BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

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Application of Southern California Edison Company (U 338-E) Regarding Energy Resource Recovery Account Trigger Mechanism; Expedited Treatment Requested	Application No. 26-09-____

APPLICATION OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) REGARDING ENERGY RESOURCE RECOVERY ACCOUNT TRIGGER MECHANISM; EXPEDITED TREATMENT REQUESTED

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Dated: September 30, 2026

APPLICATION OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) REGARDING ENERGY RESOURCE RECOVERY ACCOUNT TRIGGER MECHANISM; EXPEDITED TREATMENT REQUESTED

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BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF CALIFORNIA

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I.
INTRODUCTION

Southern California Edison Company (SCE) files this Energy Resource Recovery Account (ERRA) Trigger Application (Application) in compliance with Section 454.5(d)(3) of the Public Utilities Code, and California Public Utilities Commission (Commission or CPUC) Decisions (D.) 02-10-062, D.04-12-048, D.06-06-051, D.19-12-001, and D.22-01-023.

As of August 31, 2026, an overcollection with respect to SCE's ERRA Trigger Balance (ERRA Trigger Balance) exceeded the four percent Trigger Point established in D.02-10-062 and the five percent Trigger Threshold established by Assembly Bill (AB) 57 (Stats. 2002, Ch. 835). The overcollection is due primarily to lower wholesale power and gas prices relative to the forecasts used to set current rates and SCE cannot reasonably determine at this time[1] that the ERRA Trigger Balance will self-correct within 120 days.[2] Filing this Application is therefore required under statute and relevant CPUC decisions to reduce the overcollection. However,

[1] While SCE's latest forecast does reflect a self-correction, the issuance of the Final 2026 market price benchmarks on October 1 can result in significant changes. Thus, SCE cannot reasonably determine at this time that the ERRA Trigger Balance will self-correct within 120 days.

[2] Self-correction is defined as an ERRA Trigger Balance that is below the five percent threshold amount. D.19-12-001, p. 35.

SCE's ERRA Trigger Balance will fall below the trigger point and threshold when SCE implements its 2027 ERRA Forecast rates, which are currently being reviewed in Application (A.)26-05-006 (2027 ERRA Forecast Application). This is because recovery of the final 2026 year-end balances that comprise the ERRA Trigger Balance are put into rates as part of the 2027 ERRA Forecast rate implementation. SCE currently anticipates implementing its 2027 ERRA Forecast rates on January, 1, 2027,[3] which is 123 days from the date SCE's Trigger Balance will have exceeded the Trigger Point. For this reason, SCE respectfully requests authority to maintain rates at their current level and to address the ERRA Trigger Balance, as necessary, through its 2027 ERRA Forecast Application.

In accordance with applicable Commission decisions as discussed in Section III below, this expedited Application is being filed within 30 days from the date when the ERRA Trigger Balance exceeded the four percent Trigger Point. This Application includes: (i) a projected account balance showing 120 days from the date of filing given that the ERRA Trigger Balance has already exceeded five percent of the prior year's recorded generation revenues, excluding revenues collected for the California Department of Water Resources (CDWR) (referred to as the AB 57 or Trigger Threshold); (ii) a proposed amortization period of not less than 90 days to ensure the timely return of the projected ERRA Trigger Balance; and (iii) an allocation of the overcollection among customers for rate adjustments based upon an existing allocation methodology recognized by the Commission.

A. Background

Pursuant to D.04-01-050, SCE is required to submit an annual advice letter updating its ERRA Trigger Point and Threshold amounts by April 1 of each year. On March 16, 2026, SCE submitted Advice 5768-E to update its 2026 ERRA Trigger Point to $183.175 million and its ERRA Trigger Threshold to $228.968 million based on 2025 recorded generation revenues.

[3] SCE's ability to implement 2027 ERRA Forecast rates into rates beginning January 1, 2027, is dependent on receiving a final decision in that proceeding no later than December 17, 2026, as currently scheduled.

Advice 5768-E was approved by the Commission's Energy Division on April 16, 2026, with an April 15, 2026, effective date.

