



**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE  
STATE OF CALIFORNIA**

**FILED**

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**A2610031**

Application of Southern California Edison  
Company (U 338-E) for Authorization to  
Recover Costs Recorded in the Service Center  
Modernization Projects Memorandum Account.

Application 26-10-\_\_\_\_

**APPLICATION OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) FOR  
AUTHORIZATION TO RECOVER COSTS RECORDED IN THE SERVICE CENTER  
MODERNIZATION PROJECTS MEMORANDUM ACCOUNT**

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**Dated:** October 30, 2026

**Application of Southern California Edison Company for Authorization to Recover Costs Related  
to Service Center Modernization Projects**

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**I.**

**INTRODUCTION**

Pursuant to California Public Utilities Code Sections 451, 454, and 701; Rules 2.1 and 3.2 of the Rules of Practice and Procedure of the California Public Utilities Commission (Commission or CPUC); and Decision (D.)19-05-020, Southern California Edison Company (SCE) respectfully submits this Application seeking authority to recover in rates the capital-related revenue requirement associated with \$76.364 million in total capital expenditures incurred to complete and place into operation the Ridgecrest, San Joaquin, and Santa Ana Service Center Modernization Projects. This capital-related revenue requirement is recorded in the Service Center Modernization Projects Memorandum Account (SCMPMA).

In the Commission's final decision on SCE's 2018 General Rate Case (GRC), D.19-05-020, the Commission found these projects necessary to support safe and efficient service, foster a safe and effective work environment, and address evolving operational requirements. The Commission directed SCE to complete the projects and record the associated costs in a memorandum account for review in a future proceeding. Consistent with that direction, SCE established and has operated the SCMPMA.

The Ridgecrest, San Joaquin, and Santa Ana Service Center Modernization Projects were subsequently completed and placed in service. Accordingly, through this Application, SCE requests Commission authorization to recover an initial capital-related revenue requirement associated with those three completed projects of \$57.256 million, including franchise fees and uncollectibles (FF&U), as of September 30, 2026. The recorded balance excluding FF&U is \$56.554 million. SCE also requests recovery of the ongoing capital-related revenue requirement and additional interest that accrues during the pendency of this proceeding. The requested amounts are summarized below.

***Table I-1***  
***Total Capital Expenditures and SCE's Initial Revenue Requirement***  
***(Nominal \$000)***

| <b>Requests</b>                                                 | <b>Amounts</b> |
|-----------------------------------------------------------------|----------------|
| Total Capital Expenditures, Including Associated Overhead Costs | 76,364         |
| Initial Capital-Related Revenue Requirement, Excluding FF&U     | 56,554         |
| Initial Capital-Related Revenue Requirement, Including FF&U     | 57,256         |

## II.

### **SUMMARY OF SCE'S REQUEST**

SCE's direct testimony in support of this Application is presented in Exhibit SCE-01, entitled *Direct Testimony in Support of Application of Southern California Edison Company for Authorization to Recover Costs Recorded in the Service Center Modernization Projects Memorandum Account*.

The supporting testimony describes the role of service centers in SCE's operations; the operational need for modernization; the Commission's prior review and direction; the establishment and operation of the SCMPMA; the reasonableness of the recorded costs; the completed scope and cost variances for each project compared to SCE's 2018 GRC forecasts; and SCE's proposed cost-recovery and ratemaking treatment.

SCE's supporting testimony is comprised of five chapters, summarized as follows:

- Chapter I – Executive Summary – provides a summary of SCE’s request.
- Chapter II – Background – describes the role of service centers, the evolution of operational needs, and the history of SCE’s GRC requests for service center modernization.
- Chapter III – Operation of the SCMPMA – describes the operation of the memorandum account and the recorded balances for the Ridgecrest, San Joaquin, and Santa Ana Service Centers.
- Chapter IV – Reasonableness of Recorded Costs – presents SCE’s reasonableness showing, including program-level cost management, recorded costs by category, completed project scopes, cost drivers, and quantified variances from the 2018 GRC forecasts.
- Chapter V – SCMPMA Cost Recovery and Ratemaking Proposal – presents SCE’s requested cost recovery and ratemaking treatment, including capital additions, depreciation, income taxes, property taxes, return on rate base, and interest.

#### **A. Service Center Modernization Costs**

SCE’s service centers are critical operating facilities supporting the personnel, vehicles, equipment, materials, and communications systems used to plan, operate, maintain, and restore the electric system under normal and emergency conditions. The modernization work addressed facility conditions, operational constraints, building-code and accessibility requirements, circulation and parking limitations, materials-storage and fleet-maintenance needs, communications infrastructure, and aged building systems.

