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10/28/26

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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Develop a
Successor to Existing Net Energy Metering
Tariffs Pursuant to Public Utilities Code
Section 2827.1, and to Address Other Issues
Related to Net Energy Metering.

Rulemaking 14-07-002
(Filed July 10, 2014)

And Related Matter.

Application No. 16-07-015

**QUARTERLY DISADVANTAGED COMMUNITIES
GREEN TARIFF PROGRAM REPORT OF PACIFIC GAS &
ELECTRIC COMPANY (U 39-E) FOR THE PERIOD OF
JULY 1, 2026 – SEPTEMBER 30, 2026**

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Dated: October 28, 2026

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Pacific Gas and Electric Company (PG&E) submits the attached quarterly report
(Attachment A) in accordance with Resolution E-4999, issued June 3, 2019.¹ Ordering
Paragraph (OP) 1(f) provides:

Once an IOU has completed its first RFO or initiated customer enrollment, whichever occurs first, within 30 Calendar Days after the end of each calendar quarter, PG&E, SCE, and SDG&E shall file a report in R.14-07-002, or a successor proceeding, and serve the same report on that service list, for the previous quarter and cumulatively, with the following minimum information for the DAC-GT and [Community Solar Green Tariff (CSGT)] programs: capacity procured, capacity online, and customers subscribed. The quarterly reports should also identify the DACs in which DAC-GT or CSGT project is located and list the number of customers participating in each program in each DAC within a utility's service territory. Finally, the quarterly reports must include the number of customers who have successfully enrolled in CARE and FERA in the process of signing up for the DAC-GT or CSGT programs.²

The reporting period for the attached quarterly report is July 1, 2026 through
September 30, 2026.

Pursuant to Decision (D.) 24-05-065 adopted May 30, 2024, ordering the discontinuation
of the CSGT, PG&E is not including CSGT program metrics and updates. In addition, while

¹ Resolution E-4999, Pursuant to Decision 18-06-027, Approving with Modification, Tariffs to Implement the Disadvantaged Communities Green Tariff and Community Solar Green Tariff Programs.

² Resolution E-4999, p. 63, OP 1(f).

D. 24-05-065 orders data collection and reporting on program operation and outcomes on the California Distributed Generation Statistics website in lieu of the reporting requirements specified above and in D.18-06-027, to ensure continuity, PG&E will continue filing this quarterly report until the new reporting structure is functional.

Respectfully Submitted,

By: /s/ Ashley E. Merlo
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Dated: October 28, 2026

ATTACHMENT A

QUARTERLY DISADVANTAGED COMMUNITIES GREEN TARIFF PROGRAM REPORT OF PACIFIC GAS & ELECTRIC COMPANY FOR PERIOD July 1- September 30, 2026

Program Background

Pursuant to Decision (D.) 18-06-027 and in accordance with Resolution E-4999, Pacific Gas and Electric Company (“PG&E”) files this report on the Disadvantaged Communities Green Tariff (“DAC-GT”). Pursuant to Decision (D.) 24-05-065 adopted May 30, 2024, ordering the discontinuation of the Community Solar Green Tariff (CS-GT),¹ PG&E is no longer including CS-GT program metrics and updates. In addition, D.24-05-065 orders data collection and reporting on program operation and outcomes on the California Distributed Generation Statistics website in lieu of the reporting requirements specified in D.18-06-027. To ensure continuity, PG&E will continue filing this quarterly report in accordance with the reporting requirements established in D.18-06-027 until the new reporting structure is functional.

PG&E’s DAC-GT program was established with an initial program generating resource cap of 54.82 megawatts (MW). This cap was reduced in Q1 2022 to 52.32 MW when 2.5 MW were reallocated to Peninsula Clean Energy (“PCE”) per PG&E’s Advice Letters (“AL”) 6075-E-A and AL 6785-E (PCE AL 15-E and 27-E, respectively). In Q2 2024, D.24-05-065 expanded PG&E’s DAC-GT program by 26.16 MW and directed program administrators to transfer all CS-GT program capacity (for PG&E, 14.2 MW) to the modified DAC-GT program.² Therefore, following this decision, PG&E’s new DAC-GT program capacity totaled 92.68 MW. PG&E’s cap was then again reduced through the transfer of 11.25 MW of DAC-GT program capacity from PG&E to Ava Community Energy per PG&E AL 7410-E (Ava Community Energy AL 53-E) effective November 18, 2024.