As a result of lower wholesale power and natural gas prices relative to the adopted forecasts included in SCE's 2026 ERRA Forecast rates, SCE's recorded ERRA Trigger Balance as of August 31, 2026, was an overcollection of $236.864 million, which is -5.17 percent of recorded 2025 generation revenues.[4] This overcollection amount exceeds both SCE's ERRA Trigger Point and Trigger Threshold. Because SCE cannot reasonably project that the overcollection will self-correct within 120 days, SCE files this Application.

B. SCE's Direct Testimony in Support of its Application

Concurrently with the filing of this Application, SCE is serving supporting direct testimony, which has been preliminarily marked as Exhibit (Ex.) SCE-01, that addresses the following:

- Chapter I: Introduction
- Chapter II: Background
- Chapter III: Recorded/Projected ERRA Trigger Balances
- Chapter IV: Revenue Allocation and Rate Design
- Chapter V: Requested Relief
- Chapter VI: Conclusion
- Appendix A: Estimated 2026 Year-End ERRA BA and PABA Balances
- Appendix B: Witness Qualifications and Confidentiality Declaration

C. Bill Impacts

The estimated impact on current (*i.e.,* June 1, 2026) bundled service customer rates if SCE implements a rate change for the full projected August 2026 ERRA Trigger Balance forecast amount of negative $236.864 million is shown below. In accordance with D.02-10-062,

[4] Overcollections are reflected as negative balances and percentage; undercollections are reflected as positive balances and percentages.

the rates shown below reflect a standard 12-month amortization (*i.e.,* the recovery period must be no less than 90 days) and use the generation revenue allocators adopted in Phase 2 of SCE's 2021 GRC.[5] The bill impacts use SCE's adopted 2026 sales forecast and assume average residential usage of 500 kWh for a baseline region 9 customer.[6] However, depending on the Final 2026 market price benchmarks (MPBs) and actual recorded customer revenues and expenditures through the remainder of the year, the final impact to bundled service customer rates may be significantly different.

Bundled Average Rates (¢/kWh)				
Customer Group	**Current Rates**	**Proposed Decrease**	**Proposed Rates**	**% Change**
Residential	34.5	(0.5)	33.9	-1.5%
Lighting - Small and Medium Power	30.5	(0.5)	30.0	-1.7%
Large Power	20.3	(0.4)	19.9	-2.1%
Agricultural and Pumping	24.3	(0.4)	23.8	-1.8%
Street and Area Lighting	36.4	(0.3)	36.1	-1.0%
Standby	15.1	(0.4)	14.7	-2.9%
Total	**28.9**	**(0.5)**	**28.4**	**-1.7%**

Residential Bill Impact ($/Month)				
Description	**Current Bill**	**Proposed Decrease**	**Proposed Bill**	**% Change**
Non-CARE residential bill	$187.56	($2.77)	$184.79	-1.5%
CARE residential bill	$112.40	($1.84)	$110.56	-1.6%

II.

SUMMARY OF REQUESTS

Pursuant to D.02-10-062, expedited trigger applications are to be submitted for approval within 60 days of the filing date.[7] This Application contains a proposed, expedited schedule and SCE respectfully requests that the assigned Administrative Law Judge (ALJ) issue a timely decision or ruling in this proceeding either consolidating this Application with SCE's 2027 ERRA Forecast Application, or otherwise dismissing this Application as moot in light of SCE's pending 2027 ERRA Forecast Application.

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5 Phase 2 of SCE's 2025 GRC does not implement in rates until October 1, 2026, which is after the filing date of this application.

