FILED
10/07/26
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C2610006

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Amy Hunt

Complainant,

vs.

San Diego Gas & Electric Company (U 902-E)

Defendant.

Case (C.) _____

Complaint

COMPLAINANT	DEFENDANT (Include Utility "U-Number," if known)
Amy Hunt 9262 Les Rd Santee, CA 92071 (619) 922-6190 amyhunt810@yahoo.com	San Diego Gas and Electric Company (U902E) Attn: Greg Anderson, Regulatory Tariff Manager 8330 Century Park Court, CP32F San Diego CA 92123 T: 858-654-1717 E-mail 1: ganderson@sdge.com E-mail 2: SDGETariffs@sdge.com

(Internal Use Only)

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

COMPLAINT

Additional complainant(s) (Provide name, address, phone number and email address for each complainant)

Name of Complainant	
Address	
Daytime Phone Number	
Email Address	

☉ One/sole complainant is representative listed in Box C-1

☐ Additional complainants listed in attachment

Additional Defendant(s) (Provide name, address, phone number and email address for each defendant)

Name of Defendant	
Address	
Daytime Phone Number	
Email Address	

Name of Defendant	
Address	
Daytime Phone Number	
Email Address	

Name of Defendant	
Address	
Daytime Phone Number	
Email Address	

Have you tried to resolve this matter informally with the Commission's Consumer Affairs staff?
☉ YES ☐ NO

Has staff responded to your complaint?
☉ YES ☐ NO

Did you appeal to the Consumer Affairs Manager?
☉ YES ☐ NO

Do you have money on deposit with the Commission?
☐ YES ☉ NO
Amount $_____

Is your service now disconnected?
☐ YES ☉ NO

Explain fully and clearly the details of your complaint. (Attach additional pages if necessary and any supporting documentation)

See Attachment 1 and Exhibits A-J. CAB File No. 738898.

Scoping Memo Information (Rule 4.2[a])

(1) The proposed category for the Complaint is (check one):
☒ adjudicatory (most complaints are adjudicatory unless they challenge the reasonableness of rates)
☐ ratesetting (check this box if your complaint challenges the reasonableness of rates pursuant to Rule 4.1(b))

(2) Are hearings needed (are there facts in dispute)? ☒ YES ☐ NO

(3) ☒ Regular Complaint ☐ Expedited Complaint (Rule 4.6)

(4) The issues to be considered are
(Example: The utility should refund the overbilled amount of $78.00):

See Attachment 1, section 3, for the disputed issues.

(5) The proposed schedule for resolving the complaint within 12 months (if categorized as adjudicatory) or 18 months (if categorized as ratesetting) is as follows:

Prehearing Conference: Approximately 30 to 40 days from the date of filing of the Complaint.
Hearing: Approximately 50 to 70 days from the date of filing of the Complaint.

Prehearing Conference (Example: 6/1/09): _____
Hearing (Example: 7/1/09): _____

Explain here if you propose a schedule different from the above guidelines.

See Attachment 1, section 5, for the proposed schedule.

Wherefore, complainant(s) request(s) an order: State clearly the exact relief desired. (Attach additional pages if necessary)

See Attachment 1, section 4, for the requested order and calculation.

OPTIONAL (OPT OUT OF ELECTRONIC SERVICE): I/we would like to receive the answer and other filings of the defendant(s) and information and notices from the Commission by mail (paper only). My/our mailing address(es) is/are:

Dated Santee (City), California, this 5th (date) day of October (month), 2026 (year)

/s/ Amy Hunt

Signature of each complainant

(MUST ALSO SIGN VERIFICATION AND PRIVACY NOTICE)

REPRESENTATIVE'S INFORMATION:
Provide name, address, telephone number, e-mail address (if consents to notifications by e-mail), and signature of representative, if any.

Name of Representative: _____

Address: _____

Telephone Number: _____

E-mail: _____

Signature: _____

VERIFICATION
(For Individual or Partnerships)

I am (one of) the complainant(s) in the above-entitled matter; the statements in the foregoing document are true of my knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 10/5/26 (date), at Santee (City), California

/s/ Amy Hunt
(Complainant Signature)

VERIFICATION
(For a Corporation)

I am an officer of the complaining corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to the matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on _____ (date), at _____ (City), California

_____ Signature of Officer

_____ Title

NUMBER OF COPIES NEEDED FOR FILING:
If you are filing your formal complaint on paper, then submit one (1) original, six (6) copies, plus one (1) copy for each named defendant. For example, if your formal complaint has one (1) defendant, then you must submit a total of eight (8) copies.

If you are filing your formal complaint electronically (visit http://www.cpuc.ca.gov/PUC/efiling for additional details), then you are not required to mail paper copies.

Mail paper copies to:
California Public Utilities Commission
Attn: Docket Office
505 Van Ness Avenue, Room 2001
San Francisco, CA 94102

PRIVACY NOTICE

This message is to inform you that the Docket Office of the California Public Utilities Commission ("CPUC") intends to file the above-referenced Formal Complaint electronically instead of in paper form as it was submitted.

Please Note: Whether or not your Formal Complaint is filed in paper form or electronically, Formal Complaints filed with the CPUC become a **public record** and may be posted on the CPUC's website. Therefore, any information you provide in the Formal Complaint, including, but not limited to, your name, address, city, state, zip code, telephone number, E-mail address and the facts of your case may be available online for later public viewing.

Having been so advised, the Undersigned hereby consents to the filing of the referenced complaint.

/s/ Amy Hunt
Signature

10/05/2026
Date

Amy Hunt
Print your name

ATTACHMENT 1 — FACTS, RELIEF & CALCULATION

Amy Hunt v. San Diego Gas & Electric Company (U 902-E)
Service address: 9262 Les Rd, Santee, CA 92071. SDG&E account number: 0091 9017 4049 3. CPUC Consumer Affairs Branch (CAB) file: 738898. Prepared October 5, 2026. This attachment supports the signed formal complaint.

1. Nature of complaint

I have two separately installed photovoltaic systems at the same service address. SDG&E issued permission to operate for the first on September 12, 2018 (Application 175294; stated generation 3.838 kW) and for the second on December 10, 2019 (Application 239282; stated generation 2.339 kW). Both letters identify meter 05595945. I dispute whether SDG&E accounted for both systems when it calculated my net energy metering (NEM) bills after the second approval. I seek the underlying records and a full month-by-month reconciliation beginning December 2019.

The records presently show a billing correction, but they do not establish the total additional credit owed. In its September 4, 2026 CAB response, SDG&E reported that it rebilled three periods from September 12, 2023 through June 11, 2026 and applied credits totaling $372.49. CAB found no tariff violation. My informal appeal was denied September 10, 2026, and CAB identified the formal complaint process as an available next step. (Exhibits C–D.)

A July 7, 2026 corrected bill for 2023–24 expressly lists meter 05595945 and a 10.02 kW “System Size.” An August 13, 2026 bill lists meter 07149560 and the same 10.02 kW size. Thus I do not claim that meter 05595945 was wholly absent from the corrected 2023–24 bill or that two active utility meters necessarily existed at once. The record does not explain the meter change, the basis for 10.02 kW, when that value took effect, or how the two approved installations were represented in billing before September 2023. (Exhibits E–F.)

2. Disputed facts and injury

The PTO values total 6.177 kW (3.838 + 2.339). The installation design plans (Exhibits I–J) indicate 4.20 kWp and 2.61 kWp, totaling 6.81 kWp. The bill states 10.02 kW. These figures may use different rating bases or reflect later changes; their difference alone does not prove an erroneous bill. SDG&E should identify each system’s approved rating basis, the effective NEM billing capacity for each period, the reason for 10.02 kW, and any export-credit cap or paired-storage method applied.

My injury is any charge that exceeded the amount due under the applicable tariff because one system’s generation or export was omitted, capped incorrectly, or otherwise misapplied. I cannot quantify that injury from gross solar production screenshots, a single net-import figure, or account balances. Those do not isolate behind-the-meter consumption, exported interval energy, rates, nonbypassable charges, and payments.

3. Issues for decision

(a) What physical and billing-meter configuration existed from December 2019 to present, including the change from meter 05595945 to 07149560? (b) How did SDG&E register and calculate NEM for both PTO-approved systems in each billing period? (c) Which original bills were incorrect, what corrected amounts result, and what credit remains after the $372.49 already applied? (d) How does Electric Rule 18 or any other applicable limitation apply to each proven overcharge from 2019 forward? I ask the Commission to decide that issue on the evidence and applicable law; I do not assert an automatic exception for gross negligence.

ATTACHMENT 1 — RELIEF & CALCULATION

4. Requested order

I ask the Commission to order SDG&E to produce: (1) original and corrected bills, NEM ledgers and true-up statements from December 2019 onward; (2) import/export interval data and meter exchange, test, and configuration records for meters 05595945 and 07149560; (3) both interconnection/PTO files, recorded system capacities and capacity-change history; (4) the tariff version and month-by-month worksheet used to calculate charges, generation credits, export-credit caps if any, and the July 2026 rebills; and (5) an explanation reconciling the two PTO systems with the bill's 10.02 kW figure.

After that accounting, I ask the Commission to determine each proven overcharge, order corrected bills, and direct SDG&E to refund or credit the allowed amount, less the $372.49 already credited to the extent those credits cover the same error. I request a determination of the applicable time limit, including whether relief is available for any affected period before September 12, 2023. If a refund amount must be stated now, the additional amount is undetermined because the necessary SDG&E records are not in my possession. I seek leave to specify the dollar amount after the ordered accounting. I do not request a duplicate $372.49 recovery.

5. Proposed procedure and schedule

Adjudicatory, regular complaint. A hearing may be needed because the meter configuration, capacity history, billing method, and amount are disputed. Proposed prehearing conference: 30–40 days after filing; document production and reconciliation within 90 days; hearing, if needed, about 60–90 days after filing or as the assigned judge directs; proposed decision and resolution within 12 months after filing. Specific dates can be set when the proceeding is assigned.

6. Calculation of amounts presently supported

Item	Calculation	Result / significance
PTO stated generation	3.838 + 2.339 kW	6.177 kW; rating basis not labeled
Design-plan capacity	4.20 + 2.61 kWp	6.81 kWp DC design sum
CAB reported rebill credits	$92.23 + $149.10 + $131.16	$372.49 already applied
2023–24 corrected charges	$1,138.01 − $1,045.78	$92.23 reduction; included above
2023–24 NEM net charges	$1,815.46 − $820.32	$995.14
2023–24 NEM subtotal	$995.14 + $189.56	$1,184.70 incl. NBC
2023–24 account balance	$1,184.70 − $3,114.97	−$1,930.27 account balance
Further 2019+ overcharge	Corrected bills − original bills, month by month	Cannot calculate from supplied records

The −$1,930.27 figure was the July 2026 account credit balance, not a newly awarded solar credit or refund. The 10.02 kW printed on the bill is not treated here as proven approved capacity. The August 2026 bill's 963 net-import kWh likewise does not establish that solar was uncredited.

ATTACHMENT 1 — EVIDENCE INDEX

Exhibit A. SDG&E September 12, 2018 permission-to-operate letter, Application 175294, identifying 3.838 kW and meter 05595945 (2 pages).

Exhibit B. SDG&E December 10, 2019 permission-to-operate letter, Application 239282, identifying 2.339 kW and meter 05595945 (2 pages).

Exhibit C. CPUC CAB September 4, 2026 closure letter, File 738898, reporting the three rebilling credits totaling $372.49 (1 page).

Exhibit D. CPUC CAB September 10, 2026 appeal denial and notice of formal complaint option (1 page).

Exhibit E. Complete July 7, 2026 corrected SDG&E bill for September 2023–September 2024 (26 pages). Page 2 shows the $92.23 adjustment; page 24 shows meter 05595945 and the NEM summary.

Exhibit F. Complete August 13, 2026 SDG&E bill (8 pages). Page 6 shows meter 07149560, the printed 10.02 kW system size, and the NEM summary.

Exhibit G. Complete July 7, 2026 corrected SDG&E bill for September 2024–September 2025 (26 pages). Page 2 shows the $149.10 adjustment.

Exhibit H. Complete July 7, 2026 corrected SDG&E bill for September 2025–June 2026 (22 pages). Page 2 shows the $131.16 adjustment.

Exhibit I. 2018 solar design plan showing 4.20 kWp (1 page).

Exhibit J. 2019 solar design plan showing 2.61 kWp (1 page).

Source and calculation notes

The three complete corrected bills independently show the $92.23, $149.10, and $131.16 adjustments reported by CAB. Three downloaded billing-history spreadsheets contain returned and canceled statements, so their “current charges” and balances were not added as separate solar credits. Full original and corrected bills for 2019–23 are necessary before an additional dollar claim can be responsibly calculated.

Exhibits A–J are included in full in the pages following this index.

Net Energy Metering Team
San Diego Gas & Electric
8316 Century Park Court, CP52F
San Diego, CA 92123
Tel: 800-411-SDGE (7343)
Fax: (619) 819-4448
netmetering@semprautilities.com

Application ID: 175294
Date:09/12/2018

Service Address:
9262 LES RD

Authorization to Operate in Parallel with SDG&E's Electricity Distribution System

Dear SDG&EÂ® Customer,

Congratulations on the recent installation of your 3.838 kW electricity generation system tied to meter 05595945 at the address noted above.

This is formal notification that SDG&E has completed all required reviews of your project pursuant our California Public Utilities Commission-approved Electric Rule 21. Based on the results of our reviews, we have determined that your Project has met all of the requirements to interconnect and operate in parallel with SDG&E's electric system effective immediately.

Please note, if you receive natural gas service from SDG&E, your natural gas bill will be set up on a separate billing account with a different account number. Therefore, Auto-Debit or Bill Pay services that currently exist on your account may need to be updated.

*****Important Reminder About Electricity Pricing Plans*****

Effective April 1, 2018, all new NEM customers are required to be billed under a Time of Use (TOU) pricing plan.

If you receive PTO from SDG&E after March 31, 2018, you will automatically turn on under Schedule DR-SES at the same time your account begins billing under net energy metering (unless you're alreadyenrolled in a TOU plan).

If you are interested in exploring other available TOU pricing plans, please visit your My Account portal on sdge.com and use the Pricing Plan Comparison Tool. You can also visit

sdge.com/whenmatters for additional

Sincerely,

SDG&E Interconnection Team
8316 Century Park Court, CP52F
San Diego, CA 92123
Tel: 800-411-7343
netmetering@semprautilities.com

Net Energy Metering Team
San Diego Gas & Electric
8316 Century Park Court, CP52F
San Diego, CA 92123
Tel: 800-411-SDGE (7343)
Fax: (619) 819-4448
netmetering@semprautilities.com

Application ID: 239282
Date:12/10/2019

Service Address:
9262 LES RD

Authorization to Operate in Parallel with SDG&E's Electricity Distribution System

Dear SDG&E Customer,

Congratulations on the recent installation of your 2.339 kW electricity generation system tied to meter 05595945 at the address noted above.

This is formal notification that SDG&E has completed all required reviews of your project pursuant our California Public Utilities Commission-approved Electric Rule 21. Based on the results of our reviews, we have determined that your Project has met all of the requirements to interconnect and operate in parallel with SDG&E's electric system effective immediately.

Please note, if you receive natural gas service from SDG&E, your natural gas bill will be set up on a separate billing account with a different account number. Therefore, Auto-Debit or Bill Pay services that currently exist on your account may need to be updated.

*****Important Reminder About Electricity Pricing Plans*****

Effective April 1, 2018, all new NEM customers are required to be billed under a Time of Use (TOU) pricing plan.

If you receive PTO from SDG&E after March 31, 2018, you will automatically turn on under Schedule TOU-DR1 at the same time your account begins billing under net energy metering (unless you're alreadyenrolled in a TOU plan).

If you are interested in exploring other available TOU pricing plans, please visit your My Account portal on sdge.com and use the Pricing Plan Comparison Tool. You can also visit

sdge.com/whenmatters for additional

Sincerely,

SDG&E Interconnection Team
8316 Century Park Court, CP52F
San Diego, CA 92123
Tel: 800-411-7343
netmetering@semprautilities.com

STATE OF CALIFORNIA

GAVIN NEWSOM, Governor

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVE
SAN FRANCISCO, CA 94102

September 04, 2026

Amy Hunt
9262 Les Rd
Santee CA 92071

Subject: Commission File No: 738898 for Complaint with San Diego Gas & Electric Company

Dear Amy Hunt:

The Consumer Affairs Branch (CAB) of the California Public Utilities Commission (CPUC) has completed its review of your complaint against San Diego Gas & Electric Company (SDG&E). As part of the review, CAB considered the information that you provided, the information that SDG&E provided to us about your account and applicable codes, orders and tariffs.

In your complaint to CAB, you stated that SDG&E committed a clerical error by incorrectly registering your solar system capacity as 3.8 kW instead of 10.2 kW. You further stated that you were overcharged approximately $800 to $1,000. SDG&E issued you a credit on July 7, 2026, but did not include the years between 2019 and 2023. You contacted the CPUC to request that SDG&E credit you for the missing generation dating back to 2019.

SDG&E reported that your account was corrected through rebilling in alignment with CPUC-approved Rule 18. The period from September 12, 2023, to September 10, 2024, resulted in a credit adjustment of -$92.23. The period from September 11, 2024, to September 10, 2025, resulted in a credit adjustment of -$149.10. Lastly, the period from September 11, 2025, to June 11, 2026, resulted in a credit adjustment of -$131.16.

Rebilling was completed in three parts, reflecting each relevant period and resulted in a $372.49 credit adjustment. SDG&E reported that as a regulated utility, SDG&E is required to adhere to tariff rules approved by the CPUC and does not have the authority to grant your request. Based on the review of this information, CAB has determined that San Diego Gas & Electric Company is not in violation of the rules or regulations of the CPUC.

If you disagree with this result, you may either provide new evidence or appeal. Detailed instructions for sending new evidence or an appeal are attached. You must file within 15 days of this letter and include supporting documentation. Please provide any information you believe contradicts the utility's representations.

Sincerely,

Written Operations Unit
Consumer Affairs Branch
1-800-649-7570
www.cpuc.ca.gov

STATE OF CALIFORNIA

GAVIN NEWSOM, Governor

PUBLIC UTILITIES COMMISSION
505 VAN NESS AVE
SAN FRANCISCO, CA 94102

September 10, 2026

File No: 738898

Amy Hunt
9262 Les Rd
Santee CA 92071

Dear Amy Hunt:

The Consumer Affairs Branch (CAB) of the California Public Utilities Commission (CPUC) received your informal Appeal of your case, File No: 738898. Our letter closing your case informed you that in order for CAB to consider an Appeal, you must demonstrate that:

CAB made one of three specific types of errors:
- CAB made a mistake in the facts in the case or
- CAB made a mistake in the laws in the case or
- CAB made a mistake by not considering evidence.

You are required to show that correction of CAB's error/s would have otherwise resulted in the disposition being in your favor. Your appeal did not provide new evidence, or you disagreed with the utility's response and CAB's position that does not fulfill CAB's Appeal requirements. Therefore, your appeal has been denied.

Since CAB's authority is limited and cannot compel the utility to provide you with the relief you requested, you have two other available options:

The first option is to convert this Informal Complaint to a Formal Complaint – please refer to the Formal Complaint instructions accompanying this letter. You can get further assistance by going to our website: https://www.cpuc.ca.gov/formalcomplaintinfo/ or you may contact the Public Advisors Officer (PAO) at (866) 849-8390. The PAO is available if you need assistance with completing the necessary forms and assist you with the filing of your paperwork.

The second option is to seek legal advice and file a legal process in a civil or municipal court or in a court of competent jurisdiction in accordance with PU Code §2106.

Sincerely,

Written Operations Unit
Consumer Affairs Branch
1-800-649-7570
www.cpuc.ca.gov

ACCOUNT NUMBER 0091 9017 4049 3
SERVICE FOR
AMY HUNT
9262 LES RD
SANTEE, CA 92071

DATE MAILED Jul 7, 2026
sdge.com

Super off-peak hours now include 10 a.m. - 2 p.m. weekdays. Learn more at sdge.com/Super-Off-Peak.

To receive alerts in case of wildfires or other emergencies, make sure your contact information is up to date. Sign up at sdge.com/notifications.

No payment is due.
Your account has a credit balance of $1,930.27

CORRECTED BILL

In order to create this corrected bill, we reversed your billing charges back to the bill period ending Sep 11, 2023. The previous balance represents your account balance as of your Sep 11, 2023 statement. We then applied your corrected charges for each month as shown in the Adjusted Charges section below.