The DAC-GT program provides a 20% electric bill discount to low-income customers, defined as California Alternate Rates for Energy Program (“CARE”) or Family Electric Rate Assistance Program (“FERA”)-eligible, who live in Disadvantaged Communities (“DACs”). DACs are defined as the top 25% most impacted census tracts statewide using the CalEnviroScreen³ tool, along with other areas in the highest 5% of CalEnviroScreen’s Pollution Burden. Customers in the San Joaquin Valley Pilot communities, as ordered in D.18-12-015, also are eligible to subscribe to DAC-GT until CS-GT projects are built.⁴ With the closure of CS-GT in 2024, the customers from this group will remain enrolled in DAC-GT as long as they continue to be eligible. In addition, per Resolution E-5212,⁵ the Commission expanded the DAC-GT eligibility requirements to include DACs designated in earlier versions of the CalEnviroScreen tool (such that customers identified as living in a DAC under CalEnviroScreen version 3.0, 4.0, or 5.0 are all eligible) and tribal communities into the pool of eligible customers and project sites.

¹ D.24-05-065, Ordering Paragraph (OP) 2.

² *Id.*

³ Resolution E-4999, OP 1

⁴ D. 18-12-015, p. 162, OP 4.

⁵ Resolution E-5212, OP 3.

In compliance with D. 24-05-065⁶ PG&E also provides the REC retirement breakdown for DAC-GT customers from 2024 and 2025 in Table 5 since the Distributed Generation Statistics reporting structure is not yet operational.

Program Enrollment

In 2020, following issuance of D.20-07-008, PG&E's DAC-GT program was fully subscribed through auto-enrollment, and PG&E established a waitlist of additional eligible customers to backfill for attrition. Customers auto-enrolled and waitlisted in the program met the program eligibility requirements and other criteria established in D.20-07-008 for auto-enrollment, and included eligible San Joaquin Valley Pilot community customers.⁷ In Q2 and Q3 2024, PG&E fully exhausted its customer waitlist through auto-enrollment into DAC-GT, then did another round of auto-enrollment for approximately 5,000 new customers in Q4. In Q3 2025 PG&E auto-enrolled approximately 6,000 new customers in the program. As anticipated in the Q2 report, in Q3, 2026 approximately 6,000 customers were auto-enrolled. PG&E anticipates continuing to auto-enroll customers in annual waves to fill program capacity as dedicated resources come online and backfill for attrition.

Program Procurement

PG&E's procurement for DAC-GT and CS-GT began with the March 5, 2020 launch of its first DAC-GT and CS-GT Request for Offers ("RFO") (the "Spring 2020 DAC RFO"). In September 2020, PG&E executed five contracts through its Spring 2020 DAC RFO for a total of 10.65 MW of capacity (5.65 MW for DAC-GT and 5 MW for CS-GT).⁸ PG&E executed additional contracts through subsequent RFOs as follows:

- five contracts through a Fall 2020 RFO comprising 24.11 MW of capacity for DAC-GT and 3 MW of capacity for CS-GT;⁹
- three contracts through a Spring 2021 RFO comprising 6 MW of capacity for DAC-GT and 3 MW of capacity for CS-GT;¹⁰ and
- four contracts through a Fall 2021 RFO, comprising 17.56 MW of capacity for DAC-GT.¹¹

DAC-GT requests were not included in subsequent RFOs since PG&E had executed contracts for the DAC-GT program capacity available at the time.¹² PG&E continued to run RFOs to procure for the CS-GT program through 2023, however, PG&E did not receive conforming offers (and in some cases, did not receive any offers at all).

