deteriorated	Repair		E	
TAP CLAMP W/EQUIPM	Replace		E	
Temp Differential	Replace		E	
Crossarm				
Broken/Damaged	Repair		E	
	Replace		E	
Burnt	Repair		E	
	Replace		E	
Decayed/Rotten	Repair		E	
	Replace		E	
Cutout				
Broken/Damaged	Repair		E	
	Replace		E	
Clearance Impaired	Adjust		E	
Flashed	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Deadend Cover				
Broken/Damaged	Repair		F	
	Replace		F	
Decorative Streetlight				
Broken/Damaged	Replace		E	
Missing	Install		E	
Fault Indicators				
Broken/Damaged	Replace		E	
Fuse				
Broken/Damaged	Repair		E	
	Replace		E	
Clearance Impaired	Adjust		E	
Flashed	Repair		E	
	Replace		E	
Temp Differential	Replace		E	

FDA		New	Priority	Comp
Ground				
Broken/Damaged	Repair		B	
	Replace		B	
Exposed	Repair		F	
Missing	Install		E	
Temp Differential	Replace		E	
Guy				
Broken/Damaged	Repair		F	
	Replace		F	
Clearance Impaired	Adjust		F	
Corroded	Repair		F	
	Replace		F	
Loose	Adjust		F	
Missing	Install		F	
Overgrown	Trim		E	
Strain/Abrasion	Adjust		F	
	Remove		F	
Guy Marker				
Missing	Install		F	
	Replace		F	
Hardware/Framing				
Bird Prot Required	Install		E	
Birdcage	Install		E	
Broken/Damaged	Remove		E	
	Repair		E	
	Replace		E	
Loose	Adjust	X	E	X
Missing	Install		E	
High Sign				
Broken/Damaged	Replace		F	
Missing	Install		F	
Insulator				
Broken/Damaged	Replace		E	
Flashed	Replace		E	
Primary Squatter	Repair		E	
	Replace		E	
Secondary Squatter	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Jumper				
Burnt	Replace		E	
Clearance Impaired	Adjust		E	
	Replace		E	
Temp Differential	Replace		E	
LAPP Insulator				
Broken/Damaged	Replace		E	
Lightning Arrester				
Broken/Damaged	Repair		E	
	Replace		E	
Flashed	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Marking				
Broken/Damaged	Replace		F	
Missing	Install		F	
Molding				
Broken/Damaged	Repair		F	
	Replace		F	
Loose	Adjust		F	
Missing	Install		F	

FDA		New	Priority	Comp
OH Facility				
Bird Prot Required	Install		E	
Customer Related	Access		B	
	Appointment		B	
	Refusal		B	
Graffiti	Paint		E	
Idle Facilities	De-Energ		E	
	Remove		F	
	Transfer		F	
Limited Access	Inspect		B	
	Patrol		E	
	Remove		E	
Bird Nest	Remove		E	
Obstructed	Inspect		B	
	Remove		E	
	Replace		B	
Transmission Issue	Create LC		B	
Operating Number				
Broken/Damaged	Replace		E	
Missing	Install		E	
Pole				
Broken/Damaged	Re-Frame		E	
	Repair		E	
	Replace		E	
	Pole Stub		E	
Burnt	Repair		E	
	Replace		E	
	Pole Stub		E	
Clearance Impaired	Repair		E	
	Replace		E	
Decayed/Rotten	Re-band		E	
	Pole Top Repair		E	
	Reinforce		E	
	Repair		E	
	Replace	X	E	X
	Pole Stub		E	
Idle Facilities	Remove		F	
Leaning	Adjust		E	
	Replace		E	
Overloaded	Replace		E	
	Test		E	
No Safe Access to Pole	Inspect		B	
Soil/Eroded/Graded	Replace		E	
Woodpecker Damage	Repair		E	
	Replace		E	
Recloser/Sectionalizer				
Broken/Damaged	Repair		E	
	Replace		E	
Excessive Operation	Overhaul		E	
Flashed	Repair		E	
	Replace		E	
Leaks/Seeps/Weeps	Clean		E	
	Repair		E	
	Replace		E	
Temp Differential	Replace		E	

EMERGENCY ONLY Check Cause (Required)	
☐ Animal	☐ Bird
☐ Equip Failed	☐ Fire
☐ Lightning	☐ Pole Rotten
☐ Third Party	☐ Tree Branch
☐ Tree Contact	☐ Tree Fell
☐ Unknown	☐

All FDA's identified in field
Priority = Default Priority for B, E, G, & F-Regulatory FDA's
Comp = Check if completing FDA in Field