Net Energy Metering Annual True-Up Bill

Your account has been settled and all applicable generation credits have been applied. Your Net Energy Metering True-Up Statement is enclosed. Please pay the amount due, if applicable, which is provided on this bill by the due date indicated. If you have any questions, please email at info@sdge.com or call 1-800-411-7343.

Bill Credit Alert: California is fighting climate change and so can you! Your bill includes a Climate Credit from the California Cap-and-Invest Program, which is designed to cut carbon pollution while helping utility customers during the transition to a more sustainable future. Find out more at cpuc.ca.gov/climatecredit.

Debt forgiveness: SDG&E's Arrearage Management Payment (AMP) plan can help income-qualified customers reduce past-due account balances. For details, call 1-800-411-SDGE (7343) or visit sdge.com/AMP.

Electric Billing Adjusted Due to Miscellaneous Bill Adjustment.

Account Summary (Non-NEM)

Previous Balance	-$2,976.05
Payment Received	-.00
Credit Balance	- $2,976.05
Excess Credit Transfer	1,184.70
Current Charges	- 138.92
Total Amount Due (Non-NEM)	-$1,930.27

(Continued on next page)

PLEASE KEEP THIS PORTION FOR YOUR RECORDS. (FAVOR DE GUARDAR ESTA PARTE PARA SUS REGISTROS.)
PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. (FAVOR DE DEVOLVER ESTA PARTE CON SU PAGO.)

ACCOUNT NUMBER
0091 9017 4049 3

PAY ONLINE
MyEnergyCenter.com

No payment is due.
Your account has a credit balance of $1,930.27

SERVICE ADDRESS: 9262 LES RD ST 92071

AMY HUNT
9262 LES RD
SANTEE, CA 92071-2128

SAN DIEGO GAS & ELECTRIC
PO BOX 25111
SANTA ANA CA 92799-5111

CY 07

3 2 5000091901740490000297605000000000

Net Metering Account Summary

Previous NEM YTD Balance	$.00
Excess Credit Transfer	-1,184.70
Current Charges	+ 1,184.70
NEM Year-to-Date Balance	$.00
Total Account Balance	-$1,930.27

Adjusted Charges

	Billing Period	Original Amount($)	Corrected Amount($)	Adjustment Amount($)
Electric	Sep 12, 2023 - Oct 10, 2023	46.75	46.75	.00
Electric	Oct 11, 2023 - Nov 8, 2023	53.74	53.74	.00
Electric	Nov 9, 2023 - Dec 8, 2023	41.9	40.48	-1.42
Electric	Dec 9, 2023 - Jan 10, 2024	77.42	55.05	-22.37
Electric	Jan 11, 2024 - Feb 8, 2024	82.54	82.54	.00
Electric	Feb 9, 2024 - Mar 11, 2024	59.38	28.7	-30.68
Electric	Mar 12, 2024 - Apr 9, 2024	−97.78	−103.62	-5.84
Electric	Apr 10, 2024 - May 9, 2024	−22.35	−35.68	-13.33
Electric	May 10, 2024 - Jun 10, 2024	36.04	36.04	.00
Electric	Jun 11, 2024 - Jul 10, 2024	156.45	156.45	.00
Electric	Jul 11, 2024 - Aug 8, 2024	363.07	363.07	.00
Electric	Aug 9, 2024 - Sep 10, 2024	340.85	322.26	-18.59
Total Adjustment		1,138.01	1,045.78	-92.23

(Continued on next page)

Important Phone Numbers

1-800-411-SDGE (7343) English
1-800-311-SDGE (7343) Español
1-877-889-SDGE (7343) TTY

M-F, 7am-8pm, Sat, 7am-6pm

For emergencies and to report outages, please call 24 hours a day, 7 days a week. 1-800-611-7343

To locate underground cables & gas pipes, please call DigAlert, Monday-Friday, 6am-7pm. 8-1-1

To make a payment using credit or debit card, call 1-800-411-7343

Payment Options $

Please visit sdge.com/PayBill for more ways to pay your bill.

Pay Online:
Pay online with MyEnergyCenter.com. We offer a variety of payment options including bank account, debit card, credit card, digital wallet and more.

Enroll in Auto Pay:
Enjoy the convenience of Auto Pay. It's an easy and secure way to make sure your energy bill is paid on time, automatically each month. Go to MyEnergyCenter.com.

Pay with Mobile App:
Pay with your mobile device using the My Energy Center mobile app. Visit sdge.com/MECapp to get started.

In Person:
To find the nearest location and hours of operation, visit sdge.com/locations.

Need help paying your bill?
For payment options or to make payment arrangements, visit us at sdge.com/assistance or call 1-800-411-SDGE (7343).

By Mail:
Mail your check or money order, along with the payment stub at the bottom of your bill, in the enclosed envelope to SDG&E, PO Box 25111, Santa Ana, CA 92799-5111.

Summary of Current Charges

(See page 4 for details)

	Billing Period	Usage	Amount($)
Electric	Sep 12, 2023 - Oct 10, 2023	179 kWh	107.45
Electric	Oct 11, 2023 - Nov 8, 2023	35 kWh	53.74
Electric	Nov 9, 2023 - Dec 8, 2023	9 kWh	40.48
Electric	Dec 9, 2023 - Jan 10, 2024	45 kWh	55.05
Electric	Jan 11, 2024 - Feb 8, 2024	182 kWh	82.54
Electric	Feb 9, 2024 - Mar 11, 2024	−21 kWh	28.70
Electric	Mar 12, 2024 - Apr 9, 2024	−166 kWh	-25.40
Electric	Apr 10, 2024 - May 9, 2024	−193 kWh	-35.68
Electric	May 10, 2024 - Jun 10, 2024	−18 kWh	36.04
Electric	Jun 11, 2024 - Jul 10, 2024	171 kWh	156.45
Electric	Jul 11, 2024 - Aug 8, 2024	618 kWh	363.07
Electric	Aug 9, 2024 - Sep 10, 2024	650 kWh	322.26
California Climate Credit			-138.92
Total Charges this Month			$1,045.78

Seasonal Rate Change This Billing Period:
Seasonal rates changed from Summer to Winter.

Regulatory Notices

- All customers are required to pay a Competition Transition Charge as part of the charges above, including those who choose an electric service provider other than SDG&E.

Breakdown of Current Charges



*Credits are not shown on the chart

The total current charges include the following components. Definitions for these terms are shown on page 26 of your bill.

Period: 09/12 - 10/10 - Corrected

Electric Charges

Electricity Generation	$46.69
Transmission	$13.13
Distribution	$26.97
Nuclear Decommissioning	$.03
Competition Transition Charge	$.86
Local Generation Charge	$2.48

Other Charges & Credits (Electric)

Public Purpose Programs	$14.03
Wildfire Fund Charge	$2.92
Other	$.34

Period: 10/11 - 11/08 - Corrected

Electric Charges

Electricity Generation	$26.78
Transmission	$2.57
Distribution	$11.02
Nuclear Decommissioning	$.03
Competition Transition Charge	$.58
Local Generation Charge	$.49

Other Charges & Credits (Electric)

Public Purpose Programs	$10.10
Wildfire Fund Charge	$2.10
Other	$.07

Period: 11/09 - 12/08 - Corrected

Electric Charges

Electricity Generation	$20.13
Transmission	$.65
Distribution	$11.40
Nuclear Decommissioning	$.02
Competition Transition Charge	$.37
Local Generation Charge	$.13

Other Charges & Credits (Electric)

Public Purpose Programs	$6.41
Wildfire Fund Charge	$1.34
Other	$.03

Period: 12/09 - 01/10 - Corrected

Electric Charges

Electricity Generation	$26.99

Detail of Current Charges

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 302 kWh

Billing Period: 9/12/23 - 10/10/23 **Total Days:** 29

Meter Number: 05595945 (Next scheduled read date Nov 8, 2023) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 179 (Usage based on interval data)

Non Bypassable Charges Usage: 624 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

	Amount($)
Electricity Delivery (Details below) 179 kWh	

SUMMER USAGE	On-Peak	Off-Peak	Super Off-Peak	
kWh used	86	−73	166	
Rate/kWh	$.23794	$.00000	$.23794	
Charge	$20.46 +	$.00 +	$39.50	= 59.96

Non-Bypassable Charges		16.89
Wildfire Fund Charge	624 kWh x $.00530	3.31

Electricity Generation (Details below) 179 kWh

SUMMER USAGE	Summer On-Peak	Summer Off-Peak	Summer Super Off-Peak	
kWh used	86	−73	166	
Rate/kWh	$.53067	$.00000	$.09233	
Charge	$45.64 +	$.00 +	$15.33	= 60.97

Applied Generation Credit	-34.02
Total Corrected Electric Charges	***$107.11***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	3.31 x 1.10%	.04
State Surcharge Tax	252 kWh x $.000300	.08
State Regulatory Fee	252 kWh x $.001300	.33
Applied Generation Credit		-.11
Total Corrected Taxes & Fees on Electric Charges		***$.34***
Total Electric Service - *Corrected*		***$107.45***

(Continued on next page)

Transmission	$4.51
Distribution	$12.66
Nuclear Decommissioning	$.02
Competition Transition Charge	$.52
Local Generation Charge	-$.28
Reliability Services	$.01
Other Charges & Credits (Electric)	
Public Purpose Programs	$8.73
Wildfire Fund Charge	$1.77
Other	$.12
Period: 01/11 - 02/08 - Corrected	
Electric Charges	
Electricity Generation	$31.42
Transmission	$10.63
Distribution	$26.07
Nuclear Decommissioning	$.03
Competition Transition Charge	$.22
Local Generation Charge	$4.58
Other Charges & Credits (Electric)	
Public Purpose Programs	$6.92
Wildfire Fund Charge	$2.40
Other	$.27
Period: 02/09 - 03/11 - Corrected	
Electric Charges	
Electricity Generation	$14.83
Transmission	-$1.23
Distribution	$9.49
Nuclear Decommissioning	$.02
Competition Transition Charge	$.14
Local Generation Charge	-$.53
Other Charges & Credits (Electric)	
Public Purpose Programs	$4.45
Wildfire Fund Charge	$1.54
Other	-$.01
Period: 03/12 - 04/09 - Corrected	
Electric Charges	
Electricity Generation	$1.57
Transmission	-$11.35
Distribution	-$20.59
Nuclear Decommissioning	$.03
Competition Transition Charge	$.24
Local Generation Charge	-$4.88
Other Charges & Credits (Electric)	
Public Purpose Programs	$7.30
Wildfire Fund Charge	$2.53
Other	-$.25
Period: 04/10 - 05/09 - Corrected	
Electric Charges	
Electricity Generation	-$2.04
Transmission	-$13.22
Distribution	-$25.47
Nuclear Decommissioning	$.04
Competition Transition Charge	$.21
Local Generation Charge	-$5.69
Other Charges & Credits (Electric)	
Public Purpose Programs	$8.01
Wildfire Fund Charge	$2.77
Other	-$.29
Period: 05/10 - 06/10 - Corrected	
Electric Charges	

Detail of Current Charges - Continued

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 295 kWh

Billing Period: 10/11/23 - 11/8/23 **Total Days:** 29

Meter Number: 05595945 (Next scheduled read date Dec 8, 2023) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 35 (Usage based on interval data)

Non Bypassable Charges Usage: 521 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

Amount($)

Electricity Delivery (Details below) 31 kWh

SUMMER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	61		−71		41		
Rate/kWh	$.23794		$.00000		$.23794		
21 Days Charge	$14.51	+	$.00	+	$9.76	=	24.27

Electricity Delivery (Details below) 4 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	57		−50		−3		
Rate/kWh	$.23794		$.00000		$.00000		
8 Days Charge	$13.56	+	$.00	+	$.00	=	13.56

Rate Change This Billing Period:
There was a rate change on day 22 of your Billing Period. Therefore, your charges for the first 21 days were at Rate 1, and the remaining 8 days were at Rate 2.

Non-Bypassable Charges		14.09
Wildfire Fund Charge	521 kWh x $.00530	2.76

Electricity Generation (Details below) 31 kWh

SUMMER USAGE	Summer On-Peak		Summer Off-Peak		Summer Super Off-Peak		
kWh used	61		−71		41		
Rate/kWh	$.53067		$.00000		$.09233		
21 Days Charge	$32.37	+	$.00	+	$3.79	=	36.16

Electricity Generation (Details below) 4 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	57		−50		−3		
Rate/kWh	$.22587		$.00000		$.00000		
8 Days Charge	$12.87	+	$.00	+	$.00	=	12.87

Applied Generation Credit	-55.78

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Electricity Generation	$19.05
Transmission	-$1.06
Distribution	$9.59
Nuclear Decommissioning	$.04
Competition Transition Charge	$.19
Local Generation Charge	-$.44
Other Charges & Credits (Electric)	
Public Purpose Programs	$6.46
Wildfire Fund Charge	$2.24
Other	-$.03
Period: 06/11 - 07/10 - Corrected	
Electric Charges	
Electricity Generation	$102.46
Transmission	$9.98
Distribution	$28.11
Nuclear Decommissioning	$.03
Competition Transition Charge	$.30
Local Generation Charge	$4.30
Other Charges & Credits (Electric)	
Public Purpose Programs	$8.18
Wildfire Fund Charge	$2.84
Other	$.25
Period: 07/11 - 08/08 - Corrected	
Electric Charges	
Electricity Generation	$188.64
Transmission	$36.08
Distribution	$101.63
Nuclear Decommissioning	$.06
Competition Transition Charge	$.50
Local Generation Charge	$15.55
Other Charges & Credits (Electric)	
Public Purpose Programs	$14.66
Wildfire Fund Charge	$5.08
Other	$.87
Period: 08/09 - 09/10 - Corrected	
Electric Charges	
Electricity Generation	$204.49
Transmission	$37.96
Distribution	$37.59
Nuclear Decommissioning	$.08
Competition Transition Charge	$.60
Local Generation Charge	$16.36
Reliability Services	$.01
Other Charges & Credits (Electric)	
Public Purpose Programs	$18.02
Wildfire Fund Charge	$6.24
Other	$.91
Other Account Charges & Credits	
California Climate Credit	-$138.92
Total Current Charges	**$1,045.78**

$42.57 of your Electricity Generation Charge is your bundled PCIA charge.

Detail of Current Charges - Continued

Minimum Charge Adjustment	5.74
Total Corrected Electric Charges	***$53.67***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	2.76 x 1.10%	.03
State Surcharge Tax	159 kWh x $.000300	.05
State Regulatory Fee	159 kWh x $.001300	.20
Applied Generation Credit		-.21
Total Corrected Taxes & Fees on Electric Charges		***$.07***
Total Electric Service - *Corrected*		***$53.74***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 288 kWh

Billing Period: 11/9/23 - 12/8/23 **Total Days:** 30

Meter Number: 05595945 (Next scheduled read date Jan 10, 2024) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 9 (Usage based on interval data)

Non Bypassable Charges Usage: 482 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES **Amount($)**

Electricity Delivery (Details below) 3 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	163		−125		−35		
Rate/kWh	$.23794		$.00000		$.00000		
22 Days Charge	$38.78	+	$.00	+	$.00	=	38.78

Electricity Delivery (Details below) 6 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	76		−61		−9		
Rate/kWh	$.23794		$.00000		$.00000		
8 Days Charge	$18.08	+	$.00	+	$.00	=	18.08

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Detail of Current Charges - Continued

Non-Bypassable Charges		13.04
Wildfire Fund Charge	482 kWh x $.00530	2.56

Electricity Generation (Details below) 3 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	163		−125		−35		
Rate/kWh	$.22587		$.00000		$.00000		
22 Days Charge	$36.82	+	$.00	+	$.00	=	36.82

Electricity Generation (Details below) 6 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	76		−61		−9		
Rate/kWh	$.22587		$.00000		$.00000		
8 Days Charge	$17.17	+	$.00	+	$.00	=	17.17

Applied Generation Credit		-96.05
Minimum Charge Adjustment		10.05
Total Corrected Electric Charges		***$40.45***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	2.56 x 1.10%	.03
State Surcharge Tax	239 kWh x $.000300	.07
State Regulatory Fee	239 kWh x $.001300	.31
Applied Generation Credit		-.38
Total Corrected Taxes & Fees on Electric Charges		***$.03***
Total Electric Service - *Corrected*		***$40.48***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 317 kWh

Billing Period: 12/9/23 - 1/10/24 **Total Days:** 33

Meter Number: 05595945 (Next scheduled read date Feb 8, 2024) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 45 (Usage based on interval data)

Non Bypassable Charges Usage: 530 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

		Amount($)
Electricity Delivery (Details below) 125 kWh		

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	182		−54		−3		
Rate/kWh	$.23794		$.00000		$.00000		
23 Days Charge	$43.31	+	$.00	+	$.00	=	43.31

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Detail of Current Charges - Continued

Electricity Delivery (Details below) −80 kWh

WINTER USAGE	On-Peak	Off-Peak	Super Off-Peak	
kWh used	59	−111	−28	
Rate/kWh	$.22679	$.00000	$.00000	
10 Days Charge	$13.38 +	$.00 +	$.00	= 13.38

Rate Change This Billing Period:
There was a rate change on day 24 of your Billing Period. Therefore, your charges for the first 23 days were at Rate 1, and the remaining 10 days were at Rate 2.

Non-Bypassable Charges		13.16
Wildfire Fund Charge	115 kWh x $.00561	.65
Wildfire Fund Charge	415 kWh x $.00530	2.20

Electricity Generation (Details below) 125 kWh

WINTER USAGE	Winter On-Peak	Winter Off-Peak	Winter Super Off-Peak	
kWh used	182	−54	−3	
Rate/kWh	$.22587	$.00000	$.00000	
23 Days Charge	$41.11 +	$.00 +	$.00	= 41.11

Electricity Generation (Details below) −80 kWh

WINTER USAGE	Winter On-Peak	Winter Off-Peak	Winter Super Off-Peak	
kWh used	59	−111	−28	
Rate/kWh	$.16485	$.00000	$.00000	
10 Days Charge	$9.73 +	$.00 +	$.00	= 9.73

Applied Generation Credit	-73.90
Minimum Charge Adjustment	5.29
Total Corrected Electric Charges	***$54.93***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	2.85 x 1.10%	.03
State Surcharge Tax	241 kWh x $.000300	.07
State Regulatory Fee		.30
Applied Generation Credit		-.28
Total Corrected Taxes & Fees on Electric Charges		***$.12***

Total Electric Service - *Corrected* ***$55.05***

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Detail of Current Charges - Continued

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 278 kWh

Billing Period: 1/11/24 - 2/8/24 **Total Days:** 29

Meter Number: 05595945 (Next scheduled read date Mar 11, 2024) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 182 (Usage based on interval data)

Non Bypassable Charges Usage: 540 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

	Amount($)
Electricity Delivery (Details below) 182 kWh	

WINTER USAGE	On-Peak	Off-Peak	Super Off-Peak	
kWh used	258	−113	37	
Rate/kWh	$.22679	$.00000	$.22679	
Charge	$58.51 +	$.00 +	$8.39	= 66.90

Non-Bypassable Charges		9.08
Wildfire Fund Charge	540 kWh x $.00561	3.03

Electricity Generation (Details below) 182 kWh

WINTER USAGE	Winter On-Peak	Winter Off-Peak	Winter Super Off-Peak	
kWh used	258	−113	37	
Rate/kWh	$.16485	$.00000	$.06121	
Charge	$42.53 +	$.00 +	$2.26	= 44.79

Applied Generation Credit	-41.53
Total Corrected Electric Charges	***$82.27***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	3.03 x 1.10%	.03
State Surcharge Tax	295 kWh x $.000300	.09
State Regulatory Fee	295 kWh x $.001000	.30
Applied Generation Credit		-.15
Total Corrected Taxes & Fees on Electric Charges		***$.27***
Total Electric Service - *Corrected*		***$82.54***

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Detail of Current Charges - Continued

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 307 kWh

Billing Period: 2/9/24 - 3/11/24 **Total Days:** 32

Meter Number: 05595945 (Next scheduled read date Apr 9, 2024) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: −21 (Usage based on interval data)

Non Bypassable Charges Usage: 556 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

Amount($)

Electricity Delivery (Details below) −19 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	161		−173		−7		
Rate/kWh	$.22679		$.00000		$.00000		
21 Days Charge	$36.51	+	$.00	+	$.00	=	36.51

Electricity Delivery (Details below) −2 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	100		−19		−83		
Rate/kWh	$.24801		$.00000		$.00000		
11 Days Charge	$24.80	+	$.00	+	$.00	=	24.80

Rate Change This Billing Period:
There was a rate change on day 22 of your Billing Period. Therefore, your charges for the first 21 days were at Rate 1, and the remaining 11 days were at Rate 2.

