

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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Order Instituting Rulemaking Regarding Building
Decarbonization.

R.19-01-011
(filed January 31, 2019)

**RESPONSE OF LIBERTY UTILITIES (CALPECO ELECTRIC) LLC (U 933-E) TO THE
QUESTIONS RAISED IN D.25-06-034**

Dated: September 24, 2026

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Pursuant to Ordering Paragraph 10 (OP) of *Phase 4, Track A Decision Establishing New Electric Service Line Upsizing Rules, Modifying Electric Line Extension Rules and Reporting Requirements, and Implementing Assembly Bill 157*, Decision (D.) 25-06-034 (Decision), Liberty Utilities (CalPeco Electric) LLC hereby submits the following responses to the questions set forth in Section 5.2.2 of the Decision.

Topic/Question #	Section 5.2.2. Questions	Liberty Responses
<i>Customer Meters</i>		
1	How many customer meters are in your territory?	50,661
2	How many meters serve each of your respective customer classes (residential, commercial etc.)?	Commercial = 5,810 Residential = 44,851
<i>15-Minute Interval Data</i>		
3	How many meters in total and per customer class currently log at least 15-minute interval usage and demand data today?	Commercial = 187 Residential = 211
4	How many meters in total and per customer class are currently capable of logging at least 15-minute interval data today, but are not currently logging 15-minute interval data?	Commercial = 2 Residential = 2
4a	What actions and processes must the utility undertake to enable these meters to begin logging at least 15-	Liberty staff would be required to place record ID on meters.

	minute data? Describe in detail all the steps that need to happen, and describe who must take those steps (utility staff, third party contractors, etc.);	
4b	Does this require multiple batches of changes? Does each make/model of meter require a separate over-the-air update? Describe in detail;	Each meter is its own batch. No over-the-air update applicable.
4c	How much time would be required to enable all the existing meters in this category to begin collecting 15-minute data?	Approximately one month.
5	How many meters in total and per customer class require an over-the-air update to be capable of logging at least 15-minute interval data?	Zero
5a	What actions and processes must the utility undertake to enable these meters to begin logging at least 15-minute data? Describe in detail all the steps that need to happen, and describe who must take those steps (utility staff, third party contractors, etc.)	N/A
5b	Does this require multiple batches of updates? Does each make/model of meter require a separate over-the-air update? Describe in detail.	N/A
5c	How much time would be required to complete over-the-air updates for all meters in this category to enable collection of at least 15-minute interval data?	N/A
6	How many meters in total and per customer class require on-site work (but not replacement) to be capable of logging at least 15-minute interval data?	Zero
7	How many meters in total and per customer class require replacement to	Commercial = 5,621 Residential = 44,638

	be capable of logging at least 15-minute interval data?	
<i>True Peak Demand Data</i>		
8	How many meters in total and per customer class currently capture true (instantaneous) peak demand?	Commercial = 4,605
9	How many meters in total and per customer class are currently capable of logging true peak demand, but are not currently logging true peak demand?	Zero
9a	What actions and processes must the utility undertake to enable these meters to begin logging at least 15-minute data? Describe in detail all the steps that need to happen, and describe who must take those steps (utility staff, third party contractors, etc.)	Replacement by Liberty staff
9b	Does this require multiple batches of changes? Does each make/model of meter require a separate over-the-air update?	Currently no over-the-air capability.
9c	How much time would be required to enable all the existing meters in this category to begin collecting true peak demand data?	N/A
10	How many meters in total and per customer class require an over-the-air update to be capable of logging true peak demand data?	N/A
10a	What actions and processes must the utility undertake to enable these meters to begin logging at least 15-minute data? Describe in detail all the steps that need to happen, and describe who must take those steps (utility staff, third party contractors, etc.)	N/A
10b	Does this require multiple batches of changes? Does each make/model of	N/A

	meter require a separate over-the-air update?	
10c	How much time would be required to enable all the existing meters in this category to begin collecting true peak demand data?	N/A
11	How many meters in total and per customer class require on-site work (but not replacement) to be capable of logging true peak demand data?	Zero.
12	How many meters in total and per customer class require replacement meters to be capable of logging true peak demand data?	1,016
13	Describe any and all other actions that need to be performed that are not captured in questions 4-7 to enable capture of true peak demand data.	N/A
<i>Data Storage and System Updates</i>		
14	Describe in detail the data storage, network, application, and other system updates required to handle the collection of at least 15-minute interval data.	FCS - MV90(XI)
14a	What is the process for performing each of these updates?	After replacement, meter needs to be probed and loaded through MV90
14b	Who performs each of these updates?	Liberty staff
14c	What is the approximate timeframe for making these back-end changes?	Approximately one month.
<i>Green Button Data Updates</i>		
15	What type of IT infrastructure changes need to be made to allow 15-minute interval demand data can be shared with customers via Green Button data?	Liberty does not currently provide Green Button Download My Data (DMD) or Green Button Connect (GBC).
15a	Who needs to perform these changes? Can the electric utility perform this in-house, or does this require a third party?	Liberty intends to align any potential Green Button implementation with a future AMI deployment.

15b	What is an approximate timeframe for being able to make these changes for customers?	Dependent on completion of AMI deployment.
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Respectfully submitted,

/s/ Elly O'Doherty

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