080

Electric Overhead Tag

Notification #: 131390973

PM Order #: 35650022

Date Required: 12/18/2025

Priority: B **Sub Priority:**

Date Identified: 06/18/2025

FDA		New	Priority	Comp
Riser/Pothead				
Broken/Damaged	Repair		E	
	Replace		F	
Installed In Error	Relocate		E	
Flashed	Repair		E	
	Replace		F	
Temp Differential	Replace		E	
ROAD				
No Safe Access to Pole	Repair		B	
Relinquished Pole				
Decayed/Rotten	Remove		E	
RTVI				
Interference	Repair		E	
	Replace		E	
SCADA/PDAC				
Broken/Damaged	Repair		F	
	Replace		F	
Leaks/Seeps/Weeps	Repair		F	
	Replace		F	
	Test		B	
Steel Lattice Pole				
Guarding Missing	Install		E	
Sec_Svc Conductor				
Splice Installed	Replace		F	
Pole Step				
Clearance Impaired	Remove		F	
Streetlight				
Broken/Damaged	Repair		E	
	Replace		E	
Missing	Install		E	
Steel Lattice Tower				
Broken/Damaged	Replace		E	
Switch				
Broken/Damaged	Repair		E	
	Replace		E	
Temp Differential	Replace		E	
Tap Clamp				
Overloaded	Replace		E	
Trans_Dist Pole				
Bridging Broken	Repair		E	
Bridging Missing	Install		E	
Bonding Missing	Install		E	
Bonding Broken	Repair		E	
Tie Wire				
Broken/Damaged	Replace		E	
Corroded	Replace		E	
Improperly Installed	Replace		E	
Loose	Replace		E	
Temp Differential	Replace		E	