##### **1. Ridgecrest Service Center**

SCE completed the Ridgecrest Service Center Modernization Project by acquiring adjacent property; developing a revised site plan; completing engineering, environmental, permitting, grading, and site-preparation work; constructing new administration, logistics, and

vehicle-maintenance facilities; installing a microwave tower and generator; developing paved laydown and equipment-storage areas; and installing furnishings, crew equipment, voice and data infrastructure, and security systems. SCE recorded \$36.372 million in direct capital expenditures for Ridgecrest, \$11.355 million above the 2018 GRC forecast.

The variance principally resulted from administration-building reconstruction costs exceeding the preliminary rough-order-of-magnitude estimate developed before completion of design, engineering, procurement, and competitive bidding; refinement of the garage scope based on later-developed seismic and drainage information; construction-market inflation and supply-chain pressures following the COVID-19 pandemic; increased hazardous-materials abatement resulting from demolition and concealed conditions; relocation and replacement of the microwave tower to address building-code, technology, and operational requirements; and lower-than-forecast land-acquisition costs that partially offset the increases.

## **2. San Joaquin Service Center**

SCE completed the San Joaquin Service Center Modernization Project by improving site circulation, runoff, and utility infrastructure; constructing a combined service bay and wash bay; installing a truck canopy; replacing the logistics-building roof and clerestory windows; paving the existing laydown area; and installing a canopy over the existing fuel station. SCE recorded \$15.841 million in direct capital expenditures, \$6.574 million, or approximately 29 percent, below the 2018 GRC forecast.

The reduction resulted from refining the scope to focus on the improvements most critical to operational, safety, and customer-service objectives. The savings were partially offset by additional project-management costs required to evaluate, coordinate, redesign, and implement the revised scope.

### **3. Santa Ana Service Center**

SCE completed the Santa Ana Service Center Modernization Project by developing an updated site plan; completing engineering, environmental, permitting, grading, and site-preparation work; constructing a logistics building to support the assembly and staging of materials; renovating the existing administration building; installing a truck canopy; and installing furnishings, crew equipment and racks, voice and data infrastructure, and security systems. SCE recorded \$12.895 million in direct capital expenditures, \$15.272 million, or approximately 54 percent, below the 2018 GRC forecast.

The principal savings resulted from renovating the existing administration building rather than demolishing and replacing it, and retaining the existing paved laydown area rather than constructing a new one. Those savings were partially offset by additional project-management costs associated with evaluating alternatives, redesigning the project, addressing permitting and accessibility requirements, and implementing the revised scope.

#### **B. Program-Level Cost Management**

SCE used engineering reviews, project-management oversight, competitive procurement, funding approvals, and periodic reassessments of scope and cost to manage the projects. After experiencing higher-than-forecast costs at Ridgecrest, SCE reevaluated the San Joaquin and Santa Ana scopes and implemented targeted modifications where operational needs could be met more cost effectively. As a result, the recorded direct capital expenditures for the three projects were \$10.491 million below the combined 2018 GRC forecast. The three projects incurred \$65.108 million in direct capital expenditures. Including associated overhead costs, SCE recorded total capital expenditures of \$76.364 million for the three projects.

#### **C. Operation of the SCMPMA**

Consistent with D.19-05-020, the SCMPMA records the capital-related revenue requirement associated with actual capital expenditures incurred for designated service center

modernization projects. No revenue requirement was recorded in the SCMPMA before January 1, 2018. Once qualifying work orders closed to plant on or after January 1, 2018, SCE recorded the capital-related revenue requirement associated with capital expenditures incurred from project inception, including eligible pre-2018 expenditures. The capital-related revenue requirement includes depreciation expense, applicable taxes, SCE's authorized return on rate base, and interest.

As of September 30, 2026, the SCMPMA reflected under-collected balances, excluding FF&U, of \$36.432 million for Ridgecrest, \$11.032 million for San Joaquin, and \$9.090 million for Santa Ana, totaling \$56.554 million. Including FF&U, the requested initial capital-related revenue requirement is \$57.256 million.

**D. Proposed Ratemaking**

SCE proposes to transfer the authorized initial capital-related revenue requirement—currently \$57.256 million, including FF&U—from the SCMPMA to the distribution subaccount of the Base Revenue Requirement Balancing Account (BRRBA) upon issuance of a final decision authorizing recovery. The transfer would also include the ongoing capital-related revenue requirement and additional interest accrued through the transfer date. SCE proposes to recover the transferred amount in customers' distribution rates over a 12-month period.

In addition, SCE proposes to record and transfer annually, as of December 31, the ongoing capital-related revenue requirement associated with the approved capital expenditures from the SCMPMA to the distribution subaccount of the BRRBA until that revenue requirement is incorporated into SCE's GRC-authorized base rates.