6 These rate and bill impacts exclude greenhouse gas revenues.

7 D.02-10-062, p. 65.

SCE respectfully requests that the Commission issue a timely decision in this proceeding that:

1. Finds that SCE complied with applicable requirements, including D.02-10-062, D.04-12-048, D.06-06-051, D.19-12-001, and D.22-01-023 in timely filing the Application;
2. Consolidates (through a Ruling or Decision) this Application with SCE's 2027 ERRA Forecast Application, A.26-05-006, or otherwise dismissing this Application as moot in light of SCE's 2027 ERRA Forecast Application;
3. Allows SCE to maintain all ERRA-related rates at their current level;
4. Grants SCE's proposal to address the ERRA Trigger Balance in SCE's 2027 ERRA Forecast Application because SCE's ERRA Trigger Balance will fall below the trigger point and threshold with the implementation of SCE's 2027 ERRA Forecast rates, which is expected to occur 123 days from the date of SCE's ERRA Trigger; and
5. Grants any other relief the Commission deems appropriate.

III.

STATUTORY AND REGULATORY REQUIREMENTS

A. Statutory and Other Authority – ERRA Trigger Policy

Background

Pursuant to AB 57, the Commission established the ERRA Balancing Account (ERRA BA) in 2002 to record the investor-owned utilities' (IOU) fuel and purchased power (F&PP) revenues against actual recorded costs, excluding revenues collected for the CDWR.[8] AB 57 also mandated the Trigger Threshold for the balance in the ERRA BA of five percent of the electric utility's actual recorded generation revenues for the prior calendar year:[9]

[8] Public Utilities Code Section 454.5(d)(3), enacted by AB 57.

[9] *Id.*

> The commission shall review the power procurement balancing accounts, not less than semi-annually, and shall adjust rates or order refunds, as necessary, to promptly amortize a balancing account, according to a schedule determined by the commission. Until January 1, 2006,[10] the commission shall ensure that any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation's actual recorded generation revenues for the prior calendar year excluding revenues collected for the Department of Water Resources. The commission shall determine the schedule for amortizing the overcollection or undercollection in the balancing account to ensure that the 5 percent threshold is not exceeded. After January 1, 2006, this adjustment shall occur when deemed appropriate by the commission consistent with the objectives of this section.

1. ERRA Trigger Balance

Prior to 2019, the ERRA Trigger mechanism applied solely to the balance in the ERRA BA. However, the recovery of F&PP costs changed with the adoption of D.18-10-019, which led to the establishment of the Portfolio Allocation Balancing Account (PABA). As a result of D.18-10-019, the ERRA Trigger Balance is now the sum of the balance in the ERRA BA and the bundled service customers' share of the PABA balance.[11]

ERRA BA

In Advice 3914-E, which implemented certain requirements of D.18-10-019,[12] SCE modified its ERRA BA to only record the costs associated with SCE's wholesale, short-term market purchases (*i.e.,* the costs of meeting remaining bundled service customers' full energy and ancillary services requirements through the California Independent System Operator (CAISO) market with contract terms less than one year in duration), the F&PP costs of contracted resources that are not eligible for recovery in the PABA or in the New System Generation Balancing Account (NSGBA), and the imputed cost of Renewable Energy Credits (RECs) and Resource Adequacy (RA) products from PABA-eligible resources that are used to

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[10] On December 20, 2004, the Commission issued D.04-12-048, which extended the operation of Public Utilities Code Section 454.5(d)(3) "during the term of the [recently approved] long-term contracts, or ten years, whichever is longer."

[11] Advice 4084-E (modified Preliminary Statement Part ZZ (the ERRA BA) to reflect the updated calculation of the ERRA Trigger Balance); D.22-01-023, Ordering Paragraph (OP) 8.

[12] D.18-10-019, OP 8.

meet bundled service customer requirements. The responsibility for the costs recorded in the ERRA BA lies solely with then-current bundled service customers.

PABA

In Advice 3914-E, SCE established the PABA to comply with OP 7 of D.18-10-019. The purpose of the PABA is to record the costs, market revenues, imputed REC and RA revenue, and customer revenues associated with SCE's Competition Transition Charge (CTC)- and PCIA-eligible resources, with subaccounts for each vintaged portfolio. The PABA is designed to equalize cost-sharing between bundled service and departing load customers for the recovery of the above-market costs of SCE's PABA-eligible resources. In 2026, bundled service customers were responsible for approximately 64 percent of the costs forecast to be recorded to the PABA, while departing load customers were responsible for the remainder on a vintaged basis.[13]