081

Electric Overhead Tag

Notification #: 131390973

Priority: B **Sub Priority:**

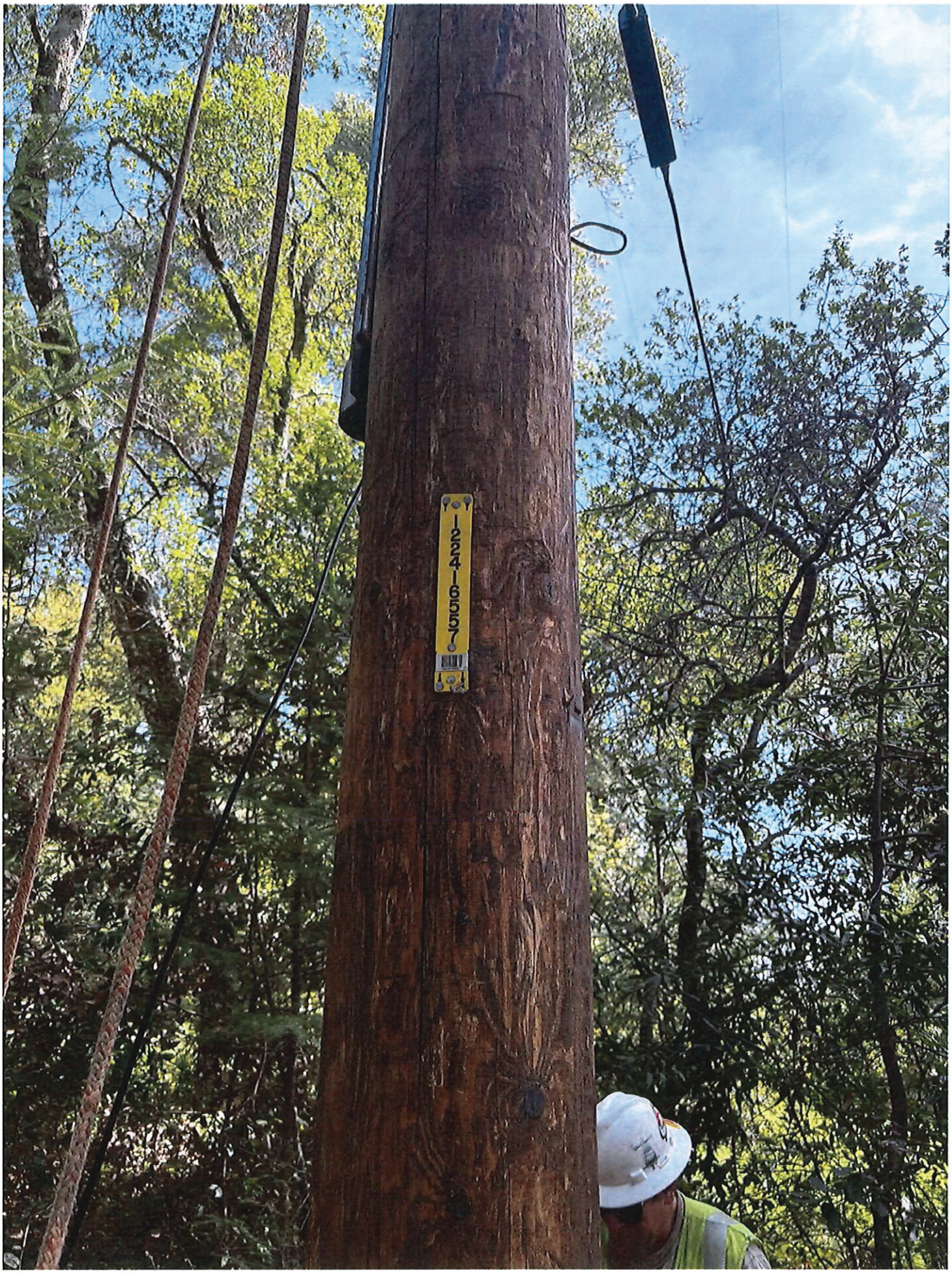
PM Order #: 35650022

Date Identified: 06/18/2025

Date Required: 12/18/2025

FDA		New	Priority	Comp
Transformer				
Broken/Damaged	Repair		E	
	Replace		F	
Corroded	Replace		E	
Flashed	Repair		E	
	Replace		E	
Idle Facilities	Remove		F	
No Common Neutral	Relocate		E	
Overloaded	Test		E	
Parallel	Replace		E	
Leaks/Seeps/Weeps	Clean		B	
	Re-Check		B	
	Repair		F	
	Replace		E	
Temp Differential	Replace		E	
Tree/Vine				
Clearance Impaired	Remove		E	
	Trim		E	
Decayed/Rotten	Install CL Pole		E	
Overgrown	Remove		E	
	Trim		E	
Tree Connect	Assessment		B	
	Install CL Pole		E	
Trip Saver				
Broken/Damaged	Repair		E	
	Replace		E	
Tree Wire				
Exposed	Repair		F	
Under-Arm Bus				
Broken/Damaged	Repair		F	
Visbility Strip				
Broken/Damaged	Replace		F	

082



083

086

Pacific Gas and Electric Company

Distribution Construction Completion Standards Checklist (CCSC: B1, M610615)

Form: TD-2504P-01-F01
Publication Date: 12/04/2025
Effective Date: 02/04/2026
Rev: 7

PM/Order # 35650022 **Location #** 1 **Address or GPS:** 6705 Stoetz LN Sebastopol

This form is intended for PG&E-owned lines and facilities only.

1. ADDRESS all safety items first *(addressed = found compliant upon review, repaired, or a notification is written).*
2. INDICATE the job type by checking the box beside OH for Overhead **AND/OR** UG for Underground.
   a. **NOTE:** *If the location contains both OH and UG items, one form is permitted to address both OH and UG items.*
3. POPULATE/CHECK all items applicable to the location which are indicated by a YELLOW highlight.
4. REFER to Utility Procedure TD-2504P-01for all other CCSC form instructions and requirements.