Non-Bypassable Charges		9.35
Wildfire Fund Charge	556 kWh x $.00561	3.12

Electricity Generation (Details below) −19 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	161		−173		−7		
Rate/kWh	$.16485		$.00000		$.00000		
21 Days Charge	$26.54	+	$.00	+	$.00	=	26.54

Electricity Generation (Details below) −2 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	100		−19		−83		
Rate/kWh	$.16516		$.00000		$.00000		
11 Days Charge	$16.52	+	$.00	+	$.00	=	16.52

Applied Generation Credit	-100.67

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Detail of Current Charges - Continued

Minimum Charge Adjustment		12.54
Total Corrected Electric Charges		***$28.71***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	3.12 x 1.10%	.03
State Surcharge Tax	261 kWh x $.000300	.08
State Regulatory Fee	261 kWh x $.001000	.26
Applied Generation Credit		-.38
Total Corrected Taxes & Fees on Electric Charges		***-$.01***
Total Electric Service - *Corrected*		***$28.70***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 278 kWh

Billing Period: 3/12/24 - 4/9/24 **Total Days:** 29

Meter Number: 05595945 (Next scheduled read date May 9, 2024) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: −166 (Usage based on interval data)

Non Bypassable Charges Usage: 451 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES Amount($)

Electricity Delivery (Details below) −166 kWh

WINTER USAGE	On-Peak	Off-Peak	Super Off-Peak	
kWh used	139	−51	−254	
Rate/kWh	$.24801	$.00000	$.00000	
Charge	$34.47 +	$.00 +	$.00	= 34.47

Non-Bypassable Charges		7.58
Wildfire Fund Charge	451 kWh x $.00561	2.53

Electricity Generation (Details below) −166 kWh

WINTER USAGE	Winter On-Peak	Winter Off-Peak	Winter Super Off-Peak	
kWh used	139	−51	−254	
Rate/kWh	$.16516	$.00000	$.00000	
Charge	$22.96 +	$.00 +	$.00	= 22.96

Applied Generation Credit		-104.06
Minimum Charge Adjustment		11.37
Total Corrected Electric Charges		***-$25.15***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	2.53 x 1.10%	.03

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Detail of Current Charges - Continued

State Surcharge Tax	139 kWh x $.000300	.04
State Regulatory Fee	139 kWh x $.001000	.14
Applied Generation Credit		-.46
Total Corrected Taxes & Fees on Electric Charges		***-$.25***
Total Electric Service - *Corrected*		***-$25.40***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 288 kWh

Billing Period: 4/10/24 - 5/9/24 **Total Days:** 30

Meter Number: 05595945 (Next scheduled read date Jun 10, 2024) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: −193 (Usage based on interval data)

Non Bypassable Charges Usage: 494 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

Amount($)

Electricity Delivery (Details below) −193 kWh

WINTER USAGE	On-Peak	Off-Peak	Super Off-Peak		
kWh used	193	−174	−212		
Rate/kWh	$.24801	$.00000	$.00000		
Charge	$47.87	+ $.00	+ $.00	=	47.87

Time of Use Change This Bill Period:
There was a time of use change on day 22 of your Billing Period. Therefore, your consumption for the first 21 days were aggregated on TOU 1, and the remaining 9 days were aggregated on TOU 2. See time-of-use chart for detail.

Non-Bypassable Charges		8.30
Wildfire Fund Charge	494 kWh x $.00561	2.77

Electricity Generation (Details below) −193 kWh

WINTER USAGE	Winter On-Peak	Winter Off-Peak	Winter Super Off-Peak		
kWh used	193	−174	−212		
Rate/kWh	$.16516	$.00000	$.00000		
Charge	$31.88	+ $.00	+ $.00	=	31.88

Applied Generation Credit		-137.97
Minimum Charge Adjustment		11.76
Total Corrected Electric Charges		***-$35.39***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

Amount($)

Franchise Fees on Electric Energy Supplied by Others	2.77 x 1.10%	.03

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Detail of Current Charges - Continued

State Surcharge Tax	193 kWh x $.000300	.06
State Regulatory Fee	193 kWh x $.001000	.19
Applied Generation Credit		-.57
Total Corrected Taxes & Fees on Electric Charges		***-$.29***
Total Electric Service - *Corrected*		***-$35.68***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 315 kWh

Billing Period: 5/10/24 - 6/10/24 **Total Days:** 32

Meter Number: 05595945 (Next scheduled read date Jul 10, 2024) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: −18 (Usage based on interval data)

Non Bypassable Charges Usage: 643 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

Amount($)

Electricity Delivery (Details below) −44 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	130		−187		13		
Rate/kWh	$.24801		$.00000		$.24801		
22 Days Charge	$32.24	+	$.00	+	$3.22	=	35.46

Electricity Delivery (Details below) 26 kWh

SUMMER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	67		−57		16		
Rate/kWh	$.24801		$.00000		$.24801		
10 Days Charge	$16.62	+	$.00	+	$3.97	=	20.59

Rate Change This Billing Period:
There was a rate change on day 23 of your Billing Period. Therefore, your charges for the first 22 days were at Rate 1, and the remaining 10 days were at Rate 2.

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Detail of Current Charges - Continued

Non-Bypassable Charges		10.80
Wildfire Fund Charge	643 kWh x $.00561	3.61

Electricity Generation (Details below) −44 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	130		−187		13		
Rate/kWh	$.16516		$.00000		$.06133		
22 Days Charge	$21.47	+	$.00	+	$.80	=	22.27

Electricity Generation (Details below) 26 kWh

SUMMER USAGE	Summer On-Peak		Summer Off-Peak		Summer Super Off-Peak		
kWh used	67		−57		16		
Rate/kWh	$.38826		$.00000		$.06741		
10 Days Charge	$26.01	+	$.00	+	$1.08	=	27.09

Applied Generation Credit	-96.29
Minimum Charge Adjustment	12.54
Total Corrected Electric Charges	***$36.07***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	3.61 x 1.10%	.04
State Surcharge Tax	226 kWh x $.000300	.06
State Regulatory Fee	226 kWh x $.001000	.22
Applied Generation Credit		-.35
Total Corrected Taxes & Fees on Electric Charges		***-$.03***
Total Electric Service - *Corrected*		***$36.04***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 312 kWh

Billing Period: 6/11/24 - 7/10/24 **Total Days:** 30

Meter Number: 05595945 (Next scheduled read date Aug 8, 2024) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 171 (Usage based on interval data)

Non Bypassable Charges Usage: 673 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

Amount($)

Electricity Delivery (Details below) 171 kWh

SUMMER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	323		−168		16		
Rate/kWh	$.24801		$.00000		$.24801		
Charge	$80.11	+	$.00	+	$3.97	=	84.08

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Detail of Current Charges - Continued

Non-Bypassable Charges		11.31
Wildfire Fund Charge	673 kWh x $.00561	3.78

Electricity Generation (Details below) 171 kWh

SUMMER USAGE	Summer On-Peak		Summer Off-Peak		Summer Super Off-Peak		
kWh used	323		−168		16		
Rate/kWh	$.38826		$.00000		$.06741		
Charge	$125.41	+	$.00	+	$1.08	=	126.49

Applied Generation Credit	-69.46
Total Corrected Electric Charges	***$156.20***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	3.78 x 1.10%	.04
State Surcharge Tax	339 kWh x $.000300	.10
State Regulatory Fee	339 kWh x $.001000	.34
Applied Generation Credit		-.23
Total Corrected Taxes & Fees on Electric Charges		***$.25***
Total Electric Service - *Corrected*		***$156.45***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 302 kWh

Billing Period: 7/11/24 - 8/8/24 **Total Days:** 29

Meter Number: 05595945 (Next scheduled read date Sep 10, 2024) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 618 (Usage based on interval data)

Non Bypassable Charges Usage: 905 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES Amount($)

Electricity Delivery (Details below) 618 kWh

SUMMER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	435		98		85		
Rate/kWh	$.24801		$.24801		$.24801		
Charge	$107.88	+	$24.30	+	$21.08	=	153.26

Non-Bypassable Charges	15.22

(Continued on next page)

Detail of Current Charges - Continued

Wildfire Fund Charge	905 kWh x $.00561	5.08

Electricity Generation (Details below) 618 kWh

SUMMER USAGE	Summer On-Peak		Summer Off-Peak		Summer Super Off-Peak		
kWh used	435		98		85		
Rate/kWh	$.38826		$.14305		$.06741		
Charge	$168.89	+	$14.02	+	$5.73	=	188.64

Total Corrected Electric Charges ***$362.20***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	5.08 x 1.10%	.06
State Surcharge Tax	618 kWh x $.000300	.19
State Regulatory Fee	618 kWh x $.001000	.62

Total Corrected Taxes & Fees on Electric Charges ***$.87***

Total Electric Service *- Corrected* ***$363.07***

Electric Service *- Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 343 kWh

Billing Period: 8/9/24 - 9/10/24 **Total Days:** 33

Meter Number: 05595945 (Next scheduled read date Oct 9, 2024) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 650 (Usage based on interval data)

Non Bypassable Charges Usage: 1,130 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES Amount($)

Electricity Delivery (Details below) 650 kWh

SUMMER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	505		−18		163		
Rate/kWh	$.24801		$.00000		$.24801		
Charge	$125.25	+	$.00	+	$40.43	=	165.68

Non-Bypassable Charges		19.00
Wildfire Fund Charge	1,130 kWh x $.00561	6.34

Electricity Generation (Details below) 650 kWh

SUMMER USAGE	Summer On-Peak		Summer Off-Peak		Summer Super Off-Peak		
kWh used	505		−18		163		
Rate/kWh	$.38826		$.00000		$.06741		
Charge	$196.07	+	$.00	+	$10.99	=	207.06

Applied Generation Credit -7.44

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Detail of Current Charges - Continued

Minimum Charge Adjustment		-69.29
Total Corrected Electric Charges		***$321.35***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	6.34 x 1.10%	.07
State Surcharge Tax	668 kWh x $.000300	.20
State Regulatory Fee	668 kWh x $.001000	.67
Applied Generation Credit		-.03
Total Corrected Taxes & Fees on Electric Charges		***$.91***
Total Electric Service - *Corrected*		***$322.26***

SDG&E Rate Identification Number (RIN)
View hourly electric pricing information using your RIN.
To find your RIN, use your smartphone to scan the QR code.

SDG&E Electric Service
Meter # 5595945
RIN : USCA-SDSD-0080-0000

OTHER CHARGES & CREDITS

	Amount($)
California Climate Credit	-138.92
Total Other Charges & Credits	***-$138.92***
Total Current Charges	***$1,045.78***

Your Electricity Dashboard

Period: 09/12 - 10/10

Highest Usage Hour

Highest Usage Hour (Demand) this month:

7.2 kW on September 13, 2023 from 9:00pm to 10:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Summer	kWh
On-Peak	86
Off-Peak	−73
Super Off-Peak	166
Total	179

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 10/11 - 11/08

Highest Usage Hour

Highest Usage Hour (Demand) this month:

6.7 kW on November 8, 2023 from 4:00pm to 5:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Summer	kWh
On-Peak	61
Off-Peak	−71
Super Off-Peak	41
Total	31
Winter	kWh
On-Peak	57
Off-Peak	−50
Super Off-Peak	−3
Total	4

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Your Electricity Dashboard

Period: 11/09 - 12/08

Highest Usage Hour

Highest Usage Hour (Demand) this month:

6.9 kW on November 16, 2023 from 4:00pm to 5:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	239
Off-Peak	−186
Super Off-Peak	−44
Total	9

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 12/09 - 01/10

Highest Usage Hour

Highest Usage Hour (Demand) this month:

6.8 kW on December 10, 2023 from 7:00pm to 8:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	241
Off-Peak	−165
Super Off-Peak	−31
Total	45

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 01/11 - 02/08

Your Electricity Dashboard

Highest Usage Hour

Highest Usage Hour (Demand) this month:

6.8 kW on January 26, 2024 from 5:00pm to 6:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	258
Off-Peak	−113
Super Off-Peak	37
Total	182

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 02/09 - 03/11

Highest Usage Hour

Highest Usage Hour (Demand) this month:

7.1 kW on February 19, 2024 from 5:00pm to 6:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	261
Off-Peak	−192
Super Off-Peak	−90
Total	−21

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 03/12 - 04/09

Your Electricity Dashboard

Highest Usage Hour

Highest Usage Hour (Demand) this month:

7.1 kW on March 13, 2024 from 7:00pm to 8:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	139
Off-Peak	−51
Super Off-Peak	−254
Total	−166

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 04/10 - 05/09

Highest Usage Hour

Highest Usage Hour (Demand) this month:

7.3 kW on April 18, 2024 from 7:00pm to 8:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	193
Off-Peak	−174
Super Off-Peak	−212
Total	−193

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 05/10 - 06/10

Your Electricity Dashboard

Highest Usage Hour

Highest Usage Hour (Demand) this month:

7.5 kW on May 18, 2024 from 8:00pm to 9:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	130
Off-Peak	−187
Super Off-Peak	13
Total	−44

Summer	kWh
On-Peak	67
Off-Peak	−57
Super Off-Peak	16
Total	26

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 06/11 - 07/10

Highest Usage Hour

Highest Usage Hour (Demand) this month:

8.6 kW on July 2, 2024 from 6:00pm to 7:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Summer	kWh
On-Peak	323
Off-Peak	−168
Super Off-Peak	16
Total	171

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 07/11 - 08/08

Your Electricity Dashboard

Highest Usage Hour

Highest Usage Hour (Demand) this month:

8.8 kW on July 11, 2024 from 6:00pm to 7:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Summer	kWh
On-Peak	435
Off-Peak	98
Super Off-Peak	85
Total	618

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 08/09 - 09/10

Highest Usage Hour

Highest Usage Hour (Demand) this month:

8.7 kW on September 7, 2024 from 7:00pm to 8:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Summer	kWh
On-Peak	505
Off-Peak	−18
Super Off-Peak	163
Total	650

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Net Energy Metering Summary

Current Rate: Time of Use - DRSES-Residential Start Date: 09/12/2023 System Size: 10.02 kW

Meter Number: 05595945 True-Up Date: 09/10/2024 Version: 2.0

Bill Date	On-Pk kWh	Off-Pk kWh	Super-Off-Pk kWh	Total kWh	NEM Charges	Applied Credits	Remaining Credits	Cumulative Balance
10/10/2023	86	−73	166	179	121.38	(34.13)	-	87.25
11/08/2023	118	−121	38	35	87.14	(55.99)	-	118.40
12/08/2023	239	−186	−44	9	111.26	(96.43)	-	133.23
01/10/2024	241	−165	−31	45	107.93	(74.18)	-	166.98
02/08/2024	258	−113	37	182	112.11	(41.68)	-	237.41
03/11/2024	261	−192	−90	−21	104.74	(101.05)	-	241.10
04/09/2024	139	−51	−254	−166	57.64	(104.52)	-	194.22
05/09/2024	193	−174	−212	−193	80.03	(138.54)	-	135.71
06/10/2024	197	−244	29	−18	105.73	(96.64)	-	144.80
07/10/2024	323	−168	16	171	211.05	(69.69)	-	286.16
08/08/2024	435	98	85	618	342.77	-	-	628.93
09/10/2024	505	−18	163	650	373.68	(7.47)	-	995.14
YTD Totals	2,995	−1,407	−97	1,491	1,815.46	(820.32)		

YTD Net Metering Charges/Credits	$	995.14
Non-Bypassable Charges	$	189.56
Subtotal	$	1,184.70
Electric Meter Charges and Payments	$	(3,114.97)
Current Account Balance	$	(1,930.27)
Payment Required This Month:		No

Understanding Your Net Metering Summary

Start Date: Net Energy Metering (NEM) is applied to your electric account over a 12-month billing period. Each 12-month period is referred to as a "Relevant Period". It is also referred to as your "True-Up" or "Settlement Period". The start date reflects the start of your current period.

True-Up Date: The date your current period ends. This date, also known as your NEM anniversary or settlement date, is when SDG&E will reconcile your account and automatically reset your account for a new period.

Total kWh: The net kWh for each billing period.

Event kWh: The net kWh used during the event period corresponding to your rate. The kWh identified during the event period will be used to calculate any event-related charges or credits.

NEM Charges: Represents the charges associated with the net kWh purchased from SDG&E during the billing period.

Discounts: Any discount or California Climate Credit received in a given month.

Applied Credits: Any generation credits that have been applied to your account. Generation credits are used to offset outstanding net metering charges.

Remaining Credits: The amount of credits associated with the billing periods when you were a net over-generator. This amount will be applied to your Net Metering balance to offset outstanding net metering charges. You can see when your credits were applied under the "Applied Credits" section.

Cumulative Balance: Represents the running total of your NEM chargesand any applied credits. It is important to note, that this does not include any remaining credits, which have not yet been applied to your account.

YTD Net Metering Charges/Credits: The running total of the net metering charges and credits for the current "Relevant Period". This amount reflects your total net energy metering charges/credits and the total applied generation credits (NEM Charges + Applied Credits).

Excess Generation Payment: Represents any excess generation payments at the time of your True-Up.

Additional Charges/Payments: The running total of any additional charges or payments that you have incurred or made during this "Relevant Period".

Current Account Balance: Represents your current net metering account balance.

Payment Required: Indicates whether or not a payment is required this month.

Please Note:

Credits are calculated based upon current rates in tariffs.

Beginning in 2011, any excess generation remaining at True-Up will be credited in accordance with Assembly Bill 920.

At the time of your annual True-Up, applicable excess generation is displayed as a negative in the YTD Totals for the total kWh.

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Disputed Bills / Service Complaints - If you believe there is an error on your bill or have a question about your service, please call **SDG&E** customer support at **1-800-411-SDGE (7343)**. If you are not satisfied with SDG&Es response, submit a complaint to the California Public Utilities Commission (CPUC) at www.cpuc.ca.gov/complaints/. Billing and service complaints are handled by the CPUCs Consumer Affairs Branch (CAB), 505 Van Ness Ave, Room 2003, San Francisco, CA 94102, phone: 1-800-649-7570.

If you have limitations hearing or speaking, dial 711 to reach the California Relay Service, which is for those needing assistance relaying telephone conversations. Dial one of the numbers below to be routed to a California Relay Service provider in your preferred mode of communication.

California Relay Service Phone Numbers:

Type of Call	Toll-Free Number
TTY/VCO/HCO to Voice	1-800-735-2929 English 1-800-855-3000 Spanish
Voice to TTY/VCO/HCO	1-800-735-2922 English 1-800-855-3000 Spanish
Speech to Speech	1-800-854-7784

To avoid having service turned off while waiting for the outcome of a complaint to the CPUC **specifically regarding the accuracy of your bill**, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

Re-Establishment of Credit / Deposit - If you pay your SDG&E bill after the expiration date of a past due notice, you may be required to re-establish your credit by paying a deposit.

Large Font Bill - You can sign-up to receive a large font bill by calling SDG&E at 1-800-411-SDGE (7343).

ACCOUNT NUMBER 0091 9017 4049 3
SERVICE FOR
AMY HUNT
9262 LES RD
SANTEE, CA 92071

DATE MAILED Aug 13, 2026
sdge.com

Moving? It's easy to start, transfer or stop your SDG&E service online or in the app. Learn more at sdge.com/move.

To receive alerts in case of wildfires or other emergencies, make sure your contact information is up to date. Visit sdge.com/notifications to learn more.

Bill Discount: You can save 30% or more on your monthly energy bill. Eligibility is based on participation in certain public assistance programs or current household income and the number of people living in your home. To apply, call 1-877-646-5525 or visit sdge.com/CARE.

Descuento en la factura: Puede ahorrar un 30% o más en su factura mensual de energía. Los requisitos del programa se basan en la participación en ciertos programas de asistencia pública, o el ingreso anual y el número de personas que viven en el hogar. Para aplicar, llame al 1-877-646-5525 o visite sdge.com/CARE.

Bill Credit Alert: Your bill includes a $49.36 California Climate Credit from the state's Cap-and-Invest program. This credit is timed to help lower costs during high energy use months. Learn more: cpuc.ca.gov/climatecredit.

Debt forgiveness: SDG&E's Arrearage Management Payment (AMP) plan can help income-qualified customers reduce past-due account balances. For details, call 1-800-411-SDGE (7343) or visit sdge.com/AMP.