In Q3, 2025, PG&E established a cost containment cap with the Independent Evaluator in adherence with Resolution E-5367 and launched the 2024 RFO, which had been delayed pending issuance of

⁶ D.24-05-065, OP 3(k)

⁷ CS-GT projects serving these customers never came to fruition before the consolidation of CS-GT into DAC-GT, so these customers have remained enrolled in DAC-GT.

⁸ PG&E AL 5996-E.

⁹ PG&E AL 6229-E.

¹⁰ PG&E AL 6510-E.

¹¹ PG&E AL 6775-E.

¹² PG&E AL 6775-E.

the resolution concerning the cost containment cap. The RFO closed on October 31, 2025. PG&E is currently in the contracting process. To avoid over-procuring the program, PG&E filed a request for extension on the planned 2025 solicitation pursuant to Rule 16.6. This extension was granted on December 23, 2025.

Dedicated Resources Coming Online

In Q4 2024, PG&E's first DAC-GT program resource, having a capacity of 10 MW, reached its initial energy delivery date (IEDD). Additionally, three CS-GT projects totaling 6 MWs of capacity met project delays leading to contract terminations. Therefore, these projects were cancelled, and PG&E added the 6 MW of capacity back to the amount of dedicated project capacity to be procured in future solicitations.

In Q1 and Q2 2025, eight projects for 28.28 MW of new dedicated program capacity reached their IEDD.

In Q3 2025, one project for 2.25 MW of new dedicated program capacity reached its IEDD. One 5 MW project in the early stages of development was terminated due to a land ownership issue.

In Q4 2025, one project for 3 MW of new dedicated program capacity reached its IEDD.

In Q2 2026 one project with 4.95 MW of new dedicated capacity reached its IEDD.

Table 1 below provides a summary of the status of the DAC-GT program as of September 30, 2026.

Table 1: Dedicated Projects Overview

PG&E Allocated Capacity (MW)	81.43 ¹³
Dedicated Capacity Procured (MW)	53.27
Remaining Dedicated Capacity for Procurement (MW)	28.16
Dedicated Capacity Online (MW)	48.48 ¹⁴

¹³ This number considers the following adjustments to PG&E's DAC-GT program capacity: 2.5 MWs allocated to Peninsula Clean Energy ("PCE") per PG&E Advice Letter 6075-E-A and addressed in PCE's Advice Letter 15-E, 14.2 MWs previously allocated to PG&E's CS-GT program transferred to DAC-GT following D.24-05-065, an additional 26.16 MWs ordered by D.24-05-065, and 11.25 MWs allocated to Ava Community Energy per PG&E AL 7410-E (Ava Community Energy AL 53-E).

¹⁴ Dedicated capacity online is a subset of the number of MWs of dedicated capacity procured.

Table 2: Dedicated Projects Detail

Project Status	Project Name	Contract Capacity (MW)
In Development	Pistachio Road	4.79
Online	RPCA Solar 8, LLC	4.95
Online	Fresno Disadvantaged Community Solar Project	10
Online	Highway 43	2.25
Online	Jaton LLC	3
Online	Kern Sunset	2.4
Online	Kings CSG 3 LLC	3
Online	Nachtigall	4.66
Online	RPCA Solar 1, LLC	5
Online	RPCA Solar 1, LLC	2.56
Online	RPCA Solar 7, LLC	3
Online	Terry	4.66
Online	Tulare CSG LLC	3

Table 3 shows customer enrollment in the program as of September 30, 2026.

Table 3: Customer Information

Customers Subscribed	17,978¹⁵
CARE/FERA Enrollments in Q3 2026	1,892 ¹⁶

Table 4 indicates the number of customers participating in each program grouped by individual DAC census tracts, as of September 30, 2026. There are a small number of customers enrolled in the DAC-GT program in census tracts not designated as DACs per CalEnviroScreen, mostly in the San Joaquin Pilot communities, and these customers are not included in this table. For this reason, the

¹⁵ This number of subscribed customers represents those that have been billed with the discount included. PG&E assesses program attrition and additional enrollments on a regular basis.