2. Trigger Mechanism

In accordance with D.02-10-062, which implemented the provisions of AB 57, D.18-10-019 and D.22-01-023, the ERRA BA and the bundled service customers' share of the PABA are subject to a trigger mechanism that requires a utility to file an expedited application to address the ERRA Trigger Balance when the recorded monthly balance (undercollection or overcollection) exceeds the four percent Trigger Point and the balance is forecast to exceed the five percent AB 57 Threshold[14] and the IOU cannot reasonable demonstrate the amount will self-correct within 120 days.[15] The trigger mechanism considers the relationship between the ERRA Trigger Balance and the prior year's recorded electric generation revenues, excluding the CDWR revenues.

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[13] The PABA bundled percentage represents the bundled service customers' portion of the PABA balance and is calculated as 1 - (departing load forecast divided by total load forecast).

[14] D.02-10-062, pp. 65-66.

[15] D.19-12-001, p. 35.

Accordingly, the Commission established a "minimum balance" approach for rate adjustments. Instead of changing rates when the recorded ERRA Trigger Balance exceeds or reaches the Trigger Threshold, the Commission directed the IOUs to file expedited applications for approval within 60 days from the date when the ERRA Trigger Balance reaches the Trigger Point. The expedited application is to: (i) include a projected account balance 60 days or more from the date of filing depending upon when the ERRA Trigger Balance will reach the Trigger Threshold; (ii) propose an amortization period of not less than 90 days to ensure timely recovery of the projected ERRA Trigger Balance; and (iii) include an allocation of the over- or under-collection among customers for rate adjustments based upon an existing allocation methodology recognized by the Commission.[16]

The trigger mechanism was modified in D.06-06-051 to allow SCE to notify the Commission through an advice letter instead of an expedited application when the ERRA Trigger Balance exceeds the Trigger Point but SCE does not seek a rate adjustment because the ERRA Trigger Balance is expected to self-correct above/below the Trigger Threshold within 120 days of the advice letter submission.[17] In D.19-12-001, the Commission further clarified the requirements related to when SCE is permitted to submit an advice letter to address an ERRA Trigger Balance that exceeds both the Trigger Point and Threshold Amount and when SCE is obligated to file an expedited application instead. Specifically, SCE is required to notify the Commission via an advice letter within 30 days of exceeding its Trigger Point, when SCE determines there is a reasonable expectation that the ERRA Trigger Balance will self-correct within 120 days.[18] However, SCE is obligated to file an expedited application for a rate

[16] D.02-10-062, pp. 65-66.

[17] D.06-06-051, OP 3.

[18] D.19-12-001, OP 3.

adjustment when SCE cannot reasonably determine that the ERRA Trigger Balance will self-correct within 120 days.[19]

B. Statutory and Other Authority – Rule 2.1 and Others

SCE's request complies with Rules 1.5 through 1.11 and 1.13 of the Commission's Rules of Practice and Procedure (Rules), which specify the procedures for, among other things, filing and serving documents, as well as Rules 2.1, 2.2 and 3.2.

Rule 2.1 of the Commission's Rules of Practice and Procedure requires that all applications: (i) clearly and concisely state authority or relief sought; (ii) cite the statutory or other authority under which that relief is sought; and (iii) be verified by the applicant.

The relief being sought is summarized in Section II above and is further described in SCE's supporting testimony served concurrently with this Application.

This Application has been verified by an SCE officer as provided in Rules 1.11 and 2.1. The remainder of Rule 2.1, as well as Rules 2.2 and 3.2, set forth further requirements that are addressed separately below.

C. Legal Name and Correspondence – Rules 2.1(a) and 2.1(b)

Rule 2.1(a) requires all applications to state the exact legal name of each applicant and the location of principal place of business, and if an applicant is a corporation, trust, association, or other organized group, the State under the laws of which such applicant was created or organized.