Account Summary

Previous Balance	-$115.44
Payment Received	-.00
Credit Balance	- $115.44
Excess Credit Transfer	164.80
Current Charges	- 49.36
Total Amount Due	$.00

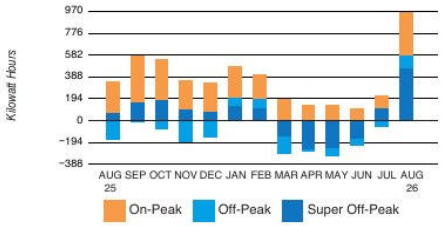
Net Metering Account Summary

Previous NEM YTD Balance	$.00
Excess Credit Transfer	-164.80

(Continued on next page)

No payment is due.
Your account will true-up on Sep 10, 2026.
Your account has a balance of
$365.40

Electric Usage History *(Total kWh used)*



963	kWh used
33.2	Daily avg kWh
5.1	Daily avg kWh last month
505.5% ↑	Change in daily avg kWh from last year
555.9% ↑	Change in daily avg kWh from last month
8.3	Max monthly demand
9.4	Max annual demand
29	Days in billing cycle

PLEASE KEEP THIS PORTION FOR YOUR RECORDS. (FAVOR DE GUARDAR ESTA PARTE PARA SUS REGISTROS.)
PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. (FAVOR DE DEVOLVER ESTA PARTE CON SU PAGO.)

ACCOUNT NUMBER
0091 9017 4049 3

PAY ONLINE
MyEnergyCenter.com

No payment is due.
Your account will true-up on Sep 10, 2026.
Your account has a balance of
$365.40

SERVICE ADDRESS: 9262 LES RD ST 92071

AMY HUNT
9262 LES RD
SANTEE, CA 92071-2128

SAN DIEGO GAS & ELECTRIC
PO BOX 25111
SANTA ANA CA 92799-5111

CY 07

3 2 10000919017404900000115440000000000

Current Charges	+ 530.20
NEM Year-to-Date Balance	$365.40

*Payment not required for NEM charges. Your account will true up on Sep 10, 2026

Total Account Balance	$365.40

Summary of Current Charges

(See page 3 for details)

	Billing Period	Usage	Amount($)
Electric	Jul 14, 2026 - Aug 11, 2026	963 kWh	530.20
California Climate Credit			-49.36
Total Charges this Month			$480.84

Regulatory Notices

- All customers are required to pay a Competition Transition Charge as part of the charges above, including those who choose an electric service provider other than SDG&E.

Important Phone Numbers

1-800-411-SDGE (7343) English
1-800-311-SDGE (7343) Español
1-877-889-SDGE (7343) TTY

M-F, 7am-8pm, Sat, 7am-6pm

For emergencies and to report outages, please call 24 hours a day, 7 days a week. 1-800-611-7343

To locate underground cables & gas pipes, please call DigAlert, Monday-Friday, 6am-7pm. 8-1-1

To make a payment using credit or debit card, call 1-800-411-7343

Payment Options $ Please visit sdge.com/PayBill for more ways to pay your bill.

Pay Online:
Pay online with MyEnergyCenter.com. We offer a variety of payment options including bank account, debit card, credit card, digital wallet and more.

Pay with Mobile App:
Pay with your mobile device using the My Energy Center mobile app. Visit sdge.com/MECapp to get started.

Need help paying your bill?
For payment options or to make payment arrangements, visit us at sdge.com/assistance or call 1-800-411-SDGE (7343).

Enroll in Auto Pay:
Enjoy the convenience of Auto Pay. It's an easy and secure way to make sure your energy bill is paid on time, automatically each month. Go to MyEnergyCenter.com.

In Person:
To find the nearest location and hours of operation, visit sdge.com/locations.

By Mail:
Mail your check or money order, along with the payment stub at the bottom of your bill, in the enclosed envelope to SDG&E, PO Box 25111, Santa Ana, CA 92799-5111.

Detail of Current Charges

Electric Service

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 302 kWh

Billing Period: 7/14/26 - 8/11/26 **Total Days:** 29

Meter Number: 07149560 (Next scheduled read date Sep 10, 2026) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 963 (Usage based on interval data)

Non Bypassable Charges Usage: 1,224 (Usage based on interval data)

ELECTRIC CHARGES

		Amount($)
Base Services Charge	$.79343 x 29 days	23.01

Electricity Delivery (Details below) 599 kWh

SUMMER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	229		74		296		
Rate/kWh	$.24820		$.24820		$.24820		
18 Days Charge	$56.84	+	$18.37	+	$73.47	=	148.68

Electricity Delivery (Details below) 364 kWh

SUMMER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	158		44		162		
Rate/kWh	$.24449		$.24449		$.24449		
11 Days Charge	$38.63	+	$10.76	+	$39.61	=	89.00

Rate Change This Billing Period:
There was a rate change on day 19 of your Billing Period. Therefore, your charges for the first 18 days were at Rate 1, and the remaining 11 days were at Rate 2.

Non-Bypassable Charges		18.46
Wildfire Fund Charge	1,224 kWh x $.00591	7.23

Electricity Generation (Details below) 599 kWh

SUMMER USAGE	Summer On-Peak		Summer Off-Peak		Summer Super Off-Peak		
kWh used	229		74		296		
Rate/kWh	$.47019		$.17311		$.08147		
18 Days Charge	$107.67	+	$12.81	+	$24.12	=	144.60

Electricity Generation (Details below) 364 kWh

SUMMER USAGE	Summer On-Peak		Summer Off-Peak		Summer Super Off-Peak		
kWh used	158		44		162		
Rate/kWh	$.48396		$.17818		$.08385		
11 Days Charge	$76.47	+	$7.84	+	$13.58	=	97.89

Total Electric Charges ***$528.87***

(Continued on next page)

Breakdown of Current Charges



*Credits are not shown on the chart

The total current charges include the following components. Definitions for these terms are shown on page 8 of your bill.

Electric Charges

Electricity Generation	$242.49
Transmission	$87.59
Distribution	$168.40
Competition Transition Charge	-$.06
Local Generation Charge	$3.79
Reliability Services	$.04

Other Charges & Credits (Electric)

Public Purpose Programs	$19.39
Wildfire Fund Charge	$7.23
Other	$1.33

Other Account Charges & Credits

California Climate Credit	-$49.36
Total Current Charges	**$480.84**

$47.24 of your Electricity Generation Charge is your bundled PCIA charge.

Detail of Current Charges - Continued

TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	7.23 x 1.10%	.08
State Surcharge Tax	963 kWh x $.000300	.29
State Regulatory Fee	963 kWh x $.001000	.96
Total Taxes & Fees on Electric Charges		***$1.33***
Total Electric Service		***$530.20***

SDG&E Rate Identification Number (RIN)
View hourly electric pricing information using your RIN.
To find your RIN, use your smartphone to scan the QR code.

SDG&E Electric Service
Meter # 7149560
RIN : USCA-SDSD-0080-0000

OTHER CHARGES & CREDITS

	Amount($)
California Climate Credit	-49.36
Total Other Charges & Credits	***-$49.36***
Total Current Charges	***$480.84***

Your Electricity Dashboard

Highest Usage Hour

Highest Usage Hour (Demand) this month:

8.3 kW on July 25, 2026 from 12:00am to 1:00am

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Summer	kWh
On-Peak	387
Off-Peak	118
Super Off-Peak	458
Total	963

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m.- 9:00 p.m.	4:00 p.m.- 9:00 p.m.
Off-Peak	All other hours	All other hours
Super Off-Peak	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m.

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m.- 9:00 p.m.	4:00 p.m.- 9:00 p.m.
Off-Peak	All other hours	All other hours
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Net Energy Metering Summary

Current Rate: Time of Use - DRSES-Residential Start Date: 09/11/2025 System Size: 10.02 kW

Meter Number: 07149560 True-Up Date: 09/10/2026 Version: 2.0

Bill Date	On-Pk kWh	Off-Pk kWh	Super-Off-Pk kWh	Total kWh	NEM Charges	Applied Credits	Remaining Credits	Cumulative Balance
09/30/2025	265	5	141	411	233.11	-	-	233.11
10/09/2025	92	−86	40	46	71.60	(34.45)	-	270.26
11/10/2025	263	−196	96	163	177.01	(77.04)	-	370.23
12/10/2025	266	−157	69	178	130.12	(58.85)	-	441.50
01/12/2026	282	70	128	480	188.41	-	-	629.91
02/10/2026	215	88	104	407	167.04	-	-	796.95
03/12/2026	191	−159	−140	−108	86.88	(115.65)	-	768.18
04/10/2026	136	−19	−256	−139	62.04	(97.99)	-	732.23
05/12/2026	132	−69	−252	−189	60.64	(118.53)	-	674.34
06/11/2026	106	−56	−168	−118	60.96	(83.45)	-	651.85
07/06/2026	87	−60	68	95	85.17	(26.62)	-	710.40
07/13/2026	35	−3	35	67	36.79	(1.33)	-	745.86
08/11/2026	387	118	458	963	481.50	-	-	1,227.36
YTD Totals	2,457	−524	323	2,256	1,841.27	(613.91)		

YTD Net Metering Charges/Credits	$	1,227.36
Non-Bypassable Charges	$	398.17
Subtotal	$	1,625.53
Electric Meter Charges and Payments	$	(1,260.13)
Current Account Balance	$	365.40

Payment Required This Month: No

Understanding Your Net Metering Summary

Start Date: Net Energy Metering (NEM) is applied to your electric account over a 12-month billing period. Each 12-month period is referred to as a "Relevant Period". It is also referred to as your "True-Up" or "Settlement Period". The start date reflects the start of your current period.

True-Up Date: The date your current period ends. This date, also known as your NEM anniversary or settlement date, is when SDG&E will reconcile your account and automatically reset your account for a new period.

Total kWh: The net kWh for each billing period.

Event kWh: The net kWh used during the event period corresponding to your rate. The kWh identified during the event period will be used to calculate any event-related charges or credits.

NEM Charges: Represents the charges associated with the net kWh purchased from SDG&E during the billing period.

Discounts: Any discount or California Climate Credit received in a given month.

Applied Credits: Any generation credits that have been applied to your account. Generation credits are used to offset outstanding net metering charges.

Remaining Credits: The amount of credits associated with the billing periods when you were a net over-generator. This amount will be applied to your Net Metering balance to offset outstanding net metering charges. You can see when your credits were applied under the "Applied Credits" section.

Cumulative Balance: Represents the running total of your NEM chargesand any applied credits. It is important to note, that this does not include any remaining credits, which have not yet been applied to your account.

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If you are unable to pay your SDG&E bill in full due to a temporary financial hardship or due to a serious illness in the household, you need to call SDG&E before the expiration of this notice. Employees, including multilingual staff, are available to assist with payment arrangements

If SDG&E fails to offer you payment arrangements, you may write to the Consumer Affairs Branch of the California Public Utilities Commission (CPUC), State Office Building, 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, phone: 800-649-7570, email: consumer-affairs@cpuc.ca.gov, prior to disconnection of your SDG&E service. The Consumer Affairs Branch will review the complaint and issue its proposed resolution to you and SDG&E. If you are not satisfied, you may appeal the proposed resolution by filing a formal complaint. A more detailed explanation of disconnection policies, including your rights as an SDG&E customer, may be obtained by calling 1-800-411-SDGE (7343), or e-mail: info@sdge.com.

Disputed Bills / Service Complaints - If you believe there is an error on your bill or have a question about your service, please call **SDG&E** customer support at **1-800-411-SDGE (7343)**. If you are not satisfied with SDG&Es response, submit a complaint to the California Public Utilities Commission (CPUC) at www.cpuc.ca.gov/complaints/. Billing and service complaints are handled by the CPUCs Consumer Affairs Branch (CAB), 505 Van Ness Ave, Room 2003, San Francisco, CA 94102, phone: 1-800-649-7570.

If you have limitations hearing or speaking, dial 711 to reach the California Relay Service, which is for those needing assistance relaying telephone conversations. Dial one of the numbers below to be routed to a California Relay Service provider in your preferred mode of communication.

California Relay Service Phone Numbers:

Type of Call	Toll-Free Number
TTY/VCO/HCO to Voice	1-800-735-2929 English 1-800-855-3000 Spanish
Voice to TTY/VCO/HCO	1-800-735-2922 English 1-800-855-3000 Spanish
Speech to Speech	1-800-854-7784

To avoid having service turned off while waiting for the outcome of a complaint to the CPUC **specifically regarding the accuracy of your bill**, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

Re-Establishment of Credit / Deposit - If you pay your SDG&E bill after the expiration date of a past due notice, you may be required to re-establish your credit by paying a deposit.

Large Font Bill - You can sign-up to receive a large font bill by calling SDG&E at 1-800-411-SDGE (7343).

ACCOUNT NUMBER 0091 9017 4049 3
SERVICE FOR
AMY HUNT
9262 LES RD
SANTEE, CA 92071

DATE MAILED Jul 7, 2026
sdge.com

Super off-peak hours now include 10 a.m. - 2 p.m. weekdays. Learn more at sdge.com/Super-Off-Peak.

To receive alerts in case of wildfires or other emergencies, make sure your contact information is up to date. Sign up at sdge.com/notifications.

No payment is due.
Your account has a credit balance of $1,129.39

CORRECTED BILL

In order to create this corrected bill, we reversed your billing charges back to the bill period ending Sep 10, 2024. The previous balance represents your account balance as of your Sep 10, 2024 statement. We then applied your corrected charges for each month as shown in the Adjusted Charges section below.

Net Energy Metering Annual True-Up Bill

Your account has been settled and all applicable generation credits have been applied. Your Net Energy Metering True-Up Statement is enclosed. Please pay the amount due, if applicable, which is provided on this bill by the due date indicated. If you have any questions, please email at info@sdge.com or call 1-800-411-7343.

Bill Credit Alert: California is fighting climate change and so can you! Your bill includes a Climate Credit from the California Cap-and-Invest Program, which is designed to cut carbon pollution while helping utility customers during the transition to a more sustainable future. Find out more at cpuc.ca.gov/climatecredit.

✔ Your electricity bill for this month reflects a credit amount from your last bill, which may be due in part to the California Climate Credit included in the "Electric Charges" section of last month's electricity bill.

✔ Debt forgiveness: SDG&E's Arrearage Management Payment (AMP) plan can help income-qualified customers reduce past-due account balances. For details, call 1-800-411-SDGE (7343) or visit sdge.com/AMP.

✔ Electric Billing Adjusted Due to Miscellaneous Bill Adjustment.

Account Summary (Non-NEM)

Previous Balance	-$1,930.27
Payment Received	-.00
Credit Balance	- $1,930.27
Excess Credit Transfer	960.48

(Continued on next page)

PLEASE KEEP THIS PORTION FOR YOUR RECORDS. (FAVOR DE GUARDAR ESTA PARTE PARA SUS REGISTROS.)
PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. (FAVOR DE DEVOLVER ESTA PARTE CON SU PAGO.)

ACCOUNT NUMBER
0091 9017 4049 3

PAY ONLINE
MyEnergyCenter.com

No payment is due.
Your account has a credit balance of $1,129.39

SERVICE ADDRESS: 9262 LES RD ST 92071

AMY HUNT
9262 LES RD
SANTEE, CA 92071-2128

SAN DIEGO GAS & ELECTRIC
PO BOX 25111
SANTA ANA CA 92799-5111

CY 07

3 2 70000919017404900001930270000000000

Current Charges	- 159.60
Total Amount Due (Non-NEM)	-$1,129.39

Net Metering Account Summary

Previous NEM YTD Balance	$.00
Excess Credit Transfer	-960.48
Current Charges	+ 960.48
NEM Year-to-Date Balance	$.00
Total Account Balance	-$1,129.39

Adjusted Charges

	Billing Period	Original Amount($)	Corrected Amount($)	Adjustment Amount($)
Electric	Sep 11, 2024 - Oct 9, 2024	17.56	17.56	.00
Electric	Oct 10, 2024 - Nov 8, 2024	67.8	61.56	-6.24
Electric	Nov 9, 2024 - Dec 10, 2024	61.14	36.83	-24.31
Electric	Dec 11, 2024 - Jan 10, 2025	87.35	81.04	-6.31
Electric	Jan 11, 2025 - Feb 10, 2025	37.62	24.04	-13.58
Electric	Feb 11, 2025 - Mar 12, 2025	53.96	19.74	-34.22
Electric	Mar 13, 2025 - Apr 10, 2025	−83.65	−115.29	-31.64
Electric	Apr 11, 2025 - May 12, 2025	68.74	68.74	.00
Electric	May 13, 2025 - Jun 11, 2025	80.74	80.74	.00
Electric	Jun 12, 2025 - Jul 11, 2025	77.56	77.56	.00
Electric	Jul 12, 2025 - Aug 11, 2025	156.52	156.52	.00
Electric	Aug 12, 2025 - Sep 10, 2025	324.64	291.84	-32.80
Total Adjustment		949.98	800.88	-149.10

(Continued on next page)

Important Phone Numbers

1-800-411-SDGE (7343) English
1-800-311-SDGE (7343) Español
1-877-889-SDGE (7343) TTY

M-F, 7am-8pm, Sat, 7am-6pm

For emergencies and to report outages, please call 24 hours a day, 7 days a week. 1-800-611-7343

To locate underground cables & gas pipes, please call DigAlert, Monday-Friday, 6am-7pm. 8-1-1

To make a payment using credit or debit card, call 1-800-411-7343

Payment Options $

Please visit sdge.com/PayBill for more ways to pay your bill.

Pay Online:
Pay online with MyEnergyCenter.com. We offer a variety of payment options including bank account, debit card, credit card, digital wallet and more.

Enroll in Auto Pay:
Enjoy the convenience of Auto Pay. It's an easy and secure way to make sure your energy bill is paid on time, automatically each month. Go to MyEnergyCenter.com.

Pay with Mobile App:
Pay with your mobile device using the My Energy Center mobile app. Visit sdge.com/MECapp to get started.

In Person:
To find the nearest location and hours of operation, visit sdge.com/locations.

Need help paying your bill?
For payment options or to make payment arrangements, visit us at sdge.com/assistance or call 1-800-411-SDGE (7343).

By Mail:
Mail your check or money order, along with the payment stub at the bottom of your bill, in the enclosed envelope to SDG&E, PO Box 25111, Santa Ana, CA 92799-5111.

Summary of Current Charges

(See page 4 for details)

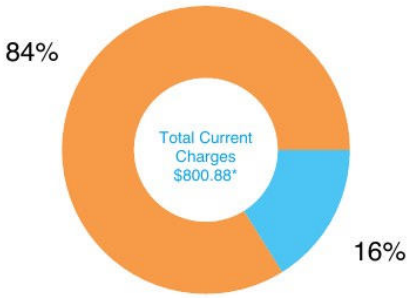
	Billing Period	Usage	Amount($)
Electric	Sep 11, 2024 - Oct 9, 2024	89 kWh	95.78
Electric	Oct 10, 2024 - Nov 8, 2024	14 kWh	61.56
Electric	Nov 9, 2024 - Dec 10, 2024	23 kWh	36.83
Electric	Dec 11, 2024 - Jan 10, 2025	169 kWh	81.04
Electric	Jan 11, 2025 - Feb 10, 2025	−12 kWh	24.04
Electric	Feb 11, 2025 - Mar 12, 2025	−43 kWh	19.74
Electric	Mar 13, 2025 - Apr 10, 2025	−187 kWh	-33.91
Electric	Apr 11, 2025 - May 12, 2025	106 kWh	68.74
Electric	May 13, 2025 - Jun 11, 2025	132 kWh	80.74
Electric	Jun 12, 2025 - Jul 11, 2025	9 kWh	77.56
Electric	Jul 12, 2025 - Aug 11, 2025	170 kWh	156.52
Electric	Aug 12, 2025 - Sep 10, 2025	554 kWh	291.84
California Climate Credit			-159.60
Total Charges this Month			$800.88

Seasonal Rate Change This Billing Period:
Seasonal rates changed from Summer to Winter.

Regulatory Notices

- All customers are required to pay a Competition Transition Charge as part of the charges above, including those who choose an electric service provider other than SDG&E.

Breakdown of Current Charges



*Credits are not shown on the chart

The total current charges include the following components. Definitions for these terms are shown on page 26 of your bill.