**Table II-2**  
**Summary of SCMPMA Initial Revenue Requirement**  
**as of September 30, 2026**  
*(Nominal \$000)*

| Item Description                          | Revenue Requirement |               |              |               |
|-------------------------------------------|---------------------|---------------|--------------|---------------|
|                                           | Ridgecrest          | San Joaquin   | Santa Ana    | Total         |
| O&M Expense                               | -                   | -             | -            | -             |
| Capital Related Revenue Requirement       |                     |               |              |               |
| Depreciation                              | 7,318               | 2,136         | 1,925        | 11,379        |
| Income Taxes                              | 4,597               | 1,396         | 1,133        | 7,127         |
| Property Taxes                            | 2,652               | 869           | 586          | 4,107         |
| Return                                    | 17,690              | 5,546         | 4,596        | 27,833        |
| Total Capital Related Revenue Requirement | 32,258              | 9,948         | 8,240        | 50,445        |
| Subtotal                                  | 32,258              | 9,948         | 8,240        | 50,445        |
| Interest                                  | 4,175               | 1,085         | 849          | 6,109         |
| Franchise Fees & Uncollectibles           | 452                 | 137           | 113          | 702           |
| <b>Total Revenue Requirement</b>          | <b>36,885</b>       | <b>11,169</b> | <b>9,202</b> | <b>57,256</b> |

**E. Relief Requested**

Through this Application, SCE respectfully requests that the Commission issue a decision:

1. Finding that \$76.364 million in total capital expenditures, consisting of direct capital expenditures and associated overhead costs, associated with the Ridgecrest, San Joaquin, and Santa Ana Service Center Modernization Projects are just and reasonable;
2. Authorizing SCE to transfer an initial capital-related revenue requirement of \$57.256 million, including FF&U, plus the ongoing capital-related revenue requirement and additional interest accrued during the pendency of this proceeding, from the SCMPMA to the distribution subaccount of the BRRBA for recovery in customers' distribution rates over a 12-month period;

3. Authorizing SCE to record and annually transfer, each December 31, the ongoing capital-related revenue requirement associated with the approved SCMPMA capital expenditures to the distribution subaccount of the BRRBA until the ongoing revenue requirement is incorporated into SCE's GRC-authorized base rates;
4. Finding that the relevant SCMPMA entries are accurately stated and consistent with applicable Commission decisions and SCE's Commission-approved SCMPMA tariff; and
5. Granting such other relief as the Commission finds just and reasonable.

### **III.**

#### **STATUTORY AND REGULATORY REQUIREMENTS**

##### **A. Statutory and Other Authority – Rule 2.1**

The statutory and other authority for SCE's request includes, but is not limited to, California Public Utilities Code Sections 451, 454, and 701; Rules 2.1 and 3.2 of the Commission's Rules of Practice and Procedure; D.19-05-020; and other prior decisions, orders, and resolutions of the Commission.

The relief sought is identified in Section II.E above and described in more detail in Exhibit SCE-01, entitled *Direct Testimony in Support of Application of Southern California Edison Company for Authorization to Recover Costs Recorded in the Service Center Modernization Projects Memorandum Account*.

SCE established the SCMPMA and the applicable tariff via Advice 4012-E and 4012-E-A pursuant to D.19-05-020. This Application is verified by an SCE officer consistent with Rules 1.11 and 2.1 of the Commission's Rules of Practice and Procedure.

##### **B. Legal Name and Principal Place of Business – Rule 2.1(a)**

Rule 2.1(a) requires that all applications state the exact legal name of each applicant and the location of principal place of business, and if an applicant is a corporation, trust, association,

or other organized group, the State under the laws of which such applicant was created or organized.

The full legal name of the applicant herein is Southern California Edison Company (SCE). SCE is a corporation organized and existing under the laws of the State of California and is primarily engaged in the business of generating, purchasing, transmitting, distributing, and selling electric energy for light, heat, and power in portions of central and southern California as a public utility subject to the jurisdiction of the Commission. SCE's properties are located primarily within the State of California and consist mainly of hydroelectric and thermal electric generating plants, transmission and distribution lines, and other property necessary to conduct its business.

SCE's principal place of business is 2244 Walnut Grove Avenue, Rosemead, California 91770.

**C. Correspondence – Rule 2.1(b)**

All correspondence, communications, and service of papers regarding this Application should be directed to:

|                                                                                                                                                                                                                                    |                                                                                                                                                                        |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Irene Azcarraga<br>Attorney, Law Department<br>Southern California Edison Company<br>Post Office Box 800<br>2244 Walnut Grove Avenue<br>Rosemead, California 91770<br>Telephone: (626) 302-1009<br>E-mail: Irene.Azcarraga@sce.com | Case Administration<br>Southern California Edison Company<br>8631 Rush Street<br>Rosemead, California 91770<br>Telephone: (626) 302-0449<br>E-mail: Case.Admin@sce.com |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

**D. Proposed Categorization, Need for Hearings, Issues to Be Considered, Procedural Schedule – Rule 2.1(c)**

**1. Proposed Categorization**

SCE proposes that this Application be categorized as a ratesetting proceeding pursuant to Rule 1.3(g) of the Commission’s Rules of Practice and Procedure.