☒ OH	Overhead (OH) Items to Address
1.	**POLES** – Visibility strips installed per standard
2.	**POLES** – Bottom pole step 8-½ feet (ft.) or more above ground or climbable/accessible surface
3.	**GUYS** – Marker installed on all guys *(visibility strips as required)*
4.	**GUYS** – No broken, slack, or missing guy wires
5.	**GUYS** – Preforms completed and guy wire ends not exposed
6.	**GUYS** – Guy insulator (bobs) 3 inches (in.) or more apart
7.	**GUYS** – Trees not grounding guy wire above guy insulator
8.	**GUYS** – 3 in. clearance from Communication, Cable, Secondary, and/or Service
9.	**GUYS** – Guy insulators 8 ft. or more above ground
10.	**GUYS** – Anchor rod installed per standard: not buried beyond point of attachment to guy; ID tag installed
11.	**HARDWARE** – Covers installed over bolts in climbing space: below pole top, bonded to, or used for dead-end hardware
12.	**HARDWARE** – Pole line hardware not loose and installed per standard (spring clips with round washers, etc.)
13.	**CONDUCTORS** – General Order (G.O.) 95 Clearances maintained above ground and structures throughout entire span
14.	**CONDUCTORS** – G.O. 95 clearances maintained throughout entire span to other conductors, guys, and equipment (poles, crossarms, etc.)
15.	**CONDUCTORS** – Connectors installed per standard (type, conductor cleaned, inhibitor applied, correct dies, # of crimps)
16.	**RISERS** – All lags installed in first section of molding
17.	**HIGH-VOLTAGE (HV)** – Signs installed per standard
18.	**GROUNDS** – Ground rod(s) and wire(s) not exposed
19.	**SERVICES** – Proper clearances maintained (above ground, streets, from communications, etc.)
20.	**SERVICES** – Checked/removed vegetation excessive strain and abrasion on service(s)
21.	**HIGH FIRE THREAT DISTRICT (HFTD)** – 10 ft. radial minimum clearance provisions addressed on subject poles *(with non-exempt equipment)*
22.	**EQUIPMENT** – OH equipment secured and locked
23.	**THIRD PARTY** – Assessed third-party condition(s); *(CREATE a third-party notification, if required)*
24.	**VEGETATION (Veg.)** – No veg. within 18 in. of primary
25.	**VEGETATION** – HFTD/State Responsibility Area (SRA), No veg. within 4 ft. of primary conductors – if any veg. is within 4 ft. of primary conductors, CREATE an Electric Corrective (EC) Vegetation Notification
26.	**VEGETATION** – Checked/removed excessive strain and abrasion on secondary and guy wires
27.	**VERIFY** jobsite is clean and idle material is removed

☐ UG	Underground (UG) Items to Address
1.	**ENCLOSURES** – Lid secured *(bolted, no public hazard)*
2.	**ENCLOSURES** – Set at grade/level, no tripping hazard
3.	**ENCLOSURES** – HV, Ownership, and Equipment # on lid
4.	**PAD-MOUNTS** – Securely anchored per standard
5.	**PAD-MOUNTS** – Caulking applied, no gaps
6.	**PAD-MOUNTS** – Windows grouted
7.	**PAD-MOUNTS** – HV/8 ft. clearance label on exterior door
8.	**PAD-MOUNTS** – Equipment # installed on interior/exterior of equipment
9.	**PAD-MOUNTS** – Exterior door bolted and locked
10.	**PAD-MOUNTS** – 8 ft. working space in front of doors
11.	**PAD-MOUNTS** – Barrier posts installed as required *(visibility strips, locked)*
12.	**LIVE-FRONT** – HV barricade installed and signed
13.	**LIVE-FRONT** – Stress cone tape not split or damaged
14.	**SUB-SURFACE** – Operating # installed inside enclosure
15.	**GROUNDING** – H0 (tank ground)/Ground Buss/Ring Buss/Ground source sized and installed correctly
16.	**GROUNDING** – Exterior ground rod not exposed
17.	**GROUNDING** – Connections installed per standard (type, surface cleaned, correct dies, # of crimps)
18.	**CABLES** – Voltage/phase tags on primary cables
19.	**CABLES** – Secondary and service tags installed
20.	**CABLES** – Cable protector or duct terminators installed
21.	**TERMINATIONS** – Bleeder wire(s) installed
22.	**TERMINATIONS** – Capacitance test cap installed
23.	**TERMINATIONS** – Hold-down bail secure/on straight
24.	**BACKFILL** – Confirm that a photo has been included in Construct App before backfilling, showing that UG conduit and equipment comply with G.O. 128 (contingent upon Construct App implementation)
25.	**VERIFY** depth and minimum separation requirements meet G.O. 128
26.	**VERIFY** jobsite is clean and idle material is removed

COMMENTS

☒	**All safety hazards have been addressed or do not exist at this location** *(broken equipment, conductors, etc.)*		
☒	**All items relevant to this location have been addressed**		
☒	**Crew Lead**	☐	***OR*** **Supervisor Work Verification (SWV)**
Crew Lead: Print name if no LAN ID:			

LAN ID:	[redacted]	Date:	3-13-26
Signature	[redacted]		

NOTE: *The supervisor's signature is only required on their own SWV CCSC form (not required on the Crew Lead CCSC).*

WILSON CONSTRUCTION COMPANY

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Pacific Gas and Electric Company

Distribution Construction Completion Standards Checklist (CCSC: B1, M610615)

Form: TD-2504P-01-F01
Publication Date: 12/04/2025
Effective Date: 02/04/2026
Rev: 7

PM/Order # 35650022 **Location #** 1 **Address or GPS:** 6705 Stoetz LN Sebastopol

This form is intended for PG&E-owned lines and facilities only.