Period: 09/11 - 10/09 - Corrected

Electric Charges

Electricity Generation	$63.58
Transmission	$5.19
Distribution	$14.75
Nuclear Decommissioning	$.03
Competition Transition Charge	$.24
Local Generation Charge	$2.24

Other Charges & Credits (Electric)

Public Purpose Programs	$7.16
Wildfire Fund Charge	$2.45
Other	$.14

Period: 10/10 - 11/08 - Corrected

Electric Charges

Electricity Generation	$41.62
Transmission	$.83
Distribution	$11.76
Nuclear Decommissioning	$.02
Competition Transition Charge	$.15
Local Generation Charge	$.36

Other Charges & Credits (Electric)

Public Purpose Programs	$5.07
Wildfire Fund Charge	$1.72
Other	$.03

Period: 11/09 - 12/10 - Corrected

Electric Charges

Electricity Generation	$14.20
Transmission	$1.35
Distribution	$12.54
Nuclear Decommissioning	$.02
Competition Transition Charge	$.19
Local Generation Charge	$.58

Other Charges & Credits (Electric)

Public Purpose Programs	$5.89
Wildfire Fund Charge	$2.00
Other	$.06

Period: 12/11 - 01/10 - Corrected

Electric Charges

Electricity Generation	$28.24

Detail of Current Charges

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 302 kWh

Billing Period: 9/11/24 - 10/9/24 **Total Days:** 29

Meter Number: 05595945 (Next scheduled read date Nov 8, 2024) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 89 (Usage based on interval data)

Non Bypassable Charges Usage: 699 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES — Amount($)

Electricity Delivery (Details below) 35 kWh

SUMMER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	148		−181		68		
Rate/kWh	$.24801		$.00000		$.24801		
20 Days Charge	$36.71	+	$.00	+	$16.86	=	53.57

Electricity Delivery (Details below) 54 kWh

SUMMER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	93		−80		41		
Rate/kWh	$.25027		$.00000		$.25027		
9 Days Charge	$23.28	+	$.00	+	$10.26	=	33.54

Rate Change This Billing Period:
There was a rate change on day 21 of your Billing Period. Therefore, your charges for the first 20 days were at Rate 1, and the remaining 9 days were at Rate 2.

Non-Bypassable Charges		11.82
Wildfire Fund Charge	699 kWh x $.00561	3.92

Electricity Generation (Details below) 35 kWh

SUMMER USAGE	Summer On-Peak		Summer Off-Peak		Summer Super Off-Peak		
kWh used	148		−181		68		
Rate/kWh	$.38826		$.00000		$.06741		
20 Days Charge	$57.46	+	$.00	+	$4.58	=	62.04

Electricity Generation (Details below) 54 kWh

SUMMER USAGE	Summer On-Peak		Summer Off-Peak		Summer Super Off-Peak		
kWh used	93		−80		41		
Rate/kWh	$.38826		$.00000		$.06741		
9 Days Charge	$36.11	+	$.00	+	$2.76	=	38.87

Applied Generation Credit	-108.12
Total Corrected Electric Charges	***$95.64***

(Continued on next page)

Transmission	$9.87
Distribution	$28.16
Nuclear Decommissioning	$.02
Competition Transition Charge	$.28
Local Generation Charge	$4.24
Other Charges & Credits (Electric)	
Public Purpose Programs	$7.45
Wildfire Fund Charge	$2.52
Other	$.26
Period: 01/11 - 01/31 - Corrected	
Electric Charges	
Electricity Generation	-$.71
Distribution	$12.25
Nuclear Decommissioning	$.03
Competition Transition Charge	$.22
Other Charges & Credits (Electric)	
Public Purpose Programs	$9.32
Wildfire Fund Charge	$2.93
Period: 02/11 - 03/12 - Corrected	
Electric Charges	
Electricity Generation	-$6.89
Distribution	$12.06
Competition Transition Charge	$.17
Other Charges & Credits (Electric)	
Public Purpose Programs	$11.22
Wildfire Fund Charge	$3.18
Period: 03/13 - 04/10 - Corrected	
Electric Charges	
Electricity Generation	-$2.54
Transmission	-$12.02
Distribution	-$31.00
Competition Transition Charge	$.15
Local Generation Charge	-$1.64
Other Charges & Credits (Electric)	
Public Purpose Programs	$10.41
Wildfire Fund Charge	$2.95
Other	-$.22
Period: 04/11 - 05/12 - Corrected	
Electric Charges	
Electricity Generation	$24.80
Transmission	$5.85
Distribution	$20.74
Competition Transition Charge	$.17
Local Generation Charge	$.81
Other Charges & Credits (Electric)	
Public Purpose Programs	$12.63
Wildfire Fund Charge	$3.58
Other	$.16
Period: 05/13 - 06/11 - Corrected	
Electric Charges	
Electricity Generation	$30.74
Transmission	$9.84
Distribution	$25.84
Competition Transition Charge	$.16
Local Generation Charge	$.99
Other Charges & Credits (Electric)	
Public Purpose Programs	$10.12
Wildfire Fund Charge	$2.87
Other	$.18

Detail of Current Charges - Continued

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	3.92 x 1.10%	.04
State Surcharge Tax	350 kWh x $.000300	.10
State Regulatory Fee	350 kWh x $.001000	.35
Applied Generation Credit		-.35
Total Corrected Taxes & Fees on Electric Charges		***$.14***

Total Electric Service *- Corrected* ***$95.78***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 306 kWh

Billing Period: 10/10/24 - 11/8/24 **Total Days:** 30

Meter Number: 05595945 (Next scheduled read date Dec 10, 2024) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 14 (Usage based on interval data)

Non Bypassable Charges Usage: 596 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

Amount($)

Electricity Delivery (Details below) 32 kWh

SUMMER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	166		−192		58		
Rate/kWh	$.25027		$.00000		$.25027		
22 Days Charge	$41.54	+	$.00	+	$14.52	=	56.06

Electricity Delivery (Details below) −18 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	71		−97		8		
Rate/kWh	$.25027		$.00000		$.25027		
8 Days Charge	$17.77	+	$.00	+	$2.00	=	19.77

Rate Change This Billing Period:
There was a rate change on day 23 of your Billing Period. Therefore, your charges for the first 22 days were at Rate 1, and the remaining 8 days were at Rate 2.

(Continued on next page)

Period: 06/12 - 07/11 - Corrected

Electric Charges

Electricity Generation	$54.48
Transmission	$.68
Distribution	$12.06
Competition Transition Charge	$.10
Local Generation Charge	$.07

Other Charges & Credits (Electric)

Public Purpose Programs	$7.90
Wildfire Fund Charge	$2.24
Other	$.03

Period: 07/12 - 08/11 - Corrected

Electric Charges

Electricity Generation	$94.44
Transmission	$12.76
Distribution	$33.27
Competition Transition Charge	$.17
Local Generation Charge	$1.28

Other Charges & Credits (Electric)

Public Purpose Programs	$11.20
Wildfire Fund Charge	$3.17
Other	$.23

Period: 08/12 - 09/10 - Corrected

Electric Charges

Electricity Generation	$175.98
Transmission	$41.57
Distribution	$44.01
Competition Transition Charge	$.29
Local Generation Charge	$4.20

Other Charges & Credits (Electric)

Public Purpose Programs	$19.59
Wildfire Fund Charge	$5.54
Other	$.66

Other Account Charges & Credits

California Climate Credit	-$159.60
Total Current Charges	**$800.88**

$7.34 of your Electricity Generation Charge is your bundled PCIA charge.

Detail of Current Charges - Continued

Non-Bypassable Charges		10.21
Wildfire Fund Charge	596 kWh x $.00561	3.34

Electricity Generation (Details below) 32 kWh

SUMMER USAGE	Summer On-Peak		Summer Off-Peak		Summer Super Off-Peak		
kWh used	166		−192		58		
Rate/kWh	$.38826		$.00000		$.06741		
22 Days Charge	$64.45	+	$.00	+	$3.91	=	68.36

Electricity Generation (Details below) −18 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	71		−97		8		
Rate/kWh	$.16516		$.00000		$.06133		
8 Days Charge	$11.73	+	$.00	+	$.49	=	12.22

Applied Generation Credit		-117.86
Minimum Charge Adjustment		9.43
Total Corrected Electric Charges		***$61.53***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	3.34 x 1.10%	.04
State Surcharge Tax	303 kWh x $.000300	.09
State Regulatory Fee	303 kWh x $.001000	.30
Applied Generation Credit		-.40
Total Corrected Taxes & Fees on Electric Charges		***$.03***
Total Electric Service - *Corrected*		***$61.56***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 307 kWh

Billing Period: 11/9/24 - 12/10/24 **Total Days:** 32

Meter Number: 05595945 (Next scheduled read date Jan 10, 2025) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 23 (Usage based on interval data)

Non Bypassable Charges Usage: 579 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

Amount($)

Electricity Delivery (Details below) 23 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	246		−223		0		
Rate/kWh	$.25027		$.00000		$.25027		
Charge	$61.57	+	$.00	+	$.00	=	61.57

(Continued on next page)

Detail of Current Charges - Continued

Non-Bypassable Charges		9.93
Wildfire Fund Charge	579 kWh x $.00561	3.25

Electricity Generation (Details below) 23 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	246		−223		0		
Rate/kWh	$.16516		$.00000		$.06133		
Charge	$40.63	+	$.00	+	$.00	=	40.63

Applied Generation Credit	-87.31
Minimum Charge Adjustment	8.70
Total Corrected Electric Charges	***$36.77***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	3.25 x 1.10%	.04
State Surcharge Tax	246 kWh x $.000300	.07
State Regulatory Fee	246 kWh x $.001000	.25
Applied Generation Credit		-.30
Total Corrected Taxes & Fees on Electric Charges		***$.06***
Total Electric Service - *Corrected*		***$36.83***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 298 kWh

Billing Period: 12/11/24 - 1/10/25 **Total Days:** 31

Meter Number: 05595945 (Next scheduled read date Feb 10, 2025) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 169 (Usage based on interval data)

Non Bypassable Charges Usage: 604 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES Amount($)

Electricity Delivery (Details below) 180 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	187		−71		64		
Rate/kWh	$.25027		$.00000		$.25027		
21 Days Charge	$46.80	+	$.00	+	$16.02	=	62.82

(Continued on next page)

Detail of Current Charges - Continued

Electricity Delivery (Details below) −11 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	70		−83		2		
Rate/kWh	$.25027		$.00000		$.25027		
10 Days Charge	$17.52	+	$.00	+	$.50	=	18.02

Non-Bypassable Charges		10.37
Wildfire Fund Charge	604 kWh x $.00561	3.39

Electricity Generation (Details below) 180 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	187		−71		64		
Rate/kWh	$.16516		$.00000		$.06133		
21 Days Charge	$30.88	+	$.00	+	$3.93	=	34.81

Electricity Generation (Details below) −11 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	70		−83		2		
Rate/kWh	$.16516		$.00000		$.06133		
10 Days Charge	$11.56	+	$.00	+	$.12	=	11.68

Applied Generation Credit		-60.31
Total Corrected Electric Charges		***$80.78***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	3.39 x 1.10%	.04
State Surcharge Tax	323 kWh x $.000300	.10
State Regulatory Fee		.31
Applied Generation Credit		-.19
Total Corrected Taxes & Fees on Electric Charges		***$.26***
Total Electric Service - *Corrected*		***$81.04***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 298 kWh

Billing Period: 1/11/25 - 2/10/25 **Total Days:** 31

Meter Number: 05595945 (Next scheduled read date Mar 12, 2025) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: −12 (Usage based on interval data)

Non Bypassable Charges Usage: 509 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES **Amount($)**

(Continued on next page)

Detail of Current Charges - Continued

Electricity Delivery (Details below) −61 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	132		−206		13		
Rate/kWh	$.25027		$.00000		$.25027		
21 Days Charge	$33.04	+	$.00	+	$3.25	=	36.29

Electricity Delivery (Details below) 49 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	87		−48		10		
Rate/kWh	$.25844		$.00000		$.25844		
10 Days Charge	$22.48	+	$.00	+	$2.58	=	25.06

✔ Rate Change This Billing Period:
There was a rate change on day 22 of your Billing Period. Therefore, your charges for the first 21 days were at Rate 1, and the remaining 10 days were at Rate 2.

Non-Bypassable Charges		9.57
Wildfire Fund Charge	203 kWh x $.00595	1.21
Wildfire Fund Charge	306 kWh x $.00561	1.72

Electricity Generation (Details below) −61 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	132		−206		13		
Rate/kWh	$.16516		$.00000		$.06133		
21 Days Charge	$21.80	+	$.00	+	$.80	=	22.60

Electricity Generation (Details below) 49 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	87		−48		10		
Rate/kWh	$.17258		$.00000		$.06399		
10 Days Charge	$15.01	+	$.00	+	$.64	=	15.65

Applied Generation Credit	-100.31
Minimum Charge Adjustment	12.25
Total Corrected Electric Charges	***$24.04***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	2.93 x 1.10%	.03
State Surcharge Tax	242 kWh x $.000300	.07
State Regulatory Fee	242 kWh x $.000800	.20
Applied Generation Credit		-.30
Total Corrected Taxes & Fees on Electric Charges		***$.00***

Total Electric Service - *Corrected* ***$24.04***

(Continued on next page)

Detail of Current Charges - Continued

Electric Service - Corrected

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland
Baseline Allowance: 288 kWh
Billing Period: 2/11/25 - 3/12/25 **Total Days:** 30
Meter Number: 05595945 (Next scheduled read date Apr 10, 2025) **Cycle:** 07
Meter Constant: 1.000 **Billing Voltage Level:** Secondary
Circuit: 0309 **Block:**32
Total Usage: −43 (Usage based on interval data)
Non Bypassable Charges Usage: 534 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

		Amount($)
Electricity Delivery (Details below)	−43 kWh	

WINTER USAGE	On-Peak	Off-Peak	Super Off-Peak		
kWh used	215	−155	−103		
Rate/kWh	$.25844	$.00000	$.00000		
Charge	$55.56	+ $.00	+ $.00	=	55.56

Time of Use Change This Bill Period:
There was a time of use change on day 19 of your Billing Period. Therefore, your consumption for the first 18 days were aggregated on TOU 1, and the remaining 12 days were aggregated on TOU 2. See time-of-use chart for detail.

Non-Bypassable Charges		11.39
Wildfire Fund Charge	534 kWh x $.00595	3.18

Electricity Generation (Details below) −43 kWh

WINTER USAGE	Winter On-Peak	Winter Off-Peak	Winter Super Off-Peak		
kWh used	215	−155	−103		
Rate/kWh	$.17258	$.00000	$.00000		
Charge	$37.10	+ $.00	+ $.00	=	37.10

Applied Generation Credit		-99.55
Minimum Charge Adjustment		12.06
Total Corrected Electric Charges		**$19.74**

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	3.18 x 1.10%	.03
State Surcharge Tax	215 kWh x $.000300	.06
State Regulatory Fee	215 kWh x $.000800	.17
Applied Generation Credit		-.26
Total Corrected Taxes & Fees on Electric Charges		**$.00**
Total Electric Service - Corrected		**$19.74**

(Continued on next page)

Detail of Current Charges - Continued

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 278 kWh

Billing Period: 3/13/25 - 4/10/25 **Total Days:** 29

Meter Number: 05595945 (Next scheduled read date May 12, 2025) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: −187 (Usage based on interval data)

Non Bypassable Charges Usage: 496 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

		Amount($)
Electricity Delivery (Details below)	−187 kWh	

WINTER USAGE	On-Peak	Off-Peak	Super Off-Peak	
kWh used	121	−56	−252	
Rate/kWh	$.25844	$.00000	$.00000	
Charge	$31.27 +	$.00 +	$.00	= 31.27

Non-Bypassable Charges		10.58
Wildfire Fund Charge	496 kWh x $.00595	2.95

Electricity Generation (Details below) −187 kWh

WINTER USAGE	Winter On-Peak	Winter Off-Peak	Winter Super Off-Peak	
kWh used	121	−56	−252	
Rate/kWh	$.17258	$.00000	$.00000	
Charge	$20.88 +	$.00 +	$.00	= 20.88

Applied Generation Credit	-111.03
Minimum Charge Adjustment	11.66
Total Corrected Electric Charges	***-$33.69***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	2.95 x 1.10%	.03
State Surcharge Tax	121 kWh x $.000300	.04
State Regulatory Fee	121 kWh x $.000800	.10
Applied Generation Credit		-.39
Total Corrected Taxes & Fees on Electric Charges		***-$.22***
Total Electric Service - *Corrected*		***-$33.91***

(Continued on next page)

Detail of Current Charges - Continued

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 307 kWh

Billing Period: 4/11/25 - 5/12/25 **Total Days:** 32

Meter Number: 05595945 (Next scheduled read date Jun 11, 2025) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 106 (Usage based on interval data)

Non Bypassable Charges Usage: 694 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

				Amount($)
Electricity Delivery (Details below)	106 kWh			
WINTER USAGE	**On-Peak**	**Off-Peak**	**Super Off-Peak**	
kWh used	199	−60	−33	
Rate/kWh	$.25844	$.00000	$.00000	
Charge	$51.43 +	$.00 +	$.00 =	51.43

Time of Use Change This Bill Period:
There was a time of use change on day 21 of your Billing Period. Therefore, your consumption for the first 20 days were aggregated on TOU 1, and the remaining 12 days were aggregated on TOU 2. See time-of-use chart for detail.

Non-Bypassable Charges		14.79
Wildfire Fund Charge	694 kWh x $.00595	4.13
Electricity Generation (Details below)	106 kWh	

WINTER USAGE	**Winter On-Peak**	**Winter Off-Peak**	**Winter Super Off-Peak**	
kWh used	199	−60	−33	
Rate/kWh	$.17258	$.00000	$.00000	
Charge	$34.34 +	$.00 +	$.00 =	34.34

Applied Generation Credit		-36.11
Total Corrected Electric Charges		***$68.58***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	4.13 x 1.10%	.05
State Surcharge Tax	199 kWh x $.000300	.06
State Regulatory Fee	199 kWh x $.000800	.16
Applied Generation Credit		-.11
Total Corrected Taxes & Fees on Electric Charges		***$.16***
Total Electric Service - *Corrected*		***$68.74***

(Continued on next page)

Detail of Current Charges - Continued

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland
Baseline Allowance: 297 kWh
Billing Period: 5/13/25 - 6/11/25 **Total Days:** 30
Meter Number: 05595945 (Next scheduled read date Jul 11, 2025) **Cycle:** 07
Meter Constant: 1.000 **Billing Voltage Level:** Secondary
Circuit: 0309 **Block:**32
Total Usage: 132 (Usage based on interval data)
Non Bypassable Charges Usage: 691 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

Amount($)

Electricity Delivery (Details below) 3 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	88		−187		102		
Rate/kWh	$.25844		$.00000		$.25844		
19 Days Charge	$22.74	+	$.00	+	$26.36	=	49.10

Electricity Delivery (Details below) 129 kWh

SUMMER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	74		−22		77		
Rate/kWh	$.27830		$.00000		$.27830		
11 Days Charge	$20.59	+	$.00	+	$21.43	=	42.02

Rate Change This Billing Period:
There was a rate change on day 20 of your Billing Period. Therefore, your charges for the first 19 days were at Rate 1, and the remaining 11 days were at Rate 2.