**2. Need for Hearings**

Evidentiary hearings may be necessary if other parties contest SCE’s requests and raise material issues of disputed fact. SCE’s proposed procedural schedule includes time for evidentiary hearings should they be required.

**3. Issues to Be Considered**

In general, the issues to be considered are discussed above and in more detail in SCE’s supporting testimony served concurrently with this Application. As discussed therein, SCE seeks reasonableness review of the capital expenditures incurred to complete the Ridgecrest, San Joaquin, and Santa Ana Service Center Modernization Projects and authority to recover the associated revenue requirement in rates.

More specifically, these issues include:

- Whether the capital expenditures associated with the Ridgecrest, San Joaquin, and Santa Ana Service Center Modernization Projects that are tracked in the SCMPMA are reasonable and should be approved?
- Whether SCE’s proposed process to recover the initial revenue requirement associated with these capital expenditures is reasonable and should be approved?
- Whether SCE’s proposed process to recover the ongoing revenue requirement associated with these capital expenditures is reasonable and should be approved?

- Whether the SCMPMA entries are accurate and consistent with applicable Commission decisions and the SCMPMA tariff?

**4. Procedural Schedule – Rule 2.1(c)**

SCE proposes the following procedural schedule, consistent with Rule 2.1(c), which provides for resolution of this ratesetting proceeding within 18 months of the filing of the Application.

|                                            |                                                                                 |
|--------------------------------------------|---------------------------------------------------------------------------------|
| Application Filed:                         | October 30, 2026                                                                |
| Protests and Responses:                    | November 30, 2026 (or 30 days after Daily Calendar notice of SCE's application) |
| Reply to Protests and Responses:           | December 10, 2026 (or 10 days after the last day to file protests/responses)    |
| Prehearing Conference:                     | January 25 or 26, 2027                                                          |
| Public Advocates and Intervenor Testimony: | May 13, 2027                                                                    |
| Rebuttal Testimony:                        | July 13, 2027                                                                   |
| Rule 13.9 Meet and Confer                  | July 23, 2027                                                                   |
| Evidentiary Hearings (if necessary):       | August 12, 2027                                                                 |
| Opening Briefs:                            | September 24, 2027                                                              |
| Reply Briefs:                              | October 22, 2027                                                                |
| ALJ Proposed Decision:                     | February 18, 2028                                                               |
| Opening Comments on Proposed Decision:     | March 9, 2028                                                                   |
| Reply Comments on Proposed Decision:       | March 14, 2028                                                                  |
| Commission Decision:                       | Q2 2028                                                                         |

**E. Safety Considerations – Rule 2.1(c)**

The relief requested in this Application concerns cost recovery for completed service center modernization projects and does not seek authorization to undertake new construction. The underlying projects, however, addressed relevant safety considerations, including safe

movement of vehicles, equipment, and personnel; fleet-maintenance conditions; building-code, accessibility, and fire-life-safety requirements; secure materials storage; communications reliability; and aged building systems. The completed improvements support safer and more efficient utility operations and provide long-term public and employee safety benefits.

**F. Organization and Qualification to Transact Business – Rule 2.2**

Rule 2.2 requires the applicant to submit a copy of its organizing documents and evidence of its qualification to transact business in California, or to refer to that documentation if previously filed with the Commission.

A copy of SCE's Certificate of Amended and Restated Articles of Incorporation, effective on August 28, 2023, and presently in effect, certified by the California Secretary of State, was filed with the Commission on December 15, 2023, in connection with Application No. A.23-12-011, and is incorporated herein by this reference pursuant to Rule 2.2 of the Commission's Rule of Practice and Procedure.

A copy of SCE's Certificate of Determination of Preferences of the Series M Preference Stock filed with the California Secretary of State on November 17, 2023, and presently in effect, certified by the California Secretary of State, was filed with the Commission on December 15, 2023, in connection with A.23-12-011, and is incorporated herein by this reference.

A copy of SCE's Certificate of Determination of Preferences of the Series N Preference Stock filed with the California Secretary of State on May 8, 2024, and presently in effect, certified by the California Secretary of State, was filed with the Commission on May 15, 2024, in connection with A.24-05-007, and is incorporated herein by this reference.