Overhead (OH) Item References	
1.	Marking 022168, Revision (Rev.) 20: Pages (Pgs.) 31–33
2.	Framing 022616, Rev. 06: Page (Pg.) 1, Note 5
3.	Marking 022168, Rev. 20: Pgs. 31–33; Guys 06542, Rev. 03: Pg. 1
4.	Guys 06537, Rev. 12; G.O. 95: Rule 56.2
5.	Guys 06537, Rev. 12: Pg. 5
6.	Guys 022178, Rev. 13: Pg. 1, Note 3
7.	Guys 022178, Rev. 13: Pg. 2, Note 6
8.	Guys 022178, Rev. 13: Pg. 2, Table 1
9.	Guys 022178, Rev. 13: various figures
10.	Guys 022221, Rev. 10: Pgs. 13–14; Pg. 5 Note 1
11.	Framing 015116, Rev. 05: Pg. 1, Note 3; G.O. 95 Jan. 2020: Rule 54.7A (3)j, Pgs. V-65 and V-66
12.	*Overhead Construction Manual (OCM)*, multiple: *Example: Framing 061149, Rev. 15: Pg. 7, Figure 1*
13.	Clearance 022158, Rev. 06; G.O. 95: Rule 37 and Table 1
14.	Clearance 022158, Rev. 06; G.O. 95: Rule 38 and Table 2
15.	Conductors 028852, Rev. 15; Conductors 041010, Rev. 10; Conductors 066194, Rev. 11
16.	Risers 027742, Rev. 13: Pg. 7, Notes 3 and 4
17.	Marking 022168, Rev. 20: Pgs. 2–6
18.	Transformers 021904, Rev. 09: Pg. 1, Note 1, Pg. 4, Figure 1; G.O. 95: Rule 54.6-B
19.	Services 022169, Rev. 01
20.	G.O. 95: Rule 35
21.	*Power Line Fire Prevention Field Guide (PLFPG)* (2021 Edition): Pgs. 21 and 34
22.	Switches 066195, Rev. 24: Pg. 9. Figure 1, Item 13; Transformers 036903, Rev. 09: Pg. 19, Detail K
23.	Utility Standard TD-2015S, Rev. 03: "Electric Operations Third-Party Notice of Potential Violations or Safety Hazards Standard"
24.	G.O. 95: Rule 35
25.	G.O. 95: Rule 35 and CA Public Resource Code (PRC) 4293
26.	G.O. 95: Rule 35
27.	G.O. 95: Rule 31.1

NOTE: *All standards referenced on Page 2 are related to the OH and/or UG Construction Manual revisions which were current at the time of this document's publication date. REFER to the Technical Information Library (TIL) for current standards revisions.*

Underground (UG) Item References	
1.	G.O. 128: Rule 32.7
2.	Enclosures 062000, Rev. 26: Pg. 1, Note 7, Pg. 25, Step 2
3.	Enclosures 062000, Rev. 26: Pg. 2, Note 14; Enclosures 028028, Rev. 23: Pg. 1, Note 3.D; Marking 033582, Rev. 09: Pg. 3, Notes 8–9, Pg. 4, Note 10; Marking 051768, Rev. 04
4.	Transformers 045291, Rev. 12: Pg. 3, Items 1–2 and 29, various figures; Switches 053318, Rev. 23: Pg. 4, Detail A, Pg. 9, Figure 5, Table 6, Item 2
5.	Transformers 045291, Rev. 12: Pg. 1, Note 11
6.	Transformers 045292, Rev. 13: Pg. 2, Note 17
7.	Marking 033582, Rev. 09: Pg. 1, Note 4
8.	Marking 033582, Rev. 09: Pgs. 3–4, Pg. 10, Note 2
9.	Transformers 045291, Rev. 12: Pg. 3, Item 15, various figures
10.	General 051122, Rev. 22: Pg. 4, Note 4.B.a
11.	General 051122, Rev. 22: Pgs. 10–27
12.	Transformers 042761, Rev. 09: Pg. 1, Note 6
13.	Transformers 045290, Rev. 22: Pg. 1, Note 7
14.	Marking 033582, Rev. 09: Pg. 3, Note 8, Pg. 4, Note 10
15.	General 060462, Rev. 15
16.	General 060462, Rev. 15: Pg. 1, Note 8, Pg. 4, Section A-A
17.	General 060462, Rev.15
18.	Marking 033582, Rev. 09: Pg. 1, Notes 2 and 5, Pg. 2, Note 5.B
19.	Marking 033582, Rev. 09: Pgs. 2–3, Note 7
20.	Conduits 062288, Rev. 21: Pg. 3, Note 18; Transformers 045292, Rev. 13: Pg. 2, Note 22
21.	Terminations 035314, Rev. 16: Pg. 16, Step 16
22.	Terminations 035314, Rev. 16: Pg. 16, Figure 31
23.	Terminations 035314, Rev. 16: Pg. 17, Step 18
24.	G.O. 128: Rule 17.1
25.	058548, "Repairing and Rerouting Plastic Conduit Fittings"
26.	062288, "Underground Conduits"
27.	038193, "Minimum Requirements for the Design and Installation of Electric Conduit, Insulated Cable, and Facilities"
28.	Utility Procedure TD-8040P-01, "Geospatially Accurate Videos (GSAVs) Procedure"

