FILED
10/06/26
04:59 PM
C2610022

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

David Faurio

Complainant,

vs.

Pacific Gas and Electric Company (U39E)

Defendant.

Case (C.) _____

Complaint

COMPLAINANT	DEFENDANT (Include Utility "U-Number," if known)
David Faurio 14300 River Road, Guerneville, CA 95446 (773) 413-9337 davidfaurio@pm.me	Pacific Gas and Electric Company (U39E) Attn: Cliff Gleicher, Managing Counsel 300 Lakeside Drive, Oakland CA 94612 T1: 415-971-2678 E-mail 1: Cliff.Gleicher@pge.com E-mail 2: pgetariffs@pge.com

(Internal Use Only)

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

COMPLAINT

Additional complainant(s) (Provide name, address, phone number and email address for each complainant)

Name of Complainant	
Address	
Daytime Phone Number	
Email Address	

☉ One/sole complainant is representative listed in Box C-1

☐ Additional complainants listed in attachment

Additional Defendant(s) (Provide name, address, phone number and email address for each defendant)

Name of Defendant	
Address	
Daytime Phone Number	
Email Address	

Name of Defendant	
Address	
Daytime Phone Number	
Email Address	

Name of Defendant	
Address	
Daytime Phone Number	
Email Address	

Have you tried to resolve this matter informally with the Commission's Consumer Affairs staff?
☉ YES ☐ NO

Has staff responded to your complaint?
☉ YES ☐ NO

Did you appeal to the Consumer Affairs Manager?
☐ YES ☉ NO

Do you have money on deposit with the Commission?
☐ YES ☉ NO
Amount $_____

Is your service now disconnected?
☐ YES ☉ NO

Explain fully and clearly the details of your complaint. (Attach additional pages if necessary and any supporting documentation)

Subject: Dispute of Rule 16 Service Extension Costs, Violation of AB 841 (Decision 21-12-033), and Failure to Recognize Verified Load Data

Notification Number: 133047081

Service Address: 14300 River Rd, Guerneville, CA 95446

1. Summary of Complaint

Complainant David Faurio disputes the $16,917.50 Rule 16 service extension contract issued by Pacific Gas & Electric (PG&E) for a 200A main panel upgrade. PG&E's cost assessment relies on a theoretical, vastly oversized 25 kVA transformer requirement based on "worst-case" nameplate equipment ratings. Furthermore, PG&E has unlawfully refused to apply the Common Facility Cost Treatment mandated by Assembly Bill 841 (CPUC Decision 21-12-033), despite documented proof that the service upgrade was necessitated by a previously installed Level 2 Electric Vehicle (EV) charger.
"See attached narrative for continuation."

Scoping Memo Information (Rule 4.2[a])

(1) The proposed category for the Complaint is (check one):
☉ adjudicatory (most complaints are adjudicatory unless they challenge the reasonableness of rates)
☐ ratesetting (check this box if your complaint challenges the reasonableness of rates pursuant to Rule 4.1(b))

(2) Are hearings needed (are there facts in dispute)? ☐ YES ☉ NO

(3) ☉ Regular Complaint ☐ Expedited Complaint (Rule 4.6)

(4) The issues to be considered are
(Example: The utility should refund the overbilled amount of $78.00):

Whether PG&E improperly calculated Rule 16 engineering advance payments, denied AB 841 common facility cost treatment, and failed to account for documented EMS/Tesla Powerwall load capabilities for application 133047081 5.1.

(5) The proposed schedule for resolving the complaint within 12 months (if categorized as adjudicatory) or 18 months (if categorized as ratesetting) is as follows:

Prehearing Conference: Approximately 30 to 40 days from the date of filing of the Complaint.
Hearing: Approximately 50 to 70 days from the date of filing of the Complaint.

Prehearing Conference (Example: 6/1/09): _____
Hearing (Example: 7/1/09): _____

Explain here if you propose a schedule different from the above guidelines.