Copies of SCE's latest Annual Report to Shareholders and Edison International's latest proxy statement were sent to their respective stockholders and submitted to the Commission with an Energy Division Central Files Document Coversheet dated March 13, 2026, pursuant to General Order Nos. 65-A and 104-A of the Commission.

**G. Balance Sheet and Income Statement – Rule 3.2(a)(1)**

In compliance with Rule 3.2(a)(1), Appendix A hereto contains copies of SCE’s balance sheet as of December 31, 2025, and income statement for the period ended December 31, 2025, the most recent period available.

**H. Statement of Presently Effective and Proposed Rates – Rule 3.2(a)(2) and Rule 3.2(a)(3)**

SCE’s rates and charges for electric service are contained in SCE’s electric tariffs on file with the Commission. The presently effective rates and the illustrative changes proposed to be made to those rates are summarized in Table III-3. The proposed increase is less than one percent of SCE’s presently effective rates. The proposed rates are illustrative and will be updated consistent with the Commission’s decision in this proceeding to reflect SCE’s then-current authorized revenues when the rates are implemented.

***Table III-3  
Customer Rate and Bill Impacts***

| <b>Bundled Average Rates (¢/kWh)</b> |                                |                          |                       |                   |
|--------------------------------------|--------------------------------|--------------------------|-----------------------|-------------------|
| <b>Customer Group</b>                | <b>Current Rates (10/1/26)</b> | <b>Proposed Increase</b> | <b>Proposed Rates</b> | <b>% Increase</b> |
| Residential                          | 34.54                          | 0.10                     | 34.65                 | 0.30%             |
| Lighting - Small and Medium Power    | 29.68                          | 0.08                     | 29.76                 | 0.25%             |
| Large Power                          | 20.23                          | 0.04                     | 20.28                 | 0.21%             |
| Agricultural and Pumping             | 23.81                          | 0.06                     | 23.87                 | 0.24%             |
| Street and Area Lighting             | 36.70                          | 0.05                     | 36.75                 | 0.15%             |
| Standby                              | 14.97                          | 0.02                     | 14.99                 | 0.15%             |
| <b>Total</b>                         | <b>28.60</b>                   | <b>0.08</b>              | <b>28.67</b>          | <b>0.26%</b>      |

| <b>Residential Bill Impact (\$/Month)</b> |                          |                          |                 |                   |
|-------------------------------------------|--------------------------|--------------------------|-----------------|-------------------|
| <b>Description</b>                        | <b>Current (10/1/26)</b> | <b>Proposed Increase</b> | <b>Proposed</b> | <b>% Increase</b> |
| Non-CARE residential bill                 | \$188.64                 | \$0.53                   | \$189.17        | 0.28%             |
| CARE residential bill                     | \$111.25                 | \$0.34                   | \$111.59        | 0.30%             |

Based on an estimated average annual revenue requirement increase of \$57.256 million; assumes average usage of 500 kWh per month in baseline region 9, and excludes climate dividend (i.e., GHG credits).

**I. Description of SCE's Service Territory and Utility System – Rule 3.2(a)(4)**

Because this Application is not a general rate increase application, Rule 3.2(a)(4) is not applicable.

**J. Summary of Earnings – Rule 3.2(a)(5)**

In compliance with Rule 3.2(a)(5), Appendix B hereto contains a copy of SCE's summary of earnings for the most recent period available.

**K. Depreciation – Rule 3.2(a)(7)**

Because this Application is not a general rate increase application, Rule 3.2(a)(7) is not applicable.

**L. Proxy Statement – Rule 3.2(a)(8)**

Because this Application does not seek a general rate increase, Rule 3.2(a)(8) is not applicable.

**M. Statement Regarding Type of Increase – Rule 3.2(a)(10)**

Rule 3.2(a)(10) requires a statement from SCE of “whether or not the increase [sought in the application] reflects and passes through to customers only increased costs to the corporation for the services or commodities furnished by it.” SCE's application requests authorization to add certain capital expenditures to rate base. The requested rate base additions would earn a return on, as well as a return of, capital. In that sense, SCE's request in this proceeding is not limited to passing through to customers “only increased costs to the corporation for the services or commodities furnished by it.”

**N. Service of Notice – Rule 3.2(b)(c)(d), and (e)**

As required by Rule 3.2(b), a notice stating in general terms the proposed rate change will be mailed to the designated officials of the State of California, and the cities and counties affected by the rate increase proposed in this Application, as listed in Appendix C hereto.

Pursuant to Rule 3.2(c), notice will be published in a newspaper of general circulation in each county in SCE's service territory within which the rate changes would be effective.

A listing of the cities and counties affected by the rate increase proposed in this Application is shown in Appendix C hereto.