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PACIFIC GAS AND ELECTRIC COMPANY

EXHIBIT B

102030175 OH Checklist

Asset Details

Date Inspected	May 22, 2020 at 10:14 AM
GPS Location of when form initiated	38.449127197265625,-122.95902721328837
Main Work Center	STROSA
Circuit ID	042571102
Circuit Name	04257-1102, MOLINO
Voltage	12 kV
SAP Equipment ID	102030175
Inspection Order Number	000085006446
GIS Latitude	38.448761247017565
GIS Longitude	-122.9592315643693
Structure Type	-
Person completing form	[redacted]
Maintenance Plan ID	D44T3PI MOLINO 1102 II22
Maintenance Plat Name	II22

Access & Confirmations

In what role are you performing this work?	GO165 Compliance Inspector
Is this Asset approved for an Inspection?	Yes
Approved assets are as follows: (1) Distribution Pole (wood, composite, steel, or fiberglass); (2) Transmission Pole with Distribution under build (steel or wood); (3) Idle Pole; and (4) Streetlight on Distribution Pole	
Did you gain access to the Structure?	Yes
Did you perform a visual 360-degree Inspection of this Structure?	Yes
Did you perform a visual Inspection of conductor(s) to mid-span/weather-head in all directions?	Yes

Structure

Select type of structure	Distribution Pole
Structure (Distribution Pole) PGE000089	• No Structure damage or compelling abnormal conditions to report

Conductor

Does this structure have a conductor?	Yes
Conductor Issues	• No Conductor damage or compelling abnormal conditions to report

Equipment

Does this structure have equipment?	Yes
Common Equipment Issues	• No Equipment damage or compelling abnormal conditions to report (Common Equipment Issues)
Other Equipment Issues	• No Equipment damage or compelling abnormal conditions to report (Other Equipment Issues)

Anchor & Guys

Does or should this location have a Guy?	Yes
Anchor & Guys Issues	• No Anchor/Guy damage or compelling abnormal conditions to report

Hardware Framing

Is Hardware Framing present on this structure?	Yes
Hardware Framing Issues	• No Hardware Framing damage or compelling abnormal conditions to report

Vegetation

Does this structure have vegetation present?	No

Non-Time-Dependent Issues

Non-Time-Dependent Issues	• High sign missing or broken

Record Keeping

Record Keeping Items	• Primary connectors installed at this location
Are the connectors installed on conductor that crosses over major roadways (highway, freeway, expressway, railroad tracks, communication crossing)?	No

Attach Photos

Attach 2 Photos of the entire pole from 2 locations

Attach Photo of the top 1/3 of the pole

Attach Photo of the middle 1/3 of the pole

Attach Photo of the bottom 1/3 of the pole

Declarations

Declaration Items	• No declarations items to report
Report a New EC or Pending EC	• Report a New EC
FDA	High Sign, Missing, Install

102030175 2021 OH Checklist

Asset Details

Date Inspected	Jun 3, 2021 at 04:20 PM
GPS Location of when form initiated	38.449127197265625,-122.95778012582593
Main Work Center	STROSA
Voltage	12 kV
SAP Equipment ID	102030175
Inspection Order Number	000085036685
GIS Latitude	38.449389848944406
GIS Longitude	-122.95986948401037
Structure Type	-
Person completing form	[redacted]
Maintenance Plan ID	D44T3SO MOLINO 1102 II22
Maintenance Plat Name	II22

Access & Confirmations

In what role are you performing this work?	GO165 Compliance Inspector
Is this Asset approved for an Inspection?	Yes
Approved assets are as follows: (1) Distribution Pole (wood, composite, steel, or fiberglass) (2) Transmission Pole with Distribution under-build (steel or wood) (3) Idle Pole (4) Streetlight on Distribution Pole (5) Tree Connect	
Did you gain access to the Structure?	Yes
Did you perform a visual 360-degree Inspection of this Structure?	Yes
Did you perform a visual Inspection of conductor(s) to mid-span/weather-head in all directions?	Yes