The full legal name of the applicant is Southern California Edison Company (SCE). SCE is a corporation organized and existing under the laws of the State of California, and is primarily engaged in the business of generating, purchasing, transmitting, distributing, and selling electric energy for light, heat, and power in portions of Central and Southern California as a public utility

[19] *Id.*, OP 4. OP 4 obligates SCE to include sufficient documentation in its advice letter submittal to show that the ERRA Trigger Balance will self-correct within 120 days. If SCE cannot reasonably determine whether the ERRA Trigger Balance will self-correct or not within 120 days, SCE must file an expedited application instead.

subject to the jurisdiction of the California Public Utilities Commission. SCE's properties, which are located primarily within the State of California, consist mainly of hydroelectric and thermal electric generating plants, together with transmission and distribution lines and other property necessary in connection with its business.

SCE's principal place of business is 2244 Walnut Grove Avenue, Rosemead, California, and its post office address and telephone number are:

Southern California Edison Company
Post Office Box 800
Rosemead, California 91770
Telephone: (626) 302-1212

Rule 2.1(b) requires all applications to state the name, title, address, telephone number, facsimile transmission number, and e-mail address of the person to whom correspondence or communications regarding the application are to be addressed.

Communications regarding this Application are to be addressed to the attention of:

Ashley K. Moorhead
Senior Attorney
Southern California Edison Company
2244 Walnut Grove Avenue
P.O. Box 800
Rosemead, CA 91770
Telephone: (562) 491-2875
E-mail: Ashley.Moorhead@sce.com

SCE Case Administration
Southern California Edison Company
8631 Rush Street
Rosemead, CA 91770
Telephone: 626-302-0449
E-mail: case.admin@sce.com

D. Proposed Categorization, Need for Hearings, Issues to be Considered, Proposed Schedule, and Relevant Safety Considerations – Rule 2.1(c)

Commission Rule 2.1(c) requires that all applications shall state "the proposed category for the proceeding, the need for hearing, the issues to be considered, and a proposed schedule."

1. Proposed Category

Rule 1.3(e) defines "ratesetting" proceedings as "proceedings in which the Commission sets or investigates rates for a specifically named utility (or utilities), or establishes a mechanism that in turn sets the rates for a specifically named utility (or utilities)." SCE proposes that this proceeding be categorized as "ratesetting."

2. Need for Hearings

SCE submits that no evidentiary hearing should be required for this proceeding given the expedited nature of the ERRA trigger applications and the need to promptly address the ERRA Trigger Balance per the AB 57 requirements discussed herein.

3. Procedural Schedule

If this Application is not dismissed as moot, SCE requests that the Commission set a procedural schedule consistent with the 60-day requirement for trigger applications[20] and that consolidates this instant proceeding with SCE's 2027 ERRA Forecast (A.26-05-006). Consolidation in a timely manner promotes administrative efficiency and preserves the resources of the Commission, and parties by avoiding duplicative proceedings addressing the same or substantially related issues.

In the proposed schedule, SCE requests that the ALJ assigned to this matter issue a ruling shortening the protest/response period from 30 days to five days with one day for SCE to file a reply, given the expedited nature of this proceeding. SCE requests that the Commission process the Application according to the following expedited schedule. Should the Commission agree that consolidation of proceedings is appropriate, SCE requests that the schedule for the consolidated proceeding reflect the schedule adopted in SCE's 2027 ERRA Forecast, which is currently expected to have a final decision on December 17, 2026, and implementation of updated rates on January 1, 2027.[21]

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[20] D.02-10-062, p. 65.

[21] Assigned Commissioner's Scoping Memo and Ruling (issued on July 22, 2026) in SCE's 2027 ERRA Forecast (A.26-05-006) reflects a proposed decision no later than November 24, 2026, followed by 10 days and 5 days for opening and reply comments, respectively. The Final Commission Decision in A.26-05-006 is currently expected on December 17, 2026.