Finally, pursuant to Rule 3.2(d), notice will be furnished to customers affected by the potential rate changes proposed in this Application by including such notice with the regular bills mailed to those customers who receive paper bills and by electronically linking to such notice for customers that receive their bills electronically. SCE has reviewed a draft of its proposed customer notice with the Commission's Public Advisor's Office.

SCE will demonstrate compliance with these notice requirements in accordance with Rule 3.2(e).

**O. Index of Exhibits and Appendices to This Application**

SCE's submissions in support of this Application include the following, which are incorporated herein by reference:

**Appendices to Application**

Appendix A: Balance Sheet and Income Statement

Appendix B: Summary of Earnings

Appendix C: List of Cities and Counties

**Exhibits to Application**

Exhibit SCE-01: *Direct Testimony in Support of Application of Southern California Edison Company for Authorization to Recover Costs Recorded in the Service Center Modernization Projects Memorandum Account*

**P. Service List**

The official service list has not yet been established in this proceeding. Accordingly, SCE is serving this Application and supporting testimony and exhibits on the Public Advocates Office at the California Public Utilities Commission, as well as the service list established by the Commission for SCE's 2025 Test Year GRC, A.23-05-010.

**IV.**

**CONCLUSION**

SCE respectfully requests that the Commission approve SCE's requests as outlined in this Application and SCE's supporting testimony.

Respectfully submitted,

WILLIAM K. BRIGGS  
IRENE AZCARRAGA

*/s/ Irene Azcarraga*

By: Irene Azcarraga

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October 30, 2026

### **VERIFICATION**

I, Michael A. Backstrom, declare and state:

I am an officer of Southern California Edison Company, the applicant in this proceeding. Pursuant to Rule 2.1 and Rule 1.11 of the Rules of Practice and Procedure of the CPUC, I am authorized to make this Verification on its behalf. I am informed and believe that the matters stated in the foregoing pleading are true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on October 30, 2026 at Rosemead, California.

/s/ Michael A. Backstrom  
Name: Michael A. Backstrom  
Title: Sr. Vice President, Regulatory Affairs  
Southern California Edison Company  
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**Appendix A**

**Balance Sheet and Income Statement**

SOUTHERN CALIFORNIA EDISON COMPANY

**(h) A balance sheet as of the latest available date, together with an income statement covering the period from close of last year for which an annual report has been filed with the Commission to the date of the balance sheet attached to the application.**

STATEMENT OF INCOME  
SIX MONTHS ENDED JUNE 30, 2026

(In millions)

|                                              |          |
|----------------------------------------------|----------|
| OPERATING REVENUE                            | \$ 8,444 |
| OPERATING EXPENSES:                          |          |
| Purchased power and fuel                     | 2,107    |
| Operation and maintenance                    | 2,039    |
| Wildfire-related claims, net of (recoveries) | 14       |
| Wildfire fund expense                        | 71       |
| Depreciation and amortization                | 1,666    |
| Property and other taxes                     | 347      |
| Other                                        | (2)      |
| Total operating expenses                     | 6,242    |
| OPERATING INCOME                             | 2,202    |
| Interest expense                             | (845)    |
| Other income, net                            | 238      |
| INCOME BEFORE TAXES                          | 1,595    |
| Income tax expense (benefit)                 | 278      |
| NET INCOME                                   | 1,317    |
| Less: Preference stock dividend requirements | 55       |
| NET INCOME AVAILABLE FOR COMMON STOCK        | \$ 1,262 |

SOUTHERN CALIFORNIA EDISON COMPANY

BALANCE SHEET

JUNE 30, 2026

ASSETS

(in millions)

UTILITY PLANT:

|                                                               |               |
|---------------------------------------------------------------|---------------|
| Utility plant, at original cost                               | \$ 72,999     |
| Less- accumulated provision for depreciation and amortization | 15,408        |
|                                                               | <u>57,591</u> |
| Construction work in progress                                 | 7,197         |
| Nuclear fuel - at amortized cost                              | 135           |
|                                                               | <u>64,923</u> |

OTHER PROPERTY AND INVESTMENTS:

|                                                               |              |
|---------------------------------------------------------------|--------------|
| Nonutility property, net of accumulated depreciation of \$100 | 182          |
| Nuclear decommissioning trusts                                | 4,784        |
| Other investments                                             | 59           |
|                                                               | <u>5,025</u> |

CURRENT ASSETS:

|                                                                   |              |
|-------------------------------------------------------------------|--------------|
| Cash and cash equivalents                                         | 171          |
| Short-term investments                                            | 0            |
| Receivables, net of allowance for uncollectible accounts of \$338 | 1,818        |
| Accrued unbilled revenue                                          | 1,042        |
| Insurance receivable                                              | 0            |
| Insurance receivable from affiliate                               | 0            |
| Income tax receivables                                            | 0            |
| Inventory                                                         | 567          |
| Prepaid expenses                                                  | 112          |
| Derivative assets                                                 | 0            |
| Regulatory assets                                                 | 2,855        |
| Wildfire fund contributions                                       | 138          |
| Other current assets                                              | 556          |
|                                                                   | <u>7,259</u> |