Non-Bypassable Charges		14.74
Wildfire Fund Charge	691 kWh x $.00595	4.11

Electricity Generation (Details below) 3 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	88		−187		102		
Rate/kWh	$.17258		$.00000		$.06399		
19 Days Charge	$15.19	+	$.00	+	$6.53	=	21.72

Electricity Generation (Details below) 129 kWh

SUMMER USAGE	Summer On-Peak		Summer Off-Peak		Summer Super Off-Peak		
kWh used	74		−22		77		
Rate/kWh	$.40592		$.00000		$.07035		
11 Days Charge	$30.04	+	$.00	+	$5.42	=	35.46

Applied Generation Credit	-86.59

Total Corrected Electric Charges ***$80.56***

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Detail of Current Charges - Continued

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	4.11 x 1.10%	.05
State Surcharge Tax	341 kWh x $.000300	.11
State Regulatory Fee	341 kWh x $.000800	.27
Applied Generation Credit		-.25
Total Corrected Taxes & Fees on Electric Charges		***$.18***

Total Electric Service *- Corrected* ***$80.74***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 312 kWh

Billing Period: 6/12/25 - 7/11/25 **Total Days:** 30

Meter Number: 05595945 (Next scheduled read date Aug 11, 2025) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 9 (Usage based on interval data)

Non Bypassable Charges Usage: 620 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

Amount($)

Electricity Delivery (Details below) 9 kWh

SUMMER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	218		−244		35		
Rate/kWh	$.27830		$.00000		$.27830		
Charge	$60.67	+	$.00	+	$9.74	=	70.41

Non-Bypassable Charges		13.21
Wildfire Fund Charge	620 kWh x $.00595	3.69

Electricity Generation (Details below) 9 kWh

SUMMER USAGE	Summer On-Peak		Summer Off-Peak		Summer Super Off-Peak		
kWh used	218		−244		35		
Rate/kWh	$.40592		$.00000		$.07035		
Charge	$88.49	+	$.00	+	$2.46	=	90.95

Applied Generation Credit	-111.03
Minimum Charge Adjustment	10.30
Total Corrected Electric Charges	***$77.53***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	3.69 x 1.10%	.04
State Surcharge Tax	253 kWh x $.000300	.08
State Regulatory Fee	253 kWh x $.000800	.20

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Detail of Current Charges - Continued

Applied Generation Credit	-.29
Total Corrected Taxes & Fees on Electric Charges	***$.03***
Total Electric Service - *Corrected*	***$77.56***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland
Baseline Allowance: 322 kWh
Billing Period: 7/12/25 - 8/11/25 **Total Days:** 31
Meter Number: 05595945 (Next scheduled read date Sep 10, 2025) **Cycle:** 07
Meter Constant: 1.000 **Billing Voltage Level:** Secondary
Circuit: 0309 **Block:**32
Total Usage: 170 (Usage based on interval data)
Non Bypassable Charges Usage: 712 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

	Amount($)
Electricity Delivery (Details below) 170 kWh	

SUMMER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	288		−179		61		
Rate/kWh	$.27830		$.00000		$.27830		
Charge	$80.15	+	$.00	+	$16.98	=	97.13

Non-Bypassable Charges		15.18
Wildfire Fund Charge	712 kWh x $.00595	4.24
Electricity Generation (Details below) 170 kWh		

SUMMER USAGE	Summer On-Peak		Summer Off-Peak		Summer Super Off-Peak		
kWh used	288		−179		61		
Rate/kWh	$.40592		$.00000		$.07035		
Charge	$116.90	+	$.00	+	$4.29	=	121.19

Applied Generation Credit	-81.45
Total Corrected Electric Charges	***$156.29***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	4.24 x 1.10%	.05
State Surcharge Tax	349 kWh x $.000300	.10
State Regulatory Fee	349 kWh x $.000800	.28
Applied Generation Credit		-.20
Total Corrected Taxes & Fees on Electric Charges		***$.23***
Total Electric Service - *Corrected*		***$156.52***

(Continued on next page)

Detail of Current Charges - Continued

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 312 kWh

Billing Period: 8/12/25 - 9/10/25 **Total Days:** 30

Meter Number: 05595945 (Next scheduled read date Oct 9, 2025) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 554 (Usage based on interval data)

Non Bypassable Charges Usage: 952 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

	Amount($)
Electricity Delivery (Details below) 554 kWh	

SUMMER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	413		−20		161		
Rate/kWh	$.27830		$.00000		$.27830		
Charge	$114.94	+	$.00	+	$44.81	=	159.75

Non-Bypassable Charges		20.30
Wildfire Fund Charge	952 kWh x $.00595	5.66

Electricity Generation (Details below) 554 kWh

SUMMER USAGE	Summer On-Peak		Summer Off-Peak		Summer Super Off-Peak		
kWh used	413		−20		161		
Rate/kWh	$.40592		$.00000		$.07035		
Charge	$167.64	+	$.00	+	$11.33	=	178.97

Applied Generation Credit	-9.10
Minimum Charge Adjustment	-64.40
Total Corrected Electric Charges	***$291.18***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	5.66 x 1.10%	.06
State Surcharge Tax	574 kWh x $.000300	.17
State Regulatory Fee	574 kWh x $.000800	.46
Applied Generation Credit		-.03
Total Corrected Taxes & Fees on Electric Charges		***$.66***

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Detail of Current Charges - Continued

Total Electric Service *- Corrected*	***$291.84***

SDG&E Rate Identification Number (RIN)
View hourly electric pricing information using your RIN.
To find your RIN, use your smartphone to scan the QR code.

SDG&E Electric Service
Meter # 5595945
RIN : USCA-SDSD-0080-0000

OTHER CHARGES & CREDITS	Amount($)
California Climate Credit	-159.60
Total Other Charges & Credits	***-$159.60***
Total Current Charges	***$800.88***

Your Electricity Dashboard

Period: 09/11 - 10/09

Highest Usage Hour

Highest Usage Hour (Demand) this month:

7.8 kW on October 4, 2024 from 4:00pm to 5:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Summer	kWh
On-Peak	241
Off-Peak	−261
Super Off-Peak	109
Total	89

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 10/10 - 11/08

Highest Usage Hour

Highest Usage Hour (Demand) this month:

7.6 kW on October 15, 2024 from 8:00pm to 9:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Summer	kWh
On-Peak	166
Off-Peak	−192
Super Off-Peak	58
Total	32
Winter	**kWh**
On-Peak	71
Off-Peak	−97
Super Off-Peak	8
Total	−18

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Your Electricity Dashboard

Period: 11/09 - 12/10

Highest Usage Hour

Highest Usage Hour (Demand) this month:

7.2 kW on November 16, 2024 from 6:00pm to 7:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	246
Off-Peak	−223
Super Off-Peak	0
Total	23

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 12/11 - 01/10

Highest Usage Hour

Highest Usage Hour (Demand) this month:

6.8 kW on December 22, 2024 from 6:00am to 7:00am

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	257
Off-Peak	−154
Super Off-Peak	66
Total	169

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 01/11 - 02/10

Your Electricity Dashboard

Highest Usage Hour

Highest Usage Hour (Demand) this month:

7.1 kW on January 24, 2025 from 6:00am to 7:00am

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	219
Off-Peak	−254
Super Off-Peak	23
Total	−12

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 02/11 - 03/12

Highest Usage Hour

Highest Usage Hour (Demand) this month:

6.8 kW on March 2, 2025 from 6:00pm to 7:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	215
Off-Peak	−155
Super Off-Peak	−103
Total	−43

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 03/13 - 04/10

Your Electricity Dashboard

Highest Usage Hour

Highest Usage Hour (Demand) this month:

7.2 kW on April 6, 2025 from 7:00pm to 8:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	121
Off-Peak	−56
Super Off-Peak	−252
Total	−187

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 04/11 - 05/12

Highest Usage Hour

Highest Usage Hour (Demand) this month:

7.0 kW on May 10, 2025 from 6:00pm to 7:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	199
Off-Peak	−60
Super Off-Peak	−33
Total	106

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 05/13 - 06/11

Your Electricity Dashboard

Highest Usage Hour

Highest Usage Hour (Demand) this month:

7.6 kW on May 31, 2025 from 6:00pm to 7:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	88
Off-Peak	−187
Super Off-Peak	102
Total	3

Summer	kWh
On-Peak	74
Off-Peak	−22
Super Off-Peak	77
Total	129

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 06/12 - 07/11

Highest Usage Hour

Highest Usage Hour (Demand) this month:

7.6 kW on July 6, 2025 from 6:00pm to 7:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Summer	kWh
On-Peak	218
Off-Peak	−244
Super Off-Peak	35
Total	9

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 07/12 - 08/11

Your Electricity Dashboard

Highest Usage Hour

Highest Usage Hour (Demand) this month:

7.4 kW on July 12, 2025 from 7:00pm to 8:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Summer	kWh
On-Peak	288
Off-Peak	−179
Super Off-Peak	61
Total	170

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 08/12 - 09/10

Highest Usage Hour

Highest Usage Hour (Demand) this month:

9.4 kW on August 28, 2025 from 9:00pm to 10:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Summer	kWh
On-Peak	413
Off-Peak	−20
Super Off-Peak	161
Total	554

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Net Energy Metering Summary

Current Rate: Time of Use - DRSES-Residential Start Date: 09/11/2024 System Size: 10.02 kW

Meter Number: 05595945 True-Up Date: 09/10/2025 Version: 2.0

Bill Date	On-Pk kWh	Off-Pk kWh	Super-Off-Pk kWh	Total kWh	NEM Charges	Applied Credits	Remaining Credits	Cumulative Balance
10/09/2024	241	−261	109	89	188.51	(108.47)	-	80.04
11/08/2024	237	−289	66	14	156.84	(118.26)	-	118.62
12/10/2024	246	−223	0	23	102.56	(87.61)	-	133.57
01/10/2025	257	−154	66	169	127.78	(60.50)	-	200.85
02/10/2025	219	−254	23	−12	99.90	(100.61)	-	200.14
03/12/2025	215	−155	−103	−43	92.92	(99.81)	-	193.25
04/10/2025	121	−56	−252	−187	52.32	(111.42)	-	134.15
05/12/2025	199	−60	−33	106	86.04	(36.22)	-	183.97
06/11/2025	162	−209	179	132	148.73	(86.84)	-	245.86
07/11/2025	218	−244	35	9	161.68	(111.32)	-	296.22
08/11/2025	288	−179	61	170	218.75	(81.65)	-	433.32
09/10/2025	413	−20	161	554	339.41	(9.13)	-	763.60
YTD Totals	2,816	−2,104	312	1,024	1,775.44	(1,011.84)		

YTD Net Metering Charges/Credits	$	763.60
Non-Bypassable Charges	$	196.88
Subtotal	$	960.48
Electric Meter Charges and Payments	$	(2,089.87)
Current Account Balance	$	(1,129.39)
Payment Required This Month:		No

Understanding Your Net Metering Summary

Start Date: Net Energy Metering (NEM) is applied to your electric account over a 12-month billing period. Each 12-month period is referred to as a "Relevant Period". It is also referred to as your "True-Up" or "Settlement Period". The start date reflects the start of your current period.

True-Up Date: The date your current period ends. This date, also known as your NEM anniversary or settlement date, is when SDG&E will reconcile your account and automatically reset your account for a new period.

Total kWh: The net kWh for each billing period.

Event kWh: The net kWh used during the event period corresponding to your rate. The kWh identified during the event period will be used to calculate any event-related charges or credits.

NEM Charges: Represents the charges associated with the net kWh purchased from SDG&E during the billing period.

Discounts: Any discount or California Climate Credit received in a given month.

Applied Credits: Any generation credits that have been applied to your account. Generation credits are used to offset outstanding net metering charges.

Remaining Credits: The amount of credits associated with the billing periods when you were a net over-generator. This amount will be applied to your Net Metering balance to offset outstanding net metering charges. You can see when your credits were applied under the "Applied Credits" section.

Cumulative Balance: Represents the running total of your NEM chargesand any applied credits. It is important to note, that this does not include any remaining credits, which have not yet been applied to your account.

YTD Net Metering Charges/Credits: The running total of the net metering charges and credits for the current "Relevant Period". This amount reflects your total net energy metering charges/credits and the total applied generation credits (NEM Charges + Applied Credits).

Excess Generation Payment: Represents any excess generation payments at the time of your True-Up.

Additional Charges/Payments: The running total of any additional charges or payments that you have incurred or made during this "Relevant Period".

Current Account Balance: Represents your current net metering account balance.

Payment Required: Indicates whether or not a payment is required this month.

Please Note:

Credits are calculated based upon current rates in tariffs.

Beginning in 2011, any excess generation remaining at True-Up will be credited in accordance with Assembly Bill 920.

At the time of your annual True-Up, applicable excess generation is displayed as a negative in the YTD Totals for the total kWh.

If your Total kWh does not reflect a negative number at your True-Up, then you do not qualify for a payment.

Definitions

Baseline Allowance - A quantity of electricity or gas allocated by the CPUC for residential customers based on a percentage of average residential consumption and varying based on type of space heating, type of water heating, season, climatic zone and number of days in the billing period.

California Climate Credit - The state charges fees to reduce carbon pollution and increase the use of cleaner energy. These fees are returned to you as a credit. Households receive the electric credit twice a year and gas credit once a year. Small businesses receive the electric credit twice a year. Visit cpuc.ca.gov/climatecredit to learn more.

City of San Diego Franchise Fee Differential - A fee charged to SDG&E by the City of San Diego for the rights to operate within city streets.

Climate Zone - The CPUC established four Climatic Zones in California, based on annual average temperatures.

Competition Transition Charge (CTC) - Through this charge, SDG&E recovers costs for power plants and longterm power contracts approved by state regulators that have been made uneconomic by the shift to competition.

Delivery - Charges for the costs of owning, operating, and maintaining the transmission and distribution facilities to deliver power to customers.

Distribution - This line reflects charges to distribute power to customers. It includes power lines, poles, transformers, repair crews and emergency services.

Electricity Generation Charge - This charge is for the electricity you use and includes charges for the energy provided by both SDG&E and DWR. Electricity from DWR is owned by DWR, not SDG&E. If you purchase electricity from another supplier or buy electricity through SDG&E using hourly pricing, this charge appears only for informational purposes and will be offset by a credit.

Franchise Fees for Electric Energy Supplied by Others- This charge pays cities for the right to have transmission and distribution equipment (such as poles and wires) on city streets. This charge collects the franchise fee on the electricity purchased for you by DWR. The franchise fee on the electricity provided to you by SDG&E is included in the SDG&E Electricity Generation Charge.

kWh (kilowatt hour) - A common unit to measure electric energy consumption. A kWh equals 1,000 watts of electric power consumed for one hour of time.

Local Generation Charge - Recovers the costs associated with generation power suppliers that the CPUC has determined should be recovered from all benefiting customers.

Maximum Annual Demand - The highest Maximum Monthly Demand for the current and prior eleven billing periods.

Maximum Monthly Demand - The maximum demand during the current billing period.

Nuclear Decommissioning - This charge pays for the retirement of nuclear power plants.

Power Charge Indifference Adjustment (PCIA) - The PCIA is a charge to ensure that both SDG&E customers and those who have left SDG&E service to purchase electricity from other providers pay for the above market costs for electric generation resources that were procured by SDG&E on their behalf. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources.

Public Purpose Programs - This charge reflects the costs of certain state-mandated programs (such as low-income and energy efficiency programs).

Reliability Services (RS) - The Independent System Operator is required to ensure adequate generation to maintain electric system reliability. This means having enough generating facilities available to meet the demand for electricity at all times. The costs associated with this are passed on to SDG&E customers.

State Regulatory Fee - Charged to all utility users to pay for the California Public Utilities Commission (CPUC) operations.

State Surcharge Tax - Collected by the State of California for the conservation and development of energy resources in the state.

Total Rate Adjustment Component (TRAC) - This charge achieves legislative and CPUC subsidies such as maintaining the Commission approved tier differential between rates for usage up to 130% of baseline and usage above 130% of baseline; discounted rates for assistance programs; and elimination or modification of seasonality in rates by lowering Summer rates and increasing Winter rates.

Transmission - This charge pays for the delivery of high-voltage electricity from power plants to distribution points near your home or business. It includes the cost of high-voltage power lines and towers, as well as monitoring and control equipment.

Wildfire Fund Charge - The Wildfire Fund Charge is mandated by the CPUC to repay costs associated with wildfire damage after July 12, 2019.

SDG&E Policies and Notices

Electronic Check Processing - When you pay your bill by check, you authorize us to electronically process your payment. If your check is processed electronically, your checking account may be debited on the same day we receive the check.

Rates & Rules - SDG&E's rate schedules and rules, on file and approved by the CPUC, are available online at ***sdge.com***.

Pay Before Date / Disconnection Policy - Your SDG&E bill is due and payable upon presentation and is past due if not paid within 19 days of the date mailed. If your payment has not been received by the "Due Date" shown on your bill, your SDG&E service is subject to disconnection, after proper notice has been provided. If your service is disconnected for non-payment, there may be additional service charges and you will be required to pay all past due SDG&E amounts before service is restored. Your SDG&E service could also be disconnected if the information provided on your application for service is false, incomplete or inaccurate. SDG&E will disconnect your services only for non-payment of those charges owed SDG&E.

If you are unable to pay your SDG&E bill in full due to a temporary financial hardship or due to a serious illness in the household, you need to call SDG&E before the expiration of this notice. Employees, including multilingual staff, are available to assist with payment arrangements

If SDG&E fails to offer you payment arrangements, you may write to the Consumer Affairs Branch of the California Public Utilities Commission (CPUC), State Office Building, 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, phone: 800-649-7570, email: consumer-affairs@cpuc.ca.gov, prior to disconnection of your SDG&E service. The Consumer Affairs Branch will review the complaint and issue its proposed resolution to you and SDG&E. If you are not satisfied, you may appeal the proposed resolution by filing a formal complaint. A more detailed explanation of disconnection policies, including your rights as an SDG&E customer, may be obtained by calling 1-800-411-SDGE (7343), or e-mail: info@sdge.com.

Disputed Bills / Service Complaints - If you believe there is an error on your bill or have a question about your service, please call **SDG&E** customer support at **1-800-411-SDGE (7343)**. If you are not satisfied with SDG&Es response, submit a complaint to the California Public Utilities Commission (CPUC) at www.cpuc.ca.gov/complaints/. Billing and service complaints are handled by the CPUCs Consumer Affairs Branch (CAB), 505 Van Ness Ave, Room 2003, San Francisco, CA 94102, phone: 1-800-649-7570.

If you have limitations hearing or speaking, dial 711 to reach the California Relay Service, which is for those needing assistance relaying telephone conversations. Dial one of the numbers below to be routed to a California Relay Service provider in your preferred mode of communication.

California Relay Service Phone Numbers:

Type of Call	Toll-Free Number
TTY/VCO/HCO to Voice	1-800-735-2929 English 1-800-855-3000 Spanish
Voice to TTY/VCO/HCO	1-800-735-2922 English 1-800-855-3000 Spanish
Speech to Speech	1-800-854-7784

To avoid having service turned off while waiting for the outcome of a complaint to the CPUC **specifically regarding the accuracy of your bill**, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

Re-Establishment of Credit / Deposit - If you pay your SDG&E bill after the expiration date of a past due notice, you may be required to re-establish your credit by paying a deposit.

Large Font Bill - You can sign-up to receive a large font bill by calling SDG&E at 1-800-411-SDGE (7343).

ACCOUNT NUMBER 0091 9017 4049 3
SERVICE FOR
AMY HUNT
9262 LES RD
SANTEE, CA 92071

DATE MAILED Jul 7, 2026
sdge.com

Super off-peak hours now include 10 a.m. - 2 p.m. weekdays. Learn more at sdge.com/Super-Off-Peak.

To receive alerts in case of wildfires or other emergencies, make sure your contact information is up to date. Sign up at sdge.com/notifications.

No payment is due.
Your account has a credit balance of $251.99

CORRECTED BILL

In order to create this corrected bill, we reversed your billing charges back to the bill period ending Sep 10, 2025. The previous balance represents your account balance as of your Sep 10, 2025 statement. We then applied your corrected charges for each month as shown in the Adjusted Charges section below.

Bill Credit Alert: California is fighting climate change and so can you! Your bill includes a Climate Credit from the California Cap-and-Invest Program, which is designed to cut carbon pollution while helping utility customers during the transition to a more sustainable future. Find out more at cpuc.ca.gov/climatecredit.

✔ Your electricity bill for this month reflects a credit amount from your last bill, which may be due in part to the California Climate Credit included in the "Electric Charges" section of last month's electricity bill.

✔ Debt forgiveness: SDG&E's Arrearage Management Payment (AMP) plan can help income-qualified customers reduce past-due account balances. For details, call 1-800-411-SDGE (7343) or visit sdge.com/AMP.

✔ Electric Billing Adjusted Due to Miscellaneous Bill Adjustment.

Account Summary (Non-NEM)

Previous Balance	-$1,129.39
Payment Received	-.00
Credit Balance	- $1,129.39
Excess Credit Transfer	958.78
Current Charges	- 81.38
Total Amount Due (Non-NEM)	-$251.99

Net Metering Account Summary

Previous NEM YTD Balance	$.00

(Continued on next page)

PLEASE KEEP THIS PORTION FOR YOUR RECORDS. (FAVOR DE GUARDAR ESTA PARTE PARA SUS REGISTROS.)
PLEASE RETURN THIS PORTION WITH YOUR PAYMENT. (FAVOR DE DEVOLVER ESTA PARTE CON SU PAGO.)