¹⁶ This number of resulting CARE/FERA enrollments represents the customers who have successfully enrolled in CARE and FERA after enrolling in the DAC-GT program, since customers need only be CARE or FERA eligible to be considered for enrollment in the DAC-GT program. This also includes customers who have renewed their CARE or FERA enrollment within the quarter.

total number of customers in Table 2 below is slightly less than the value listed in Table 1 showing the count of “Customers Subscribed.”

Table 4: Enrollment Details

Census Tract	Distinct Count of SA IDs
6001401500	1
6001402200	1
6001403300	1
6001406000	1
6001432400	1
6001432501	1
6001433200	1
6001444601	1
6007003700	1
6013302005	1
6013313102	1
6019001408	1
6019001413	1
6019003810	1
6019004001	1
6019005408	1
6019007802	1
6029001201	1
6029001901	1
6029002815	1
6029003400	1
6029005103	1
6029006202	1
6031000500	1
6031001200	1
6031001402	1
6039000102	1
6039000506	1
6047000304	1
6047000901	1
6047002500	1
6075023200	1
6077000300	1
6077003305	1
6077003312	1

Census Tract	Distinct Count of SA IDs
6077003801	1
6077003900	1
6077005132	1
6095251802	1
6099000303	1
6099003400	1
6107003200	1
6001406100	2
6001407300	2
6013358000	2
6013364002	2
6019004504	2
6019005409	2
6019005410	2
6019006100	2
6019006300	2
6029002814	2
6029003114	2
6029004101	2
6047000201	2
6047000401	2
6047000503	2
6075023400	2
6077003406	2
6077003500	2
6077005129	2
6085500100	2
6085501600	2
6085503601	2
6095251901	2
6097153200	2
6107000900	2
6001401600	3
6013311000	3
6019003004	3
6019005000	3
6019005301	3
6019005607	3

Census Tract	Distinct Count of SA IDs
6029001102	3
6029001400	3
6029002812	3
6029002813	3
6047000504	3
6047001002	3
6077000600	3
6077002000	3
6077002402	3
6077003803	3
6095250801	3
6001401400	4
6001401800	4
6001402500	4
6001408900	4
6001409000	4
6001410500	4
6019000800	4
6019003808	4
6019004216	4
6019004505	4
6019005305	4
6019005403	4
6019006202	4
6029000504	4
6029001000	4
6029002816	4
6029003500	4
6031001701	4
6039000603	4
6077000500	4
6077002504	4
6085512602	4
6095250900	4
6115040302	4
6001409200	5
6001409400	5
6013312000	5

Census Tract	Distinct Count of SA IDs
6019003102	5
6019005804	5
6019007202	5
6029001700	5
6047000601	5
6047001503	5
6077001600	5
6077001700	5
6001407200	6
6001409500	6
6019002906	6
6019003804	6
6029004604	6
6077000900	6
6077001800	6
6077002201	6
6077003405	6
6077003802	6
6081611900	6
6095250701	6
6107003100	6
6001409100	7
6013365002	7
6013368001	7
6013375000	7
6019003803	7
6019005204	7
6029004200	7
6075023102	7
6019004212	8
6019006603	8
6029003206	8
6039000503	8
6077002401	8
6077002800	8
6077003313	8
6077003700	8
6077005119	8

Census Tract	Distinct Count of SA IDs
6077005127	8
6085512603	8
6029003900	9
6039000202	9
6077000100	9
6077000700	9
6107000600	9
6077002100	10
6077002202	10
6077005131	10
6013368002	11
6077001900	11
6077002503	11
6077002701	11
6077002702	11
6077005302	11
6077000402	12
6101050202	12
6013366002	13
6019000100	13
6077001000	13
6077003113	13
6077001300	14
6077002300	14
6013382000	15
6077000801	15
6013310000	16
6031000200	16
6077001500	16
6047002201	17
6001408800	18
6013314104	19
6029006304	19
6013381000	20
6075023103	20
6107000202	22
6047002401	23
6029004500	24