Wherefore, complainant(s) request(s) an order: State clearly the exact relief desired. (Attach additional pages if necessary)

Order PG&E to apply AB 841 common facility cost treatment, accept the documented NEC 220.87 EMS load calculations provided by the electrical contractor, and waive or recalculate the engineering advance payment for project 133047081 5.1 without canceling the application.

OPTIONAL (OPT OUT OF ELECTRONIC SERVICE): I/we would like to receive the answer and other filings of the defendant(s) and information and notices from the Commission by mail (paper only). My/our mailing address(es) is/are:

Dated Guerneville (City), California, this 06 (date) day of October (month), 2026 (year)

David Faurio Digitally signed by David Faurio Date: 2026.10.13 14:06:55 -07'00'

Signature of each complainant

(MUST ALSO SIGN VERIFICATION AND PRIVACY NOTICE)

REPRESENTATIVE'S INFORMATION:
Provide name, address, telephone number, e-mail address (if consents to notifications by e-mail), and signature of representative, if any.

Name of Representative: _____

Address: _____

Telephone Number: _____

E-mail: _____

Signature: _____

VERIFICATION
(For Individual or Partnerships)

I am (one of) the complainant(s) in the above-entitled matter; the statements in the foregoing document are true of my knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on Oct6 26 (date), at Guerneville (City), California

David Faurio Digitally signed by David Faurio Date: 2026.10.13 14:11:03 -07'00'
(Complainant Signature)

VERIFICATION
(For a Corporation)

I am an officer of the complaining corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to the matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on _____ (date), at _____ (City), California

_____ Signature of Officer

_____ Title

NUMBER OF COPIES NEEDED FOR FILING:
If you are filing your formal complaint on paper, then submit one (1) original, six (6) copies, plus one (1) copy for each named defendant. For example, if your formal complaint has one (1) defendant, then you must submit a total of eight (8) copies.

If you are filing your formal complaint electronically (visit http://www.cpuc.ca.gov/PUC/efiling for additional details), then you are not required to mail paper copies.

Mail paper copies to: California Public Utilities Commission
Attn: Docket Office
505 Van Ness Avenue, Room 2001
San Francisco, CA 94102

PRIVACY NOTICE

This message is to inform you that the Docket Office of the California Public Utilities Commission ("CPUC") intends to file the above-referenced Formal Complaint electronically instead of in paper form as it was submitted.

Please Note: Whether or not your Formal Complaint is filed in paper form or electronically, Formal Complaints filed with the CPUC become a **public record** and may be posted on the CPUC's website. Therefore, any information you provide in the Formal Complaint, including, but not limited to, your name, address, city, state, zip code, telephone number, E-mail address and the facts of your case may be available online for later public viewing.

Having been so advised, the Undersigned hereby consents to the filing of the referenced complaint.

David Faurio Digitally signed by David Faurio Date: 2026.10.13 14:08:00 -07'00'

Signature

06 October 26

Date

DAVID FAURIO

Print your name

Formal Complaint against Pacific Gas & Electric (PG&E)

Subject: Dispute of Rule 16 Service Extension Costs, Violation of AB 841 (Decision 21-12-033), and Failure to Recognize Verified Load Data

Notification Number: 133047081

Service Address: 14300 River Rd, Guerneville, CA 95446

1. Summary of Complaint

Complainant David Faurio disputes the $16,917.50 Rule 16 service extension contract issued by Pacific Gas & Electric (PG&E) for a 200A main panel upgrade. PG&E's cost assessment relies on a theoretical, vastly oversized 25 kVA transformer requirement based on "worst-case" nameplate equipment ratings. Furthermore, PG&E has unlawfully refused to apply the Common Facility Cost Treatment mandated by Assembly Bill 841 (CPUC Decision 21-12-033), despite documented proof that the service upgrade was necessitated by a previously installed Level 2 Electric Vehicle (EV) charger.