DATE	ACTIVITY
September 30, 2026	SCE files Trigger Application
Approximately October 1, 2026	Notice of Trigger Application Appears in Daily Calendar
2 business days after Notice of Trigger Application appears in the Daily Calendar	ALJ Issues Email Ruling Granting Expedited Protest Period (ALJ Ruling)
+ 5 days from ALJ Ruling	Protests / Responses Due
+ 6 days from ALJ Ruling	Reply to Protests / Responses Due
October 19, 2026	Prehearing Conference
November 2, 2026 [22]	Assigned Commissioner or ALJ issues a Ruling consolidating this application with SCE's 2027 ERRA Forecast (A.26-05-006) and adopting a schedule that is consistent with that adopted in A.26-05-006. Alternatively, ALJ issues a Proposed Decision (PD) consolidating this application with A.26-05-006 or otherwise resolving this application with shortened comment period
November 16, 2026	Opening Comments on PD Due (if applicable)
November 23, 2026	Reply Comments on PD Due (if applicable)
December 3, 2026	Commission Adopts Final Decision (if applicable)

4. Issues to Be Considered Including Relevant Safety Considerations

In general, the issues to be considered are discussed in Section I above and in more detail in SCE's supporting testimony served concurrently with this Application. Relevant safety considerations are discussed in Ex. SCE-01, in Chapter VI.

5. Organization and Qualification to Transact Business – Rule 2.2

Rule 2.2 requires the applicant to submit a copy of its organizing documents and evidence of its qualification to transact business in California, or to refer to that document if previously filed with the Commission.

A copy of SCE's Certificate of Amended and Restated Articles of Incorporation, effective on August 28, 2023, and presently in effect, certified by the California Secretary of

[22] Rule 14.6 of the Commission's Rules of Practice and Procedure allows the Commission to shorten the comment period to meet "[d]eadlines for Commission action imposed by legislative bodies" as is the case with ERRA Trigger Applications, or for "public necessity" where failure to adopt a decision before expiration of the 30-day review and comment period would place the Commission in violation of applicable law.

State, was filed with the Commission on December 15, 2023, in connection with Application No. A.23-12-011, and is incorporated herein by this reference.

A copy of SCE's Certificate of Determination of Preferences of the Series M Preference Stock filed with the California Secretary of State on November 17, 2023, and presently in effect, certified by the California Secretary of State, was filed with the Commission on December 15, 2023, in connection with Application No. A.23-12-011, and is incorporated herein by this reference.

A copy of SCE's Certificate of Determination of Preferences of the Series N Preference Stock filed with the California Secretary of State on May 8, 2024, and presently in effect, certified by the California Secretary of State, was filed with the Commission on May 15, 2024, in connection with Application No. A.24-05-007, and is incorporated herein by this reference.

Copies of SCE's latest Annual Report to Shareholders and Edison International's latest proxy statement was sent to its stockholders and has been sent to the Commission with an Energy Division Central Files Document Coversheet dated March 13, 2026, pursuant to General Order Nos. 65-A and 104-A of the Commission.

E. Authority to Increase Rates – Rule 3.2

Rule 3.2 requires the applicant to submit certain data in applications for authority to increase rates or to implement changes that would result in increased rates. This Application does not seek a rate increase. Accordingly, Rule 3.2 is not applicable.

While Rule 3.2 does not apply to this Application, SCE is providing certain material covered by Rule 3.2 for informational purposes.

1. Balance Sheet and Income Statement – Rule 3.2(a)(1)

As described in Rule 3.2(a)(1), Attachment A contains SCE's most recent Balance Sheet and Income Statement.

2. Present and Proposed Rates – Rule 3.2(a)(2) And Rule 3.2(a)(3)

For illustrative purposes, Section II of this Application provides estimated bill impacts on current bundled service customer rates assuming an immediate rate change for the

maximum authority amount requested herein. However, as SCE is requesting to consolidate this instant application with its 2027 ERRA Forecast (A.26-05-006), the bill impacts are illustrative and are subject to change upon SCE finalizing its revenue requirement for the January 1, 2027 rate change expected in the 2027 ERRA Forecast.[23]

3. Summary of Earnings – Rule 3.2(a)(5)

As described in Rule 3.2(a)(5), Appendix B hereto contains SCE's most recent Summary of Earnings.