DEFERRED CHARGES:

|                                                                  |                  |
|------------------------------------------------------------------|------------------|
| Receivables, net of allowance for uncollectible accounts of \$39 | 32               |
| Regulatory assets (Includes \$3,051 related to a VIE)            | 12,966           |
| Derivative assets                                                | 0                |
| Wildfire fund contributions                                      | 1,671            |
| Operating lease right-of-use assets                              | 1,134            |
| Long-term insurance receivable                                   | 697              |
| Long-term insurance receivable due from affiliate                | 118              |
| Other long-term assets                                           | 2,193            |
|                                                                  | <u>18,811</u>    |
|                                                                  | <u>\$ 96,018</u> |

SOUTHERN CALIFORNIA EDISON COMPANY

BALANCE SHEET  
JUNE 30, 2026  
CAPITALIZATION AND LIABILITIES  
(in millions)

CAPITALIZATION:

|                                                    |               |
|----------------------------------------------------|---------------|
| Common stock                                       | 2,168         |
| Additional paid-in capital                         | 8,961         |
| Accumulated other comprehensive loss               | (11)          |
| Retained earnings                                  | 11,492        |
| Common shareholder's equity                        | <u>22,610</u> |
| Long-term debt (Includes \$2,979 related to a VIE) | 31,824        |
| Preference stock                                   | 1,595         |
| Total capitalization                               | <u>56,029</u> |

CURRENT LIABILITIES:

|                                                |              |
|------------------------------------------------|--------------|
| Short-term debt                                | 741          |
| Current portion of long-term debt              | 3,197        |
| Accounts payable                               | 2,162        |
| Wildfire-related claims                        | 808          |
| Accrued interest                               | 504          |
| Regulatory liabilities                         | 727          |
| Current portion of operating lease liabilities | 121          |
| Other current liabilities                      | 1,541        |
|                                                | <u>9,801</u> |

DEFERRED CREDITS:

|                                                        |               |
|--------------------------------------------------------|---------------|
| Deferred income taxes and credits                      | 11,071        |
| Pensions and benefits                                  | 88            |
| Asset retirement obligations                           | 2,607         |
| Regulatory liabilities                                 | 11,244        |
| Operating lease liabilities                            | 1,013         |
| Wildfire-related claims                                | 626           |
| Other deferred credits and other long-term liabilities | 3,539         |
|                                                        | <u>30,188</u> |

\$ 96,018

## **Appendix B**

### **Summary of Earnings**

Southern California Edison  
2025 GRC Summary of Earnings  
AL 5642-E

Thousands of Dollars

| Southern California Edison<br>Summary of Earnings<br>2025 GRC Adopted Revenue Requirement<br>Thousands of Dollars |                              |            |
|-------------------------------------------------------------------------------------------------------------------|------------------------------|------------|
| Line<br>No.                                                                                                       | Item                         | Total      |
| 1.                                                                                                                | <b>Base Revenues</b>         | 9,659,974  |
| 2.                                                                                                                | <b>Expenses:</b>             |            |
| 3.                                                                                                                | Operation & Maintenance      | 3,012,408  |
| 4.                                                                                                                | Depreciation                 | 2,729,030  |
| 5.                                                                                                                | Taxes                        | 1,104,264  |
| 6.                                                                                                                | Revenue Credits              | (155,885)  |
| 7.                                                                                                                | Total Expenses               | 6,689,817  |
| 8.                                                                                                                | <b>Net Operating Revenue</b> | 2,970,157  |
| 9.                                                                                                                | <b>Rate Base</b>             | 38,840,289 |
| 10.                                                                                                               | <b>Rate of Return</b>        | 7.65%      |

Southern California Edison  
2025 GRC Summary of Earnings  
AL 5760-E

Thousands of Dollars

| Southern California Edison<br>Summary of Earnings<br>2026 GRC Adopted Revenue Requirement<br>Thousands of Dollars |                              |            |
|-------------------------------------------------------------------------------------------------------------------|------------------------------|------------|
| Line<br>No.                                                                                                       | Item                         | Total      |
| 1.                                                                                                                | <b>Base Revenues</b>         | 10,516,572 |
| 2.                                                                                                                | <b>Expenses:</b>             |            |
| 3.                                                                                                                | Operation & Maintenance      | 3,453,097  |
| 4.                                                                                                                | Depreciation                 | 2,888,791  |
| 5.                                                                                                                | Taxes                        | 1,183,821  |
| 6.                                                                                                                | Revenue Credits              | (160,808)  |
| 7.                                                                                                                | Total Expenses               | 7,364,900  |
| 8.                                                                                                                | <b>Net Operating Revenue</b> | 3,151,672  |
| 9.                                                                                                                | <b>Rate Base</b>             | 41,607,994 |
| 10.                                                                                                               | <b>Rate of Return</b>        | 7.57%      |