2. Violation of AB 841 (Decision 21-12-033)

Under CPUC Decision 21-12-033, service upgrades necessary to support EV infrastructure must be funded as common facility costs rather than customer-specific Rule 16 costs. PG&E has denied this exemption, treating the panel upgrade as a generic request.
The chronological facts explicitly demonstrate this is an EV-driven upgrade:

- **February 23, 2026:** A Level 2 Tesla Wall Connector was physically installed and operational (Wood Acre Electrical Invoice #1132 - **Exhibit E**).
- **February 26, 2026:** A formal quote was generated to upgrade the main panel to 200A specifically to support this new EV load alongside planned home electrification (**Exhibit F**).
- **May 2026:** The service upgrade application was filed with PG&E.
  The EV charger was actively drawing power months before the PG&E application was filed, directly triggering the AB 841 policy intent to remove barriers to EV adoption.

3. Failure to Recognize Actual Load Data and NEC Exceptions

PG&E's engineering team mandated a 25 kVA dedicated transformer upgrade based entirely on theoretical spec sheets, explicitly admitting via email on April 27, 2026, that their standard calculations "failed" without these maximum nameplate ratings (**Exhibit B**).
This theoretical modeling is materially false and violates cost-of-service principles requiring reasonable design based on actual customer circumstances:

- **Historical Interval Data:** 13 months of actual PG&E meter data (July 2025–July 2026) proves the property's absolute maximum grid demand peaked at just 12.85 kW, well below PG&E's 25 kVA projection (**Exhibit C**).
- **Active Energy Management:** The property utilizes a 27 kWh Tesla Powerwall system that actively buffers grid demand. My licensed electrical contractor has formally verified that this Energy Management System (EMS) reduces grid consumption by nearly 50%, rendering traditional "worst-case assumption" load calculations unnecessarily costly and oversized.
- **NEC Override:** My licensed electrical contractor has officially invoked National Electrical Code (NEC) 220.87, determining that the 12.85 kW historical data must be used to design a realistic, safe, and efficient system, specifically overriding the standard 35.5 kW unmanaged calculation.

4. Exhaustion of Informal Remedies

Prior to filing this formal complaint, I submitted an informal complaint to the CPUC (File No. 740513) on July 29, 2026, challenging PG&E's failure to apply the Assembly Bill 841 exemption (**Exhibit A**). Following PG&E's refusal to alter the estimate on September 11, 2026, I made a final, direct effort to resolve the dispute. On September 13, 2026, I sent a formal "Request for Reconsideration" to PG&E Customer Relations, providing the timeline proving the upgrade was EV-driven and presenting the 13 months of interval data proving their design was oversized (**Exhibit D**). I provided PG&E with 7 business days to revise their position. That deadline has passed without resolution, necessitating this formal adjudicatory review.

5. Relief Requested

Complainant respectfully requests that the Commission order PG&E to:

1. Apply the AB 841 Common Facility Cost Treatment to Notification #133047081, absorbing the transformer upgrade costs as intended by CPUC Decision 21-12-033; OR
2. Accept the licensed electrician's NEC 220.87 historical load data (12.85 kW peak) and NEC 750 EMS operating parameters, and redesign the service extension utilizing a smaller, cost-effective transformer that reflects actual measured grid demand rather than theoretical nameplate capacity.

PUBLIC UTILITIES COMMISSION
320 W. 4th STREET, SUITE 520
LOS ANGELES, CA 90013

INFORMAL COMPLAINT

CPUC File No: 740513

Assigned CPUC Rep: Shanell Mann

Consumer Name: David Faurio

Contact Filed: 29-JUL-2026

To Utility: 30-JUL-2026

Closed On:

Contact Type: INFORMAL COMPLAINT

Impound Amount:

Contact Source: WEB

Utility Industry Type: Electric Utility

CORP ID/Utility: 39 / Pacific Gas & Electric Company

Billing Agent:

Service Address: 14300 River Rd
Guerneville, CA 954468024

Mailing Address:
,

Service Account #: 4943464167-3

Phone#: (773)413-9337

(CBR#):