Census Tract	Distinct Count of SA IDs
6029006201	24
6099003300	25
6013377000	27
6019007600	29
6099000301	29
6013376000	32
6013379000	32
6039000602	32
6029006401	34
6019007400	36
6047001005	36
6107000302	36
6019006502	37
6029003700	37
6107000800	37
6029001500	38
6099000302	38
6029003103	40
6047002202	41
6019006802	42
6047001501	42
6077005126	43
6019001500	46
6019001900	46
6047000701	46
6019001303	47
6019006900	47
6047001301	47
6077005122	47
6047001502	48
6019007300	52
6107000502	52
6113010203	52
6019007500	53
6019008302	53
6047002100	53
6047001401	54
6019006201	55

Census Tract	Distinct Count of SA IDs
6007001300	56
6019005202	56
6019003900	57
6029004402	57
6019005608	58
6113010101	58
6019006501	59
6029001600	61
6047001601	61
6101050302	61
6077005109	62
6107000301	62
6019006700	63
6019003001	64
6019003301	64
6019004404	64
6047001302	64
6019000502	65
6029002600	66
6019000300	67
6019000501	67
6019002904	67
6019006602	67
6019008401	67
6029003113	68
6019005203	69
6047002302	69
6029002302	71
6019000901	72
6029003115	72
6019003807	73
6115040100	73
6019008501	74
6047001901	74
6019001000	75
6029002100	75
6019002905	77
6019008301	78

Census Tract	Distinct Count of SA IDs
6047000801	80
6047001700	80
6019001100	81
6019001700	82
6019001800	82
6019002000	82
6029004701	82
6099000304	83
6019006604	84
6039001000	84
6019000200	85
6077005114	85
6029001202	86
6039000201	86
6019002602	88
6029002700	89
6029003112	89
6019001600	90
6019003201	90
6031001300	90
6107000401	90
6047000505	91
6107000501	92
6019004703	93
6019002502	94
6019003003	94
6019004704	95
6019001202	96
6113010102	96
6019002200	97
6019002903	97
6013305000	99
6019004002	99
6019004802	99
6047001003	99
6019003701	100
6029004102	101
6019000700	102

Census Tract	Distinct Count of SA IDs
6019004207	102
6019007004	102
6047000902	102
6115040400	102
6019002300	105
6019002400	108
6019002800	108
6029004000	108
6029004301	109
6039000800	109
6077005110	109
6019002501	110
6047002000	111
6019001411	112
6019007002	112
6019003400	114
6019003809	114
6019000902	117
6019002702	117
6019000400	119
6019001304	122
6039000900	122
6029000300	123
6019002100	125
6029002200	126
6107000201	126
6019003500	127
6029000400	127
6029001902	127
6019001407	129
6019002701	129
6019003702	129
6019007700	129
6019000600	131
6019001201	131
6019001301	131
6047001602	132
6019007003	135

Census Tract	Distinct Count of SA IDs
6031001601	138
6019003202	142
6019002601	143
6029002400	143
6019008502	146
6029003000	148
6019003302	151
6019004205	156
6019007100	160
6047001902	161
6019003805	162
6029002900	162
6019008200	170
6019005100	171
6047002402	172
6019004701	176
6107004300	177
6019001410	179
6029000600	188
6029001300	189
6029002000	196
6029002500	196
6029002301	198
6029003121	198
6039000502	213
6029000200	218
6029000101	222
6029003202	269
Grand Total	17,966

Table 5: RECs Retired for DAC-GT Customers

Year	Customer MWh Usage	Interim Resources RECs	Interim Resource %	Dedicated Resource RECs	Dedicated Resource %
2024	76,328	60,972	80%	15,356	20%
2025	104,106	25,079	24%	79,027	76%