Structure

Select type of structure	Distribution Pole

Structure (Distribution Pole)	• Pole broken, damaged, burnt, deformed, corroded, gunshot, or showing signs of cracking, rotten or decay

Conductor

Does this structure have PG&E owned conductor?	Yes
Provide Comments about wire configuration (i.e. Line & Buck, 4-way corner, tangent, etc.) (Optional)	DE structure
Conductor Issues	• No Conductor damage or compelling abnormal conditions to report

Equipment

Does this structure have equipment?	Yes
Common Equipment Issues	• No Equipment damage or compelling abnormal conditions to report (Common Equipment Issues)
Other Equipment Issues	• No Equipment damage or compelling abnormal conditions to report (Other Equipment Issues)

Anchor & Guys

Does or should this location have a Guy?	Yes
Anchor & Guys Issues	• No Anchor/Guy damage or compelling abnormal conditions to report

Hardware Framing

Is Hardware Framing present on this structure?	Yes
Hardware Framing Issues	• No Hardware Framing damage or compelling abnormal conditions to report

Vegetation

Does this structure have vegetation present?	Yes
Vegetation - EC Specific Tags	• No vegetation issues or compelling abnormal conditions to report for the EC in accordance with GO165
Vegetation - Vegetation Specific Tags	• No vegetation issues or compelling abnormal conditions to report for the EC in accordance with GO95, PRC 4292, PRC 4293

Non-Time-Dependent Issues

Non-Time-Dependent Issues	• No non-time dependent or compelling abnormal conditions to report

Other Required Data

Other Required Data Items

- Non-exempt equipment present at the inspection location

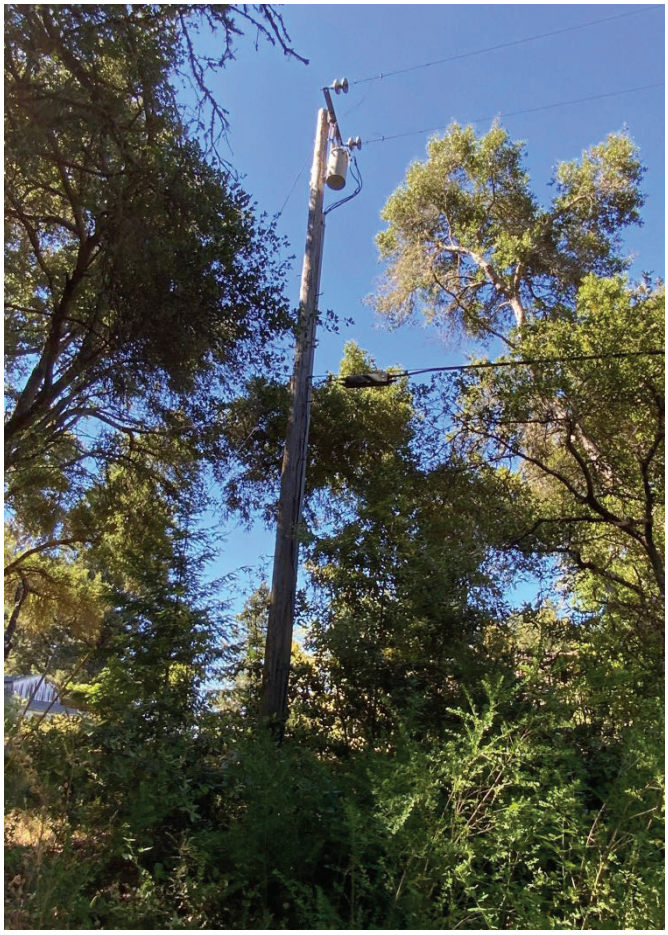
Select all non-exempt equipment present at this location

- Hot tap clamp or Split Bolt connector

Attach photo of the non-exempt equipment

Attach Photos

Attach 2 Photos of the entire pole from 2 locations



Attach Photo of the top 1/3 of the pole

Attach Photo of the middle 1/3 of the pole

Attach Photo of the bottom 1/3 of the pole

Declarations

Declaration Items	• No declarations items to report
Pending EC	119057298

Versions

Inspect Version	5.17.1.1
Checklist Version	v 2.0

102030175 2022 OH Checklist

Asset Details

Started Date/Time	Jun 27, 2022 at 10:33 AM
Submitted Date/Time	Jun 27, 2022 at 10:37 AM
GPS Location of when form initiated	38.44927978515625,-122.95898420747645
Main Work Center	STROSA
Bar Code	-
Circuit ID	042571102
Circuit Name	04257-1102, MOLINO
Voltage	12 kV
SAP Equipment ID	102030175
Inspection Order Number	000085084818
GIS Latitude	38.449389848944406
GIS Longitude	-122.95986948401037
Structure Type	-
Person completing form	[redacted]
Maintenance Plan ID	D44T3SO MOLINO 1102 II22
Maintenance Plat Name	II22