E-Mail Address: davidfaurio@proton.me

Language: ENGLISH

Details to Utility:

1. Billing High Bill
07/30/26 This complaint reports that the consumer believes that PG&E failed to review or apply the provisions of AB 841 to their contract and is improperly charging costs that should be funded by ratepayers. The consumer

PUBLIC UTILITIES COMMISSION
320 W. 4th STREET, SUITE 520
LOS ANGELES, CA 90013

requested clarification from PG&E regarding whether AB 841 was considered in the project estimate but states that PG&E did not address this question in its response.
Please see below:
Utility Name: PG&E
Complaint / Concern: Issue: PG&E Rule 16 Service Extension Cost — AB 841 Policy Not Applied
I received a PGE Rule 16 electric service extension contract (Notification #133047081, Contract #50148676 V1, dated July 21, 2026) with an estimated cost of $16,917.50. My existing electrical service is under 200A.
CPUC Decision 21-12-033 established the Common Facility Cost Treatment Policy, which provides that certain service-upsizing costs for residential services under 200 amps should be paid by ratepayers, not individual customers.
I believe PGE failed to review or apply the AB 841 policy to my contract, and therefore I am being charged costs that should be ratepayer-funded.
Utility Comment: I requested clarification from PGE's representative, Fiorella Minchillo, asking whether this policy was applied to my estimate. PG&E did not address this in their response, despite responding in detail to all other questions.
Request of CPUC: I request that the CPUC require PGE to review my contract under Decision 21-12-033 and adjust the cost accordingly
Utility Name: PG&E

2. Policy and Practices Commission Policy/Rules

3. Not Regulated - No Jurisdiction NJ Customer Service

Compliance:
1. Contact customer to resolve complaints.

2. Provide tariff reference or cite authority for utility action.

3. Explain company's position.

4. Suggest means of resolving this complaint.

5. Is any adjustment indicated? If yes, provide amount.

6. Provide all pertinent information including a copy of all related correspondence with the customer.

7. Furnish answer within twenty business days. (If more time is needed, please advise contact representative approximately how much additional time is needed to respond to complaint).

FW: AV EP 14300 RIVER RD RIO NIDO 133047081 5.1

From Fiorella Minchillo <FJMF@PGE.com>

To Danya Parkinson <woodacre4@yahoo.com>

CC David FAURIO <davidfaurio@gmail.com>

Date Monday, April 27th, 2026 at 08:59

Classification: Internal

Good morning, we received this request from the Express Connect team for secondary level review. Please provide the following no later than 4/30 in order to validate intake documentation. Once validated you can proceed onto submitting engineering advance payment per instructions sent separately by the system. Both documents and payment need to be received no later than 5/1 AM in order to keep current application active.

Please provide the following – in order to get more accurate calculation results, we'll need spec sheet for the following reported new loads that originally failed with prior team's calculations:

- Spec sheet for new AC/heat pump/ mini split unit, confirming specific model being used
- Spec sheet for battery storage (Reported unrestricted charging)
- Spec sheet for tankless water heater, confirming specific model being used
- Clarify Tesla charger - confirm model/level charger, breaker size, which EV model/year is being charged
- Is the Tesla charger in addition to the Hyundai charger?

Feel free to reach out for any questions, we can arrange for a phonecall as well if you provide me with your availability in PM.