4. Statement Pursuant to Rule 3.2(a)(10)

Rule 3.2(a)(10) states that the "application of electrical … corporations shall separately state whether or not the increase reflects and passes through to customers only increased costs to the corporation for the services or commodities furnished by it." This statement is not required because Rule 3.2(a)(10) applies only to applications to increase rates.

5. Notice – California Public Utilities Code Section 454

Notice pursuant to California Public Utilities Code Section 454 was not provided because the Commission in Rule 3.2(d) implemented this requirement only for applications to increase rates.

6. Notice – Rule 3.2(b), (c), and (d)

Notice of filing this Application was not mailed under Rules 3.2(b), (c) and (d) because these rules apply only to applications to increase rates.

F. Service

The official service list has not yet been established in this proceeding. SCE is serving this application and supporting testimony on the Commission's Public Advocates Office, as well

[23] SCE will implement Phase 2 of its 2025 General Rate Case on October 1, 2026, which would also result in changes to the bill impact.

as the service lists established by the Commission for A.26-05-006,[24] A.26-04-002,[25] and R.25-02-005.[26]

IV.

EXPEDITED TREATMENT

SCE has included all of the data in its supporting testimony (Exhibit SCE-01) required to support this Application. SCE respectfully requests that the Commission review and approve this Application on an expedited basis, as required by AB 57, either by consolidating it with SCE's 2027 ERRA Forecast Application, dismissing it as moot in light of SCE's 2027 ERRA Forecast Application, or according to the schedule proposed above.

V.

CONCLUSION

SCE has included herein all that is required to support its Application and will provide any other information the Commission finds necessary to approve SCE's Application. SCE respectfully requests that the Commission review and approve this Application in its entirety and grant any further relief that the Commission finds just and reasonable.

Respectfully submitted,

JANET S. COMBS
ASHLEY K. MOORHEAD

/s/ Ashley K. Moorhead
By: Ashley K. Moorhead

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Date: September 30, 2026

[24] SCE's 2027 ERRA Forecast proceeding.

[25] SCE's 2025 ERRA Review proceeding.

[26] Order Instituting Rulemaking to Update and Reform Energy Resource Recovery Account and Power Charge Indifference Adjustment Policies and Processes.

DECLARATION OF EVANGELINE K. ANDERSEN

I, Evangeline K. Andersen, holding the title of Vice President, Energy Procurement & Management, Southern California Edison Company, have read the foregoing Expedited Application of Southern California Edison Company (U 338-E) Regarding Energy Resource Recovery Account Trigger Mechanism and know its contents. To the extent the Application states facts, I have personal knowledge that those facts are true and correct and, as to matter of which I do not have personal knowledge, I believe them to be true based upon the information available to me or my beliefs after having made reasonable inquiry into these matters.

I declare that the Application is submitted in good faith. I further declare that the relief requested is warranted under law and based upon the facts and circumstances known to me and set forth in the Application.

I have full authority to make this declaration on behalf of Southern California Edison Company, and do so under penalty of perjury.

Executed on September 30, 2026, at Rosemead, California.

Declared and executed by:

/s/ Evangeline K. Andersen
Evangeline K. Andersen
Vice President
Energy Procurement & Management

Appendix A

Balance Sheet and Income Statement

SOUTHERN CALIFORNIA EDISON COMPANY

(h) A balance sheet as of the latest available date, together with an income statement covering the period from close of last year for which an annual report has been filed with the Commission to the date of the balance sheet attached to the application.

STATEMENT OF INCOME
SIX MONTHS ENDED JUNE 30, 2026

(In millions)

OPERATING REVENUE	$ 8,444
OPERATING EXPENSES:	
Purchased power and fuel	2,107
Operation and maintenance	2,039
Wildfire-related claims, net of (recoveries)	14
Wildfire fund expense	71
Depreciation and amortization	1,666
Property and other taxes	347
Other	(2)
Total operating expenses	6,242
OPERATING INCOME	2,202
Interest expense	(845)
Other income, net	238
INCOME BEFORE TAXES	1,595
Income tax expense (benefit)	278
NET INCOME	1,317
Less: Preference stock dividend requirements	55
NET INCOME AVAILABLE FOR COMMON STOCK	$ 1,262