## **Appendix C**

### **List of Cities and Counties**

# INCORPORATED CITIES AND COUNTIES SERVED BY SCE

## COUNTIES

|          |             |        |                |          |
|----------|-------------|--------|----------------|----------|
| Fresno   | Kern        | Madera | Riverside      | Tuolumne |
| Imperial | Kings       | Mono   | San Bernardino | Tulare   |
| Inyo     | Los Angeles | Orange | Santa Barbara  | Ventura  |

## CITIES

|                 |                    |                      |                      |                        |                            |
|-----------------|--------------------|----------------------|----------------------|------------------------|----------------------------|
| Adelanto        | Commerce           | Hesperia             | Lynwood              | Porterville            | Tehachapi                  |
| Agoura Hills    | Compton            | Hidden Hills         | Malibu               | Rancho Cucamonga       | Temecula                   |
| Alhambra        | Corona             | Highland             | Mammoth Lakes        | Rancho Mirage          | Temple City                |
| Aliso Viejo     | Costa Mesa         | Huntington Beach     | Manhattan Beach      | Rancho Palos Verdes    | Thousand Oaks              |
| Apple Valley    | Covina             | Huntington Park      | Maywood              | Rancho Santa Margarita | Torrance                   |
| Arcadia         | Cudahy             | Indian Wells         | McFarland            | Redlands               | Tulare                     |
| Artesia         | Culver City        | Industry             | Menifee              | Redondo Beach          | Tustin                     |
| Avalon          | Cypress            | Inglewood            | Mission Viejo        | Rialto                 | Twentynine Palms           |
| Baldwin Park    | Delano             | Irvine               | Monrovia             | Ridgecrest             | Upland                     |
| Barstow         | Desert Hot Springs | Irwindale            | Montclair            | Rolling Hills          | Ventura                    |
| Beaumont        | Diamond Bar        | Jurupa Valley        | Montebello           | Rolling Hills Estates  | Victorville                |
| Bell            | Downey             | La Canada Flintridge | Monterey Park        | Rosemead               | Villa Park                 |
| Bell Gardens    | Duarte             | La Habra             | Moorpark             | San Bernardino         | Visalia                    |
| Bellflower      | Eastvale           | La Habra Heights     | Moreno Valley        | San Dimas              | Walnut                     |
| Beverly Hills   | El Monte           | La Mirada            | Murrieta             | San Fernando           | West Covina                |
| Bishop          | El Segundo         | La Palma             | Newport Beach        | San Gabriel            | West Hollywood             |
| Blythe          | Exeter             | La Puente            | Norco                | San Jacinto            | Westlake Village           |
| Bradbury        | Farmersville       | La Verne             | Norwalk              | San Marino             | Westminster                |
| Brea            | Fillmore           | Laguna Beach         | Ojai                 | Santa Ana              | Whittier                   |
| Buena Park      | Fontana            | Laguna Hills         | Ontario              | Santa Barbara          | Wildomar                   |
| Calabasas       | Fountain Valley    | Laguna Niguel        | Orange               | Santa Clarita          | Woodlake<br>(Three Rivers) |
| California City | Fullerton          | Laguna Woods         | Oxnard               | Santa Fe Springs       | Yorba Linda                |
| Calimesa        | Garden Grove       | Lake Elsinore        | Palm Desert          | Santa Monica           | Yucaipa                    |
| Camarillo       | Gardena            | Lake Forest          | Palm Springs         | Santa Paula            | Yucca Valley               |
| Canyon Lake     | Glendora           | Lakewood             | Palmdale             | Seal Beach             |                            |
| Carpinteria     | Goleta             | Lancaster            | Palos Verdes Estates | Sierra Madre           |                            |
| Carson          | Grand Terrace      | Lawndale             | Paramount            | Signal Hill            |                            |
| Cathedral City  | Hanford            | Lindsay              | Perris               | Simi Valley            |                            |
| Cerritos        | Hawaiian Gardens   | Loma Linda           | Pico Rivera          | South El Monte         |                            |
| Chino           | Hawthorne          | Lomita               | Placentia            | South Gate             |                            |
| Chino Hills     | Hemet              | Long Beach           | Pomona               | South Pasadena         |                            |
| Claremont       | Hermosa Beach      | Los Alamitos         | Port Hueneme         | Stanton                |                            |