ACCOUNT NUMBER
0091 9017 4049 3

PAY ONLINE
MyEnergyCenter.com

No payment is due.
Your account has a credit balance of $251.99

SERVICE ADDRESS: 9262 LES RD ST 92071

AMY HUNT
9262 LES RD
SANTEE, CA 92071-2128

SAN DIEGO GAS & ELECTRIC
PO BOX 25111
SANTA ANA CA 92799-5111

CY 07

3 2 10000919017404900001129390000000000

Excess Credit Transfer	-958.78
Current Charges	+ 958.78
NEM Year-to-Date Balance	$.00

*Payment not required for NEM charges. Your account will true up on Sep 10, 2026

Total Account Balance	-$251.99

Adjusted Charges

	Billing Period	Original Amount($)	Corrected Amount($)	Adjustment Amount($)
Electric	Sep 11, 2025 - Oct 9, 2025	216.54	216.54	.00
Electric	Oct 10, 2025 - Nov 10, 2025	134.72	134.72	.00
Electric	Nov 11, 2025 - Dec 10, 2025	102.85	102.85	.00
Electric	Dec 11, 2025 - Jan 12, 2026	225.57	225.57	.00
Electric	Jan 13, 2026 - Feb 10, 2026	201.27	201.27	.00
Electric	Feb 11, 2026 - Mar 12, 2026	63.42	5.4	-58.02
Electric	Mar 13, 2026 - Apr 10, 2026	29.03	−1.69	-30.72
Electric	Apr 11, 2026 - May 12, 2026	21.49	−20.93	-42.42
Electric	May 13, 2026 - Jun 11, 2026	13.67	13.67	.00
Total Adjustment		1,008.56	877.40	-131.16

Summary of Current Charges

(See page 4 for details)

	Billing Period	Usage	Amount($)
Electric	Sep 11, 2025 - Sep 30, 2025	411 kWh	250.61
Electric	Oct 1, 2025 - Oct 9, 2025	46 kWh	47.31
Electric	Oct 10, 2025 - Nov 10, 2025	163 kWh	134.72
Electric	Nov 11, 2025 - Dec 10, 2025	178 kWh	102.85
Electric	Dec 11, 2025 - Jan 12, 2026	480 kWh	225.57
Electric	Jan 13, 2026 - Feb 10, 2026	407 kWh	201.27

(Continued on next page)

Important Phone Numbers

1-800-411-SDGE (7343) English
1-800-311-SDGE (7343) Español
1-877-889-SDGE (7343) TTY

M-F, 7am-8pm, Sat, 7am-6pm

For emergencies and to report outages, please call 24 hours a day, 7 days a week. 1-800-611-7343

To locate underground cables & gas pipes, please call DigAlert, Monday-Friday, 6am-7pm. 8-1-1

To make a payment using credit or debit card, call 1-800-411-7343

Payment Options $

Please visit sdge.com/PayBill for more ways to pay your bill.

Pay Online:
Pay online with MyEnergyCenter.com. We offer a variety of payment options including bank account, debit card, credit card, digital wallet and more.

Enroll in Auto Pay:
Enjoy the convenience of Auto Pay. It's an easy and secure way to make sure your energy bill is paid on time, automatically each month. Go to MyEnergyCenter.com.

Pay with Mobile App:
Pay with your mobile device using the My Energy Center mobile app. Visit sdge.com/MECapp to get started.

In Person:
To find the nearest location and hours of operation, visit sdge.com/locations.

Need help paying your bill?
For payment options or to make payment arrangements, visit us at sdge.com/assistance or call 1-800-411-SDGE (7343).

By Mail:
Mail your check or money order, along with the payment stub at the bottom of your bill, in the enclosed envelope to SDG&E, PO Box 25111, Santa Ana, CA 92799-5111.

	Billing Period	Usage	Amount($)
Electric	Feb 11, 2026 - Mar 12, 2026	−108 kWh	5.40
Electric	Mar 13, 2026 - Apr 10, 2026	−139 kWh	-1.69
Electric	Apr 11, 2026 - May 12, 2026	−189 kWh	-20.93
Electric	May 13, 2026 - Jun 11, 2026	−118 kWh	13.67
California Climate Credit			-81.38
Total Charges this Month			$877.40

Seasonal Rate Change This Billing Period:
Seasonal rates changed from Summer to Winter.

Regulatory Notices

- All customers are required to pay a Competition Transition Charge as part of the charges above, including those who choose an electric service provider other than SDG&E.

Breakdown of Current Charges



*Credits are not shown on the chart

The total current charges include the following components. Definitions for these terms are shown on page 22 of your bill.

Period: 09/11 - 09/30 - Corrected

Electric Charges

Electricity Generation	$118.24
Transmission	$30.84
Distribution	$80.43
Competition Transition Charge	$.18
Local Generation Charge	$3.12

Other Charges & Credits (Electric)

Public Purpose Programs	$13.49
Wildfire Fund Charge	$3.82
Other	$.49

Period: 10/01 - 10/09 - Corrected

Electric Charges

Electricity Generation	$27.30
Transmission	$3.45
Distribution	$11.80
Competition Transition Charge	$.05
Local Generation Charge	$.79

Other Charges & Credits (Electric)

Public Purpose Programs	$2.98
Wildfire Fund Charge	$.88
Other	$.06

Period: 10/10 - 11/10 - Corrected

Electric Charges

Electricity Generation	$63.64
Transmission	$12.23
Distribution	$41.85
Competition Transition Charge	$.17
Local Generation Charge	$2.83

Other Charges & Credits (Electric)

Public Purpose Programs	$10.61
Wildfire Fund Charge	$3.16
Other	$.23

Period: 11/11 - 12/10 - Corrected

Electric Charges

Electricity Generation	$30.89
Transmission	$13.36
Distribution	$43.32
Competition Transition Charge	$.14

Detail of Current Charges

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 208 kWh

Billing Period: 9/11/25 - 9/30/25 **Total Days:** 20

Meter Number: 05595945 (Next scheduled read date Nov 10, 2025) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 411 (Usage based on interval data)

Non Bypassable Charges Usage: 642 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

					Amount($)
Electricity Delivery (Details below)	411 kWh				
SUMMER USAGE	**On-Peak**	**Off-Peak**	**Super Off-Peak**		
kWh used	265	5	141		
Rate/kWh	$.27830	$.27830	$.27830		
Charge	$73.75	+ $1.39	+ $39.24	=	114.38
Non-Bypassable Charges					13.68
Wildfire Fund Charge		642 kWh x $.00595			3.82
Electricity Generation (Details below)	411 kWh				
SUMMER USAGE	**Summer On-Peak**	**Summer Off-Peak**	**Summer Super Off-Peak**		
kWh used	265	5	141		
Rate/kWh	$.40592	$.14946	$.07035		
Charge	$107.57	+ $.75	+ $9.92	=	118.24

Total Corrected Electric Charges ***$250.12***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	3.82 x 1.10%	.04
State Surcharge Tax	411 kWh x $.000300	.12
State Regulatory Fee	411 kWh x $.000800	.33

Total Corrected Taxes & Fees on Electric Charges ***$.49***

Total Electric Service - *Corrected* ***$250.61***

(Continued on next page)

Local Generation Charge $2.65

Other Charges & Credits (Electric)

Public Purpose Programs $9.61
Wildfire Fund Charge $2.66
Other $.22

Period: 12/11 - 01/12 - Corrected

Electric Charges

Electricity Generation $70.29
Transmission $41.89
Distribution $93.34
Competition Transition Charge $.12
Local Generation Charge $3.41
Reliability Services $.01

Other Charges & Credits (Electric)

Public Purpose Programs $11.74
Wildfire Fund Charge $4.14
Other $.63

Period: 01/13 - 02/10 - Corrected

Electric Charges

Electricity Generation $63.38
Transmission $40.97
Distribution $80.49
Competition Transition Charge -$.05
Local Generation Charge $3.79
Reliability Services $.02

Other Charges & Credits (Electric)

Public Purpose Programs $8.95
Wildfire Fund Charge $3.16
Other $.56

Period: 02/11 - 03/12 - Corrected

Electric Charges

Electricity Generation $6.41
Transmission -$13.91
Distribution -$2.04
Competition Transition Charge -$.07
Local Generation Charge $3.91
Reliability Services -$.01

Other Charges & Credits (Electric)

Public Purpose Programs $8.36
Wildfire Fund Charge $2.92
Other -$.17

Period: 03/13 - 04/10 - Corrected

Electric Charges

Electricity Generation $6.54
Transmission -$16.68
Distribution -$7.25
Competition Transition Charge -$.03
Local Generation Charge $3.79

Other Charges & Credits (Electric)

Public Purpose Programs $8.96
Wildfire Fund Charge $3.17
Other -$.19

Period: 04/11 - 05/12 - Corrected

Electric Charges

Electricity Generation -$2.46
Transmission -$21.54
Distribution -$13.33
Competition Transition Charge -$.07
Local Generation Charge $4.17

Other Charges & Credits (Electric)

Detail of Current Charges - Continued

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 94 kWh

Billing Period: 10/1/25 - 10/9/25 **Total Days:** 9

Meter Number: 05595945 (Next scheduled read date Nov 10, 2025) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 46 (Usage based on interval data)

Non Bypassable Charges Usage: 234 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

		Amount($)
Base Services Charge	$.79343 x 9 days	7.14

Electricity Delivery (Details below) 46 kWh

SUMMER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	92		−86		40		
Rate/kWh	$.23696		$.00000		$.23696		
Charge	$21.80	+	$.00	+	$9.48	=	31.28

Non-Bypassable Charges		1.63
Wildfire Fund Charge	234 kWh x $.00595	1.39

Electricity Generation (Details below) 46 kWh

SUMMER USAGE	Summer On-Peak		Summer Off-Peak		Summer Super Off-Peak		
kWh used	92		−86		40		
Rate/kWh	$.40592		$.00000		$.07035		
Charge	$37.34	+	$.00	+	$2.81	=	40.15

Applied Generation Credit		-34.34
Total Corrected Electric Charges		***$47.25***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	1.39 x 1.10%	.02
State Surcharge Tax	132 kWh x $.000300	.04
State Regulatory Fee	132 kWh x $.000800	.11
Applied Generation Credit		-.11
Total Corrected Taxes & Fees on Electric Charges		***$.06***

Total Electric Service - *Corrected* ***$47.31***

(Continued on next page)

Public Purpose Programs	$9.30
Wildfire Fund Charge	$3.26
Other	-$.26

Period: 05/13 - 06/11 - Corrected

Electric Charges

Electricity Generation	$15.72
Transmission	-$14.63
Distribution	-$4.47
Competition Transition Charge	$.03
Local Generation Charge	$3.93
Reliability Services	-$.01

Other Charges & Credits (Electric)

Public Purpose Programs	$9.77
Wildfire Fund Charge	$3.47
Other	-$.14

Other Account Charges & Credits

California Climate Credit	-$81.38
Total Current Charges	**$877.40**

$62.94 of your Electricity Generation Charge is your bundled PCIA charge.

Detail of Current Charges - Continued

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland
Baseline Allowance: 325 kWh
Billing Period: 10/10/25 - 11/10/25 **Total Days:** 32
Meter Number: 05595945 (Next scheduled read date Dec 10, 2025) **Cycle:** 07
Meter Constant: 1.000 **Billing Voltage Level:** Secondary
Circuit: 0309 **Block:**32
Total Usage: 163 (Usage based on interval data)
Non Bypassable Charges Usage: 727 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

		Amount($)
Base Services Charge	$.79343 x 32 days	25.39

Electricity Delivery (Details below) 111 kWh

SUMMER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	169		−140		82		
Rate/kWh	$.23696		$.00000		$.23696		
22 Days Charge	$40.05	+	$.00	+	$19.43	=	59.48

Electricity Delivery (Details below) 52 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	94		−56		14		
Rate/kWh	$.23696		$.00000		$.23696		
10 Days Charge	$22.27	+	$.00	+	$3.32	=	25.59

Rate Change This Billing Period:
There was a rate change on day 23 of your Billing Period. Therefore, your charges for the first 22 days were at Rate 1, and the remaining 10 days were at Rate 2.

Non-Bypassable Charges		5.04
Wildfire Fund Charge	727 kWh x $.00595	4.32

Electricity Generation (Details below) 111 kWh

SUMMER USAGE	Summer On-Peak		Summer Off-Peak		Summer Super Off-Peak		
kWh used	169		−140		82		
Rate/kWh	$.40592		$.00000		$.07035		
22 Days Charge	$68.60	+	$.00	+	$5.77	=	74.37

Electricity Generation (Details below) 52 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	94		−56		14		
Rate/kWh	$.17258		$.00000		$.06399		
10 Days Charge	$16.22	+	$.00	+	$.90	=	17.12

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Detail of Current Charges - Continued

Applied Generation Credit		-76.82
	Total Corrected Electric Charges	***$134.49***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	4.32 x 1.10%	.05
State Surcharge Tax	359 kWh x $.000300	.11
State Regulatory Fee	359 kWh x $.000800	.29
Applied Generation Credit		-.22
Total Corrected Taxes & Fees on Electric Charges		***$.23***
Total Electric Service - *Corrected*		***$134.72***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 288 kWh

Billing Period: 11/11/25 - 12/10/25 **Total Days:** 30

Meter Number: 05595945 (Next scheduled read date Jan 12, 2026) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 178 (Usage based on interval data)

Non Bypassable Charges Usage: 604 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

			Amount($)
Base Services Charge	$.79343 x 30 days		23.80
Electricity Delivery (Details below)	178 kWh		
Non-Bypassable Charges			4.19
Wildfire Fund Charge	604 kWh x $.00595		3.59
Electricity Generation (Details below)	178 kWh		
Applied Generation Credit			-58.66
Total Corrected Electric Charges			***$102.63***

WINTER USAGE

	On-Peak	Off-Peak	Super Off-Peak	
kWh used	266	−157	69	
Rate/kWh	$.23696	$.00000	$.23696	
Charge	$63.03 +	$.00 +	$16.35	= 79.38

WINTER USAGE

	Winter On-Peak	Winter Off-Peak	Winter Super Off-Peak	
kWh used	266	−157	69	
Rate/kWh	$.17258	$.00000	$.06399	
Charge	$45.91 +	$.00 +	$4.42	= 50.33

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	3.59 x 1.10%	.04

(Continued on next page)

Detail of Current Charges - Continued

State Surcharge Tax	335 kWh x $.000300	.10
State Regulatory Fee	335 kWh x $.000800	.27
Applied Generation Credit		-.19
Total Corrected Taxes & Fees on Electric Charges		***$.22***

Total Electric Service - *Corrected* ***$102.85***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 317 kWh

Billing Period: 12/11/25 - 1/12/26 **Total Days:** 33

Meter Number: 05595945 (Next scheduled read date Feb 10, 2026) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 480 (Usage based on interval data)

Non Bypassable Charges Usage: 698 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES		**Amount($)**
Base Services Charge	$.79343 x 33 days	26.18

Electricity Delivery (Details below) 251 kWh

WINTER USAGE	**On-Peak**		**Off-Peak**		**Super Off-Peak**		
kWh used	177		7		67		
Rate/kWh	$.23696		$.23696		$.23696		
21 Days Charge	$41.94	+	$1.66	+	$15.88	=	59.48

Electricity Delivery (Details below) 229 kWh

WINTER USAGE	**On-Peak**		**Off-Peak**		**Super Off-Peak**		
kWh used	105		63		61		
Rate/kWh	$.25332		$.25332		$.25332		
12 Days Charge	$26.60	+	$15.96	+	$15.45	=	58.01

Rate Change This Billing Period:
There was a rate change on day 22 of your Billing Period. Therefore, your charges for the first 21 days were at Rate 1, and the remaining 12 days were at Rate 2.

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Detail of Current Charges - Continued

Non-Bypassable Charges		6.84
Wildfire Fund Charge	246 kWh x $.00591	1.45
Wildfire Fund Charge	452 kWh x $.00595	2.69

Electricity Generation (Details below) 251 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	177		7		67		
Rate/kWh	$.17258		$.12379		$.06399		
21 Days Charge	$30.55	+	$.87	+	$4.29	=	35.71

Electricity Generation (Details below) 229 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	105		63		61		
Rate/kWh	$.20013		$.14354		$.07419		
12 Days Charge	$21.01	+	$9.04	+	$4.53	=	34.58

Total Corrected Electric Charges ***$224.94***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	4.14 x 1.10%	.05
State Surcharge Tax	480 kWh x $.000300	.15
State Regulatory Fee		.43

Total Corrected Taxes & Fees on Electric Charges ***$.63***

Total Electric Service *- Corrected* ***$225.57***

Electric Service *- Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 278 kWh

Billing Period: 1/13/26 - 2/10/26 **Total Days:** 29

Meter Number: 05595945 (Next scheduled read date Mar 12, 2026) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: 407 (Usage based on interval data)

Non Bypassable Charges Usage: 535 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

		Amount($)
Base Services Charge	$.79343 x 29 days	23.01

Electricity Delivery (Details below) 407 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	215		88		104		
Rate/kWh	$.25332		$.25332		$.25332		
Charge	$54.46	+	$22.29	+	$26.35	=	103.10

(Continued on next page)

Detail of Current Charges - Continued

Non-Bypassable Charges		8.06
Wildfire Fund Charge	535 kWh x $.00591	3.16

Electricity Generation (Details below) 407 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	215		88		104		
Rate/kWh	$.20013		$.14354		$.07419		
Charge	$43.03	+	$12.63	+	$7.72	=	63.38

Total Corrected Electric Charges ***$200.71***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	3.16 x 1.10%	.03
State Surcharge Tax	407 kWh x $.000300	.12
State Regulatory Fee	407 kWh x $.001000	.41

Total Corrected Taxes & Fees on Electric Charges ***$.56***

Total Electric Service *- Corrected* ***$201.27***

Electric Service *- Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 288 kWh

Billing Period: 2/11/26 - 3/12/26 **Total Days:** 30

Meter Number: 05595945 (Next scheduled read date Apr 10, 2026) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: −108 (Usage based on interval data)

Non Bypassable Charges Usage: 494 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

		Amount($)
Base Services Charge	$.79343 x 30 days	23.80

Electricity Delivery (Details below) −108 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	191		−159		−140		
Rate/kWh	$.25332		$.00000		$.00000		
Charge	$48.38	+	$.00	+	$.00	=	48.38

Time of Use Change This Bill Period:
There was a time of use change on day 19 of your Billing Period. Therefore, your consumption for the first 18 days were aggregated on TOU 1, and the remaining 12 days were aggregated on TOU 2. See time-of-use chart for detail.

(Continued on next page)

Detail of Current Charges - Continued

Non-Bypassable Charges		7.45
Wildfire Fund Charge	494 kWh x $.00591	2.92

Electricity Generation (Details below) −108 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	191		−159		−140		
Rate/kWh	$.20013		$.00000		$.00000		
Charge	$38.22	+	$.00	+	$.00	=	38.22

Applied Generation Credit	-115.20
Total Corrected Electric Charges	***$5.57***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	2.92 x 1.10%	.03
State Surcharge Tax	191 kWh x $.000300	.06
State Regulatory Fee	191 kWh x $.001000	.19
Applied Generation Credit		-.45
Total Corrected Taxes & Fees on Electric Charges		***-$.17***
Total Electric Service - *Corrected*		***$5.40***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 278 kWh

Billing Period: 3/13/26 - 4/10/26 **Total Days:** 29

Meter Number: 05595945 (Next scheduled read date May 12, 2026) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: −139 (Usage based on interval data)

Non Bypassable Charges Usage: 536 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

		Amount($)
Base Services Charge	$.79343 x 29 days	23.01

Electricity Delivery (Details below) −73 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	101		−8		−166		
Rate/kWh	$.25332		$.00000		$.00000		
19 Days Charge	$25.59	+	$.00	+	$.00	=	25.59

Electricity Delivery (Details below) −66 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	35		−11		−90		
Rate/kWh	$.25791		$.00000		$.00000		
10 Days Charge	$9.03	+	$.00	+	$.00	=	9.03

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Detail of Current Charges - Continued

Rate Change This Billing Period:
There was a rate change on day 20 of your Billing Period. Therefore, your charges for the first 19 days were at Rate 1, and the remaining 10 days were at Rate 2.