Access & Confirmations

In what role are you performing this work?	GO165 Compliance Inspector
Did you gain access to the structure?	Yes
Is this asset approved for an inspection?	Yes

Approved assets are as follows:
(1) Distribution Pole/Tower
(2) Transmission Pole with Distribution Under-Build (steel or wood)
(3) Idle Pole
(4) Streetlight on Distribution Pole
(5) Tree Connect

Did you perform a visual 360-degree inspection of this structure?	Yes
Did you perform a visual inspection of all associated conductor(s) from structure to mid-span in all directions or to the weather-head or to the termination point?	Yes

Structure

Select type of structure	Distribution Pole
Is there a pole number on this structure?	No
Were you able to install a new pole barcode?	No
Select the reason you were unable to install it	Exhausted supply of pole number tags
Structure (Distribution Pole)	• Pole broken, damaged, burnt, deformed, corroded, gunshot, or showing signs of cracking, rotten or decay • Select if there are risks, hazards or other maintenance conditions not previously captured in the checklist above for the pole
Comments (optional)	Woodpecker

Conductor

Does this structure have PG&E-owned conductor?	Yes
Conductor Issues	• No conductor damage or compelling abnormal conditions to report

Equipment

Does this structure have PG&E equipment?	Yes
Transformers	• No equipment damage or compelling abnormal conditions to report (Transformers)
Other Equipment	• No equipment damage or compelling abnormal conditions to report (Other Equipment Issues)
Follow the Critical Operating Equipment (COE) Process	• No equipment damage or compelling abnormal conditions to report (Critical Operating Equipment)

Anchor & Guys

Does or should this location have a guy?	Yes
Anchor & Guys Issues	• No anchor/guy damage or compelling abnormal conditions to report

Hardware Framing

Is hardware framing present on this structure?	Yes
Hardware Framing Issues	• No hardware framing damage or compelling abnormal conditions to report

Vegetation

Vegetation - EC Specific Notifications	• No vegetation issues or compelling abnormal conditions to report for the EC in accordance with GO165

Vegetation - Vegetation Specific Notifications	• No vegetation issues or compelling abnormal conditions to report for the EC in accordance with GO95, PRC 4292, PRC 4293

Other Required Data

Other Required Data Items	• No other required data items to report

Attach Photos

Attach 2 photos of the entire pole from 2 locations

Attach photo of the top 1/3 of the pole

Attach photo of the middle 1/3 of the pole

Attach photo of the bottom 1/3 of the pole

Declarations

Declaration Items	• No declarations items to report
Pending EC	119057298

Versions

Inspect Version	5.28.0.14943
Checklist Version	v 2.0

102030175 2025 Aerial Inspection

Asset Details

Work Order	000085284697
Work Order Description	AIR-SO-44-II22 LOW
Inspector LAN ID	[redacted]
Date/Time Started	Jun 18 2025 at 08:24 am PDT
Date/Time Submitted	Jun 18 2025 at 09:10 am PDT
GPS Started	N/A remote desktop inspection
GPS Submitted	N/A remote desktop inspection
Equipment GPS	38.449385, -122.959856
SAP Equipment ID	102030175
Main Work Center	STROSA
Plat Map	II22000000
Barcode	
Structure Type	Pole - Distribution
Circuit ID	42571102
Circuit Name	MOLINO 1102

Structure

Is the structure damaged, broken, rotten, cracked outside what would be considered normal, leaning beyond 10%, or presenting any other compelling abnormal structure conditions?	Yes
Comment	POLE TOP DECAYED, HARDWARE VISIBLE FROM NADIR SHOT

Crossarm

Are there any compelling abnormal crossarm, insulator, or cutout conditions?	No

Conductor

Are there any compelling abnormal conductor conditions?	No

Equipment

Are there any compelling abnormal equipment conditions?	No

Other

Are there any other compelling abnormal conditions or progression of known compelling abnormal conditions?	No

Versions

Sherlock Version	2.1.6
Checklist Version	2025-001