Thank you,

Fiorella Minchillo | New Business Representative

Service Planning & Design - Sonoma Division

☎ (m) 707-771-4887 | ✉ FJMF@pge.com

Please allow 24-48 hours to respond to your message during business hours

Your Projects customer portal | Solar Energy – Residential | PG&E Greenbook

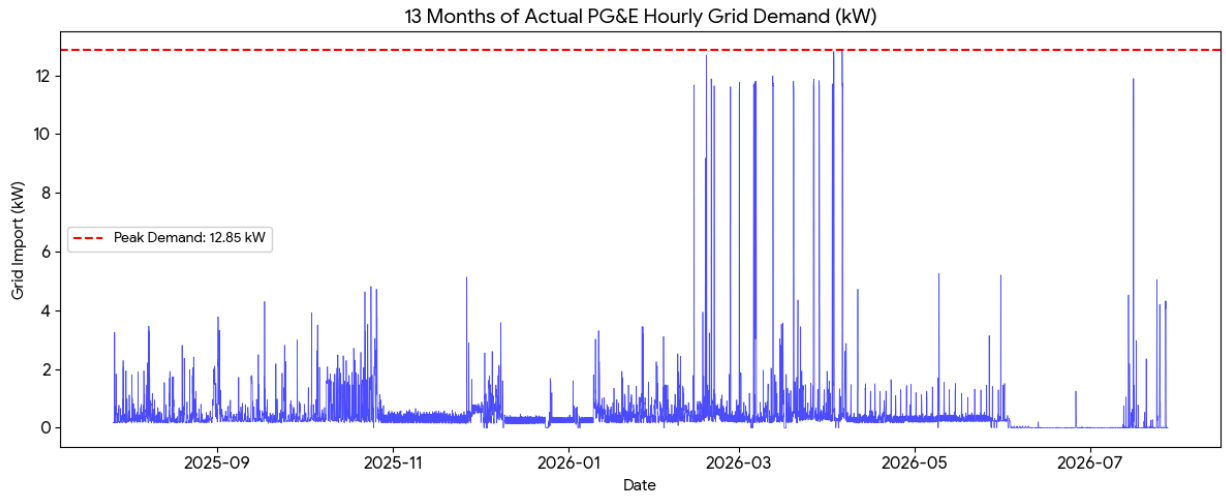
You can read about PG&E's data privacy practices at PGE.com/privacy.

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Peak Demand Summary

The line graph image generated based on PG&E CSV interval data, showing the absolute maximum grid electrical demand peaked at 12.85 kW.



Request for Reconsideration: AB 841 Policy Application and Demand Analysis - Re: FW: CPUC Informal Complaint 740513

From David <davidfaurio@proton.me>

To Dobales, Patricia <patricia.dobales@pge.com>

CC Danya Parkinson <woodacre4@yahoo.com>

Date Sunday, September 13th, 2026 at 08:18

Dear Ms. Dobales,

Thank you for your thorough response to my CPUC informal complaint (Case #740513). I appreciate that your team reviewed my concerns with Service Planning Leadership, Engineering, and Tariff teams.

Before pursuing formal CPUC action, I wanted to share additional analysis that I believe warrants reconsideration of your AB 841 determination.

1. Your Response Confirms the Project is EV-Driven

Your August 3 letter states: "The transformer serving the property does not have sufficient capacity for the requested service upgrade. As a result, additional work, primarily a dedicated transformer upgrade, is required specifically to accommodate the requested service to your property."

The "requested service" is the Level 2 EV charger I installed in February 2026 for my Hyundai Ioniq 5 EV. This directly supports AB 841 applicability. CPUC Decision 21-12-033 was designed precisely to address this scenario: service upgrades necessary to support existing EV infrastructure should be funded as common facility costs, not customer costs.

My project timeline is unambiguous:
- December 2025: Tesla Powerwall installed (EV charging support infrastructure) installed through PGE program
- February 2026: EV purchased, Tesla Wall Connector (Level 2 charger) installed
- May 2026: Service upgrade application filed (existing service insufficient for EV charger + home loads)
- July 2026: Your contract issued

The charger was installed and operational four months before the service upgrade application. This is not speculative EV infrastructure. It is a service upgrade necessitated by an already-installed, actively-used EV charger.

2. AB 841 Policy Intent

AB 841 is intended to remove barriers to EV adoption by funding service upgrades as common facility costs. Your interpretation—that the upgrade is "customer responsibility under Rule 16" simply because it's a dedicated transformer—contradicts the policy's purpose. The policy exists precisely to override Rule 16 cost allocation for EV infrastructure.