Non-Bypassable Charges		8.08
Wildfire Fund Charge	536 kWh x $.00591	3.17

Electricity Generation (Details below) −73 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	101		−8		−166		
Rate/kWh	$.20013		$.00000		$.00000		
19 Days Charge	$20.21	+	$.00	+	$.00	=	20.21

Electricity Generation (Details below) −66 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	35		−11		−90		
Rate/kWh	$.19990		$.00000		$.00000		
10 Days Charge	$7.00	+	$.00	+	$.00	=	7.00

Applied Generation Credit		-97.59
Total Corrected Electric Charges		***-$1.50***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	3.17 x 1.10%	.03
State Surcharge Tax	136 kWh x $.000300	.04
State Regulatory Fee	136 kWh x $.001000	.14
Applied Generation Credit		-.40
Total Corrected Taxes & Fees on Electric Charges		***-$.19***
Total Electric Service - *Corrected*		***-$1.69***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland
Baseline Allowance: 307 kWh
Billing Period: 4/11/26 - 5/12/26 **Total Days:** 32
Meter Number: 05595945 (Next scheduled read date Jun 11, 2026) **Cycle:** 07
Meter Constant: 1.000 **Billing Voltage Level:** Secondary
Circuit: 0309 **Block:**32
Total Usage: −189 (Usage based on interval data)
Non Bypassable Charges Usage: 552 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

		Amount($)
Base Services Charge	$.79343 x 32 days	25.39

(Continued on next page)

Detail of Current Charges - Continued

Electricity Delivery (Details below) −189 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	132		−69		−252		
Rate/kWh	$.25791		$.00000		$.00000		
Charge	$34.04	+	$.00	+	$.00	=	34.04

Non-Bypassable Charges		8.31
Wildfire Fund Charge	552 kWh x $.00591	3.26

Electricity Generation (Details below) −189 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	132		−69		−252		
Rate/kWh	$.19990		$.00000		$.00000		
Charge	$26.39	+	$.00	+	$.00	=	26.39

Applied Generation Credit		-118.06
Total Corrected Electric Charges		***-$20.67***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	3.26 x 1.10%	.04
State Surcharge Tax	132 kWh x $.000300	.04
State Regulatory Fee	132 kWh x $.001000	.13
Applied Generation Credit		-.47
Total Corrected Taxes & Fees on Electric Charges		***-$.26***
Total Electric Service - *Corrected*		***-$20.93***

Electric Service - *Corrected*

Rate: Time of Use - DRSES-Residential **Climate Zone:** Inland

Baseline Allowance: 297 kWh

Billing Period: 5/13/26 - 6/11/26 **Total Days:** 30

Meter Number: 05595945 (Next scheduled read date Jul 13, 2026) **Cycle:** 07

Meter Constant: 1.000 **Billing Voltage Level:** Secondary

Circuit: 0309 **Block:**32

Total Usage: −118 (Usage based on interval data)

Non Bypassable Charges Usage: 588 (Usage based on interval data)

CORRECTED ELECTRIC CHARGES

		Amount($)
Base Services Charge	$.79343 x 30 days	23.81

Electricity Delivery (Details below) −85 kWh

WINTER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	59		−38		−106		
Rate/kWh	$.25791		$.00000		$.00000		
19 Days Charge	$15.22	+	$.00	+	$.00	=	15.22

(Continued on next page)

Detail of Current Charges - Continued

Electricity Delivery (Details below) −33 kWh

SUMMER USAGE	On-Peak		Off-Peak		Super Off-Peak		
kWh used	47		−18		−62		
Rate/kWh	$.24820		$.00000		$.00000		
11 Days Charge	$11.67	+	$.00	+	$.00	=	11.67

Rate Change This Billing Period:
There was a rate change on day 20 of your Billing Period. Therefore, your charges for the first 19 days were at Rate 1, and the remaining 11 days were at Rate 2.

Non-Bypassable Charges		8.88
Wildfire Fund Charge	588 kWh x $.00591	3.47

Electricity Generation (Details below) −85 kWh

WINTER USAGE	Winter On-Peak		Winter Off-Peak		Winter Super Off-Peak		
kWh used	59		−38		−106		
Rate/kWh	$.19990		$.00000		$.00000		
19 Days Charge	$11.79	+	$.00	+	$.00	=	11.79

Electricity Generation (Details below) −33 kWh

SUMMER USAGE	Summer On-Peak		Summer Off-Peak		Summer Super Off-Peak		
kWh used	47		−18		−62		
Rate/kWh	$.47019		$.00000		$.00000		
11 Days Charge	$22.10	+	$.00	+	$.00	=	22.10

Applied Generation Credit	-83.13
Total Corrected Electric Charges	***$13.81***

CORRECTED TAXES & FEES ON ELECTRIC CHARGES

		Amount($)
Franchise Fees on Electric Energy Supplied by Others	3.47 x 1.10%	.04
State Surcharge Tax	106 kWh x $.000300	.03
State Regulatory Fee	106 kWh x $.001000	.11
Applied Generation Credit		-.32
Total Corrected Taxes & Fees on Electric Charges		***-$.14***
Total Electric Service - *Corrected*		***$13.67***

SDG&E Rate Identification Number (RIN)
View hourly electric pricing information using your RIN.
To find your RIN, use your smartphone to scan the QR code.

SDG&E Electric Service
Meter # 5595945
RIN : USCA-SDSD-0080-0000

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Detail of Current Charges - Continued

OTHER CHARGES & CREDITS	Amount($)
California Climate Credit	-81.38
Total Other Charges & Credits	***-$81.38***
Total Current Charges	***$877.40***

Your Electricity Dashboard

Period: 09/11 - 09/30

Highest Usage Hour

Highest Usage Hour (Demand) this month:

8.1 kW on September 15, 2025 from 8:00pm to 9:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Summer	kWh
On-Peak	265
Off-Peak	5
Super Off-Peak	141
Total	411

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 10/01 - 10/09

Highest Usage Hour

Highest Usage Hour (Demand) this month:

6.8 kW on October 2, 2025 from 8:00pm to 9:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Summer	kWh
On-Peak	92
Off-Peak	−86
Super Off-Peak	40
Total	46

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 10/10 - 11/10

Your Electricity Dashboard

Highest Usage Hour

Highest Usage Hour (Demand) this month:

6.9 kW on October 23, 2025 from 7:00pm to 8:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Summer	kWh
On-Peak	169
Off-Peak	−140
Super Off-Peak	82
Total	111

Winter	kWh
On-Peak	94
Off-Peak	−56
Super Off-Peak	14
Total	52

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 11/11 - 12/10

Highest Usage Hour

Highest Usage Hour (Demand) this month:

6.9 kW on December 9, 2025 from 7:00pm to 8:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	266
Off-Peak	−157
Super Off-Peak	69
Total	178

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 12/11 - 01/12

Your Electricity Dashboard

Highest Usage Hour

Highest Usage Hour (Demand) this month:

6.8 kW on December 20, 2025 from 8:00pm to 9:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	282
Off-Peak	70
Super Off-Peak	128
Total	480

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 01/13 - 02/10

Highest Usage Hour

Highest Usage Hour (Demand) this month:

6.9 kW on February 10, 2026 from 7:00pm to 8:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	215
Off-Peak	88
Super Off-Peak	104
Total	407

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 02/11 - 03/12

Your Electricity Dashboard

Highest Usage Hour

Highest Usage Hour (Demand) this month:

6.9 kW on March 6, 2026 from 6:00pm to 7:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	191
Off-Peak	−159
Super Off-Peak	−140
Total	−108

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	6:00 a.m. - 4:00 p.m.; 9:00 p.m. - midnight	6:00 a.m. - 4:00 p.m. Excluding 10:00 a.m. - 2:00 p.m. in March and April; 9:00 p.m. - midnight
Super Off-Peak	Midnight - 6:00 a.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m. - 9:00 p.m.	4:00 p.m. - 9:00 p.m.
Off-Peak	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight	2:00 p.m. - 4:00 p.m. 9:00 p.m. - midnight
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 03/13 - 04/10

Highest Usage Hour

Highest Usage Hour (Demand) this month:

6.9 kW on March 23, 2026 from 7:00pm to 8:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	136
Off-Peak	−19
Super Off-Peak	−256
Total	−139

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m.- 9:00 p.m.	4:00 p.m.- 9:00 p.m.
Off-Peak	All other hours	All other hours
Super Off-Peak	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m.

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m.- 9:00 p.m.	4:00 p.m.- 9:00 p.m.
Off-Peak	All other hours	All other hours
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 04/11 - 05/12

Your Electricity Dashboard

Highest Usage Hour

Highest Usage Hour (Demand) this month:

6.4 kW on April 25, 2026 from 8:00pm to 9:00pm

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	132
Off-Peak	−69
Super Off-Peak	−252
Total	−189

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m.- 9:00 p.m.	4:00 p.m.- 9:00 p.m.
Off-Peak	All other hours	All other hours
Super Off-Peak	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m.

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m.- 9:00 p.m.	4:00 p.m.- 9:00 p.m.
Off-Peak	All other hours	All other hours
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Period: 05/13 - 06/11

Highest Usage Hour

Highest Usage Hour (Demand) this month:

6.9 kW on May 23, 2026 from 6:00am to 7:00am

Demand is the highest amount of electricity used at a given point in time.

Time of Use - Electricity

Winter	kWh
On-Peak	59
Off-Peak	−38
Super Off-Peak	−106
Total	−85
Summer	kWh
On-Peak	47
Off-Peak	−18
Super Off-Peak	−62
Total	−33

TOU Period – Weekdays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m.- 9:00 p.m.	4:00 p.m.- 9:00 p.m.
Off-Peak	All other hours	All other hours
Super Off-Peak	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m.	Midnight - 6:00 a.m. 10:00 a.m. - 2:00 p.m.

TOU Period – Weekends and Holidays	Summer June 1 - October 31	Winter November 1 - May 31
On-Peak	4:00 p.m.- 9:00 p.m.	4:00 p.m.- 9:00 p.m.
Off-Peak	All other hours	All other hours
Super Off-Peak	Midnight - 2:00 p.m.	Midnight - 2:00 p.m.

Net Energy Metering Summary

Current Rate: Time of Use - DRSES-Residential Start Date: 09/11/2025 System Size: 10.02 kW

Meter Number: 05595945 True-Up Date: 09/10/2026 Version: 2.0

Bill Date	On-Pk kWh	Off-Pk kWh	Super-Off-Pk kWh	Total kWh	NEM Charges	Applied Credits	Remaining Credits	Cumulative Balance
09/30/2025	265	5	141	411	233.11	-	-	233.11
10/09/2025	92	−86	40	46	71.60	(34.45)	-	270.26
11/10/2025	263	−196	96	163	177.01	(77.04)	-	370.23
12/10/2025	266	−157	69	178	130.12	(58.85)	-	441.50
01/12/2026	282	70	128	480	188.41	-	-	629.91
02/10/2026	215	88	104	407	167.04	-	-	796.95
03/12/2026	191	−159	−140	−108	86.88	(115.65)	-	768.18
04/10/2026	136	−19	−256	−139	62.04	(97.99)	-	732.23
05/12/2026	132	−69	−252	−189	60.64	(118.53)	-	674.34
06/11/2026	106	−56	−168	−118	60.96	(83.45)	-	651.85
YTD Totals	1,948	−579	−238	1,131	1,237.81	(585.96)		

YTD Net Metering Charges/Credits	$	651.85
Non-Bypassable Charges	$	306.93
Subtotal	$	958.78
Electric Meter Charges and Payments	$	(1,210.77)
Current Account Balance	$	(251.99)
Payment Required This Month:		No

Understanding Your Net Metering Summary

Start Date: Net Energy Metering (NEM) is applied to your electric account over a 12-month billing period. Each 12-month period is referred to as a "Relevant Period". It is also referred to as your "True-Up" or "Settlement Period". The start date reflects the start of your current period.

True-Up Date: The date your current period ends. This date, also known as your NEM anniversary or settlement date, is when SDG&E will reconcile your account and automatically reset your account for a new period.

Total kWh: The net kWh for each billing period.

Event kWh: The net kWh used during the event period corresponding to your rate. The kWh identified during the event period will be used to calculate any event-related charges or credits.

NEM Charges: Represents the charges associated with the net kWh purchased from SDG&E during the billing period.

Discounts: Any discount or California Climate Credit received in a given month.

Applied Credits: Any generation credits that have been applied to your account. Generation credits are used to offset outstanding net metering charges.

Remaining Credits: The amount of credits associated with the billing periods when you were a net over-generator. This amount will be applied to your Net Metering balance to offset outstanding net metering charges. You can see when your credits were applied under the "Applied Credits" section.

Cumulative Balance: Represents the running total of your NEM chargesand any applied credits. It is important to note, that this does not include any remaining credits, which have not yet been applied to your account.

YTD Net Metering Charges/Credits: The running total of the net metering charges and credits for the current "Relevant Period". This amount reflects your total net energy metering charges/credits and the total applied generation credits (NEM Charges + Applied Credits).

Excess Generation Payment: Represents any excess generation payments at the time of your True-Up.

Additional Charges/Payments: The running total of any additional charges or payments that you have incurred or made during this "Relevant Period".

Current Account Balance: Represents your current net metering account balance.

Payment Required: Indicates whether or not a payment is required this month.

Please Note:

Credits are calculated based upon current rates in tariffs.

Beginning in 2011, any excess generation remaining at True-Up will be credited in accordance with Assembly Bill 920.

At the time of your annual True-Up, applicable excess generation is displayed as a negative in the YTD Totals for the total kWh.

If your Total kWh does not reflect a negative number at your True-Up, then you do not qualify for a payment.

Definitions

Baseline Allowance - A quantity of electricity or gas allocated by the CPUC for residential customers based on a percentage of average residential consumption and varying based on type of space heating, type of water heating, season, climatic zone and number of days in the billing period.

Base Services Charge - This charge covers some of the fixed costs of the electric grid, including transformers and meters which help ensure safe, reliable electricity delivery to your home.

California Climate Credit - The state charges fees to reduce carbon pollution and increase the use of cleaner energy. These fees are returned to you as a credit. Households receive the electric credit twice a year and gas credit once a year. Small businesses receive the electric credit twice a year. Visit cpuc.ca.gov/climatecredit to learn more.

City of San Diego Franchise Fee Differential - A fee charged to SDG&E by the City of San Diego for the rights to operate within city streets.

Climate Zone - The CPUC established four Climatic Zones in California, based on annual average temperatures.

Competition Transition Charge (CTC) - Through this charge, SDG&E recovers costs for power plants and longterm power contracts approved by state regulators that have been made uneconomic by the shift to competition.

Delivery - Charges for the costs of owning, operating, and maintaining the transmission and distribution facilities to deliver power to customers.

Distribution - This line reflects charges to distribute power to customers. It includes power lines, poles, transformers, repair crews and emergency services.

Electricity Generation Charge - This charge is for the electricity you use and includes charges for the energy provided by both SDG&E and DWR. Electricity from DWR is owned by DWR, not SDG&E. If you purchase electricity from another supplier or buy electricity through SDG&E using hourly pricing, this charge appears only for informational purposes and will be offset by a credit.

Franchise Fees for Electric Energy Supplied by Others- This charge pays cities for the right to have transmission and distribution equipment (such as poles and wires) on city streets. This charge collects the franchise fee on the electricity purchased for you by DWR. The franchise fee on the electricity provided to you by SDG&E is included in the SDG&E Electricity Generation Charge.

kWh (kilowatt hour) - A common unit to measure electric energy consumption. A kWh equals 1,000 watts of electric power consumed for one hour of time.

Local Generation Charge - Recovers the costs associated with generation power suppliers that the CPUC has determined should be recovered from all benefiting customers.

Maximum Annual Demand - The highest Maximum Monthly Demand for the current and prior eleven billing periods.

Maximum Monthly Demand - The maximum demand during the current billing period.

Nuclear Decommissioning - This charge pays for the retirement of nuclear power plants.

Power Charge Indifference Adjustment (PCIA) - The PCIA is a charge to ensure that both SDG&E customers and those who have left SDG&E service to purchase electricity from other providers pay for the above market costs for electric generation resources that were procured by SDG&E on their behalf. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources.

Public Purpose Programs - This charge reflects the costs of certain state-mandated programs (such as low-income and energy efficiency programs).

Reliability Services (RS) - The Independent System Operator is required to ensure adequate generation to maintain electric system reliability. This means having enough generating facilities available to meet the demand for electricity at all times. The costs associated with this are passed on to SDG&E customers.

State Regulatory Fee - Charged to all utility users to pay for the California Public Utilities Commission (CPUC) operations.

State Surcharge Tax - Collected by the State of California for the conservation and development of energy resources in the state.

Total Rate Adjustment Component (TRAC) - This charge achieves legislative and CPUC subsidies such as maintaining the Commission approved tier differential between rates for usage up to 130% of baseline and usage above 130% of baseline; discounted rates for assistance programs; and elimination or modification of seasonality in rates by lowering Summer rates and increasing Winter rates.

Transmission - This charge pays for the delivery of high-voltage electricity from power plants to distribution points near your home or business. It includes the cost of high-voltage power lines and towers, as well as monitoring and control equipment.

Wildfire Fund Charge - The Wildfire Fund Charge is mandated by the CPUC to repay costs associated with wildfire damage after July 12, 2019.

SDG&E Policies and Notices

Electronic Check Processing - When you pay your bill by check, you authorize us to electronically process your payment. If your check is processed electronically, your checking account may be debited on the same day we receive the check.

Rates & Rules - SDG&E's rate schedules and rules, on file and approved by the CPUC, are available online at ***sdge.com***.

Pay Before Date / Disconnection Policy - Your SDG&E bill is due and payable upon presentation and is past due if not paid within 19 days of the date mailed. If your payment has not been received by the "Due Date" shown on your bill, your SDG&E service is subject to disconnection, after proper notice has been provided. If your service is disconnected for non-payment, there may be additional service charges and you will be required to pay all past due SDG&E amounts before service is restored. Your SDG&E service could also be disconnected if the information provided on your application for service is false, incomplete or inaccurate. SDG&E will disconnect your services only for non-payment of those charges owed SDG&E.

If you are unable to pay your SDG&E bill in full due to a temporary financial hardship or due to a serious illness in the household, you need to call SDG&E before the expiration of this notice. Employees, including multilingual staff, are available to assist with payment arrangements

If SDG&E fails to offer you payment arrangements, you may write to the Consumer Affairs Branch of the California Public Utilities Commission (CPUC), State Office Building, 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, phone: 800-649-7570, email: consumer-affairs@cpuc.ca.gov, prior to disconnection of your SDG&E service. The Consumer Affairs Branch will review the complaint and issue its proposed resolution to you and SDG&E. If you are not satisfied, you may appeal the proposed resolution by filing a formal complaint. A more detailed explanation of disconnection policies, including your rights as an SDG&E customer, may be obtained by calling 1-800-411-SDGE (7343), or e-mail: info@sdge.com.

Disputed Bills / Service Complaints - If you believe there is an error on your bill or have a question about your service, please call **SDG&E** customer support at **1-800-411-SDGE (7343)**. If you are not satisfied with SDG&Es response, submit a complaint to the California Public Utilities Commission (CPUC) at www.cpuc.ca.gov/complaints/. Billing and service complaints are handled by the CPUCs Consumer Affairs Branch (CAB), 505 Van Ness Ave, Room 2003, San Francisco, CA 94102, phone: 1-800-649-7570.

If you have limitations hearing or speaking, dial 711 to reach the California Relay Service, which is for those needing assistance relaying telephone conversations. Dial one of the numbers below to be routed to a California Relay Service provider in your preferred mode of communication.

California Relay Service Phone Numbers:

Type of Call	Toll-Free Number
TTY/VCO/HCO to Voice	1-800-735-2929 English 1-800-855-3000 Spanish
Voice to TTY/VCO/HCO	1-800-735-2922 English 1-800-855-3000 Spanish
Speech to Speech	1-800-854-7784

To avoid having service turned off while waiting for the outcome of a complaint to the CPUC **specifically regarding the accuracy of your bill**, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

Re-Establishment of Credit / Deposit - If you pay your SDG&E bill after the expiration date of a past due notice, you may be required to re-establish your credit by paying a deposit.

Large Font Bill - You can sign-up to receive a large font bill by calling SDG&E at 1-800-411-SDGE (7343).

My Custom Solar Design

Prepared by Delilah Perea, 07/09/2018



My Information

AMY HUNT
9262 Les Rd
Santee, CA 92071

Annual Usage: 5,902 kWh

Estimated System Size: 4.2 kWp

Estimated Energy Offset: 118%

- Electrical Panel Location
- Inverter Location
- Brightbox Location

Approval

I have reviewed My Custom Solar Design and approve of the placement of solar panels identified above. I understand that the actual number of panels and their precise placement may vary based on engineering, installation, and solar energy production considerations, including roof type, shade, and other factors.

Customer Signature

Date

DocuSign Envelope ID: 7A2FCB2E-1A21-4AD7-875B-82D8038A938D

My Custom Solar Design

Prepared by Randall Butler, 10/08/2019



Electrical Panel Location (**Exterior**) Inverter Location (**Exterior**) Roofs

My Information

Amy Hunt
9262 Les Rd
Santee, CA 92071

System

Annual Usage	3,030 kWh
Estimated System Size	2.61 kWp
Estimated Energy Offset	141%
Modules	(9) REC Solar, REC290TP2 BLK
Inverters	9 x Enphase Energy IQ7-60-x-US

Approval

I have reviewed My Custom Solar Design and approve of the placement of solar panels identified above. I understand that the actual number of panels and their precise placement may vary based on engineering, installation, and solar energy production considerations, including roof type, shade, and other factors.

DocuSigned by:
Amy Hunt
3C88385ADDA54B4...
Customer Signature

10/8/2019
Date