SOUTHERN CALIFORNIA EDISON COMPANY

BALANCE SHEET
JUNE 30, 2026
ASSETS
(in millions)

UTILITY PLANT:		
Utility plant, at original cost	$	72,999
Less- accumulated provision for depreciation and amortization		15,408
		57,591
Construction work in progress		7,197
Nuclear fuel - at amortized cost		135
		64,923
OTHER PROPERTY AND INVESTMENTS:		
Nonutility property, net of accumulated depreciation of $100		182
Nuclear decommissioning trusts		4,784
Other investments		59
		5,025
CURRENT ASSETS:		
Cash and cash equivalents		171
Short-term investments		0
Receivables, net of allowance for uncollectible accounts of $338		1,818
Accrued unbilled revenue		1,042
Insurance receivable		0
Insurance receivable from affiliate		0
Income tax receivables		0
Inventory		567
Prepaid expenses		112
Derivative assets		0
Regulatory assets		2,855
Wildfire fund contributions		138
Other current assets		556
		7,259
DEFERRED CHARGES:		
Receivables, net of allowance for uncollectible accounts of $39		32
Regulatory assets (Includes $3,051 related to a VIE)		12,966
Derivative assets		0
Wildfire fund contributions		1,671
Operating lease right-of-use assets		1,134
Long-term insurance receivable		697
Long-term insurance receivable due from affiliate		118
Other long-term assets		2,193
		18,811
	$	96,018

SOUTHERN CALIFORNIA EDISON COMPANY

BALANCE SHEET
JUNE 30, 2026
CAPITALIZATION AND LIABILITIES
(in millions)

CAPITALIZATION:	
Common stock	2,168
Additional paid-in capital	8,961
Accumulated other comprehensive loss	(11)
Retained earnings	11,492
Common shareholder's equity	22,610
Long-term debt (Includes $2,979 related to a VIE)	31,824
Preference stock	1,595
Total capitalization	56,029
CURRENT LIABILITIES:	
Short-term debt	741
Current portion of long-term debt	3,197
Accounts payable	2,162
Wildfire-related claims	808
Accrued interest	504
Regulatory liabilities	727
Current portion of operating lease liabilities	121
Other current liabilities	1,541
	9,801
DEFERRED CREDITS:	
Deferred income taxes and credits	11,071
Pensions and benefits	88
Asset retirement obligations	2,607
Regulatory liabilities	11,244
Operating lease liabilities	1,013
Wildfire-related claims	626
Other deferred credits and other long-term liabilities	3,539
	30,188
	$ 96,018

Appendix B

Authorized Summary of Earnings

Southern California Edison
2025 GRC Summary of Earnings
AL 5642-E
Thousands of Dollars

Southern California Edison
2025 GRC Summary of Earnings
AL 5760-E
Thousands of Dollars

Southern California Edison Summary of Earnings 2025 GRC Adopted Revenue Requirement Thousands of Dollars		
Line No.	Item	Total
1.	**Base Revenues**	9,659,974
2.	**Expenses:**	
3.	Operation & Maintenance	3,012,408
4.	Depreciation	2,729,030
5.	Taxes	1,104,264
6.	Revenue Credits	(155,885)
7.	Total Expenses	6,689,817
8.	**Net Operating Revenue**	2,970,157
9.	**Rate Base**	38,840,289
10.	**Rate of Return**	7.65%

Southern California Edison Summary of Earnings 2026 GRC Adopted Revenue Requirement Thousands of Dollars		
Line No.	Item	Total
1.	**Base Revenues**	10,516,572
2.	**Expenses:**	
3.	Operation & Maintenance	3,453,097
4.	Depreciation	2,888,791
5.	Taxes	1,183,821
6.	Revenue Credits	(160,808)
7.	Total Expenses	7,364,900
8.	**Net Operating Revenue**	3,151,672
9.	**Rate Base**	41,607,994
10.	**Rate of Return**	7.57%