Your team's position appears to be: "It's a dedicated transformer, therefore it's customer cost." But AB 841 says: "If the upgrade is driven by EV infrastructure, it's a common facility cost regardless of the type of work."

3. Actual Demand Data Shows Oversizing

I have also completed an analysis of 13 months of actual measured electrical demand (July 2025–July 2026):

- Grid import peak hour: 12.85 kW
- Powerwall discharge during peak hours (5–9 PM): 1.4–2.1 kW
- Estimated actual simultaneous peak demand: 15–24 kVA
- Your design estimate: 25 kVA
- Overestimate: 1–10 kVA (4–40% oversizing)

Your design was based on projected loads from my application. However, 13 months of actual measured data shows the real peak demand is 15–24 kVA. This suggests the 25 kVA design may be materially oversized.

Under CPUC General Order 96-B and cost-of-service principles, service upgrade costs should reflect reasonable design based on actual customer circumstances, not worst-case projections.

Request for Reconsideration

Given this additional analysis—particularly the clear evidence that the service upgrade is EV-driven and that the 25 kVA design may be oversized—I respectfully request that your team reconsider whether:

1. AB 841 Common Facility Cost Treatment applies to this project
2. A 15 kVA transformer (based on actual measured demand) would be adequate and more cost-effective

If your team finds that AB 841 still does not apply, I would appreciate a detailed written explanation addressing:

- How the policy intent to support EV infrastructure is satisfied by rejecting this project
- Why the February 2026 charger installation does not constitute EV infrastructure triggering the policy
- Whether actual measured demand (15–24 kVA) supports a smaller transformer design

If I do not receive a reconsideration within 7 business days, I will be filing a formal CPUC complaint including this analysis and your previous responses as supporting evidence.

Thank you for your time and consideration.

Respectfully,

David Faurio
14300 River Rd
Guerneville, CA 95446
Phone: 773.413.9337
Email: davidfaurio@proton.me

Account #4943464167
Service Extension Contract #50148676 V1
Notification #133047081

On Friday, September 11th, 2026 at 18:26, Dobales, Patricia <patricia.dobales@pge.com> wrote:

> Classification: Internal
>
> Dear Mr. Faurio,
>
> Thank you for your patience while we reviewed your concerns regarding the costs associated with your electric service upgrade at 14300 River Rd.
>
> We understand your concern that the provisions associated with AB 841 and the Common Facility Cost Treatment policy may apply to your project and that certain costs should therefore be funded by ratepayers.
>
> To ensure your concerns were fully reviewed, Customer Relations worked with our Service Planning Leadership, Engineering, and Tariff teams to evaluate your project and the applicable requirements. It looks like your job owner has already relayed this information to you.
>
> Our review confirmed that the Common Facility Cost Treatment policy does not apply to your project. Your request is to upgrade the existing electrical service from 125 amps to 200 amps. During the engineering review, it was determined that the transformer serving the property does not have sufficient capacity for the requested service upgrade. As a result, additional work, primarily a dedicated transformer upgrade, is required specifically to accommodate the requested service to your property.
>
> Based on our review, these project-specific costs are the customer's responsibility under PG&E's Electric Rule 16. Therefore, we did not identify an error in the application of the applicable rules to the estimated project cost of $16,917.50.
>
> We recognize that this may not be the outcome you were hoping for, and we appreciate the opportunity to thoroughly review your concerns. If you have additional questions regarding our findings or need assistance with your project, please feel free to contact me directly.
>
> Sincerely,
>
> Patricia Dobales

Senior Customer Relations Consultant

CPUC Informal Complaints

(209) 294-3808 / patricia.dobales@pge.com



From: Dobales, Patricia <patricia.dobales@pge.com>
Sent: Monday, August 3, 2026 6:30 PM
To: 'davidfaurio@gmail.com' <davidfaurio@gmail.com>
Subject: CPUC Informal Complaint 740513

Good evening,

This email is a confirmation of receipt. PG&E's Customer Relations Team received you informal complaint submitted to the CPUC. All of your concerns are being investigated.

Thank you,

Patricia Dobales

Senior Customer Relations Consultant

CPUC Informal Complaints

(209) 294-3808 / patricia.dobales@pge.com



We respect your privacy. Please review our privacy policy for more information.
https://www.pge.com/en/about/company/privacy/customer/index.page

You can read about PG&E's data privacy practices at PGE.com/privacy.

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INVOICE

Wood Acre Electrical Industries, Inc.
P.O. Box 215
Graton, CA 95444

woodacre4@yahoo.com
+1 (415) 279-5483
LIC#:1074540 - Bonded & Insured

WOOD ACRE ELECTRICAL INDUSTRIES, INC.
Services for Quality Residential and Commercial Property Development

Bill to
David Faurio
14300 River Road.
Guernville, CA 95446

Invoice details
Invoice no.: 1132
Terms: Net 15
Invoice date: 02/23/2026
Due date: 03/10/2026

JOB: EV charger

#	Date	Product or service	Description	Qty	Rate	Amount
1.	02/12/2026	**Man 1 Labor**	on site evaluation. Design and parts list. Get supplies.	1	$125.00	$125.00
2.	02/13/2026	**Man 2 Labor**	Install conduit and prep panels. Pull wires and install charger unit. Tie circuit in to main panel. Label	5.5	$125.00	$687.50
3.	02/13/2026	**Man 1 Labor**	Install EMT conduit under stairs. Pull wires and make connections. label.	4	$125.00	$500.00
4.		**Materials + 18%**	Materials $ 794.51+ 18% overhead charge	1	$937.52	$937.52

Total **$2,250.02**

Ways to pay

BANK

Check payable to “Wood Acre Electrical Industries, Inc”
MAIL TO: PO Box 215, Graton, CA 95444
Please note effective 1/1/24, a 3% surcharge will be applied to payments by credit card to cover 3rd party fees.
TIN#: 27-0568556 (No 1099 necessary)

View and pay

WOOD ACRE ELECTRICAL INDUSTRIES, INC.

Services for Quality Residential and Commercial Property Development

10/2/26

To David Faurio

The property at:
14300 River Rd.
Gurneville, Ca 95446

The data collected over the past 13 months through utilizing a Tesla energy management system with PV and batteries shows us that the absolute maximum grid electrical demand peaked at 12.85 KW. The ability to monitor systems like this allows us to determine actual loads rather than worst case assumptions. We can often avoid doubling the demands on paper adding un-necessary cost as I see here when I compare the load calcs sheet calling for 35.5 KW. I think it is important to look at NEC 220.87 to determine what is realistic, efficient and safe when designing systems.

Thank you very much,
Danya Parkinson,

Electrical Contractor
C10, LIC# 1074540

Danya Parkinson	PO Box 215 Graton, CA 95444	License # 1074540
Woodacre4@yahoo.com	415-279-5483	Bonded and Insured

WOOD ACRE ELECTRICAL INDUSTRIES, INC.

Services for Quality Residential and Commercial Property Development

10/2/26

To David Faurio

The property at:
14300 River Rd.
Gurneville, Ca 95446

After reviewing the data collected during the past 13 months as compared to the "calculated load" formula, it is clear that the Tesla Energy management system you have installed is performing very well. Your Grid consumption is dramatically reduced by close to 50%. You are able to monitor and control the energy you produce putting less demand on the grid. Based on these results I think that the traditional load calculation method may be oversizing the system with additional cost.

Thank you very much,
Danya Parkinson,

Electrical Contractor
C10, LIC# 1074540

Danya Parkinson	PO Box 215 Graton, CA 95444	License # 1074540
Woodacre4@yahoo.com	415-279-5483	Bonded and Insured